

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.44176 per Therm
March, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.42992 per Therm
April, 2025	\$0.47338 per Therm	\$0.54716 per Therm	\$0.50112 per Therm
May, 2025	\$0.47338 per Therm	\$0.52257 per Therm	\$0.37777 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-08-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21604
 REMOVED BY DW
 DATE 05-19-25

Michigan Public Service
 Commission
April 17, 2025
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Effective for bills rendered for the
 November 2024 – October 2025
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 Mich Public Service Comm
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 In Case No. U-21604

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 03-10-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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REMOVED BY <u>DW</u>
DATE <u>04-17-25</u>

Michigan Public Service Commission
March 14, 2025
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 02-10-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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Michigan Public Service
 Commission
February 18, 2025
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Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 01-09-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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Michigan Public Service
 Commission
January 17, 2025
 Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 BY ORDER U-21604
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Michigan Public Service
 Commission
December 13, 2024
 Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	<i>\$0.47338 per Therm</i>	<i>\$0.36360 per Therm</i>
January, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-06-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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REMOVED BY <u>DW</u>
DATE <u>12-13-24</u>

Michigan Public Service Commission
November 13, 2024
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
<i>November, 2024</i>	<i>\$0.47338 per Therm</i>	<i>\$0.47338 per Therm</i>	<i>\$0.23676 per Therm</i>
<i>December, 2024</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>January, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>February, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>March, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>April, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>May, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>June, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>July, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>August, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>September, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>October, 2025</i>	<i>\$0.47338 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by **July 31, 2025** for maximum Gas Cost Recovery factors for **November 2025 – October 2026**. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-10-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>11-13-24</u>

Michigan Public Service Commission October 17, 2024 Filed by: DW
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Effective for bills rendered for the
November 2024 – October 2025
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated October 10, 2024
In Case No. U-21604

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
September, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.09762 per Therm
October, 2024	\$0.47356 per Therm	<i>\$0.47356 per Therm</i>	<i>\$0.10010 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-10-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u> REMOVED BY <u>DW</u> DATE <u>10-17-24</u>

Michigan Public Service Commission September 12, 2024 Filed by: DW
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Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 21, 2023 In Case No. U-21435

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.14653 per Therm
August, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.17735 per Therm
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(Continued on Sheet No. D-6.00)

Issued 08-08-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

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Michigan Public Service Commission
August 15, 2024
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November 2023 – October 2024
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Mich Public Service Comm
Dated December 21, 2023
In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>08-15-24</u>

Michigan Public Service Commission
July 15, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	<i>\$0.47356 per Therm</i>	<i>\$0.14653 per Therm</i>
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-10-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 BY ORDER U-21435
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 DATE 07-15-24

Michigan Public Service
 Commission
June 18, 2024
 Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.44610 per Therm
May, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.25442 per Therm
June, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.20328 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued 05-08-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21435
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 DATE 06-18-24

Michigan Public Service
 Commission
May 10, 2024
 Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
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January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
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June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21435
 REMOVED BY DW
 DATE 05-10-24

Michigan Public Service
 Commission
April 15, 2024
 Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	<i>\$0.47356 per Therm</i>	<i>\$0.44610 per Therm</i>
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	DW
DATE	04-15-24

Michigan Public Service Commission
March 13, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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February, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38898 per Therm
March, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.38377 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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(Continued on Sheet No. D-6.00)

Issued 02-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	DW
DATE	03-13-24

Michigan Public Service Commission
February 14, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	<i>\$0.47356 per Therm</i>	<i>\$0.38898 per Therm</i>
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>02-14-24</u>

Michigan Public Service Commission
January 18, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.47356 per Therm
January, 2024	\$0.47356 per Therm	\$0.47356 per Therm	\$0.41930 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-08-2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>01-18-24</u>

Michigan Public Service Commission
December 15, 2023
Filed by: DW

Effective for bills rendered for the
November 2023 – October 2024
billing months. Issued Under Auth. Of
1982 PA 304, Section h(9)
Mich Public Service Comm
In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2023	\$0.47356 per Therm	\$0.47356 per Therm	\$0.46929 per Therm
December, 2023	\$0.47356 per Therm	<i>\$0.47356 per Therm</i>	<i>\$0.47356 per Therm</i>
January, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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May, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2024	\$0.47356 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2024 for maximum Gas Cost Recovery factors for November 2024 – October 2025. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>12-15-23</u>

Michigan Public Service Commission
November 13, 2023
Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
<i>November, 2023</i>	<i>\$0.47356 per Therm</i>	<i>\$0.47356 per Therm</i>	<i>\$0.46929 per Therm</i>
<i>December, 2023</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>January, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>February, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>March, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>April, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>May, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>June, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>July, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>August, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>September, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>October, 2024</i>	<i>\$0.47356 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by **July 31, 2024** for maximum Gas Cost Recovery factors for **November 2024 – October 2025**. The Gas Cost Recovery Factor to be charged beginning **November 2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-09-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-21435
REMOVED BY _____ DW
DATE _____ 11-13-23

Michigan Public Service Commission
October 13, 2023
Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$0.74656 per Therm	\$0.74656 per Therm
February, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.58061 per Therm
March, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.55212 per Therm
April, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.52440 per Therm
May, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.36109 per Therm
June, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.28745 per Therm
July, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.34072 per Therm
August, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.32586 per Therm
September, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.41788 per Therm
October, 2023	\$0.72764 per Therm	<i>\$0.72764 per Therm</i>	<i>\$0.42448 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-11-2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21453
REMOVED BY	DW
DATE	10-13-23

Michigan Public Service Commission
September 18, 2023
Filed by: DW

Effective for bills rendered for the
November 2022 – October 2023
billing months. Issued Under Auth. Of
Mich Public Service Comm
In Case No. U-21253
Dated December 9, 2022

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
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September, 2023	\$0.72764 per Therm	\$0.72764 per Therm	\$0.41788 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued 08-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u>
DATE <u>09-18-23</u>

Michigan Public Service Commission
August 10, 2023
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Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 In Case No. U-21253
 Dated December 9, 2022

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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Issued 07-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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DATE <u>08-10-23</u>

Michigan Public Service Commission
July 18, 2023
Filed by: DW

Effective for bills rendered for the
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 In Case No. U-21253
 Dated December 9, 2022

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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(Continued on Sheet No. D-6.00)

Issued 06-09-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 DATE 07-18-23

Michigan Public Service
 Commission
June 14, 2023
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Effective for bills rendered for the
 November 2022 – October 2023
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 Mich Public Service Comm
 In Case No. U-21253
 Dated December 9, 2022

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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(Continued on Sheet No. D-6.00)

Issued 05-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21253
 REMOVED BY DW
 DATE 06-14-23

Michigan Public Service
 Commission
May 16, 2023
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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(Continued on Sheet No. D-6.00)

Issued 04-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	DW
DATE	05-16-23

Michigan Public Service Commission
April 17, 2023
Filed by: DW

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 9, 2022 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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(Continued on Sheet No. D-6.00)

Issued 03-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21253
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Michigan Public Service
 Commission
March 16, 2023
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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(Continued on Sheet No. D-6.00)

Issued 02-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21253
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 DATE 03-16-23

Michigan Public Service
 Commission
February 14, 2023
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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(Continued on Sheet No. D-6.00)

Issued 01-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21253
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 DATE 02-14-23

Michigan Public Service
 Commission
January 13, 2023
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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(Continued on Sheet No. D-6.00)

Issued 12-12-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 DATE 01-13-23

Michigan Public Service
 Commission
December 15, 2022
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Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2022	\$0.72764 per Therm	\$0.78060 per Therm	\$0.75763 per Therm
December, 2022	\$0.72764 per Therm	\$0.75412 per Therm	\$0.71130 per Therm
January, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
February, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
March, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
April, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
May, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
June, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
July, 2022	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
August, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
September, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm
October, 2023	\$0.72764 per Therm	\$000000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2023 for maximum Gas Cost Recovery factors for November 2023 – October 2024. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-09-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21253
 REMOVED BY DW
 DATE 12-15-22

Michigan Public Service
 Commission
November 16, 2022
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 1982 PA 304, Section h(9)
 Mich Public Service Comm
 In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
<i>November, 2022</i>	<i>\$0.72764 per Therm</i>	<i>\$0.78060 per Therm</i>	<i>\$0.75763 per Therm</i>
<i>December, 2022</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>January, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>February, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>March, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>April, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>May, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>June, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>July, 2022</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>August, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>September, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>October, 2023</i>	<i>\$0.72764 per Therm</i>	<i>\$000000 per Therm</i>	<i>\$0.00000 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by **July 31, 2023** for maximum Gas Cost Recovery factors for **November 2023 – October 2024**. The Gas Cost Recovery Factor to be charged beginning November 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-10-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21253
REMOVED BY	DW
DATE	11-16-22

Michigan Public Service Commission
October 12, 2022
Filed by: MT

Effective for bills rendered for the November 2022 – October 2023 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21253

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.73343 per Therm	\$0.66785 per Therm
September, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
October, 2022	\$0.54305 per Therm	<i>\$0.75458 per Therm</i>	<i>\$0.75458 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-09-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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DATE	10-12-22

Michigan Public Service Commission
September 15, 2022
Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	\$0.73343 per Therm	\$0.66785 per Therm
September, 2022	\$0.54305 per Therm	<i>\$0.75458 per Therm</i>	<i>\$0.75458 per Therm</i>
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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REMOVED BY	DW
DATE	09-15-22

Michigan Public Service Commission
August 11, 2022
Filed by: MT

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.75458 per Therm	\$0.75458 per Therm
August, 2022	\$0.54305 per Therm	<i>\$0.73343 per Therm</i>	<i>\$0.66785 per Therm</i>
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-12-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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DATE	08-11-22

Michigan Public Service Commission
July 15, 2022
Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	<i>\$0.75458 per Therm</i>	<i>\$0.75458 per Therm</i>
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21060</u>
REMOVED BY <u>DW</u>
DATE <u>07-15-22</u>

Michigan Public Service Commission
June 9, 2022
Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.75458 per Therm	\$0.74896 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-09-22
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
REMOVED BY	DW
DATE	06-09-22

Michigan Public Service Commission
May 11, 2022
Filed by: MT

Effective for bills rendered for the
November 2021 – October 2022
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated November 4, 2021
In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.65939 per Therm	\$0.65939 per Therm
April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.71227 per Therm	\$0.68673 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21060
 REMOVED BY MT
 DATE 05-11-22

Michigan Public Service
 Commission
April 13, 2022
 Filed by: MT

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
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April, 2022	\$0.54305 per Therm	\$0.66644 per Therm	\$0.62542 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21060
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 DATE 04-13-22

Michigan Public Service
 Commission
March 9, 2022
 Filed by: MT

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
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May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 02-09-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21060
 REMOVED BY MT
 DATE 03-09-22

Michigan Public Service
 Commission
February 14, 2022
 Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
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 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.59946 per Therm
February, 2022	\$0.54305 per Therm	\$0.59946 per Therm	\$0.56969 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 01-12-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
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DATE	02-14-22

Michigan Public Service Commission
January 19, 2022
Filed by: MT

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	<i>\$0.59946 per Therm</i>	<i>\$0.59946 per Therm</i>
February, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2021	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2022 for maximum Gas Cost Recovery factors for November 2022 – October 2023. The Gas Cost Recovery Factor to be charged beginning November 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 12-08-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 DATE 01-19-22

Michigan Public Service
 Commission
December 14, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2021	\$0.54305 per Therm	\$0.64529 per Therm	\$0.64529 per Therm
December, 2021	\$0.54305 per Therm	\$0.64176 per Therm	\$0.64176 per Therm
January, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2022	\$0.54305 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by **July 31, 2022** for maximum Gas Cost Recovery factors for **November 2022 – October 2023**. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-10-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21060
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 DATE 12-14-21

Michigan Public Service
 Commission
November 12, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
<i>November, 2021</i>	<i>\$0.54305 per Therm</i>	<i>\$0.64529 per Therm</i>	<i>\$0.64529 per Therm</i>
<i>December, 2021</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>January, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>February, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>March, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>April, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>May, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>June, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>July, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>August, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>September, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>October, 2022</i>	<i>\$0.54305 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by **July 31, 2022** for maximum Gas Cost Recovery factors for **November 2022 – October 2023**. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-08-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21060
REMOVED BY DW
DATE 11-12-21

Michigan Public Service
Commission
October 11, 2021
Filed by: DW

Effective for bills rendered for the
November 2021 – October 2022
billing months. Issued Under Auth. Of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-21060

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	\$0.36233 per Therm	\$0.36233 per Therm
October, 2021	\$0.32318 per Therm	<i>\$0.36945 per Therm</i>	<i>\$0.36945 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 09-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21060
 REMOVED BY DW
 DATE 10-11-21

Michigan Public Service
 Commission
September 14, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.35521 per Therm	\$0.35521 per Therm
September, 2021	\$0.32318 per Therm	<i>\$0.36233 per Therm</i>	<i>\$0.36233 per Therm</i>
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 08-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	DW
DATE	09-14-21

Michigan Public Service Commission
August 11, 2021
Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	<i>\$0.35521 per Therm</i>	<i>\$0.35521 per Therm</i>
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 07-12-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
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Michigan Public Service
 Commission
July 13, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 06-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	DW
DATE	07-13-21

Michigan Public Service Commission
June 15, 2021
Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.34098per Therm	\$0.34098 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 05-11-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 BY ORDER U-20812
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 DATE 06-15-21

Michigan Public Service
 Commission
May 14, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.33030 per Therm	\$0.33030 per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 04-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20812
 REMOVED BY DW
 DATE 05-14-21

Michigan Public Service
 Commission
April 9, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
April, 2021	\$0.32318 per Therm	\$0.33742 per Therm	\$0.33742 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 03-08-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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Michigan Public Service Commission
March 11, 2021
Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated December 17, 2020 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	\$0.32318 per Therm	\$0.31562 per Therm
March, 2021	\$0.32318 per Therm	<i>\$0.34098 per Therm</i>	<i>\$0.34098 per Therm</i>
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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Issued 02-08-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
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Michigan Public Service
 Commission
February 10, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	\$0.32674 per Therm	\$0.32674 per Therm
February, 2021	\$0.32318 per Therm	<i>\$0.32318 per Therm</i>	<i>\$0.31562 per Therm</i>
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
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Issued 01-13-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 BY ORDER U-20812
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Michigan Public Service
 Commission
January 19, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
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 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	\$0.34809 per Therm	\$0.34809 per Therm
January, 2021	\$0.32318 per Therm	<i>\$0.32674 per Therm</i>	<i>\$0.32674 per Therm</i>
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
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(Continued on Sheet No. D-6.00)

Issued 12-09-20
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
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 DATE 01-19-21

Michigan Public Service
 Commission
December 14, 2020
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	\$0.34098 per Therm	\$0.34098 per Therm
December, 2020	\$0.32318per Therm	<i>\$0.34809 per Therm</i>	<i>\$0.34809 per Therm</i>
January, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 11-09-20
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
November 12, 2020
Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2020	\$0.32318 per Therm	<i>\$0.34098 per Therm</i>	<i>\$0.34098 per Therm</i>
December, 2020	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000per Therm
June, 2021	\$0.32318 per Therm	\$0.00000per Therm	\$0.00000 per Therm
July, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2021	\$0.32318per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2021	\$0.32318 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
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The Company will file by July 31, 2021 for maximum Gas Cost Recovery factors for November 2021 – October 2022. The Gas Cost Recovery Factor to be charged beginning November 2020 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued 10-08-20
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
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 DATE 11-12-20

