

SECTION D
RATE SCHEDULES

D1. GAS COST RECOVERY CLAUSE

NATURAL GAS

APPLICABILITY OF CLAUSE

All rates for gas service, unless otherwise provided in the applicable rate schedule, shall include a Gas Cost Recovery Factor or to allow the company to recover the booked costs of gas sold to Michigan customers by the company if incurred under reasonable and prudent policies and practices.

1. BOOKED COST OF GAS SOLD

a. Booked cost of gas sold as used in this rule includes the following as expensed on the books of the company:

- 1) Interstate Purchases: Cost for gas service.
- 2) Intrastate Purchases: Costs for gas service incurred pursuant to all contracts on file with the Michigan Public Service Commission.
- 3) Company Produced Natural Gas: Costs which vary with volume produced.
- 4) Company Produced Substitute Natural Gas: Costs for feedstock used to produce substitute natural gas.
- 5) Liquefied Petroleum Air Gas: Costs for propane used to produce a propane-air gas mixture.
- 6) Storage Gas: Net costs of gas injected and withdrawn from underground storage facilities.
- 7) Purchases From Other Michigan Utilities: Costs for gas service pursuant to contracts approved by the appropriate regulatory body.
- 8) Supplier Refunds and Credits: Refunds and credits from suppliers in the period realized.

b. Booked cost of gas sold as used in this rule excludes the following as expensed on the books of the company:

- 1) Gas used by the company, at the annual average booked cost of gas sold.
- 2) Lost and unaccounted for gas, at the annual average booked cost of gas sold.
- 3) Gas sold at a price which does not include a gas cost recovery factor, at the incremental cost from the company's suppliers
- 4) Contract, tariff and other penalties, unless the customers of the company benefit as a result of payment of such penalties.

(Continued on Sheet No. D-2.00)

Issued December 21, 2016
T. T. Eidukas
Vice-President,
Milwaukee, Wisconsin



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SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-1.00)

D1. GAS COST RECOVERY CLAUSE

NATURAL GAS

2. BILLING

- a. In applying the Gas Cost Recovery Factor, per Mcf or dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.
- b. Each month the company shall include in its rates a Gas Cost - Recovery Factor up to the maximum authorized by the commission as shown on Sheet No. D-5.00. For months in which the Michigan Public Service Commission has not approved a specific Gas Cost Recovery Factor, the company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.
- c. The Gas Cost Recovery Factor shall be the same per Mcf or dekatherm for each billed customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- d. The Gas Cost Recovery Factor shall appear on all customer bills.

3. GENERAL CONDITIONS

- a. At least fifteen days prior to each billing month, the company will notify the Public Service Commission staff as to the actual factor or factors to be billed to its customers in the subsequent month.
- b. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the company. The company will provide a copy of the act to any customer upon request.

REFUND PROCEDURES

1. RECEIPT OF REFUNDS

- a. **IDENTIFICATION OF SUPPLIER REFUNDS**
Contained within the Company's annual GCR reconciliation shall be a standard exhibit which identifies all pipeline or other supplier refunds received (in the form of check, wire transfer or bill credit) during the year covered in the GCR reconciliation. The exhibit shall include:
 1. The amount of each refund, including interest.
 2. Date received.
 3. Explanation of the reason for each refund.
 4. Period covered by each refund (historical refund period).

(Continued on Sheet No. D-3.00)

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SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-2.00)

D1. GAS COST RECOVERY CLAUSE

NATURAL GAS

Additionally, if any portion of the refund is properly allocable to non-GCR customers, this allocation and amount, along with calculations of deductions therefrom for Company Use and Lost and Unaccounted For volumes, shall also be included in the exhibit.

Failure of the Company to identify a refund within its GCR reconciliation shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time the Company fails to comply with the identification requirement.

2. GCR CUSTOMER REFUNDS

a. **SUPPLIER REFUNDS**

All supplier refunds allocable to GCR customers shall be reflected as reductions to the GCR Cost of Gas Sold in the month received and included in the Cost of Purchased and Produced Gas. No deductions for Company Use and Lost and Unaccounted For Gas volumes shall be made from refunds allocated to GCR customers.

b. **GCR RECONCILIATION**

Prior year GCR over\under-recoveries due to reconciliation provisions of the Company's GCR Clause, shall be computed annually according to the provisions of 1982 PA 304. Such over\under-recoveries and any Commission ordered adjustments or disallowances associated with the prior GCR year shall be reflected separately below the GCR Cost of Gas Sold line on the GCR Over\under-recovery Reconciliation report.

c. **OTHER REFUNDS**

All other refunds shall be reflected in the month the refund is received and shall be included on a separate line below the Cost of Gas Sold line on the Over\Underrecovery Reconciliation Report so that such refunds are readily identifiable.

(Continued on Sheet No. D-4.00)

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SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-3.00)

D1. GAS COST RECOVERY CLAUSE

NATURAL GAS

3. NON-GCR CUSTOMER REFUNDS

- a. All supplier refunds allocable to non-GCR customers shall be allocated on the basis of actual consumption during the historical refund period. The allocation to Michigan non-GCR customers shall be based on the ratio of Michigan non-GCR customer sales to total WPSC sales. Deductions for Company Use and Lost and Unaccounted For volumes shall be made from the non-GCR portion of the refund based upon the actual percentages for Company Use and Lost and Unaccounted For during the historical refund period.
- b. Portions of the refunds allocable to non-GCR customers shall be credited to a refund liability account to accrue interest until distributed. The Company shall include an application to refund these monies in its next GCR Reconciliation filing.
- c. The Company is not required to issue checks to customers who are in arrears with the Company, to customers for whom checks were returned as undeliverable in previous refunds or for refund amounts of less than \$5.00. Refunds may be applied against past due amounts owed to the Company and any excess refunded according to these procedures. After 90 days, any returned or uncashed refund checks shall be transferred to the non-GCR refund liability account for refund to non-GCR customers in the next GCR Reconciliation. Rights to any portion of a refund shall not vest until a refund check has been negotiated.
- d. Refund completion reports for non-GCR customers shall be submitted to the Michigan Public Service Commission Staff six months following initial distribution of a non-GCR customer refund. Reports, at a minimum, should include the amount authorized for refund compared to the amount actually refunded and the date of the refund distribution.

