

Continued from Sheet No. G2.03

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3rd Revised G3.56	October 1, 2003
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3rd Revised G3.58	October 1, 2003
3rd Revised G3.59	October 1, 2003
1st Revised G3.60	October 1, 2003
2nd Revised G4.00	April 14, 2003
1st Revised G4.01	April 14, 2003
1st Revised G4.02	April 14, 2003
2nd Revised G4.03	April 14, 2003
2nd Revised G4.04	April 14, 2003
2nd Revised G4.05	April 14, 2003
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Original G4.10	April 14, 1998
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Original G5.01	August 29, 1983
1st Revised G6.00	July 1, 1987
Original G6.01	August 29, 1983
1st Revised G6.10	July 1, 1987
2nd Revised G6.20	July 31, 1987
1st Revised G6.21	July 31, 1987
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Original G6.48	April 1, 2001
1st Revised G6.49	November 1, 2002
Original G6.50	April 1, 2001
Original G6.51	April 1, 2001

CANCELLED BY  
 ORDER U-13623-R  
 REMOVED BY JKB  
 DATE 3-10-04

Continued to Sheet No. G2.05

Issued: 9-2-03  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
  
 OCT 20 2003  
  
 FILED JKB

Effective Date: See Above

Table of Contents-Check List		Natural Gas	
Continued from Sheet No. G2.03			
Description	Current Rev No	Effec. Date	
<u>GAS TRANSPORTATION SERVICE</u>			
GT	Availability	Orig G6.40	4-1-01
	Notification Requirements		
	Monthly Rate		
GT-1	Pooling of Meters	Orig G6.41	4-1-01
GT-2	Daily Nominations - Start of Day	Orig G6.42	4-1-01
GT-3	Daily Nominations - Intra-Day	Orig G6.43	4-1-01
GT-4	Daily Nominations - Intra-Day, Con't	Orig G6.44	4-1-01
GT-5	Pressure Base Correction	Orig G6.45	4-1-01
	High Flow Constraint Day		
GT-6	Low Flow Constraint Day	Orig G6.46	4-1-01
	Peak Day Backup/Annual Supply Backup		
GT-7	Monthly Balancing	Orig G6.47	4-1-01
GT-8	Monthly Balancing, Con't	Orig G6.48	4-1-01
GT-9	Daily Balancing Service	1st G6.49	11-1-02
GT-10	Daily Balancing Service, Con't	Orig G6.50	4-1-01
GT-11	Constraint Day Balancing	Orig G6.51	4-1-01
GT-12	Constraint Day Balancing, Con't	Orig G6.52	4-1-01
GT-13	Surcharge For Unauthorized Use of Gas	Orig G6.53	4-1-01
GT-14	Termin of Gas Serv By Gas Supplier	Orig G6.54	4-1-01
GT-15	Special Rules	Orig G6.55	4-1-01
GT-16	Special Rules, Con't	Orig G6.56	4-1-01
GT-17	Special Rules, Con't	Orig G6.57	4-1-01
GT-18	Gas Transport Serv-Rate Sched. GT	6th G6.58	7-1-03
<u>GAS COST RECOVERY</u>			
GRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GRC-1M	2. Billing	Orig G7.01	8-29-83
GRC-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GRC-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GRC-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
GCRFM	Gas Cost Recovery Factors	23rd G7.10	7-1-03
GCRFM	Gas Cost Recovery Factors, Con't	1st. G7.11	4-1-03
GCRFM	Gas Cost Recovery Factors, Con't	1st. G7.12	4-1-03

CANCELLED BY  
 ORDER U-6300  
 REMOVED BY JKB  
 DATE 10-20-03

Issued: 6-12-03  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 JUL 7 2003  
 FILED *PMP*

Effective for Service  
 On and After: 7-1-03  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 3-31-03  
 In Case No: U-13623

Table of Contents-Check List		Natural Gas	
Continued from Sheet No. G2.03			
Description	Current Rev No	Effec. Date	
<u>GAS TRANSPORTATION SERVICE</u>			
GT	Availability	Orig G6.40	4-1-01
	Notification Requirements		
	Monthly Rate		
GT-1	Pooling of Meters	Orig G6.41	4-1-01
GT-2	Daily Nominations - Start of Day	Orig G6.42	4-1-01
GT-3	Daily Nominations - Intra-Day	Orig G6.43	4-1-01
GT-4	Daily Nominations - Intra-Day, Con't	Orig G6.44	4-1-01
GT-5	Pressure Base Correction	Orig G6.45	4-1-01
	High Flow Constraint Day		
GT-6	Low Flow Constraint Day	Orig G6.46	4-1-01
	Peak Day Backup/Annual Supply Backup		
GT-7	Monthly Balancing	Orig G6.47	4-1-01
GT-8	Monthly Balancing, Con't	Orig G6.48	4-1-01
GT-9	Daily Balancing Service	1st G6.49	11-1-02
GT-10	Daily Balancing Service, Con't	Orig G6.50	4-1-01
GT-11	Constraint Day Balancing	Orig G6.51	4-1-01
GT-12	Constraint Day Balancing, Con't	Orig G6.52	4-1-01
GT-13	Surcharge For Unauthorized Use of Gas	Orig G6.53	4-1-01
GT-14	Termin of Gas Serv By Gas Supplier	Orig G6.54	4-1-01
GT-15	Special Rules	Orig G6.55	4-1-01
GT-16	Special Rules, Con't	Orig G6.56	4-1-01
GT-17	Special Rules, Con't	Orig G6.57	4-1-01
GT-18	Gas Transport Serv-Rate Sched. GT	5th G6.58	4-1-03
<u>GAS COST RECOVERY</u>			
GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GCR-1M	2. Billing	Orig G7.01	8-29-83
GCR-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GCR-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GCR-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
GCRFM	Gas Cost Recovery Factors	22nd G7.10	4-1-03
GCRFM	Gas Cost Recovery Factors, Con't	1st. G7.11	4-1-03
GCRFM	Gas Cost Recovery Factors, Con't	1st. G7.12	4-1-03

MICHIGAN PUBLIC SERVICE COMMISSION  
 APR 18 2003  
 FILED JKB

CANCELLED BY ORDER  
 REMOVED BY AMP  
 DATE 7-2-03

Issued: 4-1-03  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

Effective for Service  
 On and After: 4-1-03  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 3-31-03  
 In Case No: U-13623

Table of Contents-Check List		Natural Gas	
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GT-3	Daily Nominations - Intra-Day	Orig G6.43	4-1-01
GT-4	Daily Nominations - Intra-Day, Con't	Orig G6.44	4-1-01
GT-5	Pressure Base Correction	Orig G6.45	4-1-01
	High Flow Constraint Day		
GT-6	Low Flow Constraint Day	Orig G6.46	4-1-01
	Peak Day Backup/Annual Supply Backup		
GT-7	Monthly Balancing	Orig G6.47	4-1-01
GT-8	Monthly Balancing, Con't	Orig G6.48	4-1-01
GT-9	Daily Balancing Service	1st G6.49	11-1-02
GT-10	Daily Balancing Service, Con't	Orig G6.50	4-1-01
GT-11	Constraint Day Balancing	Orig G6.51	4-1-01
GT-12	Constraint Day Balancing, Con't	Orig G6.52	4-1-01
GT-13	Surcharge For Unauthorized Use of Gas	Orig G6.53	4-1-01
GT-14	Termin of Gas Serv By Gas Supplier	Orig G6.54	4-1-01
GT-15	Special Rules	Orig G6.55	4-1-01
GT-16	Special Rules, Con't	Orig G6.56	4-1-01
GT-17	Special Rules, Con't	Orig G6.57	4-1-01
R GT-18	Gas Transport Serv-Rate Sched. GT	4th G6.58	1-1-03
<u>GAS COST RECOVERY</u>			
GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GCRC-1M	2. Billing	Orig G7.01	8-29-83
GCRC-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GCRC-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GCRC-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
R GCRCFM	Gas Cost Recovery Factors	21st G7.10	1-1-03
GCRCFM	Gas Cost Recovery Factors, Con't	Orig G7.11	4-1-02
GCRCFM	Gas Cost Recovery Factors, Con't	Orig G7.12	4-1-02

CANCELLED BY  
 ORDER U-13623

REMOVED BY JKB

DATE 4-18-03

MICHIGAN PUBLIC SERVICE COMMISSION

JAN 21 2003

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Issued: 12-12-02  
 By W L Bourbonnais  
 Manager-Rates and Econ Eval  
 Green Bay, Wisconsin

Effective for Service  
 On and After: 1-1-03  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 7-23-02  
 In Case No: U-13221

Table of Contents-Check List		Natural Gas	
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Description	Current Rev No	Effec. Date	
<u>GAS TRANSPORTATION SERVICE</u>			
GT	Availability	Orig G6.40	4-1-01
	Notification Requirements		
	Monthly Rate		
GT-1	Pooling of Meters	Orig G6.41	4-1-01
GT-2	Daily Nominations - Start of Day	Orig G6.42	4-1-01
GT-3	Daily Nominations - Intra-Day	Orig G6.43	4-1-01
GT-4	Daily Nominations - Intra-Day, Con't	Orig G6.44	4-1-01
GT-5	Pressure Base Correction	Orig G6.45	4-1-01
	High Flow Constraint Day		
GT-6	Low Flow Constraint Day	Orig G6.46	4-1-01
	Peak Day Backup/Annual Supply Backup		
GT-7	Monthly Balancing	Orig G6.47	4-1-01
GT-8	Monthly Balancing, Con't	Orig G6.48	4-1-01
GT-9	Daily Balancing Service	1st G6.49	11-1-02
GT-10	Daily Balancing Service, Con't	Orig G6.50	4-1-01
GT-11	Constraint Day Balancing	Orig G6.51	4-1-01
GT-12	Constraint Day Balancing, Con't	Orig G6.52	4-1-01
GT-13	Surcharge For Unauthorized Use of Gas	Orig G6.53	4-1-01
GT-14	Termin of Gas Serv By Gas Supplier	Orig G6.54	4-1-01
GT-15	Special Rules	Orig G6.55	4-1-01
GT-16	Special Rules, Con't	Orig G6.56	4-1-01
GT-17	Special Rules, Con't	Orig G6.57	4-1-01
GT-18	Gas Transport Serv-Rate Sched. GT	3rd G6.58	10-1-02
<u>GAS COST RECOVERY</u>			
GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GCR-1M	2. Billing	Orig G7.01	8-29-83
GCR-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GCR-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GCR-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
GCRFM	Gas Cost Recovery Factors	20th G7.10	<del>10-1-02</del>
GCRFM	Gas Cost Recovery Factors, Con't	Orig G7.11	4-1-02
GCRFM	Gas Cost Recovery Factors, Con't	Orig G7.12	4-1-02

MICHIGAN PUBLIC SERVICE COMMISSION  
 OCT 16 2002  
 FILED CDP

ORDER U-13221  
 REMOVED BY JB  
 DATE 1-21-03

Issued: 10-8-02  
 By W L Bourbonnais  
 Manager-Rates and Econ Eval  
 Green Bay, Wisconsin

Effective for Service  
 On and After: 11-1-02  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 10-3-02  
 In Case No: U-12750-R

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G2.04  
 Replaces 2nd Rev. Sheet No. G2.04  
 Schedule GTCM-4

Table of Contents-Check List		Natural Gas	
Continued from Sheet No. G2.03			
Description	Current Rev No	Effec. Date	
<u>GAS TRANSPORTATION SERVICE</u>			
GT	Availability	Orig G6.40	4-1-01
	Notification Requirements		
	Monthly Rate		
GT-1	Pooling of Meters	Orig G6.41	4-1-01
GT-2	Daily Nominations - Start of Day	Orig G6.42	4-1-01
GT-3	Daily Nominations - Intra-Day	Orig G6.43	4-1-01
GT-4	Daily Nominations - Intra-Day, Con't	Orig G6.44	4-1-01
GT-5	Pressure Base Correction	Orig G6.45	4-1-01
	High Flow Constraint Day		
GT-6	Low Flow Constraint Day	Orig G6.46	4-1-01
	Peak Day Backup/Annual Supply Backup		
GT-7	Monthly Balancing	Orig G6.47	4-1-01
GT-8	Monthly Balancing, Con't	Orig G6.48	4-1-01
GT-9	Daily Balancing Service	Orig G6.49	4-1-01
GT-10	Daily Balancing Service, Con't	Orig G6.50	4-1-01
GT-11	Constraint Day Balancing	Orig G6.51	4-1-01
GT-12	Constraint Day Balancing, Con't	Orig G6.52	4-1-01
GT-13	Surcharge For Unauthorized Use of Gas	Orig G6.53	4-1-01
GT-14	Termin of Gas Serv By Gas Supplier	Orig G6.54	4-1-01
GT-15	Special Rules	Orig G6.55	4-1-01
GT-16	Special Rules, Con't	Orig G6.56	4-1-01
GT-17	Special Rules, Con't	Orig G6.57	4-1-01
GT-18	Gas Transport Serv-Rate Sched. GT	3rd G6.58	10-1-02
<u>GAS COST RECOVERY</u>			
GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GCRC-1M	2. Billing	Orig G7.01	8-29-83
GCRC-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GCRC-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GCRC-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
GCRCFM	Gas Cost Recovery Factors	20th G7.10	10-1-02
GCRCFM	Gas Cost Recovery Factors, Con't	Orig G7.11	4-1-02
GCRCFM	Gas Cost Recovery Factors, Con't	Orig G7.12	4-1-02

MICHIGAN PUBLIC SERVICE COMMISSION  
 OCT 15 2002  
 FILED CDP

CANCELLED BY  
 ORDER U12750R  
 REMOVED BY CDP  
 DATE 10/16/02

Issued: 9-12-02  
 By W L Bourbonnais  
 Manager-Rates and Econ Eval  
 Green Bay, Wisconsin

Effective for Service  
 On and After: 10-1-02  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 7-23-02  
 In Case No: U-13221

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G2.04  
 Replaces 1st Rev. Sheet No. G2.04  
 Schedule GTCM-4

Table of Contents-Check List		Natural Gas	
Continued from Sheet No. G2.03			
Description	Current Rev No	Effec. Date	
<u>GAS TRANSPORTATION SERVICE</u>			
GT	Availability	Orig G6.40	4-1-01
	Notification Requirements		
	Monthly Rate		
GT-1	Pooling of Meters	Orig G6.41	4-1-01
GT-2	Daily Nominations - Start of Day	Orig G6.42	4-1-01
GT-3	Daily Nominations - Intra-Day	Orig G6.43	4-1-01
GT-4	Daily Nominations - Intra-Day, Con't	Orig G6.44	4-1-01
GT-5	Pressure Base Correction	Orig G6.45	4-1-01
	High Flow Constraint Day		
GT-6	Low Flow Constraint Day	Orig G6.46	4-1-01
	Peak Day Backup/Annual Supply Backup		
GT-7	Monthly Balancing	Orig G6.47	4-1-01
GT-8	Monthly Balancing, Con't	Orig G6.48	4-1-01
GT-9	Daily Balancing Service	Orig G6.49	4-1-01
GT-10	Daily Balancing Service, Con't	Orig G6.50	4-1-01
GT-11	Constraint Day Balancing	Orig G6.51	4-1-01
GT-12	Constraint Day Balancing, Con't	Orig G6.52	4-1-01
GT-13	Surcharge For Unauthorized Use of Gas	Orig G6.53	4-1-01
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GT-16	Special Rules, Con't	Orig G6.56	4-1-01
GT-17	Special Rules, Con't	Orig G6.57	4-1-01
R GT-18	Gas Transport Serv-Rate Sched. GT	2nd G6.58	4-1-02
<u>GAS COST RECOVERY</u>			
GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GCR-1M	2. Billing	Orig G7.01	8-29-83
GCR-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GCR-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GCR-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
R GCRFM	Gas Cost Recovery Factors	19th G7.10	4-1-02
N GCRFM	Gas Cost Recovery Factors, Con't	Orig G7.11	4-1-02
N GCRFM	Gas Cost Recovery Factors, Con't	Orig G7.12	4-1-02

CANCELLED BY  
 ORDER U13221  
 REMOVED BY CDP  
 DATE 10/15/02

Issued: 7-26-02  
 By W L Bourbonnais  
 Manager-Rates and Econ Eval  
 Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 AUG 9 2002  
 FILED CDP

Effective for Service  
 On and After: 4-1-02  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 7-23-02  
 In Case No: U-13221

Table of Contents-Check List		Natural Gas	
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GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
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GCRC-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
GCRFM	Gas Cost Recovery Factors	18th G7.10	4-1-01

CANCELLED BY  
 ORDER U13221  
 REMOVED BY CDP  
 DATE 8-9-02

Issued: 5-17-01  
 By W L Bourbonnais  
 Manager-Rates and Econ Eval  
 Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION  
 JUN 8 2001  
 FILED CDP

Effective for Service  
 On and After: 4-1-01  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 5-15-01  
 In Case No: U-12750



MPSC Vol No 4-GAS

Original Sheet No. G2.04  
 Replaces Sheet No.  
 Schedule GTCM-4

Table of Contents-Check List		Natural Gas	
Continued from Sheet No. G2.03			
	Description	Current Rev No	Effec. Date
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GT-18	Gas Transport Serv-Rate Sched. GT	Orig G6.58	4-1-01
<u>GAS COST RECOVERY</u>			
GCRCM	GCR Clause-Applicability	Orig G7.00	8-29-83
	1. Booked Cost of Gas Sold		
GCRC-1M	2. Billing	Orig G7.01	8-29-83
GCRC-2M	3. General Conditions		
	Refund Procedures		
	1. Receipt of Refunds	2nd G7.02	10-12-98
GCRC-3M	2. GCR Customer Refunds	1st G7.03	10-12-98
GCRC-4M	3. Non-GCR Customer Refunds	Orig G7.04	1-1-96
GCRFM	Gas Cost Recovery Factors	16th G7.10	10-1-00

MICHIGAN PUBLIC SERVICE COMMISSION  
 FEB 16 2001  
 FILED CDP

CANCELLED BY ORDER 412750  
 REMOVED BY CDP  
 DATE 6-8-01

Issued: 2-8-01  
 By W L Bourbonnais  
 Manager-Rates and Econ Eval  
 Green Bay, Wisconsin

Effective for Service  
 On and After: 4-1-01  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 2-5-01  
 In Case No: U-12741

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4 – Gas

Replaces **9th** Rev. Sheet No. G2.05  
**8th** Rev. Sheet No. G2.05  
 Schedule GTCM-2

Continued from Sheet No. G2.04

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Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>G6.58</b>	
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>G7.10</b>	
<b>5th Revised G7.11</b>	<b>November 1, 2006</b>
<b>5th Revised G7.12</b>	<b>November 1, 2006</b>
<b>1st Revised G7.13</b>	<b>November 1, 2006</b>
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

Continued to Sheet No. G2.06

Issued: **10-13-06**  
 By J F Schott  
 VP Regulatory Affairs  
 Green Bay, Wisconsin

Michigan Public Service Commission
<b>November 3, 2006</b>
Filed <u>BJ</u>

Effective Date: See Above

CANCELLED BY ORDER <u>U-6300, U-14956</u>
REMOVED BY <u>NAP</u>
DATE <u>02-28-07</u>

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4 – Gas

Replaces **8th Rev.** Sheet No. G2.05  
**7th Rev.** Sheet No. G2.05  
 Schedule GTCM-2

Continued from Sheet No. G2.04

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Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>G6.58</b>	
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>G7.10</b>	
3rd Revised G7.11	November 1, 2004
3rd Revised G7.12	November 1, 2004
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

Continued to Sheet No. G2.06

Issued: **10-27-05**  
 By J F Schott  
 VP Regulatory Affairs  
 Green Bay, Wisconsin

Michigan Public Service Commission
<b>October 27, 2005</b>
Filed <u>BJ</u>

Effective Date: See Above

CANCELLED BY ORDER <u>U-6300</u>
REMOVED BY <u>NAP</u>
DATE <u>11-03-06</u>

Continued from Sheet No. G2.04

**TABLE OF CONTENTS – CHECK LIST**

<u>Sheet No.</u>	<u>Effective Date</u>
Original G6.52	April 1, 2001
Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>13th Revised G6.58</b>	<b>August 1, 2005</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>30th Revised G7.10</b>	<b>August 1, 2005</b>
3rd Revised G7.11	November 1, 2004
3rd Revised G7.12	November 1, 2004
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-14580

REMOVED BY BJ

DATE 10-27-05

Continued to Sheet No. G2.06

Issued: **7-14-05**  
 By J F Schott  
 VP Regulatory Affairs  
 Green Bay, Wisconsin

Michigan Public Service  
 Commission

**August 11, 2005**

Filed J.K.B.

