

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G4.00
Replaces Original Sheet No. G4.00
Schedule GERXM

Extension Rules

Natural Gas

EFFECTIVE IN All territory served. These extension rules have been superseded by Schedule GCAP, however, customers taking service under main and/or service line extension projects initiated pursuant to these extension rules will be grand fathered and will pay the charges applicable under these rules.

1. EXTENSION OF DISTRIBUTION FACILITIES

Normal distribution facilities will be extended for firm use by residential, commercial, and industrial customers other than temporary or standby service customers at the normal distribution pressure prevailing in the area in which the customer is located. The term "extension" refers to the mains and/or services used in extending gas service from the company's existing mains to the customer's meter. The length of the extension shall be measured from the point where construction begins.

Where, as part of the project, larger than normal main is installed to insure adequate service to an area, the customer's obligation will be based on the size main required for his load.

(Section Moved to General Rules.)

2. MAIN EXTENSIONa. Two Inches or Less in Diameter1) Customer Obligation

The company will, at no charge to the new customer(s), make a gas main extension equivalent to 0.75 feet of main extension for each Mcf of estimated sales to be received through such gas extension for a period of one (1) year after the completion of the extension. A deposit of \$4.20 per foot may be required for each foot of main extension in excess of the allowance.

Continued to Sheet No. G4.01

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

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Sheet No. G4.00
Sheet No.
Schedule GERXM

Extension Rules

Natural Gas

EFFECTIVE IN All territory served.

1. EXTENSION OF DISTRIBUTION FACILITIES

Normal distribution facilities will be extended for firm use by residential, commercial, and industrial customers other than temporary or standby service customers at the normal distribution pressure prevailing in the area in which the customer is located. The term "extension" refers to the mains and/or services used in extending gas service from the company's existing mains to the customer's meter. The length of the extension shall be measured from the point where construction begins.

Where, as part of the project, larger than normal main is installed to insure adequate service to an area, the customer's obligation will be based on the size main required for his load.

The company will furnish gas to a customer at any one building through a single service and will furnish and maintain the equipment necessary for metering and regulating the gas supplied. The customer will provide a suitable space for such equipment.

2. MAIN EXTENSION

a. Two Inches or Less in Diameter

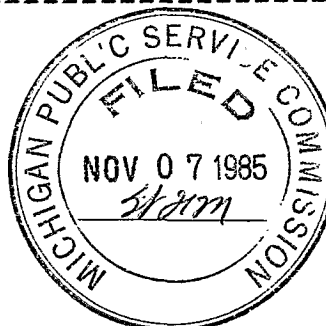
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Sheet No. G4.01

Sheet No.

Schedule GERX-1M

Extension Rules

Natural Gas

Continued from Sheet No. G4.00

2) Refund

The deposit received is subject to refund over a five (5) year refund period without interest. The five year refund period will commence on the first day of the billing month following the completion of the main extension. Refunding will not begin until such time as the original customers or equivalent have been connected to the main extension. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created after the close of the five (5) year refund period. The amount of the refund shall be determined as follows:

a) For Additional Revenues by Customers Originally Served

At the end of the first year, after completion of the main extension, the company will refund a sum equal to \$4.00 times the excess, if any, of the actual Mcf consumed through such extension for that year over the original estimated Mcf sales.

b) For Additional New Customers

The company will refund to the depositor(s) an amount equal to \$4.00 times the Mcf consumed during the first full year of service from each additional customer who is furnished service from such extension.

Continued to Sheet No. G4.02

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Schedule GERX-1M

Extension Rules

Natural Gas

Continued from Sheet No. G4.00

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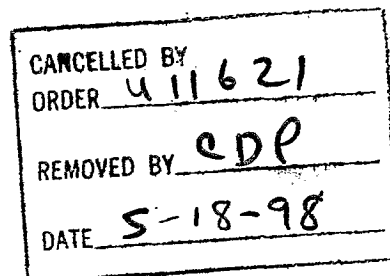
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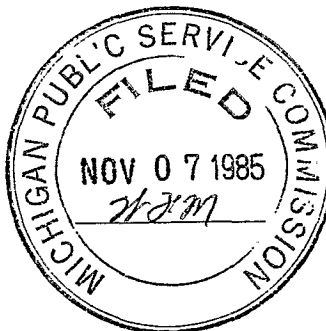
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The company will refund to the depositor(s) an amount equal to \$4.00 times the Mcf consumed during the first full year of service from each additional customer who is furnished service from such extension.



Continued to Sheet No. G4.02

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Sheet No.
Schedule GERX-2M

Extension Rules

Natural Gas

Continued from Sheet No. G4.01

b. Over Two Inches in Diameter1) Customer Obligation

When a proposed gas main extension will require an expenditure which exceeds four times the net revenue (estimated annual revenue less the cost of gas), the company may require the prospective customer or group of customers to deposit with the company a sum of money equal to the difference between the estimated cost of the required extension and four (4) times the net revenue.

2) Refund

The deposit received is subject to refund during a five (5) year refund period without interest. The five year refund period will commence on the first day of the billing month following the completion of the main extension. Refunding will not begin until such time as the original customers or equivalent have been connected to the main extension. The total amount refunded shall not exceed the deposit and no additional refund obligation shall be created after the close of the five (5) year refund period. The amount of the refund shall be determined annually as follows:

a) For Additional Revenues by Customers Originally Served

At the end of the first year, after completion of the main extension, the company will refund a sum equal to four (4) times the net revenues (gross revenues less cost of gas), if any, of actual Mcf of gas consumed through such extension for that year over the original estimated Mcf consumed.

Continued to Sheet No. G4.03

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Sheet No.

Schedule GERX-2M

Extension Rules

Natural Gas

Continued from Sheet No. G4.01

b. Over Two Inches in Diameter

1) Customer Obligation

When a proposed gas main extension will require an expenditure which exceeds four times the net revenue (estimated annual revenue less the cost of gas), the company may require the prospective customer or group of customers to deposit with the company a sum of money equal to the difference between the estimated cost of the required extension and four (4) times the net revenue.

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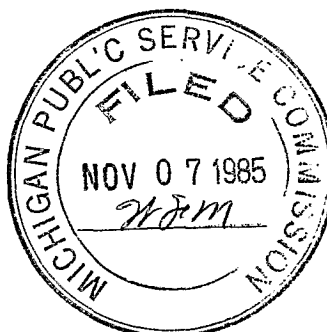
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Schedule GERX-3M

Extension Rules

Natural Gas

Continued from Sheet No. G4.02

b) For Additional New Customers

The company will refund to the depositor(s) an amount equal to four (4) times the net revenue (gross revenue less cost of gas) times the Mcf of gas consumed during the first full year of service from each additional customer who is furnished service from such extension within five (5) years after the date of its construction.

3. SERVICE EXTENSION

(Section Moved to General Rules.)

a. The service footage shall be measured from the customer's property line that is most parallel to the company's main from which the service is installed to the service entrance.

b. Any service piping in excess of 40 feet, including riser, or in excess of three feet on either side of the building wall fronting the main, shall be at the customer's expense at the rate of \$3.97 per foot. Such payments are not refundable.

4. FROST CHARGE

When the company is required to install mains and/or services between December 15 and the following April 15, a charge for frost, payable in advance, of \$3.00 per trench foot of main and/or service shall be made. The frost charge herein is in addition to any other charges contemplated in these rules and is nonrefundable.

Continued to Sheet No. G4.04

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Sheet No.
Schedule GERX-3M

Extension Rules

Natural Gas

Continued from Sheet No. G4.02

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The company will refund to the depositor(s) an amount equal to four (4) times the net revenue (gross revenue less cost of gas) times the Mcf of gas consumed during the first full year of service from each additional customer who is furnished service from such extension within five (5) years after the date of its construction.

3. SERVICE EXTENSION

- a. The normal service shall be to the prescribed meter location along the customer's building wall nearest the gas main or beyond this wall on either side of the building up to a maximum distance of three feet.
- b. The service footage shall be measured from the customer's property line that is most parallel to the company's main from which the service is installed to the service entrance.
- c. Any service piping in excess of 40 feet, including riser, or in excess of three feet on either side of the building wall fronting the main, shall be at the customer's expense at the rate of \$3.97 per foot. Such payments are not refundable.

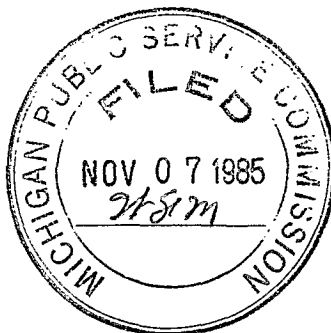
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Schedule GERX-4M

Extension Rules**Natural Gas**

Continued from Sheet No. G4.03

5. TEMPORARY SERVICE

A customer taking temporary gas service shall pay the rates applicable to the class of service rendered. The company shall require that the customer pay in advance the cost of the installation and removal of all facilities, including the meter, required to furnish the desired service, less the salvage value of such facilities.

6. STANDBY SERVICE

A customer requiring standby gas service shall be required to guarantee revenue for a minimum of two years equal to the estimated cost of the main and service extension, including the meters and regulators, and shall be assessed an annual minimum charge of 20 percent of the investment necessary to serve the customer, beginning in the third year and thereafter until such standby service is terminated.

7. TITLE TO EXTENSION

(Section Moved to General Rules.)

8. GENERAL

(Section Moved to General Rules.)

Continued to Sheet No. G4.05

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Extension Rules

Natural Gas

Continued from Sheet No. G4.03

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A customer requiring standby gas service shall be required to guarantee revenue for a minimum of two years equal to the estimated cost of the main and service extension, including the meters and regulators, and shall be assessed an annual minimum charge of 20 percent of the investment necessary to serve the customer, beginning in the third year and thereafter until such standby service is terminated.

7. TITLE TO EXTENSION

The title to all extensions herein provided for, together with all necessary rights-of-way, permits, and easements, shall be and remain in the company. As a condition of receiving service, the customer shall grant to the company a free right-of-way on his property for the necessary construction, operation, and maintenance of the portion of the extension necessary to serve him or other customers and shall execute in advance of construction such instruments as are necessary.

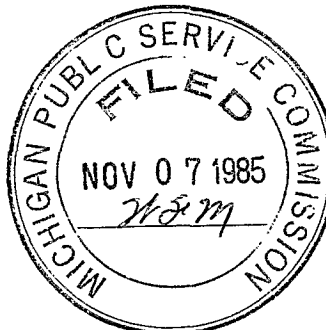
8. GENERAL

Customers requesting service agree to begin taking service within two months after the company completes the installation of the extension necessary to render service.

Continued to Sheet No. G4.05

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Schedule GERX-5M

Extension Rules	Natural Gas
Continued from Sheet No. G4.04	
D (Section Moved to General Rules)	
9. <u>CENTRALLY METERED INSTALLATIONS</u>	
D (Section Moved to General Rules)	
Continued to Sheet No. G4.06	

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Schedule GERX-5M

Extension Rules

Natural Gas

Continued from Sheet No. G4.04

The utility shall not be required to start construction of the new facilities prior to the time the premises to be served have been piped and equipped to use gas service or prior to the time the customers have entered into contracts for the installation of piping and equipment.

If the company is not assured to its own satisfaction as to the stability and economic feasibility of any project, a suitable payment in advance, an extension of the term of contract, and/or a minimum annual guarantee over such term may be required.

9. CENTRALLY METERED INSTALLATIONS

a. Definition

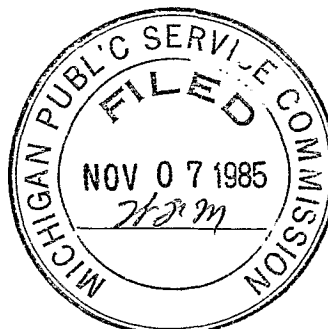
A centrally metered installation is one that meets all of the following conditions:

- 1) The installation is served by a single meter set assembly ("meter set assembly" means the piping and fittings which are installed to connect the inlet side of the meter to the gas service line, and to connect the outlet side of the meter to the customer's fuel line); and,
- 2) The fuel lines are buried underground from the central meter set assembly to the location at which each fuel line enters each customer's building or mobile home at its outside wall; and,

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Schedule GERX-6M

Extension Rules

Natural Gas

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Sheet No.
Schedule GERX-6M

Extension Rules

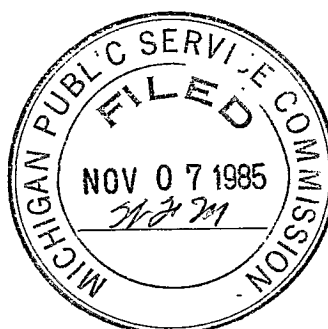
Natural Gas

Continued from Sheet No. G4.05

- 3) Where the complex consists of buildings, two or more separate buildings (such as apartments, multiple family dwellings, dormitories, or similar type buildings) are supplied with gas, and at least two buildings so supplied contain four or more living units, or, where the complex consists of mobile homes, four or more mobile homes used as living units are supplied with gas.
- b. Effective with the date of this schedule, the company does not serve any existing centrally metered installations, nor will it extend gas service to any such facility.

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Sheet No. G5.00
Sheet No.
Schedule GRgM

Residential Service

Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for service to residential customers.

MONTHLY RATE

Customer Charge

\$ 5.00 for Year-Round Customers

\$10.00 for Seasonal Customers

Distribution Charge

All therms per month at \$.0885/Therm

Cost of Gas Charge

All therms per month as set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).
2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

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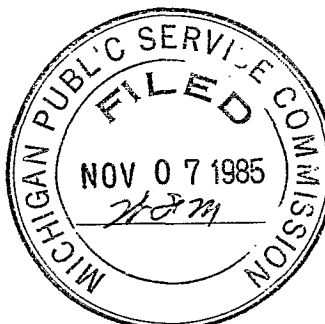
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Sheet No. G6.00
Sheet No.
Schedule CgSM

Com'l & Indus Firm Serv-10,000 Therms/Yr or Less Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of 10,000 therms per year or less and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December exceeds 10,000 therms, customers hereunder shall be automatically transferred to Schedule CgLM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge

\$ 7.50 for Year-Round Customers
\$15.00 for Seasonal Customers

Distribution Charge

All therms per month at \$.0880/therm

Cost of Gas Charge

All therms per month as set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

MINIMUM CHARGE

The monthly minimum charge is the customer charge.

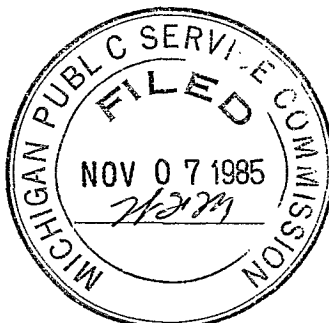
SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).

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Sheet No. G6.10
Sheet No.
Schedule CgLM

Com'l & Indus Firm Serv-More Than 10,000 Therms/Yr Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available to existing and new customers with requirements of more than 10,000 therms per year and which are not subject to the incremental pricing provision of the Natural Gas Policy Act of 1978. If annual consumption in any December is 10,000 therms or less, customers hereunder shall be automatically transferred to Schedule CgSM for prospective billing beginning with bills rendered in the following January.

MONTHLY RATE

Customer Charge
\$72.00/Month

Distribution Charge
All therms per month at \$.0650/therm

Cost of Gas Charge
All therms per month as set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

MINIMUM CHARGE

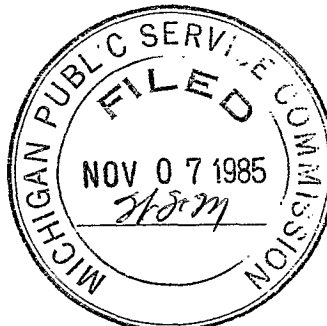
The monthly minimum charge is the customer charge.

SPECIAL RULES

See Schedule CgXM, Sheet No. G6.30.

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Schedule CgIPM

Com'l & Indus Firm Service - Nonexempt

Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for loads to new commercial and industrial customers or increased loads of existing commercial and industrial customers of not more than 2,500 therms per day, 50,000 therms per month, or 250,000 therms per year and which are subject to the incremental pricing provisions of the Natural Gas Policy Act of 1978.

MONTHLY RATE

Distribution Charge
\$.06214/therm

Cost of Gas Charge
As set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

ALTERNATE FUEL CHARGE

This rate is subject to an alternate fuel charge, which shall be the difference between the cost for an equivalent amount of High Sulfur No. 6 Fuel Oil at the price published by the Energy Information Administration, plus taxes, and the total of the customer charge, commodity charge, purchased gas adjustment, taxes, and any applicable surcharge, except that the alternate fuel charge shall be zero in the event that the total cost of an equivalent amount of High Sulfur No. 6 Fuel Oil is less than the sum of the other charges.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).

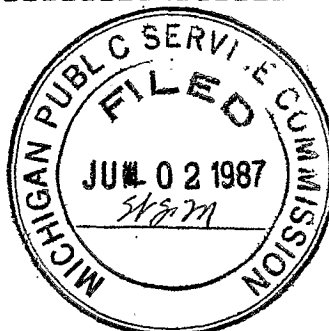
Continued to Sheet No. G6.21

CANCELLED BY
ORDER 11-6178

REMOVED BY *SKM*

DATE 9-11-87

Issued: 7-1-87
By A E Pearson
VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 7-1-87
Issued Under Auth. of
Mich Public Serv Comm
Dated: 6-9-87
In Case No: U-8694

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces Original

Sheet No. G6.20
Sheet No.
Schedule CgIPM

Com'l & Indus Firm Service - Nonexempt

Natural Gas

EFFECTIVE IN All territory served.

AVAILABILITY

This schedule is available for loads to new commercial and industrial customers or increased loads of existing commercial and industrial customers of not more than 2,500 therms per day, 50,000 therms per month, or 250,000 therms per year and which are subject to the incremental pricing provisions of the Natural Gas Policy Act of 1978.

MONTHLY RATE

Distribution Charge
\$.0650/therm

Cost of Gas Charge
As set forth on Sheet G7.10

GAS COST RECOVERY CLAUSE

Therms billed under this rate are subject to Gas Cost Recovery Clause. See Sheet G7.00.

ALTERNATE FUEL CHARGE

This rate is subject to an alternate fuel charge, which shall be the difference between the cost for an equivalent amount of High Sulfur No. 6 Fuel Oil at the price published by the Energy Information Administration, plus taxes, and the total of the customer charge, commodity charge, purchased gas adjustment, taxes, and any applicable surcharge, except that the alternate fuel charge shall be zero in the event that the total cost of an equivalent amount of High Sulfur No. 6 Fuel Oil is less than the sum of the other charges.

SEASONAL BILLING

1. Service shall be billed for six months (billing periods May to October inclusive).

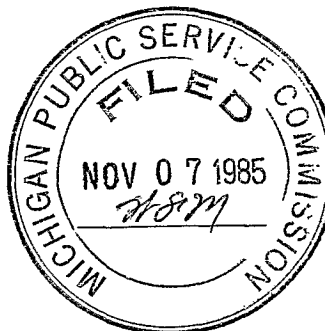
Continued to Sheet No. G6.21

CANCELLED BY
ORDER U-8694

REMOVED BY WJM

DATE 7-2-87

Issued: 10-24-85
By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 8-29-83
Issued Under Auth. of
Mich Public Serv Comm
Dated: 8-9-83
In Case No: U-7507

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces Original

Sheet No. G6.21
Sheet No.
Schedule Cg IP-1M

Com'l & Indus Firm Service - Nonexempt

Natural Gas

Continued from Sheet No. G6.20

2. Service may remain connected during the off-season, and incidental use during such period will be included with the first billing of the following season; but if substantial use is recorded in any off-season month, such use may be billed on a monthly basis with no customer or minimum charges.

SPECIAL RULES

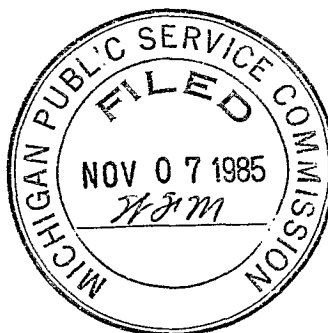
See Schedule CgXM, Sheet No. G6.30.

CANCELLED BY
ORDER U-6178

REMOVED BY WJM

DATE 9-11-87

Issued: 10-24-85
By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 8-29-83
Issued Under Auth. of
Mich Public Serv Comm
Dated: 8-9-83
In Case No: U-7507

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.48.

- c. When, in the Company's sole discretion, a force majeure exists on the Company's distribution system, the rate for this purchase for all affected customers will be equal to the Annual Supply Backup commodity rate shown on Sheet No. G6.58.
- d. The total Monthly Balancing credits for a Third Party Pool may be allocated among pool members by the Pool Administrator, and/or may be credited directly to the Pool Administrator.
- e. All gas costs from the Monthly Balancing Service will be reflected in each annual Gas Cost Recovery Reconciliation.
3. Indexed Price: The Indexed Price per therm of gas commodity for a given month will be equal to the "Monthly Contract Index" "Index" for "Market Centers" "Upper Midwest" "ANR Pipeline, ML 7", as listed in the Gas Daily Price Guide for that month, divided by 10, and divided by the ANR-WPSC Pressure Base Correction shown on Sheet No. G6.58. All rate calculations will be rounded to the fourth decimal place.

DAILY BALANCING SERVICE

1. The Daily Balancing Service is available to any customer or pool taking service under this rate schedule that desires to balance daily gas usage on the Company's system.
2. All customers taking service under this rate schedule, but not subscribing to alternate balancing services, such as ANR Pipeline Company's Market Balancing Service (MBS), must subscribe to the Company's Daily Balancing Service.
3. All customers using the Daily Balancing Service that are not members of a Third Party Pool will be placed in the Company Sponsored Pool.
4. For each Third Party Pool, on a daily basis, the difference between the entire pool's Adjusted Scheduled Delivered Quantity, including any nominated Annual Supply Backup, and the entire pool's actual usage will be divided into two blocks as defined below. The number of therms in each block will be multiplied by the respective rate for that block in accordance with the following table:

a. Percent Difference From Adjusted Scheduled Delivered Quantity

>0.0% up to 25.0%
 >25.0%

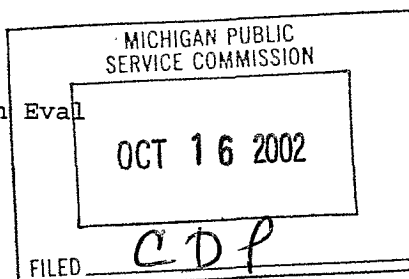
CANCELLED BY

ORDER U-13623-RREMOVED BY JKBDATE 5-10-04

Rate Per Therm
 (See Sheet G6.58 for
 current effective rates)

Continued to Sheet No. G6.50.

Issued: 10-8-02
 By W L Bourbonnais
 Manager-Rates and Econ Eval
 Green Bay, Wisconsin



Effective for Service
 On and After: 11-1-02
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 10-3-02
 In Case No: U-12750-R

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original Sheet No. G6.49
Replaces Sheet No.
Schedule GT-9

Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.48.

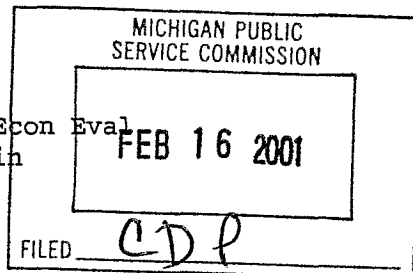
- N c. When, in the Company's sole discretion, a force majeure exists on the
N Company's distribution system, the rate for this purchase for all
N affected customers will be equal to the Annual Supply Backup commodity
N rate shown on Sheet No. G6.58.
- N d. The total Monthly Balancing credits for a Third Party Pool may be
N allocated among pool members by the Pool Administrator, and/or may be
N credited directly to the Pool Administrator.
- N e. All gas costs from the Monthly Balancing Service will be reflected in
N each annual Gas Cost Recovery Reconciliation.
- N 3. Indexed Price: The Indexed Price per therm of gas commodity for a given
N month will be equal to the "Monthly Contract Index" for "ANR ML7 (entire
N zone)" as published in the Monthly Regional Price Sampler of the Gas Daily
N Price Guide, divided by 10, and divided by the ANR-WPSC Pressure Base
N Correction shown on Sheet No. G6.58. All rate calculations will be rounded
N to the fourth decimal place.

N DAILY BALANCING SERVICE

- N 1. The Daily Balancing Service is available to any customer or pool taking
N service under this rate schedule that desires to balance daily gas usage on
N the Company's system.
- N 2. All customers taking service under this rate schedule, but not subscribing
N to alternate balancing services, such as ANR Pipeline Company's Market
N Balancing Service (MBS), must subscribe to the Company's Daily Balancing
N Service.
- N 3. All customers using the Daily Balancing Service that are not members of a
N Third Party Pool will be placed in the Company Sponsored Pool.
- N 4. For each Third Party Pool, on a daily basis, the difference between the
N entire pool's Adjusted Scheduled Delivered Quantity, including any
N nominated Annual Supply Backup, and the entire pool's actual usage will be
N divided into two blocks as defined below. The number of therms in each
N block will be multiplied by the respective rate for that block in
N accordance with the following table:
- N a. Percent Difference From Adjusted
N Scheduled Delivered Quantity
- | | |
|---------------------|--|
| N >0.0% up to 25.0% | <u>Rate Per Therm</u> |
| N >25.0% | (See Sheet G6.58 for
current effective rates) |

N Continued to Sheet No. G6.50.

