

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
<i>April 2025</i>	<i>\$0.59501</i>	<i>\$0.59501</i>
<i>May 2025</i>	<i>\$0.59501</i>	<i>\$0.59501</i>
<i>June 2025</i>	<i>\$0.59501</i>	<i>\$0.59501</i>
<u>Second Quarter</u>		
<i>July 2025</i>	<i>\$0.51520</i>	\$ _____
<i>August 2025</i>	<i>\$0.51520</i>	\$ _____
<i>September 2025</i>	<i>\$0.51520</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2025</i>	<i>\$0.51520</i>	\$ _____
<i>November 2025</i>	<i>\$0.51520</i>	\$ _____
<i>December 2025</i>	<i>\$0.51520</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2026</i>	<i>\$0.51520</i>	\$ _____
<i>February 2026</i>	<i>\$0.51520</i>	\$ _____
<i>March 2026</i>	<i>\$0.51520</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2025** for maximum Gas Cost Recovery Factors for April 2026 through March 2027. The Gas Cost Recovery Factor to be charged beginning April **2025** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 12, 2025

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 14, 2025

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2025 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self Implementing in Case No. U-21612.

CANCELLED
BY _____
ORDER U-21612

REMOVED BY DW

DATE 06-17-25

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
April 2024	\$0.56716	\$0.56716
May 2024	\$0.56716	\$0.56716
June 2024	\$0.56716	\$0.56716
<u>Second Quarter</u>		
July 2024	\$0.57980	\$0.57980
August 2024	\$0.57980	\$0.57980
September 2024	\$0.57980	\$0.57980
<u>Third Quarter</u>		
October 2024	\$0.53555	\$0.53555
November 2024	\$0.53555	\$0.53555
December 2024	\$0.53555	\$0.53555
<u>Fourth Quarter</u>		
January 2025	\$0.50395	\$0.50395
February 2025	\$0.50395	\$0.50395
March 2025	\$0.50395	\$0.50395

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

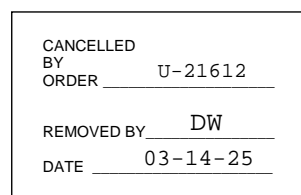
(3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2025 through March 2026. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 10, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
April 2024	\$0.56716	\$0.56716
May 2024	\$0.56716	\$0.56716
June 2024	\$0.56716	\$0.56716
<u>Second Quarter</u>		
July 2024	\$0.57980	\$0.57980
August 2024	\$0.57980	\$0.57980
September 2024	\$0.57980	\$0.57980
<u>Third Quarter</u>		
October 2024	<i>\$0.53555</i>	<i>\$0.53555</i>
November 2024	<i>\$0.53555</i>	<i>\$0.53555</i>
December 2024	<i>\$0.53555</i>	<i>\$0.53555</i>
<u>Fourth Quarter</u>		
January 2025	\$0.59060	\$ _____
February 2025	\$0.59060	\$ _____
March 2025	\$0.59060	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
September 23, 2024
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

CANCELLED
BY
ORDER U-21443

REMOVED BY DW
DATE 12-13-24

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	<u>Maximum Authorized Factor /therm</u>	<u>Actual Billed Factor /therm</u>
<u>First Quarter</u>		
April 2024	\$0.56716	\$0.56716
May 2024	\$0.56716	\$0.56716
June 2024	\$0.56716	\$0.56716
<u>Second Quarter</u>		
July 2024	\$0.57980	\$0.57980
August 2024	\$0.57980	\$0.57980
September 2024	\$0.57980	\$0.57980
<u>Third Quarter</u>		
October 2024	\$0.59060	\$ _____
November 2024	\$0.59060	\$ _____
December 2024	\$0.59060	\$ _____
<u>Fourth Quarter</u>		
January 2025	\$0.59060	\$ _____
February 2025	\$0.59060	\$ _____
March 2025	\$0.59060	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

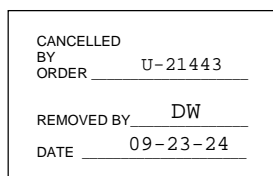
(3) The Company will file by December 30, 2024 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2024 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u>		
<i>April 2024</i>	<i>\$0.56716</i>	<i>\$0.56716</i>
<i>May 2024</i>	<i>\$0.56716</i>	<i>\$0.56716</i>
<i>June 2024</i>	<i>\$0.56716</i>	<i>\$0.56716</i>
<u>Second Quarter</u>		
<i>July 2024</i>	<i>\$0.59060</i>	\$ _____
<i>August 2024</i>	<i>\$0.59060</i>	\$ _____
<i>September 2024</i>	<i>\$0.59060</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2024</i>	<i>\$0.59060</i>	\$ _____
<i>November 2024</i>	<i>\$0.59060</i>	\$ _____
<i>December 2024</i>	<i>\$0.59060</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2025</i>	<i>\$0.59060</i>	\$ _____
<i>February 2025</i>	<i>\$0.59060</i>	\$ _____
<i>March 2025</i>	<i>\$0.59060</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2024** for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April **2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 9, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

May 14, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month.
Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

CANCELLED
BY
ORDER U-21443

REMOVED BY DW
DATE 06-18-24

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
<i>April 2024</i>	<i>\$0.56716</i>	<i>\$0.56716</i>
<i>May 2024</i>	<i>\$0.56716</i>	<i>\$0.56716</i>
<i>June 2024</i>	<i>\$0.56716</i>	<i>\$0.56716</i>
<u>Second Quarter</u>		
<i>July 2024</i>	<i>\$0.59060</i>	\$ _____
<i>August 2024</i>	<i>\$0.59060</i>	\$ _____
<i>September 2024</i>	<i>\$0.59060</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2024</i>	<i>\$0.59060</i>	\$ _____
<i>November 2024</i>	<i>\$0.59060</i>	\$ _____
<i>December 2024</i>	<i>\$0.59060</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2025</i>	<i>\$0.59060</i>	\$ _____
<i>February 2025</i>	<i>\$0.59060</i>	\$ _____
<i>March 2025</i>	<i>\$0.59060</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2024** for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April **2024** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 8, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self Implementing in Case No. U-21443.

CANCELLED BY ORDER	U-21443
REMOVED BY	DW
DATE	05-14-24

Michigan Public Service Commission
March 13, 2024
Filed by: DW

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
April 2023	\$0.69024	\$0.69024
May 2023	\$0.69024	\$0.69024
June 2023	\$0.69024	\$0.69024
<u>Second Quarter</u>		
July 2023	\$0.64849	\$0.64849
August 2023	\$0.64849	\$0.64849
September 2023	\$0.64849	\$0.64849
<u>Third Quarter</u>		
October 2023	\$0.66042	\$0.66042
November 2023	\$0.66042	\$0.66042
December 2023	\$0.66042	\$0.66042
<u>Fourth Quarter</u>		
January 2024	\$0.61270	\$0.61270
February 2024	\$0.61270	\$0.61270
March 2024	\$0.61270	\$0.61270

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 11, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service Commission
December 18, 2023
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month.
Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

CANCELLED BY ORDER	U-21443
REMOVED BY	DW
DATE	03-13-24

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
April 2023	\$0.69024	\$0.69024
May 2023	\$0.69024	\$0.69024
June 2023	\$0.69024	\$0.69024
<u>Second Quarter</u>		
July 2023	\$0.64849	\$0.64849
August 2023	\$0.64849	\$0.64849
September 2023	\$0.64849	\$0.64849
<u>Third Quarter</u>		
October 2023	<i>\$0.66042</i>	<i>\$0.66042</i>
November 2023	<i>\$0.66042</i>	<i>\$0.66042</i>
December 2023	<i>\$0.66042</i>	<i>\$0.66042</i>
<u>Fourth Quarter</u>		
January 2024	\$0.78270	\$ _____
February 2024	\$0.78270	\$ _____
March 2024	\$0.78270	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

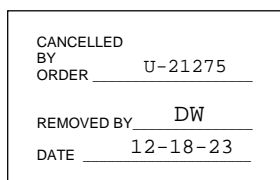
(3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
April 2023	\$0.69024	\$0.69024
May 2023	\$0.69024	\$0.69024
June 2023	\$0.69024	\$0.69024
<u>Second Quarter</u>		
July 2023	\$0.64849	\$0.64849
August 2023	\$0.64849	\$0.64849
September 2023	\$0.64849	\$0.64849
<u>Third Quarter</u>		
October 2023	\$0.78270	\$ _____
November 2023	\$0.78270	\$ _____
December 2023	\$0.78270	\$ _____
<u>Fourth Quarter</u>		
January 2024	\$0.78270	\$ _____
February 2024	\$0.78270	\$ _____
March 2024	\$0.78270	\$ _____

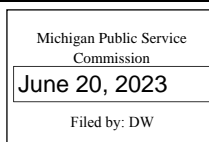
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

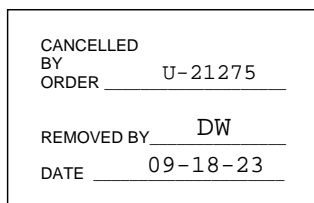
(3) The Company will file by December 30, 2023 for maximum Gas Cost Recovery Factors for April 2024 through March 2025. The Gas Cost Recovery Factor to be charged beginning April 2023 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u>		
<i>April 2023</i>	<i>\$0.78270</i>	<i>\$0.69024</i>
<i>May 2023</i>	<i>\$0.78270</i>	<i>\$0.69024</i>
<i>June 2023</i>	<i>\$0.78270</i>	<i>\$0.69024</i>
<u>Second Quarter</u>		
<i>July 2023</i>	<i>\$0.78270</i>	\$ _____
<i>August 2023</i>	<i>\$0.78270</i>	\$ _____
<i>September 2023</i>	<i>\$0.78270</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2023</i>	<i>\$0.78270</i>	\$ _____
<i>November 2023</i>	<i>\$0.78270</i>	\$ _____
<i>December 2023</i>	<i>\$0.78270</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2024</i>	<i>\$0.78270</i>	\$ _____
<i>February 2024</i>	<i>\$0.78270</i>	\$ _____
<i>March 2024</i>	<i>\$0.78270</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2023** for maximum Gas Cost Recovery Factors for April **2024** through March **2025**. The Gas Cost Recovery Factor to be charged beginning April **2023** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21275
REMOVED BY	DW
DATE	06-20-23

Michigan Public Service Commission
March 17, 2023
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21275.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-21068)		
April 2022	\$0.55957	\$0.55957
May 2022	\$0.55957	\$0.55957
June 2022	\$0.55957	\$0.55957
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-21068)		
July 2022	\$0.67304	\$0.67304
August 2022	\$0.67304	\$0.67304
September 2022	\$0.67304	\$0.67304
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-21068)		
October 2022	\$0.67304	\$0.67304
November 2022	\$0.67304	\$0.67304
December 2022	\$0.67304	\$0.67304
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-21068)		
January 2023	\$0.59846	\$0.59846
February 2023	\$0.59846	\$0.59846
March 2023	\$0.59846	\$0.59846

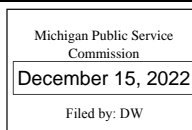
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

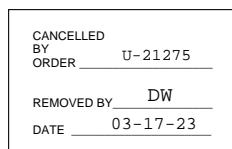
(3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 13, 2022

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in order dated May 12, 2022 in Case No. U-21068.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-21068)		
April 2022	\$0.55957	\$0.55957
May 2022	\$0.55957	\$0.55957
June 2022	\$0.55957	\$0.55957
<u>Second Quarter</u>		
July 2022	\$0.67304	\$0.67304
August 2022	\$0.67304	\$0.67304
September 2022	\$0.67304	\$0.67304
<u>Third Quarter</u>		
October 2022	\$0.67304	\$0.67304
November 2022	\$0.67304	\$0.67304
December 2022	\$0.67304	\$0.67304
<u>Fourth Quarter</u>		
January 2023	\$0.48970	\$ _____
February 2023	\$0.48970	\$ _____
March 2023	\$0.48970	\$ _____

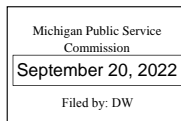
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2022

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in order dated May 12, 2022 in Case No. U-21068.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-21068)		
April 2022	\$0.55957	\$0.55957
May 2022	\$0.55957	\$0.55957
June 2022	\$0.55957	\$0.55957
<u>Second Quarter</u>		
July 2022	\$0.67304	\$0.67304
August 2022	\$0.67304	\$0.67304
September 2022	\$0.67304	\$0.67304
<u>Third Quarter</u>		
October 2022	\$0.48970	\$ _____
November 2022	\$0.48970	\$ _____
December 2022	\$0.48970	\$ _____
<u>Fourth Quarter</u>		
January 2023	\$0.48970	\$ _____
February 2023	\$0.48970	\$ _____
March 2023	\$0.48970	\$ _____

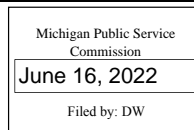
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

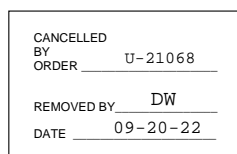
(3) The Company will file by December 30, 2022 for maximum Gas Cost Recovery Factors for April 2023 through March 2024. The Gas Cost Recovery Factor to be charged beginning April 2022 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2022

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in order dated May 12, 2022 in Case No. U-21068.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-21068)		
<i>April 2022</i>	<i>\$0.55957</i>	<i>\$0.55957</i>
<i>May 2022</i>	<i>\$0.55957</i>	<i>\$0.55957</i>
<i>June 2022</i>	<i>\$0.55957</i>	<i>\$0.55957</i>
<u>Second Quarter</u>		
<i>July 2022</i>	<i>\$0.48820</i>	<i>\$</i> _____
<i>August 2022</i>	<i>\$0.48820</i>	<i>\$</i> _____
<i>September 2022</i>	<i>\$0.48820</i>	<i>\$</i> _____
<u>Third Quarter</u>		
<i>October 2022</i>	<i>\$0.48820</i>	<i>\$</i> _____
<i>November 2022</i>	<i>\$0.48820</i>	<i>\$</i> _____
<i>December 2022</i>	<i>\$0.48820</i>	<i>\$</i> _____
<u>Fourth Quarter</u>		
<i>January 2023</i>	<i>\$0.48820</i>	<i>\$</i> _____
<i>February 2023</i>	<i>\$0.48820</i>	<i>\$</i> _____
<i>March 2023</i>	<i>\$0.48820</i>	<i>\$</i> _____

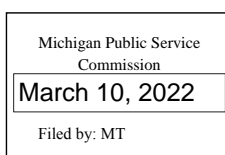
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

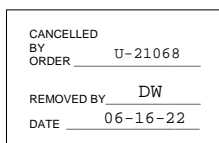
(3) The Company will file by December 30, **2022** for maximum Gas Cost Recovery Factors for April **2023** through March **2024**. The Gas Cost Recovery Factor to be charged beginning April **2022** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 8, 2022

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21068.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20820)		
April 2021	\$0.38391	\$0.38391
May 2021	\$0.38391	\$0.38391
June 2021	\$0.66361	\$0.66361
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20820)		
July 2021	\$0.66993	\$0.66993
August 2021	\$0.66993	\$0.66993
September 2021	\$0.66993	\$0.66993
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20820)		
October 2021	\$0.76478	\$0.76478
November 2021	\$0.76478	\$0.76478
December 2021	\$0.76478	\$0.76478
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-20820)		
January 2022	\$0.70787	\$0.70787
February 2022	\$0.70787	\$0.70787
March 2022	\$0.70787	\$0.70787

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

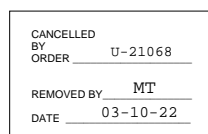
(3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 14, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20820)		
April 2021	\$0.38391	\$0.38391
May 2021	\$0.38391	\$0.38391
June 2021	\$0.66361	\$0.66361
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20820)		
July 2021	\$0.66993	\$0.66993
August 2021	\$0.66993	\$0.66993
September 2021	\$0.66993	\$0.66993
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20820)		
October 2021	\$0.76478	\$0.76478
November 2021	\$0.76478	\$0.76478
December 2021	\$0.76478	\$0.76478
<u>Fourth Quarter</u>		
January 2022	\$0.64780	\$ _____
February 2022	\$0.64780	\$ _____
March 2022	\$0.64780	\$ _____

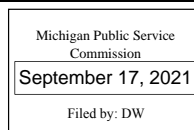
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

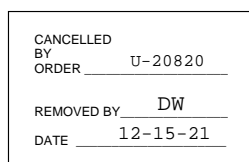
(3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20820)		
April 2021	\$0.38391	\$0.38391
May 2021	\$0.38391	\$0.38391
June 2021	\$0.66361	\$0.66361
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20820)		
July 2021	\$0.66993	\$0.66993
August 2021	\$0.66993	\$0.66993
September 2021	\$0.66993	\$0.66993
<u>Third Quarter</u>		
October 2021	\$0.64780	\$ _____
November 2021	\$0.64780	\$ _____
December 2021	\$0.64780	\$ _____
<u>Fourth Quarter</u>		
January 2022	\$0.64780	\$ _____
February 2022	\$0.64780	\$ _____
March 2022	\$0.64780	\$ _____

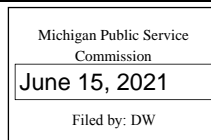
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

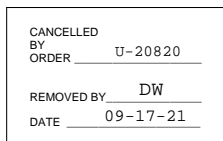
(3) The Company will file by December 30, 2021 for maximum Gas Cost Recovery Factors for April 2022 through March 2023. The Gas Cost Recovery Factor to be charged beginning April 2021 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 15, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. <i>U-20820</i>)		
<i>April 2021</i>	<i>\$0.38391</i>	<i>\$0.38391</i>
<i>May 2021</i>	<i>\$0.38391</i>	<i>\$0.38391</i>
<i>June 2021</i>	<i>\$0.66361</i>	<i>\$0.66361</i>
<u>Second Quarter</u>		
<i>July 2021</i>	<i>\$0.64780</i>	\$ _____
<i>August 2021</i>	<i>\$0.64780</i>	\$ _____
<i>September 2021</i>	<i>\$0.64780</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2021</i>	<i>\$0.64780</i>	\$ _____
<i>November 2021</i>	<i>\$0.64780</i>	\$ _____
<i>December 2021</i>	<i>\$0.64780</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2022</i>	<i>\$0.64780</i>	\$ _____
<i>February 2022</i>	<i>\$0.64780</i>	\$ _____
<i>March 2022</i>	<i>\$0.64780</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 14, 2021

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20820
REMOVED BY	DW
DATE	06-15-21

Michigan Public Service Commission
May 18, 2021
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month.
Issued under the authority Michigan Public Service Commission in order dated May 13, 2021 in Case No. U-20820.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. <i>U-20820</i>)		
<i>April 2021</i>	<i>\$0.38391</i>	<i>\$0.38391</i>
<i>May 2021</i>	<i>\$0.38391</i>	<i>\$0.38391</i>
<i>June 2021</i>	<i>\$0.38391</i>	<i>\$0.38391</i>
<u>Second Quarter</u>		
<i>July 2021</i>	<i>\$0.36810</i>	\$ _____
<i>August 2021</i>	<i>\$0.36810</i>	\$ _____
<i>September 2021</i>	<i>\$0.36810</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2021</i>	<i>\$0.36810</i>	\$ _____
<i>November 2021</i>	<i>\$0.36810</i>	\$ _____
<i>December 2021</i>	<i>\$0.36810</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2022</i>	<i>\$0.36810</i>	\$ _____
<i>February 2022</i>	<i>\$0.36810</i>	\$ _____
<i>March 2022</i>	<i>\$0.36810</i>	\$ _____

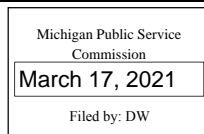
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

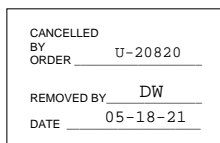
(3) The Company will file by December 30, **2021** for maximum Gas Cost Recovery Factors for April **2022** through March **2023**. The Gas Cost Recovery Factor to be charged beginning April **2021** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 15, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20820.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20547)		
April 2020	\$0.25500	\$0.23922
May 2020	\$0.25500	\$0.23922
June 2020	\$0.25500	\$0.23922
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20547)		
July 2020	\$0.25500	\$0.25184
August 2020	\$0.25500	\$0.25184
September 2020	\$0.25500	\$0.25184
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20547)		
October 2020	\$0.28972	\$0.28972
November 2020	\$0.28972	\$0.28972
December 2020	\$0.28972	\$0.28972
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-20547)		
January 2021	\$0.25816	\$0.25816
February 2021	\$0.25816	\$0.25816
March 2021	\$0.25816	\$0.25816

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

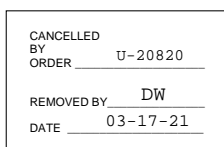
(3) The Company will file by December 30, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 9, 2020

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20547)		
April 2020	\$0.25500	\$0.23922
May 2020	\$0.25500	\$0.23922
June 2020	\$0.25500	\$0.23922
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20547)		
July 2020	\$0.25500	\$0.25184
August 2020	\$0.25500	\$0.25184
September 2020	\$0.25500	\$0.25184
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20547)		
October 2020	\$0.28972	\$0.28972
November 2020	\$0.28972	\$0.28972
December 2020	\$0.28972	\$0.28972
<u>Fourth Quarter</u>		
January 2021	\$0.25500	\$ _____
February 2021	\$0.25500	\$ _____
March 2021	\$0.25500	\$ _____

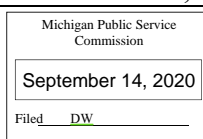
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

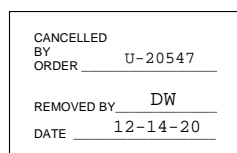
(3) The Company will file by December 30, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 11, 2020

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.



M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation
(To implement GCR factors in Case U-20547)

58th Revised Sheet No. D-1.0
57th Revised Sheet No. D-1.0
Cancels

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-20547)</u>		
<i>April 2020</i>	<i>\$0.25500</i>	<i>\$0.23922</i>
<i>May 2020</i>	<i>\$0.25500</i>	<i>\$0.23922</i>
<i>June 2020</i>	<i>\$0.25500</i>	<i>\$0.23922</i>
<u>Second Quarter (reflects self-implementation of 2nd quarter contingency factors in Case No. U-20547)</u>		
<i>July 2020</i>	<i>\$0.25500</i>	<i>\$0.25184</i>
<i>August 2020</i>	<i>\$0.25500</i>	<i>\$0.25184</i>
<i>September 2020</i>	<i>\$0.25500</i>	<i>\$0.25184</i>
<u>Third Quarter</u>		
<i>October 2020</i>	<i>\$0.25500</i>	<i>\$_____</i>
<i>November 2020</i>	<i>\$0.25500</i>	<i>\$_____</i>
<i>December 2020</i>	<i>\$0.25500</i>	<i>\$_____</i>
<u>Fourth Quarter</u>		
<i>January 2021</i>	<i>\$0.25500</i>	<i>\$_____</i>
<i>February 2021</i>	<i>\$0.25500</i>	<i>\$_____</i>
<i>March 2021</i>	<i>\$0.25500</i>	<i>\$_____</i>

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2020

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-20547
REMOVED BY DW
DATE 09-14-20

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation
(To implement GCR factors in Case U-20547)

57th Revised Sheet No. D-1.0
56th Revised Sheet No. D-1.0
Cancels

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20547)		
<i>April 2020</i>	<i>\$0.25500</i>	<i>\$0.23922</i>
<i>May 2020</i>	<i>\$0.25500</i>	<i>\$0.23922</i>
<i>June 2020</i>	<i>\$0.25500</i>	<i>\$0.23922</i>
<u>Second Quarter</u>		
<i>July 2020</i>	<i>\$0.25500</i>	\$ _____
<i>August 2020</i>	<i>\$0.25500</i>	\$ _____
<i>September 2020</i>	<i>\$0.25500</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2020</i>	<i>\$0.25500</i>	\$ _____
<i>November 2020</i>	<i>\$0.25500</i>	\$ _____
<i>December 2020</i>	<i>\$0.25500</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2021</i>	<i>\$0.25500</i>	\$ _____
<i>February 2021</i>	<i>\$0.25500</i>	\$ _____
<i>March 2021</i>	<i>\$0.25500</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2020** for maximum Gas Cost Recovery Factors for April **2021** through March **2022**. The Gas Cost Recovery Factor to be charged beginning April **2020** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 10, 2020

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
March 12, 2020
Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20547.

CANCELLED BY ORDER	U-20547
REMOVED BY	DW
DATE	06-22-20

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation
(To implement GCR factors in Case U-20241)

56th Revised Sheet No. D-1.0
55th Revised Sheet No. D-1.0
Cancels

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20241)		
April 2019	\$0.46540	\$0.46212
May 2019	\$0.46540	\$0.46212
June 2019	\$0.40408	\$0.40408
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20241)		
July 2019	\$0.40080	\$0.37130
August 2019	\$0.40080	\$0.37130
September 2019	\$0.40080	\$0.37130
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20241)		
October 2019	\$0.40080	\$0.37786
November 2019	\$0.40080	\$0.37786
December 2019	\$0.40080	\$0.37786
<u>Fourth Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20241)		
January 2020	\$0.40080	\$0.35164
February 2020	\$0.40080	\$0.35164
March 2020	\$0.40080	\$0.35164

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

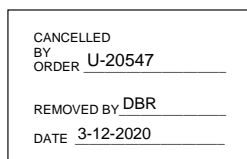
(3) The Company will file by December 30, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 12, 2019

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20241)		
April 2019	\$0.46540	\$0.46212
May 2019	\$0.46540	\$0.46212
June 2019	\$0.40408	\$0.40408
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20241)		
July 2019	\$0.40080	\$0.37130
August 2019	\$0.40080	\$0.37130
September 2019	\$0.40080	\$0.37130
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-20241)		
October 2019	\$0.40080	\$0.37786
November 2019	\$0.40080	\$0.37786
December 2019	\$0.40080	\$0.37786
<u>Fourth Quarter</u>		
January 2020	\$0.40080	\$ _____
February 2020	\$0.40080	\$ _____
March 2020	\$0.40080	\$ _____

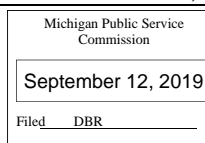
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

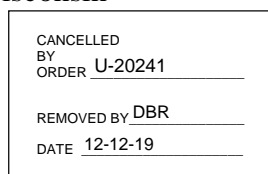
(3) The Company will file by December 30, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 11, 2019

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-20241)		
April 2019	\$0.46540	\$0.46212
May 2019	\$0.46540	\$0.46212
June 2019	\$0.40408	\$0.40408
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-20241)		
July 2019	\$0.40080	\$0.37130
August 2019	\$0.40080	\$0.37130
September 2019	\$0.40080	\$0.37130
<u>Third Quarter</u>		
October 2019	\$0.40080	\$_____
November 2019	\$0.40080	\$_____
December 2019	\$0.40080	\$_____
<u>Fourth Quarter</u>		
January 2020	\$0.40080	\$_____
February 2020	\$0.40080	\$_____
March 2020	\$0.40080	\$_____

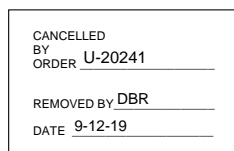
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2019 for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning April 2019 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2019

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation
(To implement GCR factors in Case U-20241)

53rd Revised Sheet No. D-1.0
52nd Revised Sheet No. D-1.0
Cancels

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-20241)</u>		
<i>April 2019</i>	<i>\$0.46540</i>	<i>\$0.46212</i>
<i>May 2019</i>	<i>\$0.46540</i>	<i>\$0.46212</i>
<i>June 2019</i>	<i>\$0.40408</i>	<i>\$0.40408</i>
<u>Second Quarter</u>		
<i>July 2019</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<i>August 2019</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<i>September 2019</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<u>Third Quarter</u>		
<i>October 2019</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<i>November 2019</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<i>December 2019</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<u>Fourth Quarter</u>		
<i>January 2020</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<i>February 2020</i>	<i>\$0.40080</i>	<i>\$ _____</i>
<i>March 2020</i>	<i>\$0.40080</i>	<i>\$ _____</i>

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by **December 30, 2019** for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning **April 2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 14, 2019

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
May 20, 2019
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

CANCELLED BY ORDER U-20241
REMOVED BY <u>DBR</u>
DATE <u>6-17-19</u>

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter (reflects self-implementation of 1st quarter contingency factors in Case No. U-20241)</u>		
<i>April 2019</i>	<i>\$0.46540</i>	<i>\$0.46212</i>
<i>May 2019</i>	<i>\$0.46540</i>	<i>\$0.46212</i>
<i>June 2019</i>	<i>\$0.46540</i>	<i>\$0.46212</i>
<u>Second Quarter</u>		
<i>July 2019</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<i>August 2019</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<i>September 2019</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<u>Third Quarter</u>		
<i>October 2019</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<i>November 2019</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<i>December 2019</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<u>Fourth Quarter</u>		
<i>January 2020</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<i>February 2020</i>	<i>\$0.46540</i>	<i>\$ _____</i>
<i>March 2020</i>	<i>\$0.46540</i>	<i>\$ _____</i>

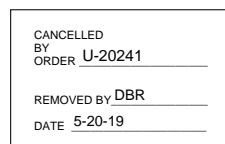
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by **December 30, 2019** for maximum Gas Cost Recovery Factors for April 2020 through March 2021. The Gas Cost Recovery Factor to be charged beginning **April 2019** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2019

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18415)			
April 2018	\$0.33602	\$0.33602	
May 2018	\$0.33602	\$0.33602	
June 2018	\$0.33602	\$0.33602	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-18415)			
July 2018	\$0.33632	\$0.33632	
August 2018	\$0.33632	\$0.33632	
September 2018	\$0.33632	\$0.33632	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-18415)			
October 2018	\$0.32988	\$0.32988	
November 2018	\$0.32988	\$0.32988	
December 2018	\$0.32988	\$0.32988	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-18415)			
January 2019	\$0.40718	\$0.40718	R
February 2019	\$0.40718	\$0.40718	R
March 2019	\$0.40718	\$0.40718	R

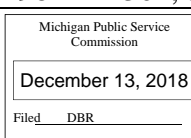
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

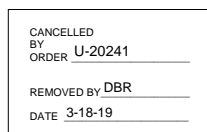
Issued December 12, 2018

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2018 billing month.