Effective Date: See Above

Continued from Sheet No. G2.04

**TABLE OF CONTENTS – CHECK LIST**

<u>Sheet No.</u>	<u>Effective Date</u>
Original G6.52	April 1, 2001
Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>12th Revised G6.58</b>	<b>November 1, 2004</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>29th Revised G7.10</b>	<b>November 1, 2004</b>
<b>3rd Revised G7.11</b>	<b>November 1, 2004</b>
<b>3rd Revised G7.12</b>	<b>November 1, 2004</b>
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-14190

REMOVED BY JKB

DATE 08-11-05

Continued to Sheet No. G2.06

Issued: **12-29-04**  
 By J F Schott  
 VP Regulatory Affairs  
 Green Bay, Wisconsin

Michigan Public Service  
 Commission

**January 12, 2005**

Filed RL

Effective Date: See Above

Continued from Sheet No. G2.04

**TABLE OF CONTENTS – CHECK LIST**

<u>Sheet No.</u>	<u>Effective Date</u>
Original G6.52	April 1, 2001
Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>11th Revised G6.58</b>	<b>July 1, 2004</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>28th Revised G7.10</b>	<b>July 1, 2004</b>
2nd Revised G7.11	November 1, 2003
2nd Revised G7.12	November 1, 2003
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED  
BY  
ORDER U-14190

REMOVED BY RL

DATE 01-12-05

Continued to Sheet No. G2.06

Issued: **6-15-04**  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

JUN 24 2004

Effective Date: See Above

Continued from Sheet No. G2.04

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Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>10th Revised G6.58</b>	<b>June 1, 2004</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>27th Revised G7.10</b>	<b>June 1, 2004</b>
2nd Revised G7.11	November 1, 2003
2nd Revised G7.12	November 1, 2003
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED BY  
ORDER U-13846

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REMOVED BY JKB

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DATE 6-24-04

Continued to Sheet No. G2.06

Issued: 5-14-04  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

**MAY 21 2004**

FILED JKB

Effective Date: See Above

Continued from Sheet No. G2.04

**TABLE OF CONTENTS – CHECK LIST**

<u>Sheet No.</u>	<u>Effective Date</u>
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Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>9th Revised G6.58</b>	<b>May 1, 2004</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>26th Revised G7.10</b>	<b>May 1, 2004</b>
2nd Revised G7.11	November 1, 2003
2nd Revised G7.12	November 1, 2003
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED BY  
 ORDER U-13846

REMOVED BY JKB

DATE 5-21-04

Continued to Sheet No. G2.06

Issued: **4-15-04**  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION

**MAY 5 2004**

FILED JKB

Effective Date: See Above



MPSC Vol No 4 – Gas

Replaces **2nd Rev.** Sheet No. G2.05  
**1st Rev.** Sheet No. G2.05  
 Schedule GTCM-2

Continued from Sheet No. G2.04

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Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>8th Revised G6.58</b>	<b>February 1, 2004</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>25th Revised G7.10</b>	<b>February 1, 2004</b>
2nd Revised G7.11	November 1, 2003
2nd Revised G7.12	November 1, 2003
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED BY  
 ORDER U-13846  
 REMOVED BY JKB  
 DATE May 5, 04

Continued to Sheet No. G2.06

Issued: **1-15-04**  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

WISCONSIN PUBLIC SERVICE COMMISSION  
 JAN 16 2004  
 FILED

Effective Date: See Above

JKB

Continued from Sheet No. G2.04

**TABLE OF CONTENTS – CHECK LIST**

<u>Sheet No.</u>	<u>Effective Date</u>
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Original G6.53	April 1, 2001
Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
<b>7th Revised G6.58</b>	<b>November 1, 2003</b>
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
<b>24th Revised G7.10</b>	<b>November 1, 2003</b>
<b>2nd Revised G7.11</b>	<b>November 1, 2003</b>
<b>2nd Revised G7.12</b>	<b>November 1, 2003</b>
Original G9.00	October 1, 2003
Original G9.01	October 1, 2003
Original G9.02	October 1, 2003
Original G9.03	October 1, 2003
Original G9.04	October 1, 2003
Original G9.05	October 1, 2003
Original G9.06	October 1, 2003
Original G9.07	October 1, 2003
Original G9.08	October 1, 2003
Original G9.09	October 1, 2003
Original G9.10	October 1, 2003
Original G9.11	October 1, 2003
Original G9.12	October 1, 2003
Original G9.13	October 1, 2003
Original G9.14	October 1, 2003
Original G9.15	October 1, 2003
Original G9.16	October 1, 2003
Original G9.17	October 1, 2003
Original G9.18	October 1, 2003
Original G9.19	October 1, 2003
Original G9.20	October 1, 2003

CANCELLED BY  
 ORDER U-13846  
 REMOVED BY JKB  
 DATE 1-16-04

Continued to Sheet No. G2.06

Issued: **12-19-03**  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
  
**JAN 12 2004**  
  
 FILED JKB

Effective Date: See Above

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4 – Gas

Replaces

*Original*

Sheet No. G2.05  
 Sheet No. G2.05  
 Schedule GTCM-2

Continued from Sheet No. G2.04

**TABLE OF CONTENTS – CHECK LIST**

<u>Sheet No.</u>	<u>Effective Date</u>
Original G6.52	April 1, 2001
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Original G6.54	April 1, 2001
Original G6.55	April 1, 2001
Original G6.56	April 1, 2001
Original G6.57	April 1, 2001
6th Revised G6.58	July 1, 2003
Original G7.00	August 29, 1983
Original G7.01	August 29, 1983
2nd Revised G7.02	October 12, 1998
1st Revised G7.03	October 12, 1998
Original G7.04	January 1, 1996
23rd Revised G7.10	March 31, 2003
1st Revised G7.11	March 31, 2003
1st Revised G7.12	March 31, 2003
<b>Original G9.00</b>	<b>October 1, 2003</b>
<b>Original G9.01</b>	<b>October 1, 2003</b>
<b>Original G9.02</b>	<b>October 1, 2003</b>
<b>Original G9.03</b>	<b>October 1, 2003</b>
<b>Original G9.04</b>	<b>October 1, 2003</b>
<b>Original G9.05</b>	<b>October 1, 2003</b>
<b>Original G9.06</b>	<b>October 1, 2003</b>
<b>Original G9.07</b>	<b>October 1, 2003</b>
<b>Original G9.08</b>	<b>October 1, 2003</b>
<b>Original G9.09</b>	<b>October 1, 2003</b>
<b>Original G9.10</b>	<b>October 1, 2003</b>
<b>Original G9.11</b>	<b>October 1, 2003</b>
<b>Original G9.12</b>	<b>October 1, 2003</b>
<b>Original G9.13</b>	<b>October 1, 2003</b>
<b>Original G9.14</b>	<b>October 1, 2003</b>
<b>Original G9.15</b>	<b>October 1, 2003</b>
<b>Original G9.16</b>	<b>October 1, 2003</b>
<b>Original G9.17</b>	<b>October 1, 2003</b>
<b>Original G9.18</b>	<b>October 1, 2003</b>
<b>Original G9.19</b>	<b>October 1, 2003</b>
<b>Original G9.20</b>	<b>October 1, 2003</b>

CANCELLED BY  
 ORDER 4-13846

REMOVED BY JKB

DATE 1-12-04

Continued to Sheet No. G2.06

Issued: **9-2-03**  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

WISCONSIN PUBLIC SERVICE COMMISSION

---

OCT 20 2003

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FILED JKB

Effective Date: See Above

**Supplemental Utility Service Charges**

**Natural Gas**

EFFECTIVE IN: All territory served.

1. GENERAL

The rates and charges shown in this rate schedule are not approved by the Michigan Public Service Commission. Changes will be made by the Company from time-to-time to include the current rates and charges for the services offered.

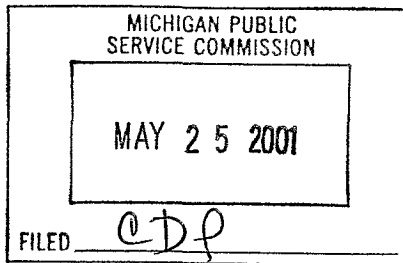
2. SUPPLEMENTAL UTILITY SERVICES

The Company will charge the prevailing Time, Material and/or Vehicle rates to complete the following services:

- a. Relocating Company owned facilities, including services and meters, when requested by the Customer.
- b. Repairs to correct safety code violations on Customer owned facilities when required by applicable laws, codes or regulations.
- c. Installing meter protection when the Customer fails or is unable to provide a safe location for the riser/meter assembly.
- d. Raising, straightening or lowering a meter set when the Company believes it is not necessary for the safety of its Customers and/or facilities; or when this work is required as a result of a grade change to the land.
- e. Upgrading Company owned facilities to accommodate increased gas usage by the Customer. The Customer's payment for this service may be partially offset by a credit based on the Customer's expected annual load increase.
- f. Installing a temporary meter set.
- g. Returning to the Customer's location a second (and each subsequent) time to perform requested work, when the second (and each subsequent) call is required due to the Customer not being ready for the Company to perform the requested work.

R  
R

D



Continued to Sheet No. G3.14

Issued: 4-15-01  
By W L Bourbonnais  
Manager-Rates & Econ. Eval.  
Green Bay, Wisconsin

CANCELLED  
BY  
ORDER U-15352

REMOVED BY NAP

DATE 01-02-08

Effective for Service  
On and After: 4-15-01  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

Supplemental Utility Service Charges

Natural Gas

N EFFECTIVE IN: All territory served.

N 1. GENERAL

N The rates and charges shown in this rate schedule are not approved by the  
N Michigan Public Service Commission. Changes will be made by the Company  
N from time-to-time to include the current rates and charges for the services  
N offered.

N 2. SUPPLEMENTAL UTILITY SERVICES

N The Company will charge the prevailing Time, Material and/or Vehicle rates  
N to complete the following services:

- N a. Relocating Company owned facilities, including services and meters,  
N when requested by the Customer.
- N b. Repairs to correct or prevent safety code violations on Customer owned  
N facilities.
- N c. Installing meter protection when the Customer fails or is unable to  
N provide a safe location for the riser/meter assembly.
- N d. Raising, straightening or lowering a meter set when the Company  
N believes it is not necessary for the safety of its Customers and/or  
N facilities; or when this work is required as a result of a grade  
N change to the land.
- N e. Upgrading Company owned facilities to accommodate increased gas usage  
N by the Customer. The Customer's payment for this service may be  
N partially offset by a credit based on the Customer's expected annual  
N load increase.
- N f. Separating fuel line piping beyond the meter(s) when installing an  
N additional meter to a dwelling, when the additional meter is requested  
N by the Customer.
- N g. Installing a temporary meter set.
- N h. Returning to the Customer's location a second (and each subsequent)  
N time to perform requested work, when the second (and each subsequent)  
N call is required due to the Customer not being ready for the Company  
N to perform the requested work.

CANCELLED BY  
ORDER U12018

REMOVED BY CDP

DATE 5/25/01

N Continued to Sheet No. G3.14

Issued: 7-30-99  
By W L Bourbonnais  
Manager-Rates & Econ. Eval.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

SEP 1 1999

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Effective for Service  
On and After: 8-1-99  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

Supplemental Utility Service Charges	Natural Gas
Continued from Sheet No. G3.13.	
3. <u>EXCESS FLOW VALVES</u>	
a. When the Company is requested to install an Excess Flow Valve, a non-refundable charge, payable in advance, shall be paid by the Customer as follows:	
(1) The Company will charge \$50.00 for the installation of an Excess Flow Valve on a new or replaced gas service.	
(2) The Company will charge the prevailing Time, Material and/or Vehicle rates for the installation or removal of an Excess Flow Valve on an existing gas service.	
b. The Company will charge the prevailing Time, Material and/or Vehicle rates for any maintenance regarding these valves (including the resetting of a tripped excess flow valve) that, in the Company's sole discretion, is the direct result of customer negligence or misuse.	
4. <u>RATES</u>	
R	a. Effective April 1, 2005, the Time, Material and Vehicle rates are as follows:
R	(1) <u>Time</u> :
R	7am-5pm, Monday-Saturday: \$ 76.50 per person per hour.
R	5pm-7am, Monday-Saturday: \$ 92.20 per person per hour.
	Sundays and Company Holidays: \$107.90 per person per hour.
	(2) <u>Material</u> :
	The actual cost of any material, plus warehousing charges.
	(3) <u>Vehicle</u> :
	Air Compressor: \$64.40/hour.
	Backhoe: \$30.71/hour.
	Gas Street Truck: \$14.34/hour.
	Service Truck: \$ 8.62/hour.
	Specialty Truck: \$21.21/hour.
	Trencher: \$35.21/hour.

Issued: 2-7-05  
By J F Schott  
VP Regulatory Affairs  
Green Bay, Wisconsin

Michigan Public Service  
Commission

**February 10, 2005**

Filed \_\_\_\_\_

Effective for Service  
On and After: 4-1-05  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

CANCELLED  
BY  
ORDER \_\_\_\_\_ U-12018

REMOVED BY NAP

DATE 11-07-07

Supplemental Utility Service Charges

Natural Gas

Continued from Sheet No. G3.13.

3. EXCESS FLOW VALVES

- a. When the Company is requested to install an Excess Flow Valve, a non-refundable charge, payable in advance, shall be paid by the Customer as follows:
  - (1) The Company will charge \$50.00 for the installation of an Excess Flow Valve on a new or replaced gas service.
  - (2) The Company will charge the prevailing Time, Material and/or Vehicle rates for the installation or removal of an Excess Flow Valve on an existing gas service.
- b. The Company will charge the prevailing Time, Material and/or Vehicle rates for any maintenance regarding these valves (including the resetting of a tripped excess flow valve) that, in the Company's sole discretion, is the direct result of customer negligence or misuse.

4. RATES

- a. Effective April 1, 2004, the Time, Material and Vehicle rates are as follows:
  - (1) Time:
    - 7am-5pm, Monday-Saturday: \$69.00 per person per hour.
    - 5pm-7am, Monday-Saturday: \$83.60 per person per hour.
    - Sundays and Company Holidays: \$98.30 per person per hour.
  - (2) Material:  
The actual cost of any material, plus warehousing charges.
  - (3) Vehicle:
    - Air Compressor: \$64.40/hour.
    - Backhoe: \$30.71/hour.
    - Gas Street Truck: \$14.34/hour.
    - Service Truck: \$ 8.62/hour.
    - Specialty Truck: \$21.21/hour.
    - Trencher: \$35.21/hour.

CANCELLED  
BY  
ORDER U-12018

REMOVED BY JKB

DATE 02-10-05

Issued: 4-16-04  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

MAY 10 2004

FILED JKB

Effective for Service  
On and After: 4-1-04  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

Supplemental Utility Service Charges	Natural Gas
Continued from Sheet No. G3.13.	
<b>3. EXCESS FLOW VALVES</b>	
<p>a. When the Company is requested to install an Excess Flow Valve, a non-refundable charge, payable in advance, shall be paid by the Customer as follows:</p> <p>(1) The Company will charge \$50.00 for the installation of an Excess Flow Valve on a new or replaced gas service.</p> <p>(2) The Company will charge the prevailing Time, Material and/or Vehicle rates for the installation or removal of an Excess Flow Valve on an existing gas service.</p> <p>b. The Company will charge the prevailing Time, Material and/or Vehicle rates for any maintenance regarding these valves (including the resetting of a tripped excess flow valve) that, in the Company's sole discretion, is the direct result of customer negligence or misuse.</p>	
<b>4. RATES</b>	
<p>a. Effective April 1, 2003, the Time, Material and Vehicle rates are as follows:</p> <p>(1) <u>Time:</u>  7am-5pm, Monday-Saturday: \$65.50 per person per hour.  5pm-7am, Monday-Saturday: \$79.60 per person per hour.  Sundays and Company Holidays: \$93.80 per person per hour.</p> <p>(2) <u>Material:</u>  The actual cost of any material, plus warehousing charges.</p> <p>(3) <u>Vehicle:</u>  Air Compressor: \$52.83/hour.  Backhoe: \$15.24/hour.  Gas Street Truck: \$ 8.14/hour.  Service Truck: \$ 8.65/hour.  Specialty Truck: \$16.12/hour.  Trencher: \$37.13/hour.</p>	
<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="border: 1px solid black; padding: 5px; text-align: center;"> MICHIGAN PUBLIC SERVICE COMMISSION   <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>APR 18 2003</b> </div>   FILED <span style="font-size: 1.5em; font-family: cursive;">JKB</span> </div> <div style="border: 1px solid black; padding: 5px; text-align: center;"> CANCELLED BY  ORDER <u>U-12018</u>   REMOVED BY <u>JKB</u>   DATE <u>5-10-04</u> </div> </div>	

Issued: 3-13-03  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin

Effective for Service  
On and After: 4-1-03  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018



Supplemental Utility Service Charges

Natural Gas

Continued from Sheet No. G3.13.

3. EXCESS FLOW VALVES

a. When the Company is requested to install an Excess Flow Valve, a non-refundable charge, payable in advance, shall be paid by the Customer as follows:

- (1) The Company will charge \$50.00 for the installation of an Excess Flow Valve on a new or replaced gas service.
- (2) The Company will charge the prevailing Time, Material and/or Vehicle rates for the installation or removal of an Excess Flow Valve on an existing gas service.

b. The Company will charge the prevailing Time, Material and/or Vehicle rates for any maintenance regarding these valves (including the resetting of a tripped excess flow valve) that, in the Company's sole discretion, is the direct result of customer negligence or misuse.