Issued: 2-8-01
By W L Bourbonnais
Manager-Rates and Econ Eval
Green Bay, Wisconsin



Effective for Service
On and After: 4-1-01
Issued Under Auth. of
Mich Public Serv Comm
Dated: 2-5-01
In Case No: U-12741-10/16/02

CANCELLED BY
U-12750R
CDP

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

17th Rev. Sheet No. G6.58
Replaces 16th Rev. Sheet No. G6.58
Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.52606
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.73195
Commodity Charge - City Gate Rate Per Therm**	\$0.83880
D1 Rate (Case No. U-14956)	\$0.07087

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 10-13-06
By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

October 27, 2006

Filed BJ

Effective for Service
On and After: 11-1-06
Issued Under Auth. of
Mich Public Serv Comm
In Case No: U-14956

CANCELLED
BY
ORDER U-14956

REMOVED BY NAP
DATE 02-28-07

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

16th Rev. Sheet No. G6.58
 Replaces 15th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service**Natural Gas**

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.51384
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.69887
Commodity Charge - City Gate Rate Per Therm**	\$1.04213
D1 Rate (Case No. U-14580)	\$0.06613

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 4-13-06
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

April 25, 2006

Filed

Effective for Service
 On and After: 5-1-06
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: October 26, 2005
 In Case No: U-14580

CANCELLED
 BY
 ORDER U-14956
 REMOVED BY NAP
 DATE 10-27-06

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

15th Rev. Sheet No. G6.58
 Replaces 14th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service**Natural Gas**

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.51384
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.69887
Commodity Charge - City Gate Rate Per Therm**	\$1.09528
D1 Rate (Case No. U-14580)	\$0.06613

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED
 BY
 ORDER U-14580

REMOVED BY BJ
 DATE 04-25-06

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 1-17-06
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

January 31, 2006

Filed 

Effective for Service
 On and After: 2-1-06
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: October 26, 2005
 In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

14th Rev. Sheet No. G6.58
 Replaces 13th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service**Natural Gas**

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.51384
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.69887
Commodity Charge - City Gate Rate Per Therm**	\$1.04213
D1 Rate (Case No. U-14580)	\$0.06613

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 10-27-05
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

October 27, 2005

Filed B J

Effective for Service
 On and After: 11-1-05
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: October 26, 2005
 In Case No: U-14580

CANCELLED
 BY ORDER U-14580
 REMOVED BY RL
 DATE 01-31-06

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

13th Rev. Sheet No. G6.58
 Replaces 12th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service**Natural Gas**

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<u>Cq-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514

Cq-TL

Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214

Cq-TSL

Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.53667
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.69843
Commodity Charge - City Gate Rate Per Therm**	\$0.70297

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED
 BY
 ORDER U-14580

REMOVED BY BJ
 DATE 10-27-05

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 7-14-05
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

August 11, 2005

Filed JKB

Effective for Service
 On and After: 8-1-05
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-21-04
 In Case No: U-14190

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

12th Rev. Sheet No. G6.58
 Replaces 11th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service**Natural Gas**

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
	\$	\$	\$
<u>Cg-TM</u>			
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514

Cg-TL

Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214

Cg-TSL

Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

R Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.53667
R Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.69843
R Commodity Charge - City Gate Rate Per Therm**	\$0.59097

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED
 BY
 ORDER U-14190

REMOVED BY JKB

DATE 08-11-05

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 12-29-04
 By J F Schott
 VP Regulatory Affairs
 Green Bay, Wisconsin

Michigan Public Service
 Commission

January 12, 2005

Filed RL

Effective for Service
 On and After: 11-1-04
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-21-04
 In Case No: U-14190

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

11th Rev. Sheet No. G6.58
 Replaces 10th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>	--	--	--
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>	--	--	--
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.48328
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.65976
Commodity Charge - City Gate Rate Per Therm**	\$0.81920

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED

BY

ORDER U-14190

REMOVED BY RL

DATE 01-12-05

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 6-15-04
 By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

JUN 24 2004

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Effective for Service
 On and After: 7-1-04
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-18-03
 In Case No: U-13846

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.48328
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.65976
Commodity Charge - City Gate Rate Per Therm**	\$0.80574

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY
ORDER U-13846REMOVED BY JKBDATE 6-24-04

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

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By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

9th Rev. Sheet No. G6.58
 Replaces 8th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.48328
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.65976
Commodity Charge - City Gate Rate Per Therm**	\$0.77204

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY

ORDER U-13846REMOVED BY JKBDATE 5-21-04

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

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 Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

8th Rev. Sheet No. G6.58
Replaces 7th Rev. Sheet No. G6.58
Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.48328
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.65976
Commodity Charge - City Gate Rate Per Therm**	\$0.74272

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY
ORDER U-13846

REMOVED BY JKB

DATE May 5, 04

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

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Ass't VP Regulatory Affairs
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

7th Rev. Sheet No. G6.58
 Replaces 6th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

I Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.48328
I Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.65976
I Commodity Charge - City Gate Rate Per Therm**	\$0.67190

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY
 ORDER U-13846

REMOVED BY JKB

DATE 1-16-04

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

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 Green Bay, Wisconsin

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 In Case No: U-13846

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>	--	--	212.00
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>	--	--	212.00
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.46612
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.58860
Commodity Charge - City Gate Rate Per Therm**	\$0.63256

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

 CANCELLED BY
 ORDER U-13846

 REMOVED BY JKB

 DATE 1-12-04

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 6-12-03
 By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

 Replaces 5th Rev. Sheet No. G6.58
 4th Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.46612
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.58860
Commodity Charge - City Gate Rate Per Therm**	\$0.53045

ANR-WPSC PRESSURE BASE CORRECTION:

(14.73/14.60) = 1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

 CANCELLED BY
 ORDER CL

 REMOVED BY PMP

 DATE 7/2/03

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

 Issued: 4-1-03
 By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin

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 Dated: 3-31-03
 In Case No: U-13623

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	<u>Distribution Charge</u>	<u>Take-or-Pay Rate</u>	<u>Effective Rate</u>
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.55712
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.71158
Commodity Charge - City Gate Rate Per Therm**	\$0.45051

ANR-WPSC PRESSURE BASE CORRECTION:

1.0089

DAILY BALANCING SERVICE

<u>% Difference From Nomination</u>	<u>Floor Rate Per Therm</u>	<u>Ceiling Rate Per Therm</u>	<u>Effective Rate Per Therm</u>
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY

ORDER U-13623REMOVED BY JKBDATE 4-18-03

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 12-12-02
 By W L Bourbonnais
 Manager-Rates & Econ Eval
 Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

3rd Rev. Sheet No. G6.58
 Replaces 2nd Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.55712
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.71158
Commodity Charge - City Gate Rate Per Therm**	\$0.39678

ANR-WPSC PRESSURE BASE CORRECTION:

1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

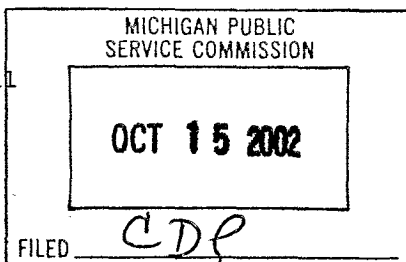
CANCELLED BY
 ORDER U-13221

REMOVED BY LBDATE 1-21-03

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter. This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

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 By W L Bourbonnais
 Manager-Rates & Econ Eval
 Green Bay, Wisconsin



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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

2nd Rev. Sheet No. G6.58
 Replaces 1st Rev. Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.55712
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.71158
Commodity Charge - City Gate Rate Per Therm**	\$0.34883

ANR-WPSC PRESSURE BASE CORRECTION:

1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY

ORDER 413221

REMOVED BY CDP

DATE 10/15/02

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter.

***This rate is subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet No. G7.11.

Issued: 7-26-02
 By W L Bourbonnais
 Manager-Rates & Econ Eval
 Green Bay, Wisconsin

MICHIGAN PUBLIC
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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G6.58
 Replaces Original Sheet No. G6.58
 Schedule GT-18

Gas Transportation Service

Natural Gas

Continued from Sheet No. G6.57.

GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

D Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.57158
I Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.71882
I Commodity Charge - City Gate Rate Per Therm**	\$0.68179

ANR-WPSC PRESSURE BASE CORRECTION:

1.0089

DAILY BALANCING SERVICE

% Difference From Nomination	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY

ORDER 413221

REMOVED BY CDP

DATE 8-9-02

*This charge includes a \$140.00 per month Administrative Charge.

**Rate at the Company's city gate. The transportation Distribution Charge corresponding to the customer's rate class (from above) must be added to calculate the effective rate for deliveries to the customer's meter.

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 By W L Bourbonnais
 Manager-Rates & Econ Eval
 Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original Sheet No. G6.58
Replaces Sheet No. G6.58
Schedule GT-18

Gas Transportation Service

Natural Gas

N Continued from Sheet No. G6.57.

N GAS TRANSPORTATION SERVICE - RATE SCHEDULE GT

	Distribution Charge	Take-or-Pay Rate	Effective Rate
<u>Cg-TM</u>	\$	\$	\$
Monthly Customer Charge*	--	--	147.50
Rate Per Therm	0.08514	0.00000	0.08514
<u>Cg-TL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.06214	0.00000	0.06214
<u>Cg-TSL</u>			
Monthly Customer Charge*	--	--	212.00
Rate Per Therm	0.03000	0.00000	0.03000

N PEAK DAY BACKUP SERVICE AND ANNUAL SUPPLY BACKUP SERVICE

Demand Charge - Per Therm of Demand Per Month (Annual Option)	\$0.58685
Demand Charge - Per Therm of Demand Per Month (Seasonal Option)	\$0.66893
Commodity Charge - City Gate Rate Per Therm**	\$0.47351

N ANR-WPSC PRESSURE BASE CORRECTION: 1.0089

<u>DAILY BALANCING SERVICE</u>	Floor Rate Per Therm	Ceiling Rate Per Therm	Effective Rate Per Therm
% Difference From Nomination			
>0.0% up to 25.0%	\$0.0045	\$0.1216	\$0.0207
>25.0%	\$0.0457	\$0.1673	\$0.1333

CANCELLED BY
ORDER 412750

REMOVED BY CDP

DATE 6/8/01

N *This charge includes a \$140.00 per month Administrative Charge.

N **Rate at the Company's city gate. The transportation Distribution Charge
N corresponding to the customer's rate class (from above) must be added to
N calculate the effective rate for deliveries to the customer's meter.

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By W L Bourbonnais
Manager-Rates and Econ Eval
Green Bay, Wisconsin

MICHIGAN PUBLIC
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Dated: 2-5-01
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WISCONSIN PUBLIC SERVICE CORPORATION

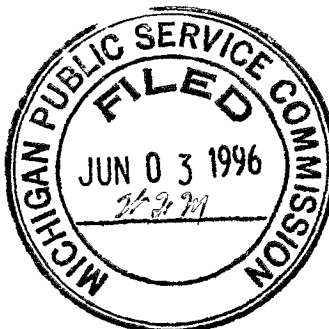
MPSC Vol No 4-GAS

1st Rev. Sheet No. G7.02
Replaces Original Sheet No. G7.02
Schedule GCRC-2M

Gas Cost Recovery Clause	Natural Gas
Continued from Sheet No. G7.01	
d. The Gas Cost Recovery Factor shall appear on all customer bills.	
3. <u>GENERAL CONDITIONS</u>	
a. At least fifteen days prior to each billing month, the company will notify the Public Service Commission staff as to the actual factor or factors to be billed to its customers in the subsequent month.	
b. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the company. The company will provide a copy of the act to any customer upon request.	
C	<u>REFUND PROCEDURES</u>
C	1. RECEIPT OF REFUNDS
C	a. SUPPLIER REFUNDS
C	Within 30 days after receipt of a supplier refund (in the form of check, wire transfer or bill credit), the Company shall provide written notification to the Michigan Public Service Commission Staff of:
C	1. The amount of the refund, including interest.
C	2. Date received.
C	3. Explanation of the reason for the refund.
C	4. Period covered by the refund (historical refund period).
C	Additionally, if any portion of the refund is properly allocable to non-GCR customers, this allocation and amount, along with calculations of deductions therefrom for Company Use and Lost and Unaccounted For volumes, shall also be included in the written notification.

CANCELLED BY	C
ORDER	U11C277 R
REMOVED BY	C
DATE	11-25-98

Issued: 12-8-95
By W L Bourbonnais
Manager-Rates & Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 1-1-96
Issued Under Auth. of
Mich Public Serv Comm
Dated: 11-8-95
In Case No: U-10492-R

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Original
Replaces

Sheet No. G7.02
Sheet No.
Schedule GCRC-2M

Gas Cost Recovery Clause

Natural Gas

Continued from Sheet No. G7.01

- d. The Gas Cost Recovery Factor shall appear on all customer bills.

3. GENERAL CONDITIONS

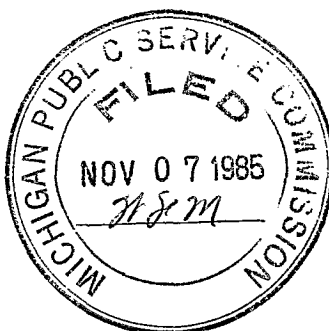
- a. At least fifteen days prior to each billing month, the company will notify the Public Service Commission staff as to the actual factor or factors to be billed to its customers in the subsequent month.
- b. This Gas Cost Recovery Clause is authorized by the provisions of 1982 P.A. 304. A copy of that act is available for public inspection at each business office of the company. The company will provide a copy of the act to any customer upon request.

CANCELLED BY
ORDER 11-10492 R

REMOVED BY JSM

DATE 6/3/76

Issued: 10-24-85
By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



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In Case No: U-7506

Gas Cost Recovery Clause

Natural Gas

Continued from Sheet No. G7.02

Failure of the utility to report the receipt of a refund to the Commission Staff in a timely manner shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time the utility fails to comply with the notification requirement.

2. GCR CUSTOMER REFUNDS

a. SUPPLIER REFUNDS

All supplier refunds allocable to GCR customers shall be reflected as reductions to the GCR Cost of Gas Sold in the month received and included in the Cost of Purchased and Produced Gas. No deductions for Company Use and Lost and Unaccounted For Gas volumes shall be made from refunds allocated to GCR customers.

b. GCR RECONCILIATION

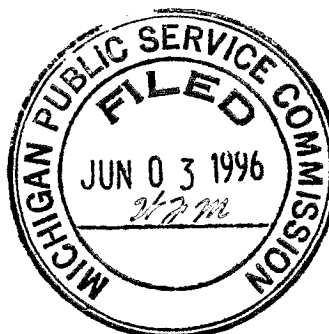
Prior year GCR over\under-recoveries due to reconciliation provisions of the Company's GCR Clause, shall be computed annually according to the provisions of 1982 PA 304. Such over\under-recoveries and any Commission ordered adjustments or disallowances associated with the prior GCR year shall be reflected separately below the GCR Cost of Gas Sold line on the GCR Over\Under-recovery Reconciliation report.

c. OTHER REFUNDS

All other refunds shall be reflected in the month the refund is received and shall be included on a separate line below the Cost of Gas Sold line on the Over\Under-recovery Reconciliation Report so that such refunds are readily identifiable.

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By W L Bourbonnais
Manager-Rates & Budgets
Green Bay, Wisconsin



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In Case No: U-10492-R

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

58th Rev. Sheet No. G7.10
Replaces 57th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.70302 per Therm
February, 2008	\$0.85568 per Therm	\$0.00000 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

December 18, 2007

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BY
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REMOVED BY NAP

DATE 01-17-08

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

57th Rev. Sheet No. G7.10
Replaces 56th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.81886 per Therm
January, 2008	\$0.85568 per Therm	\$0.00000 per Therm
February, 2008	\$0.85568 per Therm	\$0.00000 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

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The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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ORDER U-15350

REMOVED BY NAP

DATE 12-18-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

56th Rev. Sheet No. G7.10
Replaces 55th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2007	\$0.85568 per Therm	\$0.83283 per Therm
December, 2007	\$0.85568 per Therm	\$0.00000 per Therm
January, 2008	\$0.85568 per Therm	\$0.00000 per Therm
February, 2008	\$0.85568 per Therm	\$0.00000 per Therm
March, 2008	\$0.85568 per Therm	\$0.00000 per Therm
April, 2008	\$0.85568 per Therm	\$0.00000 per Therm
May, 2008	\$0.85568 per Therm	\$0.00000 per Therm
June, 2008	\$0.85568 per Therm	\$0.00000 per Therm
July, 2008	\$0.85568 per Therm	\$0.00000 per Therm
August, 2008	\$0.85568 per Therm	\$0.00000 per Therm
September, 2008	\$0.85568 per Therm	\$0.00000 per Therm
October, 2008	\$0.85568 per Therm	\$0.00000 per Therm
The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.		
These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.		
The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.		
The Company will file by July 31, 2008 for maximum Gas Cost Recovery factors for November 2008 - October 2009. The Gas Cost Recovery Factor to be charged beginning November 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.		
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Green Bay, Wisconsin

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DATE 11-14-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

55th Rev. Sheet No. G7.10
Replaces 54th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.89800 per Therm
April, 2007	\$0.90967 per Therm	\$0.90500 per Therm
May, 2007	\$0.90967 per Therm	\$0.85200 per Therm
June, 2007	\$0.90967 per Therm	\$0.90500 per Therm
July, 2007	\$0.90967 per Therm	\$0.90967 per Therm
August, 2007	\$0.90967 per Therm	\$0.90967 per Therm
September, 2007	\$0.90967 per Therm	\$0.90967 per Therm
October, 2007	\$0.90967 per Therm	\$0.90967 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
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REMOVED BY <u>NAP</u>
DATE <u>10-19-07</u>

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

54th Rev. Sheet No. G7.10
Replaces 53rd Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.89800 per Therm
April, 2007	\$0.90967 per Therm	\$0.90500 per Therm
May, 2007	\$0.90967 per Therm	\$0.85200 per Therm
June, 2007	\$0.90967 per Therm	\$0.90500 per Therm
July, 2007	\$0.90967 per Therm	\$0.90967 per Therm
August, 2007	\$0.90967 per Therm	\$0.90967 per Therm
September, 2007	\$0.90967 per Therm	\$0.90967 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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VP Regulatory Affairs
Green Bay, Wisconsin

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BY
ORDER U-14956
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DATE 09-17-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

53rd Rev. Sheet No. G7.10
Replaces 52nd Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
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May, 2007	\$0.90967 per Therm	\$0.85200 per Therm
June, 2007	\$0.90967 per Therm	\$0.90500 per Therm
July, 2007	\$0.90967 per Therm	\$0.90967 per Therm
August, 2007	\$0.90967 per Therm	\$0.90967 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm
<p>The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.</p> <p>These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.</p> <p>The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.</p> <p>The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.</p> <p>Continued to Sheet No. G7.11.</p>		

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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July 17, 2007

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DATE 08-20-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

52nd Rev. Sheet No. G7.10
Replaces 51st Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
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May, 2007	\$0.90967 per Therm	\$0.85200 per Therm
June, 2007	\$0.90967 per Therm	\$0.90500 per Therm
July, 2007	\$0.90967 per Therm	\$0.90967 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

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The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

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BY
ORDER U-14956

REMOVED BY NAP
DATE 07-17-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

51st Rev. Sheet No. G7.10
Replaces 50th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
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May, 2007	\$0.90967 per Therm	\$0.85200 per Therm
June, 2007	\$0.90967 per Therm	\$0.90500 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

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Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

May 17, 2007

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BY
ORDER U-14956

REMOVED BY NAP
DATE 06-27-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

50th Rev. Sheet No. G7.10
Replaces 49th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.89800 per Therm
April, 2007	\$0.90967 per Therm	\$0.90500 per Therm
May, 2007	\$0.90967 per Therm	\$0.85200 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
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DATE <u>05-17-07</u>

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

49th Rev. Sheet No. G7.10
Replaces 48th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.89800 per Therm
April, 2007	\$0.90967 per Therm	\$0.90500 per Therm
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June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

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Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

48th Rev. Sheet No. G7.10
Replaces 47th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.89800 per Therm
April, 2007	\$0.90967 per Therm	\$0.00000 per Therm
May, 2007	\$0.90967 per Therm	\$0.00000 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm
<p>The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.</p> <p>These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11, G7.12, and G7.13.</p> <p>The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.</p> <p>The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.</p> <p>Continued to Sheet No. G7.11.</p>		

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 28, 2007

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REMOVED BY NAP
DATE 03-21-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

47th Rev. Sheet No. G7.10
Replaces 46th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.89800 per Therm
April, 2007	\$0.90967 per Therm	\$0.00000 per Therm
May, 2007	\$0.90967 per Therm	\$0.00000 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

46th Rev. Sheet No. G7.10
Replaces 45th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.68000 per Therm
March, 2007	\$0.90967 per Therm	\$0.00000 per Therm
April, 2007	\$0.90967 per Therm	\$0.00000 per Therm
May, 2007	\$0.90967 per Therm	\$0.00000 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Mich Public Serv Comm
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DATE 02-23-07

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

45th Rev. Sheet No. G7.10
Replaces 44th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.79000 per Therm
February, 2007	\$0.90967 per Therm	\$0.00000 per Therm
March, 2007	\$0.90967 per Therm	\$0.00000 per Therm
April, 2007	\$0.90967 per Therm	\$0.00000 per Therm
May, 2007	\$0.90967 per Therm	\$0.00000 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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DATE 01-19-07

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Commission

December 18, 2006

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October 2007 billing months.
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1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
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WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

44th Rev. Sheet No. G7.10
Replaces 43rd Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.78000 per Therm
January, 2007	\$0.90967 per Therm	\$0.00000 per Therm
February, 2007	\$0.90967 per Therm	\$0.00000 per Therm
March, 2007	\$0.90967 per Therm	\$0.00000 per Therm
April, 2007	\$0.90967 per Therm	\$0.00000 per Therm
May, 2007	\$0.90967 per Therm	\$0.00000 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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ORDER U-14956

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DATE 12-19-06

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

43rd Rev. Sheet No. G7.10
Replaces 42nd Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2006	\$0.90967 per Therm	\$0.85000 per Therm
December, 2006	\$0.90967 per Therm	\$0.00000 per Therm
January, 2007	\$0.90967 per Therm	\$0.00000 per Therm
February, 2007	\$0.90967 per Therm	\$0.00000 per Therm
March, 2007	\$0.90967 per Therm	\$0.00000 per Therm
April, 2007	\$0.90967 per Therm	\$0.00000 per Therm
May, 2007	\$0.90967 per Therm	\$0.00000 per Therm
June, 2007	\$0.90967 per Therm	\$0.00000 per Therm
July, 2007	\$0.90967 per Therm	\$0.00000 per Therm
August, 2007	\$0.90967 per Therm	\$0.00000 per Therm
September, 2007	\$0.90967 per Therm	\$0.00000 per Therm
October, 2007	\$0.90967 per Therm	\$0.00000 per Therm
The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.		
These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.		
The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.		
The Company will file by July 31, 2007 for maximum Gas Cost Recovery factors for November 2007 - October 2008. The Gas Cost Recovery Factor to be charged beginning November 2007 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.		
Continued to Sheet No. G7.11.		

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service
Commission

October 27, 2006

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For the November 2006 -
October 2007 billing months.
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1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
In Case No: U-14956

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

42nd Rev. Sheet No. G7.10
Replaces 41st Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	\$0.85000 per Therm
June, 2006	\$1.10826 per Therm	\$1.10826 per Therm
July, 2006	\$1.10826 per Therm	\$0.90802 per Therm
August, 2006	\$1.10826 per Therm	\$0.98257 per Therm
September, 2006	\$1.10826 per Therm	\$1.05237 per Therm
October, 2006	\$1.10826 per Therm	\$0.98060 per Therm

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 9-12-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
September 15, 2006
Filed <u>B J</u>

Effective for bills rendered
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October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

41st Rev. Sheet No. G7.10
Replaces 40th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	\$0.85000 per Therm
June, 2006	\$1.10826 per Therm	\$1.10826 per Therm
July, 2006	\$1.10826 per Therm	\$0.90802 per Therm
August, 2006	\$1.10826 per Therm	\$0.98257 per Therm
September, 2006	\$1.10826 per Therm	\$1.05237 per Therm
October, 2006	\$1.10826 per Therm	

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
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October 2006 billing months.
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1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

40th Rev. Sheet No. G7.10
Replaces 39th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	\$0.85000 per Therm
June, 2006	\$1.10826 per Therm	\$1.10826 per Therm
July, 2006	\$1.10826 per Therm	\$0.90802 per Therm
August, 2006	\$1.10826 per Therm	\$0.98257 per Therm
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 7-14-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
July 19, 2006
Filed <u>bj</u>

Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
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Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

39th Rev. Sheet No. G7.10
Replaces 38th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	\$0.85000 per Therm
June, 2006	\$1.10826 per Therm	\$1.10826 per Therm
July, 2006	\$1.10826 per Therm	\$0.90802 per Therm
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
June 20, 2006
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Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
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In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

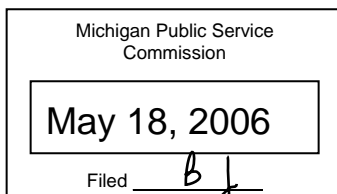
MPSC Vol No 4-GAS

38th Rev. Sheet No. G7.10
Replaces 37th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	\$0.85000 per Therm
June, 2006	\$1.10826 per Therm	\$1.10826 per Therm
July, 2006	\$1.10826 per Therm	<div>CANCELLED BY ORDER <u>U-14580</u> REMOVED BY <u>NAP</u> DATE <u>06-22-06</u></div>
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	
<p>The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.</p> <p>These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.</p> <p>The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.</p> <p>The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.</p> <p>Continued to Sheet No. G7.11.</p>		

Issued: 5-12-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



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Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

37th Rev. Sheet No. G7.10
Replaces 36th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	\$0.85000 per Therm
June, 2006	\$1.10826 per Therm	
July, 2006	\$1.10826 per Therm	
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED BY ORDER	U-14580
REMOVED BY	NAP
DATE	05-18-06

Michigan Public Service Commission
April 25, 2006
Filed <u>BJ</u>

Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

36th Rev. Sheet No. G7.10
Replaces 35th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	\$1.00783 per Therm
May, 2006	\$1.10826 per Therm	
June, 2006	\$1.10826 per Therm	
July, 2006	\$1.10826 per Therm	
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

CANCELLED
BY
ORDER U-14580

REMOVED BY BJ

DATE 04-25-06

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

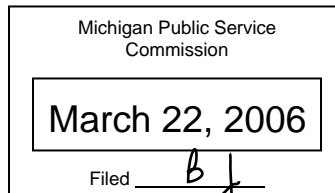
The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 3-14-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

35th Rev. Sheet No. G7.10
Replaces 34th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
March, 2006	\$1.15991 per Therm	\$1.00783 per Therm
April, 2006	\$1.15991 per Therm	
May, 2006	\$1.10826 per Therm	
June, 2006	\$1.10826 per Therm	
July, 2006	\$1.10826 per Therm	
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

CANCELLED
BY
ORDER U-14580

REMOVED BY BJ

DATE 03-22-06

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 2-13-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

February 23, 2006

Filed BJ

Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

34th Rev. Sheet No. G7.10
Replaces 33rd Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
R February, 2006	\$1.15991 per Therm	\$1.15344 per Therm
R March, 2006	\$1.15991 per Therm	
R April, 2006	\$1.15991 per Therm	
May, 2006	\$1.10826 per Therm	
June, 2006	\$1.10826 per Therm	
July, 2006	\$1.10826 per Therm	
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

CANCELLED
BY ORDER U-14580

REMOVED BY BJ

DATE 02-23-06

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 1-17-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service Commission
January 31, 2006
Filed <u>AL</u>

Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

33rd Rev. Sheet No. G7.10
Replaces 32nd Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	\$1.21299 per Therm
February, 2006	\$1.10826 per Therm	
March, 2006	\$1.10826 per Therm	
April, 2006	\$1.10826 per Therm	
May, 2006	\$1.10826 per Therm	
June, 2006	\$1.10826 per Therm	
July, 2006	\$1.10826 per Therm	
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 12-15-05

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

December 19, 2005

Filed

Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

CANCELLED
BY ORDER U-14580

REMOVED BY RL

DATE 01-31-06

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

32nd Rev. Sheet No. G7.10
Replaces 31st Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm
November, 2005	\$1.24041 per Therm	\$1.24041 per Therm
December, 2005	\$1.24041 per Therm	\$1.14270 per Therm
January, 2006	\$1.24041 per Therm	
February, 2006	\$1.10826 per Therm	
March, 2006	\$1.10826 per Therm	
April, 2006	\$1.10826 per Therm	
May, 2006	\$1.10826 per Therm	
June, 2006	\$1.10826 per Therm	
July, 2006	\$1.10826 per Therm	
August, 2006	\$1.10826 per Therm	
September, 2006	\$1.10826 per Therm	
October, 2006	\$1.10826 per Therm	

CANCELLED
BY ORDER U-14580

REMOVED BY BJ

DATE 12-19-05

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

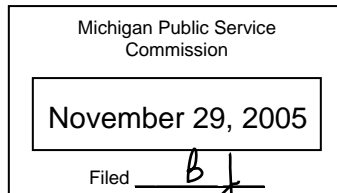
The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 11-14-05

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered
For the November 2005 -
October 2006 billing months.
Issued Under Auth. of
1982 PA 304, Section 6h(9) and
Mich Public Serv Comm
Dated: October 26, 2005
In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

31st Rev. Sheet No. G7.10
Replaces 30th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors			Natural Gas
Billing Months	Maximum Authorized Factor \$/Therm	Actual Factor Billed \$/Therm	
R November, 2005	\$1.24041 per Therm	\$1.24041 per Therm	
R December, 2005	\$1.24041 per Therm		
R January, 2006	\$1.24041 per Therm		
R February, 2006	\$1.10826 per Therm		
R March, 2006	\$1.10826 per Therm		
R April, 2006	\$1.10826 per Therm		
R May, 2006	\$1.10826 per Therm		
R June, 2006	\$1.10826 per Therm		
R July, 2006	\$1.10826 per Therm		
R August, 2006	\$1.10826 per Therm		
R September, 2006	\$1.10826 per Therm		
R October, 2006	\$1.10826 per Therm		

CANCELLED BY ORDER U-14580

REMOVED BY BJ

DATE 11-29-05

The company will file a revised Sheet No. G7.10 monthly or as necessary to reflect the factor to be billed the following month.