Michigan Public Service
 Commission
October 12, 2020
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20812

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28387 per Therm
June, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.31949 per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.22719 per Therm
October, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.34184 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
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(Continued on Sheet No. D-6.00)

Issued September 9, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
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 DATE 10-09-20

Michigan Public Service
 Commission
September 10, 2020
 Filed by: DW

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28387 per Therm
June, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.31949 per Therm
July, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
September, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.22719 per Therm</i>
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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(Continued on Sheet No. D-6.00)

Issued August 11, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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 BY ORDER U-20539
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 DATE 09-10-20

Michigan Public Service
 Commission
August 11, 2020
 Filed by: DW

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
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June, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.31949 per Therm
July, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	\$0.16514 per Therm
August, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.34184 per Therm</i>
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued July 10, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20539
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 DATE 08-11-20

Michigan Public Service
 Commission
July 14, 2020
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Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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June, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.31949 per Therm
July, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.16514 per Therm</i>
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued June 11, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20539
 REMOVED BY DW
 DATE 07-14-20

Michigan Public Service
 Commission
June 16, 2020
 Filed DW

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.29503 per Therm
March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.27810 per Therm
May, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.28387 per Therm</i>
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 8, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20539
REMOVED BY	DW
DATE	05-08-20

Michigan Public Service Commission
April 9, 2020
Filed DBR

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

**SECTION D
RATE SCHEDULES**

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
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March, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.28724 per Therm
April, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.27810 per Therm</i>
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued March 9, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u>
REMOVED BY <u>DBR</u>
DATE <u>04-09-20</u>

Michigan Public Service Commission
March 9, 2020
Filed <u>DBR</u>

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
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May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
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The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued February 11, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20539
 REMOVED BY DBR
 DATE 3-9-2020

Michigan Public Service
 Commission
 February 12, 2020
 Filed DBR

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

**SECTION D
RATE SCHEDULES**

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	\$0.34184 per Therm	\$0.33508 per Therm
February, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.29503 per Therm</i>
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued January 9, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

REMOVED BY DBR
DATE 2-12-2020

Michigan Public Service
Commission

January 16, 2020

Filed DBR

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

**SECTION D
RATE SCHEDULES**

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	\$0.34564 per Therm	\$0.34564 per Therm
January, 2020	\$0.34184 per Therm	<i>\$0.34184 per Therm</i>	<i>\$0.33508 per Therm</i>
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

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The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued December 9, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20539
REMOVED BY DBR
DATE 1-16-2020

Michigan Public Service
Commission
December 10, 2019
Filed DBR

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2019	\$0.34184 per Therm	\$0.34184 per Therm	\$0.34184 per Therm
December, 2019	\$0.34184 per Therm	<i>\$0.34564 per Therm</i>	<i>\$0.34564 per Therm</i>
January, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2020	\$0.34184 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2020 for maximum Gas Cost Recovery factors for November 2020 – October 2021. The Gas Cost Recovery Factor to be charged beginning November 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued November 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20539 _____
 REMOVED BY DBR _____
 DATE 12-10-19 _____

Michigan Public Service
 Commission
 November 15, 2019
 Filed DBR _____

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
<i>November, 2019</i>	<i>\$0.34184 per Therm</i>	<i>\$0.34184 per Therm</i>	<i>\$0.34184 per Therm</i>
<i>December, 2019</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>January, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>February, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>March, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>April, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>May, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>June, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>July, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>August, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>September, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>
<i>October, 2020</i>	<i>\$0.34184 per Therm</i>	<i>\$0.00000 per Therm</i>	<i>\$0.00000 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by **July 31, 2020** for maximum Gas Cost Recovery factors for **November 2020 – October 2021**. The Gas Cost Recovery Factor to be charged beginning **November 2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20539
 REMOVED BY DBR
 DATE 11-15-19

Michigan Public Service
 Commission
 October 9, 2019
 Filed DBR

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20539

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
October, 2019	\$0.35796 per Therm	<i>\$0.35796 per Therm</i>	<i>\$0.35796 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued September 11, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20539

 REMOVED BY DBR

 DATE 10-9-19

Michigan Public Service
 Commission
September 17, 2019
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	<i>\$0.35796 per Therm</i>	<i>\$0.35796 per Therm</i>
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued August 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20247

REMOVED BY DBR

DATE 9-17-19

Michigan Public Service
 Commission

August 8, 2019

Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
August, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued July 9, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

CANCELLED
 BY
 ORDER U-20247
 REMOVED BY DBR
 DATE 8-8-19

Michigan Public Service
 Commission
July 11, 2019
 Filed DBR

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	<i>\$0.35796 per Therm</i>	<i>\$0.35796 per Therm</i>
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued June 10, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

CANCELLED
 BY
 ORDER U-20247

REMOVED BY DBR

DATE 7/11/19

Michigan Public Service
 Commission

June 11, 2019

Filed DBR

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
June, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued May 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER 20247
 REMOVED BY DBR
 DATE June 11, 2019

Michigan Public Service
 Commission
 May 9, 2019
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	\$0.36435 per Therm	\$0.36435 per Therm
May, 2019	\$0.35796 per Therm	<i>\$0.35796 per Therm</i>	<i>\$0.35796 per Therm</i>
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20247

 REMOVED BY DBR
 DATE 5-9-19

Michigan Public Service
 Commission

 April 8, 2019
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
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March, 2019	\$0.35796 per Therm	\$0.35796 per Therm	\$0.35796 per Therm
April, 2019	\$0.35796 per Therm	<i>\$0.36435 per Therm</i>	<i>\$0.36435 per Therm</i>
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2019 for maximum Gas Cost Recovery factors for November 2019 – October 2020. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued March 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 4-8-19

Michigan Public Service
 Commission
March 11, 2019
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
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March, 2019	\$0.35796 per Therm	<i>\$0.35796 per Therm</i>	<i>\$035796 per Therm</i>
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued February 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20247
 REMOVED BY: DBR
 DATE 3-11-19

Michigan Public Service
 Commission
February 11, 2019
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
February, 2019	\$0.35796 per Therm	<i>\$0.35796 per Therm</i>	<i>\$0.35796 per Therm</i>
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued January 9, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR
DATE 2-11-19

Michigan Public Service
Commission

January 14, 2019
Filed DBR

Effective for bills rendered for the
November 2018 – October 2019
billing months. Issued Under Auth. of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	\$0.36435 per Therm	\$0.35892 per Therm
January, 2019	\$0.35796 per Therm	\$0.38670 per Therm	\$0.38670 per Therm
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March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued December 12, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 1-14-19

Michigan Public Service
 Commission
 December 13, 2018
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	\$0.36115 per Therm	\$0.34710 per Therm
December, 2018	\$0.35796 per Therm	<i>\$0.36435 per Therm</i>	<i>\$0.35892 per Therm</i>
January, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued November 12, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 12-13-18

Michigan Public Service
 Commission
November 13, 2018
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20247

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2018	\$0.35796 per Therm	<i>\$0.36115 per Therm</i>	<i>\$0.34710 per Therm</i>
December, 2018	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2019	\$0.35796 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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(Continued on Sheet No. D-6.00)

Issued October 15, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 11-13-18

Michigan Public Service
 Commission
October 16, 2018
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20247

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30305 per Therm
October, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.20720 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued September 11, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20247

REMOVED BY DBR
DATE 10-16-18

Michigan Public Service
Commission
September 11, 2018
Filed DBR

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated January 23, 2018
In Case No. U-18400

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$0.43134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.41411 per Therm
July, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38586 per Therm
August, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.30190 per Therm
September, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.30305 per Therm</i>
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued August 9, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission
August 13, 2018
 Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

CANCELLED
 BY
 ORDER U-18400
 REMOVED BY DBR
 DATE 9-11-18

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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August, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.30190 per Therm</i>
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued July 11, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-18400
 REMOVED BY DBR
 DATE 8-13-18

Michigan Public Service
 Commission
July 11, 2018
 Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
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July, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.38586 per Therm</i>
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued June 8, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission

June 11, 2018

Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

CANCELLED
 BY
 ORDER U-18400

REMOVED BY DBR

DATE 7-11-18

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	<i>\$0.43134 per Therm</i>	\$0.40242 per Therm
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February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.39322 per Therm
June, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.41411 per Therm</i>
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued May 8, 2018 T.
 T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400
 REMOVED BY DBR
 DATE 6-11-18

Michigan Public Service
 Commission
May 8, 2018
 Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	<i>\$0.43134 per Therm</i>	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
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March, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.25908 per Therm
April, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.34696 per Therm
May, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.39322 per Therm</i>
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued April 9, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission
April 19, 2018
 Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

CANCELLED
 BY
 ORDER U-18400
 REMOVED BY DBR
 DATE 5-8-18

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	<i>\$0.43134 per Therm</i>	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
February, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.355760 per Therm
March, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.40811 per Therm</i>
April, 2018	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.34696 per Therm</i>
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued March 8, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400
 REMOVED BY DBR
 DATE 04-19-18

Michigan Public Service
 Commission
March 8, 2018
 Filed CEP

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	\$0.42780 per Therm	\$0.40322 per Therm
January, 2018	\$0.42780 per Therm	\$0.42780 per Therm	\$0.38850 per Therm
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July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

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The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

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(Continued on Sheet No. D-6.00)

Issued February 12, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18400
REMOVED BY	CEP
DATE	03-09-18

Michigan Public Service Commission
February 12, 2018
Filed CEP

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated January 23, 2018
In Case No. U-18400

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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(Continued on Sheet No. D-6.00)

Issued February 8, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u>
REMOVED BY <u>CEP</u>
DATE <u>02-12-18</u>

Michigan Public Service Commission
February 8, 2018
Filed <u>CEP</u>

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated January 23, 2018
In Case No. U-18400

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

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August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
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(Continued on Sheet No. D-6.00)

Issued January 10, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400
 REMOVED BY CEP
 DATE 02-09-18

Michigan Public Service
 Commission
January 10, 2018
 Filed CEP

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-18400

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
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April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued December 8, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400
 REMOVED BY CEP
 DATE 02-05-18

Michigan Public Service
 Commission
December 12, 2017
 Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-18400

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	\$043134 per Therm	\$0.40242 per Therm
December, 2017	\$0.42780 per Therm	<i>\$0.42780 per Therm</i>	<i>\$0.40322 per Therm</i>
January, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued November 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18400
REMOVED BY	DBR
DATE	12-12-17

Michigan Public Service Commission
November 13, 2017
Filed 

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-18400

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2017	\$0.42780 per Therm	<i>\$0.43134 per Therm</i>	<i>\$0.40242 per Therm</i>
December, 2017	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
January, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
February, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
March, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2018	\$0.42780 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2018 for maximum Gas Cost Recovery factors for November 2018 – October 2019. The Gas Cost Recovery Factor to be charged beginning November 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

Issued October 11, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-18400
 REMOVED BY RL
 DATE 11-13-17

Michigan Public Service
 Commission
October 12, 2017
 Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-18400

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
September, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
October, 2017	\$0.38929 per Therm	<i>\$0.38929 per Therm</i>	<i>\$0.38929 per Therm</i>

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued September 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18400
REMOVED BY	DBR
DATE	10-12-17

Michigan Public Service Commission
September 11, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
In Case No. U-18112

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
September, 2017	\$0.38929 per Therm	<i>\$0.38929 per Therm</i>	<i>\$0.38929 per Therm</i>
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued August 14, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18112</u>
REMOVED BY <u>DBR</u>
DATE <u>09-11-17</u>

Michigan Public Service Commission
August 15, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
In Case No. U-18112

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm	<i>\$0.38929 per Therm</i>	<i>\$0.38929 per Therm</i>
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued July 11 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-18112
 REMOVED BY DBR
 DATE 08-15-17

Michigan Public Service
 Commission
July 13, 2017
 Filed DBR

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 10, 2017
 In Case No. U-18112

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued June 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Michigan Public Service Commission
June 9, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
In Case No. U-18112

CANCELLED BY ORDER <u>U-18112</u>
REMOVED BY <u>DBR</u>
DATE <u>07-13-17</u>

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	\$0.40357 per Therm	\$0.40357 per Therm
June, 2017	\$0.38929 per Therm	\$0.39643 per Therm	\$0.39643 per Therm
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued May 8, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth. of
 Mich Public Service Comm
 Dated February 10, 2017
 In Case No. U-18112



CANCELLED
 BY
 ORDER _____ U-18112
 REMOVED BY _____ DBR
 DATE _____ 06-09-17

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm	<i>\$0.40357 per Therm</i>	<i>\$0.40357 per Therm</i>
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued April 10, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18112
REMOVED BY RL
DATE 05-09-17

Michigan Public Service
Commission
April 11, 2017
Filed DBR

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
In Case No. U-18112

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm	\$0.38929 per Therm	\$0.38929 per Therm
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued March 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
In Case No. U-18112

**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	<i>\$0.39286 per Therm</i>	<i>\$0.39286 per Therm</i>
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued February 13 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

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BY ORDER U-18112

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DATE 03-13-17

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**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
March, 2017	\$0.38929 per Therm	\$0.39286 per Therm	\$0.39286 per Therm
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued February 9, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

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**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
December, 2016	\$0.38929 per Therm		\$0.00000 per Therm*
January, 2017	\$0.38929 per Therm	<i>\$0.40359 per Therm</i>	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	<i>\$0.39286 per Therm</i>	<i>\$0.39286 per Therm</i>
March, 2017	\$0.38929 per Therm		
April, 2017	\$0.38929 per Therm		
May, 2017	\$0.38929 per Therm		
June, 2017	\$0.38929 per Therm		
July, 2017	\$0.38929 per Therm		
August, 2017	\$0.38929 per Therm		
September, 2017	\$0.38929 per Therm		
October, 2017	\$0.38929 per Therm		

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00. The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00. The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued January 11, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission
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 1982 PA 304, Section 6h (9) and
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CANCELLED
 BY ORDER U-18112
 REMOVED BY DBR
 DATE 02-13-17

**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2016	\$0.38929 per Therm	
December, 2016	\$0.38929 per Therm	
January, 2017	\$0.38929 per Therm	\$0.40359 per Therm
February, 2017	\$0.38929 per Therm	
March, 2017	\$0.38929 per Therm	
April, 2017	\$0.38929 per Therm	
May, 2017	\$0.38929 per Therm	
June, 2017	\$0.38929 per Therm	
July, 2017	\$0.38929 per Therm	
August, 2017	\$0.38929 per Therm	
September, 2017	\$0.38929 per Therm	
October, 2017	\$0.38929 per Therm	

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2017 for maximum Gas Cost Recovery factors for November 2017 – October 2018. The Gas Cost Recovery Factor to be charged beginning November 2016 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

* Prior to MPSC approvals granted in Case No. U-18061, Wisconsin Public Service Corporation billed a GCR factor of \$0.38929 per Therm.