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**SECTION D
 RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Billing Months	Base GCR Factor \$/Therm	MAX GCR Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.23676 per Therm
December, 2024	\$0.47338 per Therm	\$0.47338 per Therm	\$0.36360 per Therm
January, 2025	\$0.47338 per Therm	\$0.47338 per Therm	\$0.43522 per Therm
February, 2025	\$0.47338 per Therm	<i>\$0.47338 per Therm</i>	<i>\$0.44176 per Therm</i>
March, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
April, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
May, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
June, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
July, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
August, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
September, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm
October, 2025	\$0.47338 per Therm	\$0.00000 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. D-5.00 monthly or as necessary to reflect the factor to be billed the following month.

The Base GCR Factor is subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. D-6.00 and D-7.00.
 The Maximum GCR Factor Allowed is based upon changes in the NYMEX and adjusted according to Sheet No. D-7.00.
 The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2025 for maximum Gas Cost Recovery factors for November 2025 – October 2026. The Gas Cost Recovery Factor to be charged beginning November 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

(Continued on Sheet No. D-6.00)

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SECTION D
RATE SCHEDULES
(Continued on Sheet No. D-5.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

CONTINGENT GAS COST RECOVERY (“GCR”) FACTORS

Pursuant to the Commission’s order approving the settlement in Case No. *U-21614 the 2024-25* GCR factors listed on Sheet No. D-5.00 will be increased or decreased on a monthly basis, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices. Commission mandated downward adjustments can reduce the monthly maximum GCR factor back down to base GCR factor, but will never cause the factor to go below original base factor that was requested in the plan filing, or that was approved by the Commission.

At least fifteen days before the beginning of each month, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include the monthly five-day average and the dates used to calculate the new ceiling price. The filing shall be incorporated in the GCR Plan docket *U-21604* with notice of filing provided to all interveners.

DEFINITIONS:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. D-7.00 are authorized for the *November 2024 through October 2025* GCR Plan period and include any changes due to flowing gas as well as known changes from the GCR plan for hedged gas and storage gas. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

$\text{NYMEX Increase} = (X - X_{\text{plan}})$ (This equation is applicable to all sources of gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the 12 month period during which this plan case will be in effect averaged over the first five trading days of the month prior to implementation. Closing prices may be used for months that are no longer trading on NYMEX.

X_{plan} = the 12 month NYMEX average, incorporated in the calculation of the base GCR factor.

(Continued on Sheet No. D-7.00)

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SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-6.00)

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

		Nov-Oct			Nov-Oct
Fractional Mult. F_m		0.09838	Fractional Mult. F_m		0.09838
Plan NYMEX (X_{plan})		3.307/Dth	Plan NYMEX (X_{plan})		3.307/Dth
Base GCR Factor		\$0.47338	Base GCR Factor		\$0.47338
NYMEX Increase		Incremental Contingent GCR Factor	NYMEX Increase		Incremental Contingent GCR Factor
Greater than Or Equal to	But Less than	\$/therm	Greater than Or Equal to	But Less than	\$/therm
\$0.00	\$0.05	\$0.00000	\$1.55	\$1.60	\$0.15248
\$0.05	\$0.10	\$0.00492	\$1.60	\$1.65	\$0.15740
\$0.10	\$0.15	\$0.00984	\$1.65	\$1.70	\$0.16232
\$0.15	\$0.20	\$0.01476	\$1.70	\$1.75	\$0.16724
\$0.20	\$0.25	\$0.01968	\$1.75	\$1.80	\$0.17216
\$0.25	\$0.30	\$0.02459	\$1.80	\$1.85	\$0.17708
\$0.30	\$0.35	\$0.02951	\$1.85	\$1.90	\$0.18199
\$0.35	\$0.40	\$0.03443	\$1.90	\$1.95	\$0.18691
\$0.40	\$0.45	\$0.03935	\$1.95	\$2.00	\$0.19183
\$0.45	\$0.50	\$0.04427	\$2.00	\$2.05	\$0.19675
\$0.50	\$0.55	\$0.04919	\$2.05	\$2.10	\$0.20167
\$0.55	\$0.60	\$0.05411	\$2.10	\$2.15	\$0.20659
\$0.60	\$0.65	\$0.05903	\$2.15	\$2.20	\$0.21151
\$0.65	\$0.70	\$0.06394	\$2.20	\$2.25	\$0.21643
\$0.70	\$0.75	\$0.06886	\$2.25	\$2.30	\$0.22134
\$0.75	\$0.80	\$0.07378	\$2.30	\$2.35	\$0.22626
\$0.80	\$0.85	\$0.07870	\$2.35	\$2.40	\$0.23118
\$0.85	\$0.90	\$0.08362	\$2.40	\$2.45	\$0.23610
\$0.90	\$0.95	\$0.08854	\$2.45	\$2.50	\$0.24102
\$0.95	\$1.00	\$0.09346	\$2.50	\$2.55	\$0.24594
\$1.00	\$1.05	\$0.09838	\$2.55	\$2.60	\$0.25086
\$1.05	\$1.10	\$0.10329	\$2.60	\$2.65	\$0.25578
\$1.10	\$1.15	\$0.10821	\$2.65	\$2.70	\$0.26069
\$1.15	\$1.20	\$0.11313	\$2.70	\$2.75	\$0.26561
\$1.20	\$1.25	\$0.11805	\$2.75	\$2.80	\$0.27053
\$1.25	\$1.30	\$0.12297	\$2.80	\$2.85	\$0.27545
\$1.30	\$1.35	\$0.12789	\$2.85	\$2.90	\$0.28037
\$1.35	\$1.40	\$0.13281	\$2.90	\$2.95	\$0.28529
\$1.40	\$1.45	\$0.13773	\$2.95	\$3.00	\$0.29021
\$1.45	\$1.50	\$0.14264	\$3.00	above	\$0.29513
\$1.50	\$1.55	\$0.14756			