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

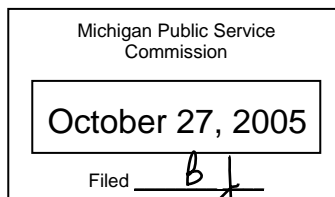
The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor.

The Company will file by July 31, 2006 for maximum Gas Cost Recovery factors for November 2006 - October 2007. The Gas Cost Recovery Factor to be charged beginning November 2006 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 10-27-05

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin



Effective for bills rendered For the November 2005 - October 2006 billing months. Issued Under Auth. of 1982 PA 304, Section 6h(9) and Mich Public Serv Comm Dated: October 26, 2005 In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

30th Rev. Sheet No. G7.10
Replaces 29th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:

November, 2004	\$0.65978 per Therm
December, 2004	\$0.65978 per Therm
January, 2005	\$0.72778 per Therm
February, 2005	\$0.72778 per Therm
March, 2005	\$0.72778 per Therm
April, 2005	\$0.72778 per Therm
May, 2005	\$0.72778 per Therm
June, 2005	\$0.72778 per Therm
July, 2005	\$0.72778 per Therm
August, 2005	\$0.77178 per Therm
September, 2005	\$0.77178 per Therm
October, 2005	\$0.77178 per Therm

CANCELLED
BY
ORDER U-14580

REMOVED BY BJ
DATE 10-27-05

These GCR Factors are subject to adjustment pursuant to the Contingent GCR Factors on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by July 31, 2005 for maximum Gas Cost Recovery factors for November 2005 - October 2006. The Gas Cost Recovery Factor to be charged beginning November 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 7-14-05

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

August 11, 2005

Filed JKB

Effective on and after
the first billing cycle of the
August 2005 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-04
In Case No: U-14190

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

29th Rev. Sheet No. G7.10
Replaces 28th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:

R	November, 2004	\$0.65978 per Therm
R	December, 2004	\$0.65978 per Therm
R	January, 2005	\$0.72778 per Therm
R	February, 2005	\$0.72778 per Therm
R	March, 2005	\$0.72778 per Therm
R	April, 2005	\$0.72778 per Therm
R	May, 2005	\$0.72778 per Therm
R	June, 2005	\$0.72778 per Therm
R	July, 2005	\$0.72778 per Therm
R	August, 2005	\$0.72778 per Therm
R	September, 2005	\$0.72778 per Therm
R	October, 2005	\$0.72778 per Therm

CANCELLED
BY
ORDER U-14190

REMOVED BY JKB

DATE 08-11-05

R These GCR Factors are subject to adjustment pursuant to the Contingent GCR
R Factors on Sheet Nos. G7.11 and G7.12.

R The adjusted GCR Factors per the Contingent GCR Factors are the maximum GCR
R Factors the Company may charge. The actual GCR Factor charged in any month may
be less than the adjusted GCR Factor. Contact the Company or the Commission for
the actual rates charged.

R The Company will file by July 31, 2005 for maximum Gas Cost Recovery factors for
R November 2005 - October 2006. The Gas Cost Recovery Factor to be charged
R beginning November 2005 is authorized pursuant to §6(h)(9) of 1982 PA 304, as
amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 12-29-04

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

January 12, 2005

Filed RL

Effective on and after
the first billing cycle of the
November 2004 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-21-04
In Case No: U-14190

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

28th Rev. Sheet No. G7.10
Replaces 27th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter

November, 2003	\$0.73393 per Therm
December, 2003	\$0.73393 per Therm
January, 2004	\$0.73393 per Therm

Second Quarter

February, 2004	\$0.80475 per Therm
March, 2004	\$0.80475 per Therm
April, 2004	\$0.80475 per Therm

Third Quarter

May, 2004	\$0.83407 per Therm
June, 2004	\$0.86777 per Therm
July, 2004	\$0.88123 per Therm

Fourth Quarter

August, 2004	\$0.88123 per Therm
September, 2004	\$0.88123 per Therm
October, 2004	\$0.88123 per Therm

CANCELLED
BY
ORDER U-14190

REMOVED BY RL

DATE 01-12-05

These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by July 31, 2004 for maximum Gas Cost Recovery factors for November 2004 - October 2005. The Gas Cost Recovery Factor to be charged beginning November 2004 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 6-15-04

By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

JUN 24 2004

FILED

Effective on and after
the first billing cycle of the
July 2004 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-18-03
In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

27th Rev. Sheet No. G7.10
Replaces 26th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
<u>GAS COST RECOVERY FACTORS</u>		
The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:		
<u>First Quarter</u>		
November, 2003	\$0.73393 per Therm	
December, 2003	\$0.73393 per Therm	
January, 2004	\$0.73393 per Therm	
<u>Second Quarter</u>		
February, 2004	\$0.80475 per Therm	
March, 2004	\$0.80475 per Therm	
April, 2004	\$0.80475 per Therm	
<u>Third Quarter</u>		
May, 2004	\$0.83407 per Therm	
I June, 2004	\$0.86777 per Therm	
I July, 2004	\$0.86777 per Therm	
<u>Fourth Quarter</u>		
I August, 2004	\$0.86777 per Therm	
I September, 2004	\$0.86777 per Therm	
I October, 2004	\$0.86777 per Therm	
These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.		
The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.		
The Company will file by July 31, 2004 for maximum Gas Cost Recovery factors for November 2004 - October 2005. The Gas Cost Recovery Factor to be charged beginning November 2004 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.		
Continued to Sheet No. G7.11.		

CANCELLED BY
ORDER U-13846
REMOVED BY JKB
DATE 6-24-04

Issued: 5-14-04

By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

MAY 21 2004

FILED

JKB

Effective on and after
the first billing cycle of the
June 2004 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-18-03
In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

26th Rev. Sheet No. G7.10
Replaces 25th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors	Natural Gas
<u>GAS COST RECOVERY FACTORS</u>	
The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:	
<u>First Quarter</u>	
November, 2003	\$0.73393 per Therm
December, 2003	\$0.73393 per Therm
January, 2004	\$0.73393 per Therm
<u>Second Quarter</u>	
February, 2004	\$0.80475 per Therm
March, 2004	\$0.80475 per Therm
April, 2004	\$0.80475 per Therm
<u>Third Quarter</u>	
May, 2004	\$0.83407 per Therm
June, 2004	\$0.83407 per Therm
July, 2004	\$0.83407 per Therm
<u>Fourth Quarter</u>	
August, 2004	\$0.83407 per Therm
September, 2004	\$0.83407 per Therm
October, 2004	\$0.83407 per Therm

CANCELLED BY
ORDER U-13846
REMOVED BY JKB
DATE 5-21-04

These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

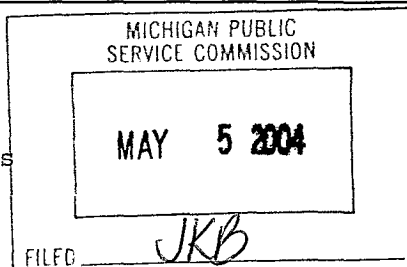
The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by July 31, 2004 for maximum Gas Cost Recovery factors for November 2004 - October 2005. The Gas Cost Recovery Factor to be charged beginning November 2004 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 4-15-04

By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin



Effective on and after
the first billing cycle of the
May 2004 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-18-03
In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

25th Rev. Sheet No. G7.10
Replaces 24th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
<u>GAS COST RECOVERY FACTORS</u>		
The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:		
<u>First Quarter</u>		
	November, 2003	\$0.73393 per Therm
	December, 2003	\$0.73393 per Therm
	January, 2004	\$0.73393 per Therm
<u>Second Quarter</u>		
I	February, 2004	\$0.80475 per Therm
I	March, 2004	\$0.80475 per Therm
I	April, 2004	\$0.80475 per Therm
<u>Third Quarter</u>		
I	May, 2004	\$0.80475 per Therm
I	June, 2004	\$0.80475 per Therm
I	July, 2004	\$0.80475 per Therm
<u>Fourth Quarter</u>		
I	August, 2004	\$0.80475 per Therm
I	September, 2004	\$0.80475 per Therm
I	October, 2004	\$0.80475 per Therm

CANCELLED BY
ORDER U-13846

REMOVED BY JKB

DATE May 5, 04

These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

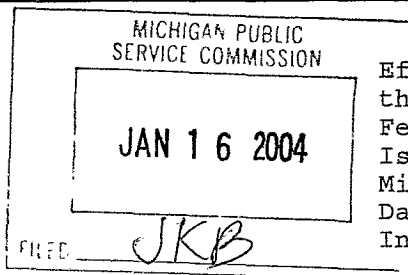
The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by July 31, 2004 for maximum Gas Cost Recovery factors for November 2004 - October 2005. The Gas Cost Recovery Factor to be charged beginning November 2004 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 1-15-04

By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin



Effective on and after
the first billing cycle of the
February 2004 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 12-18-03
In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

24th Rev. Sheet No. G7.10
 Replaces 23rd Rev. Sheet No. G7.10
 Schedule GCRFM

Gas Cost Recovery Factors		Natural Gas
<u>GAS COST RECOVERY FACTORS</u>		
The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:		
<u>First Quarter</u>		
I	November, 2003	\$0.73393 per Therm
I	December, 2003	\$0.73393 per Therm
I	January, 2004	\$0.73393 per Therm
<u>Second Quarter</u>		
I	February, 2004	\$0.73393 per Therm
I	March, 2004	\$0.73393 per Therm
I	April, 2004	\$0.73393 per Therm
<u>Third Quarter</u>		
I	May, 2004	\$0.73393 per Therm
I	June, 2004	\$0.73393 per Therm
I	July, 2004	\$0.73393 per Therm
<u>Fourth Quarter</u>		
I	August, 2004	\$0.73393 per Therm
I	September, 2004	\$0.73393 per Therm
I	October, 2004	\$0.73393 per Therm
<p>These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.</p> <p>The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.</p> <p>R The Company will file by July 31, 2004 for maximum Gas Cost Recovery factors for R November 2004 - October 2005. The Gas Cost Recovery Factor to be charged R beginning November 2004 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.</p> <p>Continued to Sheet No. G7.11.</p>		

CANCELLED BY 13846
 ORDER U-13846
 REMOVED BY JKB
 DATE 1-16-04

Issued: 12-19-03

By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

JAN 12 2004

FILED

JKB

Effective on and after
 the first billing cycle of the
 November 2003 billing month
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 12-18-03
 In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

23rd Rev. Sheet No. G7.10
 Replaces 22nd Rev. Sheet No. G7.10
 Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter

April, 2003 \$0.59086 per Therm

May, 2003 \$0.59086 per Therm

June, 2003 \$0.59086 per Therm

Second Quarter

I July, 2003 \$0.69297 per Therm

I August, 2003 \$0.69297 per Therm

I September, 2003 \$0.69297 per Therm

Third Quarter

I October, 2003 \$0.69297 per Therm

I November, 2003 \$0.69297 per Therm

I December, 2003 \$0.69297 per Therm

Fourth Quarter

I January, 2004 \$0.69297 per Therm

I February, 2004 \$0.69297 per Therm

I March, 2004 \$0.69297 per Therm

CANCELLED BY

ORDER U-13846

REMOVED BY JKB

DATE 1-12-04

These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by July 31, 2003 for maximum Gas Cost Recovery factors for November 2003 - October 2004. The Gas Cost Recovery Factor to be charged beginning April 2003 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11

Issued: 6-12-03

By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin

MICHIGAN PUBLIC
 SERVICE COMMISSION

JUL 7 2003

FILE

Effective on and after
 the first billing cycle of the
 July 2003 billing month
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 3-31-03
 In Case No: U-13623

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

22nd Rev. Sheet No. G7.10
 Replaces 21st Rev. Sheet No. G7.10
 Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

R The following Gas Cost Recovery ("GCR") Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter

I April, 2003 \$0.59086 per Therm
 I May, 2003 \$0.59086 per Therm
 I June, 2003 \$0.59086 per Therm

Second Quarter

I July, 2003 \$0.59086 per Therm
 I August, 2003 \$0.59086 per Therm
 I September, 2003 \$0.59086 per Therm

Third Quarter

I October, 2003 \$0.59086 per Therm
 I November, 2003 \$0.59086 per Therm
 I December, 2003 \$0.59086 per Therm

Fourth Quarter

I January, 2004 \$0.59086 per Therm
 I February, 2004 \$0.59086 per Therm
 I March, 2004 \$0.59086 per Therm

CANCELLED BY
 ORDER

REMOVED BY PMP
 DATE 7/2/03

MICHIGAN PUBLIC
 SERVICE COMMISSION

APR 18 2003

FILED JKB

These GCR Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

R The Company will file by July 31, 2003 for maximum Gas Cost Recovery factors for
 R November 2003 - October 2004. The Gas Cost Recovery Factor to be charged
 R beginning April 2003 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 4-1-03

By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin

Effective on and after
 the first billing cycle of the
 April 2003 billing month
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 3-31-03
 In Case No: U-13623

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

21th Rev. Sheet No. G7.10
 Replaces 20th Rev. Sheet No. G7.10
 Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter

April, 2002 \$0.41336 per Therm

May, 2002 \$0.41336 per Therm

June, 2002 \$0.41336 per Therm

Second Quarter

July, 2002 \$0.41336 per Therm

August, 2002 \$0.41336 per Therm

September, 2002 \$0.41336 per Therm

Third Quarter

October, 2002 \$0.46131 per Therm

November, 2002 \$0.46131 per Therm

December, 2002 \$0.46131 per Therm

Fourth Quarter

January, 2003 \$0.51504 per Therm

February, 2003 \$0.51504 per Therm

March, 2003 \$0.51504 per Therm

CANCELLED BY
 ORDER U-13623

REMOVED BY JKB

DATE 4-18-03

R These Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas Cost Recovery factors for April 2003 - March 2004. The Gas Cost Recovery Factor to be charged beginning April 2002 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 12-12-02

By W L Bourbonnais
 Manager-Rates & Econ Eval
 Green Bay, Wisconsin

MICHIGAN PUBLIC
 SERVICE COMMISSION

JAN 21 2003

FILED JB

Effective on and after
 the first billing cycle of the
 January 2003 billing month
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 7-23-02
 In Case No: U-13221

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

20th Rev. Sheet No. G7.10
Replaces 19th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

First Quarter

April, 2002 \$0.41336 per Therm

May, 2002 \$0.41336 per Therm

June, 2002 \$0.41336 per Therm

Second Quarter

July, 2002 \$0.41336 per Therm

August, 2002 \$0.41336 per Therm

September, 2002 \$0.41336 per Therm

Third Quarter

October, 2002 \$0.46131 per Therm

November, 2002 \$0.46131 per Therm

December, 2002 \$0.46131 per Therm

Fourth Quarter

January, 2003 \$0.46131 per Therm*

February, 2003 \$0.46131 per Therm*

March, 2003 \$0.46131 per Therm*

CANCELLED BY
ORDER U-13221
REMOVED BY JB
DATE 1-21-03

*These Gas Cost Recovery Factors are subject to adjustment pursuant to the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

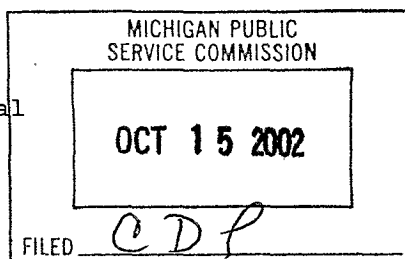
The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum GCR Factors the Company may charge. The actual GCR Factor charged in any month may be less than the adjusted GCR Factor. Contact the Company or the Commission for the actual rates charged.

The Company will file by December 31, 2002 for maximum Gas Cost Recovery factors for April 2003 - March 2004. The Gas Cost Recovery Factor to be charged beginning April 2002 is authorized pursuant to §6(h) (9) of 1982 PA 304, as amended, MCL 460.6h et seq.

Continued to Sheet No. G7.11.

Issued: 9-12-02

By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



Effective on and after
the first billing cycle of the
October 2002 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-23-02
In Case No: U-13221

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

19th Rev. Sheet No. G7.10
Replaces 18th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

R The following Gas Cost Recovery Factors are authorized pursuant to the Gas Cost Recovery Clause:

N First Quarter

D April, 2002 \$0.41336 per Therm*

D May, 2002 \$0.41336 per Therm*

D June, 2002 \$0.41336 per Therm*

N Second Quarter

D July, 2002 \$0.41336 per Therm*

D August, 2002 \$0.41336 per Therm*

D September, 2002 \$0.41336 per Therm*

N Third Quarter

D October, 2002 \$0.41336 per Therm*

D November, 2002 \$0.41336 per Therm*

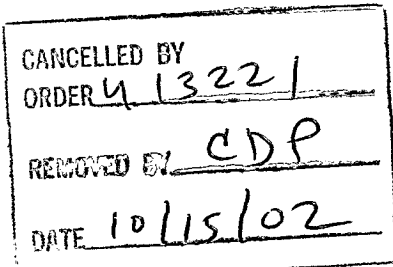
D December, 2002 \$0.41336 per Therm*

N Fourth Quarter

D January, 2003 \$0.41336 per Therm*

D February, 2003 \$0.41336 per Therm*

D March, 2003 \$0.41336 per Therm*



N *These Original Gas Cost Recovery Factors are subject to adjustment pursuant to
N the GCR Factor Adjustment Mechanism on Sheet Nos. G7.11 and G7.12.

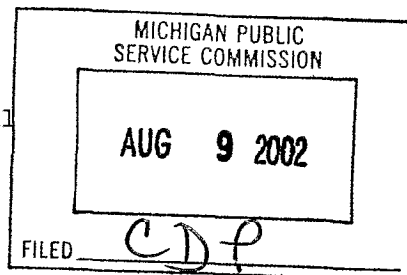
N The adjusted GCR Factors per the GCR Factor Adjustment Mechanism are the maximum
N GCR Factors the Company may charge. The actual GCR Factor charged in any month
N may be less than the adjusted GCR Factor. Contact the Company or the Commission
N for the actual rates charged.

N The Company will file by December 31, 2002 for maximum Gas Cost Recovery factors
N for April 2003 - March 2004. The Gas Cost Recovery Factor to be charged
N beginning April 2002 is authorized pursuant to §6(h) (9) of 1982 PA 304, as
N amended, MCL 460.6h et seq.

N Continued to Sheet No. G7.11.

Issued: 7-26-02

By W-L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



Effective on and after
the first billing cycle of the
April 2002 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-23-02
In Case No: U-13221

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

18th Rev. Sheet No. G7.10
Replaces 17th Rev. Sheet No. G7.10
Schedule GCRFM

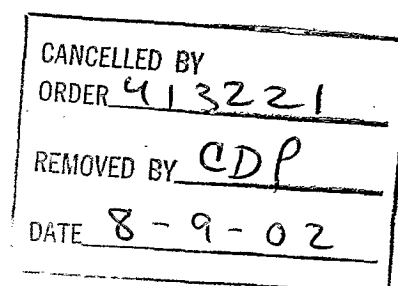
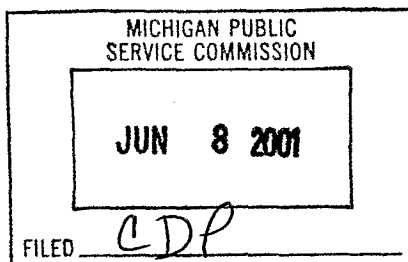
Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

I	April, 2001	\$0.74480/Therm
I	May, 2001	\$0.74480/Therm
I	June, 2001	\$0.74480/Therm
I	July, 2001	\$0.74480/Therm
I	August, 2001	\$0.74480/Therm
I	September, 2001	\$0.74480/Therm
I	October, 2001	\$0.74480/Therm
I	November, 2001	\$0.74480/Therm
I	December, 2001	\$0.74480/Therm
I	January, 2002	\$0.74480/Therm
I	February, 2002	\$0.74480/Therm
I	March, 2002	\$0.74480/Therm



The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

Issued: 5-17-01
By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-01
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-15-01
In Case No: U-12750

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

17th Rev. Sheet No. G7.10
Replaces 16th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors	Natural Gas
<u>GAS COST RECOVERY FACTORS</u>	
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:	
April, 2000	\$0.33269/Therm
May, 2000	\$0.33269/Therm
June, 2000	\$0.33269/Therm
July, 2000	\$0.33269/Therm
August, 2000	\$0.33269/Therm
September, 2000	\$0.33269/Therm
I October, 2000	\$0.52973/Therm
I November, 2000	\$0.52973/Therm
I December, 2000	\$0.52973/Therm
I January, 2001	\$0.52973/Therm
I February, 2001	\$0.52973/Therm
I March, 2001	\$0.52973/Therm

CANCELLED BY
ORDER U 12750
REMOVED BY CDP
DATE 6-8-01

MICHIGAN PUBLIC
SERVICE COMMISSION

SEP 18 2000

FILED CDP

The rates shown above are the maximum rates the Company may charge. The actual rate in any month may be less than that shown.

Issued: 9-5-00
By: W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin

Effective for Service
On and After: 10-1-2000
Issued Under Auth. of
Mich Public Serv Comm
Dated: 8-29-00
In Case No: U-12240

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

16th Rev. Sheet No. G7.10
Replaces 15th Rev. Sheet No. G7.10
Schedule GCRFM

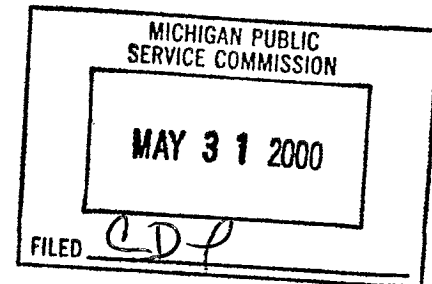
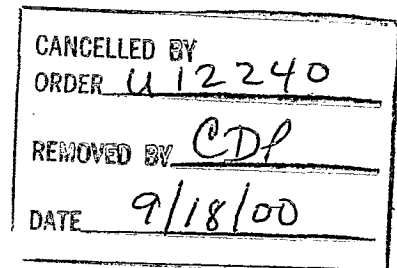
Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

I	April, 2000	\$0.33269/Therm
I	May, 2000	\$0.33269/Therm
I	June, 2000	\$0.33269/Therm
I	July, 2000	\$0.33269/Therm
I	August, 2000	\$0.33269/Therm
I	September, 2000	\$0.33269/Therm
I	October, 2000	\$0.33269/Therm
I	November, 2000	\$0.33269/Therm
I	December, 2000	\$0.33269/Therm
I	January, 2001	\$0.33269/Therm
I	February, 2001	\$0.33269/Therm
I	March, 2001	\$0.33269/Therm



The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

Issued: 4-27-00
By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-2000
Issued Under Auth. of
Mich Public Serv Comm
Dated: 4-24-00
In Case No: U-12240

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

15th Rev.
Replaces 14th Rev.

Sheet No. G7.10
Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

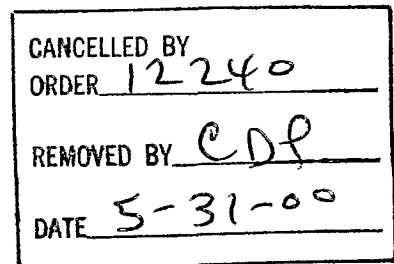
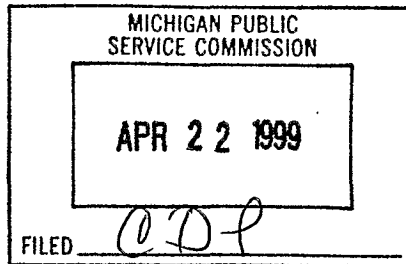
Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

R	April, 1999	\$0.33025/Therm
R	May, 1999	\$0.33025/Therm
R	June, 1999	\$0.33025/Therm
R	July, 1999	\$0.33025/Therm
R	August, 1999	\$0.33025/Therm
R	September, 1999	\$0.33025/Therm
R	October, 1999	\$0.33025/Therm
R	November, 1999	\$0.33025/Therm
R	December, 1999	\$0.33025/Therm
R	January, 2000	\$0.33025/Therm
R	February, 2000	\$0.33025/Therm
R	March, 2000	\$0.33025/Therm

The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.