Issued under the authority Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18415)			
April 2018	\$0.33602	\$0.33602	
May 2018	\$0.33602	\$0.33602	
June 2018	\$0.33602	\$0.33602	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-18415)			
July 2018	\$0.33632	\$0.33632	
August 2018	\$0.33632	\$0.33632	
September 2018	\$0.33632	\$0.33632	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-18415)			
October 2018	\$0.32988	\$0.32988	R
November 2018	\$0.32988	\$0.32988	R
December 2018	\$0.32988	\$0.32988	R
<u>Fourth Quarter</u>			
January 2019	\$0.33310	\$ _____	
February 2019	\$0.33310	\$ _____	
March 2019	\$0.33310	\$ _____	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 12, 2018

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
September 12, 2018
Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

CANCELLED BY ORDER U-18415
REMOVED BY DBR
DATE 12-13-18

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18415)			
April 2018	\$0.33602	\$0.33602	
May 2018	\$0.33602	\$0.33602	
June 2018	\$0.33602	\$0.33602	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-18415)			
July 2018	\$0.33632	\$0.33632	R
August 2018	\$0.33632	\$0.33632	R
September 2018	\$0.33632	\$0.33632	R
<u>Third Quarter</u>			
October 2018	\$0.33310	\$ _____	R
November 2018	\$0.33310	\$ _____	R
December 2018	\$0.33310	\$ _____	R
<u>Fourth Quarter</u>			
January 2019	\$0.33310	\$ _____	R
February 2019	\$0.33310	\$ _____	R
March 2019	\$0.33310	\$ _____	R

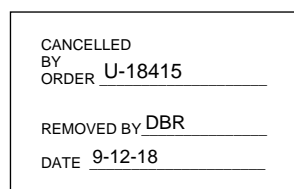
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2018 for maximum Gas Cost Recovery Factors for April 2019 through March 2020. The Gas Cost Recovery Factor to be charged beginning April 2018 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2018

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18415)			
April 2018	\$0.33602	\$0.33602	R
May 2018	\$0.33602	\$0.33602	R
June 2018	\$0.33602	\$0.33602	R
<u>Second Quarter</u>			
July 2018	\$0.33280	\$ _____	R
August 2018	\$0.33280	\$ _____	R
September 2018	\$0.33280	\$ _____	R
<u>Third Quarter</u>			
October 2018	\$0.33280	\$ _____	R
November 2018	\$0.33280	\$ _____	R
December 2018	\$0.33280	\$ _____	R
<u>Fourth Quarter</u>			
January 2019	\$0.33280	\$ _____	R
February 2019	\$0.33280	\$ _____	R
March 2019	\$0.33280	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by **December 30, 2018** for maximum Gas Cost Recovery Factors for April **2019** through March **2020**. The Gas Cost Recovery Factor to be charged beginning April **2018** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2018

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
March 14, 2018
Filed _____ CEP _____

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month.
 Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18415.

CANCELLED BY ORDER U-18415
REMOVED BY DBR
DATE 6-11-18

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18155)			
April 2017	\$0.45830	\$0.44885	
May 2017	\$0.45830	\$0.44885	
June 2017	\$0.45830	\$0.44885	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-18155)			
July 2017	\$0.45830	\$0.44885	
August 2017	\$0.45830	\$0.44885	
September 2017	\$0.45830	\$0.44885	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-18155)			
October 2017	\$0.45830	\$0.44255	
November 2017	\$0.45830	\$0.44255	
December 2017	\$0.45830	\$0.44255	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-18155)			
January 2018	\$0.45830	<i>\$0.42364</i>	R
February 2018	\$0.45830	<i>\$0.42364</i>	R
March 2018	\$0.45830	<i>\$0.42364</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2017* for maximum Gas Cost Recovery Factors for April 2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning April 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 8, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
December 12, 2017
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the January 2018 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

CANCELLED BY ORDER <u>U-18415</u>
REMOVED BY <u>CEP</u>
DATE <u>03-19-18</u>

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18155)			
April 2017	\$0.45830	\$0.44885	
May 2017	\$0.45830	\$0.44885	
June 2017	\$0.45830	\$0.44885	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-18155)			
July 2017	\$0.45830	\$0.44885	
August 2017	\$0.45830	\$0.44885	
September 2017	\$0.45830	\$0.44885	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-18155)			
<i>October 2017</i>	<i>\$0.45830</i>	<i>\$0.44255</i>	R
<i>November 2017</i>	<i>\$0.45830</i>	<i>\$0.44255</i>	R
<i>December 2017</i>	<i>\$0.45830</i>	<i>\$0.44255</i>	R
<u>Fourth Quarter</u>			
January 2018	\$0.45830	\$ _____	
February 2018	\$0.45830	\$ _____	
March 2018	\$0.45830	\$ _____	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for April 2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning April 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 12, 2017

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month.

Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

M.E. Stoering
President
Eau Claire, Wisconsin



CANCELLED BY _____ ORDER _____
REMOVED BY _____ DATE 12-12-17

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-18155)			
April 2017	\$0.45830	\$0.44885	
May 2017	\$0.45830	\$0.44885	
June 2017	\$0.45830	\$0.44885	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-18155)			
July 2017	\$0.45830	\$0.44885	R
August 2017	\$0.45830	\$0.44885	R
September 2017	\$0.45830	\$0.44885	R
<u>Third Quarter</u>			
October 2017	\$0.45830	\$_____	
November 2017	\$0.45830	\$_____	
December 2017	\$0.45830	\$_____	
<u>Fourth Quarter</u>			
January 2018	\$0.45830	\$_____	
February 2018	\$0.45830	\$_____	
March 2018	\$0.45830	\$_____	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for April 2018 through March 2019. The Gas Cost Recovery Factor to be charged beginning April 2017 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2017

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month.

M.E. Stoering
President
Eau Claire, Wisconsin

Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

CANCELLED
BY _____ U-18155
REMOVED BY _____ RL
DATE _____ 09-12-17

Michigan Public Service
Commission

June 19, 2017

Filed _____ DBR

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-18155)</i>			
<i>April 2017</i>	<i>\$0.45830</i>	<i>\$0.44885</i>	R
<i>May 2017</i>	<i>\$0.45830</i>	<i>\$0.44885</i>	R
<i>June 2017</i>	<i>\$0.45830</i>	<i>\$0.44885</i>	R
<u>Second Quarter</u>			
<i>July 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>August 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>September 2017</i>	<i>\$0.45830</i>	\$ _____	R
<u>Third Quarter</u>			
<i>October 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>November 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>December 2017</i>	<i>\$0.45830</i>	\$ _____	R
<u>Fourth Quarter</u>			
<i>January 2018</i>	<i>\$0.45830</i>	\$ _____	R
<i>February 2018</i>	<i>\$0.45830</i>	\$ _____	R
<i>March 2018</i>	<i>\$0.45830</i>	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for ***April 2018 through March 2019***. The Gas Cost Recovery Factor to be charged beginning ***April 2017*** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 12, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
May 15, 2017
Filed <u> DBR </u>

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month.
Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

CANCELLED BY <u> U-18155 </u> ORDER
REMOVED BY <u> DBR </u>
DATE <u> 06-19-17 </u>

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-18155)</i>			
<i>April 2017</i>	<i>\$0.45830</i>	<i>\$0.44885</i>	R
<i>May 2017</i>	<i>\$0.45830</i>	<i>\$0.44885</i>	R
<i>June 2017</i>	<i>\$0.45830</i>	<i>\$0.44885</i>	R
<u>Second Quarter</u>			
<i>July 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>August 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>September 2017</i>	<i>\$0.45830</i>	\$ _____	R
<u>Third Quarter</u>			
<i>October 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>November 2017</i>	<i>\$0.45830</i>	\$ _____	R
<i>December 2017</i>	<i>\$0.45830</i>	\$ _____	R
<u>Fourth Quarter</u>			
<i>January 2018</i>	<i>\$0.45830</i>	\$ _____	R
<i>February 2018</i>	<i>\$0.45830</i>	\$ _____	R
<i>March 2018</i>	<i>\$0.45830</i>	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for April **2018** through March **2019**. The Gas Cost Recovery Factor to be charged beginning *April 2017* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq **R**
R

Issued March 14, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
March 15, 2017
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the April 2017 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18155.

CANCELLED BY ORDER <u>U-17694, U-18155</u>
REMOVED BY <u>DBR</u>
DATE <u>05-15-17</u>

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17944)			
April 2016	\$0.33050	\$0.30785	
May 2016	\$0.33050	\$0.30785	
June 2016	\$0.33050	\$0.30785	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17944)			
July 2016	\$0.33050	\$0.34021	
August 2016	\$0.33050	\$0.34021	
September 2016	\$0.33050	\$0.34021	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17944)			
October 2016	\$0.33050	\$0.35315	
November 2016	\$0.33050	\$0.35315	
December 2016	\$0.33050	\$0.35315	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-17944)			
<i>January 2017</i>	<i>\$0.37256</i>	<i>\$0.37256</i>	R
<i>February 2017</i>	<i>\$0.37256</i>	<i>\$0.37256</i>	R
<i>March 2017</i>	<i>\$0.37256</i>	<i>\$0.37256</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

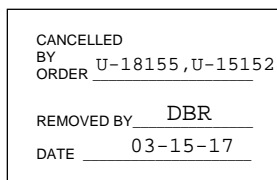
(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for *April 2017* through *March 2018*. The Gas Cost Recovery Factor to be charged beginning *April 2016* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 9, 2016

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of the Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

M.E. Stoering
President
Eau Claire, Wisconsin



SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17944)			
<i>April 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	
<i>May 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	
<i>June 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17944)			
<i>July 2016</i>	<i>\$0.33050</i>	<i>\$0.34021</i>	
<i>August 2016</i>	<i>\$0.33050</i>	<i>\$0.34021</i>	
<i>September 2016</i>	<i>\$0.33050</i>	<i>\$0.34021</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17944)			
<i>October 2016</i>	<i>\$0.33050</i>	<i>\$0.35315</i>	R
<i>November 2016</i>	<i>\$0.33050</i>	<i>\$0.35315</i>	R
<i>December 2016</i>	<i>\$0.33050</i>	<i>\$0.35315</i>	R
<u>Fourth Quarter</u>			
<i>January 2017</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<i>February 2017</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<i>March 2017</i>	<i>\$0.33050</i>	<i>\$ _____</i>	

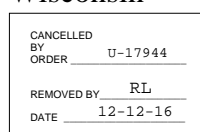
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for *April 2017* through *March 2018*. The Gas Cost Recovery Factor to be charged beginning *April 2016* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2016

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17944)			
<i>April 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	
<i>May 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	
<i>June 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17944)			
<i>July 2016</i>	<i>\$0.33050</i>	<i>\$0.34021</i>	R
<i>August 2016</i>	<i>\$0.33050</i>	<i>\$0.34021</i>	R
<i>September 2016</i>	<i>\$0.33050</i>	<i>\$0.34021</i>	R
<u>Third Quarter</u>			
<i>October 2016</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<i>November 2016</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<i>December 2016</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<u>Fourth Quarter</u>			
<i>January 2017</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<i>February 2017</i>	<i>\$0.33050</i>	<i>\$ _____</i>	
<i>March 2017</i>	<i>\$0.33050</i>	<i>\$ _____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for *April 2017* through *March 2018*. The Gas Cost Recovery Factor to be charged beginning *April 2016* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2016

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
June 14, 2016
Filed <u>RL</u>

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.
 Issued under the authority of the Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

CANCELLED BY ORDER <u>U-17944</u>
REMOVED BY <u>RL</u>
DATE <u>09-15-16</u>

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-17944)</i>			
<i>April 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	R
<i>May 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	R
<i>June 2016</i>	<i>\$0.33050</i>	<i>\$0.30785</i>	R
<u>Second Quarter</u>			
<i>July 2016</i>	<i>\$0.33050</i>	\$ _____	R
<i>August 2016</i>	<i>\$0.33050</i>	\$ _____	R
<i>September 2016</i>	<i>\$0.33050</i>	\$ _____	R
<u>Third Quarter</u>			
<i>October 2016</i>	<i>\$0.33050</i>	\$ _____	R
<i>November 2016</i>	<i>\$0.33050</i>	\$ _____	R
<i>December 2016</i>	<i>\$0.33050</i>	\$ _____	R
<u>Fourth Quarter</u>			
<i>January 2017</i>	<i>\$0.33050</i>	\$ _____	R
<i>February 2017</i>	<i>\$0.33050</i>	\$ _____	R
<i>March 2017</i>	<i>\$0.33050</i>	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2016* for maximum Gas Cost Recovery Factors for *April 2017* through *March 2018*. The Gas Cost Recovery Factor to be charged beginning *April 2016* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2016

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17944.

CANCELLED BY ORDER	U-17944
REMOVED BY	DBR
DATE	06-14-16

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17694)			
<i>April 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<i>May 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<i>June 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17694)			
<i>July 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	
<i>August 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	
<i>September 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17694)			
<i>October 2015</i>	<i>\$0.55410</i>	<i>\$0.48428</i>	
<i>November 2015</i>	<i>\$0.55410</i>	<i>\$0.48428</i>	
<i>December 2015</i>	<i>\$0.55410</i>	<i>\$0.48428</i>	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-17694)			
<i>January 2016</i>	<i>\$0.55410</i>	<i>\$0.43108</i>	R
<i>February 2016</i>	<i>\$0.55410</i>	<i>\$0.43108</i>	R
<i>March 2016</i>	<i>\$0.55410</i>	<i>\$0.43108</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

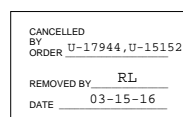
(3) The Company will file by *December 30, 2015* for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 14, 2015

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.

Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

M.E. Stoering
 President
 Eau Claire, Wisconsin



SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17694)			
<i>April 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<i>May 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<i>June 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17694)			
<i>July 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	
<i>August 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	
<i>September 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17694)			
<i>October 2015</i>	<i>\$0.55410</i>	<i>\$0.48428</i>	R
<i>November 2015</i>	<i>\$0.55410</i>	<i>\$0.48428</i>	R
<i>December 2015</i>	<i>\$0.55410</i>	<i>\$0.48428</i>	R
<u>Fourth Quarter</u>			
<i>January 2016</i>	<i>\$0.55410</i>	<i>\$_____</i>	
<i>February 2016</i>	<i>\$0.55410</i>	<i>\$_____</i>	
<i>March 2016</i>	<i>\$0.55410</i>	<i>\$_____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2015* for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2015

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17694
 REMOVED BY RL
 DATE 12-15-15

Michigan Public Service
 Commission
 September 15, 2015
 Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.
 Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17694)			
<i>April 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<i>May 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<i>June 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17694)			
<i>July 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	R
<i>August 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	R
<i>September 2015</i>	<i>\$0.55410</i>	<i>\$0.49093</i>	R
<u>Third Quarter</u>			
<i>October 2015</i>	<i>\$0.55410</i>	<i>\$ _____</i>	
<i>November 2015</i>	<i>\$0.55410</i>	<i>\$ _____</i>	
<i>December 2015</i>	<i>\$0.55410</i>	<i>\$ _____</i>	
<u>Fourth Quarter</u>			
<i>January 2016</i>	<i>\$0.55410</i>	<i>\$ _____</i>	
<i>February 2016</i>	<i>\$0.55410</i>	<i>\$ _____</i>	
<i>March 2016</i>	<i>\$0.55410</i>	<i>\$ _____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2015* for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 12, 2015

M.E. Stoering
 President
 Eau Claire, Wisconsin

CANCELLED
 BY ORDER U-17694
 REMOVED BY DBR
 DATE 09-15-15

Michigan Public Service
 Commission

June 15, 2015

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.
 Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17694)		
<i>April 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>
<i>May 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>
<i>June 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>
<u>Second Quarter</u>		
<i>July 2015</i>	<i>\$0.55410</i>	\$ _____
<i>August 2015</i>	<i>\$0.55410</i>	\$ _____
<i>September 2015</i>	<i>\$0.55410</i>	\$ _____
<u>Third Quarter</u>		
<i>October 2015</i>	<i>\$0.55410</i>	\$ _____
<i>November 2015</i>	<i>\$0.55410</i>	\$ _____
<i>December 2015</i>	<i>\$0.55410</i>	\$ _____
<u>Fourth Quarter</u>		
<i>January 2016</i>	<i>\$0.55410</i>	\$ _____
<i>February 2016</i>	<i>\$0.55410</i>	\$ _____
<i>March 2016</i>	<i>\$0.55410</i>	\$ _____

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2015* for maximum Gas Cost Recovery Factors for *April 2016* through *March 2017*. The Gas Cost Recovery Factor to be charged beginning *April 2015* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 9, 2015

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

CANCELLED BY ORDER	U-17694
REMOVED BY	DBR
DATE	06-15-15

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17694)			
<i>April 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	R
<i>May 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	R
<i>June 2015</i>	<i>\$0.55410</i>	<i>\$0.50423</i>	R
<u>Second Quarter</u>			
<i>July 2015</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<i>August 2015</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<i>September 2015</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<u>Third Quarter</u>			
<i>October 2015</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<i>November 2015</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<i>December 2015</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<u>Fourth Quarter</u>			
<i>January 2016</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<i>February 2016</i>	<i>\$0.55410</i>	<i>\$_____</i>	R
<i>March 2016</i>	<i>\$0.55410</i>	<i>\$_____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

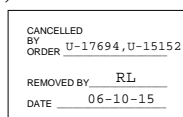
(3) The Company will file by **December 30, 2015** for maximum Gas Cost Recovery Factors for **April 2016 through March 2017**. The Gas Cost Recovery Factor to be charged beginning **April 2015** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2015

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.

M.E. Stoering
 President
 Eau Claire, Wisconsin

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17694.



SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17335)			
<i>April 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	
<i>May 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	
<i>June 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17335)			
<i>July 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	
<i>August 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	
<i>September 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17335)			
<i>October 2014</i>	<i>\$0.66040</i>	<i>\$0.65077</i>	
<i>November 2014</i>	<i>\$0.66040</i>	<i>\$0.65077</i>	
<i>December 2014</i>	<i>\$0.66040</i>	<i>\$0.65077</i>	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-17335)			
<i>January 2015</i>	<i>\$0.66040</i>	<i>\$0.63793</i>	R
<i>February 2015</i>	<i>\$0.66040</i>	<i>\$0.63793</i>	R
<i>March 2015</i>	<i>\$0.66040</i>	<i>\$0.63793</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 12, 2014

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
December 15, 2014
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the January 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

CANCELLED BY ORDER U-17694, U-15152
REMOVED BY <u>RL</u>
DATE <u>03-17-15</u>

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17335)			
<i>April 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	
<i>May 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	
<i>June 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17335)			
<i>July 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	
<i>August 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	
<i>September 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17335)			
<i>October 2014</i>	<i>\$0.66040</i>	<i>\$0.65077</i>	R
<i>November 2014</i>	<i>\$0.66040</i>	<i>\$0.65077</i>	R
<i>December 2014</i>	<i>\$0.66040</i>	<i>\$0.65077</i>	R
<u>Fourth Quarter</u>			
<i>January 2015</i>	<i>\$0.66040</i>	<i>\$_____</i>	
<i>February 2015</i>	<i>\$0.66040</i>	<i>\$_____</i>	
<i>March 2015</i>	<i>\$0.66040</i>	<i>\$_____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 15, 2014

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 16, 2014
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

CANCELLED BY ORDER <u>U-17335</u>
REMOVED BY <u>DBR</u>
DATE <u>12-15-14</u>

SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17335)			
<i>April 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	
<i>May 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	
<i>June 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17335)			
<i>July 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	R
<i>August 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	R
<i>September 2014</i>	<i>\$0.66040</i>	<i>\$0.64435</i>	R
<u>Third Quarter</u>			
<i>October 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	
<i>November 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	
<i>December 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	
<u>Fourth Quarter</u>			
<i>January 2015</i>	<i>\$0.66040</i>	<i>\$ _____</i>	
<i>February 2015</i>	<i>\$0.66040</i>	<i>\$ _____</i>	
<i>March 2015</i>	<i>\$0.66040</i>	<i>\$ _____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 12, 2014

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 16, 2014
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.
Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

CANCELLED BY _____ ORDER <u>U-17335</u>
REMOVED BY <u>DBR</u>
DATE <u>09-16-14</u>

SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17335)			
<i>April 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	
<i>May 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	R
<i>June 2014</i>	<i>\$0.66040</i>	<i>\$0.68929</i>	R
<u>Second Quarter</u>			
<i>July 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<i>August 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<i>September 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<i>November 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<i>December 2014</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2015</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<i>February 2015</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R
<i>March 2015</i>	<i>\$0.66040</i>	<i>\$ _____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2014* for maximum Gas Cost Recovery Factors for *April 2015* through *March 2016*. The Gas Cost Recovery Factor to be charged beginning *April 2014* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued April 16, 2014

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17335
REMOVED BY	DBR
DATE	06-16-14



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.

Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-17335)</i>			
<i>April 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	R
<i>May 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	R
<i>June 2014</i>	<i>\$0.51690</i>	<i>\$0.55221</i>	R
<u>Second Quarter</u>			
<i>July 2014</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<i>August 2014</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<i>September 2014</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2014</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<i>November 2014</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<i>December 2014</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2015</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<i>February 2015</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R
<i>March 2015</i>	<i>\$0.51690</i>	<i>\$ _____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by **December 30, 2014** for maximum Gas Cost Recovery Factors for **April 2015** through **March 2016**. The Gas Cost Recovery Factor to be charged beginning **April 2014** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 14, 2014

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17335, U-15152	Michigan Public Service Commission
REMOVED BY RL	March 17, 2014
DATE 04-21-14	Filed <i>RL</i>

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17335.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-17134)</i>			
<i>April 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>May 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>June 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<u>Second Quarter</u> <i>(reflects self-implementation of 2nd quarter contingency factors in Case No. U-17134)</i>			
<i>July 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>August 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>September 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<u>Third Quarter</u> <i>(reflects self-implementation of 3rd quarter contingency factors in Case No. U-17134)</i>			
<i>October 2013</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	
<i>November 2013</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	
<i>December 2013</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	
<u>Fourth Quarter</u> <i>(reflects self-implementation of 4th quarter contingency factors in Case No. U-17134)</i>			
<i>January 2014</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	R
<i>February 2014</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	R
<i>March 2014</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2013* for maximum Gas Cost Recovery Factors for *April 2014* through *March 2015*. The Gas Cost Recovery Factor to be charged beginning *April 2013* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17335, U-15152
REMOVED BY RL
DATE 03-17-14

Michigan Public Service Commission
December 19, 2013
Filed DBR

Effective for bills rendered on and after the first billing cycle of the October 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17134)			
<i>April 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>May 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>June 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17134)			
<i>July 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>August 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>September 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-17134)			
<i>October 2013</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	R
<i>November 2013</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	R
<i>December 2013</i>	<i>\$0.50700</i>	<i>\$0.49745</i>	R
<u>Fourth Quarter</u>			
<i>January 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<i>February 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<i>March 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2013* for maximum Gas Cost Recovery Factors for *April 2014* through *March 2015*. The Gas Cost Recovery Factor to be charged beginning *April 2013* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 12, 2013

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 12, 2013
Filed DBR

Effective for bills rendered on and after the first billing cycle of the October 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

CANCELLED BY ORDER	U-17134
REMOVED BY	DBR
DATE	12-19-13

SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17134)			
<i>April 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>May 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<i>June 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-17134) R			
<i>July 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	R
<i>August 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	R
<i>September 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	R
<u>Third Quarter</u>			
<i>October 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<i>November 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<i>December 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<u>Fourth Quarter</u>			
<i>January 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<i>February 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	
<i>March 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	

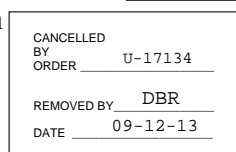
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by *December 30, 2013* for maximum Gas Cost Recovery Factors for *April 2014* through *March 2015*. The Gas Cost Recovery Factor to be charged beginning *April 2013* is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2013

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month.

Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-17134)			
<i>April 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	R
<i>May 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	R
<i>June 2013</i>	<i>\$0.50700</i>	<i>\$0.50382</i>	R
<u>Second Quarter</u>			
<i>July 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<i>August 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<i>September 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<i>November 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<i>December 2013</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<i>February 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R
<i>March 2014</i>	<i>\$0.50700</i>	<i>\$ _____</i>	R

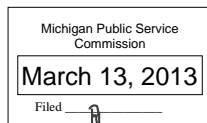
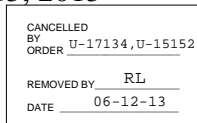
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by **December 30, 2013** for maximum Gas Cost Recovery Factors for **April 2014** through **March 2015**. The Gas Cost Recovery Factor to be charged beginning **April 2013** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2013

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17134.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-16925)</i>			
<i>April 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>May 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>June 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<u>Second Quarter</u> <i>(reflects self- implementation of 2nd quarter contingency factors in Case No. U-16925)</i>			
<i>July 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	
<i>August 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	
<i>September 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	
<u>Third Quarter</u> <i>(reflects self- implementation of 3rd quarter contingency factors in Case No. U-16925)</i>			
<i>October 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>November 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>December 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<u>Fourth Quarter</u> <i>(reflects self- implementation of 4th quarter contingency factors in Case No. U-16925)</i>			
<i>January 2013</i>	<i>\$0.49610</i>	<i>\$0.44846</i>	R
<i>February 2013</i>	<i>\$0.49610</i>	<i>\$0.44846</i>	R
<i>March 2013</i>	<i>\$0.49610</i>	<i>\$0.44846</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 13, 2012

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-17134, U-15152
REMOVED BY: RL
DATE 03-13-13

Michigan Public Service Commission
December 13, 2012
Filed <i>[Signature]</i>

Effective for bills rendered on and after the first billing cycle of the January 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16925)			
<i>April 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>May 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>June 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16925)			
<i>July 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	
<i>August 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	
<i>September 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-16925)			
<i>October 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	R
<i>November 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	R
<i>December 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	R
<u>Fourth Quarter</u>			
<i>January 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<i>February 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<i>March 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

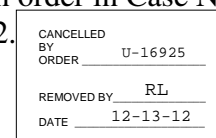
(3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2012

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the October 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.



SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16925)			
<i>April 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>May 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<i>June 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16925) R			
<i>July 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	R
<i>August 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	R
<i>September 2012</i>	<i>\$0.49610</i>	<i>\$0.42305</i>	R
<u>Third Quarter</u>			
<i>October 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<i>November 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<i>December 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<u>Fourth Quarter</u>			
<i>January 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<i>February 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	
<i>March 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	


(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2012

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16925	Michigan Public Service Commission
REMOVED BY RL	June 14, 2012
DATE 09-13-12	Filed 

Effective for bills rendered on and after the first billing cycle of the July 2012 billing month.
Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16925)		
<i>April 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>
<i>May 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>
<i>June 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>
<u>Second Quarter</u>		
<i>July 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<i>August 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<i>September 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<u>Third Quarter</u>		
<i>October 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<i>November 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<i>December 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<u>Fourth Quarter</u>		
<i>January 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<i>February 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>
<i>March 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for April 2013 through March 2014. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued May 2, 2012

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16925
REMOVED BY	RL
DATE	06-14-12

Michigan Public Service Commission
May 3, 2012
Filed 

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month.
Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16925)			
<i>April 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	R
<i>May 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	R
<i>June 2012</i>	<i>\$0.49610</i>	<i>\$0.42940</i>	R
<u>Second Quarter</u>			
<i>July 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<i>August 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<i>September 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<i>November 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<i>December 2012</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<i>February 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R
<i>March 2013</i>	<i>\$0.49610</i>	<i>\$ _____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 28, 2012 for maximum Gas Cost Recovery Factors for **April 2013** through **March 2014**. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

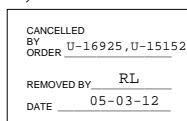
Issued March 9, 2012

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2012 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16925.



SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16486)			
<i>April 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<i>May 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<i>June 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16486)			
<i>July 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	
<i>August 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	
<i>September 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-16486)			
<i>October 2011</i>	<i>\$0.51227</i>	<i>\$0.51227</i>	
<i>November 2011</i>	<i>\$0.51227</i>	<i>\$0.51227</i>	
<i>December 2011</i>	<i>\$0.51227</i>	<i>\$0.51227</i>	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-16486) R			
<i>January 2012</i>	<i>\$0.45462</i>	<i>\$0.45462</i>	R
<i>February 2012</i>	<i>\$0.45462</i>	<i>\$0.45462</i>	R
<i>March 2012</i>	<i>\$0.45462</i>	<i>\$0.45462</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

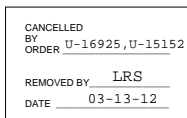
(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 8, 2011

Effective for bills rendered on and after the first billing cycle of the January 2012 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

M.L. Swenson
 President
 Eau Claire, Wisconsin



SECTION D
 GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16486)			
<i>April 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<i>May 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<i>June 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16486)			
<i>July 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	
<i>August 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	
<i>September 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-16486)			
<i>October 2011</i>	<i>\$0.51227</i>	<i>\$0.51227</i>	R
<i>November 2011</i>	<i>\$0.51227</i>	<i>\$0.51227</i>	R
<i>December 2011</i>	<i>\$0.51227</i>	<i>\$0.51227</i>	R
<u>Fourth Quarter</u>			
<i>January 2012</i>	<i>\$0.51227</i>	<i>\$_____</i>	R
<i>February 2012</i>	<i>\$0.51227</i>	<i>\$_____</i>	R
<i>March 2012</i>	<i>\$0.51227</i>	<i>\$_____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 13, 2011

M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
September 14, 2011
Filed _____ LRS _____

Effective for bills rendered on and after the first billing cycle of the October 2011 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

CANCELLED BY ORDER U-16486
REMOVED BY RL
DATE 12-08-11

SECTION D
GAS COST RECOVERY CLAUSE**GAS COST RECOVERY FACTORS**

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16486)		
<i>April 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>
<i>May 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>
<i>June 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16486)		
<i>July 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>
<i>August 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>
<i>September 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>
<u>Third Quarter</u>		
<i>October 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>
<i>November 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>
<i>December 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>
<u>Fourth Quarter</u>		
<i>January 2012</i>	<i>\$0.55390</i>	<i>\$ _____</i>
<i>February 2012</i>	<i>\$0.55390</i>	<i>\$ _____</i>
<i>March 2012</i>	<i>\$0.55390</i>	<i>\$ _____</i>

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued July 13, 2011

M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16486
REMOVED BY	RL
DATE	09-14-11

Michigan Public Service Commission
July 14, 2011
Filed 

Effective for bills rendered on and after the first billing cycle of the July 2011 billing month.

Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16486)			
<i>April 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<i>May 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<i>June 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16486)			
<i>July 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	R
<i>August 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	R
<i>September 2011</i>	<i>\$0.56991</i>	<i>\$0.56991</i>	R
<u>Third Quarter</u>			
<i>October 2011</i>	<i>\$0.56991</i>	<i>\$ _____</i>	R
<i>November 2011</i>	<i>\$0.56991</i>	<i>\$ _____</i>	R
<i>December 2011</i>	<i>\$0.56991</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2012</i>	<i>\$0.56991</i>	<i>\$ _____</i>	R
<i>February 2012</i>	<i>\$0.56991</i>	<i>\$ _____</i>	R
<i>March 2012</i>	<i>\$0.56991</i>	<i>\$ _____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for April 2012 through March 2013. The Gas Cost Recovery Factor to be charged beginning April 2012 is R authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 14, 2011

M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16486, U-15152	Michigan Public Service Commission
REMOVED BY <u>RL</u>	June 14, 2011
DATE <u>07-14-11</u>	Filed <u>RL</u>

Effective for bills rendered on and after the first billing cycle of the July 2011 billing month.
Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16486.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16486)			
<i>April 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	R
<i>May 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	R
<i>June 2011</i>	<i>\$0.55390</i>	<i>\$0.53148</i>	R
<u>Second Quarter</u>			
<i>July 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<i>August 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<i>September 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<i>November 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<i>December 2011</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2012</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<i>February 2012</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R
<i>March 2012</i>	<i>\$0.55390</i>	<i>\$ _____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2011 for maximum Gas Cost Recovery Factors for **April 2012** through **March 2013**. The Gas Cost Recovery Factor to be charged beginning **April 2012** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 11, 2011

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
March 14, 2011
Filed <u>MKS</u>

Effective for bills rendered on and after the first billing cycle of the April 2011 billing month.
Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16486.

CANCELLED BY ORDER	U-16486
REMOVED BY	RL
DATE	06-14-11

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16150)			
<i>April 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<i>May 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<i>June 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No. U-16150)			
<i>July 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	
<i>August 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	
<i>September 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	
<u>Third Quarter</u> (reflects self-implementation of 3 rd quarter contingency factors in Case No. U-16150)			
<i>October 2010</i>	<i>\$0.64270</i>	<i>\$0.51689</i>	
<i>November 2010</i>	<i>\$0.64270</i>	<i>\$0.51689</i>	
<i>December 2010</i>	<i>\$0.64270</i>	<i>\$0.51689</i>	
<u>Fourth Quarter</u> (reflects self-implementation of 4 th quarter contingency factors in Case No. U-16150)			
<i>January 2011</i>	<i>\$0.64270</i>	<i>\$0.49753</i>	R
<i>February 2011</i>	<i>\$0.64270</i>	<i>\$0.49753</i>	R
<i>March 2011</i>	<i>\$0.64270</i>	<i>\$0.49753</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 10, 2010

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
December 14, 2010
Filed

CANCELLED BY ORDER <u>U-16486, U-15152</u>
REMOVED BY <u>MS</u>
DATE <u>03-14-11</u>

Effective for bills rendered on and after the first billing cycle of the January 2011 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-16150)</i>			
<i>April 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<i>May 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<i>June 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<u>Second Quarter</u> <i>(reflects self-implementation of 2nd quarter contingency factors in Case No. U-16150)</i>			
<i>July 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	
<i>August 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	
<i>September 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	
<u>Third Quarter</u> <i>(reflects self-implementation of 3rd quarter contingency factors in Case No. U-16150)</i>			
<i>October 2010</i>	<i>\$0.64270</i>	<i>\$0.51689</i>	R
<i>November 2010</i>	<i>\$0.64270</i>	<i>\$0.51689</i>	R
<i>December 2010</i>	<i>\$0.64270</i>	<i>\$0.51689</i>	R
<u>Fourth Quarter</u>			
<i>January 2011</i>	<i>\$0.64270</i>	\$ _____	
<i>February 2011</i>	<i>\$0.64270</i>	\$ _____	
<i>March 2011</i>	<i>\$0.64270</i>	\$ _____	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2010

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the October 2010 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

CANCELLED BY ORDER	U-16150
REMOVED BY	RL
DATE	12-14-10

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> <i>(reflects self-implementation of 1st quarter contingency factors in Case No. U-16150)</i>			
<i>April 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<i>May 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<i>June 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	
<u>Second Quarter</u> <i>(reflects self-implementation of 2nd quarter contingency factors in Case No. U-16150)</i>			
<i>July 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	R
<i>August 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	R
<i>September 2010</i>	<i>\$0.64270</i>	<i>\$0.58786</i>	R
<u>Third Quarter</u>			
<i>October 2010</i>	<i>\$0.64270</i>	\$ _____	
<i>November 2010</i>	<i>\$0.64270</i>	\$ _____	
<i>December 2010</i>	<i>\$0.64270</i>	\$ _____	
<u>Fourth Quarter</u>			
<i>January 2011</i>	<i>\$0.64270</i>	\$ _____	
<i>February 2011</i>	<i>\$0.64270</i>	\$ _____	
<i>March 2011</i>	<i>\$0.64270</i>	\$ _____	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for April 2011 through March 2012. The Gas Cost Recovery Factor to be charged beginning April 2011 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 11, 2010

M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16150
REMOVED BY	RL
DATE	09-15-10

Michigan Public Service Commission
June 14, 2010
Filed <u>LS</u>

Effective for bills rendered on and after the first billing cycle of the July 2010 billing month.
Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 st quarter contingency factors in Case No. U-16150)			
<i>April 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	R
<i>May 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	R
<i>June 2010</i>	<i>\$0.64270</i>	<i>\$0.60721</i>	R
<u>Second Quarter</u>			
<i>July 2010</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<i>August 2010</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<i>September 2010</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2010</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<i>November 2010</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<i>December 2010</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2011</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<i>February 2011</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R
<i>March 2011</i>	<i>\$0.64270</i>	<i>\$ _____</i>	R

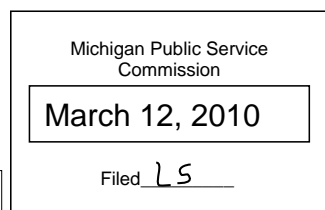
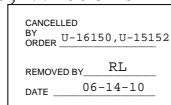
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No. D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No. D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2010 for maximum Gas Cost Recovery Factors for **April 2011** through **March 2012**. The Gas Cost Recovery Factor to be charged beginning **April 2011** is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 10, 2010

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2010 billing month.
Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16150

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	<u>Maximum Authorized Factor /therm</u>	<u>Actual Billed Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15705)			
April 2009	\$0.76575	\$0.76575	
May 2009	\$0.76575	\$0.76575	
June 2009	\$0.76575	\$0.76575	
<u>Second Quarter</u> (reflects self-implementation of 2nd quarter contingency factors in Case No U-15705)			
July 2009	\$0.75946	\$0.75946	
August 2009	\$0.75946	\$0.72172	
September 2009	\$0.75946	\$0.72172	
<u>Third Quarter</u> (reflects implementation of 3rd quarter contingency factors in Case No U-15705)			
October 2009	\$0.72172	\$0.60000	
November 2009	\$0.72172	\$0.60000	
December 2009	\$0.72172	\$0.60000	
<u>Fourth Quarter</u> (reflects implementation of 4 th quarter contingency factors in Case No U-15705)			
<i>January 2010</i>	<i>\$0.72172</i>	<i>\$0.60000</i>	R
<i>February 2010</i>	<i>\$0.72172</i>	<i>\$0.60000</i>	R
<i>March 2010</i>	<i>\$0.72712</i>	<i>\$0.60000</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued December 9, 2009

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
December 11, 2009
Filed <u>LS</u>

Effective for bills rendered on and after the first billing cycle of the January 2010 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

CANCELLED BY ORDER <u>U-16150, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>03-12-10</u>

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized <u>Factor /therm</u>	Actual Billed <u>Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15705)			
April 2009	\$0.76575	\$0.76575	
May 2009	\$0.76575	\$0.76575	
June 2009	\$0.76575	\$0.76575	
<u>Second Quarter</u> (reflects self-implementation of 2nd quarter contingency factors in Case No U-15705)			
July 2009	\$0.75946	\$0.75946	
August 2009	\$0.75946	\$0.72172	
September 2009	\$0.75946	\$0.72172	
<u>Third Quarter</u> (reflects implementation of 3rd quarter contingency factors in Case No U-15705)			
October 2009	\$0.72172	\$0.60000	R
November 2009	\$0.72172	\$0.60000	R
December 2009	\$0.72172	\$0.60000	R
<u>Fourth Quarter</u>			
January 2010	\$0.72172	\$ _____	R
February 2010	\$0.72172	\$ _____	R
March 2010	\$0.72172	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued September 14, 2009

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
September 15, 2009
Filed <u>Bf</u>
CANCELLED BY ORDER <u>U-15705</u>
REMOVED BY <u>RL</u>
DATE <u>12-11-09</u>

Effective for bills rendered on and after the first billing cycle of the October 2009 billing month.
Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15705)			
April 2009	\$0.76575	\$0.76575	
May 2009	\$0.76575	\$0.76575	
June 2009	\$0.76575	\$0.76575	
<u>Second Quarter</u> (reflects self-implementation of 2nd quarter contingency factors in Case No U-15705)			
July 2009	\$0.75946	\$0.75946	
August 2009	\$0.75946	\$0.72172	R
September 2009	\$0.75946	\$0.72172	R
<u>Third Quarter</u>			
October 2009	\$0.75946	\$ _____	
November 2009	\$0.75946	\$ _____	
December 2009	\$0.75946	\$ _____	
<u>Fourth Quarter</u>			
January 2010	\$0.75946	\$ _____	
February 2010	\$0.75946	\$ _____	
March 2010	\$0.75946	\$ _____	

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued July 14, 2009

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
July 15, 2009
Filed <u>Bf</u>

Effective for bills rendered on and after the first billing cycle of the August 2009 billing month.
Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

CANCELLED BY ORDER	U-15705
REMOVED BY	RL
DATE	09-15-09

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15705)			
April 2009	\$0.76575	\$0.76575	R
May 2009	\$0.76575	\$0.76575	
June 2009	\$0.76575	\$0.76575	
<u>Second Quarter</u> (reflects self-implementation of 2nd quarter contingency factors in Case No U-15705)			
July 2009	\$0.75946	\$0.75946	R
August 2009	\$0.75946	\$0.75946	R
September 2009	\$0.75946	\$0.75946	R
<u>Third Quarter</u>			
October 2009	\$0.75946	\$ _____	R
November 2009	\$0.75946	\$ _____	R
December 2009	\$0.75946	\$ _____	R
<u>Fourth Quarter</u>			
January 2010	\$0.75946	\$ _____	R
February 2010	\$0.75946	\$ _____	R
March 2010	\$0.75946	\$ _____	R

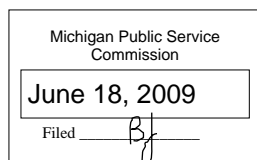
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

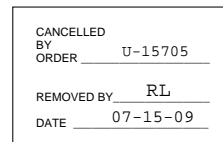
Issued June 11, 2009

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the July 2009 billing month.

Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.



SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15705)			
<i>April 2009</i>	<i>\$0.76575</i>	<i>\$0.76575</i>	R
<i>May 2009</i>	<i>\$0.76575</i>	<i>\$0.76575</i>	R
<i>June 2009</i>	<i>\$0.76575</i>	<i>\$0.76575</i>	R
<u>Second Quarter</u>			
<i>July 2009</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<i>August 2009</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<i>September 2009</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<u>Third Quarter</u>			
<i>October 2009</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<i>November 2009</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<i>December 2009</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<u>Fourth Quarter</u>			
<i>January 2010</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<i>February 2010</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R
<i>March 2010</i>	<i>\$0.76575</i>	<i>\$ _____</i>	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2009 for maximum Gas Cost Recovery Factors for April 2010 through March 2011. The Gas Cost Recovery Factor to be charged beginning April 2010 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 13, 2009
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-15705, U-15152
REMOVED BY	RL
DATE	06-22-09

Michigan Public Service Commission
March 18, 2009
Filed <u>Bj</u>

Effective: April 1, 2009
Issued under authority of the PA 1982 304 Section 6h
and the Michigan Public Service Commission for
Self-Implementing in Case No. U-15705

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	<u>Maximum Authorized Factor /therm</u>	<u>Actual Billed Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15455)		
April 2008	\$0.99797	\$0.99797
May 2008	\$0.99797	\$0.99797
June 2008	\$0.99797	\$0.99797
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No U-15455)		
July 2008	\$1.03085	\$1.03085
(reflects implementation of settlement order in Case U-15455)		
August 2008	\$1.07270	\$1.03085
September 2008	\$1.07270	\$1.07270
<u>Third Quarter</u>		
October 2008	\$1.07270	\$1.07270
November 2008	\$1.07270	\$1.07270
December 2008	\$1.07270	\$1.07270
<u>Fourth Quarter</u>		
January 2009	\$1.07270	\$1.07270
February 2009	\$1.07270	\$1.07270
March 2009	\$1.07270	\$0.95146

CANCELLED
BY
ORDER U-15705, U-15152

REMOVED BY RL
DATE 03-18-09

K

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. February 12, 2008

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the March 2009 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	<u>Maximum Authorized Factor /therm</u>	<u>Actual Billed Factor /therm</u>
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15455)		
April 2008	\$0.99797	\$0.99797
May 2008	\$0.99797	\$0.99797
June 2008	\$0.99797	\$0.99797
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No U-15455)		
July 2008	\$1.03085	\$1.03085
(reflects implementation of settlement order in Case U-15455)		
August 2008	\$1.07270	\$1.03085
September 2008	\$1.07270	\$1.07270
<u>Third Quarter</u>		
October 2008	\$1.07270	\$1.07270
November 2008	\$1.07270	\$1.07270
December 2008	\$1.07270	\$1.07270
<u>Fourth Quarter</u>		
January 2009	\$1.07270	\$1.07270
February 2009	\$1.07270	\$1.07270
March 2009	\$1.07270	\$1.07270

CANCELLED
BY ORDER U-15044
REMOVED BY RL
DATE 02-13-09

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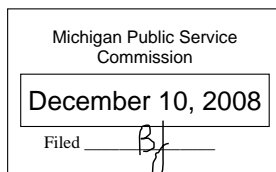
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2009 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. December 10, 2008

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the January 2009 billing month.
Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	<u>Maximum Authorized Factor /therm</u>	<u>Actual Billed Factor /therm</u>	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15455)			
April 2008	\$0.99797	\$0.99797	
May 2008	\$0.99797	\$0.99797	
June 2008	\$0.99797	\$0.99797	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No U-15455)			
July 2008	\$1.03085	\$1.03085	
(reflects implementation of settlement order in Case U-15455)			
August 2008	\$1.07270	\$1.03085	
September 2008	\$1.07270	\$1.07270	
<u>Third Quarter</u>			
October 2008	\$1.07270	\$1.07270	R
November 2008	\$1.07270	\$1.07270	R
December 2008	\$1.07270	\$1.07270	R
<u>Fourth Quarter</u>			
January 2009	\$1.07270	\$ _____	
February 2009	\$1.07270	\$ _____	
March 2009	\$1.07270	\$ _____	

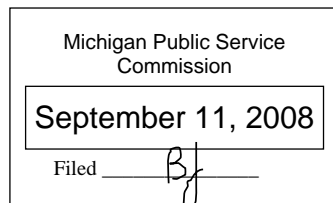
(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

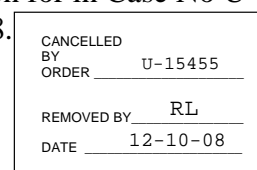
(3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. September 11, 2008

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the October 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.



SECTION D GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15455)			
April 2008	\$0.99797	\$0.99797	
May 2008	\$0.99797	\$0.99797	
June 2008	\$0.99797	\$0.99797	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No U-15455)			
July 2008	\$1.03085	\$1.03085	
<i>(reflects implementation of settlement order in Case U-15455)</i>			
August 2008	<i>\$1.07270</i>	<i>\$1.03085</i>	R
September 2008	<i>\$1.07270</i>	<i>\$1.07270</i>	R
<u>Third Quarter</u>			
October 2008	<i>\$1.07270</i>	\$ _____	R
November 2008	<i>\$1.07270</i>	\$ _____	R
December 2008	<i>\$1.07270</i>	\$ _____	R
<u>Fourth Quarter</u>			
January 2009	<i>\$1.07270</i>	\$ _____	R
February 2009	<i>\$1.07270</i>	\$ _____	R
March 2009	<i>\$1.07270</i>	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued. August 19, 2008

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the August 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

CANCELLED BY ORDER <u> </u> U-15455	
REMOVED BY <u> </u> NAP	
DATE <u> </u> 09-11-08	

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1st quarter contingency factors in Case No U-15455)			
April 2008	\$0.99797	\$0.99797	
May 2008	\$0.99797	\$0.99797	
June 2008	\$0.99797	\$0.99797	
<u>Second Quarter</u> (reflects self-implementation of 2 nd quarter contingency factors in Case No U-15455)			
July 2008	\$1.03085	\$1.03085	R
August 2008	\$1.03085	\$1.03085	R
September 2008	\$1.03085	\$1.03085	R
<u>Third Quarter</u>			
October 2008	\$1.03085	\$ _____	R
November 2008	\$1.03085	\$ _____	R
December 2008	\$1.03085	\$ _____	R
<u>Fourth Quarter</u>			
January 2009	\$1.03085	\$ _____	R
February 2009	\$1.03085	\$ _____	R
March 2009	\$1.03085	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, 2008 for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued June 12, 2008

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 17, 2008
Filed <u>BJ</u>
CANCELLED BY ORDER <u>U-15455</u>
REMOVED BY <u>NAP</u>
DATE <u>08-19-08</u>

Effective for bills rendered on and after the first billing cycle of the June 2008 billing month.
Issued under authority of the PA 1982 304 Section 6h
Michigan Public Service Commission for
Self-implementing in Case No. U-15455.

SECTION D
GAS COST RECOVERY CLAUSE

GAS COST RECOVERY FACTORS

The following monthly gas cost recovery factors are authorized pursuant to Section B10, Gas Cost Recovery Clause:

	Maximum Authorized Factor /therm	Actual Billed Factor /therm	
<u>First Quarter</u> (reflects self-implementation of 1 quarter contingency factors in Case No U-15455)			
<i>April 2008</i>	\$0.99797	\$0.99797	R
<i>May 2008</i>	\$0.99797	\$0.99797	R
<i>June 2008</i>	\$0.99797	\$0.99797	R
<u>Second Quarter</u>			
<i>July 2008</i>	\$0.99797	\$ _____	R
<i>August 2008</i>	\$0.99797	\$ _____	R
<i>September 2008</i>	\$0.99797	\$ _____	R
<u>Third Quarter</u>			
<i>October 2008</i>	\$0.99797	\$ _____	R
<i>November 2008</i>	\$0.99797	\$ _____	R
<i>December 2008</i>	\$0.99797	\$ _____	R
<u>Fourth Quarter</u>			
<i>January 2009</i>	\$0.99797	\$ _____	R
<i>February 2009</i>	\$0.99797	\$ _____	R
<i>March 2009</i>	\$0.99797	\$ _____	R

(1) The maximum Gas Cost Recovery Factors shown above are subject to adjustment pursuant to the contingency mechanism. See Sheet No D-2.0. The factors shown above are adjusted by the quarterly contingency mechanism.

(2) The Gas Cost Recovery factors shown above are the maximum authorized and the actual billed Gas Cost Recovery Factors the Company may charge (subject to the contingency mechanism adjustment). The Company will file a revised Sheet No- D-1.0 monthly or as necessary to reflect the factor to be billed the following month.

(3) The Company will file by December 30, **2008** for maximum Gas Cost Recovery Factors for April 2009 through March 2010. The Gas Cost Recovery Factor to be charged beginning April 2008 is authorized pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq

Issued March 24, 2008

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

April 1, 2008

Filed 

Effective for bills rendered on and after the first billing cycle of the April 2008 billing month.

Issued under authority of the Michigan Public Service Commission for in Case No. U-15152 dated October 9, 2007.

CANCELLED
BY _____
ORDER U-15455

REMOVED BY RL
DATE 06-18-08

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-21443***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00632*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6321*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

(Continued on Sheet No. D-3.0)

Issued May 9, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service Commission
May 14, 2024
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month.
 Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

CANCELLED BY ORDER	U-21612
REMOVED BY	DW
DATE	03-14-25

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-21443***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00632*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6321*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued March 8, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
March 13, 2024
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21443.

CANCELLED
BY ORDER U-21443
REMOVED BY DW
DATE 05-14-24

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-21275***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00597*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.5965*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

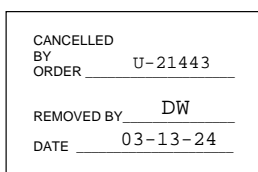
(Continued on Sheet No. D-3.0)

Issued June 14, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-21275***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00597*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.5965*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

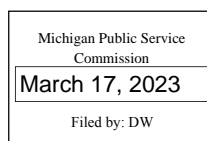
NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

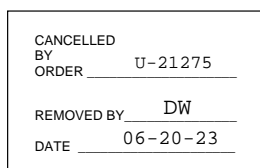
(Continued on Sheet No. D-3.0)

Issued March 13, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2023 billing month. Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21275.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-20820.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00621 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6215** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

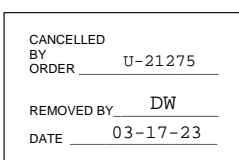
(Continued on Sheet No. D-3.0)

Issued June 14, 2022

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 12, 2022 in Case No. U-21068.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20820***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00621*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6206*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\Sigma(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\Sigma(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued March 8, 2022

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
March 10, 2022
Filed by: MT

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month.
Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21068.

CANCELLED BY ORDER	U-21068
REMOVED BY	DW
DATE	06-16-22

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20820***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00632*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6323*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

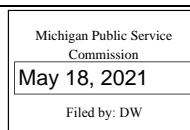
NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

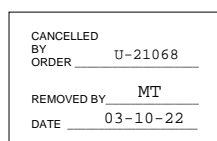
(Continued on Sheet No. D-3.0)

Issued May 14, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 13, 2020 in Case No. U-20820.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20820***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00632*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6323*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

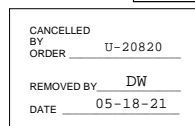
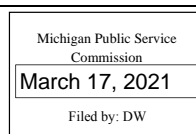
NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued March 15, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month.
 Issued under the authority of PA 1982 304 Section 6h
 Michigan Public Service Commission for
 Self-Implementing in Case No. U-20820.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20547***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00631*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

$$\text{New Factor} = \text{Original Factor} + \text{Adjustment}$$

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6312*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

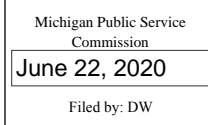
NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

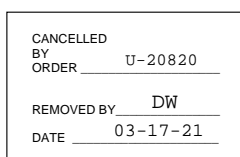
(Continued on Sheet No. D-3.0)

Issued June 11, 2020

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2020 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20547***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00631*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

$$\text{New Factor} = \text{Original Factor} + \text{Adjustment}$$

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6312*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued March 10, 2020

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
March 12, 2020
Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month.
 Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

CANCELLED BY ORDER	U-20547
REMOVED BY	DW
DATE	06-22-20

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY
a Wisconsin corporation

Cancels

22nd Revised

Sheet No.

D-2.0

21st Revised

Sheet No.

D-2.0

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20241***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00655*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6555*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued May 14, 2019

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

May 20, 2019

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month. Issued under the authority Michigan Public Service Commission in the order dated April 18, 2019 in Case No. U-20241.

CANCELLED
BY
ORDER U-20547

REMOVED BY DBR
DATE 3-12-2020

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-20241***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00655*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

$$\text{New Factor} = \text{Original Factor} + \text{Adjustment}$$

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6555*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued March 14, 2019

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission	
March 18, 2019	
Filed	DBR

Effective for bills rendered on and after the first billing cycle of the April 2019 billing month.
 Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

CANCELLED BY ORDER	U-20241
REMOVED BY	DBR
DATE	5-20-19

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY
a Wisconsin corporation

Cancels

20th Revised

Sheet No.

D-2.0

19th Revised

Sheet No.

