

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: December 31, 2005																
Present legal name of respondent: The Detroit Edison Company																
Present DBA name in Michigan if different from legal name:																
Address of principal place of business: 2000 2nd Avenue, Detroit, Michigan 48226-1279																
Utility representative to whom inquiries regarding this report may be directed: <table border="1"><tr><td>Name</td><td>Peter B. Oleksiak</td><td>Title</td><td>Controller & Chief Accounting Officer</td></tr><tr><td>Address</td><td colspan="3">2000 2nd Avenue</td></tr><tr><td>City</td><td>Detroit</td><td>State</td><td>Michigan Zip Code 48226-1279</td></tr><tr><td>Telephone, Including Area Code</td><td colspan="3">(313) 235-4000</td></tr></table>	Name	Peter B. Oleksiak	Title	Controller & Chief Accounting Officer	Address	2000 2nd Avenue			City	Detroit	State	Michigan Zip Code 48226-1279	Telephone, Including Area Code	(313) 235-4000		
Name	Peter B. Oleksiak	Title	Controller & Chief Accounting Officer													
Address	2000 2nd Avenue															
City	Detroit	State	Michigan Zip Code 48226-1279													
Telephone, Including Area Code	(313) 235-4000															
If the utility name has been changed during the past year: <table border="1"><tr><td>Prior Name</td></tr><tr><td>Date of Change</td></tr></table>	Prior Name	Date of Change														
Prior Name																
Date of Change																
Two copies of the published annual report to stockholders: <input checked="" type="checkbox"/> were forwarded to the Commission (two copies of Annual Report on Form 10K) <input type="checkbox"/> will be forwarded to the Commission on or about <u>April 30</u> , 2006.																
Annual reports to stockholders: <input type="checkbox"/> are published. <input checked="" type="checkbox"/> are not published.																

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at
(517) 241-6100 or forward correspondence to:

Commission Operation Division
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

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Michigan Public Service Commission

MAY 01 2006

REGULATED ENERGY
DIVISION

INDEPENDENT AUDITORS' REPORT

The Detroit Edison Company

We have audited the balance sheet—regulatory basis of The Detroit Edison Company (the “Company”) as of December 31, 2005, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2005, included on pages 110 through 123 (excluding pages 117A and 117B) of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed on page 123, item 6, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of The Detroit Edison Company as of December 31, 2005, and the results of its operations and its cash flows for the year ended December 31, 2005, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

March 7, 2006

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent The Detroit Edison Company		02 Year of Report Dec. 31, 2005
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
05 Name of Contact Person Peter B. Oleksiak	06 Title of Contact Person Controller and Chief Accounting Officer	
07 Address of Contact Person (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person (313) 235-4000	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 4-28-2006
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Peter B. Oleksiak	03 Signature 	04 Date Signed (Mo, Da, Yr) 4-28-2006
02 Title Controller and Chief Accounting Officer		

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

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ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Peter B. Oleksiak	03 Signature /s/ Peter B. Oleksiak	04 Date Signed (Mo, Da, Yr) 4-28-2006
02 Title Controller and Chief Accounting Officer		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	M 105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	114-117	116 None
Statement of Retained Earnings for the Year	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
BALANCE SHEET SUPPORTING SCHEDULES (ASSETS AND OTHER DEBITS)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	
Electric Plant in Service	M 204-211	
Electric Plant Leased to Others	213	None
Electric Plant Held for Future Use	214	
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	
Investment in Subsidiary Companies	224-225	
Materials and Supplies	227	
Allowances	228-229	
Extraordinary Property Losses	230 B	None
Unrecovered Plant and Regulatory Study Costs	230 B	None
Other Regulatory Assets	232	
Miscellaneous Deferred Debits	233	
Accumulated Deferred Income Taxes (Account 190)	M 234 A-B	
BALANCE SHEET SUPPORTING SCHEDULES (LIABILITIES AND OTHER CREDITS)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversions, Premium on Capital Stock, and Installments Received on Capital Stock	252	

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (LIABILITIES AND OTHER CREDITS) (Continued)		
Other Paid-in Capital	253	None
Discount on Capital Stock	254	None
Capital Stock Expense	254	
Long-Term Debt	256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261 A-B	
Calculation of Federal Income Tax	M 261 C-D	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	
Distribution of Taxes Charged	M 262-263	
Accumulated Deferred Investment Tax Credits	266-267	
Other Deferred Credits	269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	
Accumulated Deferred Income Taxes - Other Property	M 274-275	
Accumulated Deferred Income Taxes - Other	M 276 A-B	
Other Regulatory Liabilities	278	
INCOME ACCOUNT SUPPORTING SCHEDULES		
Electric Operating Revenues	300-301	
Sales of Electricity by Rate Schedules	304	
Sales for Resale	310-311	
Electric Operation and Maintenance Expenses	320-323	
Number of Electric Department Employees	323	
Purchased Power	326-327	
Transmission of Electricity for Others	328-330	None
Transmission of Electricity by Others	332	
Miscellaneous General Expense - Electric	M 335	
Depreciation and Amortization of Electric Plant	M 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	
COMMON SECTION		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	
Distribution of Salaries and Wages	354-355	
Common Utility Plant and Expenses	356	None
ELECTRICAL PLANT STATISTICAL DATA		
Electric Energy Account	401	
Monthly Peaks and Output	401	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
Generating Plant Statistics (Small Plants)	410-411	

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Lines Statistics	422-423	
Transmission Lines Added During Year	424-425	None
Substation	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	
Environmental Protection Expenses	431	
Footnote Data	450	See Page #
Stockholders' Report		
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117 A-B	
Operating Loss Carry Forward	117 C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None
Construction Work in Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation & Amortization of Nonutility Property Investments	221 222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226 A	
Accumulated Provision for Uncollectible Accounts - Credit	226 A	
Receivables From Associated Companies	226 B	
Production Fuel and Oil Stocks	227 A-B	
Miscellaneous Current & Accrued Assets	230 A	None
Preliminary Survey and Investigation Charges	231 A-B	
Deferred Losses from Disposition of Utility Plant	235 A-B	None
Unamortized Loss and Gain on Reacquired Debt	237 A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260 A	
Payables to Associated Companies	260 B	
Investment Tax Credits Generated and Utilized	264-265	None
Miscellaneous Current & Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270 A-B	None
Accumulated Deferred Income Taxes - Temporary	277	
Gain or Loss on Disposition of Property	280 A-B	
Income from Utility Plant Leased to Others	281	None
Particulars Concerning Certain Other Income Accounts	282	
Sales to Railroads & Railways and Interdepartmental Sales	331 A	
Rent From Electric Property & Interdepartmental Rents	331 A	
Sales of Water and Water Power	331 B	
Miscellaneous Service Revenues and Other Electric Revenues	331 B	
Lease Rentals Charged	333 A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Purchases and Sales of Ancillary Services	398	
Monthly Transmission System Peak Load	400	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None
Steam-Electric Generating Plants	413 A-B	
Hydroelectric Generating Plants	414-415	None
Pumped Storage Generating Plants	416-418	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	
MPSC SCHEDULES (STEAM HEATING)		
Steam Heating Plant in Service	202 S	
Steam Heating Revenues	301 S	
Steam Heating Operation and Maintenance Expenses	320 S-323 S	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Controller
2000 2nd Avenue
Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy with incidental revenue from steam heating, all from within the State of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent The Detroit Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2005
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CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of

beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102A- 102Q detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon"), Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns directly and indirectly, two utilities, MichCon, Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

A. DTE Energy Resources, Inc. ("DTE ER") is a Michigan corporation. DTE ER is a wholly owned subsidiary of the Company with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects.

a. Belleville Gas Producers, Inc. ("Belleville") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Belleville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

b. Birmingham Gas Producers, L.L.C. (1) ("Birmingham"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

c. DTE Arbor Gas Producers, Inc. ("DTE Arbor") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Arbor is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

d. Escambia Gas Producers, Inc., formerly ESCA Gas Producers, Inc., ("Escambia") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

e. Fayetteville Gas Producers, L.L.C., formerly Fayetteville Gas Company, L.L.C. ("Fayetteville") is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.

f. Hillside Gas Producers, L.L.C. ("Hillside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Hillside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- g. Kansas City Gas Producers, L.L.C. ("Kansas City") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kansas City is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- h. Montgomery Gas Producers, L.L.C. ("Montgomery"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- i. Oklahoma Gas Producers, L.L.C. ("Oklahoma"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- j. Orlando Gas Producers, Inc. ("Orlando"), is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k. Phoenix Gas Producers, L.L.C. ("Phoenix"), is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- l. Plainville Gas Producers, Inc., formerly Sumpter Gas Producers, Inc., ("Plainville") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Plainville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Polk Gas Producers, L.L.C. ("Polk") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and it is engaged in landfill gas projects.
- n. RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- q. Sonoma Energy Systems, Inc. ("Sonoma") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sonoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- r. St. Louis Gas Producers, L.L.C. ("St. Louis") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. St. Louis is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- t. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.
- v. Winston Gas Producers, L.L.C. ("Winston") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Winston is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- w. Salt Lake Energy Producers, L.L.C. ("Salt Lake") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Salt Lake is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- x. Sunshine Energy Producers, L.L.C. ("Sunshine") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Biomass holds 50% of this entity, which is engaged in a landfill gas-to-energy project.