(Continued on Sheet No. D-6.00)

Issued December 21, 2016
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin



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 1982 PA 304, Section 6h (9) and
 Mich Public Service Comm
 in Case No. U-18112

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-21435 the 2023-24 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-21435 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2023 through October 2024 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 01-09-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
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REMOVED BY DW
DATE 10-17-24

Michigan Public Service
Commission
January 18, 2024
Filed by: DW

Effective for bills rendered for the
November 2023 – October 2024
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 21, 2023
In Case No. U-21435

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-21435 the 2023-24* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21435* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2023 through October 2024* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-09-2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
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DATE	01-18-24

Michigan Public Service Commission
October 13, 2023
Filed by: DW

Effective for bills rendered for the
November 2023 – October 2024
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1982 PA 304, Section h(9)
Mich Public Service Comm
In Case No. U-21435

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-21253 the 2022-23 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-21253 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2022 through October 2023 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$NYMEX\ Increase = (X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 12-12-2022
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Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
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Michigan Public Service
Commission
December 15, 2022
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Effective for bills rendered for the
November 2022 – October 2023
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Mich Public Service Comm
Dated December 9, 2022
In Case No. U-21253

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-21253 the 2022-23* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21253* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2022 through October 2023* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$NYMEX\ Increase = (X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

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Vice-President,
Milwaukee, Wisconsin

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SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-21060 the 2021-22* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21060* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2021 through October 2022* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$NYMEX\ Increase = (X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

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Vice-President,
Milwaukee, Wisconsin

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Michigan Public Service
Commission
November 12, 2021
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November 2021 – October 2022
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Mich Public Service Comm
Dated November 4, 2021
In Case No. U-21060

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-21060 the 2021-22* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21060* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2021 through October 2022* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

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Vice-President,
Milwaukee, Wisconsin

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October 11, 2021
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billing months. Issued Under Auth. Of
1982 PA 304, Section h(9)
Mich Public Service Comm
In Case No. U-21060

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-20812 the 2020-21 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20812 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2020 through October 2021 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

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T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

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Michigan Public Service Commission
January 19, 2021
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Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 17, 2020
In Case No. U-20812

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-20812 the 2020-21 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20812 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2020 through October 2021 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$NYMEX\ Increase = (X - X_{plan})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued 10-08-20
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

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Commission
October 12, 2020
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SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-20539*, the *2019-20* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-20539* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2019 through October 2020* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued January 9, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

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Filed <u>DBR</u>

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November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

Schedule GCRFM

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-20539*, the *2019-20* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-20539* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2019 through October 2020* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 8, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20539

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DATE 1-16-2020

Michigan Public Service
Commission
October 9, 2019
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1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-20539

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-20247, the 2018-19 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20247 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2018 through October 2019 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 8, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
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DATE 10-9-19

Michigan Public Service
Commission

February 11, 2019

Filed DBR

Effective for bills rendered for the
November 2018 – October 2019
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Mich Public Service Comm
Dated February 7, 2019
In Case No. U-20247

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-20247, the 2018-19 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-20247 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2018 through October 2019 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 15, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR
DATE 2-11-19

Michigan Public Service
Commission

October 16, 2018

Filed DBR

Effective for bills rendered for the
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1982 PA 304, Section 6h(9) and
Mich Public Service Comm
In Case No. U-20247

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-18400, the 2017-18 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18400 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2017 through October 2018 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 12, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-20247

REMOVED BY DBR

DATE 10-16-18

Michigan Public Service
Commission

February 12, 2018

Filed CEP

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated January 23, 2018
In Case No. U-18400

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-18400, the 2017-18 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18400 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2017 through October 2018 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued October 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-18400
REMOVED BY CEP
DATE 02-12-18

Michigan Public Service Commission
October 12, 2017
Filed DBR

Effective for bills rendered for the
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1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-18400

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-18112, the 2016-17 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18112 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2016 through October 2017 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued February 13, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18400
REMOVED BY	DBR
DATE	10-12-17

Michigan Public Service Commission
February 13, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
in Case No. U-18112

SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. U-18112, the 2016-17 GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket U-18112 with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the November 2016 through October 2017 GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect. Once a month is no longer being traded, it does not need to be included, just the remaining months of the 12 month period still trading (averaged over first five trading days of the month prior to implementation).

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
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DATE	02-13-17

Michigan Public Service Commission
January 4, 2017
Filed 

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1982 PA 304, Section 6h (9) and
Mich Public Service Comm
in Case No. U-18112

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.06026	Fractional Mult. F _m		0.06026
Plan NYMEX (X _{plan})		3.3914/Dth	Plan NYMEX (X _{plan})		3.3914/Dth
Base GCR Factor		\$0.47356	Base GCR Factor		\$0.47356
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than Or Equal to	But Less than	\$/therm	Greater than Or Equal to	But Less than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.09340
\$0.05	\$0.10	\$0.00301	\$1.60	\$1.65	\$0.09642
\$0.10	\$0.15	\$0.00603	\$1.65	\$1.70	\$0.09943
\$0.15	\$0.20	\$0.00904	\$1.70	\$1.75	\$0.10244
\$0.20	\$0.25	\$0.01205	\$1.75	\$1.80	\$0.10546
\$0.25	\$0.30	\$0.01507	\$1.80	\$1.85	\$0.10847
\$0.30	\$0.35	\$0.01808	\$1.85	\$1.90	\$0.11148
\$0.35	\$0.40	\$0.02109	\$1.90	\$1.95	\$0.11449
\$0.40	\$0.45	\$0.02410	\$1.95	\$2.00	\$0.11751
\$0.45	\$0.50	\$0.02712	\$2.00	\$2.05	\$0.12052
\$0.50	\$0.55	\$0.03013	\$2.05	\$2.10	\$0.12353
\$0.55	\$0.60	\$0.03314	\$2.10	\$2.15	\$0.12655
\$0.60	\$0.65	\$0.03616	\$2.15	\$2.20	\$0.12956
\$0.65	\$0.70	\$0.03917	\$2.20	\$2.25	\$0.13257
\$0.70	\$0.75	\$0.04218	\$2.25	\$2.30	\$0.13559
\$0.75	\$0.80	\$0.04520	\$2.30	\$2.35	\$0.13860
\$0.80	\$0.85	\$0.04821	\$2.35	\$2.40	\$0.14161
\$0.85	\$0.90	\$0.05122	\$2.40	\$2.45	\$0.14462
\$0.90	\$0.95	\$0.05423	\$2.45	\$2.50	\$0.14764
\$0.95	\$1.00	\$0.05725	\$2.50	\$2.55	\$0.15065
\$1.00	\$1.05	\$0.06026	\$2.55	\$2.60	\$0.15366
\$1.05	\$1.10	\$0.06327	\$2.60	\$2.65	\$0.15668
\$1.10	\$1.15	\$0.06629	\$2.65	\$2.70	\$0.15969
\$1.15	\$1.20	\$0.06930	\$2.70	\$2.75	\$0.16270
\$1.20	\$1.25	\$0.07231	\$2.75	\$2.80	\$0.16572
\$1.25	\$1.30	\$0.07533	\$2.80	\$2.85	\$0.16873
\$1.30	\$1.35	\$0.07834	\$2.85	\$2.90	\$0.17174
\$1.35	\$1.40	\$0.08135	\$2.90	\$2.95	\$0.17475
\$1.40	\$1.45	\$0.08436	\$2.95	\$3.00	\$0.17777
\$1.45	\$1.50	\$0.08738	\$3.00	above	\$0.18078
\$1.50	\$1.55	\$0.09039			

Issued 01-09-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>10-17-24</u>

Michigan Public Service Commission
January 18, 2024
Filed by: DW

Effective for bills rendered for the
November 2023 – October 2024
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Mich Public Service Comm
Dated December 21, 2023
In Case No. U-21435

SECTION D
RATE SCHEDULES
 (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.		0.06026	Fractional Mult.		0.06026
F_m			F_m		
Plan NYMEX		3.3914/Dth	Plan NYMEX		3.3914/Dth
(X_{plan})			(X_{plan})		
Base GCR Factor		\$0.47356	Base GCR Factor		\$0.47356
NYMEX Increase		Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent	Greater than	But Less	Contingent
Or Equal to	than	GCR Factor	Or Equal to	than	GCR Factor
		\$/therm			\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.09340
\$0.05	\$0.10	\$0.00301	\$1.60	\$1.65	\$0.09642
\$0.10	\$0.15	\$0.00603	\$1.65	\$1.70	\$0.09943
\$0.15	\$0.20	\$0.00904	\$1.70	\$1.75	\$0.10244
\$0.20	\$0.25	\$0.01205	\$1.75	\$1.80	\$0.10546
\$0.25	\$0.30	\$0.01507	\$1.80	\$1.85	\$0.10847
\$0.30	\$0.35	\$0.01808	\$1.85	\$1.90	\$0.11148
\$0.35	\$0.40	\$0.02109	\$1.90	\$1.95	\$0.11449
\$0.40	\$0.45	\$0.02410	\$1.95	\$2.00	\$0.11751
\$0.45	\$0.50	\$0.02712	\$2.00	\$2.05	\$0.12052
\$0.50	\$0.55	\$0.03013	\$2.05	\$2.10	\$0.12353
\$0.55	\$0.60	\$0.03314	\$2.10	\$2.15	\$0.12655
\$0.60	\$0.65	\$0.03616	\$2.15	\$2.20	\$0.12956
\$0.65	\$0.70	\$0.03917	\$2.20	\$2.25	\$0.13257
\$0.70	\$0.75	\$0.04218	\$2.25	\$2.30	\$0.13559
\$0.75	\$0.80	\$0.04520	\$2.30	\$2.35	\$0.13860
\$0.80	\$0.85	\$0.04821	\$2.35	\$2.40	\$0.14161
\$0.85	\$0.90	\$0.05122	\$2.40	\$2.45	\$0.14462
\$0.90	\$0.95	\$0.05423	\$2.45	\$2.50	\$0.14764
\$0.95	\$1.00	\$0.05725	\$2.50	\$2.55	\$0.15065
\$1.00	\$1.05	\$0.06026	\$2.55	\$2.60	\$0.15366
\$1.05	\$1.10	\$0.06327	\$2.60	\$2.65	\$0.15668
\$1.10	\$1.15	\$0.06629	\$2.65	\$2.70	\$0.15969
\$1.15	\$1.20	\$0.06930	\$2.70	\$2.75	\$0.16270
\$1.20	\$1.25	\$0.07231	\$2.75	\$2.80	\$0.16572
\$1.25	\$1.30	\$0.07533	\$2.80	\$2.85	\$0.16873
\$1.30	\$1.35	\$0.07834	\$2.85	\$2.90	\$0.17174
\$1.35	\$1.40	\$0.08135	\$2.90	\$2.95	\$0.17475
\$1.40	\$1.45	\$0.08436	\$2.95	\$3.00	\$0.17777
\$1.45	\$1.50	\$0.08738	\$3.00	above	\$0.18078
\$1.50	\$1.55	\$0.09039			

Issued 10-09-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21435
REMOVED BY	DW
DATE	01-18-24

Michigan Public Service Commission
October 13, 2023
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 Mich Public Service Comm
 In Case No. U-21435

SECTION D
RATE SCHEDULES
 (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0757	Fractional Mult. F_m		0.0757
Plan NYMEX (X_{plan})		5.0009/Dth	Plan NYMEX (X_{plan})		5.0009/Dth
Base GCR Factor		\$0.72764	Base GCR Factor		\$0.72764
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than	But Less	\$/therm	Greater than	But Less	\$/therm
Or Equal to	than		Or Equal to	than	
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.11727
\$0.05	\$0.10	\$0.00378	\$1.60	\$1.65	\$0.12106
\$0.10	\$0.15	\$0.00757	\$1.65	\$1.70	\$0.12484
\$0.15	\$0.20	\$0.01135	\$1.70	\$1.75	\$0.12862
\$0.20	\$0.25	\$0.01513	\$1.75	\$1.80	\$0.13241
\$0.25	\$0.30	\$0.01892	\$1.80	\$1.85	\$0.13619
\$0.30	\$0.35	\$0.02270	\$1.85	\$1.90	\$0.13997
\$0.35	\$0.40	\$0.02648	\$1.90	\$1.95	\$0.14375
\$0.40	\$0.45	\$0.03026	\$1.95	\$2.00	\$0.14754
\$0.45	\$0.50	\$0.03405	\$2.00	\$2.05	\$0.15132
\$0.50	\$0.55	\$0.03783	\$2.05	\$2.10	\$0.15510
\$0.55	\$0.60	\$0.04161	\$2.10	\$2.15	\$0.15889
\$0.60	\$0.65	\$0.04540	\$2.15	\$2.20	\$0.16267
\$0.65	\$0.70	\$0.04918	\$2.20	\$2.25	\$0.16645
\$0.70	\$0.75	\$0.05296	\$2.25	\$2.30	\$0.17024
\$0.75	\$0.80	\$0.05675	\$2.30	\$2.35	\$0.17402
\$0.80	\$0.85	\$0.06053	\$2.35	\$2.40	\$0.17780
\$0.85	\$0.90	\$0.06431	\$2.40	\$2.45	\$0.18158
\$0.90	\$0.95	\$0.06809	\$2.45	\$2.50	\$0.18537
\$0.95	\$1.00	\$0.07188	\$2.50	\$2.55	\$0.18915
\$1.00	\$1.05	\$0.07566	\$2.55	\$2.60	\$0.19293
\$1.05	\$1.10	\$0.07944	\$2.60	\$2.65	\$0.19672
\$1.10	\$1.15	\$0.08323	\$2.65	\$2.70	\$0.20050
\$1.15	\$1.20	\$0.08701	\$2.70	\$2.75	\$0.20428
\$1.20	\$1.25	\$0.09079	\$2.75	\$2.80	\$0.20807
\$1.25	\$1.30	\$0.09458	\$2.80	\$2.85	\$0.21185
\$1.30	\$1.35	\$0.09836	\$2.85	\$2.90	\$0.21563
\$1.35	\$1.40	\$0.10214	\$2.90	\$2.95	\$0.21941
\$1.40	\$1.45	\$0.10592	\$2.95	\$3.00	\$0.22320
\$1.45	\$1.50	\$0.10971	\$3.00	above	\$0.22698
\$1.50	\$1.55	\$0.11349			

Issued 12-12-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21453
 REMOVED BY DW
 DATE 10-13-23

Michigan Public Service
 Commission
December 15, 2022
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0757	Fractional Mult. F_m		0.0757
Plan NYMEX (X_{plan})		5.0009/Dth	Plan NYMEX (X_{plan})		5.0009/Dth
Base GCR Factor		\$0.72764	Base GCR Factor		\$0.72764
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than Or Equal to	But Less than	\$/therm	Greater than Or Equal to	But Less than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.11727
\$0.05	\$0.10	\$0.00378	\$1.60	\$1.65	\$0.12106
\$0.10	\$0.15	\$0.00757	\$1.65	\$1.70	\$0.12484
\$0.15	\$0.20	\$0.01135	\$1.70	\$1.75	\$0.12862
\$0.20	\$0.25	\$0.01513	\$1.75	\$1.80	\$0.13241
\$0.25	\$0.30	\$0.01892	\$1.80	\$1.85	\$0.13619
\$0.30	\$0.35	\$0.02270	\$1.85	\$1.90	\$0.13997
\$0.35	\$0.40	\$0.02648	\$1.90	\$1.95	\$0.14375
\$0.40	\$0.45	\$0.03026	\$1.95	\$2.00	\$0.14754
\$0.45	\$0.50	\$0.03405	\$2.00	\$2.05	\$0.15132
\$0.50	\$0.55	\$0.03783	\$2.05	\$2.10	\$0.15510
\$0.55	\$0.60	\$0.04161	\$2.10	\$2.15	\$0.15889
\$0.60	\$0.65	\$0.04540	\$2.15	\$2.20	\$0.16267
\$0.65	\$0.70	\$0.04918	\$2.20	\$2.25	\$0.16645
\$0.70	\$0.75	\$0.05296	\$2.25	\$2.30	\$0.17024
\$0.75	\$0.80	\$0.05675	\$2.30	\$2.35	\$0.17402
\$0.80	\$0.85	\$0.06053	\$2.35	\$2.40	\$0.17780
\$0.85	\$0.90	\$0.06431	\$2.40	\$2.45	\$0.18158
\$0.90	\$0.95	\$0.06809	\$2.45	\$2.50	\$0.18537
\$0.95	\$1.00	\$0.07188	\$2.50	\$2.55	\$0.18915
\$1.00	\$1.05	\$0.07566	\$2.55	\$2.60	\$0.19293
\$1.05	\$1.10	\$0.07944	\$2.60	\$2.65	\$0.19672
\$1.10	\$1.15	\$0.08323	\$2.65	\$2.70	\$0.20050
\$1.15	\$1.20	\$0.08701	\$2.70	\$2.75	\$0.20428
\$1.20	\$1.25	\$0.09079	\$2.75	\$2.80	\$0.20807
\$1.25	\$1.30	\$0.09458	\$2.80	\$2.85	\$0.21185
\$1.30	\$1.35	\$0.09836	\$2.85	\$2.90	\$0.21563
\$1.35	\$1.40	\$0.10214	\$2.90	\$2.95	\$0.21941
\$1.40	\$1.45	\$0.10592	\$2.95	\$3.00	\$0.22320
\$1.45	\$1.50	\$0.10971	\$3.00	above	\$0.22698
\$1.50	\$1.55	\$0.11349			