D-2.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-18415.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00644 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6442 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued June 11, 2018

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 11, 2018
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

CANCELLED BY ORDER <u>U-20241</u>
REMOVED BY <u>DBR</u>
DATE <u>3-18-19</u>

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-18415***. **R**

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **~~\$0.00644~~** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula: **R**

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **~~0.6442~~** * (NYMEX Increase) **R**

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\frac{\sum(\text{NYMEX futures price})_i}{n}$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\frac{\sum(\text{NYMEX base price})_i}{n}$$

(Continued on Sheet No. D-3.0)

CANCELLED
BY
ORDER U-18415

REMOVED BY DBR
DATE 6-11-18

Issued March 14, 2018

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 14, 2018

Filed CEP

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month.
 Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18415.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-18155***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00630*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6302*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued May 12, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

May 15, 2017

Filed DBR

CANCELLED
BY
ORDER U-18415

REMOVED BY CEP
DATE 03-19-18

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of Michigan Public Service Commission in the order dated April 28, 2017 in Case No. U-18155.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-18155***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00630*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6302*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued March 14, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 15, 2017

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18155.

CANCELLED
BY
ORDER U-17694, U-18155

REMOVED BY DBR

DATE 05-15-17

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-17944***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00647*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6471*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued June 14, 2016

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 14, 2016
Filed <u>DBR</u>

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 20, 2016 in Case No. U-17944.

CANCELLED BY ORDER <u>U-18155, U-15152</u>
REMOVED BY <u>DBR</u>
DATE <u>03-15-17</u>

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-17944***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00647*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6471*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued March 14, 2016

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.
 Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17944.

CANCELLED BY ORDER	U-17944
REMOVED BY	DBR
DATE	06-14-16

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-17694***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00665*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6650*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

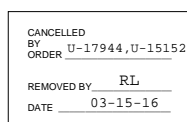
(Continued on Sheet No. D-3.0)

Issued June 9, 2015

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-17694***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00665*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6650*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued March 13, 2015

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17694, U-15152
REMOVED BY	RL
DATE	06-10-15

Michigan Public Service Commission
March 17, 2015
Filed <u>RL</u>

Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.
 Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17694.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-17335***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00642*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6420*** * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

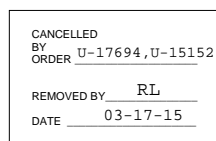
NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

(Continued on Sheet No. D-3.0)

Issued April 16, 2014

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17335)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-17335***.

R

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00642*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

R

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6420*** * (NYMEX Increase)

R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

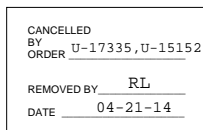
NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$\sum(\text{NYMEX base price})_i / n$.

(Continued on Sheet No. D-3.0)

Issued March 14, 2014

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17335.

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-17134)

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case **U-17134**.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00636 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6364 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued June 11, 2013

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission	
June 12, 2013	
Filed	
CANCELLED BY ORDER U-17335, U-15152	
REMOVED BY	RL
DATE	03-17-14

Effective for bills rendered on and after the first billing cycle of the April 2013 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16925.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by **\$0.00636** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6364** * (NYMEX Increase)

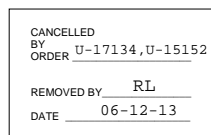
NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)



Issued March 13, 2013

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month.
Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17134.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16925.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00635 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = **0.6352** * (NYMEX Increase)

R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued May 2, 2012

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17134, U-15152
REMOVED BY RL
DATE 03-13-13

Michigan Public Service
Commission
May 3, 2012
Filed RL

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month.
 Issued under the authority of the Michigan Public Service Commission order in Case No. U-16925 dated April 17, 2012.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-16925***. R

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00635*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula: R

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6253*** * (NYMEX Increase) R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

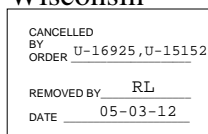
NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

(Continued on Sheet No. D-3.0)

Issued March 9, 2012

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2012 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16925.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16486.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00641 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6405 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

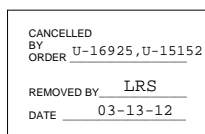
(Continued on Sheet No. D-3.0)

Issued July 13, 2011

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2011 billing month. Issued under the authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-16486***. R

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00641*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula: R

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6405*** * (NYMEX Increase) R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n$.

(Continued on Sheet No. D-3.0)

Issued March 11, 2011

M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16486, U-15152
REMOVED BY RL
DATE 07-14-11

Michigan Public Service
Commission

March 14, 2011

Filed MKS

Effective for bills rendered on and after the first billing cycle of the April 2011 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16486.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case U-16150.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by \$0.00645 per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = 0.6452 * (NYMEX Increase)

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:
 $\sum(\text{NYMEX base price})_i / n.$

(Continued on Sheet No. D-3.0)

Issued June 11, 2010

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 14, 2010
Filed <u>LS</u>

Effective for bills rendered on and after the first billing cycle of the July 2010 billing month.
 Issued under authority of the Michigan Public Service Commission order in Case No. U-16150 dated May 17, 2010.

CANCELLED BY ORDER U-16486, U-15152
REMOVED BY MS
DATE 03-14-11

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-16150***. R

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00645*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula: R

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6452*** * (NYMEX Increase) R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n.$

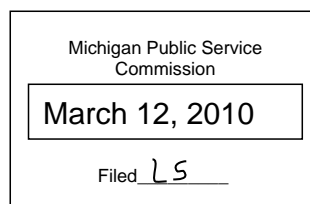
NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$\sum(\text{NYMEX base price})_i / n.$

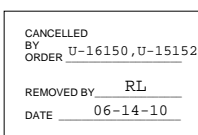
(Continued on Sheet No. D-3.0)

Issued March 10, 2010

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2010 billing month. Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16150



GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-15705***.

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00629*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula:

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6291*** * (NYMEX Increase)

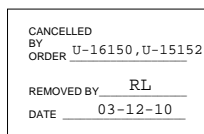
NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:
 $\sum(\text{NYMEX futures price})_i / n$.

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$\sum(\text{NYMEX base price})_i / n$.

(Continued on Sheet No. D-3.0)



Issued June 11, 2009

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the July 2009 billing month.
 Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-15705***. R

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00629*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula: R

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.6291*** * (NYMEX Increase) R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

Issued March 13, 2009

M.L. Swenson

President

Eau Claire, Wisconsin

Michigan Public Service
Commission

March 18, 2009

Filed Bj

CANCELLED
BY
ORDER U-15705, U-15152

REMOVED BY RL
DATE 06-22-09

Effective: April 1, 2009

Issued under authority of the PA 1982 304 Section 6h
and the Michigan Public Service Commission for
Self-Implementing in Case No. U-15705

GAS COST RECOVERY CLAUSE

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

Pursuant to §6(h)(9) of 1982 PA 304, as amended, MCL 460.6h et seq., the maximum Gas Cost Recovery Factors on Sheet No. D-1.0 may be increased or decreased, on a quarterly basis, for the remaining months of such GCR Plan year, contingent upon NYMEX futures prices changing to a level different from that which was incorporated in the calculation of the Commission approved GCR ceiling prices.

At least fifteen days before the beginning of each quarter, the Company shall file with the Michigan Public Service Commission an updated Sheet No. D-1.0, if the contingency calculation results in an increase or decrease to the existing GCR factors. The filing shall include all supporting documents necessary to verify the GCR factor change, including a copy of the calculation and copies of the NYMEX futures price sheet, for the first five trading days of the month, such sheets being an authoritative source used by the gas industry, along with any additional information deemed necessary to verify the GCR factor increase. The filing shall be incorporated in the GCR Plan Case ***U-15455***. R

Calculation Methodology:

The GCR factors for each of the remaining months of the GCR Plan period shall be increased by ***\$0.00411*** per therm for every \$0.10 per MMBtu increase in the NYMEX natural gas futures contract prices using the table on Sheet D-3.0, where the Contingent GCR Ceiling price is based on the following formula: R

New Factor = Original Factor + Adjustment

Definitions

New Factor = New maximum GCR factor (\$/MMBtu).

Adjustment = ***0.4110*** * (NYMEX Increase) R

NYMEX Increase = (NYMEX Ave. Futures Price – NYMEX avg. base price)

NYMEX Avg. Futures Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period based on the first five trading days:

$$\sum(\text{NYMEX futures price})_i / n.$$

NYMEX Avg. Base Price - Simple average of the actual NYMEX monthly natural gas futures contract prices (in \$/MMBtu) for the remaining (n) months of the GCR Period, as incorporated in the approved GCR Plan:

$$\sum(\text{NYMEX base price})_i / n.$$

(Continued on Sheet No. D-3.0)

CANCELLED BY ORDER	U-15705, U-15152
REMOVED BY	RL
DATE	03-18-09

Issued March 24, 2008

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
April 1, 2008
Filed 

Effective for bills rendered on and after the first billing cycle of the April 2008 billing month. Issued under authority of the Michigan Public Service Commission for in Case No. U-15152 dated October 9, 2007.

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21443)

33rd Revised

Cancels 32nd Revised

Sheet No. D-3.0

Sheet No. D-3.0

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2024 – March 2025)
2 nd	9	(July 2024 – March 2025)
3 rd	6	(October 2024 – March 2025)
4 th	3	(January 2025 – March 2025)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.59560		\$0.59560		\$0.59560		\$0.59560		
NYMEX Ave Base Price		3.2830		\$3.5200		\$3.8440		\$4.3280		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.59876		< \$1.60	\$0.69358		< \$0.10	\$0.59244		< \$1.60	\$0.49762
< \$0.20	\$0.60508		< \$1.70	\$0.69990		< \$0.20	\$0.58612		< \$1.70	\$0.49130
< \$0.30	\$0.61140		< \$1.80	\$0.70622		< \$0.30	\$0.57980		< \$1.80	\$0.48498
< \$0.40	\$0.61772		< \$1.90	\$0.71254		< \$0.40	\$0.57348		< \$1.90	\$0.47866
< \$0.50	\$0.62404		< \$2.00	\$0.71886		< \$0.50	\$0.56716		< \$2.00	\$0.47234
< \$0.60	\$0.63037		< \$2.10	\$0.72518		< \$0.60	\$0.56083		< \$2.10	\$0.46602
< \$0.70	\$0.63669		< \$2.20	\$0.73150		< \$0.70	\$0.55451		< \$2.20	\$0.45970
< \$0.80	\$0.64301		< \$2.30	\$0.73782		< \$0.80	\$0.54819		< \$2.30	\$0.45338
< \$0.90	\$0.64933		< \$2.40	\$0.74414		< \$0.90	\$0.54187		< \$2.40	\$0.44706
< \$1.00	\$0.65565		< \$2.50	\$0.75046		< \$1.00	\$0.53555		< \$2.50	\$0.44074
< \$1.10	\$0.66197		< \$2.60	\$0.75679		< \$1.10	\$0.52923		< \$2.60	\$0.43441
< \$1.20	\$0.66829		< \$2.70	\$0.76311		< \$1.20	\$0.52291		< \$2.70	\$0.42809
< \$1.30	\$0.67461		< \$2.80	\$0.76943		< \$1.30	\$0.51659		< \$2.80	\$0.42177
< \$1.40	\$0.68093		< \$2.90	\$0.77575		< \$1.40	\$0.51027		< \$2.90	\$0.41545
< \$1.50	\$0.68725		< \$3.00	\$0.78207		< \$1.50	\$0.50395		< \$3.00	\$0.40913

(continued on Sheet D-4.0)

Issued May 9, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

May 14, 2024

Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month.

Issued under the authority of the Michigan Public Service Commission order in Case No. U-21443 dated April 11, 2024.

CANCELLED
BY
ORDER U-21612

REMOVED BY DW
DATE 03-14-25

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2024 – March 2025)
2 nd	9	(July 2024 – March 2025)
3 rd	6	(October 2024 – March 2025)
4 th	3	(January 2025 – March 2025)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.59560		\$0.59560		\$0.59560		\$0.59560		
NYMEX Ave Base Price		3.2830		\$3.5200		\$3.8440		\$4.3280		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.59876		< \$1.60	\$0.69358		< \$0.10	\$0.59244		< \$1.60	\$0.49762
< \$0.20	\$0.60508		< \$1.70	\$0.69990		< \$0.20	\$0.58612		< \$1.70	\$0.49130
< \$0.30	\$0.61140		< \$1.80	\$0.70622		< \$0.30	\$0.57980		< \$1.80	\$0.48498
< \$0.40	\$0.61772		< \$1.90	\$0.71254		< \$0.40	\$0.57348		< \$1.90	\$0.47866
< \$0.50	\$0.62404		< \$2.00	\$0.71886		< \$0.50	\$0.56716		< \$2.00	\$0.47234
< \$0.60	\$0.63037		< \$2.10	\$0.72518		< \$0.60	\$0.56083		< \$2.10	\$0.46602
< \$0.70	\$0.63669		< \$2.20	\$0.73150		< \$0.70	\$0.55451		< \$2.20	\$0.45970
< \$0.80	\$0.64301		< \$2.30	\$0.73782		< \$0.80	\$0.54819		< \$2.30	\$0.45338
< \$0.90	\$0.64933		< \$2.40	\$0.74414		< \$0.90	\$0.54187		< \$2.40	\$0.44706
< \$1.00	\$0.65565		< \$2.50	\$0.75046		< \$1.00	\$0.53555		< \$2.50	\$0.44074
< \$1.10	\$0.66197		< \$2.60	\$0.75679		< \$1.10	\$0.52923		< \$2.60	\$0.43441
< \$1.20	\$0.66829		< \$2.70	\$0.76311		< \$1.20	\$0.52291		< \$2.70	\$0.42809
< \$1.30	\$0.67461		< \$2.80	\$0.76943		< \$1.30	\$0.51659		< \$2.80	\$0.42177
< \$1.40	\$0.68093		< \$2.90	\$0.77575		< \$1.40	\$0.51027		< \$2.90	\$0.41545
< \$1.50	\$0.68725		< \$3.00	\$0.78207		< \$1.50	\$0.50395		< \$3.00	\$0.40913

(continued on Sheet D-4.0)

Issued March 8, 2024

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service Commission
March 13, 2024
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2024 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21443.

CANCELLED BY ORDER	U-21443
REMOVED BY	DW
DATE	05-14-24

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2023 – March 2024)
2 nd	9	(July 2023 – March 2024)
3 rd	6	(October 2023 – March 2024)
4 th	3	(January 2024 – March 2024)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.78270		\$0.78270		\$0.78270		\$0.78270		
NYMEX Ave Base Price		\$5.1090		\$5.2090		\$5.3460		\$5.4350		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.78568		< \$1.60	\$0.87516		< \$0.10	\$0.77972		< \$1.60	\$0.69024
< \$0.20	\$0.79165		< \$1.70	\$0.88112		< \$0.20	\$0.77375		< \$1.70	\$0.68428
< \$0.30	\$0.79761		< \$1.80	\$0.88709		< \$0.30	\$0.76779		< \$1.80	\$0.67831
< \$0.40	\$0.80358		< \$1.90	\$0.89305		< \$0.40	\$0.76182		< \$1.90	\$0.67235
< \$0.50	\$0.80954		< \$2.00	\$0.89902		< \$0.50	\$0.75586		< \$2.00	\$0.66638
< \$0.60	\$0.81551		< \$2.10	\$0.90498		< \$0.60	\$0.74989		< \$2.10	\$0.66042
< \$0.70	\$0.82147		< \$2.20	\$0.91095		< \$0.70	\$0.74393		< \$2.20	\$0.65445
< \$0.80	\$0.82744		< \$2.30	\$0.91691		< \$0.80	\$0.73796		< \$2.30	\$0.64849
< \$0.90	\$0.83340		< \$2.40	\$0.92288		< \$0.90	\$0.73200		< \$2.40	\$0.64252
< \$1.00	\$0.83937		< \$2.50	\$0.92884		< \$1.00	\$0.72603		< \$2.50	\$0.63656
< \$1.10	\$0.84533		< \$2.60	\$0.93481		< \$1.10	\$0.72007		< \$2.60	\$0.63059
< \$1.20	\$0.85130		< \$2.70	\$0.94077		< \$1.20	\$0.71410		< \$2.70	\$0.62463
< \$1.30	\$0.85726		< \$2.80	\$0.94674		< \$1.30	\$0.70814		< \$2.80	\$0.61866
< \$1.40	\$0.86323		< \$2.90	\$0.95270		< \$1.40	\$0.70217		< \$2.90	\$0.61270
< \$1.50	\$0.86919		< \$3.00	\$0.95867		< \$1.50	\$0.69621		< \$3.00	\$0.60673

(continued on Sheet D-4.0)

Issued June 14, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
June 20, 2023
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month.
Issued under the authority of the Michigan Public Service Commission order in Case No. U-21275 dated May 18, 2023.

CANCELLED
BY _____ U-21443
ORDER _____
REMOVED BY _____ DW
DATE _____ 03-13-24

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-21275)

30th Revised

Cancels 29th Revised

Sheet No. D-3.0

Sheet No. D-3.0

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2023 – March 2024)
2 nd	9	(July 2023 – March 2024)
3 rd	6	(October 2023 – March 2024)
4 th	3	(January 2024 – March 2024)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.78270		\$0.78270		\$0.78270		\$0.78270		
NYMEX Ave Base Price		\$5.1090		\$5.2090		\$5.3460		\$5.4350		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.78568		< \$1.60	\$0.87516		< \$0.10	\$0.77972		< \$1.60	\$0.69024
< \$0.20	\$0.79165		< \$1.70	\$0.88112		< \$0.20	\$0.77375		< \$1.70	\$0.68428
< \$0.30	\$0.79761		< \$1.80	\$0.88709		< \$0.30	\$0.76779		< \$1.80	\$0.67831
< \$0.40	\$0.80358		< \$1.90	\$0.89305		< \$0.40	\$0.76182		< \$1.90	\$0.67235
< \$0.50	\$0.80954		< \$2.00	\$0.89902		< \$0.50	\$0.75586		< \$2.00	\$0.66638
< \$0.60	\$0.81551		< \$2.10	\$0.90498		< \$0.60	\$0.74989		< \$2.10	\$0.66042
< \$0.70	\$0.82147		< \$2.20	\$0.91095		< \$0.70	\$0.74393		< \$2.20	\$0.65445
< \$0.80	\$0.82744		< \$2.30	\$0.91691		< \$0.80	\$0.73796		< \$2.30	\$0.64849
< \$0.90	\$0.83340		< \$2.40	\$0.92288		< \$0.90	\$0.73200		< \$2.40	\$0.64252
< \$1.00	\$0.83937		< \$2.50	\$0.92884		< \$1.00	\$0.72603		< \$2.50	\$0.63656
< \$1.10	\$0.84533		< \$2.60	\$0.93481		< \$1.10	\$0.72007		< \$2.60	\$0.63059
< \$1.20	\$0.85130		< \$2.70	\$0.94077		< \$1.20	\$0.71410		< \$2.70	\$0.62463
< \$1.30	\$0.85726		< \$2.80	\$0.94674		< \$1.30	\$0.70814		< \$2.80	\$0.61866
< \$1.40	\$0.86323		< \$2.90	\$0.95270		< \$1.40	\$0.70217		< \$2.90	\$0.61270
< \$1.50	\$0.86919		< \$3.00	\$0.95867		< \$1.50	\$0.69621		< \$3.00	\$0.60673

(continued on Sheet D-4.0)

Issued March 13, 2023

K.J. Hoesly
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 17, 2023

Filed by: DW

CANCELLED
BY ORDER U-21275

REMOVED BY DW
DATE 06-20-23

Effective for bills rendered on and after the first billing cycle of the April 2023 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21275.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2022 – March 2023)
2 nd	9	(July 2022 – March 2023)
3 rd	6	(October 2022 – March 2023)
4 th	3	(January 2023 – March 2023)

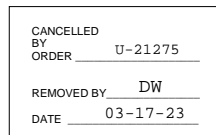
Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.48970		\$0.48970		\$0.48970		\$0.48970		
NYMEX Ave Base Price		\$3.7920		\$3.8440		\$3.9090		\$3.9430		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.49281		< \$1.60	\$0.58603		< \$0.10	\$0.48659		< \$1.60	\$0.39337
< \$0.20	\$0.49902		< \$1.70	\$0.59225		< \$0.20	\$0.48038		< \$1.70	\$0.38715
< \$0.30	\$0.50524		< \$1.80	\$0.59846		< \$0.30	\$0.47416		< \$1.80	\$0.38094
< \$0.40	\$0.51145		< \$1.90	\$0.60468		< \$0.40	\$0.46795		< \$1.90	\$0.37472
< \$0.50	\$0.51767		< \$2.00	\$0.61089		< \$0.50	\$0.46173		< \$2.00	\$0.36851
< \$0.60	\$0.52388		< \$2.10	\$0.61711		< \$0.60	\$0.45552		< \$2.10	\$0.36229
< \$0.70	\$0.53010		< \$2.20	\$0.62332		< \$0.70	\$0.44930		< \$2.20	\$0.35608
< \$0.80	\$0.53631		< \$2.30	\$0.62954		< \$0.80	\$0.44309		< \$2.30	\$0.34986
< \$0.90	\$0.54253		< \$2.40	\$0.63575		< \$0.90	\$0.43687		< \$2.40	\$0.34365
< \$1.00	\$0.54874		< \$2.50	\$0.64197		< \$1.00	\$0.43066		< \$2.50	\$0.33743
< \$1.10	\$0.55496		< \$2.60	\$0.64818		< \$1.10	\$0.42444		< \$2.60	\$0.33122
< \$1.20	\$0.56117		< \$2.70	\$0.65440		< \$1.20	\$0.41823		< \$2.70	\$0.32500
< \$1.30	\$0.56739		< \$2.80	\$0.66061		< \$1.30	\$0.41201		< \$2.80	\$0.31879
< \$1.40	\$0.57360		< \$2.90	\$0.66683		< \$1.40	\$0.40580		< \$2.90	\$0.31257
< \$1.50	\$0.57982		< \$3.00	\$0.67304		< \$1.50	\$0.39958		< \$3.00	\$0.30636

(continued on Sheet D-4.0)

Issued June 14, 2022

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2022 billing month. Issued under the authority of the Michigan Public Service Commission in the order dated May 12, 2022 in Case No. U-21068.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2022 – March 2023)
2 nd	9	(July 2022 – March 2023)
3 rd	6	(October 2022 – March 2023)
4 th	3	(January 2023 – March 2023)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.48820		\$0.48820		\$0.48820		\$0.48820		
NYMEX Ave Base Price		\$3.7920		\$3.8440		\$3.9090		\$3.9430		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.49130		< \$1.60	\$0.58439		< \$0.10	\$0.48510		< \$1.60	\$0.39201
< \$0.20	\$0.49751		< \$1.70	\$0.59060		< \$0.20	\$0.47889		< \$1.70	\$0.38580
< \$0.30	\$0.50372		< \$1.80	\$0.59681		< \$0.30	\$0.47269		< \$1.80	\$0.37960
< \$0.40	\$0.50992		< \$1.90	\$0.60301		< \$0.40	\$0.46648		< \$1.90	\$0.37339
< \$0.50	\$0.51613		< \$2.00	\$0.60922		< \$0.50	\$0.46027		< \$2.00	\$0.36718
< \$0.60	\$0.52233		< \$2.10	\$0.61542		< \$0.60	\$0.45407		< \$2.10	\$0.36098
< \$0.70	\$0.52854		< \$2.20	\$0.62163		< \$0.70	\$0.44786		< \$2.20	\$0.35477
< \$0.80	\$0.53475		< \$2.30	\$0.62784		< \$0.80	\$0.44166		< \$2.30	\$0.34857
< \$0.90	\$0.54095		< \$2.40	\$0.63404		< \$0.90	\$0.43545		< \$2.40	\$0.34236
< \$1.00	\$0.54716		< \$2.50	\$0.64025		< \$1.00	\$0.42924		< \$2.50	\$0.33615
< \$1.10	\$0.55336		< \$2.60	\$0.64645		< \$1.10	\$0.42304		< \$2.60	\$0.32995
< \$1.20	\$0.55957		< \$2.70	\$0.65266		< \$1.20	\$0.41683		< \$2.70	\$0.32374
< \$1.30	\$0.56578		< \$2.80	\$0.65887		< \$1.30	\$0.41063		< \$2.80	\$0.31754
< \$1.40	\$0.57198		< \$2.90	\$0.66507		< \$1.40	\$0.40442		< \$2.90	\$0.31133
< \$1.50	\$0.57819		< \$3.00	\$0.67128		< \$1.50	\$0.39821		< \$3.00	\$0.30512

(continued on Sheet D-4.0)

Issued March 8, 2022

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 10, 2022

Filed by: MT

Effective for bills rendered on and after the first billing cycle of the April 2022 billing month.
Issued under the authority PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-21068.

CANCELLED
BY ORDER U-21068

REMOVED BY DW
DATE 06-16-22

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2021 – March 2022)
2 nd	9	(July 2021 – March 2022)
3 rd	6	(October 2021 – March 2022)
4 th	3	(January 2022 – March 2022)

Contingent GCR Ceiling Factors

GCR Plan filed Factor		1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
GCR Plan filed Factor		\$0.64780	\$064780	\$0.64780	\$0.64780
NYMEX Ave Base Price		\$2.736	\$2.7920	\$2.8540	\$2.9140
Contingent GCR Ceiling Prices \$/therm					
Table for NYMEX Increases				Table for NYMEX Decreases	
NYMEX Increase	All Quarters	NYMEX Increase	All Quarters	NYMEX Decrease	All Quarters
< \$0.10	\$0.65096	< \$1.60	\$0.74581	< \$0.10	\$0.64464
< \$0.20	\$0.65728	< \$1.70	\$0.75213	< \$0.20	\$0.63832
< \$0.30	\$0.66361	< \$1.80	\$0.75845	< \$0.30	\$0.63199
< \$0.40	\$0.66993	< \$1.90	\$0.76478	< \$0.40	\$0.62567
< \$0.50	\$0.67625	< \$2.00	\$0.77110	< \$0.50	\$0.61935
< \$0.60	\$0.68258	< \$2.10	\$0.77742	< \$0.60	\$0.61302
< \$0.70	\$0.68890	< \$2.20	\$0.78374	< \$0.70	\$0.60670
< \$0.80	\$0.69522	< \$2.30	\$0.79007	< \$0.80	\$0.60038
< \$0.90	\$0.70155	< \$2.40	\$0.79639	< \$0.90	\$0.59405
< \$1.00	\$0.70787	< \$2.50	\$0.80271	< \$1.00	\$0.58773
< \$1.10	\$0.71419	< \$2.60	\$0.80904	< \$1.10	\$0.58141
< \$1.20	\$0.72051	< \$2.70	\$0.81536	< \$1.20	\$0.57509
< \$1.30	\$0.72684	< \$2.80	\$0.82168	< \$1.30	\$0.56876
< \$1.40	\$0.73316	< \$2.90	\$0.82801	< \$1.40	\$0.56244
< \$1.50	\$0.73948	< \$3.00	\$0.83433	< \$1.50	\$0.55612

(continued on Sheet D-4.0)

Issued May 14, 2021

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission
May 18, 2021
Filed by: DW

CANCELLED
BY _____ U-21068
REMOVED BY MT
DATE 03-10-22

Effective for bills rendered on and after the first billing cycle of the April 2021 billing month. Issued under the authority of Michigan Public Service Commission in the order dated May 13, 2021 in Case No. U-20820.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	<i>(April 2021 – March 2022)</i>
2 nd	9	<i>(July 2021 – March 2022)</i>
3 rd	6	<i>(October 2021 – March 2022)</i>
4 th	3	<i>(January 2022 – March 2022)</i>

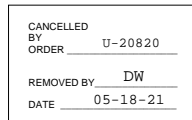
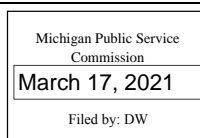
Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.36810		\$0.36810		\$0.36810		\$0.36810		
NYMEX Ave Base Price		\$2.736		\$2.7920		\$2.8540		\$2.9140		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.37126		< \$1.60	\$0.46611		< \$0.10	\$0.36494		< \$1.60	\$0.27009
< \$0.20	\$0.37758		< \$1.70	\$0.47243		< \$0.20	\$0.35862		< \$1.70	\$0.26377
< \$0.30	\$0.38391		< \$1.80	\$0.47875		< \$0.30	\$0.35229		< \$1.80	\$0.25745
< \$0.40	\$0.39023		< \$1.90	\$0.48508		< \$0.40	\$0.34597		< \$1.90	\$0.25112
< \$0.50	\$0.39655		< \$2.00	\$0.49140		< \$0.50	\$0.33965		< \$2.00	\$0.24480
< \$0.60	\$0.40288		< \$2.10	\$0.49772		< \$0.60	\$0.33332		< \$2.10	\$0.23848
< \$0.70	\$0.40920		< \$2.20	\$0.50404		< \$0.70	\$0.32700		< \$2.20	\$0.23216
< \$0.80	\$0.41552		< \$2.30	\$0.51037		< \$0.80	\$0.32068		< \$2.30	\$0.22583
< \$0.90	\$0.42185		< \$2.40	\$0.51669		< \$0.90	\$0.31435		< \$2.40	\$0.21951
< \$1.00	\$0.42817		< \$2.50	\$0.52301		< \$1.00	\$0.30803		< \$2.50	\$0.21319
< \$1.10	\$0.43449		< \$2.60	\$0.52934		< \$1.10	\$0.30171		< \$2.60	\$0.20686
< \$1.20	\$0.44081		< \$2.70	\$0.53566		< \$1.20	\$0.29539		< \$2.70	\$0.20054
< \$1.30	\$0.44714		< \$2.80	\$0.54198		< \$1.30	\$0.28906		< \$2.80	\$0.19422
< \$1.40	\$0.45346		< \$2.90	\$0.54831		< \$1.40	\$0.28274		< \$2.90	\$0.18789
< \$1.50	\$0.45978		< \$3.00	\$0.55463		< \$1.50	\$0.27642		< \$3.00	\$0.18157

(continued on Sheet D-4.0)

Issued March 15, 2021

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2021 billing month.
Issued under the authority of PA 1982 304 Section 6h
Michigan Public Service Commission for
Self-Implementing in Case No. U-20820.