- y. Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- z. DTE Methane Resources, L.L.C. ("DTE Methane"), is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- aa. Adrian Gas Producers, L.L.C. ("Adrian Gas") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Adrian Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- bb. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
- cc. Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- dd. Bellefontaine Leachate Producers, L.L.C. ("Bellefontaine Leachate") is a Michigan company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.
- ee. Raleigh Steam Producers, LLC, formerly Enerdyne IV, LLC, ("Raleigh") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- ff. Riverview Energy Systems, a partnership ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP. and is engaged in the production of electricity from landfill gas.
- gg. Sacramento Gas Producers, L.L.C. ("Sacramento") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sacramento is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- hh. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- ii. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 75.5% owned by DTE Biomass.
 - (1) Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.
 - (2) Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC.
 - (3) Iredell Transmission, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by Enerdyne LTD, LLC.
 - (4) Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is 100% owned by Enerdyne LTD, LLC.
- jj. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.

- (1) King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.
2. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.
3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.
- a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE River is a wholly owned subsidiary of DTE Generation, Inc. and is involved in a project at River Rouge Power Plant.
4. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and it is engaged in energy services activities.
- a. DTE ES Holdings, Inc. ("DTE ES Holdings") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- (1) DTE Indiana Harbor, LLC ("Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor is a 75% owned by DTE ES and is 25% owned by DTE ES Holdings.
- a. Indiana Harbor Coke Company LP ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor.
- b. PCI Enterprises Company, Inc. ("PCI") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. PCI is a wholly owned subsidiary of DTE ES and it operates a pulverized coal facility.
- c. CBC I, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.
- d. EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 50.5% owned by DTE ES and .5% by CBC and is engaged in coke supply.
- e. DTE BH Holdings, Inc. ("DTE BH") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE BH is a wholly owned subsidiary of DTE ES and is a holding company. This entity was dissolved in Michigan only on May 28, 2004. It had been incorporated in both Delaware and Michigan.
- (1) BH Coke Energy Company, Inc. ("BH Coke") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. BH Coke is a wholly owned subsidiary of DTE BH and is a holding company.
- a. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 38.77% owned by BH Coke and 12.23% owned by DTE BH and operates a coke battery facility.
- f. DTE Sparrows Point Operations, Inc. ("Sparrows Point Operations") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation of pulverized coal injection facilities.
- g. DTE Sparrows Point Holdings, L.L.C. ("Sparrows Point Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.

- h. DTE Georgetown Holdings, Inc. ("Georgetown Holdings") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.
- i. DTE Georgetown, LP. ("Georgetown"), is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown is a 99% owned subsidiary of DTE ES and 1% owned by Georgetown Holdings, Inc. and is engaged in the generation of electricity.
- j. DTE Northwind Operations, L.L.C. ("Northwind Operations") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind Operations is a wholly owned subsidiary of DTE ES and handles the operation and maintenance of Northwind.
- k. DTE Northwind, L.L.C. ("Northwind") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of DTE ES and operates a chilled water plant.
- l. DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of DTE ES and is engaged in the operation of a pulverized coal injection plant.
- m. DTE Synfuels, L.L.C. ("Synfuels") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects.
 - (1) DTE Buckeye Operations, LLC ("Buckeye Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye Operations is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.
 - (2) DTE Synfuel Partners, LLC ("Synfuel Partners") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities.
 - a. DTE Smith Branch, LLC ("Smith Branch"), formerly CRC No. 5, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - (1) DTE Pineville, LLC ("DTE Pine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Pine is a wholly owned by Smith Branch and is engaged in synfuel projects.
 - b. DTE Clover, LLC ("Clover"), formerly CRC No. 6, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Clover is 5% owned by Synfuel Partners, and is engaged in synfuel projects.
 - c. DTE IndyCoke, LLC ("IndyCoke"), formerly CRC No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCoke is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - d. DTE Belews Creek, LLC ("Belews Creek"), formerly CRC No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belews Creek is 1% owned by Synfuels Partners and is engaged in synfuel projects.
 - e. DTE Utah Synfuels, LLC ("Utah Synfuels"), formerly DTE Kentucky, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utah Synfuels is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - f. DTE Buckeye, LLC ("Buckeye") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye is 1% owned by Synfuel Partners, and is engaged in synfuel projects. CRC No.2 L.L.C. and CRC No. 4 L.L.C. were merged into Buckeye on April 16, 2002.

- g. DTE River Hill, L.L.C. ("Riverhill") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Riverhill is 46% owned by Synfuels and 5% by Synfuel Partners, and is engaged in synfuel projects.
- h. DTE Red Mountain, L.L.C. ("Red Mountain") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Red Mountain is 5% owned by DTE ES Holdings No. 1 and is engaged in synfuel projects.
- (3) DTE Smith Branch Operations, LLC ("Smith Branch Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch Operations is a wholly owned subsidiary of Synfuels and is engaged in the operation of synthetic fuel facilities.
- (4) DTE Synfuel Operations, LLC ("Synfuel Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Operations is a 99% owned subsidiary of Synfuels and 1% owned by Synfuel Partners and provides labor and management services to operate synthetic fuel manufacturing facilities.
- (5) DTE IndyCoke Operations, LLC ("IndyCokeOper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCokeOper is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.
- n. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
- o. Power Energy Partners, LLC ("Power Energy Partners") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Power Energy Partners is a wholly owned subsidiary of DTE ES, and is a holding company.
- (1) Crete Energy Venture, LLC ("CEV") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CEV is 50% owned by Power Energy Partners, and is engaged in electricity generation.
- (2) Crete Turbine Holdings, LLC ("CTH") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CTH is 50% owned by Power Energy Partners, and is engaged in equipment sales.
- p. DTE Moraine, L.L.C. ("Moraine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of DTE ES, and is engaged in the development and operation of a compressed air facility.
- q. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- r. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
- s. DTE Tonawanda, LLC ("Tonawanda") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of DTE ES and is engaged in wastewater treatment and supply of chilled water.
- t. DTE Tonawanda Operations, LLC ("Tonawanda Operations") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda Operations is a wholly owned subsidiary of DTE ES and is engaged in the operation of Tonawanda.
- u. DTE Heritage, LLC ("DTE Heritage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of DTE ES and is engaged in the ownership and operation of an internal electric distribution system of electricity.
- v. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

- w. DTE Lake Road Operations, LLC ("Lake Road") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.
- x. DTE ES Operations, LLC, formerly DTE La Paloma Operations, LLC ("ES Oper") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.
- y. DTE ES Finance, LLC ("ES Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.
 - (1) DTE Crete Operations, LLC ("Crete Operations") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities.
- z. DTE Pulp & Paper Holdings, Inc., formerly DTE Mobile, LLC ("DTE Pulp") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.
 - (1) MESC Capital, LLC ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.
 - a. Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - (2) DTE Pontiac North, LLC, formerly DTE Wickliffe, LLC ("Wickliffe") is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Wickliffe is 100% owned by DTE Pulp.
- aa. DTE PetCoke, LLC formerly DTE Utility Services Holdings, LLC ("Pet Coke") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- bb. DTE Utility Services Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.
- cc. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv Hold, and is involved in providing utility and energy conservation services.
- dd. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- ee. DTE Mobile Operations, LLC ("DTE Mobile"), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- ff. DTE Cedar Bay Operations, LLC ("DTE Cedar") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Cedar is a wholly owned subsidiary of DTE ES. DTE Cedar was dissolved on January 7, 2005.
- gg. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.

- hh. Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of DTE ES and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- ii. DTE On-Site Energy, LLC ("On-Site") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
- (1) DLM Energy, LLC ("DLM") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DLM is a wholly owned subsidiary of On-Site.
- (2) DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of On-Site.
- (3) DTE Defiance, LLC, formerly Defiance Energy, LLC is a Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of On-Site.
- (4) DTE Lordstown, LLC, formerly Lordstown Energy, LLC is a Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of On-Site.
- jj. DTE Hillman, LLC ("Hillman") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.
- kk. DTE Woodland, LLC ("Woodland") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES.
5. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and it is engaged in selling and transporting coal to third parties.
- a. DTE Rail Services, Inc., formerly DTE CS Rail Services, Inc., ("DTE Rail") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and it is engaged in rail car repair and maintenance.
- (1) Cornhusker Railways, LLC ("Cornhusker") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Rail Services, Inc. and is a common carrier shortline railroad.
- b. DTECS Holdings, Inc. ("DTECS Holdings") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Holdings is a wholly owned subsidiary of DTE Coal and is engaged in the business of administering coal contracts. DTECS Holdings owns a 1% general partnership interest in DTECS Limited Partnership.
- (1) DTECS Limited Partnership is a Michigan limited partnership with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Limited Partnership is a 99% owned subsidiary of DTE Coal, which holds a limited partnership interest, and is engaged in the acquisition, storage and reselling of coal. DTECS Holdings holds a general partnership interest in DTECS Limited Partnership.
- c. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.
- (1) DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.
- (2) Peptec, Inc. ("Peptec") is a Pennsylvania company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.

- d. DTE DuQuoin, LLC ("DTE DuQuoin") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE DuQuoin is involved in slurry and mining, waste processing. DTE DuQuoin is a wholly owned subsidiary of DTECoal.
 - e. DTE Osage, LLC ("Osage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Osage is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
- B. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
1. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 2. Ashley Mews L.L.C. ("Ashley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Ashley is a wholly owned subsidiary of Syndeco and is engaged in real estate projects.
 3. Stratford Village, L.L.C. ("Stratford") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Stratford is a wholly owned subsidiary of Syndeco and is engaged in a residential condominium development in Orion Township.
 4. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.
 5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
 6. Copeley License, LLC ("Copeley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.s
- C. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.
1. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin.
 2. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.
 3. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.
 4. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 5. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 6. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 7. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.