4. RATES

a. Effective May 15, 2002, the Time, Material and Vehicle rates are as follows:

- (1) Time:  
7am-5pm, Monday-Saturday: \$66.80 per person per hour.  
5pm-7am, Monday-Saturday: \$82.20 per person per hour.  
Sundays and Company Holidays: \$97.50 per person per hour.

(2) Material:  
The actual cost of any material, plus warehousing charges.

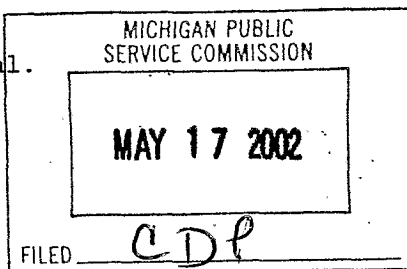
- (3) Vehicle:  
Air Compressor: \$52.83/hour.  
Backhoe: \$15.24/hour.  
Gas Street Truck: \$ 8.14/hour.  
Service Truck: \$ 8.65/hour.  
Specialty Truck: \$16.12/hour.  
Trencher: \$37.13/hour.

CANCELLED BY  
ORDER U-12018

REMOVED BY JKB

DATE 4-18-03

Issued: 4-18-02  
By W L Bourbonnais  
Manager-Rates & Econ. Eval.  
Green Bay, Wisconsin



Effective for Service  
On and After: 5-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

Supplemental Utility Service Charges

Natural Gas

Continued from Sheet No. G3.13.

3. EXCESS FLOW VALVES

a. When the Company is requested to install an Excess Flow Valve, a non-refundable charge, payable in advance, shall be paid by the Customer as follows:

(1) The Company will charge \$50.00 for the installation of an Excess Flow Valve on a new or replaced gas service.

(2) The Company will charge the prevailing Time, Material and/or Vehicle rates for the installation or removal of an Excess Flow Valve on an existing gas service.

b. The Company will charge the prevailing Time, Material and/or Vehicle rates for any maintenance regarding these valves (including the resetting of a tripped excess flow valve) that, in the Company's sole discretion, is the direct result of customer negligence or misuse.

4. RATES

a. Effective May 15, 2000, the Time, Material and Vehicle rates are as follows:

- (1) Time:
  - 7am-5pm, Monday-Saturday: \$55.05 per person per hour.
  - 5pm-7am, Monday-Saturday: \$68.30 per person per hour.
  - Sundays and Company Holidays: \$81.55 per person per hour.

(2) Material:  
The actual cost of any material, plus warehousing charges.

- (3) Vehicle:
  - Air Compressor: \$44.38/hour.
  - Backhoe: \$16.38/hour.
  - Gas Street Truck: \$ 9.21/hour.
  - Service Truck: \$ 7.17/hour.
  - Specialty Truck: \$21.00/hour.
  - Trencher: \$41.44/hour.

MICHIGAN PUBLIC  
SERVICE COMMISSION

MAY 31 2000

FILED \_\_\_\_\_

Issued: 4-27-00  
By W L Bourbonnais  
Manager-Rates & Econ. Eval.  
Green Bay, Wisconsin

CANCELLED BY  
ORDER U12018

REMOVED BY CDP

DATE 5/17/02

Effective for Service  
On and After: 5-15-00  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

Supplemental Utility Service Charges

Natural Gas

N Continued from Sheet No. G3.13.

N 3. EXCESS FLOW VALVES

N a. When the Company is requested to install an Excess Flow Valve, a non-  
N refundable charge, payable in advance, shall be paid by the Customer  
N as follows:

N (1) The Company will charge \$35.00 for the installation of an Excess  
N Flow Valve on a new or replaced gas service.

N (2) The Company will charge the prevailing Time, Material and/or  
N Vehicle rates for the installation or removal of an Excess Flow  
N Valve on an existing gas service.

N b. The Company will charge the prevailing Time, Material and/or Vehicle  
N rates for any maintenance regarding these valves (including the  
N resetting of a tripped excess flow valve) that, in the Company's sole  
N discretion, is the direct result of customer negligence or misuse.

N 4. RATES

N a. Effective June 1, 1999, the Time, Material and Vehicle rates are as  
N follows:

- N (1) Time:
- N 7am-5pm, Monday-Saturday: \$52.50 per person per hour.
- N 5pm-7am, Monday-Saturday: \$65.15 per person per hour.
- N Sundays and Company Holidays: \$77.80 per person per hour.

N (2) Material:  
N The actual cost of any material, plus warehousing charges.

- N (3) Vehicle:
- N Air Compressor: \$34.97/hour.
- N Backhoe: \$ 8.89/hour.
- N Gas Street Truck: \$ 7.68/hour.
- N Service Truck: \$ 7.52/hour.
- N Specialty Truck: \$11.97/hour.
- N Trencher: \$12.94/hour.

CANCELLED BY  
ORDER U12018

REMOVED BY CDP

DATE 8/8/00

Issued: 7-30-99  
By W L Bourbonnais  
Manager-Rates & Econ. Eval.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

SEP 1 1999

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Effective for Service  
On and After: 8-1-99  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-28-99  
In Case No: U-12018

**Curtailment Plan**

**Natural Gas**

1. GENERAL

Whenever the Company determines that system gas supply (including storage gas volumes needed to meet future demand) and/or interstate pipeline capacity is insufficient to meet the requirements of all customers (including transportation customers utilizing daily balancing or the monthly cashout mechanisms), and/or that a distribution system capacity shortage or a force majeure on the distribution system exists which reduces the amount of gas that can be delivered to customers, the Company may initiate curtailment of service. When a curtailment of deliveries is to be made, the Company shall determine the quantity of gas which each system sales customer shall be entitled to receive and shall promptly notify each affected system sales customer of the period of curtailment and the quantity of gas the customer will be entitled to receive during such period. Such notice shall be given as far in advance as is reasonably possible. The Company may change the curtailment period and the quantity of gas customers will be entitled to receive if conditions require.

2. EXCEPTIONS

Such curtailment shall be in the order shown in Paragraph 4 below with the following additional conditions and exceptions:

- a. The Company may, due to localized problems on the distribution system, curtail only specific locations on the Company's distribution system if this limited curtailment is sufficient to control gas usage within acceptable physical limits. The curtailment schedule listed in Paragraph 4 below need not be adhered to in this localized area.

CANCELLED BY	
ORDER	U 12741
REMOVED BY	CDP
DATE	2-16-01

Continued to Sheet No. G3.21

Issued: 6-5-98  
By W L Bourbonnais  
Manager-Rates and Econ Ev  
Green Bay, Wisconsin



Effective for Service  
On and After: 6-3-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 6-2-98  
In Case No: U-11626

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.20  
Sheet No.  
Schedule CURTM

Curtailement Plan

Natural Gas

1. GENERAL

- a. Whenever the company determines the gas supply is insufficient to meet the requirements of all customers, the company may initiate curtailment of service. When a curtailment of deliveries is to be made, the company shall determine the quantity of gas which each customer shall be entitled to receive and shall promptly notify each affected customer of the period of curtailment and the quantity of gas the customer will be entitled to receive during such period. Such notice shall be given as far in advance as is reasonably possible. The company may change the curtailment period and the quantity of gas customers will be entitled to receive if conditions require.
- b. Such curtailment shall be in the inverse order of the curtailment priorities shown below with Priority 9 customers being curtailed or interrupted first, Priority 8 customers curtailed next, etc. Priority 1 customers would be the last to be curtailed.
- c. Curtailment of gas service within each priority category shall be done first by curtailing interruptible service, pro rata, if any in such priority, then curtailing the firm service by size with service to customers having the largest maximum day requirement for use in such priority being curtailed first.
- d. Nothing in this plan shall allow a customer to obtain gas in excess of the company's Utilization and Conservation Program, Sheet No. G3.11.

CANCELLED BY	ORDER <u>411626</u>
REMOVED BY	<u>CDP</u>
DATE	<u>6-12-98</u>

Continued to Sheet No. G3.21

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

**Curtailment Plan**

**Natural Gas**

Continued from Sheet No. G3.20

R b. If any customer notifies the Company in writing that a  
 R planned curtailment will result in emergency conditions or  
 R shutdown of operations, the Company may, if gas supply,  
 R interstate pipeline capacity and distribution system  
 R limitations permit, depart from the priorities listed in  
 Paragraph 4 and allow that customer to use gas when he  
 would normally be curtailed. The Company shall be under  
 no obligation to grant emergency adjustments to the  
 curtailment plan but shall make such adjustments when, in  
 the Company's sole judgment, conditions warrant it,  
 subject to review by the Commission.

N c. The Company may physically valve-off the gas supply for  
 N any Gas Transportation Customer, including a Special  
 N Contract Gas Transportation Customer, who is consuming gas  
 N in excess of the amount of gas it is delivering to the  
 N Company's system.

3. PENALTY

R If, during any curtailment in accordance with this plan, any  
 R customer, other than a Special Contract Transportation  
 Customer, takes a volume of natural gas in excess of that  
 provided, such customer shall pay to the Company a penalty of  
 ten dollars (\$10.00) per MCF, together with charges otherwise  
 payable to the Company for the volumes consumed. Special  
 R Contract Transportation Customers will pay the penalty defined  
 R in the Special Contract, together with charges otherwise  
 R payable to the Company for the volumes consumed. The payment  
 R of a penalty hereunder shall not, under any circumstances, be  
 considered as giving such customer the right to take  
 unauthorized natural gas. Should the customer continue to  
 take unauthorized natural gas, the Company may disconnect  
 service.

Continued to Sheet No. G3.22

CANCELLED BY  
 ORDER 412741  
 REMOVED BY CDP  
 DATE 2-16-01

Issued: 6-5-98  
 By W L Bourbonnais  
 Manager-Rates and Econ Ev  
 Green Bay, Wisconsin



Effective for Service  
 On and After: 6-3-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 6-2-98  
 In Case No: U-11626

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.21  
Sheet No.  
Schedule CURT-1M

Curtailement Plan

Natural Gas

Continued from Sheet No. G3.20

2. EMERGENCY ADJUSTMENTS

If any customer notifies the company in writing that planned curtailement will result in emergency conditions or shutdown of operations, the company may, if gas supply permits, depart from the curtailement priorities listed below and allow that customer to use gas when he would normally be curtailed. The company shall be under no obligation to grant emergency adjustments to the curtailement plan but shall make such adjustments when, in the company's judgment, conditions warrant it, subject to review by the Commission.

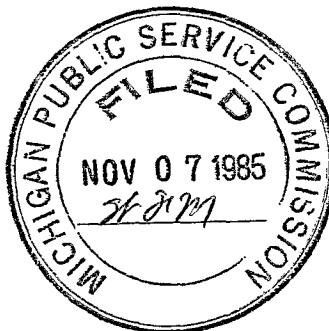
3. PENALTY

If, during any curtailement in accordance with this plan, any customer takes a volume of natural gas in excess of that provided, such customer shall pay to the company a penalty of ten dollars (\$10.00) per MCF, together with charges otherwise payable to the company for the volumes consumed. The payment of a penalty hereunder shall not, under any circumstances, be considered as giving such customer the right to take unauthorized natural gas. Should the customer continue to take unauthorized natural gas, the company may disconnect service.

CANCELLED BY  
ORDER 411626  
REMOVED BY CDP  
DATE 6-12-98

Continued to Sheet No. G3.22

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

**Curtailement Plan**

**Natural Gas**

Continued from Sheet No. G3.21

- N 4. Curtailement Schedule
- N a. Declare a High-Flow Constraint Day for all Gas
- N Transportation Customers, including Special Contract Gas
- N Transportation Customers.
- N b. Curtail Commercial and Industrial Customers taking service
- N under Rate Schedule CgLM; and if the Company is physically
- N unable to re-deliver gas delivered to the Company's system
- N by a Gas Transportation Customer (including a Special
- N Contract Gas Transportation Customer), curtail that Gas
- N Transportation Customer.
- N c. Curtail Commercial and Industrial Customers taking service
- N under Rate Schedule CgSM.
- N d. Curtail Residential Customers taking service under Rate
- N Schedule GRgM.

5. DEFINITIONS

- a. Residential  
Service to customers which consists of direct natural gas usage in a predominantly residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses.
- b. Commercial  
Utilizing natural gas while engaged primarily in wholesale or retail trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services, clubs, schools, dormitories, government, and/or service that does not fall directly within one of the other classifications.

Continued to Sheet No. G3.23

CANCELLED BY ORDER <u>412741</u>
REMOVED BY <u>CDP</u>
DATE <u>2-16-01</u>

Issued: 6-5-98  
By W L Bourbonnais  
Manager-Rates and Econ Ev  
Green Bay, Wisconsin



Effective for Service  
On and After: 6-3-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 6-2-98  
In Case No: U-11626



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.22  
Sheet No.  
Schedule CURT-2M

Curtailement Plan

Natural Gas

Continued from Sheet No. G3.21

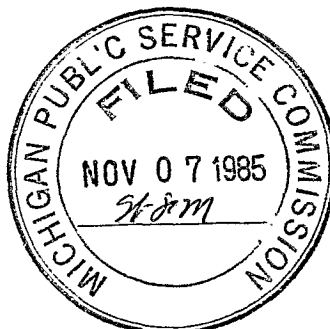
4. CURTAILMENT PRIORITIES

<u>Priority</u>	<u>Description</u>
1	Residential requirements for any purpose.
2	Commercial and Industrial requirements having a maximum day requirement of less than 50 MCF/day.
3	Commercial and industrial requirements having a maximum day requirement greater than 50 MCF/day, but less than 150 MCF/day.
4	Commercial and industrial requirements having a maximum day requirement greater than 150 MCF/day, but less than 300 MCF/day.
5	Industrial requirements for process or feedstock having a maximum day requirement greater than 300 MCF/day.
6	Commercial and industrial requirements for non-boilers having a maximum day requirement greater than 300 MCF/day.
7	Boiler fuel requirements having a maximum day requirement greater than 300 MCF/day, but less than 1,500 MCF/day.
8	Boiler fuel requirements having a maximum day requirement greater than 1,500 MCF/day, but less than 3,000 MCF/day.
9	Boiler fuel requirements having a maximum day requirement greater than 3,000 MCF/day.

CANCELLED BY  
ORDER 411626  
REMOVED BY  
DATE 6-12-98

Continued to Sheet No. G3.23

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.23  
Replaces Original Sheet No. G3.23  
Schedule CURT-3M

**Curtailment Plan**

**Natural Gas**

Continued from Sheet No. G3.22

c. Industrial

Utilizing natural gas in a process which creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

d. Boiler Fuel

Natural gas used as a fuel for the generation of steam or hot water (including natural gas used as a fuel for externally fired pressure vessels using heat transfer fluids other than water) or for generation of electricity, including the utilization of gas turbines for the generation of electricity.

e. Company

Wisconsin Public Service Corporation.

f. Customer

A customer for this curtailment plan is defined as including all buildings at one contiguous location.

g. Curtailment

Curtailment refers to a reduction in gas deliveries or gas sales necessitated by:

1. A shortage of supply (including storage gas volumes needed to meet future demand), or
2. Interstate pipeline capacity that is insufficient to meet the requirements of all customers (including transportation customers utilizing the daily balancing or monthly cashout mechanisms), or
3. A distribution system capacity shortage, or a force majeure on the distribution system which reduces the amount of gas that can be delivered to the customer.

Continued to Sheet No. G3.24

CANCELLED BY  
ORDER 412741  
REMOVED BY CDP  
DATE 2-16-01

Issued: 6-5-98  
By W L Bourbonnais  
Manager-Rates and Econ Ev  
Green Bay, Wisconsin



~~Effective for Service~~  
On and After: 6-3-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 6-2-98  
In Case No: U-11626

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces

Original

Sheet No. G3.23

Sheet No.

Schedule CURT-3M

Curtailement Plan

Natural Gas

Continued from Sheet No. G3.22

5. DEFINITIONS

a. Residential

Service to customers which consists of direct natural gas usage in a predominantly residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses.

b. Commercial

Utilizing natural gas while engaged primarily in wholesale or retail trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services, clubs, schools, dormitories, government, and/or service that does not fall directly within one of the other classifications.

c. Industrial

Utilizing natural gas in a process which creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

d. Feedstock Gas

Natural gas used as a raw material for its chemical properties in creating an end product.

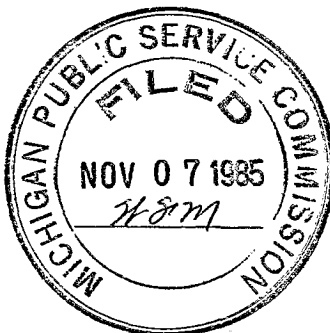
e. Process Gas

Natural gas used in appliances capable of burning only a gaseous fuel so as to utilize those combustion characteristics of gaseous fuels, such as complete combustion, safe combustion products, flame geometry, ease of temperature control to precise levels, and optimum safety of heat application. Specifically excluded are boilers, gas turbines, space heating equipment (other than direct-fired air make-up heaters for process purposes), and indirect air heaters.

CANCELLED BY  
ORDER 111626  
REMOVED BY  
CDF  
DATE 6-12-98

Continued to Sheet No. G3.24

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

**Curtailment Plan**

**Natural Gas**

Continued from Sheet No. G3.23

h. HIGH FLOW CONSTRAINT DAY

A High Flow Constraint Day is defined as any day which meets the following criteria:

1. The Company expects natural gas demand to exceed its capacity to deliver or its available supply of gas for system sales needs, and
2. The Company anticipates the necessity to curtail interruptible customers and/or hold gas transportation customers to their approved daily nomination to avoid incurring pipeline penalties and/or preserve system integrity, and
3. The Company gives notice of the High Flow Constraint Day. Absent extreme conditions, the Company will use reasonable means to give gas transportation customers two (2) hours notice of a High Flow Constraint Day.

D  
N  
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CANCELLED BY  
ORDER U12741  
REMOVED BY CDP  
DATE 2-16-01

Issued: 6-5-98  
By W L Bourbonnais  
Manager-Rates and Econ Ev  
Green Bay, Wisconsin



Effective for Service  
On and After: 6-3-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 6-2-98  
In Case No: U-11626

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.24  
Sheet No.  
Schedule CURT-4M

Curtailement Plan

Natural Gas

Continued from Sheet No. G3.23

- f. Boiler Fuel  
Natural gas used as a fuel for the generation of steam or hot water (including natural gas used as a fuel for externally fired pressure vessels using heat transfer fluids other than water) or for generation of electricity, including the utilization of gas turbines for the generation of electricity.
- g. Maximum Day Requirement  
The maximum day requirement shall be determined by dividing the maximum monthly deliveries (during the 24-month period ended 8/31/75) by the number of billing days in the month. Volumes specified in the priority of service categories shall apply in the aggregate rather than on a unit of equipment basis.
- h. Company  
Wisconsin Public Service Corporation.
- i. Customer  
A customer for this curtailment plan is defined as including all buildings at one contiguous location.
- j. Curtailement  
Curtailement refers to a reduction in gas deliveries or gas sales necessitated by a shortage of supply. Curtailement priorities prescribed in this plan do not apply to interruptions to stay within the company's maximum daily contracts with suppliers or temporary emergency interruptions.