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation

25th Revised Sheet No. D-3.0
Cancels 24th Revised Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20547)

GAS COST RECOVERY CLAUSE
(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2020 – March 2021)
2 nd	9	(July 2020 – March 2021)
3 rd	6	(October 2020 – March 2021)
4 th	3	(January 2021 – March 2021)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
GCR Plan filed Factor				\$0.2550	\$0.25500	\$0.25500	\$0.25500
NYMEX Ave Base Price				\$2.3710	\$2.4360	\$2.5160	\$2.6190
Contingent GCR Ceiling Prices \$/therm							
Table for NYMEX Increases					Table for NYMEX Decreases		
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.25816		< \$1.60	\$0.35284		< \$0.10	\$0.25184
< \$0.20	\$0.26447		< \$1.70	\$0.35915		< \$0.20	\$0.24553
< \$0.30	\$0.27078		< \$1.80	\$0.36546		< \$0.30	\$0.23922
< \$0.40	\$0.27709		< \$1.90	\$0.37177		< \$0.40	\$0.23291
< \$0.50	\$0.28340		< \$2.00	\$0.37808		< \$0.50	\$0.22660
< \$0.60	\$0.28972		< \$2.10	\$0.38440		< \$0.60	\$0.22028
< \$0.70	\$0.29603		< \$2.20	\$0.39071		< \$0.70	\$0.21397
< \$0.80	\$0.30234		< \$2.30	\$0.39702		< \$0.80	\$0.20766
< \$0.90	\$0.30865		< \$2.40	\$0.40333		< \$0.90	\$0.20135
< \$1.00	\$0.31496		< \$2.50	\$0.40964		< \$1.00	\$0.19504
< \$1.10	\$0.32128		< \$2.60	\$0.41596		< \$1.10	\$0.18872
< \$1.20	\$0.32759		< \$2.70	\$0.42227		< \$1.20	\$0.18241
< \$1.30	\$0.33390		< \$2.80	\$0.42858		< \$1.30	\$0.17610
< \$1.40	\$0.34021		< \$2.90	\$0.43489		< \$1.40	\$0.16979
< \$1.50	\$0.34652		< \$3.00	\$0.44120		< \$1.50	\$0.16348

(continued on Sheet D-4.0)

Issued June 11, 2020

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 22, 2020
Filed by: DW

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month.
Issued under the authority of the Michigan Public Service Commission in the order dated June 10, 2020 in Case No. U-20547.

CANCELLED BY ORDER U-20820
REMOVED BY DW
DATE 03-17-21

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation

24th Revised
Cancels 23rd Revised

Sheet No. D-3.0
Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20547)

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2020 – March 2021)
2 nd	9	(July 2020 – March 2021)
3 rd	6	(October 2020 – March 2021)
4 th	3	(January 2021 – March 2021)

Contingent GCR Ceiling Factors

		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.2550		\$0.25500		\$0.25500		\$0.25500		
NYMEX Ave Base Price		\$2.3710		\$2.4360		\$2.5160		\$2.6190		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.25816		< \$1.60	\$0.35284		< \$0.10	\$0.25184		< \$1.60	\$0.15716
< \$0.20	\$0.26447		< \$1.70	\$0.35915		< \$0.20	\$0.24553		< \$1.70	\$0.15085
< \$0.30	\$0.27078		< \$1.80	\$0.36546		< \$0.30	\$0.23922		< \$1.80	\$0.14454
< \$0.40	\$0.27709		< \$1.90	\$0.37177		< \$0.40	\$0.23291		< \$1.90	\$0.13823
< \$0.50	\$0.28340		< \$2.00	\$0.37808		< \$0.50	\$0.22660		< \$2.00	\$0.13192
< \$0.60	\$0.28972		< \$2.10	\$0.38440		< \$0.60	\$0.22028		< \$2.10	\$0.12560
< \$0.70	\$0.29603		< \$2.20	\$0.39071		< \$0.70	\$0.21397		< \$2.20	\$0.11929
< \$0.80	\$0.30234		< \$2.30	\$0.39702		< \$0.80	\$0.20766		< \$2.30	\$0.11298
< \$0.90	\$0.30865		< \$2.40	\$0.40333		< \$0.90	\$0.20135		< \$2.40	\$0.10667
< \$1.00	\$0.31496		< \$2.50	\$0.40964		< \$1.00	\$0.19504		< \$2.50	\$0.10036
< \$1.10	\$0.32128		< \$2.60	\$0.41596		< \$1.10	\$0.18872		< \$2.60	\$0.09404
< \$1.20	\$0.32759		< \$2.70	\$0.42227		< \$1.20	\$0.18241		< \$2.70	\$0.08773
< \$1.30	\$0.33390		< \$2.80	\$0.42858		< \$1.30	\$0.17610		< \$2.80	\$0.08142
< \$1.40	\$0.34021		< \$2.90	\$0.43489		< \$1.40	\$0.16979		< \$2.90	\$0.07511
< \$1.50	\$0.34652		< \$3.00	\$0.44120		< \$1.50	\$0.16348		< \$3.00	\$0.06880

(continued on Sheet D-4.0)

Issued March 10, 2020

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 12, 2020

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2020 billing month.
Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20547.

CANCELLED
BY ORDER U-20547

REMOVED BY DW

DATE 06-22-20

M. P. S. C. No. 3 – Gas
 NORTHERN STATES POWER COMPANY
 a Wisconsin corporation

23rd Revised
 Cancels 22nd Revised

Sheet No. D-3.0
 Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE
 (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	<i>(April 2019 – March 2020)</i>
2 nd	9	<i>(July 2019 – March 2020)</i>
3 rd	6	<i>(October 2019 – March 2020)</i>
4 th	3	<i>(January 2020 – March 2020)</i>

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.4008		\$0.40080		\$0.40080		\$0.40080		
NYMEX Ave Base Price		\$2.9350		\$2.9750		\$3.0190		\$3.0680		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.40408		< \$1.60	\$0.50240		< \$0.10	\$0.39752		< \$1.60	\$0.29920
< \$0.20	\$0.41063		< \$1.70	\$0.50896		< \$0.20	\$0.39097		< \$1.70	\$0.29264
< \$0.30	\$0.41719		< \$1.80	\$0.51551		< \$0.30	\$0.38441		< \$1.80	\$0.28609
< \$0.40	\$0.42374		< \$1.90	\$0.52207		< \$0.40	\$0.37786		< \$1.90	\$0.27953
< \$0.50	\$0.43030		< \$2.00	\$0.52862		< \$0.50	\$0.37130		< \$2.00	\$0.27298
< \$0.60	\$0.43685		< \$2.10	\$0.53518		< \$0.60	\$0.36475		< \$2.10	\$0.26642
< \$0.70	\$0.44341		< \$2.20	\$0.54173		< \$0.70	\$0.35819		< \$2.20	\$0.25987
< \$0.80	\$0.44996		< \$2.30	\$0.54829		< \$0.80	\$0.35164		< \$2.30	\$0.25331
< \$0.90	\$0.45652		< \$2.40	\$0.55484		< \$0.90	\$0.34508		< \$2.40	\$0.24676
< \$1.00	\$0.46307		< \$2.50	\$0.56140		< \$1.00	\$0.33853		< \$2.50	\$0.24020
< \$1.10	\$0.46963		< \$2.60	\$0.56795		< \$1.10	\$0.33197		< \$2.60	\$0.23365
< \$1.20	\$0.47618		< \$2.70	\$0.57451		< \$1.20	\$0.32542		< \$2.70	\$0.22709
< \$1.30	\$0.48274		< \$2.80	\$0.58106		< \$1.30	\$0.31886		< \$2.80	\$0.22054
< \$1.40	\$0.48929		< \$2.90	\$0.58762		< \$1.40	\$0.31231		< \$2.90	\$0.21398
< \$1.50	\$0.49585		< \$3.00	\$0.59417		< \$1.50	\$0.30575		< \$3.00	\$0.20743

(continued on Sheet D-4.0)

Issued May 14, 2019

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission

May 20, 2019

Filed DBR

Effective for bills rendered on and after the first
 billing cycle of the April 2019 billing month.

Issued under the authority Michigan Public
 Service Commission in the order dated
 April 18, 2019 in Case No. U-20241.

CANCELLED
 BY
 ORDER U-20547

REMOVED BY DBR
 DATE 3-12-2020

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-20241)

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2019 – March 2020)
2 nd	9	(July 2019 – March 2020)
3 rd	6	(October 2019 – March 2020)
4 th	3	(January 2020 – March 2020)

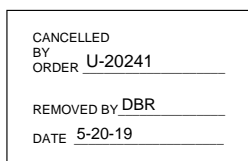
Contingent GCR Ceiling Factors

		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.46540		\$0.46540		\$0.46540		\$0.46540		
NYMEX Ave Base Price		\$2.9780		\$2.9780		\$2.9780		\$2.9780		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.46868		< \$1.60	\$0.56700		< \$0.10	\$0.46212		< \$1.60	\$0.36380
< \$0.20	\$0.47523		< \$1.70	\$0.57356		< \$0.20	\$0.45557		< \$1.70	\$0.35724
< \$0.30	\$0.48179		< \$1.80	\$0.58011		< \$0.30	\$0.44901		< \$1.80	\$0.35069
< \$0.40	\$0.48834		< \$1.90	\$0.58667		< \$0.40	\$0.44246		< \$1.90	\$0.34413
< \$0.50	\$0.49490		< \$2.00	\$0.59322		< \$0.50	\$0.43590		< \$2.00	\$0.33758
< \$0.60	\$0.50145		< \$2.10	\$0.59978		< \$0.60	\$0.42935		< \$2.10	\$0.33102
< \$0.70	\$0.50801		< \$2.20	\$0.60633		< \$0.70	\$0.42279		< \$2.20	\$0.32447
< \$0.80	\$0.51456		< \$2.30	\$0.61289		< \$0.80	\$0.41624		< \$2.30	\$0.31791
< \$0.90	\$0.52112		< \$2.40	\$0.61944		< \$0.90	\$0.40968		< \$2.40	\$0.31136
< \$1.00	\$0.52767		< \$2.50	\$0.62600		< \$1.00	\$0.40313		< \$2.50	\$0.30480
< \$1.10	\$0.53423		< \$2.60	\$0.63255		< \$1.10	\$0.39657		< \$2.60	\$0.29825
< \$1.20	\$0.54078		< \$2.70	\$0.63911		< \$1.20	\$0.39002		< \$2.70	\$0.29169
< \$1.30	\$0.54734		< \$2.80	\$0.64566		< \$1.30	\$0.38346		< \$2.80	\$0.28514
< \$1.40	\$0.55389		< \$2.90	\$0.65222		< \$1.40	\$0.37691		< \$2.90	\$0.27858
< \$1.50	\$0.56045		< \$3.00	\$0.65877		< \$1.50	\$0.37035		< \$3.00	\$0.27203

(continued on Sheet D-4.0)

Issued March 14, 2019

M.E. Stoering
 President
 Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2019 billing month.
 Issued under the authority of PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-20241.

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY
a Wisconsin corporation

21st Revised Sheet No. D-3.0
Cancels 20th Revised Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE
(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2018 – March 2019)
2 nd	9	(July 2018 – March 2019)
3 rd	6	(October 2018 – March 2019)
4 th	3	(January 2019 – March 2019)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors					1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter		
GCR Plan filed Factor					\$0.33310	\$0.33310	\$0.33310	\$0.33310		
NYMEX Ave Base Price					\$2.875	\$2.922	\$2.984	\$3.069		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.33632		< \$1.60	\$0.43295		< \$0.10	\$0.32988		< \$1.60	\$0.23325
< \$0.20	\$0.34276		< \$1.70	\$0.43939		< \$0.20	\$0.32344		< \$1.70	\$0.22681
< \$0.30	\$0.34921		< \$1.80	\$0.44584		< \$0.30	\$0.31700		< \$1.80	\$0.22037
< \$0.40	\$0.35565		< \$1.90	\$0.45228		< \$0.40	\$0.31055		< \$1.90	\$0.21392
< \$0.50	\$0.36209		< \$2.00	\$0.45872		< \$0.50	\$0.30411		< \$2.00	\$0.20748
< \$0.60	\$0.36853		< \$2.10	\$0.46516		< \$0.60	\$0.29767		< \$2.10	\$0.20104
< \$0.70	\$0.37497		< \$2.20	\$0.47160		< \$0.70	\$0.29123		< \$2.20	\$0.19460
< \$0.80	\$0.38142		< \$2.30	\$0.47805		< \$0.80	\$0.28479		< \$2.30	\$0.18816
< \$0.90	\$0.38786		< \$2.40	\$0.48449		< \$0.90	\$0.27834		< \$2.40	\$0.18171
< \$1.00	\$0.39430		< \$2.50	\$0.49093		< \$1.00	\$0.27190		< \$2.50	\$0.17527
< \$1.10	\$0.40074		< \$2.60	\$0.49737		< \$1.10	\$0.26546		< \$2.60	\$0.16883
< \$1.20	\$0.40718		< \$2.70	\$0.50381		< \$1.20	\$0.25902		< \$2.70	\$0.16239
< \$1.30	\$0.41363		< \$2.80	\$0.51026		< \$1.30	\$0.25258		< \$2.80	\$0.15595
< \$1.40	\$0.42007		< \$2.90	\$0.51670		< \$1.40	\$0.24613		< \$2.90	\$0.14950
< \$1.50	\$0.42651		< \$3.00	\$0.52314		< \$1.50	\$0.23969		< \$3.00	\$0.14306

(continued on Sheet D-4.0)

Issued June 11, 2018

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

June 11, 2018

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month.
Issued under the authority of the Michigan Public Service Commission in the order dated May 17, 2018 in Case No. U-18415.

CANCELLED
BY
ORDER U-20241

REMOVED BY DBR
DATE 3-18-19

M. P. S. C. No. 3 – Gas
 NORTHERN STATES POWER COMPANY
 a Wisconsin corporation

20th Revised Sheet No. D-3.0
 Cancels 19th Revised Sheet No. D-3.0

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-18415)

GAS COST RECOVERY CLAUSE
 (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2018 – March 2019)
2 nd	9	(July 2018 – March 2019)
3 rd	6	(October 2018 – March 2019)
4 th	3	(January 2019 – March 2019)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
GCR Plan filed Factor				\$0.33280	\$0.33280	\$0.33280	\$0.33280
NYMEX Ave Base Price				\$2.875	\$2.922	\$2.984	\$3.069
Contingent GCR Ceiling Prices \$/therm							
Table for NYMEX Increases					Table for NYMEX Decreases		
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.33602		< \$1.60	\$0.43909		< \$0.10	\$0.32958
< \$0.20	\$0.34246		< \$1.70	\$0.44554		< \$0.20	\$0.32314
< \$0.30	\$0.34891		< \$1.80	\$0.45198		< \$0.30	\$0.31670
< \$0.40	\$0.35535		< \$1.90	\$0.45842		< \$0.40	\$0.31025
< \$0.50	\$0.36179		< \$2.00	\$0.46486		< \$0.50	\$0.30381
< \$0.60	\$0.36823		< \$2.10	\$0.47130		< \$0.60	\$0.29737
< \$0.70	\$0.37467		< \$2.20	\$0.47775		< \$0.70	\$0.29093
< \$0.80	\$0.38112		< \$2.30	\$0.48419		< \$0.80	\$0.28449
< \$0.90	\$0.38756		< \$2.40	\$0.49063		< \$0.90	\$0.27804
< \$1.00	\$0.39400		< \$2.50	\$0.49707		< \$1.00	\$0.27160
< \$1.10	\$0.40044		< \$2.60	\$0.50351		< \$1.10	\$0.26516
< \$1.20	\$0.40688		< \$2.70	\$0.50996		< \$1.20	\$0.25872
< \$1.30	\$0.41333		< \$2.80	\$0.51640		< \$1.30	\$0.25228
< \$1.40	\$0.41977		< \$2.90	\$0.52284		< \$1.40	\$0.24583
< \$1.50	\$0.42621		< \$3.00	\$0.43909		< \$1.50	\$0.23939

(continued on Sheet D-4.0)

Issued March 14, 2018

M.E. Stoering
 President
 Eau Claire, Wisconsin

Michigan Public Service
 Commission

March 14, 2018

Filed _____ CEP _____

Effective for bills rendered on and after the first billing cycle of the April 2018 billing month.
 Issued under the authority of the PA 1982 304 Section 6h
 Michigan Public Service Commission for
 Self-Implementing in Case No. U-18415.

CANCELLED
 BY
 ORDER U-18415

REMOVED BY DBR

DATE 6-11-18

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2017 – March 2018)
2 nd	9	(July 2017 – March 2018)
3 rd	6	(October 2017 – March 2018)
4 th	3	(January 2018 – March 2018)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.45830</i>	<i>\$0.45830</i>	<i>\$0.45830</i>	<i>\$0.45830</i>			
NYMEX Ave Base Price				<i>\$3.322</i>	<i>\$3.353</i>	<i>\$3.400</i>	<i>\$3.464</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	<i>\$0.46145</i>		< \$1.60	<i>\$0.55598</i>		< \$0.10	<i>\$0.45515</i>		< \$1.60	<i>\$0.36062</i>
< \$0.20	<i>\$0.46775</i>		< \$1.70	<i>\$0.56228</i>		< \$0.20	<i>\$0.44885</i>		< \$1.70	<i>\$0.35432</i>
< \$0.30	<i>\$0.47406</i>		< \$1.80	<i>\$0.56859</i>		< \$0.30	<i>\$0.44255</i>		< \$1.80	<i>\$0.34802</i>
< \$0.40	<i>\$0.48036</i>		< \$1.90	<i>\$0.57489</i>		< \$0.40	<i>\$0.43624</i>		< \$1.90	<i>\$0.34171</i>
< \$0.50	<i>\$0.48666</i>		< \$2.00	<i>\$0.58119</i>		< \$0.50	<i>\$0.42994</i>		< \$2.00	<i>\$0.33541</i>
< \$0.60	<i>\$0.49296</i>		< \$2.10	<i>\$0.58749</i>		< \$0.60	<i>\$0.42364</i>		< \$2.10	<i>\$0.32911</i>
< \$0.70	<i>\$0.49926</i>		< \$2.20	<i>\$0.59379</i>		< \$0.70	<i>\$0.41734</i>		< \$2.20	<i>\$0.32281</i>
< \$0.80	<i>\$0.50557</i>		< \$2.30	<i>\$0.60010</i>		< \$0.80	<i>\$0.41104</i>		< \$2.30	<i>\$0.31651</i>
< \$0.90	<i>\$0.51187</i>		< \$2.40	<i>\$0.60640</i>		< \$0.90	<i>\$0.40473</i>		< \$2.40	<i>\$0.31020</i>
< \$1.00	<i>\$0.51817</i>		< \$2.50	<i>\$0.61270</i>		< \$1.00	<i>\$0.39843</i>		< \$2.50	<i>\$0.30390</i>
< \$1.10	<i>\$0.52447</i>		< \$2.60	<i>\$0.61900</i>		< \$1.10	<i>\$0.39213</i>		< \$2.60	<i>\$0.29760</i>
< \$1.20	<i>\$0.53077</i>		< \$2.70	<i>\$0.62530</i>		< \$1.20	<i>\$0.38583</i>		< \$2.70	<i>\$0.29130</i>
< \$1.30	<i>\$0.53708</i>		< \$2.80	<i>\$0.63161</i>		< \$1.30	<i>\$0.37953</i>		< \$2.80	<i>\$0.28500</i>
< \$1.40	<i>\$0.54338</i>		< \$2.90	<i>\$0.63791</i>		< \$1.40	<i>\$0.37322</i>		< \$2.90	<i>\$0.27869</i>
< \$1.50	<i>\$0.54968</i>		< \$3.00	<i>\$0.64421</i>		< \$1.50	<i>\$0.36692</i>		< \$3.00	<i>\$0.27239</i>

(continued on Sheet D-4.0)

Issued May 12, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

May 15, 2017

Filed DBR

CANCELLED
BY
ORDER U-18415

REMOVED BY CEP

DATE 03-19-18

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of Michigan Public
Service Commission in the order dated
April 28, 2017 in Case No. U-18155.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2017 – March 2018)
2 nd	9	(July 2017 – March 2018)
3 rd	6	(October 2017 – March 2018)
4 th	3	(January 2018 – March 2018)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
GCR Plan filed Factor				\$0.45830	\$0.45830	\$0.45830	\$0.45830
NYMEX Ave Base Price				\$3.322	\$3.353	\$3.400	\$3.464
Contingent GCR Ceiling Prices \$/therm							
Table for NYMEX Increases					Table for NYMEX Decreases		
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.46145		< \$1.60	\$0.55598		< \$0.10	\$0.45515
< \$0.20	\$0.46775		< \$1.70	\$0.56228		< \$0.20	\$0.44885
< \$0.30	\$0.47406		< \$1.80	\$0.56859		< \$0.30	\$0.44255
< \$0.40	\$0.48036		< \$1.90	\$0.57489		< \$0.40	\$0.43624
< \$0.50	\$0.48666		< \$2.00	\$0.58119		< \$0.50	\$0.42994
< \$0.60	\$0.49296		< \$2.10	\$0.58749		< \$0.60	\$0.42364
< \$0.70	\$0.49926		< \$2.20	\$0.59379		< \$0.70	\$0.41734
< \$0.80	\$0.50557		< \$2.30	\$0.60010		< \$0.80	\$0.41104
< \$0.90	\$0.51187		< \$2.40	\$0.60640		< \$0.90	\$0.40473
< \$1.00	\$0.51817		< \$2.50	\$0.61270		< \$1.00	\$0.39843
< \$1.10	\$0.52447		< \$2.60	\$0.61900		< \$1.10	\$0.39213
< \$1.20	\$0.53077		< \$2.70	\$0.62530		< \$1.20	\$0.38583
< \$1.30	\$0.53708		< \$2.80	\$0.63161		< \$1.30	\$0.37953
< \$1.40	\$0.54338		< \$2.90	\$0.63791		< \$1.40	\$0.37322
< \$1.50	\$0.54968		< \$3.00	\$0.64421		< \$1.50	\$0.36692

(continued on Sheet D-4.0)

Issued March 14, 2017

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

March 15, 2017

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-18155.

CANCELLED
BY
ORDER U-17694, U-18155

REMOVED BY DBR
DATE 05-15-17

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2016 – March 2017)
2 nd	9	(July 2016 – March 2017)
3 rd	6	(October 2016 – March 2017)
4 th	3	(January 2017 – March 2017)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.33050</i>	<i>\$0.33050</i>	<i>\$0.33050</i>	<i>\$0.33050</i>			
NYMEX Ave Base Price				<i>\$2.590</i>	<i>\$2.656</i>	<i>\$2.738</i>	<i>\$2.852</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.33374		< \$1.60	\$0.43080		< \$0.10	\$0.32726		< \$1.60	\$0.23020
< \$0.20	\$0.34021		< \$1.70	\$0.43727		< \$0.20	\$0.32079		< \$1.70	\$0.22373
< \$0.30	\$0.34668		< \$1.80	\$0.44374		< \$0.30	\$0.31432		< \$1.80	\$0.21726
< \$0.40	\$0.35315		< \$1.90	\$0.45021		< \$0.40	\$0.30785		< \$1.90	\$0.21079
< \$0.50	\$0.35962		< \$2.00	\$0.45668		< \$0.50	\$0.30138		< \$2.00	\$0.20432
< \$0.60	\$0.36609		< \$2.10	\$0.46316		< \$0.60	\$0.29491		< \$2.10	\$0.19784
< \$0.70	\$0.37256		< \$2.20	\$0.46963		< \$0.70	\$0.28844		< \$2.20	\$0.19137
< \$0.80	\$0.37903		< \$2.30	\$0.47610		< \$0.80	\$0.28197		< \$2.30	\$0.18490
< \$0.90	\$0.38550		< \$2.40	\$0.48257		< \$0.90	\$0.27550		< \$2.40	\$0.17843
< \$1.00	\$0.39197		< \$2.50	\$0.48904		< \$1.00	\$0.26903		< \$2.50	\$0.17196
< \$1.10	\$0.39845		< \$2.60	\$0.49551		< \$1.10	\$0.26255		< \$2.60	\$0.16549
< \$1.20	\$0.40492		< \$2.70	\$0.50198		< \$1.20	\$0.25608		< \$2.70	\$0.15902
< \$1.30	\$0.41139		< \$2.80	\$0.50845		< \$1.30	\$0.24961		< \$2.80	\$0.15255
< \$1.40	\$0.41786		< \$2.90	\$0.51492		< \$1.40	\$0.24314		< \$2.90	\$0.14608
< \$1.50	\$0.42433		< \$3.00	\$0.52139		< \$1.50	\$0.23667		< \$3.00	\$0.13961

(continued on Sheet D-4.0)

Issued June 14, 2016

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

June 14, 2016

Filed DBR

Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of Michigan Public
Service Commission in the order dated
May 20, 2016 in Case No. U-17944.

CANCELLED
BY U-18155, U-15152
ORDER
REMOVED BY DBR
DATE 03-15-17

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2016 – March 2017)
2 nd	9	(July 2016 – March 2017)
3 rd	6	(October 2016 – March 2017)
4 th	3	(January 2017 – March 2017)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.33050</i>	<i>\$0.33050</i>	<i>\$0.33050</i>	<i>\$0.33050</i>			
NYMEX Ave Base Price				<i>\$2.590</i>	<i>\$2.656</i>	<i>\$2.738</i>	<i>\$2.852</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.33374		< \$1.60	\$0.43080		< \$0.10	\$0.32726		< \$1.60	\$0.23020
< \$0.20	\$0.34021		< \$1.70	\$0.43727		< \$0.20	\$0.32079		< \$1.70	\$0.22373
< \$0.30	\$0.34668		< \$1.80	\$0.44374		< \$0.30	\$0.31432		< \$1.80	\$0.21726
< \$0.40	\$0.35315		< \$1.90	\$0.45021		< \$0.40	\$0.30785		< \$1.90	\$0.21079
< \$0.50	\$0.35962		< \$2.00	\$0.45668		< \$0.50	\$0.30138		< \$2.00	\$0.20432
< \$0.60	\$0.36609		< \$2.10	\$0.46316		< \$0.60	\$0.29491		< \$2.10	\$0.19784
< \$0.70	\$0.37256		< \$2.20	\$0.46963		< \$0.70	\$0.28844		< \$2.20	\$0.19137
< \$0.80	\$0.37903		< \$2.30	\$0.47610		< \$0.80	\$0.28197		< \$2.30	\$0.18490
< \$0.90	\$0.38550		< \$2.40	\$0.48257		< \$0.90	\$0.27550		< \$2.40	\$0.17843
< \$1.00	\$0.39197		< \$2.50	\$0.48904		< \$1.00	\$0.26903		< \$2.50	\$0.17196
< \$1.10	\$0.39845		< \$2.60	\$0.49551		< \$1.10	\$0.26255		< \$2.60	\$0.16549
< \$1.20	\$0.40492		< \$2.70	\$0.50198		< \$1.20	\$0.25608		< \$2.70	\$0.15902
< \$1.30	\$0.41139		< \$2.80	\$0.50845		< \$1.30	\$0.24961		< \$2.80	\$0.15255
< \$1.40	\$0.41786		< \$2.90	\$0.51492		< \$1.40	\$0.24314		< \$2.90	\$0.14608
< \$1.50	\$0.42433		< \$3.00	\$0.52139		< \$1.50	\$0.23667		< \$3.00	\$0.13961

(continued on Sheet D-4.0)

Issued March 14, 2016

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2016 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17944.