8. DTE Energy Testing and Monitoring Services, LLC ("DTE Energy Testing") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Energy Testing is a wholly owned subsidiary of Detroit Edison.
- D. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.
1. DTE Edison America, Inc. ("Edison America") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Edison America is a wholly owned subsidiary of Wolverine, which is licensed to market energy and energy related products.
 2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entities:
 - (1) DTE Energy Technologies-Canada, Inc., ("DTE ET Canada") formerly Alliance Energy Systems Canada, Ltd. is an Ontario, Canada corporation with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market.
 3. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - a. DTE Engineering Services, Inc., ("DTE Engineering Services") formerly UTS Systems, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - b. DTE Energy Solutions Canada, Ltd. ("Energy Solutions") which prior to May 8, 2002 was a joint venture between DTE Probyn Energy Solutions, Inc. and Probyn Company. This joint venture was organized June 23, 1998 under the Ontario Business Corporations Act. On May 8, 2002 Solutions acquired a 100% interest and changed the name to Energy Solutions. Energy Solutions has offices at 197 Glengarry Avenue, Toronto, Canada M5M 1E1.
 - c. Global View Technologies, L.L.C. ("Global") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions holds a 19% interest in Global.
- E. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE. DTE Ventures is engaged in business development.
1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 2. DTE Energy Clean Tech, LLC was a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed on May 19, 2005 and was dissolved on December 15, 2005.
- F. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns directly or indirectly all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), MCN Energy Enterprises Inc. ("MCNEE"). It also held a 100% interest in Southern Missouri Gas Company, L.P. which was sold on May 27, 2005.

1. MichCon Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279, is the holding company for MichCon, a Michigan corporation, MichCon Enterprises, Inc., and MichCon Power Company, Inc. MichCon Power Company, Inc. merged with MichCon Holdings on October 13, 2005. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MichCon:

- a. MichCon Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through its various partnership arrangements, MichCon Development Corporation owned an interest in Harbortown, a residential and small commercial development constructed along the Detroit River in Detroit, Michigan, which was sold in December 2003.
- b. Blue Lake Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 25% interest in Blue Lake Gas Storage Company, a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.
- c. MichCon Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through the subsidiaries below, is engaged in pipeline and gathering projects in Michigan:
 - (1) MichCon Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline.
 - (2) Saginaw Bay Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan.
 - (3) Saginaw Bay Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of a partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline previously described.
 - (4) Westside Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns 80.2% of the Jordan Valley Partnership, a partnership that owns and operates two pipeline systems.
 - (5) Thunder Bay Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan.
 - (6) MichCon Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan.
- d. Kalkaska Gas Storage Limited Partnership ("Kalkaska") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Kalkaska of which MichCon owns 31%, held 53.5% general partnership interest in the Cold Springs Gas Storage Limited Partnership, which was dissolved in 2001. Kalkaska was closed on February 23, 2005.

The company set forth below is a wholly owned subsidiary of MichCon Enterprises, Inc.:

1. MichCon Fuel Services Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001.

The companies set forth below are wholly owned subsidiaries of DTE Enterprises, Inc.

1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221.
2. Southern Missouri Gas Company, L.P. ("SMGC"), a Missouri company, is a public utility engaged in the distribution and transmission of natural gas in Missouri. DTEE acquired an additional 5% interest in SMGC during 2003 and currently holds a 100% interest in SMGC. The principal executive offices of SMGC are located at 301 East 17th Street, Mountain Grove, Missouri 65711. Our partnership interest was sold on May 27, 2005.
3. MCN Energy Enterprises, Inc. ("MCNEE"), formerly MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE:
 - a. DTE Gas Storage, Pipelines and Processing Company, formerly MCNIC Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in pipeline and processing projects through the following subsidiaries and partnerships:
 - (1) MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds 100% of MCNIC Black Marlin Offshore Company, which held a 33.3% interest in the Black Marlin Pipeline System, which was sold in January 2001 and held a 33% interest in the Blue Dolphin System, which was sold in February 2002.
 - (2) DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (a) Bagley Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (47% general partnership interest in natural gas carbon dioxide ("CO2") removal facility).
 - (b) Warner Treating Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (90% interest in natural gas CO2 removal facility)
 - (c) Terra-Westside Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (85% interest in natural gas CO2 removal facility).
 - (3) DTE East Coast Pipeline Company, formerly MCNIC East Coast Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 16.4% interest in the 292-mile Portland Natural Gas Transmission System Pipeline Project, which was sold in September 2003.
 - (4) Crown Asphalt Ridge, L.L.C. (100% interest) is a Utah company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. The 100% interest was transferred to Wembco, Inc. on July 1, 2005.
 - (5) MCNIC East Texas Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 39.9% limited partnership interest in American Central Eastern Texas Gas Company, L.P., a natural gas NGL removal facility. The interest was sold in January 2004. MCNIC East Texas Gathering Company was merged with MCNIC Compression GP, Inc. on December 22, 2005.
 - (6) MCNIC East Texas Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It held a 0.1% general partnership interest in American Central Eastern Texas Gas Company, L.P., a natural gas NGL removal facility. The interest was sold in January 2004. MCNIC East Texas Pipeline & Processing Company was merged with MCNIC Compression GP, Inc. on December 22, 2005.

- (7) DTE Millennium Company, formerly MCNIC Millennium Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to hold a 10.5% interest in the Millennium Pipeline Company, L.P.
 - (8) DTE LLC Millennium Company, formerly MCNIC L.L.C. Millennium Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-12796. It was formed to hold a 10.5% interest in the Millennium Pipeline Management Company, L.L.C., which holds a 1% interest in the Millennium Pipeline Company L.P.
 - (9) DTE Vector Company, formerly MCNIC Vector Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.
 - (10) DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed in January 2000 to hold a 40% interest in Vector Pipeline Inc., which owns a 1% general partnership interest in Vector Pipeline, L.P., a Delaware Limited Partnership, which owns and operates the Vector Pipeline.
 - (11) DTE Vector Canada, formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MCNIC Vector Canada, Inc. holds a 39.6% limited partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.
 - (12) DTE Vector Canada II, Inc. formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation holds 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline L.P., an Alberta, Canada limited partnership, which owns the Canadian portion of the Vector Pipeline.
 - (13) MCNIC Compression GP, Inc. holds a 0.1% general partnership interest in the KCI Compression Company, L.P. The partnership interest in KCI Compression Company, L.P. was sold in July 2001.
 - (14) MCNIC Compression L.P., Inc. was formed to hold the 42.9% limited partnership interest in the KCI Compression Company, L.P. The partnership interest in KCI Compression Company, L.P. was sold in July 2001. MCNIC Compression L.P. was merged with MCNIC Compression GP, Inc. on December 21, 2005.
 - (15) MCNIC Black Marlin Offshore Company is a Michigan company and is inactive. Per the State of Michigan this entity was dissolved on February 14, 2002.
 - (16) MCNIC Mobile Bay Gathering Company is a Michigan company and is inactive.
 - (17) MCNIC Mobile Bay NGL Pipeline, LLC is a Michigan company and is inactive. This company was dissolved on December 19, 2005.
 - (18) Coal Recovery Holdings, LLC is a Delaware company and is inactive.
 - (19) DTE Thunder Bay Processing, LLC is Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
- b. MCN Power Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 that pursues domestic power generation related opportunities. MCN Power Company was merged with MCNEE on December 15, 2005.
- (1) South Norwalk Power Partners, L.L.C., is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed to participate in power projects. The good standing certificate for this entity was revoked on May 1, 2003.

- (2) Metro Energy, L.L.C. is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It provides energy related services. Ownership was transferred to DTE ES on January 31, 2005.
 - (3) Summit Computing is a Delaware company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is a wholly owned subsidiary of MCN Power Company. Summit Computing was merged with MCN Power Company on August 18, 2005.
 - (4) Columbus Power Partners, L.L.C. is inactive. Its registered office is at 2000 2nd Avenue, Detroit, Michigan 48226-1279. This company was dissolved on February 14, 2005.
 - (5) Source Co-Generation Company is inactive. Its registered office is at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Source Co-Generation Company merged with MCN Power Company on August 18, 2005.
- c. MCN International Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries.
- (1) MCNIC Nepal Limited of Grand Cayman, Cayman Island, owns 100% of the Class B Capital Stock of Panda Bhote Koshi, which gives MCNIC Nepal rights to an 85% distribution of Panda Bhote Koshi, a Cayman Island company that holds a 100% interest in Panda of Nepal. Panda of Nepal holds a 75% interest in Bhote Koshi Power Company Private Limited, which owns a 36 Megawatt ("MW") hydroelectric power project in Nepal.
 - (2) MCNIC UAE Limited of Grand Cayman, Cayman Island, was formed to hold a 39% interest in an United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004 leaving MCNIC UAE with no remaining assets.
 - (3) MCNIC GP International Holdings of Grand Cayman, Cayman Islands is an inactive company.
 - (4) MCNIC International Holdings of Grand Cayman, Cayman Islands is an inactive company.
 - (5) IG One (Mauritius) Ltd. Of Grand Cayman, Cayman Islands is an inactive company.
- d. CoEnergy Trading Company ("CoEnergy Trading") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is engaged in the purchase and sale of natural gas to large-volume gas users and gas and electric utilities. CoEnergy Trading Company merged with DTE Energy Trading on August 1, 2005.
- e. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan Corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in the storage of natural gas.
- (1) South Romeo Gas Storage Company ("South Romeo"), is a Michigan partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. South Romeo has a 50% interest, owns and operates the Washington 28 Gas Storage Field, a 10 Bcf storage field in southeastern Michigan that provides storage services to MCNEE's Energy Marketing operations. South Romeo holds a 50% interest in South Romeo Gas Storage Corporation.
 - (2) W-10 Holdings, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, a 60.5 Bcf storage field in southeastern Michigan.
 - a. Washington 10 Storage Partnership, is a Michigan partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. and the purpose of the partnership is to lease and operate the project as a natural gas storage facility.
 - (3) The Orchards Golf Limited Partnership ("Orchards Golf"), a Michigan partnership in which Orchards Golf has a 50% interest, developed, owns and operates a residential community and golf course on 520 acres of land above the South Romeo gas storage field in southeastern Michigan.