CANCELLED BY	ORDER <u>U 11626</u>
REMOVED BY	<u>CDP</u>
DATE	<u>6-12-98</u>

Issued: 10-24-85  
By A E Pearson.  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.30  
Sheet No.  
Schedule STCPM

Short Term Curtailment Plan

Natural Gas

1. GENERAL

- a. Whenever the company determines the gas supply is insufficient to meet the short term requirements of all customers on any or all portions of its gas system, the company may curtail gas service to its customers after prompt notification to each affected customer.
- b. Such curtailment shall be in the inverse order of the curtailment priorities. Priority 1 is the highest priority.

2. CURTAILMENT PRIORITY

Priority    Description:

- 1      Curtailment in the inverse order of the listed curtailment priorities of Rate Sheet G3.22.
- 2      Curtailment to the plant protection level in the inverse order of the listed curtailment priorities of Rate Sheet G3.22.
- 3      Curtailment of customers with alternate fuel capability in the inverse order of the listed curtailment priorities of Rate Sheet G3.22.
- 4      Curtailment of interruptible non-boiler loads.
- 5      Curtailment of interruptible boiler loads.

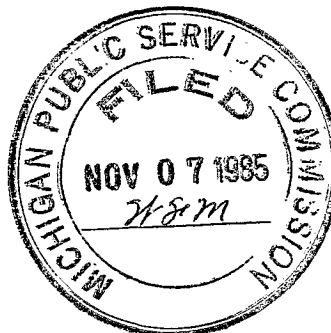
3. EMERGENCY ADJUSTMENTS

Exceptions essential to life and health may be granted as determined in the judgment of the company, subject to review by the Commission.

Continued to Sheet No. G3.31

CANCELLED BY  
ORDER 411626  
REMOVED BY  
CDL  
DATE 6-12-98

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.31  
Sheet No.  
Schedule STCP-1M

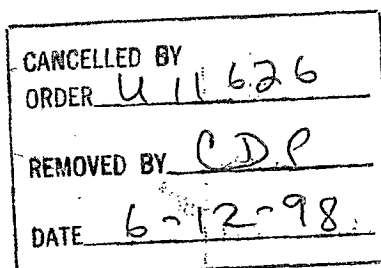
Short Term Curtailment Plan

Natural Gas

Continued from Sheet No. G3.30

4. PENALTY

If during any curtailment in accordance with this plan any customer takes a volume of natural gas in excess of that provided, such customer shall pay to the company a penalty of ten dollars (\$10.00) per MCF, together with charges otherwise payable to the company for the volumes consumed. The payment of a penalty hereunder shall not, under any circumstances, be considered as giving such customer the right to take unauthorized natural gas. Should the customer continue to take unauthorized natural gas, the company may disconnect service.



Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

General Rules	Natural Gas
<p>1. <u>APPLICATION FOR SERVICE</u>  All parties desiring service must make application to the company before commencing the use of the company's service. Separate application or contract shall be made for each class of service at each separate location.</p> <p>Receipt of service, however, shall make the receiver a customer of the company, subject to its rates, rules and regulations, whether service is based upon contract, signed application, or otherwise.</p> <p>The company will furnish gas to a customer at any one building through a single service and will furnish and maintain the equipment necessary for metering and regulating the gas supplied. The customer will provide a suitable space for such equipment.</p> <p>The title to all extensions herein provided for, together with all necessary rights-of-way, permits, and easements, shall be and remain in the company. As a condition of receiving service, the customer shall grant to the company a free right-of-way on his property for the necessary construction, operation, and maintenance of the portion of the extension necessary to serve him or other customers and shall execute in advance of construction such instruments as are necessary.</p> <p>Customers requesting service agree to begin taking service within two months after the company completes the installation of the extension necessary to render service.</p> <p>The utility shall not be required to start construction of the new facilities prior to the time the premises to be served have been piped and equipped to use gas service or prior to the time the customers have entered into contracts for the installation of piping and equipment.</p>	
Continued to Sheet No. G3.41	<p>CANCELLED BY ORDER <u>U-11397</u></p> <p>REMOVED BY <u>JKB</u></p> <p>DATE <u>10-20-03</u></p>

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

Eval. SEP 10 2002

FILED DP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397



General Rules

Natural Gas

1. APPLICATION FOR SERVICE

All parties desiring service must make application to the company before commencing the use of the company's service. Separate application or contract shall be made for each class of service at each separate location.

Receipt of service, however, shall make the receiver a customer of the company, subject to its rates, rules and regulations, whether service is based upon contract, signed application, or otherwise.

N The company will furnish gas to a customer at any one building  
N through a single service and will furnish and maintain the  
N equipment necessary for metering and regulating the gas  
N supplied. The customer will provide a suitable space for such  
N equipment.

N The title to all extensions herein provided for, together with  
N all necessary rights-of-way, permits, and easements, shall be  
N and remain in the company. As a condition of receiving  
N service, the customer shall grant to the company a free  
N right-of-way on his property for the necessary construction,  
N operation, and maintenance of the portion of the extension  
N necessary to serve him or other customers and shall execute in  
N advance of construction such instruments as are necessary.

N Customers requesting service agree to begin taking service  
N within two months after the company completes the installation  
N of the extension necessary to render service.

N The utility shall not be required to start construction of the  
N new facilities prior to the time the premises to be served  
N have been piped and equipped to use gas service or prior to  
N the time the customers have entered into contracts for the  
N installation of piping and equipment.

N If the company is not assured to its own satisfaction as to  
N the stability and economic feasibility of any project, a  
N suitable payment in advance, an extension of the term of  
N contract, and/or a minimum annual guarantee over such term may  
N be required.

Continued to Sheet No. G3.41

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eva  
Green Bay, Wisconsin

CANCELLED BY  
ORDER 411397  
REMOVED BY CDP  
DATE 9-10-02



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces

Original

Sheet No. G3.40

Sheet No.

Schedule GRXM

General Rules

Natural Gas

1. APPLICATION FOR SERVICE

All parties desiring service must make application to the company before commencing the use of the company's service. Separate application or contract shall be made for each class of service at each separate location.

Receipt of service, however, shall make the receiver a customer of the company, subject to its rates, rules and regulations, whether service is based upon contract, signed application, or otherwise.

2. TERM OF CONTRACT

All agreements for service shall be for a period of one year unless otherwise specified in the contract. Contracts are automatically renewed at the end of their term under the conditions stated.

Subject to its rates, rules, and regulations, the company will continue to supply service until ordered to discontinue, and the customer will be responsible for payment for all service furnished until discontinued.

No agent or employee of the company shall have the power to, or shall amend, modify, alter or waive any of the rates or rules of the company or bind the company by making any promise or representation not incorporated in the contract.

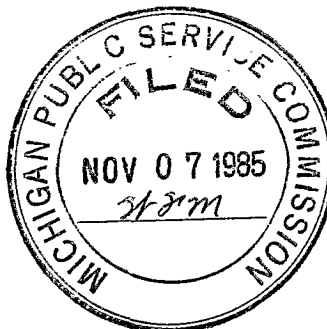
Contracts shall not be transferred unless authorized by the company; new occupants of premises previously receiving service must make official application to the company before commencing the use of service.

Customers who have been receiving service must notify the company when discontinuing service, otherwise they will be liable for the use of the service by their successors should said successors refuse to pay.

Continued to Sheet No. G3.41

CANCELLED BY	<u>W 11621</u>
ORDER	
REMOVED BY	<u>CDP</u>
DATE	<u>5-18-98</u>

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

Sheet no. G3.40, schedule GRXM and  
Sheet no. G3.41, schedule GRX-1M  
were not changed. These sheets  
were cancelled because they  
were inadvertently attached  
to Order U-11621. The Order  
U-6370 sheets G3.40, schedule  
GRXM and sheet G3.41, schedule  
GRX-1M are the same as the  
Order U-11621 sheets G3.40 and  
G3.41. The Order U-6370 sheets  
were cancelled and the Order  
U-11621 sheets were authorized  
and issued.

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.41  
Replaces 1st Rev. Sheet No. G3.41  
Schedule GRX-1M

General Rules

Natural Gas

Continued from Sheet No. G3.40

If the company is not assured to its own satisfaction as to the stability and economic feasibility of any project, a suitable payment in advance, an extension of the term of contract, and/or a minimum annual guarantee over such term may be required.

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Subject to its rates, rules, and regulations, the company will continue to supply service until ordered to discontinue, and the customer will be responsible for payment for all service furnished until discontinued.

No agent or employee of the company shall have the power to, or shall amend, modify, alter or waive any of the rates or rules of the company or bind the company by making any promise or representation not incorporated in the contract.

Contracts shall not be transferred unless authorized by the company; new occupants of premises previously receiving service must make official application to the company before commencing the use of service.

Customers who have been receiving service must notify the company when discontinuing service, otherwise they will be liable for the use of the service by their successors should said successors refuse to pay.

CANCELLED BY  
ORDER U-11397  
REMOVED BY JKB  
DATE 10-20-03

Continued to Sheet No. G3.42

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION  
Eval. SEP 10 2002  
FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

**General Rules**

**Natural Gas**

Continued from Sheet No. G3.40

2. TERM OF CONTRACT

All agreements for service shall be for a period of one year unless otherwise specified in the contract. Contracts are automatically renewed at the end of their term under the conditions stated.

Subject to its rates, rules, and regulations, the company will continue to supply service until ordered to discontinue, and the customer will be responsible for payment for all service furnished until discontinued.

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Contracts shall not be transferred unless authorized by the company; new occupants of premises previously receiving service must make official application to the company before commencing the use of service.

Customers who have been receiving service must notify the company when discontinuing service, otherwise they will be liable for the use of the service by their successors should said successors refuse to pay.

3. CONTINUITY OF SERVICE

The company will use reasonable care to provide an uninterrupted and regular supply of service, but shall not be liable for any loss, injury, or damage resulting from interruptions, deficiencies or imperfections of service not due to willful default or negligence on its part.

Without limiting the generality of the foregoing, the company shall have the right to cause service to any customer to be interrupted or limited at any time without liability, by automatic devices or otherwise, when in the judgment of the company such interruption or limitation is necessary or desirable due to emergency conditions.

Continued to Sheet No. G3.42

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ Eval

Green Bay Wisconsin  
CANCELLED BY  
ORDER 411397  
REMOVED BY CDP  
DATE 9-10-02



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.41  
Sheet No.  
Schedule GRX-1M

General Rules

Natural Gas

Continued from Sheet No. G3.40

3. CONTINUITY OF SERVICE

The company will use reasonable care to provide an uninterrupted and regular supply of service, but shall not be liable for any loss, injury, or damage resulting from interruptions, deficiencies or imperfections of service not due to willful default or negligence on its part.

Without limiting the generality of the foregoing, the company shall have the right to cause service to any customer to be interrupted or limited at any time without liability, by automatic devices or otherwise, when in the judgment of the company such interruption or limitation is necessary or desirable due to emergency conditions.

4. GENERAL

All schedules apply to gas service furnished in any one month to one customer through one meter. The company's entire rate structure is based on delivering and billing service to the ultimate user. Unless otherwise specified, all rates apply only to retail service and do not permit resale or redistribution.

Rent inclusion, defined as the furnishing of gas service as an incident to tenancy with the charge therefor being included in the rent without identification, is permitted.

5. EFFECTIVE DATE

As provided on rate schedule.

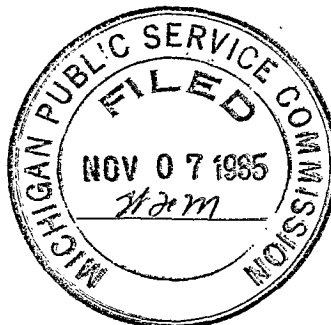
6. BILLING PERIOD

Bills for service will be rendered monthly unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meter by the company, such readings to be taken as nearly practicable every 30 days.

Continued to Sheet No. G3.42

CANCELLED BY	
ORDER	411621
REMOVED BY	CDP
DATE	5-18-98

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G3.42  
Replaces 2nd Rev. Sheet No. G3.42  
Schedule GRX-2M

General Rules

Natural Gas

Continued from Sheet No. G3.41

3. CONTINUITY OF SERVICE

The company will use reasonable care to provide an uninterrupted and regular supply of service, but shall not be liable for any loss, injury, or damage resulting from interruptions, deficiencies or imperfections of service not due to willful default or negligence on its part.

Without limiting the generality of the foregoing, the company shall have the right to cause service to any customer to be interrupted or limited at any time without liability, by automatic devices or otherwise, when in the judgment of the company such interruption or limitation is necessary or desirable due to emergency conditions.

4. APPLICATION OF RATES

All schedules apply to gas service furnished in any one month to one customer through one meter. The company's entire rate structure is based on delivering and billing service to the ultimate user. Unless otherwise specified, all rates apply only to retail service and do not permit resale or redistribution.

Rent inclusion, defined as the furnishing of gas service as an incident to tenancy with the charge therefore being included in the rent without identification, is permitted.

CANCELLED BY  
ORDER U-11397  
REMOVED BY JKB  
DATE 10-20-03

Continued to Sheet No. G3.43

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION  
Eval.                       
SEP 10 2002  
FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.41

R 4. APPLICATION OF RATES

All schedules apply to gas service furnished in any one month to one customer through one meter. The company's entire rate structure is based on delivering and billing service to the ultimate user. Unless otherwise specified, all rates apply only to retail service and do not permit resale or redistribution.

Rent inclusion, defined as the furnishing of gas service as an incident to tenancy with the charge therefor being included in the rent without identification, is permitted.

N 5. CENTRALLY METERED INSTALLATIONS

N a. Definition

N A centrally metered installation is one that meets all of  
N the following conditions:

- N 1) The installation is served by a single meter set  
N assembly ("meter set assembly" means the piping and  
N fittings which are installed to connect the inlet side  
N of the meter to the gas service line, and to connect  
N the outlet side of the meter to the customer's fuel  
N line); and,
- N 2) The fuel lines are buried underground from the central  
N meter set assembly to the location at which each fuel  
N line enters each customer's building or mobile home at  
N its outside wall; and,
- N 3) Where the complex consists of buildings, two or more  
N separate buildings (such as apartments, multiple  
N family dwellings, dormitories, or similar type  
N buildings) are supplied with gas, and at least two  
N buildings so supplied contain four or more living  
N units, or, where the complex consists of mobile homes,  
N four or more mobile homes used as living units are  
N supplied with gas.

Continued to Sheet No. G3.43

Issued: 4-20-98  
 By W L Bourbonnais  
 Manager-Rates & Econ. Eval  
 CANCELLED BY  
 Green Bay, Wisconsin  
 ORDER 411397  
 REMOVED BY CDP  
 DATE 9/10/02



Effective for Service  
 On and After: 4-14-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 4-14-98  
 In Case No: U-11621



General Rules

Natural Gas

Continued from Sheet No. G3.41

7. PAYMENT OF BILLS

a. Residential Service

Bills are due and payable by the due date shown on each bill which shall be a minimum of 21 days after the rendition of the bill. Bills will be considered delinquent if they remain unpaid 5 days after the due date of the bill.

b. Commercial and Industrial Service

Bills are due and payable not later than the due date shown on each bill. The due date indicated will be approximately 21 days after issuance of the bill.

R

8. ACCESS TO CUSTOMER'S PREMISES

Authorized agents of the company shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing company's property, or for any other purpose incident to the service.

9. DEPOSIT RULE

a. Residential Service

The company's residential deposit rule shall conform with Sections R460.2131, R460.2132, R460.2133 and R460.2134 of the Michigan Administrative Code, copies of which are on file in our local office.

R  
R

b. Commercial and Industrial Service

1) If the credit of an applicant for service has not been established satisfactory to the company, he may be required to deposit a sum not exceeding the estimated bills for service for any two consecutive billing periods selected by the company.

CANCELLED BY  
ORDER U11621  
REMOVED BY CDP  
DATE 5-18-98

Continued to Sheet No. G3.43

Issued: 10-16-97  
By W L Bourbonnais  
Manager-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-16-97  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-15-97  
In Case No: U-11481

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.42  
Sheet No.  
Schedule GRX-2M

General Rules

Natural Gas

Continued from Sheet No. G3.41

7. PAYMENT OF BILLS

a. Residential Service

Bills are due and payable by the due date shown on each bill which shall be a minimum of 21 days after the rendition of the bill. Bills will be considered delinquent if they remain unpaid 5 days after the due date of the bill.

b. Commercial and Industrial Service

Bills are due and payable not later than the due date shown on each bill. The due date indicated will be approximately 10 days after issuance of the bill.

8. ACCESS TO CUSTOMER'S PREMISES

Authorized agents of the company shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing company's property, or for any other purpose incident to the service.

9. DEPOSIT RULE

a. Residential Service

The company's residential deposit rule shall conform with Sections R460.2131, R460.2132, R460.2133, R460.2134, and R460.2137 of the Michigan Administrative Code, copies of which are on file in our local office.

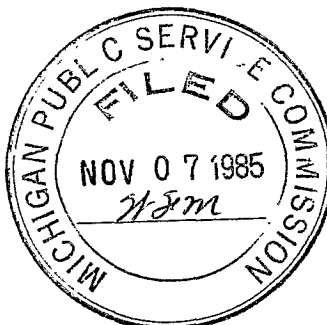
b. Commercial and Industrial Service

1) If the credit of an applicant for service has not been established satisfactory to the company, he may be required to deposit a sum not exceeding the estimated bills for service for any two consecutive billing periods selected by the company.

Continued to Sheet No. G3.43

CANCELLED BY	
ORDER	U-11481
REMOVED BY	Jed
DATE	10-27-97

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

General Rules

Natural Gas

Continued from Sheet No. G3.42

5. CENTRALLY METERED INSTALLATIONS

a. Definition

A centrally metered installation is one that meets all of the following conditions:

- 1) The installation is served by a single meter set assembly ("meter set assembly" means the piping and fittings which are installed to connect the inlet side of the meter to the gas service line, and to connect the outlet side of the meter to the customer's fuel line); and,
- 2) The fuel lines are buried underground from the central meter set assembly to the location at which each fuel line enters each customer's building or mobile home at its outside wall; and,
- 3) Where the complex consists of buildings, two or more separate buildings (such as apartments, multiple family dwellings, dormitories, or similar type buildings) are supplied with gas, and at least two buildings so supplied contain four or more living units, or, where the complex consists of mobile homes, four or more mobile homes used as living units are supplied with gas.

b. Effective with the date of this schedule, the company does not serve any existing centrally metered installations, nor will it extend gas service to any such facility.

CANCELLED BY  
ORDER U-11397  
REMOVED BY JKB  
DATE 10-20-03

Continued to Sheet No. G3.44

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION  
Eval.  
SEP 10 2002  
FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.42

N b. Effective with the date of this schedule, the company does  
N not serve any existing centrally metered installations,  
N nor will it extend gas service to any such facility.

N 6. DEFINITIONS OF CUSTOMERS

a. Natural gas customers shall be classified as one of the following:

1) RESIDENTIAL

Utilizing natural gas in a single family dwelling or an individually metered apartment.