CANCELLED
BY
ORDER U-17944

REMOVED BY DBR
DATE 06-14-16

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2015 – March 2016)
2 nd	9	(July 2015 – March 2016)
3 rd	6	(October 2015 – March 2016)
4 th	3	(January 2016 – March 2016)

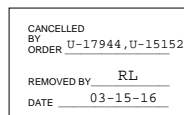
Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
GCR Plan filed Factor				<i>\$0.55410</i>	<i>\$0.55410</i>	<i>\$0.55410</i>	<i>\$0.55410</i>
NYMEX Ave Base Price				<i>\$3.798</i>	<i>\$3.852</i>	<i>\$3.943</i>	<i>\$4.072</i>
Contingent GCR Ceiling Prices \$/therm							
Table for NYMEX Increases					Table for NYMEX Decreases		
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	<i>\$0.55743</i>		< \$1.60	<i>\$0.65718</i>		< \$0.10	<i>\$0.55078</i>
< \$0.20	<i>\$0.56408</i>		< \$1.70	<i>\$0.66383</i>		< \$0.20	<i>\$0.54413</i>
< \$0.30	<i>\$0.57073</i>		< \$1.80	<i>\$0.67048</i>		< \$0.30	<i>\$0.53748</i>
< \$0.40	<i>\$0.57738</i>		< \$1.90	<i>\$0.67713</i>		< \$0.40	<i>\$0.53083</i>
< \$0.50	<i>\$0.58403</i>		< \$2.00	<i>\$0.68378</i>		< \$0.50	<i>\$0.52418</i>
< \$0.60	<i>\$0.59068</i>		< \$2.10	<i>\$0.69043</i>		< \$0.60	<i>\$0.51753</i>
< \$0.70	<i>\$0.59733</i>		< \$2.20	<i>\$0.69708</i>		< \$0.70	<i>\$0.51088</i>
< \$0.80	<i>\$0.60398</i>		< \$2.30	<i>\$0.70373</i>		< \$0.80	<i>\$0.50423</i>
< \$0.90	<i>\$0.61063</i>		< \$2.40	<i>\$0.71038</i>		< \$0.90	<i>\$0.49758</i>
< \$1.00	<i>\$0.61728</i>		< \$2.50	<i>\$0.71703</i>		< \$1.00	<i>\$0.49093</i>
< \$1.10	<i>\$0.62393</i>		< \$2.60	<i>\$0.72368</i>		< \$1.10	<i>\$0.48428</i>
< \$1.20	<i>\$0.63058</i>		< \$2.70	<i>\$0.73033</i>		< \$1.20	<i>\$0.47763</i>
< \$1.30	<i>\$0.63723</i>		< \$2.80	<i>\$0.73698</i>		< \$1.30	<i>\$0.47098</i>
< \$1.40	<i>\$0.64388</i>		< \$2.90	<i>\$0.74363</i>		< \$1.40	<i>\$0.46433</i>
< \$1.50	<i>\$0.65053</i>		< \$3.00	<i>\$0.75028</i>		< \$1.50	<i>\$0.45768</i>

(continued on Sheet D-4.0)

Issued June 9, 2015

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.
Issued under the authority of the Michigan Public Service Commission in the order dated May 14, 2015 in Case No. U-17694.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2015 – March 2016)
2 nd	9	(July 2015 – March 2016)
3 rd	6	(October 2015 – March 2016)
4 th	3	(January 2015 – March 2016)

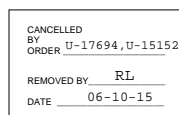
Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.55410</i>	<i>\$0.55410</i>	<i>\$0.55410</i>	<i>\$0.55410</i>			
NYMEX Ave Base Price				<i>\$3.798</i>	<i>\$3.852</i>	<i>\$3.943</i>	<i>\$4.072</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	<i>\$0.55743</i>		< \$1.60	<i>\$0.65718</i>		< \$0.10	<i>\$0.55078</i>		< \$1.60	<i>\$0.45103</i>
< \$0.20	<i>\$0.56408</i>		< \$1.70	<i>\$0.66383</i>		< \$0.20	<i>\$0.54413</i>		< \$1.70	<i>\$0.44438</i>
< \$0.30	<i>\$0.57073</i>		< \$1.80	<i>\$0.67048</i>		< \$0.30	<i>\$0.53748</i>		< \$1.80	<i>\$0.43773</i>
< \$0.40	<i>\$0.57738</i>		< \$1.90	<i>\$0.67713</i>		< \$0.40	<i>\$0.53083</i>		< \$1.90	<i>\$0.43108</i>
< \$0.50	<i>\$0.58403</i>		< \$2.00	<i>\$0.68378</i>		< \$0.50	<i>\$0.52418</i>		< \$2.00	<i>\$0.42443</i>
< \$0.60	<i>\$0.59068</i>		< \$2.10	<i>\$0.69043</i>		< \$0.60	<i>\$0.51753</i>		< \$2.10	<i>\$0.41778</i>
< \$0.70	<i>\$0.59733</i>		< \$2.20	<i>\$0.69708</i>		< \$0.70	<i>\$0.51088</i>		< \$2.20	<i>\$0.41113</i>
< \$0.80	<i>\$0.60398</i>		< \$2.30	<i>\$0.70373</i>		< \$0.80	<i>\$0.50423</i>		< \$2.30	<i>\$0.40448</i>
< \$0.90	<i>\$0.61063</i>		< \$2.40	<i>\$0.71038</i>		< \$0.90	<i>\$0.49758</i>		< \$2.40	<i>\$0.39783</i>
< \$1.00	<i>\$0.61728</i>		< \$2.50	<i>\$0.71703</i>		< \$1.00	<i>\$0.49093</i>		< \$2.50	<i>\$0.39118</i>
< \$1.10	<i>\$0.62393</i>		< \$2.60	<i>\$0.72368</i>		< \$1.10	<i>\$0.48428</i>		< \$2.60	<i>\$0.38453</i>
< \$1.20	<i>\$0.63058</i>		< \$2.70	<i>\$0.73033</i>		< \$1.20	<i>\$0.47763</i>		< \$2.70	<i>\$0.37788</i>
< \$1.30	<i>\$0.63723</i>		< \$2.80	<i>\$0.73698</i>		< \$1.30	<i>\$0.47098</i>		< \$2.80	<i>\$0.37123</i>
< \$1.40	<i>\$0.64388</i>		< \$2.90	<i>\$0.74363</i>		< \$1.40	<i>\$0.46433</i>		< \$2.90	<i>\$0.36458</i>
< \$1.50	<i>\$0.65053</i>		< \$3.00	<i>\$0.75028</i>		< \$1.50	<i>\$0.45768</i>		< \$3.00	<i>\$0.35793</i>

(continued on Sheet D-4.0)

Issued March 13, 2015

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2015 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17694.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2014 – March 2015)
2 nd	9	(July 2014 – March 2015)
3 rd	6	(October 2014 – March 2015)
4 th	3	(January 2015 – March 2015)

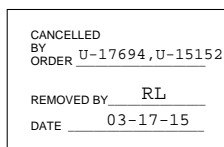
Contingent GCR Ceiling Factors

					1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter		
GCR Plan filed Factor					\$0.66040	\$0.66040	\$0.66040	\$0.66040		
NYMEX Ave Base Price					\$4.042	\$4.082	\$4.136	\$4.209		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.66361		< \$1.60	\$0.75991		< \$0.10	\$0.65719		< \$1.60	\$0.56089
< \$0.20	\$0.67003		< \$1.70	\$0.76633		< \$0.20	\$0.65077		< \$1.70	\$0.55447
< \$0.30	\$0.67645		< \$1.80	\$0.77275		< \$0.30	\$0.64435		< \$1.80	\$0.54805
< \$0.40	\$0.68287		< \$1.90	\$0.77917		< \$0.40	\$0.63793		< \$1.90	\$0.54163
< \$0.50	\$0.68929		< \$2.00	\$0.78559		< \$0.50	\$0.63151		< \$2.00	\$0.53521
< \$0.60	\$0.69571		< \$2.10	\$0.79201		< \$0.60	\$0.62509		< \$2.10	\$0.52879
< \$0.70	\$0.70213		< \$2.20	\$0.79843		< \$0.70	\$0.61867		< \$2.20	\$0.52237
< \$0.80	\$0.70855		< \$2.30	\$0.80485		< \$0.80	\$0.61225		< \$2.30	\$0.51595
< \$0.90	\$0.71497		< \$2.40	\$0.81127		< \$0.90	\$0.60583		< \$2.40	\$0.50953
< \$1.00	\$0.72139		< \$2.50	\$0.81769		< \$1.00	\$0.59941		< \$2.50	\$0.50311
< \$1.10	\$0.72781		< \$2.60	\$0.82411		< \$1.10	\$0.59299		< \$2.60	\$0.49669
< \$1.20	\$0.73423		< \$2.70	\$0.83053		< \$1.20	\$0.58657		< \$2.70	\$0.49027
< \$1.30	\$0.74065		< \$2.80	\$0.83695		< \$1.30	\$0.58015		< \$2.80	\$0.48385
< \$1.40	\$0.74707		< \$2.90	\$0.84337		< \$1.40	\$0.57373		< \$2.90	\$0.47743
< \$1.50	\$0.75349		< \$3.00	\$0.84979		< \$1.50	\$0.56731		< \$3.00	\$0.47101

(continued on Sheet D-4.0)

Issued April 16, 2014

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.
Issued under the authority of the Michigan Public Service Commission in the order dated April 15, 2014 in Case No. U-17335.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2014 – March 2015)
2 nd	9	(July 2014 – March 2015)
3 rd	6	(October 2014 – March 2015)
4 th	3	(January 2015 – March 2015)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.51690</i>	<i>\$0.51690</i>	<i>\$0.51690</i>	<i>\$0.51690</i>			
NYMEX Ave Base Price				<i>\$4.042</i>	<i>\$4.082</i>	<i>\$4.136</i>	<i>\$4.209</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.52011		< \$1.60	\$0.61641		< \$0.10	\$0.51369		< \$1.60	\$0.41739
< \$0.20	\$0.52653		< \$1.70	\$0.62283		< \$0.20	\$0.50727		< \$1.70	\$0.41097
< \$0.30	\$0.53295		< \$1.80	\$0.62925		< \$0.30	\$0.50085		< \$1.80	\$0.40455
< \$0.40	\$0.53937		< \$1.90	\$0.63567		< \$0.40	\$0.49443		< \$1.90	\$0.39813
< \$0.50	\$0.54579		< \$2.00	\$0.64209		< \$0.50	\$0.48801		< \$2.00	\$0.39171
< \$0.60	\$0.55221		< \$2.10	\$0.64851		< \$0.60	\$0.48159		< \$2.10	\$0.38529
< \$0.70	\$0.55863		< \$2.20	\$0.65493		< \$0.70	\$0.47517		< \$2.20	\$0.37887
< \$0.80	\$0.56505		< \$2.30	\$0.66135		< \$0.80	\$0.46875		< \$2.30	\$0.37245
< \$0.90	\$0.57147		< \$2.40	\$0.66777		< \$0.90	\$0.46233		< \$2.40	\$0.36603
< \$1.00	\$0.57789		< \$2.50	\$0.67419		< \$1.00	\$0.45591		< \$2.50	\$0.35961
< \$1.10	\$0.58431		< \$2.60	\$0.68061		< \$1.10	\$0.44949		< \$2.60	\$0.35319
< \$1.20	\$0.59073		< \$2.70	\$0.68703		< \$1.20	\$0.44307		< \$2.70	\$0.34677
< \$1.30	\$0.59715		< \$2.80	\$0.69345		< \$1.30	\$0.43665		< \$2.80	\$0.34035
< \$1.40	\$0.60357		< \$2.90	\$0.69987		< \$1.40	\$0.43023		< \$2.90	\$0.33393
< \$1.50	\$0.60999		< \$3.00	\$0.70629		< \$1.50	\$0.42381		< \$3.00	\$0.32751

(continued on Sheet D-4.0)

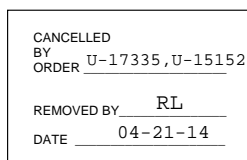
Issued March 14, 2014

Effective for bills rendered on and after the first billing cycle of the April 2014 billing month.

M.E. Stoering
President
Eau Claire, Wisconsin



Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17335.



GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2013 – March 2014)
2 nd	9	(July 2013 – March 2014)
3 rd	6	(October 2013 – March 2014)
4 th	3	(January 2014 – March 2014)

Contingent GCR Ceiling Factors

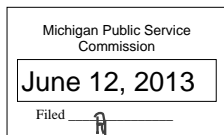
Contingent GCR Ceiling Factors				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.50700</i>	<i>\$0.50700</i>	<i>\$0.50700</i>	<i>\$0.50700</i>			
NYMEX Ave Base Price				<i>\$3.835</i>	<i>\$3.910</i>	<i>\$4.011</i>	<i>\$4.135</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	<i>\$0.51018</i>		< \$1.60	<i>\$0.60564</i>		< \$0.10	<i>\$0.50382</i>		< \$1.60	<i>\$0.40836</i>
< \$0.20	<i>\$0.51655</i>		< \$1.70	<i>\$0.61201</i>		< \$0.20	<i>\$0.49745</i>		< \$1.70	<i>\$0.40199</i>
< \$0.30	<i>\$0.52291</i>		< \$1.80	<i>\$0.61837</i>		< \$0.30	<i>\$0.49109</i>		< \$1.80	<i>\$0.39563</i>
< \$0.40	<i>\$0.52927</i>		< \$1.90	<i>\$0.62473</i>		< \$0.40	<i>\$0.48473</i>		< \$1.90	<i>\$0.38927</i>
< \$0.50	<i>\$0.53564</i>		< \$2.00	<i>\$0.63110</i>		< \$0.50	<i>\$0.47836</i>		< \$2.00	<i>\$0.38290</i>
< \$0.60	<i>\$0.54200</i>		< \$2.10	<i>\$0.63746</i>		< \$0.60	<i>\$0.47200</i>		< \$2.10	<i>\$0.37654</i>
< \$0.70	<i>\$0.54837</i>		< \$2.20	<i>\$0.64383</i>		< \$0.70	<i>\$0.46563</i>		< \$2.20	<i>\$0.37017</i>
< \$0.80	<i>\$0.55473</i>		< \$2.30	<i>\$0.65019</i>		< \$0.80	<i>\$0.45927</i>		< \$2.30	<i>\$0.36381</i>
< \$0.90	<i>\$0.56109</i>		< \$2.40	<i>\$0.65655</i>		< \$0.90	<i>\$0.45291</i>		< \$2.40	<i>\$0.35745</i>
< \$1.00	<i>\$0.56746</i>		< \$2.50	<i>\$0.66292</i>		< \$1.00	<i>\$0.44654</i>		< \$2.50	<i>\$0.35108</i>
< \$1.10	<i>\$0.57382</i>		< \$2.60	<i>\$0.66928</i>		< \$1.10	<i>\$0.44018</i>		< \$2.60	<i>\$0.34472</i>
< \$1.20	<i>\$0.58019</i>		< \$2.70	<i>\$0.67565</i>		< \$1.20	<i>\$0.43381</i>		< \$2.70	<i>\$0.33835</i>
< \$1.30	<i>\$0.58655</i>		< \$2.80	<i>\$0.68201</i>		< \$1.30	<i>\$0.42745</i>		< \$2.80	<i>\$0.33199</i>
< \$1.40	<i>\$0.59291</i>		< \$2.90	<i>\$0.68837</i>		< \$1.40	<i>\$0.42109</i>		< \$2.90	<i>\$0.32563</i>
< \$1.50	<i>\$0.59928</i>		< \$3.00	<i>\$0.69474</i>		< \$1.50	<i>\$0.41472</i>		< \$3.00	<i>\$0.31926</i>

(Continued on Sheet D-4.0)

CANCELLED
BY ORDER U-17335, U-15152
REMOVED BY RL
DATE 03-17-14

Issued June 11, 2013

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month.
Issued under the authority of the Michigan Public Service Commission order in Case No. U-17134 dated May 15, 2013.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

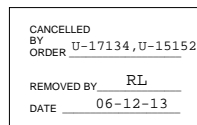
GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2013 – March 2014)
2 nd	9	(July 2013 – March 2014)
3 rd	6	(October 2013 – March 2014)
4 th	3	(January 2014 – March 2014)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter					
GCR Plan filed Factor		<i>\$0.50700</i>	<i>\$0.50700</i>	<i>\$0.50700</i>	<i>\$0.50700</i>					
NYMEX Ave Base Price		<i>\$3.835</i>	<i>\$3.910</i>	<i>\$4.011</i>	<i>\$4.135</i>					
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases				Table for NYMEX Decreases						
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.51018		< \$1.60	\$0.60564		< \$0.10	\$0.50382		< \$1.60	\$0.40836
< \$0.20	\$0.51655		< \$1.70	\$0.61201		< \$0.20	\$0.49745		< \$1.70	\$0.40199
< \$0.30	\$0.52291		< \$1.80	\$0.61837		< \$0.30	\$0.49109		< \$1.80	\$0.39563
< \$0.40	\$0.52927		< \$1.90	\$0.62473		< \$0.40	\$0.48473		< \$1.90	\$0.38927
< \$0.50	\$0.53564		< \$2.00	\$0.63110		< \$0.50	\$0.47836		< \$2.00	\$0.38290
< \$0.60	\$0.54200		< \$2.10	\$0.63746		< \$0.60	\$0.47200		< \$2.10	\$0.37654
< \$0.70	\$0.54837		< \$2.20	\$0.64383		< \$0.70	\$0.46563		< \$2.20	\$0.37017
< \$0.80	\$0.55473		< \$2.30	\$0.65019		< \$0.80	\$0.45927		< \$2.30	\$0.36381
< \$0.90	\$0.56109		< \$2.40	\$0.65655		< \$0.90	\$0.45291		< \$2.40	\$0.35745
< \$1.00	\$0.56746		< \$2.50	\$0.66292		< \$1.00	\$0.44654		< \$2.50	\$0.35108
< \$1.10	\$0.57382		< \$2.60	\$0.66928		< \$1.10	\$0.44018		< \$2.60	\$0.34472
< \$1.20	\$0.58019		< \$2.70	\$0.67565		< \$1.20	\$0.43381		< \$2.70	\$0.33835
< \$1.30	\$0.58655		< \$2.80	\$0.68201		< \$1.30	\$0.42745		< \$2.80	\$0.33199
< \$1.40	\$0.59291		< \$2.90	\$0.68837		< \$1.40	\$0.42109		< \$2.90	\$0.32563
< \$1.50	\$0.59928		< \$3.00	\$0.69474		< \$1.50	\$0.41472		< \$3.00	\$0.31926

(Continued on Sheet D-4.0)



Issued March 13, 2013

M.E. Stoering
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2013 billing month.

Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-17134.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2012 – March 2013)
2 nd	9	(July 2012 – March 2013)
3 rd	6	(October 2012 – March 2013)
4 th	3	(January 2013 – March 2013)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.49610		\$0.49610		\$0.49610		\$0.49610		
NYMEX Ave Base Price		\$3.951		\$4.048		\$4.185		\$4.356		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.49928		< \$1.60	\$0.59456		< \$0.10	\$0.49292		< \$1.60	\$0.39764
< \$0.20	\$0.50563		< \$1.70	\$0.60091		< \$0.20	\$0.48657		< \$1.70	\$0.39129
< \$0.30	\$0.51198		< \$1.80	\$0.60726		< \$0.30	\$0.48022		< \$1.80	\$0.38494
< \$0.40	\$0.51833		< \$1.90	\$0.61361		< \$0.40	\$0.47387		< \$1.90	\$0.37859
< \$0.50	\$0.52468		< \$2.00	\$0.61996		< \$0.50	\$0.46752		< \$2.00	\$0.37224
< \$0.60	\$0.53104		< \$2.10	\$0.62632		< \$0.60	\$0.46116		< \$2.10	\$0.36588
< \$0.70	\$0.53739		< \$2.20	\$0.63267		< \$0.70	\$0.45481		< \$2.20	\$0.35953
< \$0.80	\$0.54374		< \$2.30	\$0.63902		< \$0.80	\$0.44846		< \$2.30	\$0.35318
< \$0.90	\$0.55009		< \$2.40	\$0.64537		< \$0.90	\$0.44211		< \$2.40	\$0.34683
< \$1.00	\$0.55644		< \$2.50	\$0.65172		< \$1.00	\$0.43576		< \$2.50	\$0.34048
< \$1.10	\$0.56280		< \$2.60	\$0.65808		< \$1.10	\$0.42940		< \$2.60	\$0.33412
< \$1.20	\$0.56915		< \$2.70	\$0.66443		< \$1.20	\$0.42305		< \$2.70	\$0.32777
< \$1.30	\$0.57550		< \$2.80	\$0.67078		< \$1.30	\$0.41670		< \$2.80	\$0.32142
< \$1.40	\$0.58185		< \$2.90	\$0.67713		< \$1.40	\$0.41035		< \$2.90	\$0.31507
< \$1.50	\$0.58820		< \$3.00	\$0.68348		< \$1.50	\$0.40400		< \$3.00	\$0.30872

(Continued on Sheet D-4.0)

Issued May 2, 2012

CANCELLED BY ORDER U-17134, U-15152
REMOVED BY RL
DATE 03-13-13

M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
May 3, 2012
Filed 

Effective for bills rendered on and after the first
billing cycle of the April 2012 billing month.
Issued under the authority of the Michigan Public
Service Commission order in Case No. U-16925
dated April 17, 2012.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2012 – March 2013)
2 nd	9	(July 2012 – March 2013)
3 rd	6	(October 2012 – March 2013)
4 th	3	(January 2013 – March 2013)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				<i>\$0.49610</i>	<i>\$0.49610</i>	<i>\$0.49610</i>	<i>\$0.49610</i>			
NYMEX Ave Base Price				<i>\$3.951</i>	<i>\$4.048</i>	<i>\$4.185</i>	<i>\$4.356</i>			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.49928		< \$1.60	\$0.59456		< \$0.10	\$0.49292		< \$1.60	\$0.39764
< \$0.20	\$0.50563		< \$1.70	\$0.60091		< \$0.20	\$0.48657		< \$1.70	\$0.39129
< \$0.30	\$0.51198		< \$1.80	\$0.60726		< \$0.30	\$0.48022		< \$1.80	\$0.38494
< \$0.40	\$0.51833		< \$1.90	\$0.61361		< \$0.40	\$0.47387		< \$1.90	\$0.37859
< \$0.50	\$0.52468		< \$2.00	\$0.61996		< \$0.50	\$0.46752		< \$2.00	\$0.37224
< \$0.60	\$0.53104		< \$2.10	\$0.62632		< \$0.60	\$0.46116		< \$2.10	\$0.36588
< \$0.70	\$0.53739		< \$2.20	\$0.63267		< \$0.70	\$0.45481		< \$2.20	\$0.35953
< \$0.80	\$0.54374		< \$2.30	\$0.63902		< \$0.80	\$0.44846		< \$2.30	\$0.35318
< \$0.90	\$0.55009		< \$2.40	\$0.64537		< \$0.90	\$0.44211		< \$2.40	\$0.34683
< \$1.00	\$0.55644		< \$2.50	\$0.65172		< \$1.00	\$0.43576		< \$2.50	\$0.34048
< \$1.10	\$0.56280		< \$2.60	\$0.65808		< \$1.10	\$0.42940		< \$2.60	\$0.33412
< \$1.20	\$0.56915		< \$2.70	\$0.66443		< \$1.20	\$0.42305		< \$2.70	\$0.32777
< \$1.30	\$0.57550		< \$2.80	\$0.67078		< \$1.30	\$0.41670		< \$2.80	\$0.32142
< \$1.40	\$0.58185		< \$2.90	\$0.67713		< \$1.40	\$0.41035		< \$2.90	\$0.31507
< \$1.50	\$0.58820		< \$3.00	\$0.68348		< \$1.50	\$0.40400		< \$3.00	\$0.30872

(Continued on Sheet D-4.0)

Issued March 9, 2012

M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-16925, U-15152
REMOVED BY RL
DATE 05-03-12

Michigan Public Service Commission
March 13, 2012
Filed LRS

Effective for bills rendered on and after the first billing cycle of the April 2012 billing month.
Issued under the authority of the PA 1982 304 Section 6h and the Michigan Public Service Commission for Self-Implementing in Case No. U-16925.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2011 – March 2012)
2 nd	9	(July 2011 – March 2012)
3 rd	6	(October 2011 – March 2012)
4 th	3	(January 2012 – March 2012)

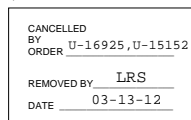
Contingent GCR Ceiling Factors

		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.55390		\$0.55390		\$0.55390		\$0.55390		
NYMEX Ave Base Price		\$4.581		\$4.714		\$4.907		\$5.114		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.55710		< \$1.60	\$0.65318		< \$0.10	\$0.55070		< \$1.60	\$0.45462
< \$0.20	\$0.56351		< \$1.70	\$0.65958		< \$0.20	\$0.54429		< \$1.70	\$0.44822
< \$0.30	\$0.56991		< \$1.80	\$0.66599		< \$0.30	\$0.53789		< \$1.80	\$0.44181
< \$0.40	\$0.57632		< \$1.90	\$0.67239		< \$0.40	\$0.53148		< \$1.90	\$0.43541
< \$0.50	\$0.58272		< \$2.00	\$0.67880		< \$0.50	\$0.52508		< \$2.00	\$0.42900
< \$0.60	\$0.58913		< \$2.10	\$0.68520		< \$0.60	\$0.51867		< \$2.10	\$0.42260
< \$0.70	\$0.59553		< \$2.20	\$0.69161		< \$0.70	\$0.51227		< \$2.20	\$0.41619
< \$0.80	\$0.60194		< \$2.30	\$0.69801		< \$0.80	\$0.50586		< \$2.30	\$0.40979
< \$0.90	\$0.60834		< \$2.40	\$0.70442		< \$0.90	\$0.49946		< \$2.40	\$0.40338
< \$1.00	\$0.61475		< \$2.50	\$0.71082		< \$1.00	\$0.49305		< \$2.50	\$0.39698
< \$1.10	\$0.62115		< \$2.60	\$0.71723		< \$1.10	\$0.48665		< \$2.60	\$0.39057
< \$1.20	\$0.62756		< \$2.70	\$0.72363		< \$1.20	\$0.48024		< \$2.70	\$0.38417
< \$1.30	\$0.63396		< \$2.80	\$0.73004		< \$1.30	\$0.47384		< \$2.80	\$0.37776
< \$1.40	\$0.64037		< \$2.90	\$0.73644		< \$1.40	\$0.46743		< \$2.90	\$0.37136
< \$1.50	\$0.64677		< \$3.00	\$0.74285		< \$1.50	\$0.46103		< \$3.00	\$0.36495

(Continued on Sheet D-4.0)

Issued July 13, 2011

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first billing cycle of the April 2010 billing month. Issued under authority of the Michigan Public Service Commission order in Case No. U-16486 dated June 28, 2011.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2011 – March 2012)
2 nd	9	(July 2011 – March 2012)
3 rd	6	(October 2011 – March 2012)
4 th	3	(January 2012 – March 2012)