- (4) Shelby Storage LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field.
- f. DTE Gas & Oil Company ("DTE Gas & Oil") formerly MCN Oil & Gas Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas & Oil is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
- (1) Green Oak Development Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Green Oak Development Company merged with DTE Gas & Oil on October 11, 2005.
 - (2) Otsego Exploration Company, L.L.C. is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (3) MCNIC Enhanced Production, Inc., which has a 75% interest in Otsego EOR, L.L.C. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (4) MCNIC Oil & Gas Midcontinent, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (5) MCNIC Oil & Gas Properties, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - (6) Otsego EOR, LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
- g. Bridgewater Holdings, Inc. ("Bridgewater") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Bridgewater owns undeveloped real property in western Michigan. Bridgewater was merged with MCNEE on October 13, 2005.
4. DTE Ozark, Inc ("DTE Ozark") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Ozark was formed to hold a limited partnership interest in Southern Missouri Gas Company, L.P., a Missouri limited partnership, organized as a public utility engaged in the distribution and transmission of natural gas. DTE Ozark held a 4% limited partnership interest in Southern Missouri Gas Company, L.P. DTE Ozark merged with DTEE on August 26, 2005.
- G. DTE Gas Resources, Inc. formerly DTE Exploration & Development, Inc. ("DTE Gas") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of DTE. DTE Gass holds the stock in DTE Yates Center, Inc.
- a. DTE Yates Center, Inc. ("DTE Yates") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Yates was involved in coal-bed methane activities, which have now been divested.
 - (1). Patrick DTE Exploration, L.L.C. ("Patrick DTE") is a Kansas company with offices at 515 South Kansas Avenue, Topeka, Kansas 66603. Patrick DTE is a wholly owned subsidiary of DTE Yates. Patrick DTE was involved in coal-bed methane activities, which have now been divested.
 - b. DTE Texas I, LLC ("TX I") is a Delaware corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is a wholly owned subsidiary of DTE Gas.
 - c. DTE Texas II, LLC ("TX II") is a Delaware corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is a wholly owned subsidiary of DTE Gas.
- H. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.

- I. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.
- J. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- K. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which holds the lease for the jet used for corporate travel. The lease is through Lear Investments Company, L.L.C. DTE Serv is a wholly owned subsidiary of DTE.
- L. Plug Power Inc. ("Plug") is a New York corporation, with offices at 468 Albany-Shaker Road, Latham, New York 12110. DTE Energy Company currently holds a 15.3% interest in Plug, which is involved with fuel cell technology.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2				
3	Midwest Energy Resources Company	Fuel Procurement	100	
4				
5	St. Clair Energy Corporation	Fuel Procurement	100	
6				
7	The Detroit Edison Securitization Funding LLC	Special Purpose Entity for	N/A - Detroit Edison	
8		Securitization Financing	Sole Member	
9				
10				
11				
12				
13				
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15				
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17				
18				
19	NOTE:			
20	The Detroit Edison Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	1,077,500	\$ 3,701,293	\$ 4,778,793
2				
3				
4	Gerard M. Anderson President	607,692	1,453,062	2,060,754
5	DTE Energy President and Chief Operating Officer			
6	Robert J. Buckler Group President	525,923	940,810	1,466,733
7	DTE Energy Distribution			
8	Stephen E. Ewing Vice Chairman	523,000	902,635	1,425,635
9				
10	David E. Meador Executive Vice President and	457,500	689,860	1,147,360
11	Chief Financial Officer			
12	⁽¹⁾ Includes bonuses and matching contributions to savings plans.			
13	⁽²⁾ Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison.			
14				
15				
16				
17				
18				

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> - An Original (2) <input type="checkbox"/> - A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2005	Year of Report Dec. 31, 2005
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Sandra Kay Ennis Corporate Secretary	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer and Chief Operating Officer	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
David E. Meador Executive Vice President and Chief Financial Officer	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Susan M. Beale (retired during 2005) Vice President and Corporate Secretary	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Note: The Detroit Edison Directors held no meetings in 2005. As permitted by the law, the Board acted on numerous matters by written Consent.			

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy

Not applicable

3. Give the date and place of such meeting:

The Detroit Edison Company Directors held no meetings in 2005. As permitted by the law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.		VOTING SECURITIES			
		Number of votes as of (date): December 31, 2005			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138,632,324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	2000 2nd Avenue				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2005/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 9 and 10 of the Notes to Consolidated Financial Statements on pages 123.19 - 123.22.
7. None
8. None

9. LEGAL PROCEEDINGS

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

In June 2005, Detroit Edison was named as one of approximately 21 defendant utility companies in a class action lawsuit filed in the Superior Court of Justice in Ontario, Canada. Detroit Edison has not been served with this lawsuit. The plaintiffs, a class comprised of current and prior residents living in Ontario (and their respective family members and/or heirs), claim that the defendants emitted and continue to emit pollutants that have harmed the plaintiffs. As a result, the plaintiffs are seeking damages (in Canadian dollars) of approximately \$49 billion for alleged negligence, approximately \$4 billion per year until the defendants cease emitting pollutants, punitive and exemplary damages of \$1 billion, and such other relief as the court deems appropriate. Detroit Edison is not able to predict or assess the outcome of this lawsuit at this time.

For additional discussion on legal matters, see the following Notes to the Consolidated Financial Statements:

Note	Title
4	Regulatory Matters
5	Nuclear Operations
13	Commitments and Contingencies

ENVIRONMENTAL MATTERS

We are subject to extensive environmental regulation. Additional costs may result as the effects of various substances on the environment are studied and governmental regulations are developed and implemented. We expect to continue recovering environmental costs through rates charged to our customers. The following summarizes our expected significant environmental expenditures:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

(in Millions)	
Air	\$ 2,385
Water	50
Other Clean Up Sites	10
MGP Sites	<u>3</u>
Estimated total expenditures	\$ <u>2,448</u>
Estimated 2006 expenditures	\$ <u>224</u>

Air – We are subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. The cost to address environmental air issues is estimated through 2018.

Water – We are required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of our facilities. Based on the results of studies to be conducted over the next four to six years, we may be required to install additional control technologies to reduce the environmental impact of the intake structures.

Contaminated Sites - We conducted remedial investigations at contaminated sites, including two former manufactured gas plant (MGP) sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years.

- 10. None
- 11. (Reserved)
- 12. Important Changes

See Notes to the Consolidated Financial Statements starting on page 123.1.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,433,740,466	12,467,745,789
3	Construction Work in Progress (107)	200-201	576,195,650	86,472,463
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		13,009,936,116	12,554,218,252
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,514,437,973	5,343,617,952
6	Net Utility Plant (Enter Total of line 4 less 5)		7,495,498,143	7,210,600,300
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	20,222,949	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		156,319,978	156,002,368
10	Spent Nuclear Fuel (120.4)		661,381,223	661,381,223
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	763,286,438	735,854,473
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		74,637,712	81,529,118
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,570,135,855	7,292,129,418
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,795,100	3,050,130
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	8,950,379	9,142,757
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		33,042,644	29,947,930
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		628,279,744	572,088,079
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		49,853,846	44,334,919
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		722,921,713	658,563,815
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		22,124,087	1,134,235
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		22,046	-22,191
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		855,861	0
40	Customer Accounts Receivable (142)		333,746,442	289,217,290
41	Other Accounts Receivable (143)		46,085,838	66,253,463
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		54,290,821	54,768,574
43	Notes Receivable from Associated Companies (145)		0	84,939,860
44	Accounts Receivable from Assoc. Companies (146)		82,102,995	77,558,849
45	Fuel Stock (151)	227	122,668,323	94,421,295
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	105,521,053	106,031,353
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	11,074,702	5,343,023

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) !!	Year/Period of Report End of <u>2005/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,397,856	8,259,720
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		32,105,874	20,657,941
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		18,855	0
61	Accrued Utility Revenues (173)		211,150,346	195,209,711
62	Miscellaneous Current and Accrued Assets (174)		144,088,399	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,063,671,856	894,235,975
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		32,039,501	37,685,694
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	1,927,271,863	1,977,978,032
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		72,102	422,219
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	151,737,160	144,368,746
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		40,908,222	28,556,446
82	Accumulated Deferred Income Taxes (190)	234	418,031,613	400,599,765
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,570,060,461	2,589,610,902
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,926,789,885	11,434,540,110