Issued 10-10-2022
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21253

REMOVED BY DW
DATE 12-15-22

Michigan Public Service
Commission
October 12, 2022
Filed by: MT

Effective for bills rendered for the
November 2022 – October 2023
billing months. Issued Under Auth. Of
1982 PA 304, Section h(9)
Mich Public Service Comm
In Case No. U-21253

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F _m		0.0705	Fractional Mult. F _m		0.0705
Plan NYMEX (X _{plan})		3.2713/Dth	Plan NYMEX (X _{plan})		3.2713/Dth
Base GCR Factor		\$0.54305	Base GCR Factor		\$0.54305
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than Or Equal to	But Less than	\$/therm	Greater than Or Equal to	But Less than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.10929
\$0.05	\$0.10	\$0.00353	\$1.60	\$1.65	\$0.11282
\$0.10	\$0.15	\$0.00705	\$1.65	\$1.70	\$0.11634
\$0.15	\$0.20	\$0.01058	\$1.70	\$1.75	\$0.11987
\$0.20	\$0.25	\$0.01410	\$1.75	\$1.80	\$0.12339
\$0.25	\$0.30	\$0.01763	\$1.80	\$1.85	\$0.12692
\$0.30	\$0.35	\$0.02115	\$1.85	\$1.90	\$0.13044
\$0.35	\$0.40	\$0.02468	\$1.90	\$1.95	\$0.13397
\$0.40	\$0.45	\$0.02820	\$1.95	\$2.00	\$0.13749
\$0.45	\$0.50	\$0.03173	\$2.00	\$2.05	\$0.14102
\$0.50	\$0.55	\$0.03526	\$2.05	\$2.10	\$0.14455
\$0.55	\$0.60	\$0.03878	\$2.10	\$2.15	\$0.14807
\$0.60	\$0.65	\$0.04231	\$2.15	\$2.20	\$0.15160
\$0.65	\$0.70	\$0.04583	\$2.20	\$2.25	\$0.15512
\$0.70	\$0.75	\$0.04936	\$2.25	\$2.30	\$0.15865
\$0.75	\$0.80	\$0.05288	\$2.30	\$2.35	\$0.16217
\$0.80	\$0.85	\$0.05641	\$2.35	\$2.40	\$0.16570
\$0.85	\$0.90	\$0.05993	\$2.40	\$2.45	\$0.16922
\$0.90	\$0.95	\$0.06346	\$2.45	\$2.50	\$0.17275
\$0.95	\$1.00	\$0.06698	\$2.50	\$2.55	\$0.17628
\$1.00	\$1.05	\$0.07051	\$2.55	\$2.60	\$0.17980
\$1.05	\$1.10	\$0.07404	\$2.60	\$2.65	\$0.18333
\$1.10	\$1.15	\$0.07756	\$2.65	\$2.70	\$0.18685
\$1.15	\$1.20	\$0.08109	\$2.70	\$2.75	\$0.19038
\$1.20	\$1.25	\$0.08461	\$2.75	\$2.80	\$0.19390
\$1.25	\$1.30	\$0.08814	\$2.80	\$2.85	\$0.19743
\$1.30	\$1.35	\$0.09166	\$2.85	\$2.90	\$0.20095
\$1.35	\$1.40	\$0.09519	\$2.90	\$2.95	\$0.20448
\$1.40	\$1.45	\$0.09871	\$2.95	\$3.00	\$0.20800
\$1.45	\$1.50	\$0.10224	\$3.00	above	\$0.21153
\$1.50	\$1.55	\$0.10577			

Issued 11-10-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21253
REMOVED BY MT
DATE 10-12-22

Michigan Public Service
Commission
November 12, 2021
Filed by: DW

Effective for bills rendered for the
November 2021 – October 2022
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated November 4, 2021
In Case No. U-21060

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0705	Fractional Mult. F_m		0.0705
Plan NYMEX (X_{plan})		3.2713/Dth	Plan NYMEX (X_{plan})		3.2713/Dth
Base GCR Factor		\$0.54305	Base GCR Factor		\$0.54305
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than Or Equal to	But Less than	\$/therm	Greater than Or Equal to	But Less than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.10929
\$0.05	\$0.10	\$0.00353	\$1.60	\$1.65	\$0.11282
\$0.10	\$0.15	\$0.00705	\$1.65	\$1.70	\$0.11634
\$0.15	\$0.20	\$0.01058	\$1.70	\$1.75	\$0.11987
\$0.20	\$0.25	\$0.01410	\$1.75	\$1.80	\$0.12339
\$0.25	\$0.30	\$0.01763	\$1.80	\$1.85	\$0.12692
\$0.30	\$0.35	\$0.02115	\$1.85	\$1.90	\$0.13044
\$0.35	\$0.40	\$0.02468	\$1.90	\$1.95	\$0.13397
\$0.40	\$0.45	\$0.02820	\$1.95	\$2.00	\$0.13749
\$0.45	\$0.50	\$0.03173	\$2.00	\$2.05	\$0.14102
\$0.50	\$0.55	\$0.03526	\$2.05	\$2.10	\$0.14455
\$0.55	\$0.60	\$0.03878	\$2.10	\$2.15	\$0.14807
\$0.60	\$0.65	\$0.04231	\$2.15	\$2.20	\$0.15160
\$0.65	\$0.70	\$0.04583	\$2.20	\$2.25	\$0.15512
\$0.70	\$0.75	\$0.04936	\$2.25	\$2.30	\$0.15865
\$0.75	\$0.80	\$0.05288	\$2.30	\$2.35	\$0.16217
\$0.80	\$0.85	\$0.05641	\$2.35	\$2.40	\$0.16570
\$0.85	\$0.90	\$0.05993	\$2.40	\$2.45	\$0.16922
\$0.90	\$0.95	\$0.06346	\$2.45	\$2.50	\$0.17275
\$0.95	\$1.00	\$0.06698	\$2.50	\$2.55	\$0.17628
\$1.00	\$1.05	\$0.07051	\$2.55	\$2.60	\$0.17980
\$1.05	\$1.10	\$0.07404	\$2.60	\$2.65	\$0.18333
\$1.10	\$1.15	\$0.07756	\$2.65	\$2.70	\$0.18685
\$1.15	\$1.20	\$0.08109	\$2.70	\$2.75	\$0.19038
\$1.20	\$1.25	\$0.08461	\$2.75	\$2.80	\$0.19390
\$1.25	\$1.30	\$0.08814	\$2.80	\$2.85	\$0.19743
\$1.30	\$1.35	\$0.09166	\$2.85	\$2.90	\$0.20095
\$1.35	\$1.40	\$0.09519	\$2.90	\$2.95	\$0.20448
\$1.40	\$1.45	\$0.09871	\$2.95	\$3.00	\$0.20800
\$1.45	\$1.50	\$0.10224	\$3.00	above	\$0.21153
\$1.50	\$1.55	\$0.10577			

Issued 10-08-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21060

REMOVED BY DW
DATE 11-12-21

Michigan Public Service
Commission
October 11, 2021
Filed by: DW

Effective for bills rendered for the
November 2021 – October 2022
billing months. Issued Under Auth. Of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-21060

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0712	Fractional Mult. F_m		0.0712
Plan NYMEX (X_{plan})		2.6053/Dth	Plan NYMEX (X_{plan})		2.6053/Dth
Base GCR Factor		\$0.32318	Base GCR Factor		\$0.32318
NYMEX Increase		Incremental Contingent GCR Factor \$/therm	NYMEX Increase		Incremental Contingent GCR Factor \$/therm
Greater than Or Equal to	But Less than		Greater than Or Equal to	But Less than	
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.11033
\$0.05	\$0.10	\$0.00356	\$1.60	\$1.65	\$0.11389
\$0.10	\$0.15	\$0.00712	\$1.65	\$1.70	\$0.11745
\$0.15	\$0.20	\$0.01068	\$1.70	\$1.75	\$0.12101
\$0.20	\$0.25	\$0.01424	\$1.75	\$1.80	\$0.12457
\$0.25	\$0.30	\$0.01780	\$1.80	\$1.85	\$0.12812
\$0.30	\$0.35	\$0.02135	\$1.85	\$1.90	\$0.13168
\$0.35	\$0.40	\$0.02491	\$1.90	\$1.95	\$0.13524
\$0.40	\$0.45	\$0.02847	\$1.95	\$2.00	\$0.13880
\$0.45	\$0.50	\$0.03203	\$2.00	\$2.05	\$0.14236
\$0.50	\$0.55	\$0.03559	\$2.05	\$2.10	\$0.14592
\$0.55	\$0.60	\$0.03915	\$2.10	\$2.15	\$0.14948
\$0.60	\$0.65	\$0.04271	\$2.15	\$2.20	\$0.15304
\$0.65	\$0.70	\$0.04627	\$2.20	\$2.25	\$0.15660
\$0.70	\$0.75	\$0.04983	\$2.25	\$2.30	\$0.16016
\$0.75	\$0.80	\$0.05339	\$2.30	\$2.35	\$0.16371
\$0.80	\$0.85	\$0.05694	\$2.35	\$2.40	\$0.16727
\$0.85	\$0.90	\$0.06050	\$2.40	\$2.45	\$0.17083
\$0.90	\$0.95	\$0.06406	\$2.45	\$2.50	\$0.17439
\$0.95	\$1.00	\$0.06762	\$2.50	\$2.55	\$0.17795
\$1.00	\$1.05	\$0.07118	\$2.55	\$2.60	\$0.18151
\$1.05	\$1.10	\$0.07474	\$2.60	\$2.65	\$0.18507
\$1.10	\$1.15	\$0.07830	\$2.65	\$2.70	\$0.18863
\$1.15	\$1.20	\$0.08186	\$2.70	\$2.75	\$0.19219
\$1.20	\$1.25	\$0.08542	\$2.75	\$2.80	\$0.19575
\$1.25	\$1.30	\$0.08898	\$2.80	\$2.85	\$0.19930
\$1.30	\$1.35	\$0.09253	\$2.85	\$2.90	\$0.20286
\$1.35	\$1.40	\$0.09609	\$2.90	\$2.95	\$0.20642
\$1.40	\$1.45	\$0.09965	\$2.95	\$3.00	\$0.20998
\$1.45	\$1.50	\$0.10321	\$3.00	above	\$0.21354
\$1.50	\$1.55	\$0.10677			

Issued 1-13-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-21060
REMOVED BY DW
DATE 10-11-21

Michigan Public Service
Commission
January 19, 2021
Filed by: DW

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 17, 2020
In Case No. U-20812

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult.		0.0712	Fractional Mult.		0.0712
F_m			F_m		
Plan NYMEX		2.6053/Dth	Plan NYMEX		2.6053/Dth
(X_{plan})			(X_{plan})		
Base GCR Factor		\$0.32318	Base GCR Factor		\$0.32318
NYMEX Increase		Incremental	NYMEX Increase		Incremental
Greater than	But Less	Contingent	Greater than	But Less	Contingent
Or Equal to	than	GCR Factor	Or Equal to	than	GCR Factor
		\$/therm			\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1103
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1139
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1174
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1210
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1246
\$0.25	\$0.30	\$0.0178	\$1.80	\$1.85	\$0.1281
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1317
\$0.35	\$0.40	\$0.0249	\$1.90	\$1.95	\$0.1352
\$0.40	\$0.45	\$0.0285	\$1.95	\$2.00	\$0.1388
\$0.45	\$0.50	\$0.0320	\$2.00	\$2.05	\$0.1424
\$0.50	\$0.55	\$0.0356	\$2.05	\$2.10	\$0.1459
\$0.55	\$0.60	\$0.0391	\$2.10	\$2.15	\$0.1495
\$0.60	\$0.65	\$0.0427	\$2.15	\$2.20	\$0.1530
\$0.65	\$0.70	\$0.0463	\$2.20	\$2.25	\$0.1566
\$0.70	\$0.75	\$0.0498	\$2.25	\$2.30	\$0.1602
\$0.75	\$0.80	\$0.0534	\$2.30	\$2.35	\$0.1637
\$0.80	\$0.85	\$0.0569	\$2.35	\$2.40	\$0.1673
\$0.85	\$0.90	\$0.0605	\$2.40	\$2.45	\$0.1708
\$0.90	\$0.95	\$0.0641	\$2.45	\$2.50	\$0.1744
\$0.95	\$1.00	\$0.0676	\$2.50	\$2.55	\$0.1780
\$1.00	\$1.05	\$0.0712	\$2.55	\$2.60	\$0.1815
\$1.05	\$1.10	\$0.0747	\$2.60	\$2.65	\$0.1851
\$1.10	\$1.15	\$0.0783	\$2.65	\$2.70	\$0.1886
\$1.15	\$1.20	\$0.0819	\$2.70	\$2.75	\$0.1922
\$1.20	\$1.25	\$0.0854	\$2.75	\$2.80	\$0.1957
\$1.25	\$1.30	\$0.0890	\$2.80	\$2.85	\$0.1993
\$1.30	\$1.35	\$0.0925	\$2.85	\$2.90	\$0.2029
\$1.35	\$1.40	\$0.0961	\$2.90	\$2.95	\$0.2064
\$1.40	\$1.45	\$0.0997	\$2.95	\$3.00	\$0.2100
\$1.45	\$1.50	\$0.1032	\$3.00	above	\$0.2135
\$1.50	\$1.55	\$0.1068			

Issued 10-08-20
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20812
REMOVED BY DW
DATE 01-19-21