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Milwaukee, Wisconsin

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**SECTION D
RATE SCHEDULES**

D2. GAS COST RECOVERY FACTORS

NATURAL GAS

Reserved for Future Use

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Milwaukee, Wisconsin



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**SECTION D
 RATE SCHEDULES**

D3. SUPPLEMENTAL CHARGES

NATURAL GAS

1. Each Rate Schedule may be subject to Rule C3, Customer Attachment Program.
2. Energy Waste Reduction (EWR) Surcharge – This surcharge is pursuant to Section 91(4) of 2008 PA 295, as amended by 2016 PA 342, the adjustment of distribution service rates, via the application of an Energy Waste Reduction Surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295, as amended by 2016 PA 342. The EWR compliance payments and the associated surcharges are subject to a reconciliation mechanism.

The approved Energy Waste Reduction Surcharges are listed below:

<u>Customer Class</u>	<u>EWR Surcharge</u>	<u>Distribution Charge</u>	<u>Total Distribution Charge**</u>
Residential	<i>\$0.0161</i> /Therm	\$0.08564/Therm	<i>\$0.10174</i> /Therm
	<u>Per Day/meter</u>	<u>Customer Charge/Day</u>	<u>Total Per Day Charge</u>
C & I Small-year round customers	<i>\$0.0874</i>	\$0.2465	<i>\$0.3339</i>
C & I Small-seasonal customers	<i>\$0.1748</i>	\$0.4931	<i>\$0.6678</i>
C & I Large	<i>\$0.6196</i>	\$2.3671	<i>\$2.9867</i>
Transportation Medium*	--	\$4.8493	\$4.8493
Transportation Large	<i>\$0.4533</i>	\$6.9698	<i>\$7.4231</i>
Transportation Super Large	<i>\$8.1561</i>	\$6.9698	<i>\$15.1259</i>

* No customers currently on this rate

**The EWR Surcharge and either the Distribution or Customer Charge/Day for each rate will be added and shown as above on the monthly utility bill for all customers.

3. Tax Cuts and Jobs Act of 2017 Credit (TCJA) - This surcharge allows the Company to refund to customers the impact of the Federal Tax Cuts and Jobs act of 2017. Customers shall receive the Credit A and Calculation C Credit until the Company is authorized new base rates in a general rate case proceeding.

TCJA "Credit A" of \$0.00310 per Therm shall be applicable to all Rate Schedules.

TCJA "Calculation C" Credit is suspended effective July 1, 2020.

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**SECTION D
RATE SCHEDULES**

D4. RESIDENTIAL SERVICE

NATURAL GAS

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for service to residential customers.

RATES

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.1643	\$ 5.00	Year-Round Customers
\$0.3287	\$10.00	Seasonal Customers

Distribution Charge

All therms per month at \$.08564/Therm

Cost of Gas Charge

All therms per month as set forth on Sheet D5.00 (Gas Cost Recovery Factors).

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-9.00.

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

(Continued on Sheet No. D-11.00)

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SECTION D
RATE SCHEDULES
(Continued from Sheet No. D-10.00)

D4. RESIDENTIAL SERVICE

NATURAL GAS

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.

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Milwaukee, Wisconsin



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**SECTION D
RATE SCHEDULES**

D5. COM'L & INDUS FIRM SERV – 10,000 THERMS/YR OR LESS

NATURAL GAS

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

RATES

Customer Charge

<u>Daily</u>	<u>Monthly</u>	
\$0.2465	\$ 7.50	Year-Round Customers
\$0.4931	\$15.00	Seasonal Customers

Distribution Charge

All therms per month at \$.08514/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors).

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-9.00.

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is reported in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

See D7. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-14.00.

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**SECTION D
RATE SCHEDULES**

D5. COM'L & INDUS FIRM SERV – MORE THAN 10,000 THERMS/YR

NATURAL GAS

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

RATES

Customer Charge

<u>Daily</u>	<u>Monthly</u>
\$2.3671	\$72.00

Distribution Charge

All therms per month at \$.06214/therm

Cost of Gas Charge

All therms per month as set forth on Sheet D-5.00 (Gas Cost Recovery Factors).

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet No. D-9.00.

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet D-1.00.

MINIMUM CHARGE

The monthly minimum charge is the Daily Customer Charge multiplied by the number of days in the billing period.

SPECIAL RULES

See D7. Commercial and Industrial Firm Service-Special Rules, Sheet No. D-14.00.

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**SECTION D
RATE SCHEDULES**

D7. COM'L & INDUS FIRM SERVICE – SPECIAL RULES

NATURAL GAS

SPECIAL RULES

1. The company will deliver firm natural gas of the quality received from its supplier or such supplemental gas as may be produced by the company to augment or supplement said purchased supply.
2. The number of therms billed under this rate in any billing period shall be based on the volume of gas used by the customer during that period and the average heat content, as determined by the company, of gas received from the company's supplier during the thirty days preceding the last meter reading date.
3. Gas supplied under this rate shall not be used as standby for interruptible gas service, nor shall it be used in lieu of such interruptible service.
4. The use of unauthorized gas in excess of the limitations contained in the Availability Clause shall be subject to an additional charge of \$1.00 per therm.
5. Service to a customer who exceeds the limitations of the Availability Clause may be discontinued, and further supply of gas may be withheld until the company is duly assured that such unauthorized use will not be resumed.

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SECTION E

E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

EFFECTIVE IN All territory served.

AVAILABILITY

1. This service is available to any customer delivering gas to the Company's system for the purpose of the Company redelivering the gas to customer(s) meters. Customers must take service under this rate schedule for entire calendar months.