Contingent GCR Ceiling Factors

		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.55390		\$0.55390		\$0.55390		\$0.55390		
NYMEX Ave Base Price		\$4.581		\$4.714		\$4.907		\$5.114		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases					Table for NYMEX Decreases					
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.55710		< \$1.60	\$0.65318		< \$0.10	\$0.55070		< \$1.60	\$0.45462
< \$0.20	\$0.56351		< \$1.70	\$0.65958		< \$0.20	\$0.54429		< \$1.70	\$0.44822
< \$0.30	\$0.56991		< \$1.80	\$0.66599		< \$0.30	\$0.53789		< \$1.80	\$0.44181
< \$0.40	\$0.57632		< \$1.90	\$0.67239		< \$0.40	\$0.53148		< \$1.90	\$0.43541
< \$0.50	\$0.58272		< \$2.00	\$0.67880		< \$0.50	\$0.52508		< \$2.00	\$0.42900
< \$0.60	\$0.58913		< \$2.10	\$0.68520		< \$0.60	\$0.51867		< \$2.10	\$0.42260
< \$0.70	\$0.59553		< \$2.20	\$0.69161		< \$0.70	\$0.51227		< \$2.20	\$0.41619
< \$0.80	\$0.60194		< \$2.30	\$0.69801		< \$0.80	\$0.50586		< \$2.30	\$0.40979
< \$0.90	\$0.60834		< \$2.40	\$0.70442		< \$0.90	\$0.49946		< \$2.40	\$0.40338
< \$1.00	\$0.61475		< \$2.50	\$0.71082		< \$1.00	\$0.49305		< \$2.50	\$0.39698
< \$1.10	\$0.62115		< \$2.60	\$0.71723		< \$1.10	\$0.48665		< \$2.60	\$0.39057
< \$1.20	\$0.62756		< \$2.70	\$0.72363		< \$1.20	\$0.48024		< \$2.70	\$0.38417
< \$1.30	\$0.63396		< \$2.80	\$0.73004		< \$1.30	\$0.47384		< \$2.80	\$0.37776
< \$1.40	\$0.64037		< \$2.90	\$0.73644		< \$1.40	\$0.46743		< \$2.90	\$0.37136
< \$1.50	\$0.64677		< \$3.00	\$0.74285		< \$1.50	\$0.46103		< \$3.00	\$0.36495

(continued on Sheet D-4.0)

Issued March 11, 2011

M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-16486, U-15152
REMOVED BY: RL
DATE 07-14-11

Michigan Public Service
Commission

March 14, 2011

Filed MKS

Effective: April 1, 2011

Issued under the authority of the PA 1982 304
Section 6h and the Michigan Public Service
Commission for Self-Implementing
in Case No. U-16486.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2010 – March 2011)
2 nd	9	(July 2010 – March 2011)
3 rd	6	(October 2010 – March 2011)
4 th	3	(January 2011 – March 2011)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter					
GCR Plan filed Factor		\$0.64270	\$0.64270	\$0.64270	\$0.64270					
NYMEX Ave Base Price		\$5.765	\$5.986	\$6.302	\$6.607					
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases				Table for NYMEX Decreases						
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.64593		< \$1.60	\$0.74271		< \$0.10	\$0.63947		< \$1.60	\$0.54269
< \$0.20	\$0.65238		< \$1.70	\$0.74916		< \$0.20	\$0.63302		< \$1.70	\$0.53624
< \$0.30	\$0.65883		< \$1.80	\$0.75561		< \$0.30	\$0.62657		< \$1.80	\$0.52979
< \$0.40	\$0.66528		< \$1.90	\$0.76206		< \$0.40	\$0.62012		< \$1.90	\$0.52334
< \$0.50	\$0.67173		< \$2.00	\$0.76851		< \$0.50	\$0.61367		< \$2.00	\$0.51689
< \$0.60	\$0.67819		< \$2.10	\$0.77497		< \$0.60	\$0.60721		< \$2.10	\$0.51043
< \$0.70	\$0.68464		< \$2.20	\$0.78142		< \$0.70	\$0.60076		< \$2.20	\$0.50398
< \$0.80	\$0.69109		< \$2.30	\$0.78787		< \$0.80	\$0.59431		< \$2.30	\$0.49753
< \$0.90	\$0.69754		< \$2.40	\$0.79432		< \$0.90	\$0.58786		< \$2.40	\$0.49108
< \$1.00	\$0.70399		< \$2.50	\$0.80077		< \$1.00	\$0.58141		< \$2.50	\$0.48463
< \$1.10	\$0.71045		< \$2.60	\$0.80723		< \$1.10	\$0.57495		< \$2.60	\$0.47817
< \$1.20	\$0.71690		< \$2.70	\$0.81368		< \$1.20	\$0.56850		< \$2.70	\$0.47172
< \$1.30	\$0.72335		< \$2.80	\$0.82013		< \$1.30	\$0.56205		< \$2.80	\$0.46527
< \$1.40	\$0.72980		< \$2.90	\$0.82658		< \$1.40	\$0.55560		< \$2.90	\$0.45882
< \$1.50	\$0.73625		< \$3.00	\$0.83303		< \$1.50	\$0.54915		< \$3.00	\$0.45237

(continued on Sheet D-4.0)

Issued June 11, 2010

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service
Commission

June 14, 2010

Filed LS

CANCELLED
BY
ORDER U-16486, U-15152

REMOVED BY MS
DATE 03-14-11

Effective for bills rendered on and after the first
billing cycle of the July 2010 billing month.

Issued under authority of the Michigan Public
Service Commission order in Case No. U-16150 dated
May 17, 2010.

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2010 – March 2011)
2 nd	9	(July 2010 – March 2011)
3 rd	6	(October 2010 – March 2011)
4 th	3	(January 2011 – March 2011)

Contingent GCR Ceiling Factors

				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter			
GCR Plan filed Factor				\$0.64270	\$0.64270	\$0.64270	\$0.64270			
NYMEX Ave Base Price				\$5.765	\$5.986	\$6.302	\$6.607			
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.64593		< \$1.60	\$0.74271		< \$0.10	\$0.63947		< \$1.60	\$0.54269
< \$0.20	\$0.65238		< \$1.70	\$0.74916		< \$0.20	\$0.63302		< \$1.70	\$0.53624
< \$0.30	\$0.65883		< \$1.80	\$0.75561		< \$0.30	\$0.62657		< \$1.80	\$0.52979
< \$0.40	\$0.66528		< \$1.90	\$0.76206		< \$0.40	\$0.62012		< \$1.90	\$0.52334
< \$0.50	\$0.67173		< \$2.00	\$0.76851		< \$0.50	\$0.61367		< \$2.00	\$0.51689
< \$0.60	\$0.67819		< \$2.10	\$0.77497		< \$0.60	\$0.60721		< \$2.10	\$0.51043
< \$0.70	\$0.68464		< \$2.20	\$0.78142		< \$0.70	\$0.60076		< \$2.20	\$0.50398
< \$0.80	\$0.69109		< \$2.30	\$0.78787		< \$0.80	\$0.59431		< \$2.30	\$0.49753
< \$0.90	\$0.69754		< \$2.40	\$0.79432		< \$0.90	\$0.58786		< \$2.40	\$0.49108
< \$1.00	\$0.70399		< \$2.50	\$0.80077		< \$1.00	\$0.58141		< \$2.50	\$0.48463
< \$1.10	\$0.71045		< \$2.60	\$0.80723		< \$1.10	\$0.57495		< \$2.60	\$0.47817
< \$1.20	\$0.71690		< \$2.70	\$0.81368		< \$1.20	\$0.56850		< \$2.70	\$0.47172
< \$1.30	\$0.72335		< \$2.80	\$0.82013		< \$1.30	\$0.56205		< \$2.80	\$0.46527
< \$1.40	\$0.72980		< \$2.90	\$0.82658		< \$1.40	\$0.55560		< \$2.90	\$0.45882
< \$1.50	\$0.73625		< \$3.00	\$0.83303		< \$1.50	\$0.54915		< \$3.00	\$0.45237

(continued on Sheet D-4.0)

Issued March 10, 2010

M.L. Swenson
President
Eau Claire, Wisconsin

Effective for bills rendered on and after the first
billing cycle of the April 2010 billing month.
Issued under the authority of the PA 1982 304 Section 6h
and the Michigan Public Service Commission for
Self-Implementing in Case No. U-16150

CANCELLED BY ORDER U-16150, U-15152
REMOVED BY RL
DATE 06-14-10

Michigan Public Service Commission
March 12, 2010
Filed LS

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY

a Wisconsin corporation

(To implement new GCR Ceiling Price Adjustment Mechanism approved in Case No. U-15705)

3rd Revised

Sheet No.

D-3.0

Cancels

2nd Revised

Sheet No.

D-3.0

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2009 – March 2010)
2 nd	9	(July 2009 – March 2010)
3 rd	6	(October 2009 – March 2010)
4 th	3	(January 2010 – March 2010)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.90730		\$0.90730		\$0.90730		\$0.90730		
NYMEX Ave Base Price		\$7.225		\$7.4362		\$7.713		\$8.003		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.91045		< \$1.60	\$1.00481		< \$0.10	\$0.90415		< \$1.60	\$0.80979
< \$0.20	\$0.91674		< \$1.70	\$1.01110		< \$0.20	\$0.89786		< \$1.70	\$0.80350
< \$0.30	\$0.92303		< \$1.80	\$1.01739		< \$0.30	\$0.89157		< \$1.80	\$0.79721
< \$0.40	\$0.92932		< \$1.90	\$1.02368		< \$0.40	\$0.88528		< \$1.90	\$0.79092
< \$0.50	\$0.93561		< \$2.00	\$1.02997		< \$0.50	\$0.87899		< \$2.00	\$0.78463
< \$0.60	\$0.94190		< \$2.10	\$1.03627		< \$0.60	\$0.87270		< \$2.10	\$0.77833
< \$0.70	\$0.94819		< \$2.20	\$1.04256		< \$0.70	\$0.86641		< \$2.20	\$0.77204
< \$0.80	\$0.95448		< \$2.30	\$1.04885		< \$0.80	\$0.86012		< \$2.30	\$0.76575
< \$0.90	\$0.96077		< \$2.40	\$1.05514		< \$0.90	\$0.85383		< \$2.40	\$0.75946
< \$1.00	\$0.96706		< \$2.50	\$1.06143		< \$1.00	\$0.84754		< \$2.50	\$0.75317
< \$1.10	\$0.97336		< \$2.60	\$1.06772		< \$1.10	\$0.84124		< \$2.60	\$0.74688
< \$1.20	\$0.97965		< \$2.70	\$1.07401		< \$1.20	\$0.83495		< \$2.70	\$0.74059
< \$1.30	\$0.98594		< \$2.80	\$1.08030		< \$1.30	\$0.82866		< \$2.80	\$0.73430
< \$1.40	\$0.99223		< \$2.90	\$1.08659		< \$1.40	\$0.82237		< \$2.90	\$0.72801
< \$1.50	\$0.99852		< \$3.00	\$1.09288		< \$1.50	\$0.81608		< \$3.00	\$0.72172

(continued on Sheet D-4.0)

Issued June 11, 2009

M.L. Swenson
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 18, 2009
Filed <u>Bj</u>

Effective for bills rendered on and after the first billing cycle of the July 2009 billing month.

Issued under authority of the Michigan Public Service Commission for in Case No. U-15705 dated May 26, 2009.

CANCELLED BY ORDER <u>U-16150, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>03-12-10</u>

M. P. S. C. No. 3 – Gas
 NORTHERN STATES POWER COMPANY
 a Wisconsin corporation

2nd Revised Sheet No. D-3.0
 1st Revised Sheet No. D-3.0
 Cancels

(To implement new GCR Ceiling Price Adjustment Mechanism in Case No. U-15705)

GAS COST RECOVERY CLAUSE
 (Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)

Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2009 – March 2010)
2 nd	9	(July 2009 – March 2010)
3 rd	6	(October 2009 – March 2010)
4 th	3	(January 2010 – March 2010)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors		1 st Quarter		2 nd Quarter		3 rd Quarter		4 th Quarter		
GCR Plan filed Factor		\$0.90730		\$0.90730		\$0.90730		\$0.90730		
NYMEX Ave Base Price		\$7.225		\$7.4362		\$7.713		\$8.003		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.91045		< \$1.60	\$1.00481		< \$0.10	\$0.90415		< \$1.60	\$0.80979
< \$0.20	\$0.91674		< \$1.70	\$1.01110		< \$0.20	\$0.89786		< \$1.70	\$0.80350
< \$0.30	\$0.92303		< \$1.80	\$1.01739		< \$0.30	\$0.89157		< \$1.80	\$0.79721
< \$0.40	\$0.92932		< \$1.90	\$1.02368		< \$0.40	\$0.88528		< \$1.90	\$0.79092
< \$0.50	\$0.93561		< \$2.00	\$1.02997		< \$0.50	\$0.87899		< \$2.00	\$0.78463
< \$0.60	\$0.94190		< \$2.10	\$1.03627		< \$0.60	\$0.87270		< \$2.10	\$0.77833
< \$0.70	\$0.94819		< \$2.20	\$1.04256		< \$0.70	\$0.86641		< \$2.20	\$0.77204
< \$0.80	\$0.95448		< \$2.30	\$1.04885		< \$0.80	\$0.86012		< \$2.30	\$0.76575
< \$0.90	\$0.96077		< \$2.40	\$1.05514		< \$0.90	\$0.85383		< \$2.40	\$0.75946
< \$1.00	\$0.96706		< \$2.50	\$1.06143		< \$1.00	\$0.84754		< \$2.50	\$0.75317
< \$1.10	\$0.97336		< \$2.60	\$1.06772		< \$1.10	\$0.84124		< \$2.60	\$0.74688
< \$1.20	\$0.97965		< \$2.70	\$1.07401		< \$1.20	\$0.83495		< \$2.70	\$0.74059
< \$1.30	\$0.98594		< \$2.80	\$1.08030		< \$1.30	\$0.82866		< \$2.80	\$0.73430
< \$1.40	\$0.99223		< \$2.90	\$1.08659		< \$1.40	\$0.82237		< \$2.90	\$0.72801
< \$1.50	\$0.99852		< \$3.00	\$1.09288		< \$1.50	\$0.81608		< \$3.00	\$0.72172

(continued on Sheet D-4.0)

Issued March 13, 2009
 M.L. Swenson
 President
 Eau Claire, Wisconsin

Michigan Public Service Commission
March 18, 2009
Filed <u>Bj</u>

Effective: April 1, 2009
 Issued under authority of the PA 1982 304 Section 6h
 and the Michigan Public Service Commission for
 Self-Implementing in Case No. U-15705

CANCELLED BY ORDER <u>U-15705, U-15152</u>
REMOVED BY <u>RL</u>
DATE <u>06-22-09</u>

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2008 – March 2009)
2 nd	9	(July 2008 – March 2009)
3 rd	6	(October 2008 – March 2009)
4 th	3	(January 2008 – March 2009)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors					1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter		
GCR Plan filed Factor					\$1.07270	\$1.07270	\$1.07270	\$1.07270		
NYMEX Ave Base Price					\$10.084	\$10.234	\$10.433	\$10.650		
Contingent GCR Ceiling Prices \$/therm										
Table for NYMEX Increases						Table for NYMEX Decreases				
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$1.07476		< \$1.60	\$1.13641		< \$0.10	\$1.07065		< \$1.60	\$1.00900
< \$0.20	\$1.07887		< \$1.70	\$1.14052		< \$0.20	\$1.06654		< \$1.70	\$1.00489
< \$0.30	\$1.08298		< \$1.80	\$1.14463		< \$0.30	\$1.06243		< \$1.80	\$1.00078
< \$0.40	\$1.08709		< \$1.90	\$1.14874		< \$0.40	\$1.05832		< \$1.90	\$0.99667
< \$0.50	\$1.09120		< \$2.00	\$1.15285		< \$0.50	\$1.05421		< \$2.00	\$0.99256
< \$0.60	\$1.09531		< \$2.10	\$1.15696		< \$0.60	\$1.05010		< \$2.10	\$0.98845
< \$0.70	\$1.09942		< \$2.20	\$1.16107		< \$0.70	\$1.04599		< \$2.20	\$0.98434
< \$0.80	\$1.10353		< \$2.30	\$1.16518		< \$0.80	\$1.04188		< \$2.30	\$0.98023
< \$0.90	\$1.10764		< \$2.40	\$1.16929		< \$0.90	\$1.03777		< \$2.40	\$0.97612
< \$1.00	\$1.11175		< \$2.50	\$1.17340		< \$1.00	\$1.03366		< \$2.50	\$0.97201
< \$1.10	\$1.11586		< \$2.60	\$1.17751		< \$1.10	\$1.02955		< \$2.60	\$0.96790
< \$1.20	\$1.11997		< \$2.70	\$1.18162		< \$1.20	\$1.02544		< \$2.70	\$0.96379
< \$1.30	\$1.12408		< \$2.80	\$1.18573		< \$1.30	\$1.02133		< \$2.80	\$0.95968
< \$1.40	\$1.12819		< \$2.90	\$1.18984		< \$1.40	\$1.01722		< \$2.90	\$0.95557
< \$1.50	\$1.13230		< \$3.00	\$1.19395		< \$1.50	\$1.01311		< \$3.00	\$0.95146

(Continued on Sheet No. D-4.0)

Issued: August 19, 2008

M.L. Swenson

President

Eau Claire, Wisconsin

Effective for bills rendered on and after the first billing cycle of the August 2008 billing month.

Issued under authority of the Michigan Public Service Commission for in Case No U-15455 dated July 29, 2008.

Michigan Public Service
Commission**August 19, 2008**Filed RLCANCELLED
BY
ORDER U-15705, U-15152REMOVED BY RL
DATE 03-18-09

GAS COST RECOVERY CLAUSE

(Continued from Sheet No. D-2.0)

GCR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM (contd)Definitions (contd)

<u>Quarters</u>	<u>(n)</u>	<u>Remaining Months</u>
1 st	12	(April 2008 – March 2009)
2 nd	9	(July 2008 – March 2009)
3 rd	6	(October 2008 – March 2009)
4 th	3	(January 2008 – March 2009)

Contingent GCR Ceiling Factors

Contingent GCR Ceiling Factors				1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
GCR Plan filed Factor				\$0.90960	\$0.90960	\$0.90960	\$0.90960
NYMEX Ave Base Price				\$7.881	\$8.082	\$8.362	\$8.6719
Contingent GCR Ceiling Prices \$/therm							
Table for NYMEX Increases					Table for NYMEX Decreases		
NYMEX Increase	All Quarters		NYMEX Increase	All Quarters		NYMEX Decrease	All Quarters
< \$0.10	\$0.91166		< \$1.60	\$0.97331		< \$0.10	\$0.90755
< \$0.20	\$0.91577		< \$1.70	\$0.97742		< \$0.20	\$0.90344
< \$0.30	\$0.91988		< \$1.80	\$0.98153		< \$0.30	\$0.89933
< \$0.40	\$0.92399		< \$1.90	\$0.98564		< \$0.40	\$0.89522
< \$0.50	\$0.92810		< \$2.00	\$0.98975		< \$0.50	\$0.89111
< \$0.60	\$0.93221		< \$2.10	\$0.99386		< \$0.60	\$0.88700
< \$0.70	\$0.93632		< \$2.20	\$0.99797		< \$0.70	\$0.88289
< \$0.80	\$0.94043		< \$2.30	\$1.00208		< \$0.80	\$0.87878
< \$0.90	\$0.94454		< \$2.40	\$1.00619		< \$0.90	\$0.87467
< \$1.00	\$0.94865		< \$2.50	\$1.01030		< \$1.00	\$0.87056
< \$1.10	\$0.95276		< \$2.60	\$1.01441		< \$1.10	\$0.86645
< \$1.20	\$0.95687		< \$2.70	\$1.01852		< \$1.20	\$0.86234
< \$1.30	\$0.96098		< \$2.80	\$1.02263		< \$1.30	\$0.85823
< \$1.40	\$0.96509		< \$2.90	\$1.02674		< \$1.40	\$0.85412
< \$1.50	\$0.96920		< \$3.00	\$1.03085		< \$1.50	\$0.85001

(Continued on Sheet No. D-4.0)

Issued March 24, 2008

M.L. Swenson
President
Eau Claire, Wisconsin



Effective for bills rendered on and after the first
billing cycle of the April 2008 billing month.
Issued under authority of the Michigan Public
Service Commission for in Case No U-15152
dated October 9, 2007.

CANCELLED BY ORDER <u> </u> U-15455	
REMOVED BY <u> </u> NAP	
DATE <u> </u> 08-19-08	

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$12.00 per month, plus

Distribution charge

\$0.3198 per therm, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge.

Income Assistance Service Provision (RIA):

When service is provided to a Residential Customer, where total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one of the following in the past 12 months:

1. *A Home Heating Credit energy draft*
2. *State Emergency Relief*
3. *Assistance from a Michigan Energy Assistance Program (MEAP)*
4. *Medicaid*
5. *Supplemental Nutrition Assistance Program (SNAP)*

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The Company reserves the right to verify eligibility. This provision is not available for alternate or seasonal homes. The customer must re-certify annually.

(Continued on Sheet No. D-5.1)

Issued December 22, 2022 by
K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	12-04-23

Michigan Public Service Commission
January 4, 2023
Filed by: DW

Effective: January 1, 2023
Issued Under Authority of the
Michigan Public Service Commission
dated December 21, 2022
In Case No. U-21226

(Incorporate EWR Surcharge into Distribution Charge)

(Continued from Sheet No. D-4.0)

**SECTION D
RATE SCHEDULES****RESIDENTIAL SERVICE**Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly RateCustomer charge

\$11.00 per month, plus

Distribution charge

\$0.2213 per therm, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	01-04-23

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017 in Case No. U-18140
and in PA 342 of 2016, Sec 91(3)

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

7th Revised
Cancels 6th Revised

Sheet No. D-5.0
Sheet No. D-5.0

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$0.2213 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued November 28, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission	
November 29, 2018	
Filed	DBR

Effective: January 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017
in Case No. U-18140

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$.1995 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.*

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued June 7, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-18140</u>
REMOVED BY <u>DBR</u>
DATE <u>11-29-18</u>

Michigan Public Service Commission
June 7, 2018
Filed <u>DBR</u>

Effective: July 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20109

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

5th Revised
Cancels 4th Revised

Sheet No. D-5.0
Sheet No. D-5.0

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$.1995 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued November 30, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: January 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140

CANCELLED BY ORDER <u>U-20109</u>
REMOVED BY <u>DBR</u>
DATE <u>6-7-18</u>

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

4th Revised
Cancels 3rd Revised

Sheet No. D-5.0
Sheet No. D-5.0

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$11.00 per month, plus

Distribution charge

\$.1780 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum bill

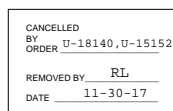
The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued March 29, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: April 1, 2017
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY,
a Wisconsin corporation

(To implement Step 2 rates of Case No. 17488)

3rd Revised
Cancels 2nd Revised

Sheet No. D-5.0

Sheet No. D-5.0

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$8.00 per month, plus

Distribution charge

\$.1775 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued July 22, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

Effective: July 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
In Case No. U-17488

CANCELLED BY ORDER	U-18140, U-15152
REMOVED BY	RL
DATE	03-29-17

Michigan Public Service Commission
July 22, 2015
Filed 

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$7.25 per month, plus

Distribution charge

\$0.1600 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

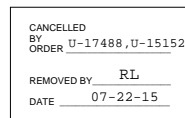
The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued June 2, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: July 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
in Case No. U-17488

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To add surcharge)

1st Revised
Cancels Original

Sheet No. D-5.0
Sheet No. D-5.0

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$6.50 per month, plus

Distribution charge

\$.1200 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-6.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17488, U-15152
REMOVED BY	RL
DATE	06-03-14

Michigan Public Service Commission
June 26, 2009
Filed <u>RL</u>

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15892

(Continued from Sheet No. D-4.0)

SECTION D
RATE SCHEDULES

RESIDENTIAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any residential customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$6.50 per month, plus

Distribution charge

\$.1200 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge.

Rules & Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

CANCELLED
BY
ORDER U-15892, U-15152

REMOVED BY RL
DATE 06-26-09

(Continued on Sheet No.D-6.0)

Issued March 24, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-21226)

9th Revised
8th Revised
Cancels

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.1)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$23.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.2146 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge plus Energy Waste Reduction Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued December 22, 2022 by
K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	12-04-23

Michigan Public Service Commission
January 4, 2023
Filed by: DW

Effective: January 1, 2023
Issued Under Authority of the
Michigan Public Service Commission
dated December 21, 2022
In Case No. U-21226

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY,

a Wisconsin corporation

(Incorporate EWR Surcharge into Customer Charge)

Cancels

8th Revised

7th Revised

Sheet No. D-6.0

Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.1750 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge plus Energy ***Waste Reduction*** Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	01-04-23

Michigan Public Service Commission
December 14, 2020
Filed by: DW

Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017 in Case No. U-18140
and in PA 342 of 2016, Sec 91(3)

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

7th Revised
Cancels 6th Revised

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

Distribution charge

\$0.1750 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued November 28, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
November 29, 2018
Filed DBR

Effective: January 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017
in Case No. U-18140

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-20109)

6th Revised
Cancels 5th Revised

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge
\$22.00 per month, plus

Distribution charge
\$.1590 per therm, plus

Gas cost charge
The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: *This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.*

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued June 7, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-18140
REMOVED BY DBR
DATE 11-29-18

Michigan Public Service Commission
June 7, 2018
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Effective: July 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20109

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

5th Revised
Cancels 4th Revised

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

Distribution charge

\$.1590 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued November 30, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin

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Michigan Public Service Commission
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Filed 

Effective: January 1, 2018
Issued Under Authority of the
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Dated March 28, 2017
In Case No. U-18140

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

4th Revised
Cancels 3rd Revised

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$22.00 per month, plus

Distribution charge

\$.1440 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum bill

The applicable customer charge *plus Energy Optimization Surcharge.*

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued March 29, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin

Effective: April 1, 2017
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140

CANCELLED BY ORDER U-18140, U-15152
REMOVED BY RL
DATE 11-30-17

Michigan Public Service Commission
March 29, 2017
Filed 

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY,
a Wisconsin corporation

(To implement Step 2 rates of Case No. 17488)

3rd Revised
Cancels 2nd Revised

Sheet No. D-6.0

Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$18.00 per month, plus

Distribution charge

\$.1300 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum bill

The applicable customer charge *plus Energy Optimization Surcharge*.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued July 22, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-18140, U-15152

REMOVED BY RL
DATE 03-29-17



Effective: July 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
In Case No. U-17488

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To implement Step 1 of rates)

2nd Revised
Cancels 1st Revised

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$16.00 per month, plus

Distribution charge

\$0.1180 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum bill

The applicable customer charge plus Energy Optimization Surcharge.

Rules and Regulations

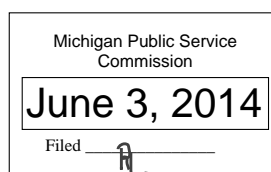
Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued June 2, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-17488, U-15152

REMOVED BY RL
DATE 07-22-15



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Issued Under Authority of the
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Dated May 13, 2014
in Case No. U-17488

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To add surcharge)

1st Revised
Cancels Original

Sheet No. D-6.0
Sheet No. D-6.0

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$14.00 per month, plus

Distribution charge

\$.0845 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum bill

The applicable customer charge *plus Energy Optimization Surcharge.*

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

(Continued on Sheet No. D-7.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17488, U-15152
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DATE	06-03-14

Michigan Public Service Commission
June 26, 2009
Filed <u>RL</u>

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15892

(Continued from Sheet No. D-5.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Availability and Character of Service

The rate is available on a firm basis to any commercial or industrial customer for the general use of natural gas, subject to Gas Curtailment Provisions currently on file with the Michigan Public Service Commission.

Gas sold hereunder shall not be resold.

Contract required if delivery of gas is above base pressure of approximately 7 inches of water column. A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$14.00 per month, plus

Distribution charge

\$.0845 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Minimum bill

The applicable customer charge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and to Company's Rules and Regulations currently on file in Company's offices.