2) COMMERCIAL

Utilizing natural gas while engaged primarily in wholesale or resale trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services (clubs, hotels, two or more households served through a single meter), schools, government, and/or service that does not fall directly within one of the other classifications.

3) INDUSTRIAL

Utilizing natural gas in a process which creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

b. Natural gas customers shall be further subclassified as one of the following:

1) GENERAL

Utilizing natural gas for other than space heating.

Continued to Sheet No. G3.44

CANCELLED BY
ORDER <u>U11397</u>
REMOVED BY <u>CDP</u>
DATE <u>9/10/02</u>

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 2nd Rev. 1st Rev.

Sheet No. G3.43  
Sheet No. G3.43  
Schedule GRX-3M

General Rules

Natural Gas

Continued from Sheet No. G3.42

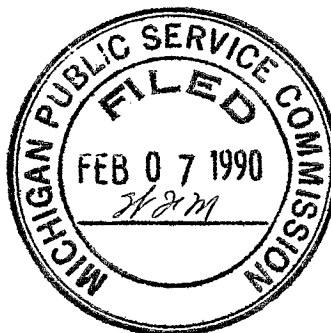
R

- 2) Deposits shall bear simple interest at the rate of 9% per annum payable from the date of the deposit to the date of refund or discontinuance of service, whichever is earlier.
- 3) The deposit shall be refunded after 24 consecutive months of prompt payment if the customer's credit standing is satisfactory to the company.
- 4) A new or additional deposit may be required upon reasonable written notice of the need for such a requirement in any case where a deposit has been refunded or is found to be inadequate to cover two months' bills as provided for above, or where a customer's credit standing is not satisfactory to the company.
- 5) The service of any customer who fails to comply with these requirements may be disconnected subject to the rules pertaining to disconnection and refusal of service.
- 6) Where an applicant or customer is unable to furnish the required cash deposit or where the customer's business is of a hazardous or temporary nature, the company may at its option bill such applicant or customer on other than a monthly basis with a corresponding adjustment in the deposit requirement and disconnect procedure.
- 7) This rule is not applicable to deposits made in connection with the financing of extensions or other equipment.

Continued to Sheet No. G3.44

CANCELLED BY ORDER	<u>411621</u>
REMOVED BY	<u>CDP</u>
DATE	<u>5-18-98</u>

Issued: 2-1-90  
By R E James  
Mgr - Rates and Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 1-4-90  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-7-90  
In Case No: U-9157

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.43  
Replaces Original Sheet No. G3.43  
Schedule GRX-3M

General Rules

Natural Gas

Continued from Sheet No. G3.42

R

- 2) Deposits shall bear simple interest at the rate of 6% per annum payable from the date of the deposit to the date of refund or discontinuance of service, whichever is earlier.
- 3) The deposit shall be refunded after 24 consecutive months of prompt payment if the customer's credit standing is satisfactory to the company.
- 4) A new or additional deposit may be required upon reasonable written notice of the need for such a requirement in any case where a deposit has been refunded or is found to be inadequate to cover two months' bills as provided for above, or where a customer's credit standing is not satisfactory to the company.
- 5) The service of any customer who fails to comply with these requirements may be disconnected subject to the rules pertaining to disconnection and refusal of service.
- 6) Where an applicant or customer is unable to furnish the required cash deposit or where the customer's business is of a hazardous or temporary nature, the company may at its option bill such applicant or customer on other than a monthly basis with a corresponding adjustment in the deposit requirement and disconnect procedure.
- 7) This rule is not applicable to deposits made in connection with the financing of extensions or other equipment.

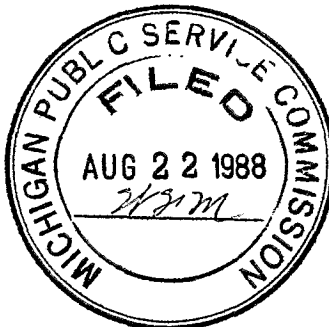
Continued to Sheet No. G3.44

CANCELLED BY  
ORDER U-9157

REMOVED BY WJM

DATE 2-7-90

Issued: 8-8-88  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 6-17-88  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-19-88  
In Case No: U-9157

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.43  
Sheet No.  
Schedule GRX-3M

General Rules

Natural Gas

Continued from Sheet No. G3.42

- 2) Deposits shall bear simple interest at the rate of 5% per annum payable from the date of the deposit to the date of refund or discontinuance of service, whichever is earlier.
- 3) The deposit shall be refunded after 24 consecutive months of prompt payment if the customer's credit standing is satisfactory to the company.
- 4) A new or additional deposit may be required upon reasonable written notice of the need for such a requirement in any case where a deposit has been refunded or is found to be inadequate to cover two months' bills as provided for above, or where a customer's credit standing is not satisfactory to the company.
- 5) The service of any customer who fails to comply with these requirements may be disconnected subject to the rules pertaining to disconnection and refusal of service.
- 6) Where an applicant or customer is unable to furnish the required cash deposit or where the customer's business is of a hazardous or temporary nature, the company may at its option bill such applicant or customer on other than a monthly basis with a corresponding adjustment in the deposit requirement and disconnect procedure.
- 7) This rule is not applicable to deposits made in connection with the financing of extensions or other equipment.

Continued to Sheet No. G3.44

CANCELLED BY

ORDER U-9157

REMOVED BY JKM

DATE 8-22-88

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

General Rules

Natural Gas

Continued from Sheet No. G3.43

- R 9. ACCESS TO CUSTOMER'S PREMISES  
 Authorized agents of the company shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing company's property, or for any other purpose incident to the service.
- D  
 R 10. RECONNECTION BILLING - SAME CUSTOMER  
 The company's rate schedules assume continuous use of service for extended periods and do not contemplate temporary disconnection except in those cases where it is requested by seasonal customers or others who occupy premises part of the time. Temporary disconnection by any customer shall not void responsibility for annual minimum charges where applicable.
- In the event of disconnection, when service is resumed at the same premises by the same customer within a 12-month period, and if there has been no service at such location to another customer during the intervening period, a charge shall be made according to the following conditions:
- a. During Regular Hours\* - All Territory Served \$10.00
  - b. Outside Regular Hours\*\* - All Territory Served \$20.00
- \* Excluding all day Saturday, Sunday, and holidays.  
 \*\* Including all day Saturday, Sunday, and holidays. Additional charge not applicable to customers disconnected for nonpayment of bills or failure to comply with deposit and guarantee rules.
- R 11. CONNECTION OR DISCONNECTION BILLING  
 When application is made for service with the request that meters be connected or disconnected outside regular hours or on Saturdays or Sundays or holidays, the charges specified above shall apply.

CANCELLED  
 BY  
 ORDER U-15352

REMOVED BY NAP

DATE 01-02-08

Continued to Sheet No. G3.45

Issued: 9-2-03  
 By J F Schott  
 Ass't VP Regulatory Affairs  
 Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION

OCT 20 2003

FILED JKB

Effective for Service  
 On and After: 10-1-03  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 9-3-99  
 In Case No: U-11397



General Rules

Natural Gas

Continued from Sheet No. G3.43

6. DEFINITIONS OF CUSTOMERS

a. Natural gas customers shall be classified as one of the following:

1) RESIDENTIAL

Utilizing natural gas in a single family dwelling or an individually metered apartment.

2) COMMERCIAL

Utilizing natural gas while engaged primarily in wholesale or resale trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services (clubs, hotels, two or more households served through a single meter), schools, government, and/or service that does not fall directly within one of the other classifications.

3) INDUSTRIAL

Utilizing natural gas in a process which creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

b. Natural gas customers shall be further subclassified as one of the following:

1) GENERAL

Utilizing natural gas for other than space heating.

CANCELLED BY  
ORDER U-11397

REMOVED BY JKB

DATE 10-20-03

Continued to Sheet No. G3.45

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION  
Eval.  
SEP 10 2002  
FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules	Natural Gas
Continued from Sheet No. G3.43	
	2) <u>SPACE HEATING</u> One or more pieces of equipment having a total manufacturer's input rating of 40,000 Btu per hour or more for the purpose of raising atmospheric temperature in any structure.
	c. Natural gas customers shall be designated either:
	1) <u>YEAR-ROUND</u> One who normally occupies premises the entire year.
	2) <u>SEASONAL</u> One who normally occupies premises only during portions of the year.
R	7. <u>EFFECTIVE DATE</u> As provided on rate schedule.
R	8. <u>BILLING PERIOD</u> Bills for service will be rendered monthly unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meter by the company, such readings to be taken as nearly practicable every 30 days.
R	9. <u>PAYMENT OF BILLS</u> <ol style="list-style-type: none"> <li data-bbox="272 1295 1471 1480">a. <u>Residential Service</u>                          Bills are due and payable by the due date shown on each bill which shall be a minimum of 21 days after the rendition of the bill. Bills will be considered delinquent if they remain unpaid 5 days after the due date of the bill.</li> <li data-bbox="272 1513 1373 1640">b. <u>Commercial and Industrial Service</u>                          Bills are due and payable not later than the due date shown on each bill. The due date indicated will be approximately 21 days after issuance of the bill.</li> </ol>
Continued to Sheet No. G3.45	

Issued: 4-20-98  
 By W L Bourbonnais  
 Manager-Rates & Econ. Eval  
 Green Bay, Wisconsin

CANCELLED BY  
 ORDER U 11397  
 REMOVED BY CDP  
 DATE 9/10/02



Effective for Service  
 On and After: 4-14-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 4-14-98  
 In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.44  
Sheet No.  
Schedule GRX-4M

General Rules

Natural Gas

Continued from Sheet No. G3.43

10. GUARANTEE RULE

a. Residential Service

The company's residential guarantee rule shall conform with Section R460.2135 and R460.2136 of the Michigan Administrative Code, copies of which are on file in our local office.

b. Commercial and Industrial Service

- 1) The company may accept, in lieu of a cash deposit, a contract signed by a guarantor satisfactory to the company whereby payment of a specified sum not exceeding the cash deposit requirement is guaranteed.

The term of such contract shall be two years, but shall automatically terminate when the customer gives notice to the company of discontinuance of service at the location covered by the guarantee agreement, or six months after discontinuance of service, or at the guarantor's request upon 30 days' written notice to the company.

- 2) Upon termination of a guarantee contract, or whenever the company deems same insufficient as to amount or surety, a cash deposit or a new or additional guarantee may be required upon reasonable written notice to the customer.

The service of any customer who fails to comply with these requirements may be disconnected subject to the rules pertaining to disconnection and refusal of service.

CANCELLED BY ORDER <u>U 11621</u>	REMOVED BY <u>CDP</u>
	DATE <u>5-18-98</u>

Continued to Sheet No. G3.45

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.45  
 Replaces 1st Rev. Sheet No. G3.45  
 Schedule GRX-5M

General Rules

Natural Gas

Continued from Sheet No. G3.44

CANCELLED BY  
 ORDER U-11397  
 REMOVED BY JKB  
 DATE 10-20-03

2) SPACE HEATING  
 One or more pieces of equipment having a total manufacturer's input rating of 40,000 Btu per hour or more for the purpose of raising atmospheric temperature in any structure.

c. Natural gas customers shall be designated either:

- 1) YEAR-ROUND  
 One who normally occupies premises the entire year.
- 2) SEASONAL  
 One who normally occupies premises only during portions of the year.

7. EFFECTIVE DATE  
 As provided on rate schedule.

8. BILLING PERIOD  
 Bills for service will be rendered monthly unless otherwise specified. The term "month" for billing purposes will mean the period between any two consecutive readings of the meter by the company, such readings to be taken as nearly practicable every 30 days.

9. PAYMENT OF BILLS

a. Residential Service  
 Bills are due and payable by the due date shown on each bill, which shall be a minimum of 17 days after the transmission of the bill, unless the customer agrees in writing to a different period. Bills will be considered delinquent if they remain unpaid 5 days after the due date of the bill.

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Continued to Sheet No. G3.46

Issued: 8-16-02  
 By W L Bourbonnais  
 Manager-Rates & Econ. Eval.  
 Green Bay, Wisconsin

MICHIGAN PUBLIC  
 SERVICE COMMISSION  
 SEP 10 2002  
 FILED CDP

Effective for Service  
 On and After: 9-1-02  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 9-3-99  
 In Case No: U-11397

General Rules	Natural Gas	
Continued from Sheet No. G3.44		
R 10. <u>ACCESS TO CUSTOMER'S PREMISES</u>	Authorized agents of the company shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing company's property, or for any other purpose incident to the service.	
R 11. <u>DEPOSIT RULE</u>	CANCELLED BY ORDER <u>411397</u> REMOVED BY <u>CDP</u> <u>9/10/02</u>	
a. <u>Residential Service</u>		The company's residential deposit rule shall conform with Sections R460.2131, R460.2132, R460.2133 and R460.2134 of the Michigan Administrative Code, copies of which are on file in our local office.
b. <u>Commercial and Industrial Service</u>		1) If the credit of an applicant for service has not been established satisfactory to the company, he may be required to deposit a sum not exceeding the estimated bills for service for any two consecutive billing periods selected by the company. 2) Deposits shall bear simple interest at the rate of 9% per annum payable from the date of the deposit to the date of refund or discontinuance of service, whichever is earlier. 3) The deposit shall be refunded after 24 consecutive months of prompt payment if the customer's credit standing is satisfactory to the company. 4) A new or additional deposit may be required upon reasonable written notice of the need for such a requirement in any case where a deposit has been refunded or is found to be inadequate to cover two months' bills as provided for above, or where a customer's credit standing is not satisfactory to the company.
Continued to Sheet No. G3.46		

Issued: 4-20-98  
 By W L Bourbonnais  
 Manager-Rates & Econ. Eval  
 Green Bay, Wisconsin



Effective for Service  
 On and After: 4-14-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 4-14-98  
 In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.45  
Sheet No.  
Schedule GRX-5M

General Rules

Natural Gas

Continued from Sheet No. G3.44

- 3) The guarantor shall receive copies of all disconnect notices sent to the customer whose account he has guaranteed unless the guarantor waives such notice in writing.
- 4) Where an applicant or customer is unable to furnish a satisfactory guarantor, or where the customer's business is of a hazardous or temporary nature, the company may at its option bill such applicant or customer on other than a monthly basis with a corresponding adjustment in the guarantee requirement and disconnect procedure.
- 5) This rule is not applicable to guarantees made in connection with the financing of extensions or other equipment.

11. DISCONNECT RULE

a. Residential Service

The company's residential disconnect rule shall conform with Section R460.2151, R460.2152, R460.2153, R460.2154, R460.2161, R460.2162, R460.2163, R460.2164, R460.2171, R460.2173, and R460.2187 of the Michigan Administrative Code, copies of which are on file in our local office.

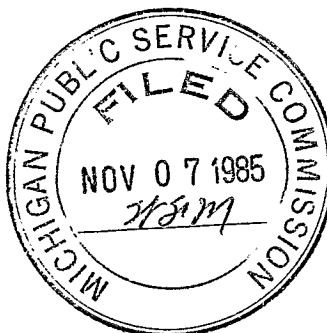
b. Commercial and Industrial Service

- 1) Gas service bills unpaid by the due date indicated on each bill shall be considered delinquent. Unless full payment or special credit arrangements are made, service may be discontinued on such accounts after giving eight days' written notice.

Continued to Sheet No. G3.46

CANCELLED BY  
ORDER U 11621  
REMOVED BY CDP  
DATE 5-18-98

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.46  
Replaces 1st Rev. Sheet No. G3.46  
Schedule GRX-6M

General Rules

Natural Gas

Continued from Sheet No. G3.45

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b. Commercial and Industrial Service

Bills are due and payable not later than the due date shown on each bill. The due date indicated will be not less than 21 days after issuance of the bill.

10. ACCESS TO CUSTOMER'S PREMISES

Authorized agents of the company shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing company's property, or for any other purpose incident to the service.

11. DEPOSIT RULE

a. Residential Service

The company's residential deposit rule shall conform with Sections R460.2131, R460.2132, R460.2133 and R460.2134 of the Michigan Administrative Code, copies of which are on file in our local office.

b. Commercial and Industrial Service

The company's Commercial and Industrial deposit rule shall conform with Section R460.2083 of the Michigan Administrative Code, copies of which are on file in our local office.

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12. GUARANTEE RULE

a. Residential Service

The company's residential guarantee rule shall conform with Section R460.2136 of the Michigan Administrative Code, copies of which are on file in our local office.

Continued to Sheet No. G3.47

CANCELLED BY

ORDER U-11397

REMOVED BY JKB

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

DATE

Eval. SEP 10 2002

FILED CDP

10-20-03

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.45

- 5) The service of any customer who fails to comply with these requirements may be disconnected subject to the rules pertaining to disconnection and refusal of service.
- 6) Where an applicant or customer is unable to furnish the required cash deposit or where the customer's business is of a hazardous or temporary nature, the company may at its option bill such applicant or customer on other than a monthly basis with a corresponding adjustment in the deposit requirement and disconnect procedure.
- 7) This rule is not applicable to deposits made in connection with the financing of extensions or other equipment.

R 12. GUARANTEE RULE

a. Residential Service

The company's residential guarantee rule shall conform with Section R460.2136 of the Michigan Administrative Code, copies of which are on file in our local office.

b. Commercial and Industrial Service

- 1) The company may accept, in lieu of a cash deposit, a contract signed by a guarantor satisfactory to the company whereby payment of a specified sum not exceeding the cash deposit requirement is guaranteed.

The term of such contract shall be two years, but shall automatically terminate when the customer gives notice to the company of discontinuance of service at the location covered by the guarantee agreement, or six months after discontinuance of service, or at the guarantor's request upon 30 days' written notice to the company.

Continued to Sheet No. G3.47

Issued: 4-20-98  
By W L Bourbonnais  
Manager, Rates & Econ. Eval  
Green Bay, Wisconsin  
ORDER 911397

REMOVED BY CDP  
DATE 9/10/02



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces

Original

Sheet No. G3.46

Sheet No.

Schedule GRX-6M

General Rules

Natural Gas

Continued from Sheet No. G3.45

2) If service is disconnected for nonpayment, it will be restored when the customer makes full payment or satisfactory credit arrangements and pays the filed reconnection charges. Service may again be disconnected if the customer fails to keep the arrangements which secured restoration of service.

12. RECONNECTION BILLING - SAME CUSTOMER

The company's rate schedules assume continuous use of service for extended periods and do not contemplate temporary disconnection except in those cases where it is requested by seasonal customers or others who occupy premises part of the time. Temporary disconnection by any customer shall not void responsibility for annual minimum charges where applicable.

In the event of disconnection, when service is resumed at the same premises by the same customer within a 12-month period, and if there has been no service at such location to another customer during the intervening period, a charge shall be made according to the following conditions:

- a. During Regular Hours\* - All Territory Served \$10.00
- b. Outside Regular Hours\*\* - All Territory Served \$20.00

\*Excluding all day Saturday, Sunday, and holidays.  
\*\*Including all day Saturday, Sunday, and holidays. Additional charge not applicable to customers disconnected for nonpayment of bills or failure to comply with deposit and guarantee rules.

