



October 31, 2025

Michigan Public Service Commission Chairman, Dan Scripps
Michigan Public Service Commission
7109 W. Saginaw Highway
Lansing, MI 48917

**RE: PUBLIC ACT 125 OF 2021 SUBMISSION OF FORMAL QUARTERLY REPORT
FOR LRTP TRANCHE 1**

Dear Chairman Scripps,

Public Act 125 of 2021, the Transmission Infrastructure Planning Act (TIPA) requires that an incumbent Transmission Owner (TO) that will construct a regionally cost-shared transmission line shall provide to the Michigan Public Service Commission (MPSC) within 180 days an estimate of the cost to construct and documentation that the costs are the result of a "competitive" solicitation process. Thereafter, the TO shall provide the MPSC a quarterly report that includes an updated estimate of the cost to construct a regionally cost-shared transmission line and an explanation of changes in the cost estimate from the previous cost estimate.

Along with this letter acknowledging compliance with TIPA, attached are the formal reports documenting the competitive solicitation process for LRTP Tranche 1 and updated cost estimate information. Please don't hesitate to contact me if you have questions or require additional information.

Sincerely,

A handwritten signature in black ink that reads 'Charles L. Marshall II'. The signature is written in a cursive style.

Charles L. Marshall II

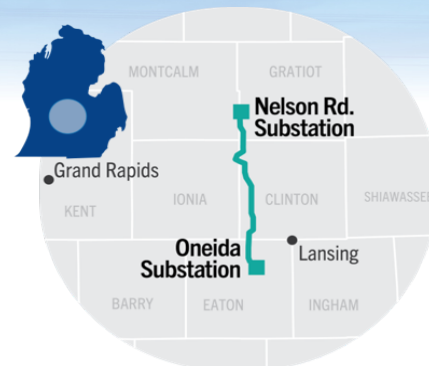
President, ITC Michigan

CC: Michigan Public Service Commissioner, Katherine Peretick
Michigan Public Service Commissioner, Shaquila Myers

METC Long-Range Transmission Plan

Michigan Public Service Commission Report

LRTP T1 PROJECT 18 NELSON ROAD-ONEIDA REPORT OCTOBER 31, 2025



INTRODUCTION

On July 25, 2022, the MISO Board of Directors approved the largest portfolio of transmission projects in the history of Regional Transmission Organizations (RTOs) to address the region’s future reliability needs. The first tranche of MISO’s Long-Range Transmission Plan (LRTP) includes 18 transmission projects in MISO’s Midwest Subregion representing an estimated \$10.3 billion investment.

As part of Tranche 1, approximately 100 new miles of 345kV electric transmission lines are to be constructed in Michigan, with an estimated investment of \$850 million. These lines run from METC’s Nelson Road substation (Gratiot County) to Oneida substation (Eaton County); and Helix substation (new substation, northern Calhoun County) to Hiple substation in Indiana.

In accordance with Public Act 125 of 2021 (PA 125) the incumbent transmission company or companies are required to provide a report to the Michigan Public Service Commission (MPSC) that includes an estimate of the cost to construct the “regionally cost-shared transmission line” as well as provide additional documentation that the cost(s) for the project are the result of a competitively bid project. PA 125 instructs the incumbent transmission company, or companies to provide an updated report to the MPSC on a quarterly basis until the completion of the regionally cost-shared transmission project.

MISO’s updated figures demonstrate that the projects located within Local Resource Zone 7 are estimated to total approximately \$846M of investment. Using a MISO cost estimate of \$5.1M per mile of 345 kV electric transmission line to complete the project, the two greenfield projects (Helix-Hiple & Oneida-Nelson Road) are to estimated cost \$588M. Additionally, to support the two greenfield projects, there are expected to be associated upgrades supporting the Helix-Hiple & Nelson Road-Oneida totaling an estimated \$222M; with an additional \$36M for the construction of a new substation needed to support Helix-Hiple. For the two greenfield transmission projects, METC estimates that approximately 50% of costs will be associated with Labor, 30% associated with Materials, and 20% to be classified as “Other” which includes items such as Real Estate, Legal, and Design.