NOTIFICATION REQUIREMENTS

1. Existing customers wishing to switch existing load to or from this rate schedule are required to provide a written notice to the Company by March 1 of each year. The Company will approve requested changes to switch load to or from this rate schedule that comply with the above notice requirement provided the customer's requested switch date is on or after the subsequent November 1.
2. The notice requirement from paragraph 1 above may be waived by the Company, in the Company's sole discretion, if the Company has adequate gas supply and capacity to serve the customer, and the Company anticipates no significant detriment to existing system sales customers.

MONTHLY RATE

1. Customer Charge Per Meter

<u>Customer Class</u>	<u>Annual Usage(therms)</u>	<u>Charge per Day</u>	<u>Charge per Month</u>
Cg-TM	Up to 10,000	\$4.8493	\$147.50
Cg-TL	10,001 to 1,800,000	\$6.9698	\$212.00
Cg-TSL	1,800,001 or more	\$6.9698	\$212.00

2. Rate Per Therm - See Sheet No. E-20.00 for currently effective rates.
3. Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet No. D-9.00.

(Continued on Sheet No. E-2.00)

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(Continued from Sheet No. E-1.00)

E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

POOLING OF METERS

1. Single Entity Pools
Single customers with more than one meter on the Company's distribution system in Michigan may form a Single Entity Pool and request the Company to net the customer's usage, and net the customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily Balancing and Daily Cash Out. The customer must designate one of the meters as the one to be billed or credited. Single Entity Pools must be established for an entire calendar month.

2. Third Party Pools
Multiple customers on the Company's distribution system in Michigan may form a Third Party Pool and request the Company to net each Third Party Pool member's usage, and net each Third Party Pool member's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, at each of these meters for purposes of Daily Balancing and Daily Cash Out. A Pool Administrator must be designated. Third Party Pools must be established for an entire calendar month, and the Company can require the customer to provide written authorization prior to placing them into a Third Party Pool. The Company must be notified by the Pool Administrator, in writing, at least three (3) business days prior to the beginning of each calendar month as to which meters will be participating in the Third Party Pool. The Pool Administrator will be responsible for determining how any charges or credits will be divided among Third Party Pool members. On the second working day of each month, the Pool Administrator will be given individual Third Party Pool member usage information by the Company for the previous month. The Company will then bill the Pool Administrator. If the Pool Administrator defaults on the payment of any charges, the Company reserves the right to allocate charges to each Third Party Pool member and/or the Pool Administrator using its sole discretion.

(Continued on Sheet No. E-3.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

DAILY NOMINATIONS - START OF DAY

1. Prior to the beginning of each Gas Day, each customer, their gas supplier or Pool Administrator must provide to the Company a nomination table indicating the Scheduled Delivered Quantity, including any nominated Annual Supply Backup, for that customer or pool. The nomination table for Third Party Pools must be for the Third Party Pool as a whole, and will be provided to the Company by the Pool Administrator. All nomination tables must contain, at a minimum, the following data:
 - a. Customer or Pool Name,
 - b. ANR Gate Station Name with Delivery Location Identification Number,
 - c. Scheduled Delivered Quantity per day, by Transportation Contract Number, in dekatherms (ANR Base), and
 - d. A running Scheduled Delivered Quantity grand total by Transportation Contract Number for that month, in dekatherms (ANR Base).
2. The Company reserves the right not to accept nomination tables that are incomplete, incorrect, or received after the beginning of the Gas Day.

(Continued to Sheet No. E-4.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

3. The following example identifies the required format for nomination tables:

	Customer or Pool Name	Customer or Pool Name	Customer or Pool Name
	ANR Gate Station Name & Delivery Location ID#	ANR Gate Station Name & Delivery Location ID#	ANR Gate Station Name & Delivery Location ID#
Month	Transport Contract #1	Transport Contract #2	Transport Contract #3
Day 1	Volume Day 1	Volume Day 1	Volume Day 1
Day 2	Volume Day 2	Volume Day 2	Volume Day 2
Day 3, etc.	Volume Day 3, etc.	Volume Day 3, etc.	Volume Day 3, etc.
Total	Contract Month Total	Contract Month Total	Contract Month Total

DAILY NOMINATIONS - INTRA-DAY

1. Customers, their gas supplier or Pool Administrator may request that daily nomination tables be changed on an Intra-Day basis provided written facsimile notification is received by the Company at 920-430-6806. This request must be received by the Company at least 60 minutes prior to the Intra-Day nomination deadline of the interstate pipeline(s) serving the Company's system. At a minimum, the Intra-Day nomination table change request must include all of the following information:

- a. Customer or Pool Name,
- b. ANR Gate Station Name with Delivery Location Identification Number,
- c. Transportation Contract Number,
- d. Effective Gas Day,
- e. Current Scheduled Delivery Quantity as recognized by the interstate pipelines(s) serving the Company's system, in dekatherms (ANR Base),
- f. Requested Intra-Day Nominated Delivery Quantity, in dekatherms (ANR Base).

(Continued on Sheet No. E-5.00)

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(Continued from Sheet No. E-4.00)

E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

2. Intra-Day nomination table change requests will be approved by the Company on a "best-efforts" basis only. The Company reserves the right to refuse to accept Intra-Day nomination table change requests that are incomplete, incorrect, or received less than 60 minutes prior to the Intra-Day nomination deadline of the interstate pipeline(s) serving the Company's system.
3. A customer or Pool Administrator submitting a nomination table change request or changing their Scheduled Delivered Quantity on an Intra-Day basis is required to provide the Company with an updated nomination table by 9 a.m. the following day. The updated nomination table will reflect only those changes that were actually approved by the interstate pipeline(s) serving the Company's system.
4. During periods when the Company has not declared a High Flow Constraint Day, a customer or Pool Administrator that delivers less gas to the Company's system than their Start-of-Day Adjusted Scheduled Delivered Quantity, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, will be subject to a penalty if the Company is charged a penalty by any interstate pipeline(s) serving the Company's system. The penalty charged will be equal to the highest penalty rate actually charged to the Company by any interstate pipeline(s) serving the Company's system, multiplied by the difference between the customer's or pool's Start-of-Day Adjusted Scheduled Delivered Quantity to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup, and the customer's or pool's ultimate Adjusted Scheduled Delivered Quantity for that Gas Day to the Company's system, as recognized by the interstate pipeline(s) serving the Company's system, including any nominated Annual Supply Backup. This penalty will be in addition to any other authorized penalties or charges, including but not limited to Monthly Balancing charges.