Issued: 4-16-99
By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin

Effective for Service
On and After: 4-1-99
Issued Under Auth. of
Mich Public Serv Comm
Dated: 4-12-99
In Case No: U-11876

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

14th Rev. Sheet No. G7.10
Replaces 13th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

R	April, 1998	\$0.34021/Therm
R	May, 1998	\$0.34021/Therm
R	June, 1998	\$0.34021/Therm
R	July, 1998	\$0.34021/Therm
R	August, 1998	\$0.34021/Therm
R	September, 1998	\$0.34021/Therm
R	October, 1998	\$0.34021/Therm
R	November, 1998	\$0.34021/Therm
R	December, 1998	\$0.34021/Therm
R	January, 1999	\$0.34021/Therm
R	February, 1999	\$0.34021/Therm
R	March, 1999	\$0.34021/Therm

The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

CANCELLED BY	
ORDER	411876
REMOVED BY	CDP
DATE	4-22-99

Issued: 4-15-98
By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



Effective for Service
On and After: 4-1-98
Issued Under Auth. of
Mich Public Serv Comm
Dated: 4-14-98
In Case No: U-11577

MPSC Vol No 4-GAS

13th Rev. Sheet No. G7.10
 Replaces 12th Rev. Sheet No. G7.10
 Schedule GCRFM

Gas Cost Recovery Factors**Natural Gas**GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

R	April, 1997	\$.36491/Therm
R	May, 1997	.36491/Therm
R	June, 1997	.36491/Therm
R	July, 1997	.36491/Therm
R	August, 1997	.36491/Therm
R	September, 1997	.36491/Therm
R	October, 1997	.36491/Therm
R	November, 1997	.36491/Therm
R	December, 1997	.36491/Therm
R	January, 1998	.36491/Therm
R	February, 1998	.36491/Therm
R	March, 1998	.36491/Therm

CANCELLED BY

ORDER U-11577

REMOVED BY

CDP

DATE

4-20-98

The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

Issued: 5-27-97
 By W L Bourbonnais
 Manager-Rates & Econ Eval
 Green Bay, Wisconsin



Effective for Service
 On and After: 4-1-97
 Issued Under Auth. of
 Mich Public Serv Comm
 Dated: 5-22-97
 In Case No: U-11227

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

12th Rev. Sheet No. G7.10
Replaces 11th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors	Natural Gas
<u>GAS COST RECOVERY FACTORS</u>	
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:	
R April, 1996	\$.35338/Therm
R May, 1996	.35338/Therm
R June, 1996	.35338/Therm
R July, 1996	.40699/Therm
R August, 1996	.40699/Therm
R September, 1996	.40699/Therm
R October, 1996	.40699/Therm
R November, 1996	.40699/Therm
R December, 1996	.40699/Therm
R January, 1997	.40699/Therm
R February, 1997	.40699/Therm
R March, 1997	.40699/Therm
The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.	
<div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; padding: 5px;"> <p>CANCELLED BY _____</p> <p>REMOVED BY _____</p> <p>DATE _____</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p>CANCELLED BY _____</p> <p>ORDER <u>11-11227</u></p> <p>REMOVED BY <u>JFM</u></p> <p>DATE <u>May 29, 1997</u></p> </div> </div>	

Issued: 8-23-96
By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



Effective for Service
On and After: 7-1-96
Issued Under Auth. of
Mich Public Serv Comm
Dated: 6-26-96
In Case No: U-11062

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

11th Rev. Sheet No. G7.10
Replaces 10th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors	Natural Gas
<u>GAS COST RECOVERY FACTORS</u>	
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:	
R April, 1996	\$.35338/Therm
R May, 1996	.35338/Therm
R June, 1996	.35338/Therm
R July, 1996	.35338/Therm
R August, 1996	.35338/Therm
R September, 1996	.35338/Therm
R October, 1996	.35338/Therm
R November, 1996	.35338/Therm
R December, 1996	.35338/Therm
R January, 1997	.35338/Therm
R February, 1997	.35338/Therm
R March, 1997	.35338/Therm
The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p>CANCELLED BY ORDER <u>11-11062</u></p> <p>REMOVED BY <u>JKM</u></p> <p>DATE <u>8-29-96</u></p> </div>	

Issued: 4-24-96
By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



Effective for Service
On and After: 4-1-96
Issued Under Auth. of
Mich Public Serv Comm
Dated: 4-10-96
In Case No: U-11062

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

10th Rev. Sheet No. G7.10
Replaces 9th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

R	April, 1995	\$.37872/Therm
R	May, 1995	.37872/Therm
R	June, 1995	.37872/Therm
R	July, 1995	.37872/Therm
R	August, 1995	.37872/Therm
R	September, 1995	.37872/Therm
R	October, 1995	.37872/Therm
R	November, 1995	.37872/Therm
R	December, 1995	.37872/Therm
R	January, 1996	.37872/Therm
R	February, 1996	.37872/Therm
R	March, 1996	.37872/Therm

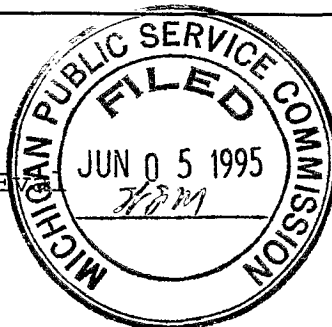
The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

CANCELLED BY
ORDER U 11062

REMOVED BY JDM

DATE 4/29/96

Issued: 5-30-95
By W L Bourbonnais
Manager-Rates & Econ
Green Bay, Wisconsin



Effective for Service
On and After: 4-1-95
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-18-95
In Case No: U-10752

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

9th Rev. Sheet No. G7.10
Replaces 8th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

R	April, 1993	\$.3354/Therm
R	May, 1993	.3354/Therm
R	June, 1993	.3354/Therm
R	July, 1993	.3354/Therm
R	August, 1993	.3354/Therm
R	September, 1993	.3354/Therm
R	October, 1993	.3354/Therm
R	November, 1993	.3354/Therm
R	December, 1993	.3354/Therm
R	January, 1994	.3354/Therm
R	February, 1994	.3354/Therm
R	March, 1994	.3354/Therm

The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

CANCELLED BY
ORDER U10752

REMOVED BY JRM

DATE 6-5-95

Issued: 4-30-93
By R E James
Ass't VP-Rates & Econ
Green Bay, Wisconsin



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Dated: 4-22-93
In Case No: U-10192

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

8th Rev. Sheet No. G7.10
Replaces 7th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors	Natural Gas
<u>GAS COST RECOVERY FACTORS</u>	
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:	
R	April, 1992 \$.3375/Therm
R	May, 1992 .3269/Therm
R	June, 1992 .3269/Therm
R	July, 1992 .3269/Therm
R	August, 1992 .3269/Therm
R	September, 1992 .3269/Therm
R	October, 1992 .3269/Therm
R	November, 1992 .3269/Therm
R	December, 1992 .3269/Therm
R	January, 1993 .3269/Therm
R	February, 1993 .3269/Therm
R	March, 1993 .3269/Therm
The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.	
<div style="border: 1px solid black; padding: 5px;"> <p>CANCELLED BY ORDER <u>U-10192</u></p> <p>REMOVED BY <u>WDM</u></p> <p>DATE <u>5-6-93</u></p> </div>	

Issued: 8-5-92
By R E James
Ass't VP-Rates & Econ Eval
Green Bay, Wisconsin



Effective for Service
On and After: 5-21-92
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Mich Public Serv Comm
Dated: 5-21-92
In Case No: U-10026

WISCONSIN PUBLIC SERVICE CORPORATION

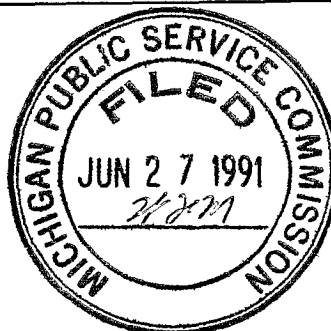
MPSC Vol No 4-GAS

7th Rev. Sheet No. G7.10
Replaces 6th Rev. Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors	Natural Gas
<u>GAS COST RECOVERY FACTORS</u>	
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:	
R	April, 1991 \$.3586/Therm
R	May, 1991 .3586/Therm
R	June, 1991 .3586/Therm
R	July, 1991 .3586/Therm
R	August, 1991 .3586/Therm
R	September, 1991 .3586/Therm
R	October, 1991 .3586/Therm
R	November, 1991 .3586/Therm
R	December, 1991 .3586/Therm
R	January, 1992 .3586/Therm
R	February, 1992 .3586/Therm
R	March, 1992 .3586/Therm
N N	The rates shown above are the maximum rates the company may charge. The actual rate in any month may be less than that shown.

CANCELLED BY	ORDER <u>4-10026</u>
REMOVED BY	<u>WEM</u>
DATE	<u>8-10-92</u>

Issued: 6-25-91
By R E James
Mgr-Rates & Econ Eval
Green Bay, Wisconsin



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Mich Public Serv Comm
Dated: 6-7-91
In Case No: U-9801

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 6th Rev.
5th Rev.Sheet No. G7.10
Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

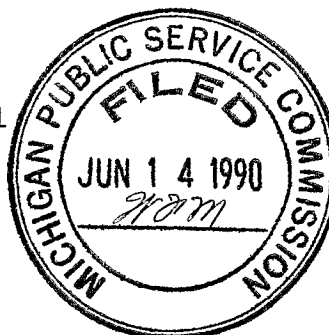
The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

R	April, 1990	\$.3448/Therm
R	May, 1990	.3448/Therm
R	June, 1990	.3448/Therm
R	July, 1990	.3448/Therm
R	August, 1990	.3448/Therm
R	September, 1990	.3448/Therm
R	October, 1990	.3448/Therm
R	November, 1990	.3448/Therm
R	December, 1990	.3448/Therm
R	January, 1991	.3448/Therm
R	February, 1991	.3448/Therm
R	March, 1991	.3448/Therm

CANCELLED BY

ORDER 14-9801REMOVED BY WJMDATE 6-27-91

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By R E James
Mgr - Rates and Econ Eval
Green Bay, Wisconsin



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In Case No: U-9526

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 5th Rev.
4th Rev.

Sheet No. G7.10
Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

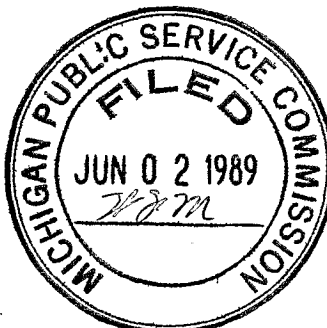
R	April, 1989	\$.3952/Therm
R	May, 1989	.3952/Therm
R	June, 1989	.3952/Therm
R	July, 1989	.3952/Therm
R	August, 1989	.3952/Therm
R	September, 1989	.3952/Therm
R	October, 1989	.3952/Therm
R	November, 1989	.3952/Therm
R	December, 1989	.3952/Therm
R	January, 1990	.3952/Therm
R	February, 1990	.3952/Therm
R	March, 1990	.3952/Therm

CANCELLED BY
ORDER 11-9526

REMOVED BY WJM

DATE 6-14-90

Issued: 5-19-89
By R E James
Mgr - Rates and Econ Eval
Green Bay, Wisconsin



Effective for Service
On and After: 5-25-89
Issued Under Auth. of
Mich Public Serv Comm
Dated: 5-9-89
In Case No: U-9298

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 4th Rev.
3rd Rev.Sheet No. G7.10
Sheet No. G7.10
Schedule GCREM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

April, 1988	\$.3944/Therm
May, 1988	.3944/Therm
June, 1988	.3944/Therm
July, 1988	.3944/Therm
August, 1988	.3944/Therm
September, 1988	.3944/Therm
October, 1988	.3944/Therm
November, 1988	.3944/Therm
December, 1988	.3944/Therm
January, 1989	.3944/Therm
February, 1989	.3944/Therm
March, 1989	.3944/Therm

CANCELLED BY
ORDER U-9298

REMOVED BY WJM

DATE 6-2-89

Issued: 5-16-88
By A E Pearson
VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 3-26-88
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Mich Public Serv Comm
Dated: 5-10-88
In Case No: U-8955

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 3rd Rev.
2nd Rev.Sheet No. G7.10
Sheet No. 37.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

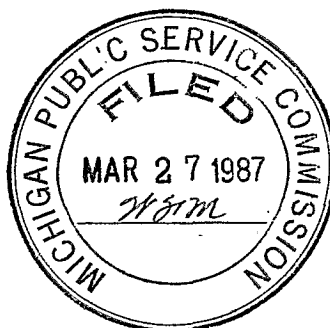
April, 1987	\$.3842/Therm
May, 1987	.3842/Therm
June, 1987	.3842/Therm
July, 1987	.3842/Therm
August, 1987	.3842/Therm
September, 1987	.3842/Therm
October, 1987	.3842/Therm
November, 1987	.3842/Therm
December, 1987	.3842/Therm
January, 1988	.3842/Therm
February, 1988	.3842/Therm
March, 1988	.3842/Therm

CANCELLED BY
ORDER U-8955

REMOVED BY WFM

DATE 5-24-88

Issued: 3-20-87
By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 3-27-87
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Dated: 3-10-87
In Case No: U-8645

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 2nd Rev.
1st Rev.Sheet No. G7.10
Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

April, 1986	\$.4019/Therm
May, 1986	.4019/Therm
June, 1986	.4019/Therm
July, 1986	.4019/Therm
August, 1986	.4019/Therm
September, 1986	.4019/Therm
October, 1986	.4019/Therm
November, 1986	.4019/Therm
December, 1986	.4019/Therm
January, 1987	.4019/Therm
February, 1987	.4019/Therm
March, 1987	.4019/Therm

CANCELLED BY

ORDER U-8645REMOVED BY WFMDATE 3-27-87

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By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



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In Case No: U-8384

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 1st Rev.
Original

Sheet No. G7.10
Sheet No. G7.10
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

April, 1985	\$.4349/Therm
May, 1985	.4349/Therm
June, 1985	.4349/Therm
July, 1985	.4349/Therm
August, 1985	.4349/Therm
September, 1985	.4349/Therm
October, 1985	.4349/Therm
November, 1985	.4349/Therm
December, 1985	.4349/Therm
January, 1986	.4349/Therm
February, 1986	.4349/Therm
March, 1986	.4349/Therm

CANCELLED BY
ORDER U-8384

REMOVED BY SKM

DATE 5-14-86

Issued: 11-25-85
By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 7-26-85
Issued Under Auth. of
Mich Public Serv Comm
Dated: 8-15-85
In Case No: U-8104

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces

Original

Sheet No. G7.10

Sheet No.

Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

GAS COST RECOVERY FACTORS

The listed monthly gas cost recovery factors are authorized pursuant to the Gas Cost Recovery Clause:

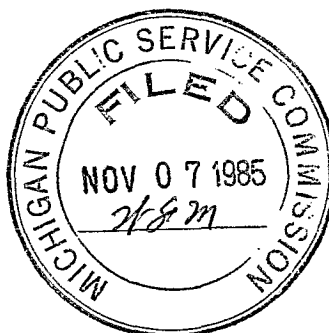
April, 1984	\$.4382/Therm
May, 1984	.4382/Therm
June, 1984	.4382/Therm
July, 1984	.4382/Therm
August, 1984	.4382/Therm
September, 1984	.4382/Therm
October, 1984	.4382/Therm
November, 1984	.4382/Therm
December, 1984	.4382/Therm
January, 1985	.4382/Therm
February, 1985	.4382/Therm
March, 1985	.4382/Therm

CANCELLED BY
ORDER U-8104

REMOVED BY WFM

DATE 12-11-85

Issued: 10-24-85
By A E Pearson
Ass't VP-Rates and Budgets
Green Bay, Wisconsin



Effective for Service
On and After: 7-27-84
Issued Under Auth. of
Mich Public Serv Comm
Dated: 7-17-84
In Case No: U-7862

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 5th Rev. Sheet No. G7.11
4th Rev. Sheet No. G7.11
Schedule GCRFM

Gas Cost Recovery Factors**Natural Gas**

Continued from Sheet No. G7.10.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-14956,
R the 2006-07 GCR factors listed on Sheet No. G7.10 will be increased or decreased
on a quarterly basis, for the remaining months of such GCR Plan year, contingent
upon NYMEX futures prices for natural gas increasing to a level above that which
was incorporated in the calculation of the Commission approved GCR factor
ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall
file with the Michigan Public Service Commission an updated tariff Sheet No.
G7.10 reflecting any increases or decrease to the GCR factor ceiling prices. The
informational filing shall include all supporting documents necessary to verify
the new price ceiling, including a copy of the calculation of the five-day
average of the NYMEX prices for the remaining months in the GCR period, and a
copy of the NYMEX futures price sheet for the first five trading days of the
month, such sheets being an authoritative source used by the gas industry. The
R filing shall be incorporated in the GCR Plan docket U-14956 with notice of
filing provided to all intervenors.

Definitions:

R The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. G7.12
and G7.13 are authorized for the November 2006 through October 2007 GCR Plan
period and include any changes due to flowing gas as well as known changes from
the GCR plan for fixed price gas and storage gas. For purposes of determining
the authorized Contingent Gas Cost Recovery Factors, the following relationships
apply:

FM-Flowing = Fractional Multiplier for flowing gas.

FM-Storage = Fractional Multiplier for storage gas.

FM-Fixed = Fractional Multiplier for fixed price gas.

NYMEX Increase = $(X - X_{\text{plan}})$ (This equation is applicable to all sources of
gas supply with some modifications for storage gas and fixed price gas.)

X = the simple average of the actual NYMEX monthly natural gas futures
contract prices, (\$/Mmbtus), for the remaining months of the GCR period,
(averaged over the first five trading days of the month prior to
implementation.) (Storage gas will use the actual NYMEX prices for the
summer injection period. Fixed Price gas will use the contracted NYMEX
strip.)

X_{plan} = the NYMEX average incorporated in the calculation of the base GCR
factors, as delineated in the table on Sheet No. G7.12.

Continued to Sheet No. G7.12.

Issued: 10-13-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

October 27, 2006

Filed BJ

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Mich Public Serv Comm
In Case No: U-14956

CANCELLED
BY
ORDER U-14956

REMOVED BY NAP
DATE 02-28-07

WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

4th Rev. Sheet No. G7.11
Replaces 3rd Rev. Sheet No. G7.11
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.10.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

R Pursuant to the Commission's order approving the settlement in Case No. U-14580,
R the 2005-06 GCR factors listed on Sheet No. G7.10 will be increased or decreased
on a quarterly basis, for the remaining months of such GCR Plan year, contingent
upon NYMEX futures prices for natural gas increasing to a level above that which
was incorporated in the calculation of the Commission approved GCR factor
ceiling prices. In no event shall the ceiling GCR factor decrease below the base
GCR factor.

R At least fifteen days before the beginning of each quarter, the Company shall
file with the Michigan Public Service Commission an updated tariff Sheet No.
G7.10 reflecting any increases or decrease to the GCR factor ceiling prices. The
informational filing shall include all supporting documents necessary to verify
the new price ceiling, including a copy of the calculation of the five-day
average of the NYMEX prices for the remaining months in the GCR period, and a
copy of the NYMEX futures price sheet for the first five trading days of the
month, such sheets being an authoritative source used by the gas industry. The
R filing shall be incorporated in the GCR Plan docket U-14580 with notice of
filing provided to all intervenors.

Definitions:

R The Incremental Contingent Gas Cost Recovery Factors shown in the table on Sheet
R No. G7.12 are authorized for the November 2005 through October 2006 GCR Plan
R period and include any changes due to flowing gas as well as known changes from
the GCR plan for fixed price gas and storage gas. For purposes of determining
the authorized Incremental Contingent Gas Cost Recovery Factors, the following
relationships apply:

N FM = Fractional Multiplier for flowing gas, storage gas, and fixed price
N gas.

R NYMEX Increase = $(X - X_{plan})$ (This equation is applicable to all sources of
R gas supply.)

R X = the simple average of the actual NYMEX monthly natural gas futures
contract prices, (\$/Mmbtus), for the remaining months of the GCR period,
(averaged over the first five trading days of the month prior to
implementation.) (Storage gas will use the actual NYMEX prices for the
summer injection period. Fixed Price gas will use the contracted NYMEX
R strip.)

X_{plan} = the NYMEX average incorporated in the calculation of the base GCR
factors, as delineated in the table on Sheet No. G7.12.

N The new Gas Cost Recovery Factor is equal to the sum of all Incremental
N Contingent Gas Cost Recovery Factors in each quarter plus the Base GCR Factor.

Continued to Sheet No. G7.12.

Issued: 10-27-05

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

CANCELLED
BY
ORDER U-14956

REMOVED BY NAP
DATE 10-27-06

Michigan Public Service
Commission

October 27, 2005

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In Case No: U-14580

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

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Replaces 3rd Rev. Sheet No. G7.11
2nd Rev. Sheet No. G7.11
Schedule GCRFM

Gas Cost Recovery Factors**Natural Gas**

Continued from Sheet No. G7.10.

CONTINGENT GAS COST RECOVERY ("GCR") FACTORS

Pursuant to the Commission's order approving the settlement in Case No. U-14190, the 2004-05 GCR factors listed on Sheet No. G7.10 may be increased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated tariff Sheet No. G7.10, if NYMEX futures prices increase to a level allowing for the implementation of a higher contingent GCR price ceiling. The informational filing shall include all supporting documents necessary to verify the new price ceiling, including a copy of the calculation of the five-day average of the NYMEX prices for the remaining months in the GCR period, and a copy of the NYMEX futures price sheet for the first five trading days of the month, such sheets being an authoritative source used by the gas industry. The filing shall be incorporated in the GCR Plan docket U-14190 with notice of filing provided to all intervenors.

Definitions:

The Contingent Gas Cost Recovery Factors shown in the table on Sheet No. G7.12 are authorized for the November 2004 through October 2005 GCR Plan period. For purposes of determining the authorized Contingent Gas Cost Recovery Factors, the following relationships apply:

NYMEX Increase = $(X - X_{\text{plan}})$

X = the simple average of the actual NYMEX monthly natural gas futures contract prices, (\$/Mmbtus), for the remaining months of the GCR period, (averaged over the first five trading days of the month prior to implementation.)

X_{plan} = the NYMEX average incorporated in the calculation of the base GCR factors, as delineated in the table on Sheet No. G7.12.

CANCELLED
BY
ORDER U-14580

REMOVED BY BJ
DATE 10-27-05

Continued to Sheet No. G7.12.

Issued: 12-29-04

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
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January 12, 2005Filed RL

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In Case No: U-14190

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces

2nd Rev. Sheet No. G7.11

1st Rev. Sheet No. G7.11

Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.10.

GCR FACTOR ADJUSTMENT MECHANISM

R Pursuant to the Commission's order approving the Company's Gas Cost Recovery ("GCR") Plan for November 1, 2003 through October 31, 2004, Case No. U-13846, the GCR factors listed on Sheet No. G7.10 and the factor for Annual Supply Backup Service Commodity Charge listed on Sheet No. G6.58 may be increased on a

R monthly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

R At least 15 days, but no more than 30 days, before the beginning of each month, the Company shall file with the Commission updated Sheet Nos. G7.10 and G6.58, if the adjustment mechanism calculation results in increases to the existing factors. The filing shall include all supporting documents necessary to verify the factor increases, including a copy of the calculation and a copy of the NYMEX natural gas futures price sheet, for the closing date chosen by the Company, such sheet being an authoritative source used by the gas industry, along with any additional information necessary to verify the factor increases.

R The filing shall be incorporated in the GCR Plan docket, Case No. U-13846.

Calculation Methodology:

The GCR factors listed on Sheet No. G7.10 and the factor for Annual Supply Backup Service Commodity Charge listed on Sheet No. G6.58 for each of the remaining months of the GCR Plan period shall be increased based upon NYMEX natural gas futures contract prices using the following formula:

New Factor = Original Factor + Adjustment

Adjustment = $0.08 \times (\text{NYMEX Futures Price} - \text{NYMEX Base Price})$

Definitions:

New Factor -

New maximum GCR factor (\$/therm), or the new factor for Annual Supply Backup Service Commodity Charge (\$/therm).

Original Factor -

Maximum GCR factor (\$/therm) or the factor for Annual Supply Backup Service Commodity Charge (\$/therm) approved by the Commission in its GCR Plan order. The Original GCR Factor is equal to \$0.73393/Therm; and the Original Annual Supply Backup Factor is equal to \$0.67190/Therm.

CANCELLED
BY
ORDER U-14190

REMOVED BY RL
DATE 01-12-05

Continued to Sheet No. G7.12.

Issued: 12-19-03

By J F Schott
Asst VP Regulatory Affairs
Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

JAN 12 2004

FILED

JKB

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In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces 1st Rev. Sheet No. G7.11
Original Sheet No. G7.11
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.10.

GCR FACTOR ADJUSTMENT MECHANISM

R Pursuant to the Commission's order approving the Company's Gas Cost Recovery ("GCR") Plan for April 1, 2003 through March 31, 2004, Case No. U-13623, the GCR factors listed on Sheet No. G7.10 and the factor for Annual Supply Backup Service Commodity Charge listed on Sheet No. G6.58 may be increased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

R At least 15 days, but no more than 30 days, before the beginning of each quarter, the Company shall file with the Commission updated Sheet Nos. G7.10 and G6.58, if the adjustment mechanism calculation results in increases to the existing factors. The filing shall include all supporting documents necessary to verify the factor increases, including a copy of the calculation and a copy of the NYMEX natural gas futures price sheet, for the closing date chosen by the Company, such sheet being an authoritative source used by the gas industry, along with any additional information necessary to verify the factor increases.

R The filing shall be incorporated in the GCR Plan docket, Case No. U-13623.

Calculation Methodology:

The GCR factors listed on Sheet No. G7.10 and the factor for Annual Supply Backup Service Commodity Charge listed on Sheet No. G6.58 for each of the remaining months of the GCR Plan period shall be increased by \$0.0008 per therm for every \$0.01 per MMBtu increase in the NYMEX natural gas futures contract prices using the following formula:

New Factor = Original Factor + Adjustment

Adjustment = $0.080 \times (\text{NYMEX Avg. Futures Price} - \text{NYMEX Avg. Base Price})$

Definitions:

New Factor -

New maximum GCR factor (\$/therm), or the new factor for Annual Supply Backup Service Commodity Charge (\$/therm).

Original Factor -

Maximum GCR factor (\$/therm) or the factor for Annual Supply Backup Service Commodity Charge (\$/therm) approved by the Commission in its GCR Plan order.

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REMOVED BY JKB
DATE 1-12-04

Continued to Sheet No. G7.12

Issued: 4-1-03

By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

APR 18 2003

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JKB

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Mich Public Serv Comm
Dated: 3-31-03
In Case No: U-13623

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

Replaces

Original Sheet No. G7.11

Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.10.