OVERVIEW OF THE METHODOLOGY USED

For the items identified below, METC issues Requests For Proposals (RFPs)—or—Requests For Quotes (RFQs) allowing prequalified vendors (where applicable) to submit formal proposals to METC. Upon receiving proposals from qualified vendors, METC evaluates the merits of each proposal based on factors such as (but not limited to) overall cost, proposed schedule, and proposed completion of work (based on scope of the project). From this evaluation, METC determines the appropriate vendor for the proposed scope of work and then notifies all bidding vendors if they have or have not been selected to complete this work.

Applicable Items

***Figures below are comprehensive totals and will be adjusted on a quarterly basis and are subject to change as relevant information becomes available throughout the construction process. ***

Routing Study

METC formally issued an RFP/RFQ on September 1, 2022, and METC received a total of three proposals from prequalified vendors. Upon internal review and based on overall cost and meeting the specific needs detailed in the RFP/RFQ; METC awarded the contract to Burns & McDonnell to complete the Routing Study for both of the “Greenfield Projects” within LRZ 7 (Michigan’s Lower Peninsula).”

\$613,868.00

Labor

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2021.

N/A

Engineering

METC formally issued an RFP/RFQ on August 7, 2025, and METC received a total of three proposals from prequalified vendors. Upon internal review and based on overall cost and meeting the specific needs detailed in the RFP/RFQ; METC awarded the contract to Black & Veatch to complete the detailed engineering for the Nelson Road-Oneida Project.

\$576,300.00



FOR THE GREATER GRID.

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Structures

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2021.

N/A

Conductors

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2021.

N/A

Insulators

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2021.

N/A

Pole Line Hardware

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2021.

N/A

METC Long-Range Transmission Plan

Michigan Public Service Commission Report

L RTP T1 PROJECT 17 HELIX-HIPLE REPORT OCTOBER 31, 2025



INTRODUCTION

On July 25, 2022, the MISO Board of Directors approved the largest portfolio of transmission projects in the history of Regional Transmission Organizations (RTOs) to address the region's future reliability needs. The first tranche of MISO's Long-Range Transmission Plan (LRTP) includes 18 transmission projects in MISO's Midwest Subregion representing an estimated \$10.3 billion investment.

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In accordance with Public Act 125 of 2021 (PA 125) the incumbent transmission company or companies are required to provide a report to the Michigan Public Service Commission (MPSC) that includes an estimate of the cost to construct the "regionally cost-shared transmission line" as well as provide additional documentation that the cost(s) for the project are the result of a competitive bid process. PA 125 instructs the incumbent transmission company, or companies to provide an updated report to the MPSC on a quarterly basis until the completion of the regionally cost-shared transmission project.

MISO's updated figures demonstrate that the projects located within Local Resource Zone 7 are estimated to total approximately \$846M of investment. Using a MISO cost estimate of \$5.1M per mile of 345 kV electric transmission line to complete the projects, the two greenfield projects (Helix-Hiple & Oneida-Nelson Road) are estimated to cost \$588M. Additionally, to support the two greenfield projects, there are expected to be associated upgrades supporting the Helix-Hiple & Nelson Road-Oneida totaling an estimated \$222M; with an additional \$36M for the construction of a new substation needed to support Helix-Hiple. For the two greenfield transmission projects, METC estimates that approximately 50% of costs will be associated with Labor, 30% associated with Materials, and 20% to be classified as "Other" which includes items such as Real Estate, Legal, and Design.



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Applicable Items

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Routing Study

METC formally issued an RFP/RFQ on September 1, 2022, and METC received a total of three proposals from prequalified vendors. Upon internal review and based on overall cost and meeting the specific needs detailed in the RFP/RFQ; METC awarded the contract to Burns & McDonnell to complete the Routing Study for both of the “Greenfield Projects” within LRZ 7 (Michigan’s Lower Peninsula).

\$819,193.00

Labor

N/A

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022.

Engineering

\$642,801.00

METC formally issued an RFP/RFQ on August 7, 2025, and METC received a total of three proposals from prequalified vendors. Upon internal review and based on overall cost and meeting the specific needs detailed in the RFP/RFQ; METC awarded the contract to Burns & McDonnell to complete the detailed engineering for the Helix-Hiple Project.

Structures

N/A

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022.



Conductors

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022. N/A

Insulators

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022. N/A

Pole Line Hardware

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022. N/A

Substation & Substation Equipment Breakers

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022. N/A

CCVT

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022. N/A

Switches

Relevant information pertaining to costs for this specific section are not yet available and will be provided in a timely manner in accordance with Public Act 125 of 2022. N/A



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