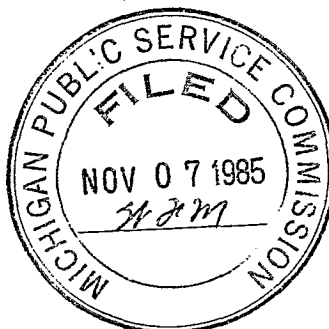
13. CONNECTION OR DISCONNECTION BILLING

When application is made for service with the request that meters be connected or disconnected outside regular hours or on Saturdays or Sundays or holidays, the charges specified above shall apply.

Continued to Sheet No. G3.47

CANCELLED BY
ORDER <u>U11621</u>
REMOVED BY <u>CDP</u>
DATE <u>5-18-98</u>

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.47  
Replaces 1st Rev. Sheet No. G3.47  
Schedule GRX-7M

General Rules

Natural Gas

Continued from Sheet No. G3.46

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b. Commercial and Industrial Service  
Guarantees are not available for Commercial and Industrial customers.

13. DISCONNECT RULE

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a. Residential Service  
The company's residential disconnect rule shall conform with Section R460.2151, R460.2152, R460.2153, R460.2154, R460.2155, R460.2161, R460.2162, R460.2163, R460.2164, R460.2165, R460.2166, R460.2167, R460.2168, R460.2169, R460.2170, R460.2171, R460.2172, R460.2173, R460.2174 and R460.2187 of the Michigan Administrative Code, copies of which are on file in our local office.

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b. Commercial and Industrial Service  
The company's commercial and industrial disconnect rule shall conform with Section R460.2084, R460.2085, R460.2086 of the Michigan Administrative Code, copies of which are on file in our local office.

CANCELLED BY  
ORDER U-11397  
REMOVED BY JKB  
DATE 10-20-03

Continued to Sheet No. G3.48

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION  
Eval. SEP 10 2002  
FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.46

- 2) Upon termination of a guarantee contract, or whenever the company deems same insufficient as to amount or surety, a cash deposit or a new or additional guarantee may be required upon reasonable written notice to the customer.

The service of any customer who fails to comply with these requirements may be disconnected subject to the rules pertaining to disconnection and refusal of service.

- 3) The guarantor shall receive copies of all disconnect notices sent to the customer whose account he has guaranteed unless the guarantor waives such notice in writing.
- 4) Where an applicant or customer is unable to furnish a satisfactory guarantor, or where the customer's business is of a hazardous or temporary nature, the company may at its option bill such applicant or customer on other than a monthly basis with a corresponding adjustment in the guarantee requirement and disconnect procedure.
- 5) This rule is not applicable to guarantees made in connection with the financing of extensions or other equipment.

R 13. DISCONNECT RULE

a. Residential Service

The company's residential disconnect rule shall conform with Section R460.2151, R460.2152, R460.2153, R460.2154, R460.2161, R460.2162, R460.2163, R460.2164, R460.2171, R460.2173, and R460.2187 of the Michigan Administrative Code, copies of which are on file in our local office.

CANCELLED BY	ORDER <u>U-11397</u>
REMOVED BY	<u>CDP</u>
DATE	<u>9/10/02</u>

Continued to Sheet No. G3.48

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.47  
Sheet No.  
Schedule GRX-7M

General Rules

Natural Gas

Continued from Sheet No. G3.46

14. BILLING FOR FRACTIONAL MONTH'S GAS SERVICE

When a customer's use of service is for a fractional month, the company will, unless specific provision would conflict, prorate the bill for the period on the following basis:

a. Firm Rates

1) Initial Bills

- a) 10 days or less: Include consumption in next billing.
- b) 11 days to 24 days inclusive: Prorate on daily basis.
- c) 25 days to 35 days inclusive: Bill as one month.
- d) Over 35 days: Prorate on a daily basis.

2) Pickup Billing

- a) 25 to 35 days inclusive: Bill as one month.
- b) All others: Prorate on daily basis.

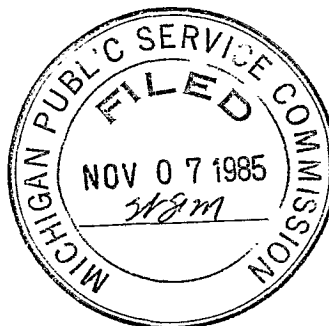
3) Final Bills

- a) 25 to 35 days inclusive: Bill as one month.
- b) Zero use for period up to and including 20 days: No bill.
- c) All others: Prorate on a daily basis.

CANCELLED BY  
ORDER 11621  
REMOVED BY *CDL*  
DATE 5-18-98

Continued to Sheet No. G3.48

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.48  
Replaces 1st Rev. Sheet No. G3.48  
Schedule GRX-8M

General Rules

Natural Gas

Continued from Sheet No. G3.47

14. RECONNECTION BILLING - SAME CUSTOMER

The company's rate schedules assume continuous use of service for extended periods and do not contemplate temporary disconnection except in those cases where it is requested by seasonal customers or others who occupy premises part of the time. Temporary disconnection by any customer shall not void responsibility for annual minimum charges where applicable.

In the event of disconnection, when service is resumed at the same premises by the same customer within a 12-month period, and if there has been no service at such location to another customer during the intervening period, a charge shall be made according to the following conditions:

- a. During Regular Hours\* - All Territory Served \$10.00
- b. Outside Regular Hours\*\* - All Territory Served \$20.00

\* Excluding all day Saturday, Sunday, and holidays.  
 \*\* Including all day Saturday, Sunday, and holidays.  
 Additional charge not applicable to customers disconnected for nonpayment of bills or failure to comply with deposit and guarantee rules.

15. CONNECTION OR DISCONNECTION BILLING

When application is made for service with the request that meters be connected or disconnected outside regular hours or on Saturdays or Sundays or holidays, the charges specified above shall apply.

CANCELLED BY  
 ORDER U-11397  
 REMOVED BY JKB  
 DATE 10-20-03

Continued to Sheet No. G3.49

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION  
 Eval. SEP 10 2002  
 FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 3-9-99  
In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.48  
 Replaces Original Sheet No. G3.48  
 Schedule GRX-8M

**General Rules**

**Natural Gas**

Continued from Sheet No. G3.47

b. Commercial and Industrial Service

- 1) Gas service bills unpaid by the due date indicated on each bill shall be considered delinquent. Unless full payment or special credit arrangements are made, service may be discontinued on such accounts after giving eight days' written notice.
- 2) If service is disconnected for nonpayment, it will be restored when the customer makes full payment or satisfactory credit arrangements and pays the filed reconnection charges. Service may again be disconnected if the customer fails to keep the arrangements which secured restoration of service.

R 14. RECONNECTION BILLING - SAME CUSTOMER

The company's rate schedules assume continuous use of service for extended periods and do not contemplate temporary disconnection except in those cases where it is requested by seasonal customers or others who occupy premises part of the time. Temporary disconnection by any customer shall not void responsibility for annual minimum charges where applicable.

In the event of disconnection, when service is resumed at the same premises by the same customer within a 12-month period, and if there has been no service at such location to another customer during the intervening period, a charge shall be made according to the following conditions:

- a. During Regular Hours\* - All Territory Served \$10.00
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Excluding all day Saturday, Sunday, and holidays.  
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 Additional charge not applicable to customers disconnected for nonpayment of bills or failure to comply with deposit and guarantee rules.

CANCELLED BY ORDER	411397*
REMOVED BY	CDP
DATE	9/18/02

Continued to Sheet No. G3.49

Issued: 4-20-98  
 By W L Bourbonnais  
 Manager-Rates & Econ. Eval  
 Green Bay, Wisconsin



Effective for Service  
 On and After: 4-14-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 4-14-98  
 In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.48  
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General Rules

Natural Gas

Continued from Sheet No. G3.47

- b. Temporary Customers  
Customers whose total length of service is less than 30 days: Bill as one month.
- c. Annual Minimums  
Prorate part year on a monthly basis.

15. DIVERSION OF SERVICE

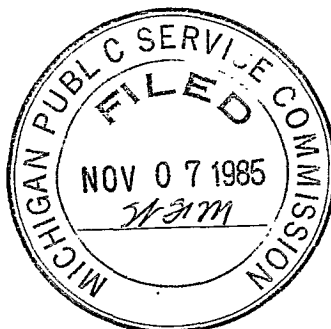
When the company determines from reasonable evidence that a customer has obtained gas service, in whole or in part, whether intentionally or not, by means of devices or methods which interfere with the proper metering of such service, the company reserves the right to estimate and present to such customer for immediate payment a bill to include the following:

- a. The deficiency in revenue occasioned by such interference with the proper metering for the entire period of such diversion as determined from inspection of the customer's meter record and/or the customer's admission of the duration of such interference or any other evidence indicating the duration and extent of such interference.
- b. The cost of any and all damage done to the company's equipment due to such interference with its metering.
- c. The cost incurred by the company in investigation and correction of the diversion (such as the cost of installing, reading, testing, and removing meters, and such other incidental costs) limited in amount when over \$6.00 to 15% of the deficiency in revenue as set forth in subsection a. above.

Continued to Sheet No. G3.49

CANCELLED BY  
ORDER 411621  
REMOVED BY CDP  
DATE 5-18-98

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

General Rules

Natural Gas

Continued from Sheet No. G3.48

f. Interest on Budget Credit Balances

Simple interest at the rate of 6% per annum will be paid on net credit balances (offset by debits) of the budget balance not due amounts. The customer's account will be credited on the billing for the last month of the budget year on his anniversary or when the account is removed from the budget plan.

R 15. PREFERRED DUE DATE BILLING SERVICE

a. Available to residential, farm and small commercial and industrial customers. Commercial and Industrial customers with annual charges exceeding \$120,000 will be limited to choosing a bill due date that is within 21 days after billing, as provided for in Paragraph 9b of this tariff.

b. Upon request by a customer, the company will set the gas service bill due date as requested by the customer. The customer can choose the following options for their bill due date:

- 1) Same business day of each month (i.e. 3rd business day of each month); or
- 2) Same calendar day of each month (i.e. 3rd day of each month). For months when the selected calendar day falls on a holiday or weekend, the bill shall be due the next business day; or
- 3) 10, 15, or 20 days from the bill mail date.

c. Customers will be removed from the Preferred Due Date Billing Service if payment is not received by the date of the billing of the 2nd billing cycle. Customers can return to the Preferred Due Date Billing Service upon working out payment arrangements with the company.

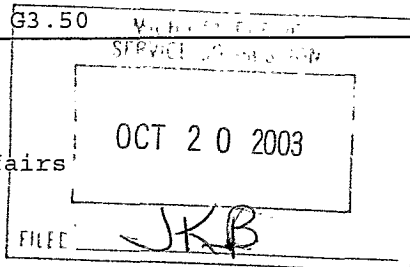
d. Except as provided for in Paragraph 19(a), customers using this service are not subject to the bill due dates listed in Paragraphs 9(a) or 9(b) of this tariff.

e. Once a Preferred Due Date is selected, customers may change their Preferred Due Date only once per calendar year.

CANCELLED
BY
ORDER <u>U-15352</u>
REMOVED BY <u>NAP</u>
DATE <u>01-02-08</u>

Continued to Sheet No. G3.50

Issued: 9-2-03  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-1-03  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397



WISCONSIN PUBLIC SERVICE CORPORATION

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MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.49  
Replaces 1st Rev. Sheet No. G3.49  
Schedule GRX-9M

General Rules	Natural Gas
Continued from Sheet No. G3.48	
16. <u>BILLING FOR FRACTIONAL MONTH'S GAS SERVICE</u>	
When a customer's use of service is for a fractional month, the company will, unless specific provision would conflict, prorate the bill for the period on the following basis:	
a. <u>Firm Rates</u>	
1) <u>Initial Bills</u>	
a) 10 days or less: Include consumption in next billing.	
b) 11 days to 24 days inclusive: Prorate on daily basis.	
c) 25 days to 35 days inclusive: Bill as one month.	
d) Over 35 days: Prorate on a daily basis.	
2) <u>Pickup Billing</u>	
a) 25 to 35 days inclusive: Bill as one month.	
b) All others: Prorate on daily basis.	
3) <u>Final Bills</u>	
a) 25 to 35 days inclusive: Bill as one month.	
b) Zero use for period up to and including 20 days: No bill.	
c) All others: Prorate on a daily basis.	
Continued to Sheet No. G3.50	

CANCELLED BY	
ORDER	U-11397
REMOVED BY	JKB
DATE	10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

SEP 10 2002

FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.49  
Replaces Original Sheet No. G3.49

Schedule GRX-9M

General Rules

Natural Gas

Continued from Sheet No. G3.48

R 15. CONNECTION OR DISCONNECTION BILLING  
When application is made for service with the request that meters be connected or disconnected outside regular hours or on Saturdays or Sundays or holidays, the charges specified above shall apply.

R 16. BILLING FOR FRACTIONAL MONTH'S GAS SERVICE  
When a customer's use of service is for a fractional month, the company will, unless specific provision would conflict, prorate the bill for the period on the following basis:

a. Firm Rates

1) Initial Bills

- a) 10 days or less: Include consumption in next billing.
- b) 11 days to 24 days inclusive: Prorate on daily basis.
- c) 25 days to 35 days inclusive: Bill as one month.
- d) Over 35 days: Prorate on a daily basis.

2) Pickup Billing

- a) 25 to 35 days inclusive: Bill as one month.
- b) All others: Prorate on daily basis.

3) Final Bills

- a) 25 to 35 days inclusive: Bill as one month.
- b) Zero use for period up to and including 20 days: No bill.
- c) All others: Prorate on a daily basis.

Continued to Sheet No. G3.50

CANCELLED BY	ORDER	411397
REMOVED BY	CDP	
DATE	9/10/02	

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.49  
Sheet No.  
Schedule GRX-9M

General Rules

Natural Gas

Continued from Sheet No. G3.48

If the customer fails within five days to arrange to comply with these requirements, either in payment of the above-mentioned bill or in changing the piping and metering, the company will discontinue service after 24-hour notice of disconnection and will not restore it again until the customer has complied with such requirement.

Nothing in these rules shall preclude the right of the company to prosecute, according to law, customers apprehended in the diversion of service.

16. DEFINITIONS OF CUSTOMERS

a. Natural gas customers shall be classified as one of the following:

1) RESIDENTIAL

Utilizing natural gas in a single family dwelling or an individually metered apartment.

2) COMMERCIAL

Utilizing natural gas while engaged primarily in wholesale or resale trade, agriculture, forestry, fisheries, transportation, communication, sanitary services, finance, insurance, real estate, personal services (clubs, hotels, two or more households served through a single meter), schools, government, and/or service that does not fall directly within one of the other classifications.

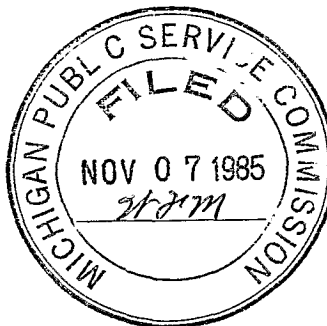
3) INDUSTRIAL

Utilizing natural gas in a process which creates or changes raw or unfinished materials into another form or product as defined in the Standard Industrial Classification (SIC).

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CANCELLED BY  
ORDER U11621  
REMOVED BY CDP  
DATE 5-18-98

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

General Rules

Natural Gas

Continued from Sheet No. G3.49

f. Except as provided by the Preferred Due Date Billing Service, all other practices relating to the Discontinuation of Service will be provided in accordance with the Consumer Standards and Billing Practices For Residential Gas and Electric Service, and the Billing Practices Applicable to Commercial and Industrial Gas Customers.

R 16. TRANSPORTATION STANDARDS OF CONDUCT

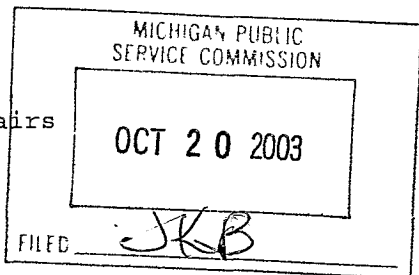
This rule is intended to promote fair competition and a level playing field among all participants involved in gas transportation within the Company's gas service territory. The Company will conduct its business to conform to the following standards of conduct:

- a. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- b. The Company will not give its marketing affiliate or customers of its affiliate preference over non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy, or price discounts.
- c. The Company will not communicate to any customer, supplier or third parties that any advantage may accrue to such customer, supplier or third party in the use of the Company's services as a result of that customer, supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- d. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- e. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- f. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or supplier, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information.

Continued to Sheet No. G3.51

CANCELLED
BY _____
ORDER <u>U-15352</u>
REMOVED BY <u>NAP</u>
DATE <u>01-02-08</u>

Issued: 9-2-03  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-1-03  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.50  
Replaces 1st Rev. Sheet No. G3.50  
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Natural Gas

Continued from Sheet No. G3.49

b. Temporary Customers

Customers whose total length of service is less than 30 days: Bill as one month.

CANCELLED BY  
ORDER U-11397

c. Annual Minimums

Prorate part year on a monthly basis.

REMOVED BY JKB

17. DIVERSION OF SERVICE

DATE 10-20-03

When the company determines from reasonable evidence that a customer has obtained gas service, in whole or in part, whether intentionally or not, by means of devices or methods which interfere with the proper metering of such service, the company reserves the right to estimate and present to such customer for immediate payment a bill to include the following:

- a. The deficiency in revenue occasioned by such interference with the proper metering for the entire period of such diversion as determined from inspection of the customer's meter record and/or the customer's admission of the duration of such interference or any other evidence indicating the duration and extent of such interference.
- b. The cost of any and all damage done to the company's equipment due to such interference with its metering.
- c. The cost incurred by the company in investigation and correction of the diversion (such as the cost of installing, reading, testing, and removing meters, and such other incidental costs) limited in amount when over \$6.00 to 15% of the deficiency in revenue as set forth in subsection a. above.

Continued to Sheet No. G3.51

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

Eval. SEP 10 2002

FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

**General Rules**

**Natural Gas**

Continued from Sheet No. G3.49

- b. Temporary Customers  
 Customers whose total length of service is less than 30 days: Bill as one month.
- c. Annual Minimums  
 Prorate part year on a monthly basis.

R 17. DIVERSION OF SERVICE

When the company determines from reasonable evidence that a customer has obtained gas service, in whole or in part, whether intentionally or not, by means of devices or methods which interfere with the proper metering of such service, the company reserves the right to estimate and present to such customer for immediate payment a bill to include the following:

- a. The deficiency in revenue occasioned by such interference with the proper metering for the entire period of such diversion as determined from inspection of the customer's meter record and/or the customer's admission of the duration of such interference or any other evidence indicating the duration and extent of such interference.
- b. The cost of any and all damage done to the company's equipment due to such interference with its metering.
- c. The cost incurred by the company in investigation and correction of the diversion (such as the cost of installing, reading, testing, and removing meters, and such other incidental costs) limited in amount when over \$6.00 to 15% of the deficiency in revenue as set forth in subsection a. above.