GCR FACTOR ADJUSTMENT MECHANISM

Pursuant to the Commission's order approving the Company's Gas Cost Recovery ("GCR") Plan for April 1, 2002 through March 31, 2003, Case No. U-13221, the GCR factors listed on Sheet No. G7.10 and the factor for Annual Supply Backup Service Commodity Charge listed on Sheet No. G6.58 may be increased on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices for natural gas increasing to a level above that which was incorporated in the calculation of the Commission approved GCR factor ceiling prices.

At least fifteen days, but no more than 30 days, before the beginning of each quarter, the Company shall file with the Commission updated Sheet Nos. G7.10 and G6.58, if the adjustment mechanism calculation results in increases to the existing factors. The filing shall include all supporting documents necessary to verify the factor increases, including a copy of the calculation and a copy of the NYMEX natural gas futures price sheet, for the closing date chosen by the Company, such sheet being an authoritative source used by the gas industry, along with any additional information necessary to verify the factor increases. The filing shall be incorporated in the GCR Plan docket, Case No. U-13221.

Calculation Methodology:

The GCR factors listed on Sheet No. G7.10 and the factor for Annual Supply Backup Service Commodity Charge listed on Sheet No. G6.58 for each of the remaining months of the GCR Plan period shall be increased by \$0.0008 per therm for every \$0.01 per MMBtu increase in the NYMEX natural gas futures contract prices using the following formula:

New Factor = Original Factor + Adjustment

Adjustment = $0.080 \times (\text{NYMEX Avg. Futures Price} - \text{NYMEX Avg. Base Price})$

Definitions:

New Factor -

New maximum GCR factor (\$/therm), or the new factor for Annual Supply Backup Service Commodity Charge (\$/therm).

Original Factor -

Maximum GCR factor (\$/therm) or the factor for Annual Supply Backup Service Commodity Charge (\$/therm) approved by the Commission in its GCR Plan order.

CANCELLED BY

ORDER U-13623

REMOVED BY JKB

DATE 4-18-03

Issued: 7-26-02

By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

AUG 9 2002

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CDP

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WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

5th Rev. Sheet No. G7.12
Replaces 4th Rev. Sheet No. G7.12
Schedule GCRFM

Gas Cost Recovery Factors					Natural Gas				
Continued from Sheet No. G7.11.									
		Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
		Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
FM		0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100
(X _{plan})-(\$/MMBtu)		\$8.751	\$6.432	\$8.960	\$8.660	\$6.432	\$8.960	\$8.286	\$8.453
Base GCR Factor		\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967
NYMEX Increase Greater Than But Less Or Equal To Than (\$/MMBtu) (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00225	\$0.00150	\$0.00125	\$0.00290	\$0.00105	\$0.00100	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00450	\$0.00300	\$0.00250	\$0.00580	\$0.00210	\$0.00200	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00675	\$0.00450	\$0.00375	\$0.00870	\$0.00315	\$0.00300	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00900	\$0.00600	\$0.00500	\$0.01160	\$0.00420	\$0.00400	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01125	\$0.00750	\$0.00625	\$0.01450	\$0.00525	\$0.00500	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01350	\$0.00900	\$0.00750	\$0.01740	\$0.00630	\$0.00600	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01575	\$0.01050	\$0.00875	\$0.02030	\$0.00735	\$0.00700	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01800	\$0.01200	\$0.01000	\$0.02320	\$0.00840	\$0.00800	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.02025	\$0.01350	\$0.01125	\$0.02610	\$0.00945	\$0.00900	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02250	\$0.01500	\$0.01250	\$0.02900	\$0.01050	\$0.01000	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02475	\$0.01650	\$0.01375	\$0.03190	\$0.01155	\$0.01100	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02700	\$0.01800	\$0.01500	\$0.03480	\$0.01260	\$0.01200	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02925	\$0.01950	\$0.01625	\$0.03770	\$0.01365	\$0.01300	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03150	\$0.02100	\$0.01750	\$0.04060	\$0.01470	\$0.01400	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03375	\$0.02250	\$0.01875	\$0.04350	\$0.01575	\$0.01500	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03600	\$0.02400	\$0.02000	\$0.04640	\$0.01680	\$0.01600	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03825	\$0.02550	\$0.02125	\$0.04930	\$0.01785	\$0.01700	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.04050	\$0.02700	\$0.02250	\$0.05220	\$0.01890	\$0.01800	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04275	\$0.02850	\$0.02375	\$0.05510	\$0.01995	\$0.01900	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04500	\$0.03000	\$0.02500	\$0.05800	\$0.02100	\$0.02000	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04725	\$0.03150	\$0.02625	\$0.06090	\$0.02205	\$0.02100	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04950	\$0.03300	\$0.02750	\$0.06380	\$0.02310	\$0.02200	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.05175	\$0.03450	\$0.02875	\$0.06670	\$0.02415	\$0.02300	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05400	\$0.03600	\$0.03000	\$0.06960	\$0.02520	\$0.02400	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05625	\$0.03750	\$0.03125	\$0.07250	\$0.02625	\$0.02500	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05850	\$0.03900	\$0.03250	\$0.07540	\$0.02730	\$0.02600	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.06075	\$0.04050	\$0.03375	\$0.07830	\$0.02835	\$0.02700	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06300	\$0.04200	\$0.03500	\$0.08120	\$0.02940	\$0.02800	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06525	\$0.04350	\$0.03625	\$0.08410	\$0.03045	\$0.02900	\$0.14500	\$0.14500
Continue to Sheet No. G7.13									

Continue to Sheet No. G7.13

Issued: 10-13-06

By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

4th Rev. Sheet No. G7.12
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Schedule GCRFM

Gas Cost Recovery Factors					Natural Gas				
Continued from Sheet No. G7.11.									
		Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
		Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
FM		0.043	0.023	0.034	0.057	0.018	0.025	0.100	0.100
(X _{plan})-(\$/MMBtu)		\$10.558	\$8.171	\$12.197	\$10.020	\$8.171	\$12.235	\$9.347	\$9.383
Base GCR Factor		\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826
NYMEX Increase Greater Than But Less Or Equal To Than (\$/MMBtu) (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$0.00	\$0.05	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
\$0.05	\$0.10	\$0.00215	\$0.00115	\$0.00170	\$0.00285	\$0.00090	\$0.00125	\$0.00500	\$0.00500
\$0.10	\$0.15	\$0.00430	\$0.00230	\$0.00340	\$0.00570	\$0.00180	\$0.00250	\$0.01000	\$0.01000
\$0.15	\$0.20	\$0.00645	\$0.00345	\$0.00510	\$0.00855	\$0.00270	\$0.00375	\$0.01500	\$0.01500
\$0.20	\$0.25	\$0.00860	\$0.00460	\$0.00680	\$0.01140	\$0.00360	\$0.00500	\$0.02000	\$0.02000
\$0.25	\$0.30	\$0.01075	\$0.00575	\$0.00850	\$0.01425	\$0.00450	\$0.00625	\$0.02500	\$0.02500
\$0.30	\$0.35	\$0.01290	\$0.00690	\$0.01020	\$0.01710	\$0.00540	\$0.00750	\$0.03000	\$0.03000
\$0.35	\$0.40	\$0.01505	\$0.00805	\$0.01190	\$0.01995	\$0.00630	\$0.00875	\$0.03500	\$0.03500
\$0.40	\$0.45	\$0.01720	\$0.00920	\$0.01360	\$0.02280	\$0.00720	\$0.01000	\$0.04000	\$0.04000
\$0.45	\$0.50	\$0.01935	\$0.01035	\$0.01530	\$0.02565	\$0.00810	\$0.01125	\$0.04500	\$0.04500
\$0.50	\$0.55	\$0.02150	\$0.01150	\$0.01700	\$0.02850	\$0.00900	\$0.01250	\$0.05000	\$0.05000
\$0.55	\$0.60	\$0.02365	\$0.01265	\$0.01870	\$0.03135	\$0.00990	\$0.01375	\$0.05500	\$0.05500
\$0.60	\$0.65	\$0.02580	\$0.01380	\$0.02040	\$0.03420	\$0.01080	\$0.01500	\$0.06000	\$0.06000
\$0.65	\$0.70	\$0.02795	\$0.01495	\$0.02210	\$0.03705	\$0.01170	\$0.01625	\$0.06500	\$0.06500
\$0.70	\$0.75	\$0.03010	\$0.01610	\$0.02380	\$0.03990	\$0.01260	\$0.01750	\$0.07000	\$0.07000
\$0.75	\$0.80	\$0.03225	\$0.01725	\$0.02550	\$0.04275	\$0.01350	\$0.01875	\$0.07500	\$0.07500
\$0.80	\$0.85	\$0.03440	\$0.01840	\$0.02720	\$0.04560	\$0.01440	\$0.02000	\$0.08000	\$0.08000
\$0.85	\$0.90	\$0.03655	\$0.01955	\$0.02890	\$0.04845	\$0.01530	\$0.02125	\$0.08500	\$0.08500
\$0.90	\$0.95	\$0.03870	\$0.02070	\$0.03060	\$0.05130	\$0.01620	\$0.02250	\$0.09000	\$0.09000
\$0.95	\$1.00	\$0.04085	\$0.02185	\$0.03230	\$0.05415	\$0.01710	\$0.02375	\$0.09500	\$0.09500
\$1.00	\$1.05	\$0.04300	\$0.02300	\$0.03400	\$0.05700	\$0.01800	\$0.02500	\$0.10000	\$0.10000
\$1.05	\$1.10	\$0.04515	\$0.02415	\$0.03570	\$0.05985	\$0.01890	\$0.02625	\$0.10500	\$0.10500
\$1.10	\$1.15	\$0.04730	\$0.02530	\$0.03740	\$0.06270	\$0.01980	\$0.02750	\$0.11000	\$0.11000
\$1.15	\$1.20	\$0.04945	\$0.02645	\$0.03910	\$0.06555	\$0.02070	\$0.02875	\$0.11500	\$0.11500
\$1.20	\$1.25	\$0.05160	\$0.02760	\$0.04080	\$0.06840	\$0.02160	\$0.03000	\$0.12000	\$0.12000
\$1.25	\$1.30	\$0.05375	\$0.02875	\$0.04250	\$0.07125	\$0.02250	\$0.03125	\$0.12500	\$0.12500
\$1.30	\$1.35	\$0.05590	\$0.02990	\$0.04420	\$0.07410	\$0.02340	\$0.03250	\$0.13000	\$0.13000
\$1.35	\$1.40	\$0.05805	\$0.03105	\$0.04590	\$0.07695	\$0.02430	\$0.03375	\$0.13500	\$0.13500
\$1.40	\$1.45	\$0.06020	\$0.03220	\$0.04760	\$0.07980	\$0.02520	\$0.03500	\$0.14000	\$0.14000
\$1.45	\$1.50	\$0.06235	\$0.03335	\$0.04930	\$0.08265	\$0.02610	\$0.03625	\$0.14500	\$0.14500
Continue to Sheet No. G7.13									

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

Replaces

3rd Rev. Sheet No. G7.12

2nd Rev. Sheet No. G7.12

Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.11.

		Nov-Jan	Feb-April	May-July	Aug-Oct
		1st Q	2nd Q	3rd Q	4th Q
R	Fractional Mult. Fm	0.8	0.8	0.8	0.8
R	Plan NYMEX (X_{plan})	\$6.348	\$6.215	\$6.029	\$6.047
R	<u>NYMEX Increase</u>				
R	Greater than	But Less	<u>Contingent GCR Price Ceiling</u>		
R	Or Equal to	than	\$/therm		
R	\$0.00	\$0.05	\$0.65978	\$0.65978	\$0.65978
R	\$0.05	\$0.10	\$0.66378	\$0.66378	\$0.66378
R	\$0.10	\$0.15	\$0.66778	\$0.66778	\$0.66778
R	\$0.15	\$0.20	\$0.67178	\$0.67178	\$0.67178
R	\$0.20	\$0.25	\$0.67578	\$0.67578	\$0.67578
R	\$0.25	\$0.30	\$0.67978	\$0.67978	\$0.67978
R	\$0.30	\$0.35	\$0.68378	\$0.68378	\$0.68378
R	\$0.35	\$0.40	\$0.68778	\$0.68778	\$0.68778
R	\$0.40	\$0.45	\$0.69178	\$0.69178	\$0.69178
R	\$0.45	\$0.50	\$0.69578	\$0.69578	\$0.69578
R	\$0.50	\$0.55	\$0.69978	\$0.69978	\$0.69978
R	\$0.55	\$0.60	\$0.70378	\$0.70378	\$0.70378
R	\$0.60	\$0.65	\$0.70778	\$0.70778	\$0.70778
R	\$0.65	\$0.70	\$0.71178	\$0.71178	\$0.71178
R	\$0.70	\$0.75	\$0.71578	\$0.71578	\$0.71578
R	\$0.75	\$0.80	\$0.71978	\$0.71978	\$0.71978
R	\$0.80	\$0.85	\$0.72378	\$0.72378	\$0.72378
R	\$0.85	\$0.90	\$0.72778	\$0.72778	\$0.72778
R	\$0.90	\$0.95	\$0.73178	\$0.73178	\$0.73178
R	\$0.95	\$1.00	\$0.73578	\$0.73578	\$0.73578
R	\$1.00	\$1.05	\$0.73978	\$0.73978	\$0.73978
R	\$1.05	\$1.10	\$0.74378	\$0.74378	\$0.74378
R	\$1.10	\$1.15	\$0.74778	\$0.74778	\$0.74778
R	\$1.15	\$1.20	\$0.75178	\$0.75178	\$0.75178
R	\$1.20	\$1.25	\$0.75578	\$0.75578	\$0.75578
R	\$1.25	\$1.30	\$0.75978	\$0.75978	\$0.75978
R	\$1.30	\$1.35	\$0.76378	\$0.76378	\$0.76378
R	\$1.35	\$1.40	\$0.76778	\$0.76778	\$0.76778
R	\$1.40	\$1.45	\$0.77178	\$0.77178	\$0.77178
R	\$1.45	\$1.50 ⁺	\$0.77578	\$0.77578	\$0.77578

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BY
ORDER U-14580

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Michigan Public Service
Commission

January 12, 2005

Filed RL

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

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2nd Rev. Sheet No. G7.12

1st Rev. Sheet No. G7.12

Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.11.

R NYMEX Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (\$/MMBtu) for the remaining (n) months of the GCR Period:
 $\Sigma(\text{NYMEX natural gas futures price})_i / n$.

R NYMEX Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (\$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\Sigma(\text{NYMEX natural base price})_i / n$, as shown below.

Data Input Values:

Month	n	Remaining Months	NYMEX Base Price
Nov 2003	12	(Nov 2003 - Oct 2004)	\$5.227 per MMBtu
Dec 2003	11	(Dec 2003 - Oct 2004)	\$5.198 per MMBtu
Jan 2004	10	(Jan 2004 - Oct 2004)	\$5.144 per MMBtu
Feb 2004	9	(Feb 2004 - Oct 2004)	\$5.068 per MMBtu
Mar 2004	8	(Mar 2004 - Oct 2004)	\$4.981 per MMBtu
Apr 2004	7	(Apr 2004 - Oct 2004)	\$4.891 per MMBtu
May 2004	6	(May 2004 - Oct 2004)	\$4.868 per MMBtu
Jun 2004	5	(Jun 2004 - Oct 2004)	\$4.867 per MMBtu
Jul 2004	4	(Jul 2004 - Oct 2004)	\$4.868 per MMBtu
Aug 2004	3	(Aug 2004 - Oct 2004)	\$4.873 per MMBtu
Sep 2004	2	(Sep 2004 - Oct 2004)	\$4.879 per MMBtu
Oct 2004	1	(Oct 2004 - Oct 2004)	\$4.895 per MMBtu

R Example Factor Calculations, August 2004:

R New GCR Factor = \$0.73393/Therm + Adjustment

R New Annual Supply Backup Factor = \$0.67190/Therm + Adjustment

R Adjustment =

R $0.080 \times [\Sigma(\text{NYMEX natural gas futures price})_i / n - \text{NYMEX Base Price}]$

R $= 0.080 \times [(\text{NYMEX}_{\text{Aug}} + \text{NYMEX}_{\text{Sep}} + \text{NYMEX}_{\text{Oct}}) / 3 - \$4.873/\text{MMBtu}]$

CANCELLED
BY
ORDER U-14190

REMOVED BY RL
DATE 01-12-05

Authorization:

The Commission is authorized to approve GCR factor ceiling price adjustments contingent on future events, pursuant to §6(h)(6) of 1982 PA 304, as amended, MCL 460.6h et seq.

R This GCR Factor Adjustment Mechanism expires on at the end of the October 2004 billing month. This GCR Factor Adjustment Mechanism can be re-authorized on an annual basis in the Company's GCR Plan Proceedings.

Issued: 12-19-03

By J F Schott
Asst VP Regulatory Affairs
Green Bay, Wisconsin

MICHIGAN PUBLIC
SERVICE COMMISSION

JAN 12 2004

FILED

JKB

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In Case No: U-13846

WISCONSIN PUBLIC SERVICE CORPORATION

MICHIGAN

MPSC Vol No 4-GAS

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1st Rev.
OriginalSheet No. G7.12
Sheet No. G7.12
Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

Continued from Sheet No. G7.11.

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (\$/MMBtu) for the remaining (n) months of the GCR Period:
 $\Sigma(\text{NYMEX natural gas futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (\$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan,
 $\Sigma(\text{NYMEX natural base price})_i / n$, as shown below.

R Data Input Values:

Quarter	(n)	Remaining Months	NYMEX Avg. Base Price
R 1st	12	(Apr 2003 - Mar 2004)	\$4.440 per MMBtu
R 2nd	9	(Jul 2003 - Mar 2004)	\$4.444 per MMBtu
R 3rd	6	(Oct 2003 - Mar 2004)	\$4.489 per MMBtu
R 4th	3	(Jan 2004 - Mar 2004)	\$4.516 per MMBtu

N Original GCR Factor: \$0.51816/Therm

N Original Annual Supply Backup Factor: \$0.45775/Therm

R Example Factor Calculations, Fourth Quarter:

R New GCR Factor = \$0.51816/Therm + Adjustment

R New Annual Supply Backup Factor = \$0.45775/Therm + Adjustment

Adjustment =

$$0.080 \times [\Sigma(\text{NYMEX natural gas futures price})_i / n - \text{NYMEX Avg. Base Price}]$$

$$= 0.080 \times [(\text{NYMEX}_{\text{Jan}} + \text{NYMEX}_{\text{Feb}} + \text{NYMEX}_{\text{Mar}}) / 3 - \$4.516/\text{MMBtu}]$$

Authorization:

The Commission is authorized to approve GCR factor ceiling price adjustments contingent on future events, pursuant to §6(h)(6) of 1982 PA 304, as amended, MCL 460.6h et seq.

R This GCR Factor Adjustment Mechanism expires on at the end of the March 2004 billing month. This GCR Factor Adjustment Mechanism can be re-authorized on an annual basis in the Company's GCR Plan Proceedings.

CANCELLED BY

ORDER U-13846REMOVED BY JKBDATE 1-12-04MICHIGAN PUBLIC
SERVICE COMMISSION

APR 18 2003

FILED

JKB

Issued: 4-1-03

By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin

Effective on and after
the first billing cycle of the
April 2003 billing month
Issued Under Auth. of
Mich Public Serv Comm
Dated: 3-31-03
In Case No: U-13623

WISCONSIN PUBLIC SERVICE CORPORATION

MPSC Vol No 4-GAS

Replaces

Original Sheet No. G7.12

Schedule GCRFM

Gas Cost Recovery Factors

Natural Gas

N Continued from Sheet No. G7.11.

N NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural
N gas futures contract prices (\$/MMBtu) for the
N remaining (n) months of the GCR Period:
N $\Sigma(\text{NYMEX natural gas futures price})_i / n$.

N NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural
N gas futures contract prices (\$/MMBtu) for the
N remaining (n) months of the GCR Period, as
N incorporated in the approved GCR Plan,
N $\Sigma(\text{NYMEX natural base price})_i / n$, as shown below.

N Data Input Table:

Quarter	(n)	Remaining Months	Original Factor	NYMEX Avg. Base Price
2nd	9	(Jul 2002 - Mar 2003)	\$0.41336/therm	\$3.19 per MMBtu
3rd	6	(Oct 2002 - Mar 2003)	\$0.41336/therm	\$3.29 per MMBtu
4th	3	(Jan 2003 - Mar 2003)	\$0.41336/therm	\$3.37 per MMBtu

N Example Calculation, Fourth Quarter:

N New Factor = $\$0.41336/\text{Therm} + \text{Adjustment}$

N Adjustment =

N $0.080 \times [\Sigma(\text{NYMEX natural gas futures price})_i / n - \text{NYMEX Avg. Base Price}]$

N $= 0.080 \times [(\text{NYMEX}_{\text{Jan}} + \text{NYMEX}_{\text{Feb}} + \text{NYMEX}_{\text{Mar}}) / 3 - \$3.37/\text{MMBtu}]$

N Authorization:

N The Commission is authorized to approve GCR factor ceiling price adjustments
N contingent on future events, pursuant to §6(h)(6) of 1982 PA 304, as amended,
N MCL 460.6h et seq.

N This GCR Factor Adjustment Mechanism expires on at the end of the March 2003
N billing month. This GCR Factor Adjustment Mechanism can be re-authorized on an
N annual basis in the Company's GCR Plan Proceedings.

CANCELLED BY-

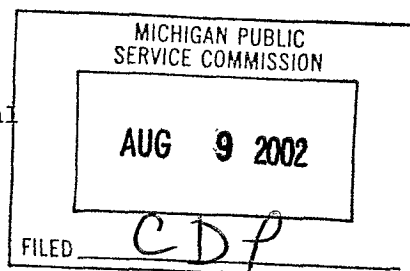
ORDER 4-13623

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DATE 4-18-03

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By W L Bourbonnais
Manager-Rates & Econ Eval
Green Bay, Wisconsin



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WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

1st Rev. Sheet No. G7.13
Replaces Original Sheet No. G7.13
Schedule GCRFM

Gas Cost Recovery Factors					Natural Gas				
Continued from Sheet No. G7.12.									
		Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
		Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
FM		0.045	0.030	0.025	0.058	0.021	0.020	0.100	0.100
(X _{plan})-(\$/MMBtu)		\$8.751	\$6.432	\$8.960	\$8.660	\$6.432	\$8.960	\$8.286	\$8.453
Base GCR Factor		\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967	\$0.90967
NYMEX Increase Greater Than But Less Or Equal To Than (\$/MMBtu) (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06750	\$0.04500	\$0.03750	\$0.08700	\$0.03150	\$0.03000	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.06975	\$0.04650	\$0.03875	\$0.08990	\$0.03255	\$0.03100	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.07200	\$0.04800	\$0.04000	\$0.09280	\$0.03360	\$0.03200	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07425	\$0.04950	\$0.04125	\$0.09570	\$0.03465	\$0.03300	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07650	\$0.05100	\$0.04250	\$0.09860	\$0.03570	\$0.03400	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.07875	\$0.05250	\$0.04375	\$0.10150	\$0.03675	\$0.03500	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.08100	\$0.05400	\$0.04500	\$0.10440	\$0.03780	\$0.03600	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.08325	\$0.05550	\$0.04625	\$0.10730	\$0.03885	\$0.03700	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08550	\$0.05700	\$0.04750	\$0.11020	\$0.03990	\$0.03800	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08775	\$0.05850	\$0.04875	\$0.11310	\$0.04095	\$0.03900	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.09000	\$0.06000	\$0.05000	\$0.11600	\$0.04200	\$0.04000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.09225	\$0.06150	\$0.05125	\$0.11890	\$0.04305	\$0.04100	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09450	\$0.06300	\$0.05250	\$0.12180	\$0.04410	\$0.04200	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09675	\$0.06450	\$0.05375	\$0.12470	\$0.04515	\$0.04300	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.09900	\$0.06600	\$0.05500	\$0.12760	\$0.04620	\$0.04400	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.10125	\$0.06750	\$0.05625	\$0.13050	\$0.04725	\$0.04500	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.10350	\$0.06900	\$0.05750	\$0.13340	\$0.04830	\$0.04600	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10575	\$0.07050	\$0.05875	\$0.13630	\$0.04935	\$0.04700	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.10800	\$0.07200	\$0.06000	\$0.13920	\$0.05040	\$0.04800	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.11025	\$0.07350	\$0.06125	\$0.14210	\$0.05145	\$0.04900	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.11250	\$0.07500	\$0.06250	\$0.14500	\$0.05250	\$0.05000	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.11475	\$0.07650	\$0.06375	\$0.14790	\$0.05355	\$0.05100	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11700	\$0.07800	\$0.06500	\$0.15080	\$0.05460	\$0.05200	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.11925	\$0.07950	\$0.06625	\$0.15370	\$0.05565	\$0.05300	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.12150	\$0.08100	\$0.06750	\$0.15660	\$0.05670	\$0.05400	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.12375	\$0.08250	\$0.06875	\$0.15950	\$0.05775	\$0.05500	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12600	\$0.08400	\$0.07000	\$0.16240	\$0.05880	\$0.05600	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.12825	\$0.08550	\$0.07125	\$0.16530	\$0.05985	\$0.05700	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.13050	\$0.08700	\$0.07250	\$0.16820	\$0.06090	\$0.05800	\$0.29000	\$0.29000
\$2.95	\$3.00+	\$0.13275	\$0.08850	\$0.07375	\$0.17110	\$0.06195	\$0.05900	\$0.29500	\$0.29500

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

Michigan Public Service
Commission

October 27, 2006

Filed B J

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In Case No: U-14956

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BY _____
ORDER _____ U-14956