(Continued on Sheet No. E-6.00)

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(Continued from Sheet No. E-5.00)

E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

PRESSURE BASE CORRECTION

1. The Company will credit a customer with delivering to the Company's system an amount of gas, in therms, equal to their Adjusted Scheduled Delivered Quantity. The Adjusted Scheduled Delivered Quantity is equal to:

(Scheduled Delivered Quantity, in dekatherms, as recognized by the interstate pipeline(s) serving the Company's system) x 10 x (ANR-WPSC Pressure Base Correction, as shown on Sheet No. E-20.00). This calculation shall be rounded to the nearest one-tenth of a therm.

PEAK DAY BACKUP/ANNUAL SUPPLY BACKUP

1. Peak Day Backup/Annual Supply Backup is an optional service available, subject to available interstate pipeline capacity, on a first-come, first-served basis, to customers taking service under this rate schedule on either an Annual (November-October) or Seasonal (November-March) basis. Customers must request Peak Day Backup capacity, in writing, by October 31 of each year to be effective on November 1 of the same year. This service can be purchased from the Company at the following rates:
- Demand Charge: Rate per therm of Peak Day Backup capacity per month as listed on Sheet No. E-20.00. The annual rate shall be equal to the Company's annual D1 costs, divided by the Company's interstate pipeline winter peak day maximum daily quantity, and divided by 12. The seasonal rate shall be equal to the Company's November - March D1 costs, divided by the Company's interstate pipeline winter peak day maximum daily quantity, and divided by 5.
 - Commodity Charge: City Gate rate per therm as listed on Sheet No. E-20.00 on all nominated Annual Supply Backup. This rate will be equal to the maximum authorized gas cost recovery factor, less the D1 rate.

(Continued on Sheet No. E-7.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

2. On a daily basis, customers may purchase gas commodity from the Company under the Annual Supply Backup Service up to the limit of their Peak Day Backup capacity. Customers must nominate the desired amount of gas commodity prior to the start of a Gas Day. This nominated Annual Supply Backup gas commodity will be considered the first gas through the customer's meter.
3. During the winter period (November through March), customers are limited to purchasing a maximum of a 100 day supply of gas commodity under the Annual Supply Backup service. The 100 day supply limit is defined to be equal to the customer's Peak Day Backup capacity times 100 days. This 100 day supply limit does not apply during the summer period (April through October).
4. All revenues from the Peak Day Backup/Annual Supply Backup Service will be reflected in each annual Gas Cost Recovery Reconciliation.

DAILY CASH OUT

1. When usage is more than the Adjusted Scheduled Daily Quantities, on a daily basis, the customer or Pool Administrator shall purchase from the Company the difference between the customer's or pool's actual usage, and the sum of the customer's or pool's Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup at each gate station.

When usage is less than the Adjusted Scheduled Daily Quantities, on a daily basis, the Company shall purchase from the customer or pool the difference between the customer's or pool's actual usage, and the sum of the customer's or pool's Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup at each gate station.

The rate for this purchase, by the customer or pool administrator or by the Company, shall equal the Daily Indexed Price of gas commodity as defined on Sheet No. E-8.00, 2. Indexed Price, for the day of purchase.

The customer or pool administrator shall be allowed to net their daily cashout between all gate stations on the Company's distribution system on a daily basis. Daily cash out amounts will be netted together for purposes of monthly billing.

(Continued on Sheet No. E-8.00)

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(Continued from Sheet No. E-7.00)

E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

2. Indexed Price
- a. This index price will be applicable to the daily cash out of imbalances on all pipelines serving the Company's service territory.
 - b. The Daily Indexed Price will be the Citygates, Chicago city-gates price as listed in the Gas Daily, plus the appropriate pipeline transportation costs and surcharges and equivalent fuel costs from the Joliet hub to the pipeline's delivery segment.

DAILY BALANCING SERVICE

- 1. The Daily Balancing Service is available to any customer or pool taking service under this rate schedule that desires to balance daily gas usage on the Company's system.
- 2. All customers taking service under this rate schedule, but not subscribing to another alternate balancing service, such as ANR Pipeline Company's Market Balancing Service (MBS), must subscribe to the Company's Daily Balancing Service.
- 3. All customers using the Daily Balancing Service that are not members of a Third Party Pool will be placed in the Company Sponsored Pool.
- 4. For each Third Party Pool, on a daily basis, the difference between the entire pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and the entire pool's actual usage will be divided into two blocks as defined below. The number of terms in each block will be multiplied by the respective rate for that block in accordance with the following table:
 - a. The Percent Difference From Adjusted Scheduled Delivered Quantity is calculated by taking the absolute value of the difference between the pool's actual daily usage and the pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and dividing by the pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup.