CANCELLED
BY
ORDER U-15892, U-15152

REMOVED BY RL
DATE 06-26-09

(Continued on Sheet No.D-7.0)

Issued March 24, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: October 10, 2007
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dated October 9, 2007
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M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-21226)

8th Revised
Cancels 7th Revised

Sheet No. D-7.0
Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

~~\$0.0839~~ per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Waste Reduction Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued December 22, 2022 by
K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	12-04-23

Michigan Public Service Commission
January 4, 2023
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Effective: January 1, 2023
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dated December 21, 2022
In Case No. U-21226

M. P. S. C. No. 3 – Gas

NORTHERN STATES POWER COMPANY,

a Wisconsin corporation

(Incorporate EWR Surcharge into Customer Charge)

7th Revised

Cancels 6th Revised

Sheet No. D-7.0

Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Distribution charge

\$0.0640 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy ***Waste Reduction*** Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
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Michigan Public Service Commission
December 14, 2020
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Michigan Public Service Commission
dated March 28, 2017 in Case No. U-18140
and in PA 342 of 2016, Sec 91(3)

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

6th Revised
Cancels 5th Revised

Sheet No. D-7.0
Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$0.0640 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued November 28, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission
November 29, 2018
Filed DBR

Effective: January 1, 2019
Issued Under Authority of the
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M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-20109)

5th Revised
Cancels 4th Revised

Sheet No. D-7.0
Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$.0630 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued June 7, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-18140
REMOVED BY DBR
DATE 11-29-18

Michigan Public Service Commission
June 7, 2018
Filed DBR

Effective: July 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20109

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

4th Revised
Cancels 3rd Revised

Sheet No. D-7.0
Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$.0630 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued November 30, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20109</u>
REMOVED BY <u>DBR</u>
DATE <u>6-7-18</u>

Michigan Public Service Commission
November 30, 2017
Filed <u>RL</u>

Effective: January 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

3rd Revised
Cancels 2nd Revised

Sheet No. D-7.0
Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$.0618 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum annual charge

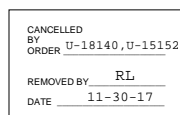
The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract *plus Energy Optimization Surcharge.*

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued March 29, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: April 1, 2017
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$75.00 per month, plus

Distribution charge

\$0.0560 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract plus Energy Optimization Surcharge.


Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued June 2, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-18140, U-15152
REMOVED BY	RL
DATE	03-29-17

Michigan Public Service Commission
June 3, 2014
Filed 

Effective: July 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
in Case No. U-17488

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To add surcharge)

1st Revised
Cancels Original

Sheet No. D-7.0
Sheet No. D-7.0

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$40.00 per month, plus

Distribution charge

\$.0330 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract *plus Energy Optimization Surcharge*.

Rules and Regulations

Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No. D-8.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17488, U-15152
REMOVED BY	RL
DATE	06-03-14

Michigan Public Service Commission
June 26, 2009
Filed <u>RL</u>

Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15892

(Continued from Sheet No. D-6.0)

SECTION D
RATE SCHEDULES

COMMERCIAL AND INDUSTRIAL - INTERRUPTIBLE USE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) to provide and maintain adequate standby facilities suitable to the Company; (3) to have available at all times sufficient standby fuel to maintain a continuous fuel supply during periods of curtailment in the delivery of gas sold hereunder; and (4) shall have fuel requirements of 25,000 therms per year, or more. Subject, however, to the Gas Curtailment Provisions currently on file with the Michigan Public Service Commission. Gas sold hereunder shall not be resold.

Contract required for service hereunder with a term of not less than one year.

A special contract may be executed when unusual or extraordinary conditions exist as provided in Section C8.

Net Monthly Rate

Customer charge

\$40.00 per month, plus

Distribution charge

\$.0330 per therm, plus

Gas cost charge

The monthly gas cost charge as set forth on Sheet Number D-1.0.

Unauthorized Use Penalties

If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth on Section C-3.3(K).

Minimum annual charge

The minimum annual charge shall be \$1,000 subject to a discount of \$5.00 for each full 24 hours that service is not available in each 12-month period covered under the contract.

Rules and Regulations

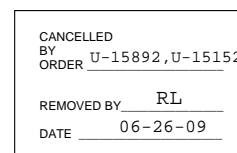
Service is subject to orders of regulatory bodies having jurisdiction and the Company's Rules and Regulations currently on file in the Company's offices.

(Continued on Sheet No.D-8.0)

Issued March 24, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152



SECTION D
ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service - 301	\$ 0.0210 / therm
Commercial and Industrial General Service - 302	\$ 7.77 / meter
Commercial and Industrial General Service - 304	\$589.09 / meter
Commercial and Industrial Interruptible Use - 303	\$67.32 / meter
Commercial and Industrial Transportation Service	\$ 7.77 / meter

Issued August 22, 2023 by
K.J. Hoesly
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21560
REMOVED BY	DW
DATE	08-29-24

Michigan Public Service Commission
August 30, 2023
Filed by: DW

Effective: September 1, 2023
Issued Under Authority of the
Michigan Public Service Commission
Dated July 26, 2023
In Case No. U-21315

SECTION D
ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service - 301	\$ 0.0152 / therm
Commercial and Industrial General Service - 302	\$ 9.04 / meter
Commercial and Industrial General Service - 304	\$907.67 / meter
Commercial and Industrial Interruptible Use - 303	\$148.17 / meter
Commercial and Industrial Transportation Service	\$ 9.04 / meter

Issued August 25, 2022 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21315</u>
REMOVED BY <u>DW</u>
DATE <u>08-30-23</u>

Michigan Public Service Commission August 31, 2022 Filed by: DW

Effective: September 1, 2022
Issued Under Authority of the
Michigan Public Service Commission
Dated August 11, 2022
In Case No. U-21208

(To implement 2021 EWR surcharge factors approved in Case U-20868)

**SECTION D
ENERGY WASTE REDUCTION SURCHARGES**

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service - 301	\$ 0.0059 / therm
Commercial and Industrial General Service - 302	\$ 2.85 / meter
Commercial and Industrial General Service - 304	\$ 454.66 / meter
Commercial and Industrial Interruptible Use - 303	\$ 70.79 / meter
Commercial and Industrial Transportation Service	\$ 2.85 / meter

Issued August 12, 2021 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21208</u>
REMOVED BY <u>DW</u>
DATE <u>08-31-22</u>

Michigan Public Service Commission August 16, 2021 Filed by: DW

Effective: September 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
Dated July 27, 2021
In Case No. U-20868

SECTION D
ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service - 301	\$ 0.00257 / therm
Commercial and Industrial General Service - 302	\$ 2.63 / meter
Commercial and Industrial General Service - 304	\$ 399.99 / meter
Commercial and Industrial Interruptible Use - 303	\$ 32.01 / meter
Commercial and Industrial Transportation Service	\$ 2.63 / meter

Issued August 12, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20868
REMOVED BY	DW
DATE	08-16-21

Michigan Public Service Commission
August 17, 2020
Filed by: DW

Effective: September 1, 2020
Issued Under Authority of the
Michigan Public Service Commission
Dated July 23, 2020
In Case No. U-20375

(To implement 2018 EWR surcharge factors approved in Case U-20031)

SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(3) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Waste Reduction Surcharge
Residential Service - 301	\$ 0.0131 / therm
Commercial and Industrial General Service - 302	\$ 3.73 / meter
Commercial and Industrial General Service - 304	\$ 252.01 / meter
Commercial and Industrial Interruptible Use - 303	\$ 00.00 / meter
Commercial and Industrial Transportation Service	\$ 3.73 / meter

Issued September 10, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-18485, U-20375 REMOVED BY DW DATE 08-17-20

Michigan Public Service Commission September 11, 2018 Filed DBR

Effective: September 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Dated August 28, 2018
In Case No. U-20031

(To implement 2017 EWR surcharge factors approved in Case U-18334)

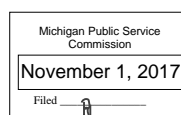
SECTION D ENERGY WASTE REDUCTION SURCHARGES

- A) The Energy Waste Program Clause permits, pursuant to Section 91(43) of 2016 PA 342, the adjustment of distribution rates, via the application of an Energy Waste Reduction surcharge, to allow recovery of the energy waste reduction alternative compliance payment made by the Company in compliance with Section 91(1) of 2016 PA 342.
- B) An annual Energy Waste Reduction reconciliation shall be conducted.
- C) The approved Energy Waste Reduction surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.0267 / therm
Commercial and Industrial General Service - 302	\$ 5.83 / meter
Commercial and Industrial General Service - 304	\$ 171.16 / meter
Commercial and Industrial Interruptible Use - 303	\$ 00.00 / meter
Commercial and Industrial Transportation Service	\$ 5.83 / meter

Issued October 27, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20031</u> REMOVED BY <u>DBR</u> DATE <u>9-11-18</u>



Effective: October 1, 2017
Issued Under Authority of the
Michigan Public Service Commission
Dated September 28, 2017
In Case No. U-18334

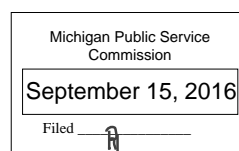
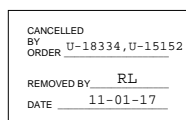
(To implement 2016 EOP surcharge factors approved in Case U-18020)

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.021 / therm
Commercial and Industrial General Service - 302	\$ 5.65 / meter
Commercial and Industrial General Service - 304	\$ 200.83 / meter
Commercial and Industrial Interruptible Use - 303	\$ 00.00 / meter
Commercial and Industrial Transportation Service	\$ 5.65 / meter

Issued September 13, 2016 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: September 1, 2016
Issued Under Authority of the
Michigan Public Service Commission
Dated August 23, 2016
In Case No. U-18020

(To implement 2014 EOP Reconciliation surcharge factors approved in Case U-17834)

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.0109 / therm
Commercial and Industrial General Service - 302	\$ 3.50 / meter
Commercial and Industrial General Service - 304	\$ 415.00 / meter
Commercial and Industrial Interruptible Use - 303	\$ 55.00 / meter
Commercial and Industrial Transportation Service	\$ 3.50 / meter

Issued: August 31, 2015 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-18020, U-15152

REMOVED BY RL
DATE 09-15-16



Effective: September 1, 2015
Issued Under Authority of the
Michigan Public Service Commission
Dated July 7, 2015
In Case No. U-17834

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.0135 / therm
Commercial and Industrial General Service - 302	\$ 4.00 / meter
Commercial and Industrial General Service - 304	\$ 415.00 / meter
Commercial and Industrial Interruptible Use - 303	\$ 55.00 / meter
Commercial and Industrial Transportation Service	\$ 4.00 / meter

Issued: September 23, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17834, U-15152
REMOVED BY RL
DATE 09-01-15

Michigan Public Service
Commission
September 25, 2014
Filed RL

Effective: October 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated: September 11, 2014
In Case No. U-17604

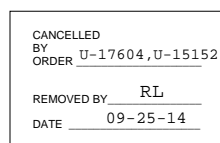
(To implement 2014 EOP surcharge factors approved in Case U-17361)

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.017 / therm
Commercial and Industrial General Service - 302	\$ 5.02 / meter
Commercial and Industrial General Service - 304	\$ 468.79 / meter
Commercial and Industrial Interruptible Use - 303	\$ 86.39 / meter
Commercial and Industrial Transportation Service	\$ 5.02 / meter

Issued October 24, 2013 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: January 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated October 17, 2013
In Case No. U-17361

(To implement new EO surcharge factors approved in Case U-17291)

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.017 / therm
Commercial and Industrial General Service - 302	\$ 5.02 / meter
Commercial and Industrial General Service - 304	\$ 468.79 / meter
Commercial and Industrial Interruptible Use - 303	\$ 86.39 / meter
Commercial and Industrial Transportation Service	\$ 5.02 / meter

Issued October 23, 2013 by

M.E. Stoering

President & CEO

Eau Claire, Wisconsin

CANCELLED BY ORDER	U-17361, U-15152
REMOVED BY	RL
DATE	10-24-13

Michigan Public Service Commission
October 23, 2013
Filed 

Effective: for bills rendered on and
after August 1, 2013Issued Under Authority of the
Michigan Public Service Commission

Dated July 29, 2013

In Case No. U-17291

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.0155 / therm
Commercial and Industrial General Service - 302	\$ 5.02 / meter
Commercial and Industrial General Service - 304	\$ 468.79 / meter
Commercial and Industrial Interruptible Use - 303	\$ 86.39 / meter
Commercial and Industrial Transportation Service	\$ 5.02 / meter

Issued August 28, 2012 by

M.E. Stoering

President & CEO

Eau Claire, Wisconsin

CANCELLED BY ORDER U-17291, U-15152
REMOVED BY: RL
DATE 10-23-13

Michigan Public Service Commission
September 12, 2012
Filed 

Effective: for bills rendered on and
after September 1, 2012

Issued Under Authority of the
Michigan Public Service Commission

Dated August 14, 2012

In Case No. U-16740

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To add surcharge)

Original
Cancels

Sheet No. D-12.0
Sheet No.

SECTION D
ENERGY OPTIMIZATION PROGRAM CLAUSE
ENERGY OPTIMIZATION SURCHARGES

- A) The Energy Optimization Program Clause permits, pursuant to Section 91(4) of 2008 PA 295, the adjustment of distribution rates, via the application of an Energy Optimization Surcharge, to allow recovery of the energy optimization alternative compliance payment made by the Company in compliance with Section 91(1) of 2008 PA 295.
- B) An annual Energy Optimization Program reconciliation shall be conducted.
- C) The approved Energy Optimization Surcharges are shown below.

Rate Schedule	Energy Optimization Surcharge
Residential Service - 301	\$ 0.0145 / therm
Commercial and Industrial General Service - 302	\$ 5.02 / meter
Commercial and Industrial General Service - 304	\$ 468.79 / meter
Commercial and Industrial Interruptible Use - 303	\$ 86.39 / meter
Commercial and Industrial Transportation Service	\$ 5.02 / meter

Issued June 25, 2009 by

M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-16740, U-15152
REMOVED BY	RL
DATE	09-12-12

Michigan Public Service Commission
June 26, 2009
Filed 

Effective: for bills rendered on and
after July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15892

SECTION D
TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109)

Effective beginning the month of July 2018

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.00262) / therm
Commercial and Industrial General Service - 302	\$ (0.01837) / therm
Commercial and Industrial General Service - 304	\$ (0.01150) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.01150) / therm
Commercial and Industrial Transportation Service	\$ (0.01150) / therm

Tax Cuts and Jobs Act - Credit C – (Case No. U-20312)

Effective beginning the month of *January 2020*

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.00480) / therm
Commercial and Industrial General Service - 302	\$ (0.00300) / therm
Commercial and Industrial General Service - 304	\$ (0.00090) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.00090) / therm
Commercial and Industrial Transportation Service	\$ (0.00090) / therm

Tax Cuts and Jobs Act – Credit A & C - Total Monthly Credit Factor

Effective beginning the month of *January 2020*

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.00742) / therm
Commercial and Industrial General Service - 302	\$ (0.02137) / therm
Commercial and Industrial General Service - 304	\$ (0.01240) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.01240) / therm
Commercial and Industrial Transportation Service	\$ (0.01240) / therm

Issued November 14, 2019 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-21226</u>
REMOVED BY <u>DW</u>
DATE <u>01-04-23</u>

Michigan Public Service Commission
November 18, 2019
Filed <u>DBR</u>

Effective: January 1, 2020
Issued Under Authority of the
Michigan Public Service Commission
dated April 18, 2019
in Case No. U-20312

a Wisconsin corporation

(Tax Cuts and Jobs Act Credit Implementation Credit C)

SECTION D
TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109)

Effective beginning the month of July 2018

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.00262) / therm
Commercial and Industrial General Service - 302	\$ (0.01837) / therm
Commercial and Industrial General Service - 304	\$ (0.01150) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.01150) / therm
Commercial and Industrial Transportation Service	\$ (0.01150) / therm

Tax Cuts and Jobs Act - Credit C – (Case No. U-20312)

Effective **beginning** the month of **June 2019 through December 2019**

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.02720) / therm
Commercial and Industrial General Service - 302	\$ (0.01620) / therm
Commercial and Industrial General Service - 304	\$ (0.00420) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.00420) / therm
Commercial and Industrial Transportation Service	\$ (0.00420) / therm

Tax Cuts and Jobs Act – Credit A & C - Total Monthly Credit Factor

Effective **beginning** the month of **June 2019 through December 2019**

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.02982) / therm
Commercial and Industrial General Service - 302	\$ (0.03457) / therm
Commercial and Industrial General Service - 304	\$ (0.01570) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.01570) / therm
Commercial and Industrial Transportation Service	\$ (0.01570) / therm

Issued May 9, 2019 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-20312
REMOVED BY DBR
DATE 11-18-19

Michigan Public Service Commission
May 10, 2019
Filed DBR

Effective: June 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
dated April 18, 2019
in Case No. U-20312

SECTION D
TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

- A) On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.
- B) The approved Tax Cuts and Jobs Act credits are shown below.

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109)

Effective beginning the month of *January 2019*

Rate Schedule	Credit Factor (\$/therm)
Residential Service - 301	\$ (0.00262) / therm
Commercial and Industrial General Service - 302	\$ (0.01837) / therm
Commercial and Industrial General Service - 304	\$ (0.01150) / therm
Commercial and Industrial Interruptible Use - 303	\$ (0.01150) / therm
Commercial and Industrial Transportation Service	\$ (0.01150) / therm

Issued November 28, 2018 by

M.E. Stoering

President

Eau Claire, Wisconsin

CANCELLED
BY
ORDER U-20312

REMOVED BY DBR
DATE 5-10-19

Michigan Public Service
Commission

November 29, 2018

Filed DBR

Effective: January 1, 2019

Issued Under Authority of the

Michigan Public Service Commission

dated May 30, 2018

in Case No. U-20109

SECTION D
TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

- A) *On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.*
- B) *The approved Tax Cuts and Jobs Act credits are shown below.*

Tax Cuts and Jobs Act - Credit A - (Case No. U-20109)
Effective beginning the month of July 2018

Rate Schedule	Credit Factor (\$/therm)
<i>Residential Service - 301</i>	\$ (0.00231) / therm
<i>Commercial and Industrial General Service - 302</i>	\$ (0.01624) / therm
<i>Commercial and Industrial General Service - 304</i>	\$ (0.01017) / therm
<i>Commercial and Industrial Interruptible Use - 303</i>	\$ (0.01017) / therm
<i>Commercial and Industrial Transportation Service</i>	\$ (0.01017) / therm

Tax Cuts and Jobs Act - Credit B – (Case No. U-20186)
Effective the month of October 2018 through December 2018

Rate Schedule	Credit Factor (\$/therm)
<i>Residential Service - 301</i>	\$ (0.00580) / therm
<i>Commercial and Industrial General Service - 302</i>	\$ (0.04146) / therm
<i>Commercial and Industrial General Service - 304</i>	\$ (0.02225) / therm
<i>Commercial and Industrial Interruptible Use - 303</i>	\$ (0.02225) / therm
<i>Commercial and Industrial Transportation Service</i>	\$ (0.02225) / therm

Tax Cuts and Jobs Act – Credit A & B - Total Monthly Credit Factor
Effective the month of October 2018 through December 2018

Rate Schedule	Credit Factor (\$/therm)
<i>Residential Service - 301</i>	\$ (0.00811) / therm
<i>Commercial and Industrial General Service - 302</i>	\$ (0.05770) / therm
<i>Commercial and Industrial General Service - 304</i>	\$ (0.03242) / therm
<i>Commercial and Industrial Interruptible Use - 303</i>	\$ (0.03242) / therm
<i>Commercial and Industrial Transportation Service</i>	\$ (0.03242) / therm

Issued September 28, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER <u>U-20109</u>
REMOVED BY <u>DBR</u>
DATE <u>11-29-18</u>

Michigan Public Service Commission
October 1, 2018
Filed <u>DBR</u>

Effective: October 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated September 28, 2018
in Case No. U-20186.

SECTION D
TAX CUTS AND JOBS ACT (“TCJA”) CREDITS

- A) *On December 22, 2017, the Tax Cuts and Jobs Act of 2017, Pub. L. No. 115-97, 131 Stat. 2054 (TCJA) was signed into law. The TCJA contains provisions reducing the corporate tax rate and revising the federal tax structure. These new federal requirements affect the current tax expense and deferred tax accounting methods used by corporations, including utilities.*
- B) *The approved Tax Cuts and Jobs Act credits are shown below.*

Tax Cuts and Jobs Act - Credit A

<i>Rate Schedule</i>	<i>Credit Factor (\$/therm)</i>
<i>Residential Service - 301</i>	<i>\$ (0.00231) / therm</i>
<i>Commercial and Industrial General Service - 302</i>	<i>\$ (0.01624) / therm</i>
<i>Commercial and Industrial General Service - 304</i>	<i>\$ (0.01017) / therm</i>
<i>Commercial and Industrial Interruptible Use - 303</i>	<i>\$ (0.01017) / therm</i>
<i>Commercial and Industrial Transportation Service</i>	<i>\$ (0.01017) / therm</i>

Issued June 7, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

Michigan Public Service Commission
June 7, 2018
Filed <u>DBR</u>

Effective: July 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20109

CANCELLED BY ORDER <u>U-20186</u>
REMOVED BY <u>DBR</u>
DATE <u>10-1-18</u>

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00, plus

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Daily Metering Charge per Month \$ 25.00

Administrative Charge per Month \$ 25.00

Distribution Charge per Therm \$ **0.0839**

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service -- Sheet No. D-8.0

Backup Supply Service -- Sheet No. D-9.0

Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued December 22, 2022 by

K.J. Hoesly

President

Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	12-04-23

Michigan Public Service Commission
January 4, 2023
Filed by: DW

Effective: January 1, 2023

Issued Under Authority of the
Michigan Public Service Commission
dated December 21, 2022

In Case No. U-21226

(Incorporate EWR Surcharge into Customer Charge)SECTION E
TRANSPORTATION SERVICE**COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE**Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00, *plus*

This rate is subject to the Energy Waste Reduction Surcharge shown on Sheet No. D-12.0.

Daily Metering Charge per Month \$ 25.00

Administrative Charge per Month \$ 25.00

Distribution Charge per Therm \$ 0.0640

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service -- Sheet No. D-8.0

Backup Supply Service -- Sheet No. D-9.0

Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued December 7, 2020 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-21226
REMOVED BY	DW
DATE	01-04-23

Michigan Public Service Commission December 14, 2020 Filed by: DW
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Effective: January 1, 2021
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017 in Case No. U-18140
and in PA 342 of 2016, Sec 91(3)

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

6th Revised
Cancels 5th Revised

Sheet No. E-1.0
Sheet No. E-1.0

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00
Daily Metering Charge per Month \$ 25.00
Administrative Charge per Month \$ 25.00
Distribution Charge per Therm \$ **0.0640**

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:
Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued November 28, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER	U-20375
REMOVED BY	DW
DATE	12-14-20

Michigan Public Service Commission	
November 29, 2018	
Filed	DBR

Effective: January 1, 2019
Issued Under Authority of the
Michigan Public Service Commission
dated March 28, 2017
in Case No. U-18140

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-20109)

5th Revised
Cancels 4th Revised

Sheet No. E-1.0
Sheet No. E-1.0

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00
Daily Metering Charge per Month \$ 25.00
Administrative Charge per Month \$ 25.00
Distribution Charge per Therm \$ 0.0630

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Tax Cuts and Jobs Credit: This service is subject to the Tax Cuts and Jobs Credits shown on Sheet No. D-13.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:
Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued June 7, 2018 by
M.E. Stoering
President
Eau Claire, Wisconsin

CANCELLED BY ORDER U-18140
REMOVED BY DBR
DATE 11-29-18

Michigan Public Service Commission
June 7, 2018
Filed DBR

Effective: July 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
dated May 30, 2018
in Case No. U-20109

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

4th Revised
Cancels 3rd Revised

Sheet No. E-1.0
Sheet No. E-1.0

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00
Daily Metering Charge per Month \$ 25.00
Administrative Charge per Month \$ 25.00
Distribution Charge per Therm \$ **0.0630**

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:
Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued November 30, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin

Effective: January 1, 2018
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140

CANCELLED BY ORDER <u>U-20109</u>
REMOVED BY <u>DBR</u>
DATE <u>6-7-18</u>

Michigan Public Service Commission
November 30, 2017
Filed <u>RL</u>

M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(Case No. U-18140)

3rd Revised
Cancels 2nd Revised

Sheet No. E-1.0
Sheet No. E-1.0

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month \$ 75.00
Daily Metering Charge per Month \$ 25.00
Administrative Charge per Month \$ 25.00
Distribution Charge per Therm \$ **0.0618**

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing: Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:
Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

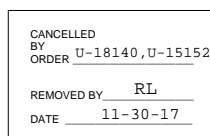
Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued March 29, 2017 by
M.E. Stoering
President
Eau Claire, Wisconsin

Effective: April 1, 2017
Issued Under Authority of the
Michigan Public Service Commission
Dated March 28, 2017
In Case No. U-18140



M. P. S. C. No. 3 – Gas
NORTHERN STATES POWER COMPANY,
a Wisconsin corporation
(To implement Step 1 of rates)

2nd Revised
Cancels 1st Revised

Sheet No. E-1.0
Sheet No. E-1.0

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

Rates: Customer Charge per Month **\$ 70.00**
Daily Metering Charge per Month \$ 25.00
Administrative Charge per Month \$ 25.00
Distribution Charge per Therm **\$ 0.0560**

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing:

Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

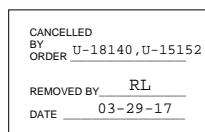
Backup Services include:
Backup Capacity Service -- Sheet No. D-8.0
Backup Supply Service -- Sheet No. D-9.0
Backup Constraint Day Service -- Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued June 2, 2014 by
M.E. Stoering
President
Eau Claire, Wisconsin



Effective: July 1, 2014
Issued Under Authority of the
Michigan Public Service Commission
Dated May 13, 2014
in Case No. U-17488

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

<u>Rates:</u> Customer Charge per Month	\$ 40.00
Daily Metering Charge per Month	\$ 25.00
Administrative Charge per Month	\$ 25.00
Distribution Charge per Therm	\$ 0.0330

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Energy Optimization Surcharge: *This service is subject to the Energy Optimization Surcharge shown on Sheet No. D-12.0.*

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing:

Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:

Backup Capacity Service --	Sheet No. D-8.0
Backup Supply Service --	Sheet No. D-9.0
Backup Constraint Day Service --	Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No. E-2.0)

Issued June 25, 2009 by
M.L. Swenson
President
Eau Claire, Wisconsin

CANCELLED
BY ORDER U-17488, U-15152
REMOVED BY RL
DATE 06-03-14



Effective: July 1, 2009
Issued Under Authority of the
Michigan Public Service Commission
Dated May 12, 2009
In Case No. U-15892

SECTION E
TRANSPORTATION SERVICE

COMMERCIAL AND INDUSTRIAL- TRANSPORTATION SERVICE

Availability and Character of Service

This rate is available under contract on an interruptible basis for commercial or industrial loads (including space heating) to customers who agree: (1) to curtail use of gas whenever requested by the Company; (2) shall have fuel requirements of 25,000 therms per year, or more; and (3) Execute a service agreement with the Company detailing terms, nomination requirement, etc. Subject, however, to the Gas Curtailment Provisions (Section C3). Where customer purchases and manages delivery of natural gas to Company's distribution system.

<u>Rates:</u> Customer Charge per Month	\$ 40.00
Daily Metering Charge per Month	\$ 25.00
Administrative Charge per Month	\$ 25.00
Distribution Charge per Therm	\$ 0.0330

Unauthorized Use Penalties - If customer fails to curtail use of gas when requested to do so by the Company, the customers will be subject to the Penalties for unauthorized take set forth in Section C-3.3(K).

Daily Balancing:

At Customer's option, Customers are subject to Daily Balancing through either Daily Scheduling - Daily Nomination Provision, or Daily Scheduling - Monthly Nomination Provision, (Sheet Nos. E-2.0 through E-5.0).

Monthly Balancing:

Customers are subject to Monthly Balancing Provision, (Sheet Nos. E-6.0 to E-7.0)

Backup Services Available

Backup Services include:	
Backup Capacity Service --	Sheet No. D-8.0
Backup Supply Service --	Sheet No. D-9.0
Backup Constraint Day Service --	Sheet No. D-10.0

Supply Interruption Requirements:

Delivery of gas may be subject to supply restrictions when required for situations that include Company distribution system capacity constraints, and a reduction or interruption in customer owned quantities being to delivered to Company's distribution system. Under the Gas Curtailment Provisions (Section C-3), customers may be required to not exceed their daily nomination. Company will provide notice of supply restrictions as far in advance as possible.

(Continued on Sheet No E-2.0)

CANCELLED
BY ORDER U-15892, U-15152
REMOVED BY RL
DATE 06-26-09

Issued March 24, 2008 by
M.L. Swenson
President
Eau Claire, Wisconsin



Effective: October 10, 2007
Issued Under Authority of the
Michigan Public Service Commission
dated October 9, 2007
in Case No. U-15152