REMOVED BY NAP
DATE 02-28-07

WISCONSIN PUBLIC SERVICE CORPORATION
MICHIGAN

MPSC Vol No 4-GAS

Replaces

Original Sheet No. G7.13
Sheet No. G7.13
Schedule GCRFM

Gas Cost Recovery Factors					Natural Gas				
Continued from Sheet No. G7.12.									
		Nov-Jan 1st Qtr			Feb-Apr 2nd Qtr			May-Jul 3rd Qtr	Aug-Oct 4th Qtr
		Flowing	Storage	Fixed	Flowing	Storage	Fixed	Flowing	Flowing
FM		0.043	0.023	0.034	0.057	0.018	0.025	0.100	0.100
(X _{plan})-(\$/MMBtu)		\$10.558	\$8.171	\$12.197	\$10.020	\$8.171	\$12.235	\$9.347	\$9.383
Base GCR Factor		\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826	\$1.10826
NYMEX Increase Greater Than But Less Or Equal To Than (\$/MMBtu) (\$/MMBtu)		Incremental Contingent GCR Factor							
		(\$/therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)	(\$/Therm)
\$1.50	\$1.55	\$0.06450	\$0.03450	\$0.05100	\$0.08550	\$0.02700	\$0.03750	\$0.15000	\$0.15000
\$1.55	\$1.60	\$0.06665	\$0.03565	\$0.05270	\$0.08835	\$0.02790	\$0.03875	\$0.15500	\$0.15500
\$1.60	\$1.65	\$0.06880	\$0.03680	\$0.05440	\$0.09120	\$0.02880	\$0.04000	\$0.16000	\$0.16000
\$1.65	\$1.70	\$0.07095	\$0.03795	\$0.05610	\$0.09405	\$0.02970	\$0.04125	\$0.16500	\$0.16500
\$1.70	\$1.75	\$0.07310	\$0.03910	\$0.05780	\$0.09690	\$0.03060	\$0.04250	\$0.17000	\$0.17000
\$1.75	\$1.80	\$0.07525	\$0.04025	\$0.05950	\$0.09975	\$0.03150	\$0.04375	\$0.17500	\$0.17500
\$1.80	\$1.85	\$0.07740	\$0.04140	\$0.06120	\$0.10260	\$0.03240	\$0.04500	\$0.18000	\$0.18000
\$1.85	\$1.90	\$0.07955	\$0.04255	\$0.06290	\$0.10545	\$0.03330	\$0.04625	\$0.18500	\$0.18500
\$1.90	\$1.95	\$0.08170	\$0.04370	\$0.06460	\$0.10830	\$0.03420	\$0.04750	\$0.19000	\$0.19000
\$1.95	\$2.00	\$0.08385	\$0.04485	\$0.06630	\$0.11115	\$0.03510	\$0.04875	\$0.19500	\$0.19500
\$2.00	\$2.05	\$0.08600	\$0.04600	\$0.06800	\$0.11400	\$0.03600	\$0.05000	\$0.20000	\$0.20000
\$2.05	\$2.10	\$0.08815	\$0.04715	\$0.06970	\$0.11685	\$0.03690	\$0.05125	\$0.20500	\$0.20500
\$2.10	\$2.15	\$0.09030	\$0.04830	\$0.07140	\$0.11970	\$0.03780	\$0.05250	\$0.21000	\$0.21000
\$2.15	\$2.20	\$0.09245	\$0.04945	\$0.07310	\$0.12255	\$0.03870	\$0.05375	\$0.21500	\$0.21500
\$2.20	\$2.25	\$0.09460	\$0.05060	\$0.07480	\$0.12540	\$0.03960	\$0.05500	\$0.22000	\$0.22000
\$2.25	\$2.30	\$0.09675	\$0.05175	\$0.07650	\$0.12825	\$0.04050	\$0.05625	\$0.22500	\$0.22500
\$2.30	\$2.35	\$0.09890	\$0.05290	\$0.07820	\$0.13110	\$0.04140	\$0.05750	\$0.23000	\$0.23000
\$2.35	\$2.40	\$0.10105	\$0.05405	\$0.07990	\$0.13395	\$0.04230	\$0.05875	\$0.23500	\$0.23500
\$2.40	\$2.45	\$0.10320	\$0.05520	\$0.08160	\$0.13680	\$0.04320	\$0.06000	\$0.24000	\$0.24000
\$2.45	\$2.50	\$0.10535	\$0.05635	\$0.08330	\$0.13965	\$0.04410	\$0.06125	\$0.24500	\$0.24500
\$2.50	\$2.55	\$0.10750	\$0.05750	\$0.08500	\$0.14250	\$0.04500	\$0.06250	\$0.25000	\$0.25000
\$2.55	\$2.60	\$0.10965	\$0.05865	\$0.08670	\$0.14535	\$0.04590	\$0.06375	\$0.25500	\$0.25500
\$2.60	\$2.65	\$0.11180	\$0.05980	\$0.08840	\$0.14820	\$0.04680	\$0.06500	\$0.26000	\$0.26000
\$2.65	\$2.70	\$0.11395	\$0.06095	\$0.09010	\$0.15105	\$0.04770	\$0.06625	\$0.26500	\$0.26500
\$2.70	\$2.75	\$0.11610	\$0.06210	\$0.09180	\$0.15390	\$0.04860	\$0.06750	\$0.27000	\$0.27000
\$2.75	\$2.80	\$0.11825	\$0.06325	\$0.09350	\$0.15675	\$0.04950	\$0.06875	\$0.27500	\$0.27500
\$2.80	\$2.85	\$0.12040	\$0.06440	\$0.09520	\$0.15960	\$0.05040	\$0.07000	\$0.28000	\$0.28000
\$2.85	\$2.90	\$0.12255	\$0.06555	\$0.09690	\$0.16245	\$0.05130	\$0.07125	\$0.28500	\$0.28500
\$2.90	\$2.95	\$0.12470	\$0.06670	\$0.09860	\$0.16530	\$0.05220	\$0.07250	\$0.29000	\$0.29000
\$2.95	\$3.00+	\$0.12685	\$0.06785	\$0.10030	\$0.16815	\$0.05310	\$0.07375	\$0.29500	\$0.29500

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By J F Schott
VP Regulatory Affairs
Green Bay, Wisconsin

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Michigan Public Service Commission
October 27, 2005
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Dated: October 26, 2005
In Case No: U-14580

Standard Rules and Regulations

Natural Gas

CONSUMER STANDARDS AND BILLING PRACTICES FOR
 ELECTRIC AND GAS RESIDENTIAL SERVICE

PART 1. GENERAL PROVISIONSR 460.2101 Application of rules.

Rule 1. These rules apply to residential utility service that is provided by electric and natural gas utilities that are subject to the jurisdiction of the public service commission.

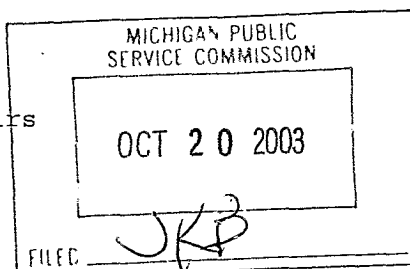
R 460.2102 Definitions.

Rule 2. As used in these rules:

- (a) "Billing error" means an undercharge or overcharge that is caused by any of the following:
 - (i) An incorrect actual meter read.
 - (ii) An incorrect remote meter read.
 - (iii) An incorrect calculation of the applicable rate.
 - (iv) An incorrect connection of the meter.
 - (v) An incorrect application of the rate schedule.
 - (vi) Another similar act or omission by the utility in determining the amount of a customer's bill. An undercharge or overcharge that is caused by a nonregistering meter, a meter error, or the use of an estimated meter read or a customer read is not a billing error.
- (b) "Billing month" means a utility service consumption period of not less than 26, nor more than 35, days.
- (c) "Charges for tariff service" means the rates for tariff service and other charges authorized by the commission as an integral part of utility service.
- (d) "Commission" means the Michigan public service commission.
- (e) "Complaint" means a matter that requires follow-up action or investigation by the utility or the commission to resolve the matter.
- (f) "Complaint and information officer" means a member of the commission staff who is designated to perform responsibilities in accordance with these rules.
- (g) "Complaint determination" means the written decision of a utility hearing officer with respect to an informal hearing.
- (h) "Customer" means a purchaser of electricity or natural gas that is supplied by a utility for residential purposes.
- (i) "Cycle billing" means a system that renders bills for utility service to various customers on different days of a calendar month.
- (j) "Delinquent account" means any charges for utility service that remains unpaid at least 5 days after the due date.
- (k) "Energy usage" means the consumption of electricity or natural gas.
- (l) "Estimated bill" means a bill for energy usage that is not calculated by employing an actual reading of a meter or other measuring device.
- (m) "Gas cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased gas from a base level.

Continued to Sheet No. G9.01

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 By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin



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Issued Under Auth. of
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 Dated 9-3-99
 In Case No: U-11397

Standard Rules and Regulations

Natural Gas

Continued from Sheet No. G9.00

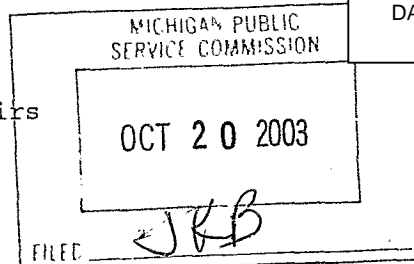
- (n) "In dispute" means that a matter is the subject of an unresolved disagreement, claim, or complaint.
- (o) "Informal appeal" means an appeal of a complaint determination of a utility hearing officer to the commission staff.
- (p) "Informal appeal decision" means the written decision of the complaint and information officer with respect to an informal appeal.
- (q) "Inquiry" means a matter that is resolved upon the initial contact between the customer and the utility or the customer and the commission.
- (r) "Late payment charge" means a finance, service, carrying, or penalty charge that is assessed by a utility because a balance due on a bill is delinquent.
- (s) "New customer" means a customer who has not received the utility's service within the previous 6 years.
- (t) "Positive identification information" means a social security number and an identification containing a photograph.
- (u) "Power supply cost recovery" means the adjustment in rates that is approved by the commission to recognize variations in the cost of purchased power and fuel for electric generation.
- (v) "Previous customer" means a customer who has received the utility's service within the previous 6 years.
- (w) "Residential service or use" means the provision of or use of electricity or natural gas for residential purposes.
- (x) "Seasonally billed customer" means a customer who is billed on a seasonal basis in accordance with a utility tariff that is approved by the commission.
- (y) "Settlement agreement" means a written agreement that is entered into by a customer and a utility and that resolves any matter in dispute or provides for the payment of amounts not in dispute over a reasonable period of time.
- (z) "Shutoff of service" means a discontinuance of utility service that is not voluntarily requested by a customer.
- (aa) "Space heating season" means the period between December 1 and March 31.
- (bb) "Termination of service" means a cessation of utility service that is voluntarily requested by a customer.
- (cc) "Transmit" means to convey or dispatch.
- (dd) "Utility" means a person, firm, corporation, cooperative, association, or other agency that is subject to the jurisdiction of the commission and that distributes and sells electricity or natural gas for residential use.

R 460.2103 Discrimination prohibited.

Rule 3. A utility shall not discriminate against or penalize a customer for exercising any right granted by these rules.

Continued to Sheet No. G9.02

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By J F Schott
Ass't VP Regulatory Affairs
Green Bay, Wisconsin



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On and After: 10-1-03
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Dated 9-3-99
In Case No: U-11397

Standard Rules and Regulations

Natural Gas

Continued from Sheet No. G9.01

R 460.2104 Form of proceedings.

Rule 4. The informal procedures required by these rules shall not constitute a contested case as defined by section 3 of Act No. 306 of the Public Acts of 1969, as amended, being §24.203 of the Michigan Compiled Laws.

R 460.2105 Additional rules.

Rule 5. A utility may adopt additional rules governing relations with its customers that are reasonable and necessary and that are not inconsistent with these rules. The utility's rules shall be an integral part of its tariffs and shall be subject to approval by the commission. If there is a conflict between these rules and a utility's rules or tariffs, these rules govern.

PART 2. BILLING AND PAYMENT STANDARDSR 460.2111 Billing frequency; method of delivery.

Rule 11. A utility shall transmit a bill each billing month to its customers in accordance with approved rate schedules. A utility shall transmit a bill to customers by mail unless the utility and the customer agree in writing to another method of delivery. A utility that is authorized to seasonally bill customers or to use a customer read system shall transmit a bill in accordance with the tariffs approved by the commission.

R 460.2112 Estimated billing.

Rule 12.

- (1) A utility may estimate the bill of a residential customer every other billing month. A utility may estimate the bills more or less often upon a finding by the commission that those procedures assure reasonable billing accuracy. A bill that is rendered on an estimated basis shall be clearly and conspicuously identified as such. A utility shall not render an estimated bill unless the estimating procedures employed by the utility and any substantive changes to those procedures have been approved by the commission.
- (2) A utility may render estimated bills to seasonally billed customers in accordance with the tariffs approved by the commission.
- (3) Notwithstanding the provisions of subrule (1) of this rule, a utility may estimate the bill of a customer if extreme weather conditions, emergencies, work stoppages, or other circumstances beyond the control of the utility prevent an actual meter reading.
- (4) If the utility is unable to gain access to read a meter, then the utility shall use reasonable alternative measures to obtain an actual reading, including mailing or leaving postage-paid, pre-addressed postcards upon which the customer may note the reading. If the customer fails to comply with those alternative measures or makes reading the meter unnecessarily difficult, then the utility may transmit an estimated bill notwithstanding the provisions of subrule (1) of this rule. If a utility cannot obtain an actual reading under this subrule, then the utility shall maintain records of the reasons and its efforts to secure an accurate reading.

Continued to Sheet No. G9.03

Issued: 9-2-03

By J F Sch

Ass't VP R

Green Bay,

CANCELLED
BY
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DATE 11-16-07

WISCONSIN PUBLIC
SERVICE CORPORATION

OCT 20 2003

Effective for Service
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Dated 9-3-99
In Case No: U-11397

Standard Rules and Regulations

Natural Gas

Continued from Sheet No. G9.02

R 460.2113 Customer meter reading.

Rule 13. A utility shall provide each customer with the opportunity to read and report energy usage as long as the customer reports energy usage on a regular and accurate basis. A utility shall provide postage-paid, pre-addressed postcards for this purpose upon request. At least once every 12 months, a utility shall obtain an actual meter reading of energy usage to verify the accuracy of readings reported in this manner. Notwithstanding the provisions of this rule, a utility may read meters on a regular basis.

R 460.2115 Cycle billing.

Rule 15. A utility may use cycle billing if each customer receives a bill on or about the same day of each billing month. If a utility changes meter reading routes or schedules, it may change billing cycles upon 10 days' written notice to the affected customers.

R 460.2116 Payment of bill.

Rule 16. A utility shall permit each customer a period of not less than 17 days from the date the bill was transmitted to pay in full, unless the customer agrees in writing to a different period.

R 460.2117 Payment period.

Rule 17. The date of transmitting a bill is the date the utility mails the bill. For bills that are delivered other than by mail, the date of transmitting a bill is the date that the utility conveys or dispatches the billing information to the customer in accordance with the method of delivery that the customer and the utility agreed to use. If the last day for payments falls on a Sunday, legal holiday, or other day when the offices of the utility regularly used for the payment of customers' bills are not open to the general public, the payment date shall be extended through the next business day.

R 460.2118 Allowable charges.

Rule 18.

- (1) Except as otherwise provided by statute, a utility shall bill each customer for the amount of natural gas or electricity consumed and any other approved charges in accordance with the rates and tariffs approved by the commission.
- (2) A utility may assess a late payment charge that is not more than 2%, not compounded, of the portion of the bill, net of taxes, that is delinquent. A utility shall not assess a late payment charge against a customer who is participating in the winter protection plan described in R 460.2174.

R 460.2119 Bill information.

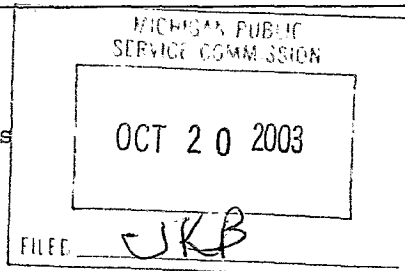
Rule 19. A bill that is transmitted by a utility shall state clearly all of the following information:

- (a) The beginning and ending meter readings and period. A utility that is authorized to use the metering system need not provide this information.

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- (b) The units of energy consumed during the billing period and the units of energy consumed during the comparable period the prior year. A utility may comply with the provisions of this subrule by providing a comparison of energy consumed based on average daily use for the billing period. The commission may exempt a utility from this requirement by order upon a showing by the utility that compliance would be excessively costly or administratively impractical.
- (c) A designation of the rate.
- (d) The due date.
- (e) Any previous balance.
- (f) The amount due for energy usage.
- (g) The amount due for other authorized charges.
- (h) The amount of tax.
- (i) The total amount due.
- (j) The rate schedules, the explanation of rate schedules, and the explanation of how to verify the accuracy of the bill will be provided upon request.
- (k) That the customer should make any inquiry or complaint about the bill before the due date.
- (l) The address and telephone number of the utility at which the customer may initiate any inquiry or complaint regarding the bill or the service provided by the utility.
- (m) That the utility is regulated by the Michigan public service commission, Lansing, Michigan.

R 460.2120 Separate bills.

Rule 20.

- (1) A utility shall transmit a separate bill in conformity with the provisions of R 460.2119 for service provided at each location and shall not combine 2 or more accounts without written authorization of the customer.
- (2) Notwithstanding the provisions of subrule (1) of this rule, if there is shutoff or termination of service at a separate residential metering point, residence, or location in accordance with these rules, then a utility may transfer an unpaid balance to any other residential service account of the customer.

R 460.2121 Billing for non-tariff services.

Rule 21. A utility may include charges for non-tariff services together with charges for tariff service on the same monthly bill if the charges for non-tariff services are designated clearly and separately from the charges for tariff service. If partial payment is made, the utility shall first credit payment to the balance outstanding for tariff service.

R 460.2122 Listing of energy assistance programs.

Rule 22. The commission shall provide, to all utilities, a listing of all federal and state energy assistance programs and the eligibility requirements.

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R 460.2123 Notice of energy assistance program.

Rule 23.

- (1) A utility shall annually inform each customer of the following information:
- (a) The federal and state energy assistance programs that are available and the eligibility requirements of the programs, as provided to the utility by the commission.
 - (b) The winter protection plan described in the provisions of R 460.2174.
 - (c) The medical emergency provisions of R 460.2153.
- (2) The utility shall provide the information required by the provisions of subrule (1) of this rule as an explanation on the customer's bill, a bill insert, or other transmittal. If the utility does not print an explanation on the customer's bill, then the utility shall, on the customer's bill, direct the customer to the bill insert or other transmittal.

R 460.2124 Additional energy assistance programs.

Rule 24. As further information regarding energy assistance programs becomes available, the commission shall provide that information to all utilities. Within 60 days of receiving the information, the utility shall:

- (1) Provide further information regarding new eligibility requirements for energy assistance programs to all of its customers.
- (2) Provide further information regarding new benefit levels for energy assistance programs to customers currently enrolled in the programs.

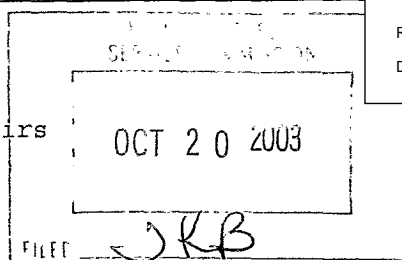
R 460.2125 Billing error.

Rule 25.

- (1) If a utility overcharges a customer due to a billing error, the utility shall refund or credit the amount of the overcharge. A utility is not required to adjust, refund, or credit an overcharge for more than the 3 years immediately preceding discovery of the billing error, unless the customer is able to establish an earlier date for commencement of the error.
- (2) If a utility undercharges a customer, the following provisions apply:
- (a) In cases that involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge.
 - (b) In cases that do not involve meter tampering or fraud, the utility may backbill the customer for the amount of the undercharge during the 12-month period immediately preceding discovery of the error, and the utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge.
- (3) Overcharges and undercharges due to gas meter errors and electric meter errors shall be reconciled in accordance with the provisions of R 460.2364 of the technical standards for gas service and the provisions of R 460.3403 of the regulations governing service supplied by electric utilities, respectively.

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PART 3. DEPOSITS AND GUARANTEES

R 460.2131 Deposit for new customer.

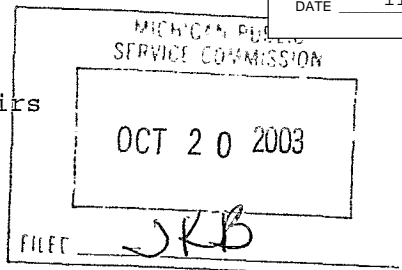
Rule 31.

- (1) A utility may require a deposit as a condition of providing service to a new customer due to any of the following provisions:
 - (a) The applicant has a delinquent bill with any electric or gas provider that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute.
 - (b) The applicant misrepresents his or her identity or credit standing.
 - (c) The applicant fails to provide complete positive identification information upon request at the time of applying for new service, to the extent a request for such information is not barred by R 460.2133(3).
 - (d) The applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules.
 - (e) The applicant requests service for a location at which he or she does not reside.
 - (f) The applicant was a household member during a period in which all or part of a delinquent service account was accrued by another household member who currently resides with the applicant, if, at the time of the request for service, the account remains unpaid and is not in dispute.
 - (g) The applicant is unable to provide prior utility service history information with any regulated or unregulated utility in Michigan or elsewhere during the last 6 years and has an unfavorable commercial credit rating caused by 3 or more delinquent payments of more than 60 days in the last 2 years.
 - (h) A receiver has been appointed in a court proceeding within the last 6 years.
 - (i) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.
- (2) A utility shall not require a deposit as a condition of providing service to a new customer if any of the following provisions apply:
 - (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
 - (b) The applicant secures a guarantor who is a customer in good standing with the utility.
 - (c) None of the conditions described in subrule (1) of this rule applies to the applicant.

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- (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

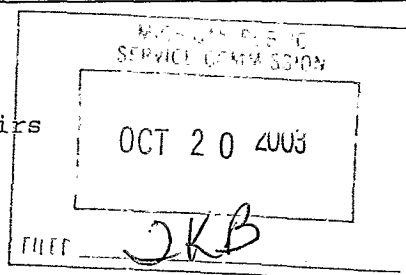
R 460.2132 Deposit for previous customer or continued service.

Rule 32.

- (1) A utility may require a deposit as a condition of providing or restoring service to a previous customer or continuing service to a current customer if the customer has an unsatisfactory credit standing with the utility due to any of the following:
- (a) The customer or applicant has a prior service account that is delinquent, that accrued within the last 6 years, and that, at the time of the request for service, remains unpaid and is not in dispute, or if litigation was required to obtain full payment of a utility account that was not in dispute.
 - (b) The customer or applicant misrepresents his or her identity or credit standing.
 - (c) The customer or applicant fails to provide complete positive identification information upon request at the time of applying for service, to the extent that a request for such information is not barred by R 460.2133(3).
 - (d) The customer or applicant, in an unauthorized manner, used, diverted, or interfered with the service of the utility situated or delivered on or about the customer's or applicant's premises within the last 6 years, if the finding of unauthorized use, diversion, or interference is made after notice and an opportunity for a hearing under these rules and is not in dispute.
 - (e) The utility has shut off service to the customer for nonpayment of a delinquent account that is not in dispute.
 - (f) The utility has had 1 or more checks for the customer's account returned from a bank within the last 12 months for insufficient funds or no account, excluding bank error.
 - (g) A receiver has been appointed in a court proceeding within the last 6 years.
 - (h) As allowed by federal bankruptcy law, the applicant has sought relief under federal bankruptcy laws within the last 6 years.
- (2) A utility shall not require a deposit as a condition of providing service to a previous customer or continuing service to a current customer if one of the following provisions applies:
- (a) The family independence agency is responsible for making monthly payments to a utility on behalf of the applicant.
 - (b) The customer or applicant secures a guarantor who is a customer in good standing with the utility.
 - (c) The customer or applicant has none of the conditions described in subrule (1) of this rule.
 - (d) The applicant is over 65 years of age and has no negative credit history with any gas or electric provider.

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R 460.2133 Prohibited practices.

Rule 33.

- (1) A utility shall not require a deposit or other guarantee as a condition of new or continued utility service based upon any of the following:
- (a) Commercial credit standards, if the customer or applicant has prior utility service credit history with any electric or gas provider in Michigan or elsewhere during the previous 6 years.
 - (b) Income.
 - (c) Home ownership.
 - (d) Residential location.
 - (e) Race.
 - (f) Color.
 - (g) Creed.
 - (h) Sex.
 - (i) Age.
 - (j) National origin.
 - (k) Any other criteria not authorized by these rules.
- (2) A utility shall not attempt to recover from any person any outstanding bills or other charges due upon the account of any other person, unless that other person has entered into a lawful guarantee or other agreement to pay those bills and charges.
- (3) A utility shall not require a customer or applicant who has prior utility service history with any electric or gas provider in Michigan or elsewhere during the previous 6 years to provide the utility with his or her social security number as a condition of obtaining or continuing a utility service.

R 460.2134 General deposit conditions.

Rule 34.

- (1) (a) A deposit that is required under these rules due to a prior outstanding account that is not in dispute or a shutoff for nonpayment shall not be more than twice the average peak season monthly bill for the premises or twice the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account as a condition of providing or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.

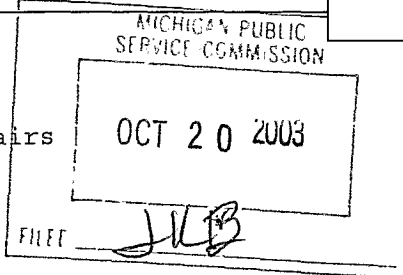
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- (b) A deposit that is required as a condition of providing, restoring, or continuing service due to unauthorized use, diversion, or interference shall not be more than 4 times the average peak season monthly bill for the premises or 4 times the utility's system average peak season monthly bill for residential service if consumption history for the premises is unavailable. The utility may also require payment of the delinquent account and approved charges as a condition of providing, restoring, or continuing service if the prior account is in the customer's or applicant's name, is delinquent and owed to the utility, and accrued within the last 6 years.
- (2) Unless the applicant misrepresents his or her identity or credit standing or fails to provide positive identification, if requested, at the time of applying for service, the utility shall, within 30 days after the applicant applies, decide whether to require a deposit.
- (3) Except in the case of unauthorized use, diversion, or interference, if the utility shuts off service for nonpayment, then the utility shall not require a deposit as a condition of restoring service unless the utility offered the customer, prior to shutoff for nonpayment, the opportunity to enter into a settlement agreement as provided in part 6 of these rules.
- (4) A utility shall pay interest at the rate of 9% per annum on all deposits. A utility shall credit interest semiannually to the service account of the customer or pay it upon the return of the deposit, whichever occurs first.
- (5) The customer's credit shall be established and the utility shall return the deposit and accrued interest upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months. A utility may retain the deposit because of unauthorized use, diversion, or interference for a period of 24 months and shall refund the deposit upon satisfactory payment of the final 12 months' charges.
- (6) For purposes of this rule, payment is satisfactory if it is made before the issuance of the notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.
- (7) If the utility has not already returned the deposit, the utility shall credit the deposit, with accrued interest, to the final bill. A utility may apply the deposit against an existing arrearage that is not in dispute. The utility shall promptly return the balance to the customer.
- (8) A utility shall maintain a detailed record of all deposits received from customers. The record shall show all of the following information:

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- (a) The name of the residential customer.
 (b) The location of the premises occupied by the customer at the time of making the deposit and each successive location while the deposit is retained.
 (c) The date the customer made the deposit and the amount.
 (d) The dates the utility paid interest and the amounts.
 (9) If a customer makes a deposit, then the utility shall provide, in writing, a receipt that contains all of the following information:
 (a) Name of customer.
 (b) Place of payment.
 (c) Date of payment.
 (d) Amount of payment.
 (e) Identifiable name and signature of the utility employee who receives the deposit.
 (f) The terms and conditions governing the receipt, retention, and return of the deposit.
 (10) A utility shall provide a means by which a customer who is entitled to the return of his or her deposit is not deprived of the deposit even though he or she may be unable to produce the original receipt for the deposit.
 (11) A utility shall apply deposit standards uniformly to all customers.
 (12) For purposes of this rule, both of the following provisions apply:
 (a) The premises's average peak season monthly bill is defined as the highest 5 consecutive month period of consumption at the premises within the previous 12-month period, divided by 5, priced at current rates.
 (b) The utility's system average peak season monthly bill is defined as the average peak season monthly bill computed for all residential premises on the utility's system.