Michigan Public Service
Commission
October 12, 2020
Filed by: DW

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-20812

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0760	Fractional Mult. F_m		0.0760
Plan NYMEX (X_{plan})		2.4876/Dth	Plan NYMEX (X_{plan})		2.4876/Dth
Base GCR Factor		\$0.34184	Base GCR Factor		\$0.34184
NYMEX Increase		Incremental Contingent GCR Factor \$/therm	NYMEX Increase		Incremental Contingent GCR Factor \$/therm
Greater than Or Equal to	But Less than		Greater than Or Equal to	But Less than	
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1178
\$0.05	\$0.10	\$0.0038	\$1.60	\$1.65	\$0.1216
\$0.10	\$0.15	\$0.0076	\$1.65	\$1.70	\$0.1254
\$0.15	\$0.20	\$0.0114	\$1.70	\$1.75	\$0.1292
\$0.20	\$0.25	\$0.0152	\$1.75	\$1.80	\$0.1330
\$0.25	\$0.30	\$0.0190	\$1.80	\$1.85	\$0.1368
\$0.30	\$0.35	\$0.0228	\$1.85	\$1.90	\$0.1406
\$0.35	\$0.40	\$0.0266	\$1.90	\$1.95	\$0.1444
\$0.40	\$0.45	\$0.0304	\$1.95	\$2.00	\$0.1482
\$0.45	\$0.50	\$0.0342	\$2.00	\$2.05	\$0.1520
\$0.50	\$0.55	\$0.0380	\$2.05	\$2.10	\$0.1558
\$0.55	\$0.60	\$0.0418	\$2.10	\$2.15	\$0.1596
\$0.60	\$0.65	\$0.0456	\$2.15	\$2.20	\$0.1634
\$0.65	\$0.70	\$0.0494	\$2.20	\$2.25	\$0.1672
\$0.70	\$0.75	\$0.0532	\$2.25	\$2.30	\$0.1710
\$0.75	\$0.80	\$0.0570	\$2.30	\$2.35	\$0.1748
\$0.80	\$0.85	\$0.0608	\$2.35	\$2.40	\$0.1786
\$0.85	\$0.90	\$0.0646	\$2.40	\$2.45	\$0.1824
\$0.90	\$0.95	\$0.0684	\$2.45	\$2.50	\$0.1862
\$0.95	\$1.00	\$0.0722	\$2.50	\$2.55	\$0.1900
\$1.00	\$1.05	\$0.0760	\$2.55	\$2.60	\$0.1938
\$1.05	\$1.10	\$0.0798	\$2.60	\$2.65	\$0.1976
\$1.10	\$1.15	\$0.0836	\$2.65	\$2.70	\$0.2014
\$1.15	\$1.20	\$0.0874	\$2.70	\$2.75	\$0.2052
\$1.20	\$1.25	\$0.0912	\$2.75	\$2.80	\$0.2090
\$1.25	\$1.30	\$0.0950	\$2.80	\$2.85	\$0.2128
\$1.30	\$1.35	\$0.0988	\$2.85	\$2.90	\$0.2166
\$1.35	\$1.40	\$0.1026	\$2.90	\$2.95	\$0.2204
\$1.40	\$1.45	\$0.1064	\$2.95	\$3.00	\$0.2242
\$1.45	\$1.50	\$0.1102	\$3.00	above	\$0.2280
\$1.50	\$1.55	\$0.1140			

Issued January 9, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20812
REMOVED BY DW
DATE 10-09-20

Michigan Public Service
Commission
January 16, 2020
Filed DBR

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0760	Fractional Mult. F_m		0.0760
Plan NYMEX (X_{plan})		2.4876/Dth	Plan NYMEX (X_{plan})		2.4876/Dth
Base GCR Factor		\$0.34184	Base GCR Factor		\$0.34184
NYMEX Increase		Incremental Contingent GCR Factor \$/therm	NYMEX Increase		Incremental Contingent GCR Factor \$/therm
Greater than Or Equal to	But Less than		Greater than Or Equal to	But Less than	
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1178
\$0.05	\$0.10	\$0.0038	\$1.60	\$1.65	\$0.1216
\$0.10	\$0.15	\$0.0076	\$1.65	\$1.70	\$0.1254
\$0.15	\$0.20	\$0.0114	\$1.70	\$1.75	\$0.1292
\$0.20	\$0.25	\$0.0152	\$1.75	\$1.80	\$0.1330
\$0.25	\$0.30	\$0.0190	\$1.80	\$1.85	\$0.1368
\$0.30	\$0.35	\$0.0228	\$1.85	\$1.90	\$0.1406
\$0.35	\$0.40	\$0.0266	\$1.90	\$1.95	\$0.1444
\$0.40	\$0.45	\$0.0304	\$1.95	\$2.00	\$0.1482
\$0.45	\$0.50	\$0.0342	\$2.00	\$2.05	\$0.1520
\$0.50	\$0.55	\$0.0380	\$2.05	\$2.10	\$0.1558
\$0.55	\$0.60	\$0.0418	\$2.10	\$2.15	\$0.1596
\$0.60	\$0.65	\$0.0456	\$2.15	\$2.20	\$0.1634
\$0.65	\$0.70	\$0.0494	\$2.20	\$2.25	\$0.1672
\$0.70	\$0.75	\$0.0532	\$2.25	\$2.30	\$0.1710
\$0.75	\$0.80	\$0.0570	\$2.30	\$2.35	\$0.1748
\$0.80	\$0.85	\$0.0608	\$2.35	\$2.40	\$0.1786
\$0.85	\$0.90	\$0.0646	\$2.40	\$2.45	\$0.1824
\$0.90	\$0.95	\$0.0684	\$2.45	\$2.50	\$0.1862
\$0.95	\$1.00	\$0.0722	\$2.50	\$2.55	\$0.1900
\$1.00	\$1.05	\$0.0760	\$2.55	\$2.60	\$0.1938
\$1.05	\$1.10	\$0.0798	\$2.60	\$2.65	\$0.1976
\$1.10	\$1.15	\$0.0836	\$2.65	\$2.70	\$0.2014
\$1.15	\$1.20	\$0.0874	\$2.70	\$2.75	\$0.2052
\$1.20	\$1.25	\$0.0912	\$2.75	\$2.80	\$0.2090
\$1.25	\$1.30	\$0.0950	\$2.80	\$2.85	\$0.2128
\$1.30	\$1.35	\$0.0988	\$2.85	\$2.90	\$0.2166
\$1.35	\$1.40	\$0.1026	\$2.90	\$2.95	\$0.2204
\$1.40	\$1.45	\$0.1064	\$2.95	\$3.00	\$0.2242
\$1.45	\$1.50	\$0.1102	\$3.00	above	\$0.2280
\$1.50	\$1.55	\$0.1140			

Issued October 8, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER U-20539 REMOVED BY DBR DATE 1-16-2020
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Michigan Public Service Commission October 9, 2019 Filed DBR
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Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-20539

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0639	Fractional Mult. F_m		0.0639
Plan NYMEX (X_{plan})		2.8011/Dth	Plan NYMEX (X_{plan})		2.8011/Dth
Base GCR Factor		\$0.35796	Base GCR Factor		\$0.35796
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than	But Less	\$/therm	Greater than	But Less	\$/therm
Or Equal to	than		Or Equal to	than	
\$0.00	\$0.05		\$0.0000	\$1.55	
\$0.05	\$0.10	\$0.0032	\$1.60	\$1.65	\$0.1022
\$0.10	\$0.15	\$0.0064	\$1.65	\$1.70	\$0.1054
\$0.15	\$0.20	\$0.0096	\$1.70	\$1.75	\$0.1086
\$0.20	\$0.25	\$0.0128	\$1.75	\$1.80	\$0.1118
\$0.25	\$0.30	\$0.0160	\$1.80	\$1.85	\$0.1149
\$0.30	\$0.35	\$0.0192	\$1.85	\$1.90	\$0.1181
\$0.35	\$0.40	\$0.0224	\$1.90	\$1.95	\$0.1213
\$0.40	\$0.45	\$0.0255	\$1.95	\$2.00	\$0.1245
\$0.45	\$0.50	\$0.0287	\$2.00	\$2.05	\$0.1277
\$0.50	\$0.55	\$0.0319	\$2.05	\$2.10	\$0.1309
\$0.55	\$0.60	\$0.0351	\$2.10	\$2.15	\$0.1341
\$0.60	\$0.65	\$0.0383	\$2.15	\$2.20	\$0.1373
\$0.65	\$0.70	\$0.0415	\$2.20	\$2.25	\$0.1405
\$0.70	\$0.75	\$0.0447	\$2.25	\$2.30	\$0.1437
\$0.75	\$0.80	\$0.0479	\$2.30	\$2.35	\$0.1469
\$0.80	\$0.85	\$0.0511	\$2.35	\$2.40	\$0.1501
\$0.85	\$0.90	\$0.0543	\$2.40	\$2.45	\$0.1533
\$0.90	\$0.95	\$0.0575	\$2.45	\$2.50	\$0.1565
\$0.95	\$1.00	\$0.0607	\$2.50	\$2.55	\$0.1597
\$1.00	\$1.05	\$0.0639	\$2.55	\$2.60	\$0.1628
\$1.05	\$1.10	\$0.0671	\$2.60	\$2.65	\$0.1660
\$1.10	\$1.15	\$0.0702	\$2.65	\$2.70	\$0.1692
\$1.15	\$1.20	\$0.0734	\$2.70	\$2.75	\$0.1724
\$1.20	\$1.25	\$0.0766	\$2.75	\$2.80	\$0.1756
\$1.25	\$1.30	\$0.0798	\$2.80	\$2.85	\$0.1788
\$1.30	\$1.35	\$0.0830	\$2.85	\$2.90	\$0.1820
\$1.35	\$1.40	\$0.0862	\$2.90	\$2.95	\$0.1852
\$1.40	\$1.45	\$0.0894	\$2.95	\$3.00	\$0.1884
\$1.45	\$1.50	\$0.0926	\$3.00	above	\$0.1916
\$1.50	\$1.55	\$0.0958			

Issued February 8, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20539

REMOVED BY DBR
DATE 10-9-19

Michigan Public Service
Commission

February 11, 2019

Filed DBR

Effective for bills rendered for the
November 2018 – October 2019
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 7, 2019
in Case No. U-20247

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0639	Fractional Mult. F_m		0.0639
Plan NYMEX (X_{plan})		2.8011/Dth	Plan NYMEX (X_{plan})		2.8011/Dth
Base GCR Factor		\$0.35796	Base GCR Factor		\$0.35796
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than	But Less		Greater than	But Less	
Or Equal to	than		Or Equal to	than	
		\$/therm			\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.0990
\$0.05	\$0.10	\$0.0032	\$1.60	\$1.65	\$0.1022
\$0.10	\$0.15	\$0.0064	\$1.65	\$1.70	\$0.1054
\$0.15	\$0.20	\$0.0096	\$1.70	\$1.75	\$0.1086
\$0.20	\$0.25	\$0.0128	\$1.75	\$1.80	\$0.1118
\$0.25	\$0.30	\$0.0160	\$1.80	\$1.85	\$0.1149
\$0.30	\$0.35	\$0.0192	\$1.85	\$1.90	\$0.1181
\$0.35	\$0.40	\$0.0224	\$1.90	\$1.95	\$0.1213
\$0.40	\$0.45	\$0.0255	\$1.95	\$2.00	\$0.1245
\$0.45	\$0.50	\$0.0287	\$2.00	\$2.05	\$0.1277
\$0.50	\$0.55	\$0.0319	\$2.05	\$2.10	\$0.1309
\$0.55	\$0.60	\$0.0351	\$2.10	\$2.15	\$0.1341
\$0.60	\$0.65	\$0.0383	\$2.15	\$2.20	\$0.1373
\$0.65	\$0.70	\$0.0415	\$2.20	\$2.25	\$0.1405
\$0.70	\$0.75	\$0.0447	\$2.25	\$2.30	\$0.1437
\$0.75	\$0.80	\$0.0479	\$2.30	\$2.35	\$0.1469
\$0.80	\$0.85	\$0.0511	\$2.35	\$2.40	\$0.1501
\$0.85	\$0.90	\$0.0543	\$2.40	\$2.45	\$0.1533
\$0.90	\$0.95	\$0.0575	\$2.45	\$2.50	\$0.1565
\$0.95	\$1.00	\$0.0607	\$2.50	\$2.55	\$0.1597
\$1.00	\$1.05	\$0.0639	\$2.55	\$2.60	\$0.1628
\$1.05	\$1.10	\$0.0671	\$2.60	\$2.65	\$0.1660
\$1.10	\$1.15	\$0.0702	\$2.65	\$2.70	\$0.1692
\$1.15	\$1.20	\$0.0734	\$2.70	\$2.75	\$0.1724
\$1.20	\$1.25	\$0.0766	\$2.75	\$2.80	\$0.1756
\$1.25	\$1.30	\$0.0798	\$2.80	\$2.85	\$0.1788
\$1.30	\$1.35	\$0.0830	\$2.85	\$2.90	\$0.1820
\$1.35	\$1.40	\$0.0862	\$2.90	\$2.95	\$0.1852
\$1.40	\$1.45	\$0.0894	\$2.95	\$3.00	\$0.1884
\$1.45	\$1.50	\$0.0926	\$3.00	above	\$0.1916
\$1.50	\$1.55	\$0.0958			

Issued October 15, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20247

REMOVED BY DBR
DATE 2-11-19

Michigan Public Service
Commission
October 16, 2018
Filed DBR

Effective for bills rendered for the
November 2018 – October 2019
billing months. Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Service Comm
in Case No. U-20247

**SECTION D
RATE SCHEDULES**

(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0708	Fractional Mult. Fm		0.0708
Plan NYMEX (Xplan)		2.9485/Dth	Plan NYMEX (Xplan)		2.9485/Dth
Base GCR Factor		\$0.42780	Base GCR Factor		
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than	But Less		Greater than	But Less	
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1098
\$0.05	\$0.10	\$0.0035	\$1.60	\$1.65	\$0.1133
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1169
\$0.15	\$0.20	\$0.0106	\$1.70	\$1.75	\$0.1204
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1240
\$0.25	\$0.30	\$0.0177	\$1.80	\$1.85	\$0.1275
\$0.30	\$0.35	\$0.0213	\$1.85	\$1.90	\$0.1311
\$0.35	\$0.40	\$0.0248	\$1.90	\$1.95	\$0.1346
\$0.40	\$0.45	\$0.0283	\$1.95	\$2.00	\$0.1381
\$0.45	\$0.50	\$0.0319	\$2.00	\$2.05	\$0.1417
\$0.50	\$0.55	\$0.0354	\$2.05	\$2.10	\$0.1452
\$0.55	\$0.60	\$0.0390	\$2.10	\$2.15	\$0.1488
\$0.60	\$0.65	\$0.0425	\$2.15	\$2.20	\$0.1523
\$0.65	\$0.70	\$0.0460	\$2.20	\$2.25	\$0.1558
\$0.70	\$0.75	\$0.0496	\$2.25	\$2.30	\$0.1594
\$0.75	\$0.80	\$0.0531	\$2.30	\$2.35	\$0.1629
\$0.80	\$0.85	\$0.0567	\$2.35	\$2.40	\$0.1665
\$0.85	\$0.90	\$0.0602	\$2.40	\$2.45	\$0.1700
\$0.90	\$0.95	\$0.0638	\$2.45	\$2.50	\$0.1736
\$0.95	\$1.00	\$0.0673	\$2.50	\$2.55	\$0.1771
\$1.00	\$1.05	\$0.0708	\$2.55	\$2.60	\$0.1806
\$1.05	\$1.10	\$0.0744	\$2.60	\$2.65	\$0.1842
\$1.10	\$1.15	\$0.0779	\$2.65	\$2.70	\$0.1877
\$1.15	\$1.20	\$0.0815	\$2.70	\$2.75	\$0.1913
\$1.20	\$1.25	\$0.0850	\$2.75	\$2.80	\$0.1948
\$1.25	\$1.30	\$0.0886	\$2.80	\$2.85	\$0.1984
\$1.30	\$1.35	\$0.0921	\$2.85	\$2.90	\$0.2019
\$1.35	\$1.40	\$0.0956	\$2.90	\$2.95	\$0.2054
\$1.40	\$1.45	\$0.0992	\$2.95	\$3.00	\$0.2090
\$1.45	\$1.50	\$0.1027	\$3.00	above	\$0.2125
\$1.50	\$1.55	\$0.1063			