CANCELLED BY  
 ORDER 411397  
 REMOVED BY CDP  
 DATE 9/10/02

Continued to Sheet No. G3.51

Issued: 4-20-98  
 By W L Bourbonnais  
 Manager-Rates & Econ. Eval  
 Green Bay, Wisconsin



Effective for Service  
 On and After: 4-14-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 4-14-98  
 In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.50  
Sheet No.  
Schedule GRX-10M

General Rules

Natural Gas

Continued from Sheet No. G3.49

b. Natural gas customers shall be further subclassified as one of the following:

- 1) GENERAL  
Utilizing natural gas for other than space heating.
- 2) SPACE HEATING  
One or more pieces of equipment having a total manufacturer's input rating of 40,000 Btu per hour or more for the purpose of raising atmospheric temperature in any structure.

c. Natural gas customers shall be designated either:

- 1) YEAR-ROUND  
One who normally occupies premises the entire year.
- 2) SEASONAL  
One who normally occupies premises only during portions of the year.

17. RULES FOR ADJUSTMENT OF BILLS FOR METER ERRORS

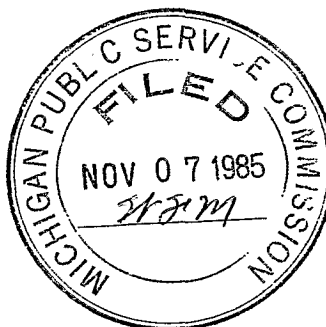
a. Meter Errors/Bill Adjustment

If a meter is found to have an average error of more than 2%, an adjustment of bills for service for the period of inaccuracy shall be made in the case of overregistration and may be made in the case of underregistration. The amount of the adjustment shall be calculated on the basis that the meter is 100% accurate with respect to the testing equipment used to make the test.

CANCELLED BY
ORDER <u>411621</u>
REMOVED BY <u>CDP</u>
DATE <u>5-18-98</u>

Continued to Sheet No. G3.51

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G3.51  
Replaces 2nd Rev. Sheet No. G3.51  
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Natural Gas

Continued from Sheet No. G3.50

- g. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer or other third party relating to any service in which its marketing affiliate is involved.
- h. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer or other third party relating to any service in which its marketing affiliate is involved.
- i. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate corporate entities, and reside in separate offices.
- j. The Company will keep separate books of accounts and records from those of its marketing affiliate.

R

17. METERING

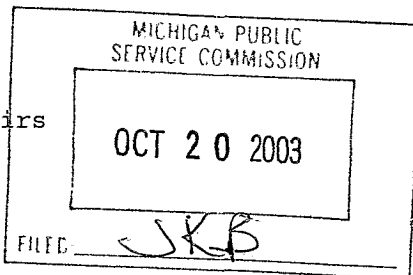
The normal service shall be to the prescribed meter location along the customer's building wall nearest the gas main or beyond this wall on either side of the building up to a maximum distance of three feet.

The customer shall protect from loss or damage the meter (or meters), meter connections, regulators and other property place on the premises of the customer at the expense of the company and shall permit no person, other than an authorized representative of the company, to remove, inspect or tamper with the meter (or meters).

CANCELLED
BY
ORDER <u>U-15352</u>
REMOVED BY <u>NAP</u>
DATE <u>01-02-08</u>

Continued to Sheet No. G3.52

Issued: 9-2-03  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-1-03  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397



General Rules

Natural Gas

Continued from Sheet No. G3.50

If the customer fails within five days to arrange to comply with these requirements, either in payment of the above-mentioned bill or in changing the piping and metering, the company will discontinue service after 24-hour notice of disconnection and will not restore it again until the customer has complied with such requirement.

Nothing in these rules shall preclude the right of the company to prosecute, according to law, customers apprehended in the diversion of service.

18. RULES FOR ADJUSTMENT OF BILLS FOR METER ERRORS

a. Meter Errors/Bill Adjustment

If a meter is found to have an average error of more than 2%, an adjustment of bills for service for the period of inaccuracy shall be made in the case of overregistration and may be made in the case of underregistration. The amount of the adjustment shall be calculated on the basis that the meter is 100% accurate with respect to the testing equipment used to make the test.

b. Amount of Adjustment/Recalculation of Bills

- 1) If the date the error in registration began can be determined, such date shall be the starting point for determination of the amount of the adjustment.
- 2) If the date the error in registration began cannot be determined, it shall be assumed the error existed for a period equal to one-half of the time elapsed since the meter was last installed on the present premises.

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CANCELLED BY  
ORDER U-11397

REMOVED BY JKB

DATE 10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

Eval

SEP 10 2002

FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.50

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18. RULES FOR ADJUSTMENT OF BILLS FOR METER ERRORS

a. Meter Errors/Bill Adjustment

If a meter is found to have an average error of more than 2%, an adjustment of bills for service for the period of inaccuracy shall be made in the case of overregistration and may be made in the case of underregistration. The amount of the adjustment shall be calculated on the basis that the meter is 100% accurate with respect to the testing equipment used to make the test.

b. Amount of Adjustment/Recalculation of Bills

- 1) If the date the error in registration began can be determined, such date shall be the starting point for determination of the amount of the adjustment.
- 2) If the date the error in registration began cannot be determined, it shall be assumed the error existed for a period equal to one-half of the time elapsed since the meter was last installed on the present premises.

Recalculation of bills shall be made on the basis of actual monthly consumption, if possible. Otherwise, an average monthly consumption determined from the most recent 36 months' consumption data shall be used.

Continued to Sheet No. G3.52

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

CANCELLED BY 411397  
ORDER 3)  
REMOVED BY CDF  
DATE 9/10/02

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.51  
Sheet No.  
Schedule GRX-11M

General Rules

Natural Gas

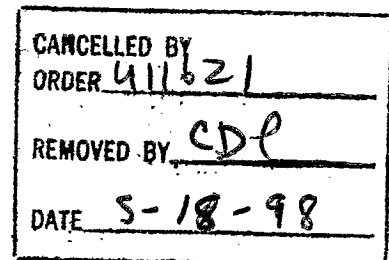
Continued from Sheet No. G3.50

b. Amount of Adjustment/Recalculation of Bills

- 1) If the date the error in registration began can be determined, such date shall be the starting point for determination of the amount of the adjustment.
- 2) If the date the error in registration began cannot be determined, it shall be assumed the error existed for a period equal to one-half of the time elapsed since the meter was last installed on the present premises.
- 3) Recalculation of bills shall be made on the basis of actual monthly consumption, if possible. Otherwise, an average monthly consumption determined from the most recent 36 months' consumption data shall be used.

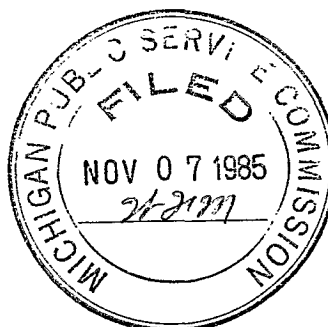
c. Refunds

- 1) Refunds shall be made to the two most recent customers who received service through the meter found to be in error. The refund period shall not exceed six months. In the case of a previous customer who is no longer a customer of the utility, a notice of the amount of the refund shall be mailed to such previous customer at his last known address, and the utility shall, upon demand made within three months thereafter, refund the same.



Continued to Sheet No. G3.52

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

4th Rev. Sheet No. G3.52  
Replaces 3rd Rev. Sheet No. G3.52  
Schedule GRX-12M

General Rules

Natural Gas

Continued from Sheet No. G3.51

CANCELLED

CANCELLED
BY
ORDER <u>U-15352</u>
REMOVED BY <u>NAP</u>
DATE <u>01-02-08</u>

Continued to Sheet No. G3.53

Issued: 9-2-03  
By J F Schott  
Ass't VP Regulatory Affairs  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION
OCT 20 2003
FILED <u>JKB</u>

Effective for Service  
On and After: 10-1-03  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G3.52  
Replaces 2nd Rev. Sheet No. G3.52  
Schedule GRX-12M

General Rules

Natural Gas

Continued from Sheet No. G3.51

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c. Refunds

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- 2) If the recalculation of billing for an existing customer, or for a previous customer no longer a customer of the utility, indicates that the amount of the refund due such existing or previous customer is equal to, or in excess of, an average of \$.10 per month for the recalculated billing period, the full amount of the refund shall be made, except that no refund less than \$1.00 need be made to an existing customer and no refund less than \$2.00 need be made to a previous customer who is no longer a customer of the utility.

CANCELLED BY  
ORDER U-11397

REMOVED BY JKB

DATE 10-20-03

Continued to Sheet No. G3.53

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

Eval. **SEP 10 2002**

FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.51

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2) If the recalculation of billing for an existing customer, or for a previous customer no longer a customer of the utility, indicates that the amount of the refund due such existing or previous customer is equal to, or in excess of, an average of \$.10 per month for the recalculated billing period, the full amount of the refund shall be made, except that no refund less than \$1.00 need be made to an existing customer and no refund less than \$2.00 need be made to a previous customer who is no longer a customer of the utility.

CANCELLED BY  
ORDER 411397  
REMOVED BY CDP  
DATE 9/10/02

d. Rebilling

If the recalculation of billing indicates that the amount due the utility is equal to, or in excess of, amounts set forth in c.2). Refunds the utility may bill the customer for the amount due, provided that in no case shall the period covered by the billing exceed six months unless otherwise ordered by the Commission. A rebilling policy adopted by a utility based on minimum amounts in excess of those set forth in c.2) shall be uniformly applied to all customers.

e. Consumption Data Records

Records of all consumption data and other data necessary for the administration of adjustment of bills shall be maintained for a minimum period of 36 months.

Continued to Sheet No. G3.53

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Replaces Original

Sheet No. G3.52  
Sheet No. G3.52  
Schedule GRX-12M

General Rules

Natural Gas

Continued from Sheet No. G3.51

2) If the recalculation of billing for an existing customer, or for a previous customer no longer a customer of the utility, indicates that the amount of the refund due such existing or previous customer is equal to, or in excess of, an average of \$.10 per month for the recalculated billing period, the full amount of the refund shall be made, except that no refund less than \$1.00 need be made to an existing customer and no refund less than \$2.00 need be made to a previous customer who is no longer a customer of the utility.

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Records of all consumption data and other data necessary for the administration of adjustment of bills shall be maintained for a minimum period of 36 months.

N 18. BUDGET BILLING PLAN

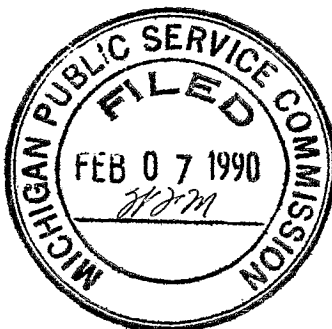
N a. Definition

N The Budget Billing Plan distributes the estimated annual  
N payments required into equal amounts over a 12-month period  
N to lessen the impact of large bills incurred in a few  
N consecutive months.

Continued to Sheet No. G3.53

CANCELLED BY  
ORDER 411621  
REMOVED BY COF  
DATE 5-18-98

Issued: 2-1-90  
By R E James  
Mgr - Rates and Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 1-1-90  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 1-23-90  
In Case No: U-9522

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.52  
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General Rules

Natural Gas

Continued from Sheet No. G3.51

2) If the recalculation of billing for an existing customer, or for a previous customer no longer a customer of the utility, indicates that the amount of the refund due such existing or previous customer is equal to, or in excess of, an average of \$.10 per month for the recalculated billing period, the full amount of the refund shall be made, except that no refund less than \$1.00 need be made to an existing customer and no refund less than \$2.00 need be made to a previous customer who is no longer a customer of the utility.

d. Rebilling

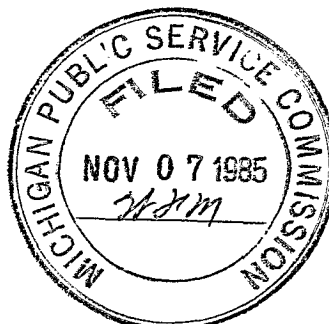
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e. Consumption Data Records

Records of all consumption data and other data necessary for the administration of adjustment of bills shall be maintained for a minimum period of 36 months.

CANCELLED BY
ORDER <u>11-9522</u>
REMOVED BY <u>SPM</u>
DATE <u>2-7-90</u>

Issued: 10-24-85  
By A E Pearson  
Ass't VP-Rates and Budgets  
Green Bay, Wisconsin



Effective for Service  
On and After: 7-16-80  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 7-15-80  
In Case No: U-6370



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.53  
Replaces 1st Rev. Sheet No. G3.53  
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General Rules

Natural Gas

Continued from Sheet No. G3.52

d. Rebilling

If the recalculation of billing indicates that the amount due the utility is equal to, or in excess of, amounts set forth in c.2). Refunds the utility may bill the customer for the amount due, provided that in no case shall the period covered by the billing exceed six months unless otherwise ordered by the Commission. A rebilling policy adopted by a utility based on minimum amounts in excess of those set forth in c.2) shall be uniformly applied to all customers.

e. Consumption Data Records

Records of all consumption data and other data necessary for the administration of adjustment of bills shall be maintained for a minimum period of 36 months.

19. BUDGET BILLING PLAN

a. Definition

The Budget Billing Plan distributes the estimated annual payments required into equal amounts over a 12-month period to lessen the impact of large bills incurred in a few consecutive months.

An adjustment is applied to the bills due during the first 11 months of the budget year to make the amount due for current service equal to the budget amount. The difference between the actual billing and the budget amount is accumulated as "not due" and is applied to the bill due the last month of the budget year unless the customer discontinues service before that time or the budget is cancelled for some reason.

Continued to Sheet No. G3.54

CANCELLED BY  
ORDER U-11397

REMOVED BY JKB

DATE 10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION  
Eval.  
SEP 10 2002  
FILED CJP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

CANCELLED BY

ORDER U-11397

REMOVED BY CDP

DATE 9/10/02

Continued from Sheet No. G3.52

R 19. BUDGET BILLING PLAN

a. Definition

The Budget Billing Plan distributes the estimated annual payments required into equal amounts over a 12-month period to lessen the impact of large bills incurred in a few consecutive months.

An adjustment is applied to the bills due during the first 11 months of the budget year to make the amount due for current service equal to the budget amount. The difference between the actual billing and the budget amount is accumulated as "not due" and is applied to the bill due the last month of the budget year unless the customer discontinues service before that time or the budget is cancelled for some reason.

b. Availability

The Budget Billing Plan is available to all prospective and existing year-round residential and commercial customers. A budget payment plan may be established at any time of the year.

c. Budget Amount and Administration

The monthly budget amount shall be calculated by the utility on the basis of the estimated consumption and estimated applicable rates through the end of the budget year. A budget year begins with the customer's first bill on the budget plan and ends after 12 months.

An applicant for a budget plan shall be informed at the time of application that budget amounts shall be reviewed and changed every six months, if necessary, in order to reflect current circumstances. Adjustments to the budget amount will be made with the objective that the customer's underbilled or overbilled balance in the 12th month of the budget year shall be equal to one month's budget amount.

Continued to Sheet No. G3.54

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.53  
Sheet No.  
Schedule GRX-13M

General Rules

Natural Gas

Continued from Sheet No. G3.52

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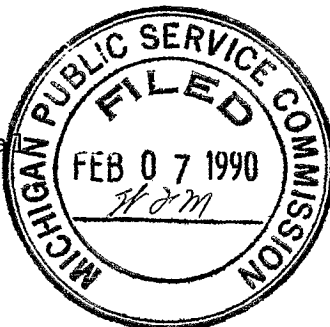
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Continued to Sheet No. G3.54

CANCELLED BY	ORDER <u>U 11621</u>
REMOVED BY	<u>CDP</u>
DATE	<u>5-18-98</u>

Issued: 2-1-90  
By R E James  
Mgr - Rates and Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 1-1-90  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 1-23-90  
In Case No: U-9522

General Rules	Natural Gas
Continued from Sheet No. G3.53	
<p>b. <u>Availability</u>                      The Budget Billing Plan is available to all prospective and existing year-round residential and commercial customers. A budget payment plan may be established at any time of the year.</p> <p>c. <u>Budget Amount and Administration</u>                      The monthly budget amount shall be calculated by the utility on the basis of the estimated consumption and estimated applicable rates through the end of the budget year. A budget year begins with the customer's first bill on the budget plan and ends after 12 months.</p>	
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<p>CANCELLED BY                      ORDER <u>U-11397</u></p> <p>REMOVED BY <u>JKB</u></p> <p>DATE <u>10-20-03</u></p>	
Continued to Sheet No. G3.55	

Issued: 8-16-02  
 By W L Bourbonnais  
 Manager-Rates & Econ.  
 Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION  
 Eval.  
 SEP 10 2002  
 FILED CDP

Effective for Service  
 On and After: 9-1-02  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 9-3-99  
 In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.54  
Replaces Original Sheet No. G3.54  
Schedule GRX-14M

General Rules

Natural Gas

Continued from Sheet No. G3.53

Customers on the budget payment plan shall be notified of adjustments through either a bill insert or message on the bill. When an adjustment is made to a budget payment amount, the customer will be informed of the adjustment at the same time the bill containing the adjustment is rendered.

Customers who have arrearages shall be allowed to establish a budget payment plan by signing a deferred payment agreement for the arrears. The deferred payment amount is not subject to the late payment charge. However, budget payment plans shall be subject to the late payment charge. In addition, if a budget payment is not paid, the customer shall be notified with the next billing that if proper payment is not received subsequent to this notification, the next regular billing may effectuate the removal of the customer from the budget plan and reflect the appropriate amount due.

At the end of a budget year, if an underbilled or overbilled balance exists in a customer's account, the balance shall be handled as follows:

- 1) A customer's debit balance will be consolidated into the new budget amount or, at the customer's option, will be paid in full or, on a deferred basis.
- 2) A customer's credit balance will be applied against the customer's account or, at the customer's option, a refund will be made or, it will be consolidated into the new budget amount.

CANCELLED BY	ORDER <u>411397</u>
REMOVED BY	<u>CDP</u>
DATE	<u>9/10/02</u>

Continued to Sheet No. G3.55

Issued: 4-20-98  
By W L Bourbonnis  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.54  
Sheet No.  
Schedule GRX-14M

General Rules

Natural Gas

Continued from Sheet No. G3.53

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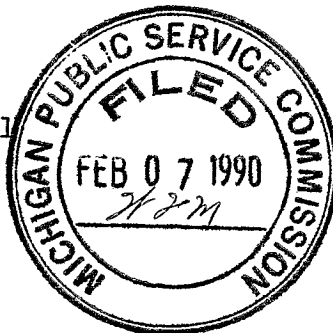
d. Determination of Budget Amount

The regular budget amount is determined by dividing the estimated annual billing for all service, including yard lighting, by 12. The result is rounded to the next higher whole dollar. The estimated annual billing may be determined by heat loss calculations, analysis of previous uses, estimated normal use, or any combination of the preceding.