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

- b. Pool's Percent Difference Between Adjusted Scheduled Delivered Quantity And Actual Usage
- | | |
|------------------|--|
| >0.0% up to 8.0% | <u>Rate Per Therm</u> |
| >8.0% | (See Sheet No. E-20.00
for current effective rates) |
- c. The total Daily Balancing charges for a Third Party Pool will be billed directly to the Pool Administrator.
5. For the Company Sponsored Pool, on a daily basis, the difference between each customer's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and each customer's actual usage will be divided into two blocks. The number of therms in each block will be multiplied by a Pooling Factor. The Pooling Factor is calculated by dividing the sum of the absolute values of the daily imbalances of the Company Sponsored Pool as a whole, by the sum of the absolute values of the individual daily imbalances for each member of the Company Sponsored Pool for each month. This value will then multiplied by the respective rate for each block in accordance with the following table:
- a. The Percent Difference from Adjusted Scheduled Delivered Quantity is calculated by taking the absolute value of the difference between the actual daily usage for each customer, and the Adjusted Scheduled Delivered Quantity for each customer, including any nominated Annual Supply Backup, and dividing by the Adjusted Scheduled Delivered Quantity for each customer, including any nominated Annual Supply Backup.
- b. Pool's Percent Difference Between Adjusted Scheduled Delivered Quantity And Actual Usage
- | | |
|------------------|--|
| >0.0% up to 8.0% | <u>Rate Per Therm</u> |
| >8.0% | (See Sheet E-20.00 for
current effective rates) |

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

DAILY BALANCING SERVICE (Continued)

6. In addition to Daily Balancing charges, all customers and pools taking service under the Company's Daily Balancing Service will be charged their prorated share of interstate pipeline penalties if any such penalties are charged to the Company. The proration of interstate pipeline penalties will not take place if the customer or pool is already paying the Surcharge For Unauthorized Use of Gas on High Flow Constraint Days, or the pipeline penalty rate on Low Flow Constraint Days.
7. Customers not taking service under the Company's Daily Balancing Service that subsequently default to the Company's Daily Balancing Service will pay for the Company's Daily Balancing Service at a rate equal to the ceiling rate listed on Sheet No. E-20.00.
8. All revenues from the Daily Balancing Service will be reflected in each of the Company's annual Gas Cost Recovery Reconciliation.
9. The first block floor rate (shown on Sheet No. E-20.00) shall be equal to the long run incremental cost of providing balancing service, including the incremental cost of aggregating imbalances between gate stations on the Company's system. The first block ceiling rate shall be equal to the Company's cost of pipeline No-Notice Service, including the fixed costs of the associated interstate pipeline transportation and storage.

The second block floor rate shall be equal the higher of the first block floor rate or the serving pipelines' highest Market Balancing Service (MBS) overrun rate. The second block ceiling rate shall be equal to the first block ceiling rate plus the serving pipelines' highest No-Notice Service (NNS) overrun rate.

(Continued on Sheet No. E-11.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

CONSTRAINT PERIODS

1. High Flow Constraint Periods
 - a. A high flow constraint period can be declared when: (a) the company determines that distribution capacity limitations will affect the ability to serve customers in an area for a period or (b) the company determines for economic and/or operational reasons that the expected demand may exceed the expected supply for a period, or (c) the company believes that to meet the expected supply shortfall it will incur overrun, scheduling, or penalty charges and/or use gas supplies that will hinder its ability to meet estimated demand obligations that are forecasted for the company's future obligations to serve the sales customers.
 - b. When the company determines that a high flow constraint condition exists, the company can declare a High Flow Constraint Period on all applicable parties and they must limit their usage of gas to the daily gas supplies to which they have rights. Customers or pools taking service under this rate schedule may not use more gas than their Adjusted Scheduled Delivered Quantity, plus any Peak Day Backup capacity.
 - c. The customer, marketer, and/or its agent shall limit its daily usage of gas to its total daily gas supply until notified by the company that the High Flow Constraint period has ended.
 - d. Any customer, marketer, and/or its agent using more than its daily supply of gas on any day or portion thereof during a High Flow Constraint Period shall be deemed to have unauthorized gas. The unauthorized gas shall be determined by using the company remote meter reading equipment or through daily and/or hourly meter readings obtained by the company. Overtake quantities shall be subject to the Surcharge for Unauthorized Use of Gas found on Sheet No. E-14.00 of this tariff.

CONSTRAINT PERIODS

2. Low Flow Constraint Periods
 - a. A low flow constraint period can be declared when: (a) the company determines for economic or operational reasons that the expected supply of gas delivered to an area may exceed expected demand for a period; or (b) the company has managed its supply in a reasonable manner compared with supply contract restrictions; or (c) the capacity to manage excess city gate supply is inadequate to manage the expected supply excess delivered by the company and/or customer's or the company's gas supply plan will not accommodate unplanned storage injections.

(Continued on Sheet No. E-12.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

- b. When the company determines that a low flow constraint condition exists, the company can declare a Low Flow Constraint Period on all applicable parties and they must use all delivered gas that they have rights to.
- c. The company shall require the customer, marketer, and/or its agent, in the operating system or operating area on which the constraint is called to use all gas delivered by the company's system each day or portions thereof until they are notified by the company that the Low Flow Constraint Period is ended.

CONSTRAINT PERIODS (Continued)

- c. Any customer, marketer, and/or its agent using less than the amount of gas delivered to the company's system during a Low Flow Constraint Period shall have unauthorized gas. The unauthorized gas shall be determined using company remote meter reading equipment or through daily and/or hourly meter reading obtained by the company. Daily undertake quantities shall be subject to the Surcharge for Unauthorized Use of Gas found on Sheet No. E-14.00 of this tariff.
3. Constraint Notification
- a. The company will provide constraint period notification information electronically via the company's currently established Web page. Any messages posted on the company's Web page regarding the company's intention to declare a constraint period will be posted by the company as far in advance as possible but no less than two hours before the start of such constraint period.
 - b. The company, in addition to electronic notification via its web site, shall also attempt to notify telephonically via text message, or fax, or E-Mail message, or pager, customers, marketers, or its agent that submitted the nomination to the company as far in advance as possible of a High Flow Constraint Period or a Low Flow Constraint Period. However, notice shall be provided no less than two hours before the start of such constraint period.
 - c. The customer, marketer, and/or its agent shall be responsible for keeping the company informed of accurate and current customer, marketer, and/or agent contact information, including but not limited to personnel names and their availability, phone numbers, pager numbers, fax numbers, and E-Mail addresses. If the company attempts to contact the customer, marketer, and/or its agent and determines, at the company's sole discretion, that customer contact information for the customer, its marketer and/or its agent is inaccurate such that the company is unable to notify the customer, marketer, and/or its agent, they shall continue to be subject to all constraint period rules and penalties.