Issued February 12, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20247

REMOVED BY DBR
DATE 10-16-18

Michigan Public Service
Commission
February 12, 2018
Filed CEP

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated January 23, 2018
In Case No. U-18400

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. Fm		0.0708	Fractional Mult. Fm		0.0708
Plan NYMEX (Xplan)		2.9485/Dth	Plan NYMEX (Xplan)		2.9485/Dth
Base GCR Factor		\$0.42780	Base GCR Factor		
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than	But Less		Greater than	But Less	
Or Equal to	than	\$/therm	Or Equal to	than	\$/therm
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1098
\$0.05	\$0.10	\$0.0035	\$1.60	\$1.65	\$0.1133
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1169
\$0.15	\$0.20	\$0.0106	\$1.70	\$1.75	\$0.1204
\$0.20	\$0.25	\$0.0142	\$1.75	\$1.80	\$0.1240
\$0.25	\$0.30	\$0.0177	\$1.80	\$1.85	\$0.1275
\$0.30	\$0.35	\$0.0213	\$1.85	\$1.90	\$0.1311
\$0.35	\$0.40	\$0.0248	\$1.90	\$1.95	\$0.1346
\$0.40	\$0.45	\$0.0283	\$1.95	\$2.00	\$0.1381
\$0.45	\$0.50	\$0.0319	\$2.00	\$2.05	\$0.1417
\$0.50	\$0.55	\$0.0354	\$2.05	\$2.10	\$0.1452
\$0.55	\$0.60	\$0.0390	\$2.10	\$2.15	\$0.1488
\$0.60	\$0.65	\$0.0425	\$2.15	\$2.20	\$0.1523
\$0.65	\$0.70	\$0.0460	\$2.20	\$2.25	\$0.1558
\$0.70	\$0.75	\$0.0496	\$2.25	\$2.30	\$0.1594
\$0.75	\$0.80	\$0.0531	\$2.30	\$2.35	\$0.1629
\$0.80	\$0.85	\$0.0567	\$2.35	\$2.40	\$0.1665
\$0.85	\$0.90	\$0.0602	\$2.40	\$2.45	\$0.1700
\$0.90	\$0.95	\$0.0638	\$2.45	\$2.50	\$0.1736
\$0.95	\$1.00	\$0.0673	\$2.50	\$2.55	\$0.1771
\$1.00	\$1.05	\$0.0708	\$2.55	\$2.60	\$0.1806
\$1.05	\$1.10	\$0.0744	\$2.60	\$2.65	\$0.1842
\$1.10	\$1.15	\$0.0779	\$2.65	\$2.70	\$0.1877
\$1.15	\$1.20	\$0.0815	\$2.70	\$2.75	\$0.1913
\$1.20	\$1.25	\$0.0850	\$2.75	\$2.80	\$0.1948
\$1.25	\$1.30	\$0.0886	\$2.80	\$2.85	\$0.1984
\$1.30	\$1.35	\$0.0921	\$2.85	\$2.90	\$0.2019
\$1.35	\$1.40	\$0.0956	\$2.90	\$2.95	\$0.2054
\$1.40	\$1.45	\$0.0992	\$2.95	\$3.00	\$0.2090
\$1.45	\$1.50	\$0.1027	\$3.00	above	\$0.2125
\$1.50	\$1.55	\$0.1063			

Issued October 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18400

REMOVED BY CEP
DATE 02-12-18

Michigan Public Service
Commission

October 12, 2017
Filed DBR

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth. of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-18400

SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0714	Fractional Mult. F_m		0.0714
Plan NYMEX (X_{plan})		\$3.1659/Dth	Plan NYMEX (X_{plan})		\$3.1659/Dth
Base GCR Factor		\$0.38929	Base GCR Factor		\$0.38929
NYMEX Increase		Incremental Contingent GCR Factor \$/therm	NYMEX Increase		Incremental Contingent GCR Factor \$/therm
Greater than Or Equal to	But Less than		Greater than Or Equal to	But Less than	
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1107
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1142
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1178
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1214
\$0.20	\$0.25	\$0.0143	\$1.75	\$1.80	\$0.1250
\$0.25	\$0.30	\$0.0179	\$1.80	\$1.85	\$0.1285
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1321
\$0.35	\$0.40	\$0.0250	\$1.90	\$1.95	\$0.1357
\$0.40	\$0.45	\$0.0286	\$1.95	\$2.00	\$0.1392
\$0.45	\$0.50	\$0.0321	\$2.00	\$2.05	\$0.1428
\$0.50	\$0.55	\$0.0357	\$2.05	\$2.10	\$0.1464
\$0.55	\$0.60	\$0.0393	\$2.10	\$2.15	\$0.1499
\$0.60	\$0.65	\$0.0428	\$2.15	\$2.20	\$0.1535
\$0.65	\$0.70	\$0.0464	\$2.20	\$2.25	\$0.1571
\$0.70	\$0.75	\$0.0500	\$2.25	\$2.30	\$0.1607
\$0.75	\$0.80	\$0.0536	\$2.30	\$2.35	\$0.1642
\$0.80	\$0.85	\$0.0571	\$2.35	\$2.40	\$0.1678
\$0.85	\$0.90	\$0.0607	\$2.40	\$2.45	\$0.1714
\$0.90	\$0.95	\$0.0643	\$2.45	\$2.50	\$0.1749
\$0.95	\$1.00	\$0.0678	\$2.50	\$2.55	\$0.1785
\$1.00	\$1.05	\$0.0714	\$2.55	\$2.60	\$0.1821
\$1.05	\$1.10	\$0.0750	\$2.60	\$2.65	\$0.1856
\$1.10	\$1.15	\$0.0785	\$2.65	\$2.70	\$0.1892
\$1.15	\$1.20	\$0.0821	\$2.70	\$2.75	\$0.1928
\$1.20	\$1.25	\$0.0857	\$2.75	\$2.80	\$0.1964
\$1.25	\$1.30	\$0.0893	\$2.80	\$2.85	\$0.1999
\$1.30	\$1.35	\$0.0928	\$2.85	\$2.90	\$0.2035
\$1.35	\$1.40	\$0.0964	\$2.90	\$2.95	\$0.2071
\$1.40	\$1.45	\$0.1000	\$2.95	\$3.00	\$0.2106
\$1.45	\$1.50	\$0.1035	\$3.00	above	\$0.2142
\$1.50	\$1.55	\$0.1071			

Issued February 13, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-18400

REMOVED BY DBR
DATE 10-12-17

Michigan Public Service
Commission
February 13, 2017
Filed DBR

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth. of
Mich Public Service Comm
Dated February 10, 2017
in Case No. U-18112

SECTION D
RATE SCHEDULES
 (Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.0714	Fractional Mult. F_m		0.0714
Plan NYMEX (X_{plan})		\$3.1659/Dth	Plan NYMEX (X_{plan})		\$3.1659/Dth
Base GCR Factor		\$0.38929	Base GCR Factor		\$0.38929
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than	But Less	\$/therm	Greater than	But Less	\$/therm
Or Equal to	than		Or Equal to	than	
\$0.00	\$0.05	\$0.0000	\$1.55	\$1.60	\$0.1107
\$0.05	\$0.10	\$0.0036	\$1.60	\$1.65	\$0.1142
\$0.10	\$0.15	\$0.0071	\$1.65	\$1.70	\$0.1178
\$0.15	\$0.20	\$0.0107	\$1.70	\$1.75	\$0.1214
\$0.20	\$0.25	\$0.0143	\$1.75	\$1.80	\$0.1250
\$0.25	\$0.30	\$0.0179	\$1.80	\$1.85	\$0.1285
\$0.30	\$0.35	\$0.0214	\$1.85	\$1.90	\$0.1321
\$0.35	\$0.40	\$0.0250	\$1.90	\$1.95	\$0.1357
\$0.40	\$0.45	\$0.0286	\$1.95	\$2.00	\$0.1392
\$0.45	\$0.50	\$0.0321	\$2.00	\$2.05	\$0.1428
\$0.50	\$0.55	\$0.0357	\$2.05	\$2.10	\$0.1464
\$0.55	\$0.60	\$0.0393	\$2.10	\$2.15	\$0.1499
\$0.60	\$0.65	\$0.0428	\$2.15	\$2.20	\$0.1535
\$0.65	\$0.70	\$0.0464	\$2.20	\$2.25	\$0.1571
\$0.70	\$0.75	\$0.0500	\$2.25	\$2.30	\$0.1607
\$0.75	\$0.80	\$0.0536	\$2.30	\$2.35	\$0.1642
\$0.80	\$0.85	\$0.0571	\$2.35	\$2.40	\$0.1678
\$0.85	\$0.90	\$0.0607	\$2.40	\$2.45	\$0.1714
\$0.90	\$0.95	\$0.0643	\$2.45	\$2.50	\$0.1749
\$0.95	\$1.00	\$0.0678	\$2.50	\$2.55	\$0.1785
\$1.00	\$1.05	\$0.0714	\$2.55	\$2.60	\$0.1821
\$1.05	\$1.10	\$0.0750	\$2.60	\$2.65	\$0.1856
\$1.10	\$1.15	\$0.0785	\$2.65	\$2.70	\$0.1892
\$1.15	\$1.20	\$0.0821	\$2.70	\$2.75	\$0.1928
\$1.20	\$1.25	\$0.0857	\$2.75	\$2.80	\$0.1964
\$1.25	\$1.30	\$0.0893	\$2.80	\$2.85	\$0.1999
\$1.30	\$1.35	\$0.0928	\$2.85	\$2.90	\$0.2035
\$1.35	\$1.40	\$0.0964	\$2.90	\$2.95	\$0.2071
\$1.40	\$1.45	\$0.1000	\$2.95	\$3.00	\$0.2106
\$1.45	\$1.50	\$0.1035	\$3.00	above	\$0.2142
\$1.50	\$1.55	\$0.1071			

Issued December 21, 2016
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth. of
 1982 PA 304, Section 6h (9) and
 Mich Public Service Comm
 in Case No. U-18112

CANCELLED
 BY ORDER U-18112
 REMOVED BY DBR
 DATE 02-13-17

Michigan Public Service
 Commission
January 4, 2017
 Filed 

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	<u>Distribution Charge</u>	<u>Total Distribution Charge**</u>
Residential	<i>\$0.0105/Therm</i>	\$0.08564/Therm	<i>\$0.09614/Therm</i>
	<u>Per Day/meter</u>	<u>Customer Charge/Day</u>	<u>Total Per Day Charge</u>
C & I Small-year round customers	<i>\$0.0589</i>	\$0.2465	<i>\$0.3054</i>
C & I Small-seasonal customers	<i>\$0.1178</i>	\$0.4931	<i>\$0.6108</i>
C & I Large	<i>\$0.7057</i>	\$2.3671	<i>\$3.0728</i>
Transportation Medium*	--	\$4.8493	\$4.8493
Transportation Large	<i>\$0.6298</i>	\$6.9698	<i>\$7.5996</i>
Transportation Super Large	<i>\$7.5693</i>	\$6.9698	<i>\$14.5391</i>

* No customers currently on this rate

**The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.

- Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued May 13, 2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21562</u>
REMOVED BY <u>DW</u>
DATE <u>08-26-24</u>

Michigan Public Service Commission
May 17, 2022
Filed by: MT

Effective for service rendered on and after June 1, 2022
 Issued under authority of the Michigan Public Service Commission dated May 12, 2022 in Case No. U-20880

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	<u>Distribution Charge</u>	<u>Total Distribution Charge**</u>
Residential	\$0.0110/Therm	<i>\$0.08564/Therm</i>	<i>\$0.09664/Therm</i>
	<u>Per Day/meter</u>	<u>Customer Charge/Day</u>	<u>Total Per Day Charge</u>
C & I Small-year round customers	\$0.0554	<i>\$0.2465</i>	<i>\$0.3019</i>
C & I Small-seasonal customers	\$0.1108	<i>\$0.4931</i>	<i>\$0.6039</i>
C & I Large	\$0.7884	<i>\$2.3671</i>	<i>\$3.1555</i>
Transportation Medium*	--	<i>\$4.8493</i>	<i>\$4.8493</i>
Transportation Large	\$0.3778	<i>\$6.9698</i>	<i>\$7.3476</i>
Transportation Super Large	\$8.5153	<i>\$6.9698</i>	<i>\$15.4851</i>

* No customers currently on this rate

*****The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.***

- Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued December 17, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20880
 REMOVED BY MT
 DATE 05-17-22

Michigan Public Service
 Commission
December 18, 2020
 Filed DW

Effective for service rendered on and after January 1, 2021
 Issued under authority of the Michigan Public Service Commission dated December 17, 2020 in Case No. U-20922 and July 23, 2020 in Case No. U-20377

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	<i>\$0.0110/Therm</i>	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	<i>\$0.0554</i>	<i>\$1.69</i>
C & I Small-seasonal customers	<i>\$0.1108</i>	<i>\$3.38</i>
C & I Large	<i>\$0.7884</i>	<i>\$23.98</i>
Transportation Medium*	--	---
Transportation Large	<i>\$0.3778</i>	<i>\$11.49</i>
Transportation Super Large	<i>\$8.5153</i>	<i>\$259.01</i>

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

Issued August 7, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20922</u>
REMOVED BY <u>DW</u>
DATE <u>12-18-20</u>

Michigan Public Service Commission
August 10, 2020
Filed by: DW

Effective for service rendered on and after September 1, 2020
 Issued under authority of the Michigan Public Service Commission dated July 23, 2020 in Case No. U-20377

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	\$0.0118/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0594	\$1.81
C & I Small-seasonal customers	\$0.1188	\$3.62
C & I Large	\$0.8864	\$26.96
Transportation Medium*	--	---
Transportation Large	\$0.4494	\$13.67
Transportation Super Large	\$11.6754	\$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is *suspended effective July 1, 2020.*

Issued July 1, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20377</u>
REMOVED BY <u>DW</u>
DATE <u>08-10-20</u>

Michigan Public Service Commission July 1, 2020
Filed by: DW

Effective for service rendered on and after July 1, 2020
 Issued under authority of the Michigan Public Service Commission dated June 30, 2020 in Case No. U-20314

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	\$0.0118/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0594	\$1.81
C & I Small-seasonal customers	\$0.1188	\$3.62
C & I Large	\$0.8864	\$26.96
Transportation Medium*	--	---
Transportation Large	\$0.4494	\$13.67
Transportation Super Large	\$11.6754	\$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Credit B" Adjustment- This *credit* reflects a *correction* to the Tax Cuts and Jobs Act *surcharge applied June 1 through June 30, 2019*. Customers' bills in all Rate Schedules shall be adjusted by *a credit of \$0.01427* per Therm, effective *November 1* through *December 31, 2019*.

TCJA "Calculation C" Credit – Effective June 1, 2019 to Dec. 31, 2019 \$0.00166/Therm and effective Jan. 1, 2020 \$0.00032/Therm.

Issued October 21, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20314</u>
REMOVED BY <u>DW</u>
DATE <u>07-01-20</u>

Michigan Public Service Commission
October 21, 2019
Filed <u>DBR</u>

Effective for service rendered on and after November 1, 2019
 Issued under authority of the Michigan Public Service Commission dated October 17, 2019 in Case No. U-20183

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	\$0.0118/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0594	\$1.81
C & I Small-seasonal customers	\$0.1188	\$3.62
C & I Large	\$0.8864	\$26.96
Transportation Medium*	--	---
Transportation Large	\$0.4494	\$13.67
Transportation Super Large	\$11.6754	\$355.13

* No customers currently on this rate

3. Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. ***Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.***

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Credit B" Adjustment- This charge reflects an adjustment to the Tax Cuts and Jobs Act refund you received October 1 to December 31, 2018 Customer's bills in all Rate Schedules shall be adjusted by \$0.04666 per Therm, effective June 1 through June 30, 2019.