Continued to Sheet No. G3.55

CANCELLED BY	
ORDER	41621
REMOVED BY	CDP
DATE	5-18-98

Issued: 2-1-90  
By R E James  
Mgr - Rates and Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 1-1-90  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 1-23-90  
In Case No: U-9522

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G3.55  
Replaces 2nd Rev. Sheet No. G3.55  
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General Rules

Natural Gas

Continued from Sheet No. G3.54

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CANCELLED BY  
ORDER 4-11397

Continued to Sheet No. G3.56 REMOVED BY JKB

DATE 10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

Eval. SEP 10 2002

FILED CDE

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.55  
Replaces 1st Rev. Sheet No. G3.55  
Schedule GRX-15M

**General Rules** **Natural Gas**

Continued from Sheet No. G3.54

d. Determination of Budget Amount

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e. Billing Method

The difference between actual service used and the budget amount is calculated monthly during the budget year. The adjustment may be a charge or credit to make the amount due for current service, including yard lighting, equal to the budget amount. The adjustment is printed on all bills during the customers budget year.

All budget accounts are billed as scheduled each month. The readings are estimated if an actual reading is not obtained. The adjustment to any "late cycle" billing of budget accounts is made equal to the amount of the billing, since the budget amount has already been billed.

The difference between the actual billing and budget amount (the adjustment) is accumulated each month as "not due". The not due balance, including the current adjustment, is printed at the bottom of the bill and may be a charge or a credit.

The amount remaining as "not due" is applied to the bill due at the end of the customers budget year unless the customer discontinues service before that time or the budget is cancelled. If the budget amount is accurate, the weather is normal, and there are no rate or tax changes, the balance should be roughly equal to the budget amount. The "not due" balance is applied to the final bill if the customer discontinues service.

CANCELLED BY  
ORDER 411397  
REMOVED BY CDP

Continued to Sheet No. G3.56

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective <sup>DATE</sup> 9/10/02 for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.55  
Replaces Original Sheet No.

Schedule GRX-15M

General Rules

Natural Gas

Continued from Sheet No. G3.54

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CANCELLED BY	ORDER <u>U 11621</u>
REMOVED BY	<u>CDP</u>
DATE	<u>5-18-98</u>

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Continued to Sheet No. G3.56

Issued: 10-16-97  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-16-97  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-15-97  
In Case No: U-11481

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original

Sheet No. G3.55

Sheet No.

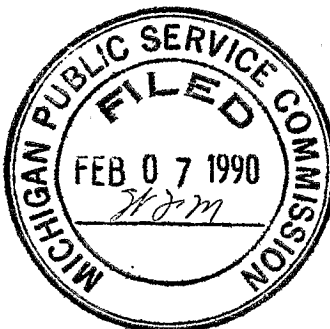
Schedule GRX-15M

Replaces

CANCELLED BY	
ORDER	U-11421
REMOVED BY	SCD
DATE	10-27-97

General Rules	Natural Gas
Continued from Sheet No. G3.54	
<p>N e. <u>Billing Method</u></p> <p>N The difference between <del>actual service used</del> and the budget</p> <p>N amount is calculated monthly during the budget year. The</p> <p>N adjustment may be a charge or credit to make the amount due</p> <p>N for current service, including yard lighting, equal to the</p> <p>N budget amount. The adjustment is printed on all bills</p> <p>N during the customers budget year.</p> <p>N N All budget accounts are billed as scheduled each month. The</p> <p>N readings are estimated if an actual reading is not obtained.</p> <p>N The adjustment to any "late cycle" billing of budget</p> <p>N accounts is made equal to the amount of the billing, since</p> <p>N the budget amount has already been billed.</p> <p>N N The difference between the actual billing and budget amount</p> <p>N (the adjustment) is accumulated each month as "not due".</p> <p>N The not due balance, including the current adjustment, is</p> <p>N printed at the bottom of the bill and may be a charge or a</p> <p>N credit.</p> <p>N N The amount remaining as "not due" is applied to the bill due</p> <p>N at the end of the customers budget year unless the customer</p> <p>N discontinues service before that time or the budget is</p> <p>N cancelled. If the budget amount is accurate, the weather is</p> <p>N normal, and there are no rate or tax changes, the balance</p> <p>N should be roughly equal to the budget amount. The "not due"</p> <p>N balance is applied to the final bill if the customer</p> <p>N discontinues service.</p> <p>N N f. <u>Interest on Budget Credit Balances</u></p> <p>N Simple interest at the rate of 6% per annum will be paid on</p> <p>N net credit balances (offset by debits) of the budget balance</p> <p>N not due amounts. The customer's account will be credited on</p> <p>N the billing for the last month of the budget year on his</p> <p>N anniversary or when the account is removed from the budget</p> <p>N plan.</p>	

Issued: 2-1-90  
By R E James  
Mgr - Rates and Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 1-1-90  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 1-23-90  
In Case No: U-9522

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.56  
Replaces 1st Rev. Sheet No. G3.56  
Schedule GRX-16M

General Rules

Natural Gas

Continued from Sheet No. G3.55

e. Billing Method

The difference between actual service used and the budget amount is calculated monthly during the budget year. The adjustment may be a charge or credit to make the amount due for current service, including yard lighting, equal to the budget amount. The adjustment is printed on all bills during the customers budget year.

All budget accounts are billed as scheduled each month. The readings are estimated if an actual reading is not obtained. The adjustment to any "late cycle" billing of budget accounts is made equal to the amount of the billing, since the budget amount has already been billed.

The difference between the actual billing and budget amount (the adjustment) is accumulated each month as "not due". The not due balance, including the current adjustment, is printed at the bottom of the bill and may be a charge or a credit.

The amount remaining as "not due" is applied to the bill due at the end of the customers budget year unless the customer discontinues service before that time or the budget is cancelled. If the budget amount is accurate, the weather is normal, and there are no rate or tax changes, the balance should be roughly equal to the budget amount. The "not due" balance is applied to the final bill if the customer discontinues service.

CANCELLED BY  
ORDER U-11397  
REMOVED BY JKB  
DATE 10-20-03

Continued to Sheet No. G3.57

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION  
Eval.  
SEP 10 2002  
FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G3.56  
Replaces Original Sheet No. G3.56

Schedule GRX-16M

General Rules

Natural Gas

Continued from Sheet No. G3.55

f. Interest on Budget Credit Balances

Simple interest at the rate of 6% per annum will be paid on net credit balances (offset by debits) of the budget balance not due amounts. The customer's account will be credited on the billing for the last month of the budget year on his anniversary or when the account is removed from the budget plan.

R 20. PREFERRED DUE DATE BILLING SERVICE

a. Available to residential, farm and small commercial and industrial customers. Commercial and Industrial customers with annual charges exceeding \$120,000 will be limited to choosing a bill due date that is within 21 days after billing, as provided for in Paragraph 9b of this tariff.

b. Upon request by a customer, the company will set the gas service bill due date as requested by the customer. The customer can choose the following options for their bill due date:

- 1) Same business day of each month (i.e. 3rd business day of each month); or
- 2) Same calendar day of each month (i.e. 3rd day of each month). For months when the selected calendar day falls on a holiday or weekend, the bill shall be due the next business day; or
- 3) 10, 15, or 20 days from the bill mail date.

c. Customers will be removed from the Preferred Due Date Billing Service if payment is not received by the date of the billing of the 2nd billing cycle. Customers can return to the Preferred Due Date Billing Service upon working out payment arrangements with the

CANCELLED BY	
ORDER	411397
REMOVED BY	CDP
DATE	9/10/02

Continued to Sheet No. G3.57

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

General Rules

Natural Gas

N Continued from Sheet No. G3.55

f. Interest on Budget Credit Balances

Simple interest at the rate of 6% per annum will be paid on net credit balances (offset by debits) of the budget balance not due amounts. The customer's account will be credited on the billing for the last month of the budget year on his anniversary or when the account is removed from the budget plan.

N 19. PREFERRED DUE DATE BILLING SERVICE

a. Available to residential, farm and small commercial and industrial customers. Commercial and Industrial customers with annual charges exceeding \$120,000 will be limited to choosing a bill due date that is within 21 days after billing, as provided for in Paragraph 7b of this tariff.

b. Upon request by a customer, the company will set the gas service bill due date as requested by the customer. The customer can choose the following options for their bill due date:

- 1) Same business day of each month (i.e. 3rd business day of each month); or
- 2) Same calendar day of each month (i.e. 3rd day of each month). For months when the selected calendar day falls on a holiday or weekend, the bill shall be due the next business day; or
- 3) 10, 15, or 20 days from the bill mail date.

c. Customers will be removed from the Preferred Due Date Billing Service if payment is not received by the date of the billing of the 2nd billing cycle. Customers can return to the Preferred Due Date Billing Service upon working out payment arrangements with the company.

N Continued to Sheet No. G3.57

CANCELLED BY  
ORDER 4 11 621  
REMOVED BY SDF  
DATE 5-18-96

Issued: 10-16-97  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-16-97  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-15-97  
In Case No: U-11481

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G3.57  
Replaces 2nd Rev. Sheet No. G3.57  
Schedule GRX-17M

General Rules

Natural Gas

Continued from Sheet No. G3.56

f. Interest on Budget Credit Balances

Simple interest at the rate of 6% per annum will be paid on net credit balances (offset by debits) of the budget balance not due amounts. The customer's account will be credited on the billing for the last month of the budget year on his anniversary or when the account is removed from the budget plan.

20. PREFERRED DUE DATE BILLING SERVICE

- a. Available to residential, farm and small commercial and industrial customers. Commercial and Industrial customers with annual charges exceeding \$120,000 will be limited to choosing a bill due date that is within 21 days after billing, as provided for in Paragraph 9b of this tariff.
- b. Upon request by a customer, the company will set the gas service bill due date as requested by the customer. The customer can choose the following options for their bill due date:
  - 1) Same business day of each month (i.e. 3rd business day of each month); or
  - 2) Same calendar day of each month (i.e. 3rd day of each month). For months when the selected calendar day falls on a holiday or weekend, the bill shall be due the next business day; or
  - 3) 10, 15, or 20 days ~~from the bill mail date.~~

CANCELLED BY  
ORDER U-11397

REMOVED BY JKB

DATE 10-20-03

Continued to Sheet No. G3.58

Issued: 8-16-02  
By W L Bourbonnais  
Manager-Rates & Econ.  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION

Eval. SEP 10 2002

FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

General Rules

Natural Gas

Continued from Sheet No. G3.56

R

- d. Except as provided for in Paragraph 19(a), customers using this service are not subject to the bill due dates listed in Paragraphs 9(a) or 9(b) of this tariff.
- e. Once a Preferred Due Date is selected, customers may change their Preferred Due Date only once per calendar year.
- f. Except as provided by the Preferred Due Date Billing Service, all other practices relating to the Discontinuation of Service will be provided in accordance with the Sonsumer Standards and Billing Practices For Residential Gas and Electric Service, and the Billing Practices Applicable to Commercial and Industrial Gas Customers.

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21. TRANSPORTATION STANDARDS OF CONDUCT

This rule is intended to promote fair competition and a level playing field among all participants involved in gas transportation within the Company's gas service territory. The Company will conduct its business to conform to the following standards of conduct:

R

a. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.

R

b. The Company will not give its marketing affiliate or customers of its affiliate preference over non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy, or price discounts.

CANCELLED BY	411397
ORDER	
REMOVED BY	CDP
DATE	9/10/02

Continued to Sheet No. G3.58

Issued: 4-20-98  
By W L Bourbonnais  
Manager-Rates & Econ. Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

General Rules

Natural Gas

Continued from Sheet No. G3.56

- d. Except as provided for in Paragraph 19(a), customers using this service are not subject to the bill due dates listed in Paragraphs 7(a) or 7(b) of this tariff.
- e. Once a Preferred Due Date is selected, customers may change their Preferred Due Date only once per calendar year.
- f. Except as provided by the Preferred Due Date Billing Service, all other practices relating to the Discontinuation of Service will be provided in accordance with the Consumer Standards and Billing Practices For Residential Gas and Electric Service, and the Billing Practices Applicable to Commercial and Industrial Gas Customers.

N 20. TRANSPORTATION STANDARDS OF CONDUCT

N This rule is intended to promote fair competition and a level  
N playing field among all participants involved in gas  
N transportation within the Company's gas service territory.  
N The Company will conduct its business to conform to the  
N following standards of conduct:

- N 1. The Company will apply any tariff provision relating to  
N transportation service in the same manner without  
N discrimination to all similarly situated persons.
- N 2. The Company will not give its marketing affiliate or  
N customers of its affiliate preference over non-affiliated  
N gas marketers or their customers in matters relating to  
N transportation service including, but not limited to,  
N nominating, balancing, metering, billing, storage, standby  
N service, curtailment policy, or price discounts.

CANCELLED BY  
ORDER 411621  
REMOVED BY CDP  
DATE 5-18-98

N Continued to Sheet No. G3.58

Issued: 01-13-98  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 01-13-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-19-97  
In Case No: U-11523



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original  
Replaces

Sheet No. G3.57  
Sheet No.  
Schedule GRX-17M

General Rules

Natural Gas

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Continued from Sheet No. G3.56

- d. Except as provided for in Paragraph 19(a), customers using this service are not subject to the bill due dates listed in Paragraphs 7(a) or 7(b) of this tariff.
- e. Once a Preferred Due Date is selected, customers may change their Preferred Due Date only once per calendar year.
- f. Except as provided by the Preferred Due Date Billing Service, all other practices relating to the Discontinuation of Service will be provided in accordance with the Consumer Standards and Billing Practices For Residential Gas and Electric Service, and the Billing Practices Applicable to Commercial and Industrial Gas Customers.

CANCELLED BY  
ORDER 411523  
REMOVED BY CDP  
DATE 1-22-98

Continued to Sheet No. G3.58

Issued: 10-16-97  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 10-16-97  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 10-15-97  
In Case No: U-11481

General Rules

Natural Gas

Continued from Sheet No. G3.57

- c. Customers will be removed from the Preferred Due Date Billing Service if payment is not received by the date of the billing of the 2nd billing cycle. Customers can return to the Preferred Due Date Billing Service upon working out payment arrangements with the company.
- d. Except as provided for in Paragraph 19(a), customers using this service are not subject to the bill due dates listed in Paragraphs 9(a) or 9(b) of this tariff.
- e. Once a Preferred Due Date is selected, customers may change their Preferred Due Date only once per calendar year.
- f. Except as provided by the Preferred Due Date Billing Service, all other practices relating to the Discontinuation of Service will be provided in accordance with the Consumer Standards and Billing Practices For Residential Gas and Electric Service, and the Billing Practices Applicable to Commercial and Industrial Gas Customers.

21. TRANSPORTATION STANDARDS OF CONDUCT

This rule is intended to promote fair competition and a level playing field among all participants involved in gas transportation within the Company's gas service territory. The Company will conduct its business to conform to the following standards of conduct:

- a. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.

Continued to Sheet No. G3.59

CANCELLED BY  
ORDER U-11397

REMOVED BY

JKB  
10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

SEP 10 2002

FILED

CDP

General Rules

Natural Gas

Continued from Sheet No. G3.57

- R c. The Company will not communicate to any customer, supplier or third parties that any advantage may accrue to such customer, supplier or third party in the use of the Company's services as a result of that customer, supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- R d. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- R e. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- R f. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or supplier, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information.
- R g. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer or other third party relating to any service in which its marketing affiliate is involved.
- R h. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer or other third party relating to any service in which its marketing affiliate is involved.

Continued to Sheet No. G3.59

CANCELLED BY  
 ORDER 411397  
 REMOVED BY CDP  
 DATE 9/10/02

Issued: 4-20-98  
 By W L Bourbonnais  
 Mgr-Rates & Econ Eval  
 Green Bay, Wisconsin



Effective for Service  
 On and After: 4-14-98  
 Issued Under Auth. of  
 Mich Public Serv Comm  
 Dated: 4-14-98  
 In Case No: U-11621



WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G3.59  
Replaces 1st Rev. Sheet No. G3.59  
Schedule GRX-19M

General Rules

Natural Gas

Continued from Sheet No. G3.58

- b. The Company will not give its marketing affiliate or customers of its affiliate preference over non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy, or price discounts.
- c. The Company will not communicate to any customer, supplier or third parties that any advantage may accrue to such customer, supplier or third party in the use of the Company's services as a result of that customer, supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- d. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- e. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- f. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or supplier, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information.

Continued to Sheet No. G3.60

CANCELLED BY  
ORDER U-11397

REMOVED BY JKB

DATE 10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin

MICHIGAN PUBLIC  
SERVICE COMMISSION

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397

SEP 10 2002

FILED

CDP

General Rules	Natural Gas
Continued from Sheet No. G3.58	
R	i. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate corporate entities, and reside in separate offices.
R	j. The Company will keep separate books of accounts and records from those of its marketing affiliate.
N	22. <u>METERING</u>
N	The normal service shall be to the prescribed meter location along the customer's building wall nearest the gas main or beyond this wall on either side of the building up to a maximum distance of three feet.
N	
N	
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N	The customer shall protect from loss or damage the meter (or meters), meter connections, regulators and other property place on the premises of the customer at the expense of the company and shall permit no person, other than an authorized representative of the company, to remove, inspect or tamper with the meter (or meters).
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<div style="border: 1px solid black; padding: 5px;"> <p>CANCELLED BY _____</p> <p>ORDER <u>411397</u></p> <p>REMOVED BY <u>CDP</u></p> <p>DATE <u>9/10/02</u></p> </div>	
Continued to Sheet No. G3.60	

Issued: 4-20-98  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 4-14-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 4-14-98  
In Case No: U-11621

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces Original

Sheet No. G3.59

Sheet No.

Schedule GRX-19M

General Rules

Natural Gas

N Continued from Sheet No. G3.58

N 9. The Company's operating employees and the operating  
N employees of its marketing affiliate will function  
N independently of each other, be employed by separate  
N corporate entities, and reside in separate offices.

N 10. The Company will keep separate books of accounts and  
N records from those of its marketing affiliate.

CANCELLED BY  
ORDER U11621  
REMOVED BY CDP  
DATE 5/18/98

Issued: 01-13-98  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin



Effective for Service  
On and After: 01-13-98  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 12-19-97  
In Case No: U-11523

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original Sheet No. G3.60

Replaces

Schedule GRX-20M

General Rules

Natural Gas

Continued from Sheet No. G3.59

- g. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer or other third party relating to any service in which its marketing affiliate is involved.
- h. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer or other third party relating to any service in which its marketing affiliate is involved.
- i. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate corporate entities, and reside in separate offices.
- j. The Company will keep separate books of accounts and records from those of its marketing affiliate.

22. METERING

The normal service shall be to the prescribed meter location along the customer's building wall nearest the gas main or beyond this wall on either side of the building up to a maximum distance of three feet.

The customer shall protect from loss or damage the meter (or meters), meter connections, regulators and other property place on the premises of the customer at the expense of the company and shall permit no person, other than an authorized representative of the company, to remove, inspect or tamper with the meter (or meters).

CANCELLED BY  
 ORDER U-11397  
 REMOVED BY JKB  
 DATE 10-20-03

Issued: 8-16-02  
By W L Bourbonnais  
Mgr-Rates & Econ Eval  
Green Bay, Wisconsin

MICHIGAN PUBLIC SERVICE COMMISSION  
 SEP 10 2002  
 FILED CDP

Effective for Service  
On and After: 9-1-02  
Issued Under Auth. of  
Mich Public Serv Comm  
Dated: 9-3-99  
In Case No: U-11397