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	(44,005,181)	(44,005,181)
11	Retained Earnings (215, 215.1, 216)	118-119	539,392,810	563,289,619
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	309,610	310,534
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,869,837	1,794,775
15	TOTAL Proprietary Capital (Enter Total on lines 2 thru 14)		2,987,106,979	3,010,929,650
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,680,989,428	2,438,268,746
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	280,960,401	246,855,000
20	Other Long-Term Debt (224)	256-257	528,536,289	802,671,007
21	Unamortized Premium on Long-Term Debt (225)	-	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(5,327,558)	(2,626,907)
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		3,485,158,560	3,485,167,846
24	OTHER NONCURRENT LIABILITIES			
25	Obligation Under Capital Leases - Noncurrent (227)	-	56,589,071	65,823,240
26	Accumulated Provision for Property Insurance (228.1)	-	-	-
27	Accumulated Provision for Injuries and Damages (228.2)	-	57,573,141	56,949,495
28	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	0	1,076,333
30	Accumulated Provision for Rate Refunds (229)	-	22,589,711	-
31	Asset Retirement Obligations (230)	-	950,010,142	868,839,707
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31)		1,086,762,065	992,688,775
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	260A	162,976,593	-
35	Accounts Payable (232)	-	296,981,855	232,121,813
36	Notes Payable to Associated Companies (233)	260B	-	-
37	Accounts Payable to Associated Companies (234)	260B	106,601,286	110,588,907
38	Customer Deposits (235)	-	19,963,009	18,807,759
39	Taxes Accrued (236)	252-263	(28,777,974)	(19,317,844)
40	Interest Accrued (237)	-	48,126,407	46,211,311
41	Dividends Declared (238)	-	76,247,778	76,247,778
42	Matured Long-Term Debt (239)	-	-	-

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
43	Matured Interest (240)	-	-	-
44	Tax Collections Payable (241)	-	3,083,509	1,317,926
45	Miscellaneous Current and Accrued Liabilities (242)	268	374,421,850	322,304,036
46	Obligations Under Capital Leases - Current (243)	-	9,234,169	6,681,712
47	Federal Income Taxes Accrued for Prior Years (244)	-	0	0
48	Michigan Single Business Taxes Accrued for Prior Years (244.1)	-	0	741,626
49	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	-	-	6,889,792
50	Michigan Single Business Taxes Accrued for Prior Years-Adj. (245)	-	-	-
51	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 50)		1,068,858,482	802,594,816
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)	268	31,314,652	30,774,672
54	Accumulated Deferred Investment Tax Credits (255)	266-267	114,695,084	124,887,084
55	Deferred Gains from Disposition of Utility Plant (256)	270	-	-
56	Other Deferred Credits (253)	269	765,988,276	659,801,162
57	Other Regulatory Liabilities (254)	278	41,534	2,824,007
58	Unamortized Gain on Reacquired Debt (257)	237	-	-
59	Accumulated Deferred Income Taxes (281-284)	272-277	2,386,864,253	2,324,872,098
60	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		3,298,903,799	3,143,159,023
61	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 32, 51 and 60)		11,926,789,885	11,434,540,110

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STATEMENT OF INCOME

- Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,228,658,762	3,356,319,739		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,461,821,521	1,886,468,458		
5	Maintenance Expenses (402)	320-323	411,164,431	370,829,350		
6	Depreciation Expense (403)	336-337	392,670,212	399,052,025		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	7,523,331	6,927,413		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	32,699,751	31,930,212		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		81,740,102	48,927,553		
13	(Less) Regulatory Credits (407.4)		45,557,572	106,998,196		
14	Taxes Other Than Income Taxes (408.1)	262-263	239,241,902	247,735,235		
15	Income Taxes - Federal (409.1)	262-263	104,365,306	-74,692,361		
16	- Other (409.1)	262-263	2,167,268	-207,632		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	307,797,112	457,602,577		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	257,247,536	303,248,539		
19	Investment Tax Credit Adj. - Net (411.4)	266	-10,192,000	-10,400,000		
20	(Less) Gains from Disp. of Utility Plant (411.6)			562,784		
21	Losses from Disp. of Utility Plant (411.7)			869,135		
22	(Less) Gains from Disposition of Allowances (411.8)		2,933,415	1,175,740		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		59,634,018	54,837,811		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,784,914,451	3,007,894,517		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		443,744,331	348,425,222		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,212,937,597	3,339,389,165			15,721,165	16,930,574	2
						3
2,446,751,681	1,870,216,751			15,069,840	16,251,707	4
410,899,927	370,786,594			264,504	42,756	5
392,670,212	399,052,025					6
7,523,331	6,927,413					7
32,699,751	31,930,212					8
						9
						10
						11
81,740,102	48,927,553					12
45,557,572	106,998,196					13
239,231,727	247,734,859			10,175	376	14
104,385,306	-74,692,361					15
2,167,268	-207,632					16
307,797,112	457,602,577					17
257,247,536	303,248,539					18
-10,192,000	-10,400,000					19
	562,784					20
	869,135					21
2,933,415	1,175,740					22
						23
59,634,018	54,837,811					24
3,769,569,912	2,991,599,678			15,344,519	16,294,839	25
443,367,685	347,789,487			376,646	635,735	26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		443,744,331	348,425,222		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		16,275,829	56,983,371		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		31,306,546	69,974,941		
33	Revenues From Nonutility Operations (417)		-734	571,607		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-924	-7,422		
37	Interest and Dividend Income (419)		40,093,668	47,324,867		
38	Allowance for Other Funds Used During Construction (419.1)		5,032,356	2,475,280		
39	Miscellaneous Nonoperating Income (421)		4,620,060	5,469,370		
40	Gain on Disposition of Property (421.1)		26,106,128	807,735		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		60,819,837	43,649,867		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		36,905			
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	3,776,051	3,657,756		
46	Life Insurance (426.2)					
47	Penalties (426.3)		2,262,961	94,418		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,780,883	10,121,589		
49	Other Deductions (426.5)		5,528,680	6,868,649		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		16,385,480	20,742,412		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	2,704,828	-4,070,691		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,858,327	6,106,000		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,475,250	1,851,500		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,332,905	428,809		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		39,101,452	22,478,646		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		181,836,125	185,407,710		
63	Amort. of Debt Disc. and Expense (428)		2,329,285	2,669,164		
64	Amortization of Loss on Reacquired Debt (428.1)		2,856,196	1,961,580		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	15,913	4,183		
68	Other Interest Expense (431)	340	12,633,236	11,339,723		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,075,421	1,753,268		
70	Net Interest Charges (Total of lines 62 thru 69)		198,595,334	209,629,092		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		284,250,449	161,274,776		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)		3,157,219			
75	Net Extraordinary Items (Total of line 73 less line 74)		-3,157,219			
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)		-3,157,219			
78	Net Income (Total of line 71 and 77)		281,093,230	161,274,776		

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	(44,894,606)	
3	Account 281	(462,000)	
4	Account 282	196,482,752	
5	Account 283	156,670,968	
6	Account 284		
7	Reconciling Adjustments	(2)	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	307,797,112	
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(28,938,008)	
12	Account 281		
13	Account 282	145,216,969	
14	Account 283	140,968,575	
15	Account 284		
16	Reconciling Adjustments: Rounding		
17	TOTAL Account 411.1 (on pages 114-115 line 18)	257,247,536	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(10,192,000)	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(10,192,000)	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-115 line 19

** on page 117 line 57

*** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	(44,894,606)		(44,894,606)	2
-	(462,000)		(462,000)	3
-	196,482,752		196,482,752	4
-	156,670,968	1,103,371	157,774,339	5
				6
	(2)		(2)	7
-	307,797,112			8
		1,103,371		9
				10
-	(28,938,008)	1,475,250	(27,462,758)	11
-	-		-	12
-	145,216,969		145,216,969	13
-	140,968,575		140,968,575	14
				15
	-		-	16
-	257,247,536			17
		1,475,250		18
				19
				20
	(10,192,000)		(10,192,000)	21
				22
				23
				24
	(10,192,000)			25
				26
				27

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		563,289,619	706,993,003
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14			150	
15	TOTAL Debits to Retained Earnings (Acct. 439)		150	
16	Balance Transferred from Income (Account 433 less Account 418.1)		281,094,154	161,282,198
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24			-304,991,113	(304,985,582)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-304,991,113	(304,985,582)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		539,392,810	563,289,619
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated distributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		539,392,810	563,289,619
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		310,534	317,956
50	Equity in Earnings for Year (Credit) (Account 418.1)		-924	(7,422)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		309,610	310,534