R 460.2135 Rescinded.R 460.2136 Guarantee terms and conditions.

Rule 36.

- (1) A guarantee that is accepted in accordance with these rules shall be in writing and shall be in effect for not more than 12 months. The written guarantee shall state all of the terms of the guarantee and the maximum amount guaranteed. The utility shall not hold the guarantor liable for a greater amount, unless agreed to in a separate written guarantee.
 (2) The customer's credit shall be established and the utility shall release the guarantor upon satisfactory payment by the customer of all proper charges for utility service for a period of 12 consecutive months, unless the guarantee was required due to unauthorized use, diversion, or interference.

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- (3) A utility may retain a guarantee resulting from unauthorized use, diversion, or interference for 24 months and shall release the guarantor upon satisfactory payment of the final 12 months' charges.
- (4) For purposes of this rule, payment is satisfactory if it is made before the issuance of a notice of shutoff of service for nonpayment that is not in dispute or within 3 days after the issuance of the next succeeding monthly bill, whichever is sooner.
- (5) A utility may withhold the release of a guarantor pending the resolution of a shutoff for nonpayment that is in dispute in accordance with these rules.

R 460.2137 Rescinded.

PART 4. UTILITY PROCEDURES

R 460.2141 Applicability.

Rule 41. These procedures apply to all customer inquiries, service requests, and complaints that are made to a utility regarding residential utility service and charges.

R 460.2142 Complaint procedures.

Rule 42.

- (1) A utility shall establish procedures that will ensure the prompt, efficient, and thorough receipt, investigation, and, where possible, resolution of all customer inquiries, service requests, and complaints.
- (2) A utility shall obtain commission approval of any substantive changes in its procedures.

R 460.2143 Personnel procedures.

Rule 43. A utility shall establish personnel procedures that, at a minimum, ensure all of the following:

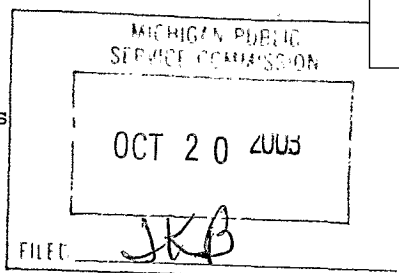
- (a) That qualified personnel are available and prepared at all times during normal business hours to receive and respond to all customer inquiries, service requests, and complaints. A utility shall make the necessary arrangements to ensure that customers who are unable to communicate in the English language receive prompt and effective assistance.
- (b) That qualified personnel who are responsible for, and authorized to enter into, written settlement agreements on behalf of the utility are available at all times during normal business hours to respond to customer inquiries and complaints.
- (c) That qualified personnel are available at all times to receive and respond to customer contacts regarding any shutoff of service and emergency conditions that occur within the utility's service area.

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- (d) That the names, addresses, and telephone numbers of personnel who are designated and authorized to receive and respond to the requests and directives of the commission regarding customer inquiries, service requests, and complaints are current and on file with the commission.

R 460.2144 Utility hearing officers.

Rule 44.

- (1) A utility shall employ or contract with competent utility hearing officers, who shall be notaries public and qualified to administer oaths, and other supporting personnel as necessary to comply with the provisions of part 6 of these rules.
- (2) Utility hearing officers who are employed or contracted to comply with the provisions of part 6 of these rules shall not engage in any other
- (3) Utility hearing officers and utility hearing procedures shall be subject to investigation and review by the commission to ensure the impartiality and integrity of the hearing process.

R 460.2145 Publication of procedures.

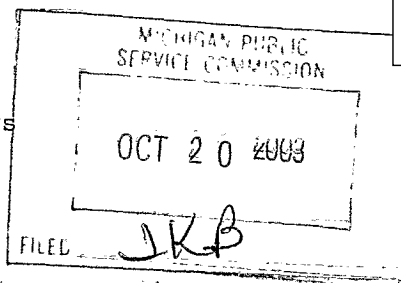
Rule 45.

- (1) A utility shall prepare a pamphlet that, in easily understood terms, summarizes the rights and responsibilities of its customers in accordance with these rules and other applicable provisions of statutes, rules, and tariffs.
- (2) A utility shall display the pamphlet prominently and make it available at all utility office locations open to the general public. A utility shall transmit the pamphlet to each new customer upon the commencement of service and shall make it available at all times upon request. Where substantial revisions to or new information required by the provisions of subrule (3) of this rule occur, the utility shall provide the changes to all current customers by a bill insert, revised pamphlet, or a publication that is transmitted to all customers, with a copy to the commission. The form of this transmittal shall be at the discretion of the utility.
- (3) The pamphlet shall contain all of the following information:
- (a) Billing procedures and estimation standards.
 - (b) Methods for customers to verify billing accuracy.
 - (c) An explanation of the power supply cost recovery or gas cost recovery program.
 - (d) Customer payment standards and procedures.
 - (e) Security deposit and guarantee standards.
 - (f) Shutoff and restoration of service.
 - (g) Inquiry, service, and complaint procedures.
- (4) Each pamphlet shall indicate conspicuously that the pamphlet is provided in accordance with the rules of the commission.

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R 460.2146 Access to rules and rates.**Rule 46.**

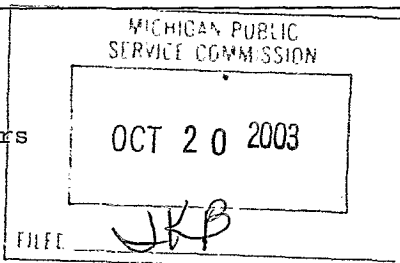
- (1) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days of commencing service, within 60 days after issuance of a new rate case order, and at least once each year, the following information:
- (a) A clear and concise explanation of all rates for which that customer may be eligible.
 - (b) A notice that complete rate schedules are available upon request.
 - (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.
- (2) A rural electric cooperative shall provide to each customer, at least annually, the following information:
- (a) A notice that complete rate schedules are available upon request.
 - (b) A notice that a clear and concise explanation of all rates for which that customer may be eligible is available upon request.
 - (c) A notice of the availability of company assistance in determining the most appropriate rate if the customer is eligible to receive service under more than 1 rate.
- (3) A utility, except for a rural electric cooperative, shall provide to each customer, within 60 days after the utility has filed a general rate case application with the commission, the following information:
- (a) A notice that the utility has requested that the commission change its rates.
 - (b) A notice that copies of the utility's application are available for inspection at all offices of the utility.
 - (c) A notice that an explanation of the proposed changes to the utility's rates is available from the utility upon request.
- (4) A rural electric cooperative shall provide to each customer, within a reasonable time after it has filed a general rate case application or a times interest earned ratio ratemaking application, the following information:
- (a) A notice that the cooperative has requested that the commission change its rates.
 - (b) A notice that copies of the cooperative's application are available for inspection at all offices of the cooperative.
 - (c) A notice that an explanation of the proposed changes to the cooperative's rates is available from the cooperative upon request.
- (5) A utility, including a rural electric cooperative, shall provide the notice required by the provisions of this rule either through a publication that is transmitted to each of its customers or by a bill insert.

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- (6) A utility shall keep on file, at all offices of the utility, and shall provide public access to, all of the following documents:
- (a) A copy of these rules.
 - (b) A copy of all other rules of the utility as filed with the commission regarding customer service.
 - (c) Schedules of all residential rates and charges.
 - (d) Proposed rate schedules.
 - (e) Clear and concise explanations of both existing and proposed rate schedules.
 - (f) An explanation of its power supply cost recovery or gas cost recovery program.
- (7) A utility shall post suitable signs in conspicuous locations at all bill payment offices that are operated by the utility calling attention to the fact that the rules, regulations, rate schedules, proposed rate schedules, explanations of rate schedules, and explanations of proposed rate schedules are on file and available for inspection. Upon request, a utility shall provide 1 copy of these rules, explanations, or schedules to a customer without charge.

R 460.2147 Reporting requirements.

Rule 47. Upon request, a utility shall file with the commission, a report that contains detailed information concerning all of the following:

- (a) The payment performance of its customers in relation to established due and payable periods.
- (b) The number and general description of all complaints registered with the utility.
- (c) The number of shutoff notices issued by the utility and the reasons for the notices.
- (d) The number of hearings held by the utility, the types of disputes involved, and the number of complaint determinations issued.
- (e) The number of written settlement agreements entered into by the utility.
- (f) The number of shutoffs of service and the number of reconnections.

R 460.2148 Inspection.

Rule 48. A utility shall permit authorized staff of the commission to inspect all of the utility's operations that relate to customer service.

R 460.2149 Customer access to consumption data.

Rule 49. A utility shall provide to each customer, upon request, a clear and concise statement of the customer's actual energy usage, or degree-day adjusted energy usage, for each billing period during the last 12 months unless that data is not reasonably ascertainable by the utility. A utility shall notify its customers at least once each year that a customer may request consumption data.

Continued to Sheet No. G9.15

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R 460.2150 Application for service.**Rule 50.**

- (1) Unless the applicant has had one or more shutoffs, a utility shall not require other adults who will be residing at the premises for which service is requested to sign an application for service. A utility shall permit more than 1 name on the application if requested by the customer.
- (2) If the applicant is renting the premises for which service is requested, a utility may require proof that the applicant is a tenant. Written or oral confirmation by the manager, landlord, or owner of the property or a copy of the lease submitted by the manager, landlord, or owner of the property is sufficient proof.

PART 5. PHYSICAL SHUTOFF OF SERVICE**R 460.2151 Time of shutoff.****Rule 51.**

- (1) Subject to the requirements of these rules, a utility may shut off service to a customer on the date specified in the notice of shutoff or at a reasonable time following that date. If a utility does not shut off service and mails a subsequent notice, then the utility shall not shut off service before the date specified in the subsequent notice. Shutoff shall occur only between the hours of 8 a.m. and 4 p.m.
- (2) A utility shall not shut off service on a day, or a day immediately preceding a day, when the services of the utility are not available to the general public for the purpose of restoring service and shall not shut off service on a Friday during the space heating season to a customer who has defaulted on the winter protection plan as defined in these rules.
- (3) A utility shall not shut off service for an amount that is in dispute while a customer is awaiting the resolution of a complaint with the commission or the utility in accordance with these rules.

R 460.2152 Manner of shutoff.**Rule 52.**

- (1) At least 1 day preceding shutoff of service, the utility shall make not less than 2 attempts to contact the customer by telephone if a telephone number is accessible to the utility to advise the customer of the pending action and what steps the customer must take to avoid shutoff. The utility shall either document all attempts to contact the customer or shall document that automated procedures are in place that will make at least 2 attempts to contact the customer by telephone.

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<p>(2) Immediately preceding the shutoff of service, an employee of the utility who is designated to perform that function shall identify himself or herself to the customer or another responsible person at the premises and shall announce the purpose of his or her presence check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.</p> <p>(3) The employee shall have in his or her possession a copy of the delinquent account of the customer and request any available verification that the outstanding claims have been satisfied or are currently in dispute. Unless the customer presents evidence that reasonably indicates that the claim has been satisfied or is currently in dispute, the employee may shut off service.</p> <p>(4) The employee may be authorized to accept payment and shall not shut off service if the customer offers payment in full, together with a reasonable charge for sending the employee to the premises, if provided in the utility's schedule of rates and tariffs.</p> <p>(5) The customer may pay in any reasonable manner, including personal check. Payment by personal check is not reasonable if the customer has paid with a personal check within the last 12 months and the check has been returned for insufficient funds or no account, excluding bank error.</p> <p>(6) If the customer or another responsible person is not at the premises and the utility has not made the prior telephone contact provided in subrule (1) of this rule, the employee shall leave notice, in a manner that is conspicuous to the customer, that service will be shut off on or after the next business day unless the customer satisfies the outstanding claims. If the customer or another responsible person is not at the premises and the utility has made prior telephone contact with the customer or another responsible person, the employee may shut off service immediately.</p> <p>(7) If the customer or another responsible person is not at the premises upon the return of the employee, or upon the first visit if the customer or another responsible person does not respond when it reasonably appears that he or she is at the premises, the employee may shut off service.</p> <p>(8) When the employee shuts off service, the employee shall leave a notice in a conspicuous place upon the premises. The notice shall state that service has been shut off, the address and telephone number of the utility where the customer may arrange to have service restored, and, for all forms printed after the effective date of these rules, that efforts by the customer to restore his or her own service are unlawful and dangerous.</p>	
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R 460.2153 Medical emergency.

Rule 53. Notwithstanding any other provision of these rules, a utility shall postpone the shutoff of service for a reasonable time, but not for more than 21 days, if the customer produces a physician's certificate or notice from a public health or social services official stating that the shutoff of service will aggravate an existing medical emergency of the customer, a member of his or her family, or another permanent resident of the premises. The certificate shall identify the medical emergency and specify the period of time during which shutoff will aggravate the emergency. The utility shall extend the postponement for further periods of not more than 21 days, not to exceed a total postponement of shutoff of service of 63 days, only if the customer produces a physician's certificate. If shutoff of service has occurred without any postponement being obtained, the utility shall restore service for a reasonable time, but not for more than 21 days, and shall continue the restoration for further periods of not more than 21 days, not to exceed a total restoration of service of 63 days, only upon the customer providing a physician's certificate.

R 460.2154 Restoration of service.

Rule 54.

- (1) After a utility has shut off service, it shall restore service promptly upon the customer's request when the cause has been cured or credit arrangements satisfactory to the utility have been made.
- (2) When a utility shuts off service at the customer's meter, the utility shall make every effort to restore service on the day the customer requests restoration. Except for reasons beyond its control, the utility shall restore service not later than the first working day after the customer's request.
- (3) The utility may assess the customer a charge, including reasonable costs, for restoring service and relocating the customer's meter as specified in the utility's approved schedule of rates and tariffs.

R 460.2155 Charges for meter relocation.

Rule 55. A utility may assess a meter relocation charge pursuant to the provisions of R 460.2154(3) in any of the following situations:

- (a) The utility shut off service by disconnection at the street or pole because the utility could not obtain access to the meter.
- (b) The utility shut off service for nonpayment on 2 prior occasions.

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- (c) The customer or another responsible adult refused to permit the utility access to the meter on 5 separate occasions and all of the following provisions apply:
- (i) The utility can produce documentation of written requests for access.
 - (ii) The utility determines that the account is 3 or more months in arrears and is not in dispute.
 - (iii) The utility has employed reasonable efforts to secure access to the meter.
- (d) The utility shut off service due to unauthorized use, diversion, or interference, or the customer acknowledges personal responsibility and the utility bills him or her for unauthorized use, diversion, or interference.

PART 6. PROCEDURES FOR SHUTOFF OR TERMINATION OF SERVICER 460.2161 Shutoff permitted.

Rule 61. Subject to the requirements of these rules, a utility may shut off or terminate service to a residential customer for any of the following reasons:

- (a) The customer has not paid a delinquent account that accrued within the last 6 years.
- (b) The customer has failed to provide a deposit or guarantee permitted by these rules.
- (c) The customer or others have caused the unauthorized use, diversion, or interference with the utility service situated or delivered on or about the customer's premises.
- (d) The customer has failed to comply with the terms and conditions of a settlement agreement.
- (e) The customer has refused to arrange access at reasonable times for the purpose of inspection, meter reading, maintenance, or the replacement of equipment that is installed upon the premises.
- (f) The customer has misrepresented his or her identity for the purpose of obtaining utility service.
- (g) The customer has violated any rules of the utility approved by the commission so as to adversely affect the safety of the customer or other persons or the integrity of the utility system.
- (h) A current member of the customer's household has not paid a delinquent account for service that is not in dispute and that is owed by that person, if the customer lived at the same residence served by the utility at the time that all or part of the debt was incurred by the current member of the customer's household. This subdivision shall not apply if the utility holds a deposit pursuant to the provisions of R 460.2131(1)(e).

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- (i) The customer has requested the termination of service. The utility shall make reasonable efforts to determine that the customer of record has authorized the termination of service.

R 460.2162 Shutoff prohibited.

Rule 62. A utility shall not shut off service for any of the following reasons:

- (a) The customer has not paid for items, such as merchandise, appliances, or services, that are not approved by the commission as an integral part of the utility service that is provided by the utility.
- (b) The customer has not paid for concurrent service received at a separate metering point, residence, or location.
- (c) The customer has not paid for a different class of service received at the same or a different location. The placing of more than 1 meter at the same location for the purpose of billing the usage of specific residential energy-using devices under optional rate schedules or provisions is not a different class of service for the purposes of this rule.
- (d) The customer, such as a landlord, has not paid for service used by another person, such as a tenant. A utility may shut off service, however, in any of the following circumstances:
- (i) If the customer supplies a written statement under oath that the premises are unoccupied.
- (ii) If the premises are occupied and the occupant agrees, in writing, to the shutoff of service.
- (iii) If it is not feasible to provide service to the occupant as a customer without a major revision of existing distribution facilities. Where it is feasible to provide service, the utility, after providing notice as required in these rules, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant refuses, the utility may shut off service pursuant to these rules.

R 460.2163 Notice of shutoff.

Rule 63.

- (1) A utility shall not shut off service pursuant to the provisions of R 460.2161 unless it transmits a notice, by first-class mail, to the customer or personally serves the notice not less than 10 days before the date of the proposed shut off. The utility shall send notice to the account name and address and to the address where service is provided if the service address is different and the transmittal can be delivered at that address. A utility shall maintain a record of the date of transmittal.

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- (2) A utility shall permit a customer to designate a consenting individual or agency to receive a copy of a notice of shutoff.
- (3) Not less than 30 days before the proposed shutoff of service to a single-metered dwelling that is used as a residence for five or more families, a utility shall transmit a notice to each dwelling unit that indicates that the customer of record, the landlord, has failed to pay an outstanding bill and is subject to shutoff of service on or after a specified date.

R 460.2164 Form of notice.

Rule 64. A notice of shutoff of service shall contain all of the following information:

- (a) The name and address of the customer and, if available, the address at which service is provided, if different.
- (b) A clear and concise reason for the proposed shutoff of service.
- (c) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
- (d) That the customer has the right to enter into a settlement agreement with the utility if the claim is for an amount that is not in dispute and the customer is presently unable to pay in full.
- (e) That the customer has the right to file a complaint disputing the claim of the utility before the proposed date of the shutoff of service.
- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requested a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (k) That the utility will postpone the shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.

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- (m) That the customer should contact the utility for information about the winter protection plan if the date on or after which shutoff of service may occur is between November 15 and March 31.

R 460.2165 Disputed claim.

Rule 65.

- (1) If a customer advises a utility, before the date of the proposed shutoff of service, that all or part of a bill is in dispute, then the utility shall do all of the following:
- (a) Immediately record the date, time, and place the customer made the complaint and transmit verification to the customer.
 - (b) Investigate the dispute promptly and completely.
 - (c) Advise the customer of the results of the investigation.
 - (d) Attempt to resolve the dispute informally in a manner that is satisfactory to both parties.
 - (e) Provide the opportunity for the customer to settle the disputed claim or to satisfy any liability that is not in dispute.
- (2) A customer may advise a utility that a claim is in dispute in any reasonable manner, such as by written notice, in person, or by a telephone call directed to the utility.
- (3) A utility, in attempting to resolve the dispute, may employ telephone communication, personal meetings, on-site visits, or any other technique that is reasonably conducive to dispute settlement.

R 460.2166 Hearing.

Rule 66. If the parties are unable to resolve the dispute, the utility shall offer the customer the opportunity for a hearing before a utility hearing officer. If the customer fails to request a hearing within 3 days of the date that the opportunity for hearing is offered, or if the customer fails to pay the part of the bill that is not in dispute within 3 days of the date that he or she requests the hearing, the utility may exercise its right to shut off service pursuant to these rules.

R 460.2167 Payment of amount not in dispute.

Rule 67.

- (1) If a customer requests a hearing before a utility hearing officer, the customer shall cooperate in the utility's investigation of the complaint and shall pay to the utility the part of the bill that is not in dispute.
- (2) The amount that is not in dispute shall be mutually determined by the parties. The parties shall consider the customer's prior consumption history, weather variations, the nature of the dispute, and any other pertinent factors.

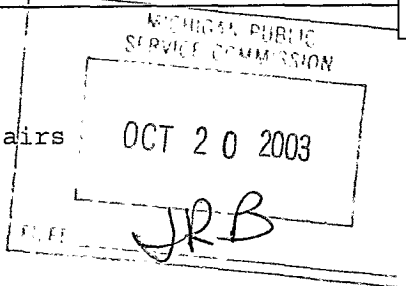
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- (3) If the parties are unable to mutually determine the amount that is not in dispute, the customer shall pay, to the utility, 50% of the bill in dispute, but not more than \$100.00 per billing period. If the bill in dispute includes usage that has not been previously billed, such as a backbilling, the customer shall pay, to the utility, the amount that is not in dispute for usage not previously billed or 50% of the amount in dispute for usage not previously billed, but not more than \$100.00 for the amount not previously billed.
- (4) The amount that is not in dispute shall be subject to review at the hearing before the utility hearing officer in accordance with the provisions of R 460.2169.
- (5) If the customer fails to pay the amount that is not in dispute within 3 days of the date that he or she requests a hearing, the customer waives the right to the hearing and the utility may shut off service as provided in part 5 of these rules.
- (6) If the dispute is ultimately resolved in favor of the customer, in whole or in part, the utility shall return promptly any excess amount paid by the customer, with interest at the rate specified pursuant to the provisions of R 460.2134(4).

R 460.2168 Notice of hearing.

Rule 68.

- (1) The utility shall transmit or personally serve the customer with written notice of the time, date, and place of the hearing not less than 10 days before the hearing.
- (2) The notice shall describe the hearing procedures as contained in these rules.
- (3) Failure of the customer or the utility to attend the hearing without a good reason or without having requested an adjournment constitutes a waiver of the right of that party to the hearing.

R 460.2169 Hearing procedures.

Rule 69.

- (1) A utility shall establish hearing procedures that, at a minimum, provide the customer and the utility with all of the following rights:
- (a) The right to represent themselves, to be represented by counsel, or to be assisted by persons of their choice.
- (b) The right to examine, not less than 2 days before a scheduled hearing, a list of all witnesses who will testify and all documents, records, files, account data, and similar material that may be relevant to the issues to be raised at the hearing.
- (c) The right to present evidence, testimony, and oral and written argument.
- (d) The right to confront and question witnesses appearing on behalf of the other party.

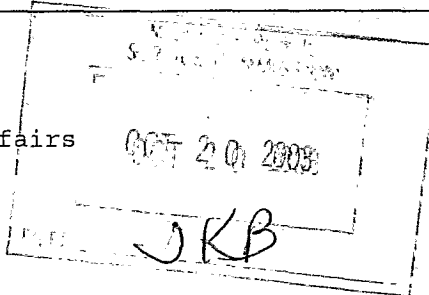
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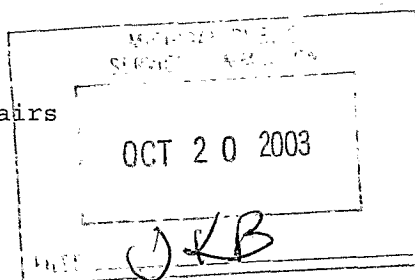
- (2) A hearing shall be held during normal business hours. A utility shall take reasonable steps to ensure that a customer who is unable to attend a hearing due to physical incapacity is not denied the right to a hearing.
- (3) The utility has the burden of proof by a preponderance of the evidence.
- (4) All witnesses who appear for either party shall testify under oath.
- (5) A hearing shall be informal and the proceedings need not be recorded or transcribed. All relevant evidence shall be received and the formal rules of evidence shall not apply.
- (6) For each hearing, the utility hearing officer shall compile a record that contains all of the following.
 - (a) A concise statement, in writing, of the position of the utility.
 - (b) A concise statement, in writing, of the position of the customer. If the customer has not put his or her position in writing, then the hearing process shall provide a method for accomplishing this writing with the opportunity for proper acknowledgment by the customer.
 - (c) Copies of all evidence submitted by the parties.
- (7) At the conclusion of the hearing, the utility hearing officer may orally state his or her findings and the decision or adjourn the hearing and inform the parties that the decision will be transmitted within seven days. At the request of the customer, the utility hearing officer shall adjourn the hearing and transmit the decision within seven days. In all cases, the utility hearing officer shall issue a complaint determination in a form that is approved by the commission. The complaint determination shall contain both of the following:
 - (a) A concise summary of the evidence and arguments presented by the parties.
 - (b) The decision, and the reasons for the decision, of the utility hearing officer based solely upon the evidence received.
- (8) At the conclusion of the hearing and again upon issuance of the complaint determination, the utility hearing officer shall advise the customer and the utility of all of the following:
 - (a) That each party has a right to make an informal appeal to the commission staff, by mail, telephone, or in person, within 7 days of issuance of the complaint determination.
 - (b) That, if appealed, the decision of the utility hearing officer, including a finding that service may be shut off, cannot be implemented until review by the commission staff.
 - (c) The address and telephone number where the customer or the utility may make an informal appeal to the commission staff.
- (9) Before issuance of a complaint determination, the utility hearing officer may propose a settlement to the parties. If both parties accept the settlement, it shall be reduced to writing and signed by both parties.

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- (10) Within 7 days of the conclusion of the hearing, the utility hearing officer shall serve the parties with all of the following:
- (a) A copy of the complaint determination.
 - (b) Appeal information as provided in subrule (8) of this rule.
 - (c) If applicable, a copy of the signed settlement agreement.
- (11) The complaint determination and a copy of the signed settlement agreement, if any, shall be made part of the hearing record. The utility hearing officer shall certify the hearing record.
- (12) The complaint determination is binding upon the parties unless appealed as provided in these rules.