TCJA "Calculation C" Credit – Effective June 1, 2019 to Dec. 31, 2019 \$0.00166/Therm and effective Jan. 1, 2020 \$0.00032/Therm.

Issued May 31, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER U-20183
REMOVED BY DBR
DATE 10-21-19

Michigan Public Service Commission
June 4, 2019
Filed DBR

Effective for service rendered on and after June 1, 2019
 Issued under authority of the Michigan Public Service Commission dated May 23, 2019 in Case No. U-20314

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	<i>\$0.0118/Therm</i>	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	<i>\$0.0594</i>	<i>\$1.81</i>
C & I Small-seasonal customers	<i>\$0.1188</i>	<i>\$3.62</i>
C & I Large	<i>\$0.8864</i>	<i>\$26.96</i>
Transportation Medium*	--	---
Transportation Large	<i>\$0.4494</i>	<i>\$13.67</i>
Transportation Super Large	<i>\$11.6754</i>	<i>\$355.13</i>

* No customers currently on this rate

- Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

TCJA"Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA"Credit B" Credit- This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs Act of 2017 for the period of January through June 2018. Customer's bills in all Rate Schedules shall be adjusted by \$0.00709 per Therm, effective October 1, 2018 through December 31, 2018.

Issued October 25, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20314</u>
REMOVED BY <u>DBR</u>
DATE <u>6-4-19</u>

Michigan Public Service Commission
October 25, 2018
Filed <u>DBR</u>

Effective for service rendered on and after November 1, 2018
 Issued under authority of the Michigan Public Service Commission dated October 24, 2018
 in Case No. U-20033

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

- Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
- Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	\$0.0095/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0513	\$1.56
C & I Small-seasonal customers	\$0.1026	\$3.12
C & I Large	\$0.6086	\$18.51
Transportation Medium*	--	---
Transportation Large	\$0.4588	\$13.95
Transportation Super Large	\$9.2170	\$280.35

* No customers currently on this rate

- Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Credit B" Credit- This credit allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs Act of 2017 for the period of January through June 2018. Customer's bills in all Rate Schedules shall be adjusted by \$0.00709 per Therm, effective October 1, 2018 through December 31, 2018.

Issued October 1, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20033
 REMOVED BY DBR
 DATE 10-25-18

Michigan Public Service
 Commission
 October 4, 2018
 Filed DBR

Effective for service rendered on and after October 1, 2018
 Issued under authority of the Michigan Public Service Commission dated September 28, 2018 in Case No. U-20183

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.

2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	\$0.0095/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0513	\$1.56
C & I Small-seasonal customers	\$0.1026	\$3.12
C & I Large	\$0.6086	\$18.51
Transportation Medium*	--	---
Transportation Large	\$0.4588	\$13.95
Transportation Super Large	\$9.2170	\$280.35

* No customers currently on this rate

3. ***Tax Cuts and Jobs Act of 2017 Credit(TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017***

A TCJA Credit of \$0.00310 per Therm shall be applicable to all Rate Schedules.

Issued June 5, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20183</u>
REMOVED BY <u>DBR</u>
DATE <u>10-4-18</u>

Michigan Public Service Commission
June 6, 2018
Filed <u>DBR</u>

Effective for service rendered on and after July 1, 2018
 Issued under authority of the Michigan Public Service Commission dated May 30, 2018
 in Case No. U-20110

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.

2. Energy **Waste Reduction (EWR)** Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, *as amended by 2016 PA 342*, the adjustment of distribution service rates, via the application of an Energy **Waste Reduction** Surcharge, to allow recovery of the energy **waste reduction** alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, *as amended by 2016 PA 342*. The **EWR** compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy **Waste Reduction** Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	\$0.0095/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0513	\$1.56
C & I Small-seasonal customers	\$0.1026	\$3.12
C & I Large	\$0.6086	\$18.51
Transportation Medium*	--	---
Transportation Large	\$0.4588	\$13.95
Transportation Super Large	\$9.2170	\$280.35

* No customers currently on this rate

Issued December 21, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20110</u>
REMOVED BY <u>DBR</u>
DATE <u>6-6-18</u>

Michigan Public Service Commission
December 21, 2017
Filed <u>CEP</u>

Effective for service rendered on and after January 1, 2018
 Issued under authority of the Michigan Public Service Commission dated December 20, 2017
 in Case No. U-18266

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy **Waste Reduction (EWR)** Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, *as amended by 2016 PA 342*, the adjustment of distribution service rates, via the application of an Energy **Waste Reduction** Surcharge, to allow recovery of the energy **waste reduction** alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, *as amended by 2016 PA 342*. The **EWR** compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy **Waste Reduction** Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	
Residential	<i>\$0.0054/Therm</i>	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	<i>\$0.0302</i>	<i>\$0.92</i>
C & I Small-seasonal customers	<i>\$0.0604</i>	<i>\$1.84</i>
C & I Large	<i>\$0.5581</i>	<i>\$16.98</i>
Transportation Medium*	--	---
Transportation Large	<i>\$0.5917</i>	<i>\$18.00</i>
Transportation Super Large	<i>\$8.2466</i>	<i>\$250.83</i>

* No customers currently on this rate

Issued September 19, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18266, U-15152</u> REMOVED BY <u>CEP</u> DATE <u>01-09-18</u>

Michigan Public Service Commission September 20, 2017 Filed 

Effective for service rendered on and after October 1, 2017
 Issued under authority of the Michigan Public Service Commission dated September 15, 2017 in Case No. U-18336

**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy Optimization (EO) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution service rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295. The EO compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Optimization Surcharges are listed below:

<u>Customer Class</u>	<u>EO Surcharge</u>	
Residential	\$0.0143/Therm	
	<u>Per Day/meter</u>	<u>Per Month/meter</u>
C & I Small-year round customers	\$0.0787	\$2.39
C & I Small-seasonal customers	\$0.1574	\$4.78
C & I Large	\$1.0085	\$30.68
Transportation Medium*	--	---
Transportation Large	\$0.3449	\$10.49
Transportation Super Large	\$7.5830	\$230.65

* No customers currently on this rate

Issued December 21, 2016
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-18336, U-15152
 REMOVED BY RL
 DATE 09-20-17

Michigan Public Service
 Commission
January 4, 2017
 Filed RL

Effective for service rendered on and
 after January 1, 2017
 Issued under authority of the
 Michigan Public Service Commission
 dated December 9, 2016
 in Case No. U-18061

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.22743
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-08-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>05-19-25</u>

Michigan Public Service Commission
April 17, 2025
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.38204
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-10-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>04-17-25</u>

Michigan Public Service Commission March 14, 2025
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.32233
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-10-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>03-14-25</u>

Michigan Public Service Commission
February 18, 2025
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.34549
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-09-2025
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>02-18-25</u>

Michigan Public Service Commission January 17, 2025
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.34751
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>01-17-25</u>

Michigan Public Service Commission December 13, 2024
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.27928
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-06-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>12-13-24</u>

Michigan Public Service Commission
November 13, 2024
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.62076</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.97894</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.15019</i>
D1 Rate (Case No. <i>U-21604</i>)	<i>\$0.08657</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-10-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>11-13-24</u>

Michigan Public Service Commission October 17, 2024
Filed by: DW

Effective for bills rendered for the
 November 2024 – October 2025
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated October 10, 2024
 In Case No. U-21604

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.01922
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-10-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21604</u>
REMOVED BY <u>DW</u>
DATE <u>10-17-24</u>

Michigan Public Service Commission September 12, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.01239
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>09-12-24</u>

Michigan Public Service Commission August 15, 2024 Filed by: DW

Effective for bills rendered for the
November 2023 – October 2024
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 21, 2023
In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.08892
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>08-15-24</u>

Michigan Public Service Commission July 15, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.05571
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-10-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>07-15-24</u>

Michigan Public Service Commission
June 18, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.10996
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-08-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>06-18-24</u>

Michigan Public Service Commission May 10, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.16221
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-09-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>05-10-24</u>

Michigan Public Service Commission April 15, 2024 Filed by: DW
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Effective for bills rendered for the
November 2023 – October 2024
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 21, 2023
In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.35969
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-2024
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>04-15-24</u>

Michigan Public Service Commission March 13, 2024 Filed by: DW
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Effective for bills rendered for the
November 2023 – October 2024
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 21, 2023
In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.29038
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>03-13-24</u>

Michigan Public Service Commission
February 14, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.29436
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-09-2024
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>02-14-24</u>

Michigan Public Service Commission
January 18, 2024
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 21, 2023
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.32585
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>01-18-24</u>

Michigan Public Service Commission December 15, 2023
Filed by: DW

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 1982 PA 304, Section h(9)
 Mich Public Service Comm
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58856
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.81207
Commodity Charge - City Gate Rate Per Therm**	\$0.37945
D1 Rate (Case No. U-21435)	\$0.09555

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>12-15-23</u>

Michigan Public Service Commission November 13, 2023
Filed by: DW

Effective for bills rendered for the November 2023 – October 2024 billing months. Issued Under Auth. Of 1982 PA 304, Section h(9) Mich Public Service Comm In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.58856</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.81207</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.37374</i>
D1 Rate (Case No. <i>U-21435</i>)	<i>\$0.09555</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-09-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY _____ ORDER <u>U-21435</u>
REMOVED BY <u>DW</u>
DATE <u>11-13-23</u>

Michigan Public Service Commission October 13, 2023 Filed by: DW
--

Effective for bills rendered for the
 November 2023 – October 2024
 billing months. Issued Under Auth. Of
 1982 PA 304, Section h(9)
 Mich Public Service Comm
 In Case No. U-21435

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.34159
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21453
 REMOVED BY DW
 DATE 10-13-23

Michigan Public Service
 Commission
September 18, 2023
 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 In Case No. U-21253
 Dated December 9, 2022

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.31150
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u>
DATE <u>09-18-23</u>

Michigan Public Service Commission August 10, 2023
Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 In Case No. U-21253
 Dated December 9, 2022

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.19339
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u> DATE <u>08-10-23</u>

Michigan Public Service Commission July 18, 2023
Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 In Case No. U-21253
 Dated December 9, 2022

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.19857
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-09-2023
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for the
November 2022 – October 2023
billing months. Issued Under Auth. Of
Mich Public Service Comm
In Case No. U-21253
Dated December 9, 2022

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.11959
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u> REMOVED BY <u>DW</u> DATE <u>06-14-23</u>
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Michigan Public Service Commission May 16, 2023 Filed by: DW
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Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.20330
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u>
DATE <u>05-16-23</u>

Michigan Public Service Commission
April 17, 2023
Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.37219
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u> REMOVED BY <u>DW</u> DATE <u>04-17-23</u>

Michigan Public Service Commission March 16, 2023 Filed by: DW
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Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.42602
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-08-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u> REMOVED BY <u>DW</u> DATE <u>03-16-23</u>
--

Michigan Public Service Commission February 14, 2023 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.47384
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-11-2023
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u> DATE <u>02-14-23</u>

Michigan Public Service Commission January 13, 2023 Filed by: DW
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Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.62383
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-12-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u> REMOVED BY <u>DW</u> DATE <u>01-13-23</u>
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Michigan Public Service Commission December 15, 2022 Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 9, 2022
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.59124
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.76334
Commodity Charge - City Gate Rate Per Therm**	\$0.59545
D1 Rate (Case No. U-21253)	\$0.08176

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-09-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u>
DATE <u>12-15-22</u>

Michigan Public Service Commission November 16, 2022
Filed by: DW

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 1982 PA 304, Section h(9)
 Mich Public Service Comm
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.59124</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.76334</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.67281</i>
D1 Rate (Case No. <i>U-21253</i>)	<i>\$0.08176</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-10-2022
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21253</u>
REMOVED BY <u>DW</u> DATE <u>11-16-22</u>

Michigan Public Service Commission October 12, 2022 Filed by: MT
--

Effective for bills rendered for the
 November 2022 – October 2023
 billing months. Issued Under Auth. Of
 1982 PA 304, Section h(9)
 Mich Public Service Comm
 In Case No. U-21253

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.66222
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-09-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY _____ ORDER <u>U-21253</u>
REMOVED BY <u>MT</u>
DATE <u>10-12-22</u>

Michigan Public Service Commission
September 15, 2022
Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.64034
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21060</u>
REMOVED BY <u>DW</u>
DATE <u>09-15-22</u>

Michigan Public Service Commission
August 11, 2022
Filed by: MT

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.52989
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

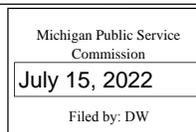
ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
<u>% Difference From Nomination</u>			
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-12-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin



Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.60009
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21060</u>
REMOVED BY <u>DW</u>
DATE <u>07-15-22</u>

Michigan Public Service Commission June 9, 2022
Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.58460</i>
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-09-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER U-21060
REMOVED BY DW
DATE 06-09-22

Michigan Public Service Commission
May 11, 2022
Filed by: MT

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth.
 Of Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.53467
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
<u>% Difference From Nomination</u>			
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-08-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
REMOVED BY	MT
DATE	05-11-22

Michigan Public Service Commission
April 13, 2022
Filed by: MT

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.50087
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
<u>% Difference From Nomination</u>			
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-22
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER	U-21060
REMOVED BY	MT
DATE	04-13-22

Michigan Public Service Commission
March 9, 2022
Filed by: MT

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated November 4, 2021
In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.55354</i>
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-09-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-21060
 REMOVED BY MT
 DATE 03-09-22

Michigan Public Service
 Commission
February 14, 2022
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.47910
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-12-22
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY _____ ORDER <u>U-21060</u>
REMOVED BY <u>DW</u> DATE <u>02-14-22</u>

Michigan Public Service Commission <div style="border: 1px solid black; padding: 2px; display: inline-block; margin: 5px 0;"> January 19, 2022 </div> Filed by: MT
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Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.51961</i>
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 12-08-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21060</u>
REMOVED BY <u>MT</u>
DATE <u>01-19-22</u>

Michigan Public Service Commission
December 14, 2021
Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated November 4, 2021
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.56620
D1 Rate (Case No. U-21060)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 11-10-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER _____ U-21060 REMOVED BY _____ DW DATE _____ 12-14-21

Michigan Public Service Commission November 12, 2021 Filed by: DW

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of Mich Public Service Comm Dated November 4, 2021 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.56349</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.73469</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.56927</i>
D1 Rate (Case No. <i>U-21060</i>)	<i>\$0.07602</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 10-08-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-21060</u>
REMOVED BY <u>DW</u>
DATE <u>11-12-21</u>

Michigan Public Service Commission
October 11, 2021
Filed by: DW

Effective for bills rendered for the
 November 2021 – October 2022
 billing months. Issued Under Auth. Of
 1982 PA 304, Section gh(9)
 Mich Public Service Comm
 In Case No. U-21060

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.26089
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 09-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER U-21060
REMOVED BY DW
DATE 10-11-21

Michigan Public Service Commission
September 14, 2021
Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.23332
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 08-09-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY ORDER U-20812

REMOVED BY DW
DATE 09-14-21

Michigan Public Service
Commission
August 11, 2021
Filed by: DW

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 17, 2020
In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.21743
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 07-12-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20812</u>
REMOVED BY <u>DW</u>
DATE <u>08-11-21</u>