(Continued on Sheet No. E-13.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

- d. Depending upon the operating conditions on the serving pipeline and/or the company's distribution system, the company may call a constraint across the entire distribution system, or limit the constraint to one or more operating areas, pipeline gate(s), Pools or customer. The geographical area and level of the constraint shall be clearly identified by the company at the time the company notifies those affected by the constraint period.
- e. Any customer, marketer, and/or its' agent or pool administrator named specifically, or in areas for which a constraint period is called will be subject to the Surcharge For Unauthorized Use of Gas on all unauthorized gas in addition to normal cashout and balancing charges. The company shall have the authority to waive any Surcharge For Unauthorized Use of Gas that are the direct result of remote meter reading equipment errors as determined by the company in its' sole discretion.
- f. In the event that a customer, marketer, and/or its agent or pool administrator does not comply with a constraint order, the company will have the authority at all times, but not be required to valve-off non-compliant customers during period of constraint (e.g., when there may be loss of life involved).

CONSTRAINT PERIODS (Continued)

- 4. Application of Constraints
 - a. All constraints may be called on a customer, a pool, geographic area, pipeline gate(s), operating area, or total distribution system wide basis.
 - b. When the customer, marketer and/or agent's pool is over a larger geographic area than the area covered under a constraint, then any surcharge quantity shall be determined at the constraint application area.
 - c. When the customer, marketer and/or agent's pool is over a smaller geographic area than the area covered under a constraint, then any surcharge quantity shall be based solely on the quantity(s) of those for whom the constraint was called.

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

5. Constraint Reporting Requirement

A report will be filed on a public, non-confidential basis, and shall be received by the Commission within 30 days following the Curtailment or Constraint. Included in the report will be the date of the constraint, the kind of constraint (high or low flow), the identity(s) of the customer, marketer, and/or its agent or pool administrator, pipeline gate(s), operating area subject to the constraint, and the reason for calling the constraint. The report shall include an explanation of why a constraint was not imposed on any company marketing affiliate(s) if such is the case. Records documenting the company's actions with respect to calling constraints shall be retained for at least three years after the end of the constraint period.

SURCHARGE FOR UNAUTHORIZED USE OF GAS

1. The penalty rates described in paragraphs "a" and "b" below will be charged against customers regardless of whether the Company is actually charged penalties from the interstate pipeline(s) serving the Company's system. All such penalty revenues will be reflected in each of the Company's annual Gas Cost Recovery Reconciliation.
 - a. Customers shall be required to pay a minimum penalty rate of \$2.00 per therm for all unauthorized use of gas.
 - b. When the Company is exposed to penalties greater than \$2.00 per therm from the interstate pipeline(s) serving the Company's system, the minimum penalty rate will increase to \$10.00 per therm, plus any incremental costs incurred by the Company to serve customers, for all unauthorized use of gas.

(Continued on Sheet No. E-15.00)

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

TERMINATION OF GAS SERVICE BY GAS SUPPLIER

1. A gas supplier desiring to terminate service to a particular customer taking service under this rate schedule must adhere to the following requirements:
 - a. The gas supplier must send written notification via facsimile to the Company's Gas Rates Supervisor at 920-433-5734. This notice must state that the gas supplier will no longer be providing gas supplies for a particular customer, and the date such termination is desired to become effective.
 - b. The fax must be received by the Company during the Company's normal business hours, i.e., Monday-Friday between 8:00 a.m. - 4:30 p.m., excluding holidays. Notices received after 12:00 Noon or during non-business hours will be received as of 8:00 a.m. on the next regular business day.
 - c. The gas supplier must include with the notification a copy of the letter sent to the customer informing the customer that service is being terminated by the gas supplier.
 - d. The Company will effectuate the marketer's request for termination at the beginning of the Gas Day on the third normal business gas day after the request is deemed received. For example, a request received prior to 12:00 Noon on a Friday will be effectuated as of the beginning of the Gas Day on the next Wednesday provided Friday, Monday, Tuesday and Wednesday are all normal business days. A request received after 12:00 Noon on a Friday will be effectuated as of the beginning of the Gas Day on the next Thursday provided Friday, Monday, Tuesday, Wednesday and Thursday are all normal business days.
 - e. The Company will contact the customer to offer replacement gas service after it has received a termination notice from the customer's gas supplier. A deposit from the customer may be required.
 - f. The customer may be required to pay the incremental costs associated with acquiring additional firm interstate pipeline capacity, additional firm storage capacity, and additional firm gas supplies if these services are required to adequately serve the customer. The customer will be required to pay these incremental costs, if any, until November 1 of the following calendar year.
 - g. Customers leaving this rate schedule after being terminated by their gas supplier will be required to satisfy the notice requirement of this rate schedule prior to returning to service under this rate schedule.

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

PIPELINE OPERATIONAL FLOW ORDER (OFO) PENALTIES

1. When ANR Pipeline Company (ANR), which serves the Company's distribution system, issues an OFO, customers taking service under this tariff will be subject to penalties if the Company receives penalties from ANR and if the customer contributes to the condition that causes the penalty. This pass through of penalties will be in addition to any other authorized penalties that can be charged to the customer.
2. Under current tariffs, ANR has the right to issue an OFO, to place restrictions on customers, in order to maintain or restore the operational integrity of its interstate pipeline system.
3. An OFO may include hourly flow restrictions on gas delivered to a single gate station and/or a group of gate stations as determined by ANR.
 - a. Under hourly flow restrictions, hourly flow rights for all contracts at a gate station and/or a group of gate stations will be aggregated into a single maximum hourly flow. If the maximum hourly flow is exceeded, a penalty will be issued by the ANR to the Company as the operator of the gate station and/or group of gate stations.
 - b. The penalty, as charged by ANR, will be allocated to each customer based on the number of therms by which the customer exceeded his/her contracted hourly flow rights divided by the total number of therms by which all customers exceeded their contracted hourly flow rights as determined by the Company's metering information and the customer's approved nomination with ANR.
 - c. For Single Entity Pools or Third Party Pools, the customer or pool administrator respectively, will be responsible for nominating the proper amount of gas at each gate station and /or group of gate stations where their pool members take gas. If the pool members at a gate station and/or group of gate stations exceed their hourly flow rights during an OFO, the customer, in the case of a Single Entity Pool, or the pool administrator, in the case of a Third Party Pool, will be responsible for all assessed penalties.