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	281,093,230	161,274,776
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	432,893,294	437,909,650
5	Amortization of loss on reaquired debt	5,185,481	4,630,744
6	Deferred depreciation and return, net	36,182,530	-58,070,643
7	Accretion expense	59,634,018	54,837,811
8	Deferred Income Taxes (Net)	52,932,653	158,608,358
9	Investment Tax Credit Adjustment (Net)	-10,192,000	-10,400,000
10	Net (Increase) Decrease in Receivables	-45,324,061	81,522,811
11	Net (Increase) Decrease in Inventory	-25,874,864	18,383,498
12	Net (Increase) Decrease in Allowances Inventory	-5,731,679	-3,220,664
13	Net Increase (Decrease) in Payables and Accrued Expenses	82,688,056	-22,095,417
14	Net (Increase) Decrease in Other Regulatory Assets	45,713,118	-28,135,050
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	5,032,356	2,475,280
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	40,694,876	123,067,672
19	Other: Accrued PSCR Refund	-127,152,274	112,154,854
20	Other: Post Retirement Obligations	110,199,213	11,154,777
21	Other	-10,634,453	63,790,787
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	917,274,782	1,102,938,684
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-665,651,733	-599,209,730
27	Gross Additions to Nuclear Fuel		-42,570,014
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-5,032,356	-2,475,260
31	Other (provide details in footnote):		
32	Removal cost	-53,790,918	-56,150,638
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-714,410,295	-695,455,102
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	29,561,984	
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Nuclear Decommissioning Trust Fund	-34,172,498	-33,250,388
54	Other Notes receivable from Associated Companies	84,083,999	-77,939,860
55	Other	-68,985,402	-32,433,546
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-703,922,212	-839,078,896
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	856,966,785	265,847,675
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	856,966,785	265,847,675
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-900,589,035	-117,636,574
74	Preferred Stock		
75	Common Stock		
76	Other: Capital lease obligation	-6,681,712	-8,386,101
77			
78	Net Decrease in Short-Term Debt (c)	162,976,593	-100,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-304,991,112	-302,601,642
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-192,318,481	-262,776,642
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	21,034,689	1,083,146
87			
88	Cash and Cash Equivalents at Beginning of Period	1,112,044	28,898
89			
90	Cash and Cash Equivalents at End of period	22,146,133	1,112,044

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2005/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2005/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 6

Respondent maintains its accounts in accordance with the Uniform System of Accounts prescribed by the Michigan Public Service Commission (MPSC), which is substantially consistent with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America include, accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities and the exclusion of current maturities of long-term debt from current liabilities.

In 2005, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For Form P-521 and Form 1 purposes, the return on component consists of both a debt and equity return, while for Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with FAS 71. As a result, Form P-521 and Form 1 recognized an additional regulatory asset amount in Account 182.3 of \$61,129,506 additional income in Account 419 of \$11,022,506 for this equity return in 2005. Also, net income was increased in the amount of \$7,164,179 in 2005.

In December 2002, Detroit Edison recognized an additional minimum pension liability as required under SFAS No. 87, "Employers' Accounting for Pensions." An additional pension liability may be required when the accumulated benefit obligation of the plan exceeds the fair value of plan assets. Under SFAS No. 87, Detroit Edison recorded an additional minimum pension liability of \$694 million, (\$531 million after netting the previously recognized prepaid pension asset associated with the nonunion plan), an intangible asset of \$52 million and an other comprehensive loss of \$641 million (\$417 million after tax).

The recognition of pension costs under SFAS No. 87 is consistent with the Michigan Public Service Commission (MPSC) traditional practice of recognizing the impact of accounting requirements promulgated by authoritative accounting rule setting organizations, such as the Financial Accounting Standards Board. It is reasonable to assume that future pension costs as measured under SFAS No. 87 will be recognized in the revenue requirement used in setting rates. Since Detroit Edison applies SFAS No. 71, "Accounting for the Effects of Certain Types of Regulation", cost-based ratemaking principles in its financial reporting, Detroit Edison reclassified the \$641 million (\$417 million after tax) amount recorded in other comprehensive loss in the 2002 Form 10-K as a regulatory asset in the financial statements included in the 2002 MPSC Form P-521. In April 2003, subsequent to the filing of the 2002 Form 10-K, the appropriateness of this accounting was reviewed with the MPSC Staff, who indicated they have no objection to the treatment of the additional minimum pension liability as a regulatory asset in the 2002 Form P-521. At December 31, 2005 the minimum pension liability was \$578 million, intangible asset was \$35 million and regulatory asset was \$543 million.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K filed herewith on Pages 123.1 - 123.34. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Income Notes

- (1) As described in Note 4 – Regulatory Matters of the Notes to Consolidated Financial Statements, amounts relating primarily to electric industry restructuring recorded as Regulatory Debits in Accounts 407.3 are as follows:

2005: Securitization Tax Expense of \$56,541,127 and FERC audit adjustment of AFUDC of \$148,222 in Account 407.3.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

2004: Amortization Expense of Excess Securitization Reserve of \$1,361,576, Securitization Tax Expense of \$47,417,756 and FERC audit adjustment of AFUDC of \$148,222 in Account 407.3.

- (2) As described in Note 4 – Regulatory Matters of the Notes to Consolidated Financial Statements in the Respondent’s Annual Report on For 10-K, amounts relating primarily to electric industry restructuring recorded as Regulatory Credits in Accounts 407.4 are as follows:

2005: Deferral of Net Stranded Cost and Deferral of Clean Air Act Expenses of \$14,354,138 and Fermi Decommissioning Trust Fund Revenues of \$31,171,092 and Low Income Customer Credit Recovery of \$32,342 in Account 407.4.

2004: Funding of Securitization Offset and Rate Reduction Equalization Credit of \$7,251,346 and Deferral of Net Stranded Cost and Deferral of Clean Air Act Expenses of \$64,633,148 and Fermi Decommissioning Trust Fund Revenues of \$27,063,786 and Low Income Customer Credit Recovery of \$8,049,916 in Account 407.4.

- (3) Special assessments levied under the Atomic Energy Act of 1954, as amended by Title XI of the Energy Policy Act of 1992. U. S. Department of Energy decontamination and decommissioning fund amortization period is 15 years commencing September 1993 (refer to page 232 of supporting Balance Sheet detail).

	<u>2005</u>	<u>2004</u>
Expense (Account 518)	\$ 1,007,748	\$ 1,055,457
Payments	1,115,524	1,076,333

No refunds were received during 2005 or 2004.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Statement of Cash Flows

(1)	Cash (131)	\$ 22,124,087
	Working Fund (135)	<u>22,046</u>
	Cash and Cash Equivalents at end of year	<u>\$ 22,146,133</u>
(2)	Interest paid (net of interest capitalized)	196,680,238
	Income taxes paid	117,246,420

The Detroit Edison Company
Notes to Consolidated Financial Statements

NOTE 1 - SIGNIFICANT ACCOUNTING POLICIES

Corporate Structure

The Detroit Edison Company (Detroit Edison) is a Michigan public utility engaged in the generation, purchase, distribution and sale of electric energy to approximately 2.2 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and MDEQ.

References in this report to "we," "us," "our" or "Company" are to Detroit Edison and its subsidiaries, collectively.

Principles of Consolidation

We consolidate all majority owned subsidiaries and investments in entities in which we have controlling influence. Non-majority owned investments are accounted for using the equity method when the company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When we do not influence the operating policies of an investee, the cost method is used. We eliminate all intercompany balances and transactions.

For entities that are considered variable interest entities we apply the provisions of Financial Accounting Standards Board (FASB) Interpretation No. (FIN) 46-R, *Consolidation of Variable Interest Entities, an Interpretation of ARB No. 51*. For a detailed discussion of FIN 46-R see Note 2.

Basis of Presentation

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require us to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues, expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from our estimates.

We reclassified certain prior year balances to match the current year's financial statement presentation.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. We record revenues for electric services provided but unbilled at the end of each month.

Detroit Edison's accrued revenues include a component for the cost of power sold that is recoverable through the PSCR mechanism. Annual PSCR proceedings before the MPSC permit Detroit Edison to recover prudent and reasonable supply costs. Any overcollection or undercollection of costs, including interest, will be reflected in future rates. Prior to 2004, Detroit Edison's retail rates were frozen under Public Act (PA) 141. Accordingly, Detroit Edison did not accrue revenues under the PSCR mechanism prior to 2004. See Note 4.

Comprehensive Income

Comprehensive income is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to other comprehensive income at December 31, 2005 include: unrealized gains and losses from derivatives accounted for as cash flow hedges and unrealized gains and losses on available for sale securities.

(in Millions)	Net Unrealized Losses on Derivatives	Net Unrealized Gains on Investments	Accumulated Other Comprehensive Income
Beginning balance	\$ 1	\$ 1	\$ 2
Current-period change	-	-	-
Ending balance	\$ 1	\$ 1	\$ 2

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements. Restricted cash is classified as a current asset as all restricted cash is designated for interest and principal payments due within one year.

Inventories

We value fuel inventory and materials and supplies at average cost.

Property, Retirement and Maintenance, and Depreciation and Depletion

Summary of property by classification as of December 31:

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(in Millions)	2005	2004
Property, Plant and Equipment		
Generation	\$ 7,375	\$ 7,100
Distribution	6,041	5,831
Total	<u>13,416</u>	<u>12,931</u>
Less Accumulated Depreciation and Depletion		
Generation	(3,439)	(3,277)
Distribution	(2,156)	(2,077)
Total	<u>(5,595)</u>	<u>(5,354)</u>
Net Property, Plant and Equipment	<u>\$ 7,821</u>	<u>\$ 7,577</u>

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction. The cost of properties retired, less salvage, is charged to accumulated depreciation.

Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2. Approximately \$25 million of expenses related to the anticipated Fermi 2 refueling outage scheduled for 2006 were accrued at December 31, 2005. Amounts are being accrued on a pro-rata basis over an 18-month period that began in November 2004. We have utilized the accrue-in-advance policy for nuclear refueling outage costs since the Fermi 2 plant was placed in service in 1988. This method also matches the regulatory recovery of these costs in rates set by the MPSC.