Michigan Public Service Commission
July 13, 2021
Filed by: DW

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 17, 2020
In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.19899
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 06-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
 REMOVED BY DW
 DATE 07-13-21

Michigan Public Service
 Commission
June 15, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.20048
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 05-11-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
 REMOVED BY DW
 DATE 06-15-21

Michigan Public Service
 Commission
May 14, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.20594
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 04-09-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER U-20812
REMOVED BY DW
DATE 05-14-21

Michigan Public Service Commission
April 9, 2021
Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.23746
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 03-08-21
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
 REMOVED BY DW
 DATE 04-09-21

Michigan Public Service
 Commission
March 11, 2021
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 17, 2020
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.25570
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 02-08-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20812</u>
REMOVED BY <u>DW</u>
DATE <u>03-11-21</u>

Michigan Public Service Commission
February 10, 2021
Filed by: DW

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 17, 2020
In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.24040
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued 01-13-21
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20812</u>
REMOVED BY <u>DW</u>
DATE <u>02-10-21</u>

Michigan Public Service Commission January 19, 2021 Filed by: DW
--

Effective for bills rendered for the
November 2020 – October 2021
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 17, 2020
In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.25751
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 12-09-20
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20812</u> REMOVED BY <u>DW</u> DATE <u>01-19-21</u>

Michigan Public Service Commission December 14, 2020 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.28169
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 11-09-20
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20812
 REMOVED BY DW
 DATE 12-14-20

Michigan Public Service
 Commission
November 12, 2020
 Filed by: DW

Effective for bills rendered for the
 November 2020 – October 2021
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.56032
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73693
Commodity Charge - City Gate Rate Per Therm**	\$0.27132
D1 Rate (Case No. U-20812)	\$0.06958

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued 10-08-20
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20812</u>
REMOVED BY <u>DW</u>
DATE <u>11-12-20</u>

Michigan Public Service Commission October 12, 2020 Filed by: DW
--

Effective for bills rendered for the November 2020 – October 2021 billing months. Issued Under Auth. Of 1982 PA 304, Section 6h(9) Mich Public Service Comm In Case No. U-20812

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.26954
D1 Rate (Case No. <i>U-20539</i>)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 9, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-20812
REMOVED BY	DW
DATE	10-09-20

Michigan Public Service Commission
September 10, 2020
Filed by: DW

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.13600
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued August 11, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DW</u> DATE <u>09-10-20</u>

Michigan Public Service Commission August 11, 2020 Filed by: DW

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.24192
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 10, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DW</u> DATE <u>08-11-20</u>
--

Michigan Public Service Commission July 14, 2020 Filed by: DW

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.16514
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 11, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u>
REMOVED BY <u>DW</u>
DATE <u>07-14-20</u>

Michigan Public Service Commission
June 16, 2020
Filed <u>DBR</u>

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.17564
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued April 8, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u>
REMOVED BY <u>DW</u>
DATE <u>05-08-20</u>

Michigan Public Service Commission April 9, 2020
Filed DBR

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.18456
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued March 9, 2020
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u>
REMOVED BY <u>DBR</u>
DATE <u>04-09-20</u>

Michigan Public Service Commission
March 9, 2020
Filed <u>DBR</u>

Effective for bills rendered for the
November 2019 – October 2020
billing months. Issued Under Auth. Of
Mich Public Service Comm
Dated December 19, 2019
In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.20398
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued February 11, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DBR</u> DATE <u>3-9-2020</u>
--

Michigan Public Service Commission February 12, 2020 Filed <u>DBR</u>

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.22161
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued January 9, 2020
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DBR</u> DATE <u>2-12-2020</u>
--

Michigan Public Service Commission January 16, 2020 Filed <u>DBR</u>
--

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 Mich Public Service Comm
 Dated December 19, 2019
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71761
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93581
Commodity Charge - City Gate Rate Per Therm**	\$0.25000
D1 Rate (Case No. U-20539)	\$0.08279

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 9, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DBR</u> DATE <u>1-16-2020</u>
--

Michigan Public Service Commission December 10, 2019 Filed <u>DBR</u>

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.71761</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.93581</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.26466</i>
D1 Rate (Case No. <i>U-20539</i>)	<i>\$0.08279</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 2, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission
December 3, 2019
 Filed DBR

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20539

CANCELLED
 BY
 ORDER U-20539

 REMOVED BY DBR
 DATE 12-10-2019

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.71832
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.93658
Commodity Charge - City Gate Rate Per Therm**	\$0.26466
D1 Rate (Case No. <i>U-20539</i>)	\$0.08286

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued November 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u>
REMOVED BY <u>DBR</u>
DATE <u>12-3-19</u>

Michigan Public Service Commission
November 15, 2019
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.71832</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.93658</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.25898</i>
D1 Rate (Case No. <i>U-20539</i>)	<i>\$0.08286</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued October 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u> REMOVED BY <u>DBR</u> DATE <u>11-15-19</u>
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Michigan Public Service Commission October 9, 2019 Filed <u>DBR</u>

Effective for bills rendered for the
 November 2019 – October 2020
 billing months. Issued Under Auth. Of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-20539

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.20544
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued September 11, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20539</u>
REMOVED BY <u>DBR</u>
DATE <u>10-9-19</u>

Michigan Public Service Commission
September 17, 2019
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.16763
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued August 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 9-17-19

Michigan Public Service
 Commission
August 8, 2019
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.14095
D1 Rate (Case No. <i>U-20247</i>)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued July 9, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 8-8-19

Michigan Public Service
 Commission

July 11, 2019

Filed DBR

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.12404
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued June 10, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

CANCELLED
 BY
 ORDER U-20247

REMOVED BY DBR

DATE 7/11/2019

Michigan Public Service
 Commission

June 11, 2019

Filed DBR

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.12389
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued May 8, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

<p>CANCELLED BY ORDER <u>20247</u></p> <p>REMOVED BY <u>DBR</u></p> <p>DATE <u>June 11, 2019</u></p>
--

<p>Michigan Public Service Commission</p> <p>May 9, 2019</p> <p>Filed <u>DBR</u></p>

Effective for bills rendered for the
November 2018 – October 2019
billing months. Issued Under Auth of
Mich Public Service Comm
Dated February 7, 2019
In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.14350
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued April 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20247

REMOVED BY DBR
 DATE 5-9-19

Michigan Public Service
 Commission

April 8, 2019

Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72514
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.83931
Commodity Charge - City Gate Rate Per Therm**	\$0.18806
D1 Rate (Case No. U-20247)	\$0.14052

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued March 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u>
REMOVED BY <u>DBR</u>
DATE <u>4-8-19</u>

Michigan Public Service Commission
March 11, 2019
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.72514</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.83931</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.21744</i>
D1 Rate (Case No. <i>U-20247</i>)	<i>\$0.14052</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued February 8, 2019
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER U-20247 _____ REMOVED BY DBR DATE 3-11-19 _____

Michigan Public Service Commission _____ February 11, 2019 _____ Filed DBR
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Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated February 7, 2019
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.24116
D1 Rate (Case No. <i>U-20247</i>)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 9, 2019
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u>
REMOVED BY <u>DBR</u>
DATE <u>2-11-19</u>

Michigan Public Service Commission
January 14, 2019
Filed <u>DBR</u>

Effective for bills rendered for the November 2018 – October 2019 billing months. Issued Under Auth of 1982 PA 304, Section 6h(9) and Mich Public Service Comm In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.28599
D1 Rate (Case No. U-20247)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued December 12, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-20247
 REMOVED BY DBR
 DATE 1-14-19

Michigan Public Service
 Commission
December 13, 2018
 Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 1982 PA 304, Section 6h(9) and
 Mich Public Service Comm
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.72143
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.86806
Commodity Charge - City Gate Rate Per Therm**	\$0.26306
D1 Rate (Case No. U-20247)	\$0.09796

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued November 12, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-20247

REMOVED BY DBR

DATE 12-13-18

Michigan Public Service
 Commission

November 13, 2018

Filed DBR

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 1982 PA 304, Section 6h(9) and
 Mich Public Service Comm
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.72143</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.86806</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.24914</i>
D1 Rate (Case No. <i>U-20247</i>)	<i>\$0.09796</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued October 15, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u>
REMOVED BY <u>DBR</u>
DATE <u>11-13-18</u>

Michigan Public Service Commission
October 16, 2018
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2018 – October 2019
 billing months. Issued Under Auth of
 1982 PA 304, Section 6h(9) and
 Mich Public Service Comm
 In Case No. U-20247

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.08948
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 11, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-20247</u>
REMOVED BY <u>DBR</u>
DATE <u>10-16-18</u>

Michigan Public Service Commission September 11, 2018
Filed <u>DBR</u>

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth of
Mich Public Service Comm
Dated January 23,2018
In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.14547
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued August 9, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service Commission
August 13, 2018
Filed <u> </u> DBR <u> </u>

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

CANCELLED BY ORDER <u> </u> U-18400
REMOVED BY <u> </u> DBR
DATE <u> </u> 9-11-18

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.10664
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 11, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u> REMOVED BY <u>DBR</u> DATE <u>8-13-18</u>
--

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> July 11, 2018 </div> Filed <u>DBR</u>

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23,2018
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.20625
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 8, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400

REMOVED BY DBR

DATE 7-11-18

Michigan Public Service
 Commission

June 11, 2018

Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23, 2018
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.18857
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued May 8, 2018 T.
 T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u>
REMOVED BY <u>DBR</u>
DATE <u>6-11-18</u>

Michigan Public Service Commission
May 8, 2018
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23,2018
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.17920
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued April 9, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400

REMOVED BY DBR

DATE 5-8-18

Michigan Public Service
 Commission

April 19, 2018

Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23,2018
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.16183
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued March 8, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY
 ORDER U-18400

REMOVED BY DBR

DATE 04-19-18

Michigan Public Service
 Commission

March 8, 2018

Filed CEP

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23,2018
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.25908
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 12, 2018
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u>
REMOVED BY <u>CEP</u>
DATE <u>03-09-18</u>

Michigan Public Service Commission
February 12, 2018
Filed <u>CEP</u>

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth of
Mich Public Service Comm
Dated January 23,2018
In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.25908
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 8, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u> REMOVED BY <u>CEP</u> DATE <u>02-12-18</u>
--

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; display: inline-block;"> February 8, 2018 </div> Filed <u>CEP</u>
--

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 Mich Public Service Comm
 Dated January 23,2018
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.23189
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 10, 2018
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u>
REMOVED BY <u>CEP</u>
DATE <u>02-09-18</u>

Michigan Public Service Commission
January 10, 2018
Filed <u>CEP</u>

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.28223
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued December 8, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18400</u>
REMOVED BY <u>CEP</u>
DATE <u>02-05-18</u>

Michigan Public Service Commission
December 12, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-18400

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.30571
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued November 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

Effective for bills rendered for the
November 2017 – October 2018
billing months. Issued Under Auth of
1982 PA 304, Section 6h(9)
Mich Public Service Comm
In Case No. U-18400

CANCELLED
BY
ORDER U-18400

REMOVED BY DBR
DATE 12-12-17

Michigan Public Service
Commission
November 13, 2017
Filed RL

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67629
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.75505
Commodity Charge - City Gate Rate Per Therm**	\$0.30609
D1 Rate (Case No. U-18400)	\$0.09633

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued October 11, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission

October 12, 2017

Filed DBR

Effective for bills rendered for the
 November 2017 – October 2018
 billing months. Issued Under Auth of
 1982 PA 304, Section 6h(9)
 Mich Public Service Comm
 In Case No. U-18400

CANCELLED
 BY ORDER U-18400

REMOVED BY RL

DATE 11-13-17

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.26962
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued September 11, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY _____ ORDER <u>U-18400</u>
REMOVED BY <u>DBR</u>
DATE <u>10-12-17</u>

Michigan Public Service Commission
September 11, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth of
 Michigan Public Service Commission
 Dated February 10, 2017
 in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.22965
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued August 14, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18112</u>
REMOVED BY <u>DBR</u>
DATE <u>09-11-17</u>

Michigan Public Service Commission
August 15, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth of
Michigan Public Service Commission
Dated February 10, 2017
in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.19894
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued July 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED BY ORDER <u>U-18112</u>
REMOVED BY <u>DBR</u>
DATE <u>08-15-17</u>

Michigan Public Service Commission <div style="border: 1px solid black; padding: 5px; display: inline-block;"> July 13, 2017 </div> Filed <u>DBR</u>
--

Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth of
Michigan Public Service Commission
Dated February 10, 2017
in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.17646
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued June 8, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Michigan Public Service
 Commission

June 9, 2017

Filed DBR

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth of
 Michigan Public Service Commission
 Dated February 10, 2017
 in Case No. U-18112

CANCELLED
 BY
 ORDER U-18112

 REMOVED BY DBR
 DATE 07-13-17

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.17325
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued May 8, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth of
 Michigan Public Service Commission
 Dated February 10, 2017
 in Case No. U-18112

CANCELLED BY ORDER <u>U-18112</u>
REMOVED BY <u>DBR</u>
DATE <u>06-09-17</u>



E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.17714
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued April 10, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	RL
DATE	05-09-17

Michigan Public Service Commission
April 11, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth of
 Michigan Public Service Commission
 Dated February 10, 2017
 in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.19509
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued March 8, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



Effective for bills rendered for the
November 2016 – October 2017
billing months. Issued Under Auth of
Michigan Public Service Commission
Dated February 10, 2017
in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.24606
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 13, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY ORDER	U-18112
REMOVED BY	RL
DATE	03-13-17

Michigan Public Service Commission
February 13, 2017
Filed <u>DBR</u>

Effective for bills rendered for the
 November 2016 – October 2017
 billing months. Issued Under Auth of
 Michigan Public Service Commission
 Dated February 10, 2017
 in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.67787
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80723
Commodity Charge - City Gate Rate Per Therm**	\$0.24606
D1 Rate (Case No. U-17890)	\$0.09660

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued February 9, 2017
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED BY _____ ORDER <u>U-18112</u>
REMOVED BY <u>DBR</u>
DATE <u>02-13-17</u>

Michigan Public Service Commission
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> February 13, 2017 </div>
Filed <u>DBR</u>

Effective for bills rendered for the November 2016 – October 2017 billing months. Issued Under Auth of 1982 PA 304, Section 6h (9) and Michigan Public Service Commission in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	<i>\$0.67787</i>
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	<i>\$0.80723</i>
Commodity Charge - City Gate Rate Per Therm**	<i>\$0.26893</i>
D1 Rate (Case No. U-17890)	<i>\$0.09660</i>

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0% \$0.0323	\$0.0842	\$0.0370	

Issued January 11, 2017
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin

CANCELLED
BY
ORDER U-18112

REMOVED BY DBR

DATE 02-13-17

Michigan Public Service
Commission

January 19, 2017

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1982 PA 304, Section 6h (9) and
Michigan Public Service Commission
in Case No. U-18112

E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.66147
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.80276
Commodity Charge - City Gate Rate Per Therm**	\$0.23803
D1 Rate (Case No. U-17890)	\$0.08755

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
<u>% Difference From Nomination</u>			
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

Issued December 21, 2016
 T. T. Eidukas
 Vice-President,
 Milwaukee, Wisconsin

CANCELLED
 BY ORDER U-18112
 REMOVED BY DBR
 DATE 01-19-17

Michigan Public Service
 Commission
January 4, 2017
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 Michigan Public Service Commission
 in Case No. U-18112