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E1. GAS TRANSPORTATION SERVICE

NATURAL GAS

PIPELINE OPERATIONAL FLOW ORDER (OFO) PENALTIES

- d. Upon request, the Company will provide the customer or pool administrator the name of the gate station through which the gas transportation customer's gas is flowing. Should distribution system changes cause a change in gate station assignment, the Company will notify the customer or pool administrator prior to March 1st for changes effective the following November 1st.
 - e. For system sales customers the Company's assigned ETS MDQ and FTS MDQ for each gate station will be used to calculate the hourly flow limit for each gate station and/or a group of gate stations.
- 4. The Company will submit a report to the Commission within 30 days of any billing of OFO penalties to its customers.
 - 5. The Company will issue a courtesy notification to transportation customers on its constraint notification list when it becomes aware of an OFO with hourly flow restrictions that affects its service territory. The failure of the Company to issue a courtesy notification will not affect the Company's ability to pass through OFO penalties as authorized by this tariff.
 - 6. All OFO penalty costs and revenues associated with the pass through of OFO penalties will flow through the Company's annual Gas Cost Recovery Reconciliation.

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T. T. Eidukas
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Milwaukee, Wisconsin



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E2. GAS TRANSPORTATION SERVICE–SPECIAL RULES

NATURAL GAS

SPECIAL RULES:

1. The Company will deliver natural gas of the quality received from its supplier(s).
2. Gas service under this rate schedule shall be subject to limitation, curtailment or suspension of service. Service under this schedule may be limited, curtailed, or suspended by the Company in the event of any emergency or force majeure on the interstate pipeline(s) serving the Company's system, in the Company's sole discretion; or in the event of any emergency or force majeure on the Company's system, in the Company's sole discretion. The Company will give the customer as much advance notice of any limitation, curtailment or suspension of service as is feasible. The customer shall limit, curtail, or suspend the use of gas by and during the time specified by the Company. Any customer failing to limit, curtail, or suspend gas usage will be subject to having their gas service physically valved-off until the recovery from the force majeure event is complete, in the Company's sole discretion. Also, all usage greater than the amount specified by the Company during a period of limitation, and all usage occurring after the time specified by the Company in a notice of curtailment or suspension of service, is considered unauthorized usage and is subject to the Surcharge for Unauthorized Use of Gas. Whenever the Company interrupts or curtails service under this schedule, it shall provide as much notice as possible to the customer, and upon termination of the interruption shall notify the customers of the Company's ability to resume delivery.
3. The Company reserves the right to physically valve-off the gas supply for any customer or pool taking service under this rate schedule on any Gas Day that the customer or pool is using more gas than the customer's or pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup.
4. Authorized agents of the Company shall, at all reasonable times, have the right to inspect the customer's premises to observe compliance with the Company's rules and the requirements of this rate schedule.
5. The number of therms billed under this rate schedule in any billing period shall be equal to the sum of the Daily Therms. Daily Therms are calculated by multiplying the daily volume of gas used at each meter by the average heat content of the gas received from the interstate pipeline(s) serving the Company's system from the previous business day, as determined by the Company.
6. If the Company is not assured to its own satisfaction of the stability and economic feasibility of an extension to serve a customer under this rate schedule, the Company may require certain contributions, guarantees, or contractual agreements as provided under the Company's Extension Rules.

(Continued on Sheet No. E-19.00)

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(Continued from Sheet No. E-18.00)

E2. GAS TRANSPORTATION SERVICE–SPECIAL RULES

NATURAL GAS

SPECIAL RULES:

7. The Company has, or will, install remote meter reading devices to compare a customer's or pool's daily usage with Adjusted Scheduled Daily Quantities, including any nominated Annual Supply Backup. The customer shall provide, at the Company's request, an uninterrupted supply of 120V electricity and/or access to a customer maintained telephone line at the gas metering site for these devices.
8. To prevent frequent switching of customer classes due to extremes in annual weather conditions and other reasons, the Company can require customers to exceed the customer class annual usage bands by $\pm 10\%$ before switching them to a different customer class. Annual usage each year is defined as the customer's actual usage during the January through December business months.
9. In its sole discretion, the Company may restrict, prohibit and/or refuse to accept gas transportation deliveries to the Company's system received at the Conover Station for any operational, contractual or physical reason.
10. Customers taking service under this rate schedule are also subject to the following rate schedules: Municipalities Served, Service Data, Curtailment Plan, General Rules, Extension Rules.

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E3. GAS TRANSPORTATION SERVICE-RATES

NATURAL GAS

GAS TRANSPORTATION SERVICE

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	4.8493/147.50
Rate Per Therm	0.08514	0.00000	0.08514
 <u>Cg-TL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.06214	0.00000	0.06214
 <u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	6.9698/212.00
Rate Per Therm	0.03000	0.00000	0.03000

* This charge includes a \$140.00 per month Administrative Charge.

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.62076
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.97894
Commodity Charge - City Gate Rate Per Therm**	\$0.34549
D1 Rate (Case No. U-21604)	\$0.08657

** Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. D-6.00.

ANR-WPSC PRESSURE BASE CORRECTION:

$(14.73/14.60) = 1.0089$

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 8.0%	\$0.0020	\$0.0519	\$0.0175
>8.0%	\$0.0323	\$0.0842	\$0.0370

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SECTION F
STANDARD CUSTOMER FORMS INDEX

(The Standard Forms are not included at this time. They will be submitted as new forms are adopted by the Company.)

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