We base depreciation provisions for utility property on straight-line rates approved by the MPSC. The composite depreciation rate for Detroit Edison was 3.4% in 2005, 2004 and 2003.

The average estimated useful life for our generation and distribution property was 39 years and 37 years, respectively, at December 31, 2005.

We credit depreciation, depletion and amortization expense when we establish regulatory assets for stranded costs related to the electric Customer Choice program and deferred environmental expenditures. We charge depreciation, depletion and amortization expense when we amortize the regulatory assets. We credit interest expense to reflect the accretion income on certain regulatory assets.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value less cost to sell.

Intangible Assets, including Software Costs

Our intangible assets consist primarily of software. We capitalize the costs associated with computer software we develop or obtain for use in our business. We amortize intangible assets on a straight-line basis over the expected period of benefit, either 5 or 15 years. Intangible assets amortization expense was \$33 million in 2005, \$32 million in 2004 and \$30 million in 2003. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2005 were \$346 million and \$121 million, respectively. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2004 were \$253 million and \$88 million, respectively. Amortization expense of intangible assets is estimated to be \$34 million annually for 2006 through 2010.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Excise and Sales Taxes

We record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the consolidated statement of operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Insured and Uninsured Risks

Our comprehensive insurance program provides coverage for various types of risks. Our insurance policies cover risk of loss from property damage, general liability, workers' compensation, auto liability and directors' and officers' liability. Under our risk management policy, we self-insure portions of certain risks up to specified limits, depending on the type of exposure. We have an actuarially determined estimate of our incurred but not reported liability prepared annually and adjust our reserves for self-insured risks as appropriate.

Investments in Debt and Equity Securities

We generally classify investments in debt and equity securities as trading and have recorded such investments at market value with unrealized gains or losses included in earnings. Changes in the fair value of nuclear decommissioning-related investments are recorded as adjustments to regulatory assets or liabilities. See Note 5.

Affiliate Transactions

Detroit Edison shares costs with or incurs costs on behalf of unconsolidated affiliated companies. Prior to September 2005, we recorded such costs within "Other expenses" and related reimbursement within "Other income" in the Consolidated Statement of Operations. These transactions do not affect combined other income and deductions or net income. Our financial statements now reflect such affiliate transactions exclusively within affiliate accounts receivable. Consistent with the current period's presentation, previously reported amounts within the Consolidated Statement of Operations have been adjusted accordingly.

Consolidated Statement of Cash Flows

A detailed analysis of the changes in assets and liabilities that are reported in the consolidated statement of cash flows follows:

(in Millions)	2005	2004	2003
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately			
Accounts receivable, net	\$ (29)	\$ 91	\$ 13
Accrued unbilled receivables	(16)	(11)	(19)
Inventories	(21)	14	18
Accrued pensions	41	123	(179)
Accounts payable	46	135	(27)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accrued power supply cost recovery refund	(127)	112	-
Accrued payroll	-	(15)	3
Income taxes payable	(10)	(14)	(24)
General taxes	(1)	(13)	(7)
Risk management and trading activities	-	(1)	(7)
Postretirement obligation	110	11	93
Other assets	58	(17)	71
Other liabilities	47	(39)	52
	<u>\$ 98</u>	<u>\$ 376</u>	<u>\$ (13)</u>

Supplementary cash and non-cash information for the years ended December 31 were as follows:

(in Millions)	2005	2004	2003
Cash Paid for			
Interest (excluding interest capitalized)	\$ 267	\$ 277	\$ 291
Income taxes	118	2	153
Non-cash Financing Activity			
Sale of assets	13	-	-
Common stock issued to parent company in conjunction with parent company common stock contribution to pension plan	-	170	-

See the following notes for other accounting policies impacting our financial statements:

Note	Title
2	New Accounting Pronouncements
4	Regulatory Matters
7	Income Taxes
12	Financial and Other Derivative Instruments
14	Retirement Benefits and Trusteed Assets

NOTE 2 – NEW ACCOUNTING PRONOUNCEMENTS

Consolidation of Variable Interest Entities

In January 2003, FIN 46, *Consolidation of Variable Interest Entities, an Interpretation of Accounting Research Bulletin (ARB) No. 51* was issued and requires an investor with a majority of the variable interests (primary beneficiary) in a variable interest entity to consolidate the assets, liabilities and results of operations of the entity. A variable interest entity is an entity in which the equity investors do not have controlling interests, the equity investment at risk is insufficient to finance the entity's activities without receiving additional subordinated financial support from other parties, or equity investors do not share proportionally in gains or losses.

In October 2003 and December 2003, the FASB issued Staff Position No. FIN 46-6 and FIN 46-Revised (FIN 46-R), respectively, which clarified and replaced FIN 46 and also provided for the deferral of the effective date of FIN 46 for certain variable interest entities. We have evaluated all of our equity and non-equity interests and have adopted all current provisions of FIN 46-R. The adoption of FIN 46-R did not have a material effect on our financial statements.

Medicare Act Accounting

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

In December 2003, the *Medicare Prescription Drug, Improvement and Modernization Act of 2003* (Medicare Act) was signed into law. The Medicare Act provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. We elected at that time to defer the provisions of the Medicare Act, and its impact on our accumulated postretirement benefit obligation and net periodic postretirement benefit cost pending the issuance of specific authoritative accounting guidance by the FASB.

In May 2004, FASB Staff Position (FSP) No. 106-2 was issued on accounting for the effects of the Medicare Act. The guidance in this FSP is applicable to sponsors of single-employer defined benefit postretirement health care plans for which (a) the employer has concluded the prescription drug benefits available under the plan to some or all participants are "actuarially equivalent" to Medicare Part D and thus qualify for the subsidy under the Medicare Act and (b) the expected subsidy will offset or reduce the employer's share of the cost of the underlying postretirement prescription drug coverage on which the subsidy is based. We believe we qualify for the subsidy under the Medicare Act and the expected subsidy will partially offset our share of the cost of postretirement prescription drug coverage.

In June 2004, we adopted FSP No. 106-2, retroactive to January 1, 2004. As a result of the adoption, our accumulated postretirement benefit obligation for the subsidy related to benefits attributed to past service was reduced by approximately \$70 million and was accounted for as an actuarial gain. The effects of the subsidy reduced net postretirement costs by \$15 million in 2005 and \$12 million in 2004.

Asset Retirement Obligations

On January 1, 2003, we adopted SFAS No. 143, *Accounting for Asset Retirement Obligations*, which requires the fair value of an asset retirement obligation be recognized in the period in which it is incurred. We identified a legal retirement obligation for the decommissioning costs for our Fermi 1 and Fermi 2 nuclear plants.

On December 31, 2005, we adopted FASB Interpretation FIN No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143*. FIN 47 clarifies that the term conditional asset retirement obligation as used in FASB Statement No. 143, refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event. FIN 47 also clarifies that an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation when incurred if fair value can be reasonably estimated. The accounting for FIN 47 uses the same methodology as SFAS 143. When a new liability is recorded, an entity will capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. The liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, an entity settles the obligation for its recorded amount or incurs a gain or loss upon settlement.

We believe that adoptions of SFAS No. 143 and FIN 47 result primarily in timing differences in the recognition of legal asset retirement costs that we are currently recovering in rates. We will be deferring such differences under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*.

As a result of adopting FIN 47 on December 31, 2005, we identified conditional retirement obligations for the disposal of asbestos at certain of our power plants. To a lesser extent, we have conditional retirement obligations at certain service centers, and PCB disposal costs within transformers and circuit breakers. We recorded a plant asset of \$13 million with offsetting accumulated depreciation of \$10 million, and an asset retirement obligation liability of \$32 million. We also recorded a cumulative effect amount as a reduction to a regulatory liability of \$24 million and a cumulative effect charge against earnings of \$3 million, after-tax in 2005.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

If we had applied FIN 47 to prior periods, we would have recorded asset retirement obligations of \$32 million as of December 31, 2004 and 2003, with an immaterial effect on earnings.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

Ludington Hydroelectric Power Plant has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life, therefore, no liability has been recorded for this asset.

A reconciliation of the asset retirement obligation for 2005 follows:

(in Millions)	
Asset retirement obligations at January 1, 2005	\$ 869
Accretion	58
Liabilities incurred (primarily adoption of FIN 47)	32
Liabilities settled	(6)
Asset retirement obligations at December 31, 2005	<u>\$ 953</u>

A significant portion of the asset retirement obligations represents nuclear decommissioning liabilities which are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

NOTE 3 – DISPOSITIONS

Steam Heating Business

In January 2003, we sold our steam heating business to Thermal Ventures II, LP. Due to our continuing involvement in the steam heating business, including the commitment to purchase steam and/or electricity through 2024, fund certain capital improvements and guarantee the buyer's credit facility, we recorded a net of tax loss of approximately \$14 million in 2003. As a result of our continuing involvement, this transaction is not considered a sale for accounting purposes. See Note 13.

NOTE 4 - REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities.