R 460.2170 Settlement agreement.

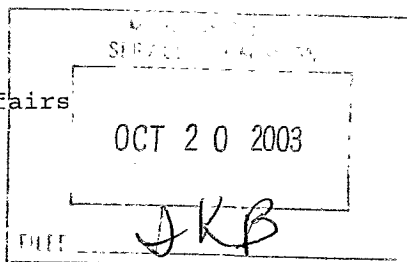
Rule 70.

- (1) If the utility and the customer arrive at a mutually satisfactory settlement of a claim in dispute or if the customer does not dispute liability to the utility, but claims the inability to pay the outstanding bill in full, then a utility shall offer the customer the opportunity to enter into a settlement agreement.
- (2) A settlement agreement shall be in writing and signed by the customer or his or her authorized representative and an authorized representative of the utility. The utility shall confirm, in writing, a settlement reached by telephone and shall transmit the settlement to the customer with instructions to sign a confirming copy and return it in a postage-paid, self-addressed envelope. The utility shall retain the original settlement agreement for 2 years.
- (3) In negotiating a settlement agreement due to the customer's inability to pay an outstanding bill in full, the utility shall not require the customer to pay more than a reasonable amount of the outstanding bill upon signing the agreement and not more than reasonable installments until the remaining balance is paid.
- (4) For purposes of determining reasonableness, the parties shall consider all of the following factors:
 - (a) The size of the delinquent account.
 - (b) The customer's ability to pay.
 - (c) The time that the debt has been outstanding.
 - (d) The reasons that the customer has not paid the bill.
 - (e) The customer's payment history.
 - (f) Any other relevant factors concerning the circumstances of the customer.
- (5) A settlement agreement that is offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold print that is not less than 2 sizes larger than any other print that is used on the form: "IF YOU ARE NOT SATISFIED WITH THIS AGREEMENT, DO NOT SIGN. YOU MAY FILE AN INFORMAL COMPLAINT AND HAVE A HEARING BEFORE A UTILITY HEARING OFFICER BEFORE YOUR SERVICE MAY BE SHUT OFF. IF YOU DO SIGN THIS AGREEMENT, YOU GIVE UP YOUR RIGHT TO AN

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INFORMAL HEARING BEFORE A UTILITY HEARING OFFICER ON ANY MATTER INVOLVED IN THIS DISPUTE EXCEPT THE UTILITY'S FAILURE OR REFUSAL TO FOLLOW THE TERMS OF THIS AGREEMENT."

R 460.2171 Default of settlement agreement.

Rule 71.

- (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:
- (a) That the customer is in default of the settlement agreement.
 - (b) The nature of the default.
 - (c) That unless the customer pays in full within 10 days of the date of mailing, the utility may shut off service.
 - (d) The date on or after which the utility may shut off service.
 - (e) That the customer has a right to request a hearing before a utility hearing officer only if the customer alleges that the utility has failed or refused to follow the terms of the settlement agreement.
 - (f) The address and telephone number where the customer may file the request for a hearing with the utility.
- (2) A utility is not required to enter into a subsequent settlement agreement with a customer until he or she has complied fully with the terms of a previous settlement agreement.
- (3) A utility is not required to enter into a subsequent settlement agreement with a customer who defaulted on the terms and conditions of an agreement within the last 2 years.
- (4) If the customer and utility reach a settlement agreement following a notice of shutoff, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days of the agreement constitutes a waiver of the notice required by subrule (1) of this rule. The utility may shut-off service after notice as described in the provisions of R 460.2152.

R 460.2172 Same dispute.

Rule 72. A utility may disregard a customer complaint or dispute that involves the same question or issue based upon the same facts, and is not required to comply with these rules more than once before shutoff of service.

R 460.2173 Emergency shutoff.

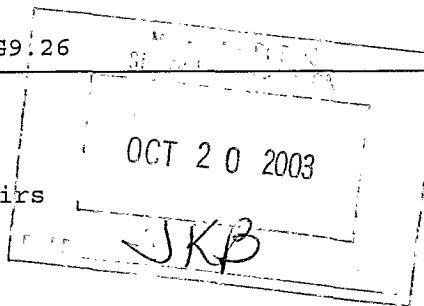
Rule 73. Notwithstanding any other provision of these rules, a utility may shut off service temporarily for reasons of health or safety or in a state or national emergency. When a utility shuts off service for reasons of health or safety, the utility shall leave a notice in accordance with the provisions of R 460.2152(8).

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R 460.2174 Winter protection plan.

Rule 74.

- (1) As used in this rule:
- (a) "Eligible customer" means either an eligible low-income customer or an eligible senior citizen customer.
 - (b) "Eligible low-income customer" means a utility customer whose household income does not exceed 150% of the poverty level, as published by the United States department of health and human services, or who receives any of the following:
 - (i) Supplemental security income, aid to families with dependent children, or general assistance.
 - (ii) Food stamps.
 - (iii) Medicaid.
 - (c) "Eligible senior citizen customer" means a utility customer who is 65 years of age or older and who advises the utility of his or her eligibility.
- (2) A utility shall not shut off service to an eligible customer during the space heating season for nonpayment of a delinquent account if the customer is an eligible senior citizen customer or if the customer pays to the utility a monthly amount equal to 7% of the estimated annual bill for the eligible customer and the eligible customer demonstrates, within 14 days of requesting shutoff protection, that he or she has made application for state or federal heating assistance. If an arrearage exists at the time an eligible customer applies for protection from shutoff of service during the space heating season, the utility shall permit the customer to pay the arrearage in equal monthly installments between the date of application and the start of the subsequent space heating season.
- (3) A utility may shut off service to an eligible low-income customer who does not pay the monthly amounts referred to in subrule (2) of this rule after giving notice in the manner required by these rules. The utility is not required to offer a settlement agreement to an eligible low-income customer who fails to make the monthly payments referred to in subrule (2) of this rule.
- (4) If a customer fails to comply with the terms and conditions of this rule, a utility may shut off service after giving the customer a notice, by personal service or first-class mail, that contains all of the following information:
- (a) That the customer has defaulted on the winter protection plan.
 - (b) The nature of the default.
 - (c) That unless the customer makes the payments that are past due under this rule within 10 days of the date of mailing, the utility may shut off service.
 - (d) The date on or after which the utility may shut off service, unless the customer takes appropriate action.
 - (e) That the customer has the right to dispute the claim of the utility before the utility takes any proposed shutoff of service.

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- (f) That the customer has the right to request a hearing before a utility hearing officer if the complaint cannot be otherwise resolved and that the customer must pay to the utility that portion of the bill that is not in dispute within 3 days of the date that the customer requests a hearing.
- (g) That the customer has the right to represent himself or herself, to be represented by counsel, or to be assisted by other persons of his or her choice in the complaint process.
- (h) That the utility will not shut off service pending the resolution of a complaint that is filed with the utility in accordance with these rules.
- (i) The telephone number and address of the utility where the customer may make inquiry, enter into a settlement agreement, or file a complaint.
- (j) That the customer should contact a social services agency immediately if the customer believes he or she might be eligible for emergency economic assistance.
- (k) That the utility will postpone shutoff of service if a medical emergency exists at the customer's residence.
- (l) That the utility may require a deposit and restoration charge if the utility shuts off service for nonpayment of a delinquent account.
- (5) At the conclusion of the space heating season, the utility shall reconcile the accounts of eligible customers and permit customers to pay any amounts owing in equal monthly installments between April 1 and December 1. A utility may shut off service to eligible customers who fail to make installment payments on a timely basis in the manner required by these rules. At the option of the customer, between April 1 and November 30, the customer may choose to pay 9% of the estimated annual bill each month together with the monthly installment for any preenrollment arrearage instead of the amount otherwise owing for actual and reconciled past due amounts. After November 30, the utility shall reconcile the account of any customer who has chosen and fulfilled the obligations of the 9% option by refunding any net overcollection or adding any net undercollection to the customer's arrearage for the upcoming space heating season. If a customer fails to make all payments that are required pursuant to the 9% option, the utility may immediately reconcile his or her account by refunding any net overcollection or by adding any net undercollection to the customer's current bill.
- (6) A utility shall not require an eligible low-income customer whose utility service has been shut off before applying for protection under this rule to pay a fee for restoring service or a security deposit pursuant to the provisions of R 460.2132 during the space heating season. A utility may not require an amount greater than one-twelfth of an arrearage owing in order to restore service or initiate participation in the winter protection plan. The 7% payment shall be billed according to normal billing procedures for the utility.

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- (7) An eligible low-income customer may preenroll in the winter protection plan between November 15 and November 30 by paying the current usage plus 1/12 of any arrearage and agreeing to the terms of the winter protection plan for the upcoming space heating season. An eligible senior citizen customer may preenroll by advising the utility of his or her eligibility. A preenrolled customer shall not have his or her service terminated before the commencement of the winter protection plan. A customer who is off service as of November 15 shall be eligible to preenroll in the winter protection plan and have service restored immediately after fulfilling the requirements for preenrollment. Further, an off service low-income customer who applies during the preenrollment period shall be entitled to have all deposits and reconnection fees waived.

PART 7. COMMISSION APPEAL PROCEDURES**R 460.2181 Informal appeal.**

Rule 81. Within 7 days after a utility hearing officer issues a written complaint determination, either party may make an informal appeal to the commission staff.

R 460.2182 Filing procedures.

Rule 82.

- (1) A party may make an informal appeal in any reasonable manner. The informal appeal need not be in writing and may be initiated by telephone or in person at the offices of the commission.
- (2) A written appeal need not be verified.
- (3) The appealing party shall provide all of the following information:
 - (a) Name and address of the customer.
 - (b) Name of the utility involved.
 - (c) The nature of the original complaint in a clear and concise manner.
 - (d) The relief requested.

R 460.2183 Exhaustion of remedies.

Rule 83. The commission staff may require a customer to pursue remedies directly with the utility as provided in these rules before accepting an informal appeal. The commission may waive this rule when circumstances require.

R 460.2184 Informal appeal procedures.

Rule 84.

- (1) The commission staff shall assign the informal appeal to a complaint and information officer or another employee of the commission as the commission may designate. The officer or designated employee shall reduce the appeal to writing and shall have all of the following responsibilities:

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- (a) Advising the appealing party of the procedures of the commission by telephone or in writing.
- (b) Advising the other party that an informal appeal has been filed.
- (c) Issuing interim determinations as necessary.
- (d) Reviewing or investigating the appeal as provided in these rules.
- (e) Issuing an informal appeal decision.
- (2) Upon notification by the commission staff that an informal appeal has been made, the utility shall promptly file, with the commission staff, the certified hearing record. The parties shall be bound by the evidence presented at the hearing and contained in the hearing record. In arriving at the informal appeal decision, the complaint and information officer or designated employee shall not be required to receive or consider any additional evidence or information.
- (3) In all informal appeals, the utility has the burden of proof by a preponderance of the evidence.

R 460.2185 Interim determination.

Rule 85.

- (1) After receiving the hearing record and pending the final resolution of an informal appeal, the complaint and information officer or designated employee may issue an interim determination with appropriate terms and conditions. In the case of an appeal regarding a bill or deposit, the complaint and information officer or designated employee may require a customer to pay the undisputed portion of a claim in order to continue the prohibition against the shutoff of service as provided in these rules. The complaint and information officer or designated employee may consider the amounts that reasonably appear to reflect the cost of utility service in determining the undisputed portion of a claim.
- (2) If a customer fails to abide by the terms and conditions of an interim determination within 10 days of the date of personal service or mailing of the interim determination by first-class mail, the utility may shut off service as provided in these rules.

R 460.2186 Appeal review.

Rule 86. The complaint and information officer or designated employee shall review the informal appeal thoroughly and, when necessary, conduct further investigation. A party may offer new evidence if the complaint and information officer or designated employee determines that it is relevant and could not have been offered at the hearing before the utility hearing officer through the exercise of due diligence by the offering party. When further investigation is necessary, the complaint and information officer or designated employee may request additional evidence or, at his or her own initiative, may hold an informal conference with the parties or their representatives at a time and

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place designated by the officer or employee. If either party fails to appear at the informal conference without a good reason or without having requested an adjournment, the right of the absent party to appear at the conference shall be waived. At an informal conference, the parties shall have the right to do all of the following:

- (a) Represent themselves, to be represented by counsel, or to be assisted by other persons of their choice.
- (b) Present oral and documentary evidence.
- (c) Refute, in a reasonable manner, the evidence of the other party.
- (d) Submit an oral or written statement of position.

R 460.2187 Shutoff pending decision.

Rule 87. A utility shall not shut off service or issue a notice of shutoff related to the matter in dispute pending the decision of the commission staff, except pursuant to the terms of an interim determination.

R 460.2188 Informal appeal decision.

Rule 88. The complaint and information officer or other employee so designated by the commission shall, within 30 days after the utility files the certified record, issue a written informal appeal decision affirming, modifying, or reversing the complaint determination. In reversing or modifying the complaint determination, the decision shall set forth the terms and conditions for continued service, shutoff, or a proposed settlement agreement as required by the facts and circumstances. The decision shall state the relevant findings of fact and the reasons for the decision.

R 460.2189 Failure to comply with informal appeal decision.

Rule 89. A copy of the informal appeal decision shall be served personally or by first-class mail on the parties. Failure of either party to comply with the decision within 10 days from the date of service by mailing shall permit implementation of the action or remedy provided by the decision.

R 460.2190 Same dispute.

Rule 90. The commission staff may dismiss a subsequent informal appeal that involves the same question or issue based upon the same facts without following every procedure set forth in these rules.

R 460.2191 Formal appeal.

Rule 91. Either party may appeal the decision of the complaint and information officer or designated employee by filing a formal complaint in accordance with the rules of practice and procedure before the commission. A party may proceed in accordance with the terms of the informal appeal decision unless otherwise ordered by the commission or the presiding officer who is assigned to the formal complaint.

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R 460.2192 Other remedies.

Rule 92. Nothing in these provisions shall be construed to prevent a party from pursuing appropriate legal and equitable remedies at any time before or after the issuance of any informal appeal decision.

R 460.2199 Rescission.

Rule 99. Rules 6, 25, 27, 28, 31 to 35 of the Standards of Gas Service being R460.896, R 460.915, R 460.917, R 460.918, R 460.921 to R 460.925 of the Michigan Administrative Code and appearing on pages 6095 and 6101 to 6103 of the 1954 volume of the Code and rules 5, 7, 8, 10, 11, 14 to 17 and 28 of the Rules of Electric Service, being R 460.501, R 460.502 and R 460.504 of the Michigan Administrative Code and appearing on pages 5788 to 5792 of the 1954 volume of the Code, are rescinded insofar as they apply to electrical and gas residential utility service.

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**BILLING PRACTICES APPLICABLE TO
 COMMERCIAL AND INDUSTRIAL GAS CUSTOMERS**

R 460.2071 Applicability; purpose.**Rule 1.**

- (1) These rules apply to gas companies which operate within the State of Michigan under the jurisdiction of the commission and which sell or transport gas to retail customers.
- (2) These rules are intended to provide standards for uniform and reasonable practices by utilities in dealing with commercial and industrial customers.

R 460.2072 Definitions.**Rule 2. As used in these rules:**

- (a) "Billing error" means an undercharge or overcharge that is caused by the use of an incorrect actual meter read, incorrect pressure factor, incorrect calculation of the applicable rate, or other similar act or omission by the utility in determining the proper amount of a customer's bill. A bill based on an estimated meter read or a customer read does not constitute a billing error.
- (b) "Commission" means the Michigan public service commission.
- (c) "Customer" means any person, firm, association, corporation, or government agency that is supplied with gas service by a utility for commercial and industrial purposes, including service to schools and centrally metered apartment buildings.
- (d) "Meter" means a device that measures the quantity of gas used by a customer, including a device that measures the heat content of gas.
- (e) "Utility" means a gas distribution company that operates under the jurisdiction of the commission and sells or transports gas to retail customers.

R 460.2073 Recission.

Rule 3. R 460.915, R 460.917, R 460.918, and R 460.921 to R 460.925 of the Michigan Administrative Code, appearing on pages 4742 to 4744 of the 1979 Michigan Administrative Code, are rescinded.

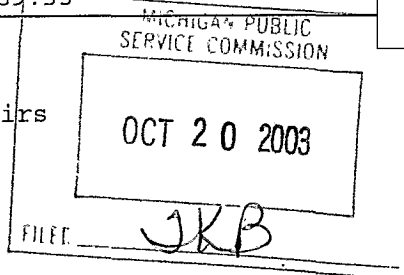
R 460.2074 Selection of rate.

Rule 4. The utility shall assist the customer or prospective customer in selecting the most economical rate schedule based on information supplied by the customer; however, selection of the appropriate rate is the responsibility of the customer. Once the selection is made, the customer shall stay on that rate not less than 12 months unless the customer demonstrates that an earlier change is requested for a permanent rather than a temporary or seasonal advantage.

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R 460.2075 Meter reading interval.

Rule 5. The utility shall schedule customer meters to be read monthly, except that authority may be obtained from the commission for reading the meters at other than monthly intervals. To the extent practicable, utilities shall not send a customer 2 successive estimated bills. The utility may permit a customer to supply meter readings on a form furnished by the utility if an employee of the utility reads the meter at least once each 12 months.

R 460.2076 Cycle billing.

Rule 6. A utility may bill its customers on a cyclical basis if the individual customer receives each billing on or about the same day of each billing month. If a utility changes meter reading routes or schedules, billing cycles may be altered upon 10 days' written notice to the affected customer.

R 460.2077 Billing information.

Rule 7. The utility shall bill each customer promptly after reading the meter. The bill shall show all of the following information:

- (a) The beginning and ending meter readings of the billing period and the dates thereof.
- (b) The due date.
- (c) The number of units metered.
- (d) The actual rates charged.
- (e) The amount due.
- (f) A distinct marking to identify an estimated bill.
- (g) The address and telephone number of the utility designating where the customer may initiate an inquiry or complaint regarding the bill as rendered or the service provided by the utility.

R 460.2078 Discounts and delayed payment charges.

Rule 8. Where provided in an approved rate schedule, a utility may grant a discount for prompt payment of a bill or may make a delayed payment charge for failure to make prompt payment. A delayed payment charge shall be applied to the unpaid balance outstanding, net of taxes, if the bill is not paid in full on or before the date on which the bill is due.

R 460.2079 Delivery and payment of bills.

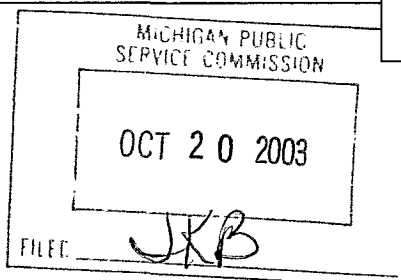
Rule 9. A bill shall be mailed or delivered to the customer not less than 21 days before the due date. Failure to receive a bill properly mailed or delivered by the utility does not extend the due date. If the day on which the bill is due falls on Saturday, Sunday, or a holiday, the bill shall be due on the next business day. Customers who mail remittances before midnight on the due date shall be considered to have timely paid. In the case of an illegible postmark, the date of mailing shall be considered to be 2 days before receipt by the utility.

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R 460.2080 Special service.

Rule 10. A utility may include charges for special services together with charges for utility service on the same monthly bill if the charges for special services are designated clearly and separately from the utility service account. If partial payment is made, and if no designation of the payment is given by the customer, the utility shall first credit all payments to the balance outstanding for utility service.

R 460.2081 Billing errors.

Rule 11.

- (1) If a customer has been overcharged, the amount of the overcharge shall be refunded or credited to the customer. The refund or credit shall include interest computed at the same rate as that provided for in the utility's standard refund policy. The application of interest shall commence on the sixtieth day following the overcharge. A utility is not required to adjust, refund, or credit an overcharge beyond the 3-year period immediately preceding discovery of the billing error, unless the customer is able to present a record establishing an earlier date of occurrence or commencement of the error.
- (2) In cases of meter tampering or fraud, the customer may be backbilled for the amount of the undercharge. The backbill may include interest at the same rate as that provided for in the utility's standard refund policy.
- (3) In cases not involving meter tampering or fraud, the customer may be backbilled for the amount of the undercharge during the 12-month period immediately preceding discovery of the error. The utility shall offer the customer reasonable payment arrangements for the amount of the backbill, taking into account the period of the undercharge. The backbill shall not include interest.

R 460.2082 Customer complaints; investigation; records.

Rule 12. The utility shall promptly and thoroughly investigate customer complaints concerning the charges, practices, facilities, or services of the utility. The utility shall keep records of customer complaints that will enable the utility to review and analyze its procedures and actions.

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R 460.2083 Customer deposits.

Rule 13.

- (1) A utility may require a deposit from a new customer if service will be rendered for less than 12 months, the customer has an existing bad debt with any company regulated by the commission, or the customer does not have an established credit rating or an unfavorable credit rating with a credit reporting agency.
- (2) A utility may, with proper notification, require a deposit from a new customer if the customer exhibits an unsatisfactory record of bill payment within the first 6 months after service has commenced. Payment of bills on or before the due date shall constitute a satisfactory record of bill payment.
- (3) An existing customer shall be classified as one who has received service for more than a 6-month period. A utility may require a deposit from an existing customer if 2 or more final disconnect notices have been issued within the most recent 12-month period, service has been discontinued for nonpayment, or the customer has tampered with the meter or converted company gas to the customer's use.
- (4) A deposit shall not be more than 25% of the customer's annual bill. The utility shall provide reasonable terms for the payment of the deposit.
- (5) A deposit may be retained by the utility until the customer compiles a record of 12 continuous months of bill payment on or before the due date.
- (6) Interest shall be paid on deposits at a rate of 9% per annum pursuant to the provisions of Act No. 347 of the Public Acts of 1921, as amended, being S460.651 et seq. of the Michigan Compiled Laws, or as otherwise provided by law.
- (7) If service is terminated, the utility may apply the deposit, plus accrued interest, to the customer's unpaid balance. If the deposit plus accrued interest is more than the unpaid balance, the excess shall be returned to the customer.
- (8) Each utility shall keep records that show all of the following information:
 - (a) The name and address of each depositor.
 - (b) The amount and date of the deposit.
 - (c) Each transaction concerning the deposit.
- (9) Each utility shall issue a receipt of deposit to each customer from whom a deposit is received and shall provide means whereby a depositor may establish a claim if the receipt is lost.
- (10) A record of each unclaimed deposit shall be maintained for not less than 3 years, during which time the utility shall make a reasonable effort to return the deposit.

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- (11) Each utility shall, within 60 days of the effective date of this rule, send a notice explaining the conditions under which a deposit may be required to all existing customers. This notice shall also be provided to new customers within 30 days after service has commenced or, at the utility's option, with the first bill rendered.

R 460.2084 Discontinuation, termination, or denial of service.

Rule 14.

- (1) Service to customers may be discontinued for nonpayment of a delinquent account for gas service or for failure of the customer to provide the utility with a deposit as authorized in R 460.2083. Service shall not be discontinued for failure to pay for merchandise or nonutility service purchased from the utility. In the event of discontinuation or termination of service at a separate commercial or industrial metering point or location, a utility may transfer any unpaid balance to any other commercial or industrial service account of the customer.
- (2) The utility shall give the customer written notice that the customer has 10 days to settle the account or provide the required deposit or service will be discontinued at the end of the 10-day period.
- (3) At least 1 day before a scheduled discontinuation of service, an attempt shall be made to contact the customer by telephone or in person. If contact is not made, a notice shall be left at the premises in a conspicuous location indicating that service may be disconnected the next business day if the bill or deposit is not paid.
- (4) Service shall not be discontinued on a day, or a day immediately preceding a day, when the utility does not provide for receiving payments and restoring service.
- (5) Service to centrally metered apartment buildings shall not be discontinued unless the provisions of R 460.2162(1)(d) have been complied with.
- (6) Service may be denied or discontinued for nonpayment of unpaid balances of any other commercial or industrial account incurred by the customer under a different account name, by the customer's predecessor in interest, or by any other entity, the debt of which the customer is legally obligated to assume.

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R 460.2085 Settlement agreement.

Rule 15.

- (1) If the utility and the customer arrive at a mutually satisfactory settlement of any claim in dispute or the customer does not dispute liability to the utility but claims inability to pay the outstanding bill in full, a utility shall offer the customer an opportunity to enter into a settlement agreement.
- (2) A settlement agreement shall be in writing and signed by representatives of the customer and the utility who are authorized to enter into the agreement. The original settlement agreement shall be maintained on file by the utility for 2 years.
- (3) Every settlement agreement entered into due to the customer's inability to pay the outstanding bill in full shall provide that service will not be discontinued if the customer pays a reasonable amount of the outstanding bill and agrees to pay a reasonable portion of the remaining outstanding balance in installments until the bill is paid.

R 460.2086 Default of settlement agreement.

Rule 16.

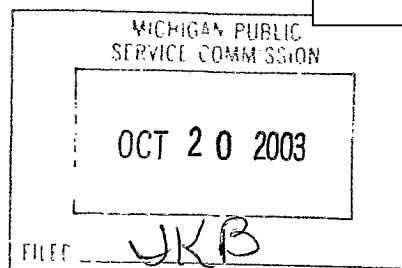
- (1) If a customer fails to comply with the terms and conditions of a settlement agreement, a utility may discontinue service after notifying the customer, in writing, by personal service or first-class mail, of all of the following:
 - (a) That the customer is in default of the settlement agreement.
 - (b) The nature of the default.
 - (c) That unless full payment of the claim is made within 10 days of mailing, the utility will discontinue service.
 - (d) The date upon which service is scheduled to be discontinued.
- (2) A utility is not required to enter into any subsequent settlement agreement with a customer until the terms of any previous settlement agreement have been fully complied with.
- (3) A utility is not required to enter into any subsequent settlement agreement with a customer who defaults upon the terms and conditions of a previous agreement.
- (4) If a settlement agreement is reached following a notice of discontinuance, the failure of the customer to abide by the terms of the settlement agreement during the first 60 days after the agreement is made constitutes a waiver of the notice required by subrule (1) of this rule. However, before discontinuance, a utility shall comply with the notice requirements of R 460.2084(3).

Continued to Sheet No. G9.38

CANCELLED
 BY
 ORDER U-15152

REMOVED BY RL
 DATE 11-16-07

Issued: 9-2-03
 By J F Schott
 Ass't VP Regulatory Affairs
 Green Bay, Wisconsin



Effective for Service
 On and After: 10-1-03
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