As subsequently discussed in the "Electric Industry Restructuring" section, Detroit Edison's rates were frozen through 2003 and capped for small business customers through 2004 and for residential customers through 2005 as a result of Public Act (PA) 141. However, Detroit Edison was allowed to defer certain costs to be recovered once rates could be increased, including costs incurred as a result of changes in taxes, laws and other governmental actions.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Assets and Liabilities

Detroit Edison applies the provisions of SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, to its operations. SFAS No. 71 requires the recording of regulatory assets and liabilities for certain transactions that would have been treated as revenue and expense in non-regulated businesses. Continued applicability of SFAS No. 71 requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the Company discontinuing the application of SFAS No. 71 for some or all of its business and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued application of SFAS No. 71.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

(in Millions)	2005	2004
Assets		
Securitized regulatory assets	\$ 1,340	\$ 1,438
Recoverable income taxes related to securitized regulatory assets	\$ 734	\$ 788
Recoverable minimum pension liability	543	604
Asset retirement obligation	196	183
Other recoverable income taxes	104	109
Recoverable costs under PA 141		
Net stranded costs	112	122
Excess capital investment	22	7
Deferred Clean Air Act expenditures	82	76
Midwest Independent System Operator charges	56	27
Electric Customer Choice implementation costs	98	95
Enhanced security costs	13	8
Unamortized loss on reacquired debt	41	29
Accrued PSCR revenue	144	-
Other	5	5
	<u>2,150</u>	<u>2,053</u>
Less amount included in current assets	(144)	-
	<u>\$ 2,006</u>	<u>\$ 2,053</u>
Liabilities		
Asset removal costs	\$ 213	\$ 250
Accrued PSCR refund	129	112
Accrued pension	11	-
Other	2	3
	<u>355</u>	<u>365</u>
Less amount included in current liabilities	(131)	(112)
	<u>\$ 224</u>	<u>\$ 253</u>

ASSETS

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.
- *Recoverable minimum pension liability* — An additional minimum pension liability was recorded under generally accepted accounting principles due to the current under funded status of certain pension plans. The traditional rate setting process allows for the recovery of pension costs as measured by generally accepted accounting principles. Accordingly, the minimum pension liability is recoverable. See Note 14.
- *Asset retirement obligation* — Asset retirement obligations were recorded pursuant to adoption of SFAS No. 143 in 2003 and FIN 47 in 2005. These obligations are primarily for Fermi 2 decommissioning costs that are recovered in rates.
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes receivable and amounts previously reflected in Detroit Edison's rates.
- *Net stranded costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on fixed cost deficiency associated with the electric Customer Choice program. Net stranded costs occur when fixed cost related revenues do not cover the fixed cost revenue requirements.
- *Excess capital investment* — Starting in 2004, PA 141 permits, after MPSC authorization, the recovery of and a return on capital expenditures that exceed a base level of depreciation expense.
- *Deferred Clean Air Act expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on Clean Air Act expenditures.
- *Midwest Independent System Operator charges* — PA 141 permits, after MPSC authorization, the recovery of and a return on charges from a regional transmission operator such as the Midwest Independent System Operator.
- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Enhanced security costs* — PA 609 of 2002 permits, after MPSC authorization, the recovery of enhanced security costs for an electric generating facility.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Accrued PSCR refund* — Payable for the temporary over-recovery of and a return on power supply costs, and beginning with the MPSC's November 2004 rate order, transmission costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Accrued pension* — Pension expense refundable to Detroit Edison's customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.

Electric Rate Restructuring Proposal

In February 2005, Detroit Edison filed a rate restructuring proposal with the MPSC to restructure its electric rates and begin phasing out subsidies within the current pricing structure. In December 2005, the MPSC issued an order that did not provide the comprehensive realignment of the existing rate structure that Detroit Edison requested in its rate restructuring proposal. The MPSC order did take some initial steps to improve the current competitive imbalance in Michigan's electric Customer Choice program. The December 2005 order establishes cost-based power supply rates for Detroit Edison's full service customers. Electric Customer Choice participants will pay cost-based distribution rates

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

while Detroit Edison's full service commercial and industrial customers will pay cost-based distribution rates that reflect cost of the residential rate subsidy. Residential customers continue to pay a subsidized below cost rate for distribution service. These revenue neutral revised rates were effective February 1, 2006. Detroit Edison was also ordered to file a general rate case by July 1, 2007, based on 2006 actual results.

Other Postretirement Benefits Costs Tracker

In February 2005, Detroit Edison filed an application, pursuant to the MPSC's November 2004 final rate order, requesting MPSC approval of a proposed tracking mechanism for retiree health care costs. This mechanism would recognize differences between cost levels collected in rates and the actual costs under current accounting rules as regulatory assets or regulatory liabilities with an annual reconciliation proceeding before the MPSC. In February 2006, the MPSC denied Detroit Edison's request and ordered that this issue be addressed in the next general rate case due to be filed by July 1, 2007.

2004 PSCR Reconciliation and 2004 Net Stranded Cost Case

In accordance with the MPSC's direction in Detroit Edison's November 2004 final rate order, in March 2005, Detroit Edison filed a joint application and testimony in its 2004 PSCR Reconciliation Case and its 2004 Net Stranded Cost Recovery Case. The combined proceeding will provide a comprehensive true-up of the 2004 PSCR and production fixed cost stranded cost calculations, including treatment of Detroit Edison's third party wholesale sales revenues. Under the MPSC's preferred methodology, Detroit Edison incurred approximately \$112 million in stranded costs for 2004. Detroit Edison also received approximately \$218 million in third party wholesale sales.

In the filing, Detroit Edison recommended the following distribution of the \$218 million of third party wholesale sale revenues: \$91 million to offset PSCR fuel expense and \$74 million to offset 2004 production operation and maintenance expense. The remaining \$53 million would be allocated between bundled customers and electric Customer Choice customers. This allocation would result in a refund of approximately \$8 million to bundled customers and a net stranded cost amount to be collected from electric Customer Choice customers of approximately \$99 million.

Included with the application was the filing of a motion for a temporary interim order requesting the continuation of the existing electric Customer Choice transition charges until a final order is issued. The MPSC denied this motion in August 2005. A final order is expected in the first half of 2006.

Electric Industry Restructuring

Electric Rates, Customer Choice and Stranded Costs – In 2000, the Michigan Legislature enacted PA 141 that reduced electric retail rates by 5%, as a result of savings derived from the issuance of securitization bonds. The legislation also contained provisions freezing rates through 2003 and preventing rate increases (i.e., rate caps) for small business customers through 2004 and for residential customers through 2005. The price freeze period expired on February 20, 2004 pursuant to an MPSC order. In addition, PA 141 codified the MPSC's existing electric Customer Choice program and provided Detroit Edison with the right to recover net stranded costs associated with electric Customer Choice. Detroit Edison was also allowed to defer certain costs to be recovered once rates could be increased, including costs incurred as a result of changes in taxes, laws and other governmental actions.

As required by PA 141, the MPSC conducted a proceeding to develop a methodology for calculating net stranded costs associated with electric Customer Choice. In a December 2001 order, the MPSC determined that Detroit Edison could recover net stranded costs associated with the fixed cost component of its electric generation operations. Specifically,

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

there would be an annual proceeding or true-up before the MPSC reconciling the receipt of revenues associated with the fixed cost component of its generation services to the revenue requirement for the fixed cost component of those services, inclusive of an allowance for the cost of capital. Any resulting shortfall in recovery, net of mitigation, would be considered a net stranded cost. The MPSC authorized Detroit Edison to establish a regulatory asset to defer recovery of its incurred stranded costs, subject to review in a subsequent annual net stranded cost proceeding.

In July 2003, the MPSC issued an order finding that Detroit Edison had no net stranded costs in 2000 and 2001. Detroit Edison filed a petition for rehearing of the July 2003 order, which the MPSC denied in December 2003. The MPSC's November 2004 order authorized recovery of \$44 million of historical stranded costs incurred in 2002, 2003 and January and February 2004 collectible from electric Customer Choice customers through transition charges. From March 2004 through the first quarter of 2005, Detroit Edison recorded \$112 million of additional stranded costs as a regulatory asset as the result of rate caps and higher electric Customer Choice sales losses than included in the 2004 MPSC interim order. In March of 2005, Detroit Edison filed an application for its 2004 stranded cost recovery case. A final order is expected in the first quarter of 2006.

Securitization – Detroit Edison formed The Detroit Edison Securitization Funding LLC (Securitization LLC), a wholly owned subsidiary, for the purpose of securitizing its qualified costs, primarily related to the unamortized investment in the Fermi 2 nuclear power plant. In March 2001, the Securitization LLC issued \$1.75 billion of securitization bonds, and Detroit Edison sold \$1.75 billion of qualified costs to the Securitization LLC. The Securitization LLC is independent of Detroit Edison, as is its ownership of the qualified costs. Due to principles of consolidation, the qualified costs and securitization bonds appear on our consolidated statement of financial position. We make no claim to these assets. Ownership of such assets has vested in the Securitization LLC and been assigned to the trustee for the securitization bonds. Neither the qualified costs nor funds from an MPSC approved non-bypassable surcharge collected from Detroit Edison's customers for the payment of costs related to the Securitization LLC and securitization bonds are available to Detroit Edison's creditors.

DTE2 Accounting

In July 2004, Detroit Edison filed an accounting application with the MPSC requesting authority to capitalize and amortize DTE2 costs, consisting of computer equipment, software and development costs, as well as related training, maintenance and overhead costs. In April 2005, the MPSC approved a settlement agreement providing for the deferral of up to \$60 million of certain DTE2 costs that would otherwise be expensed, as a regulatory asset for future rate recovery starting January 1, 2006. In addition, DTE2 costs recorded as plant assets will be amortized over a 15-year period.

Power Supply Recovery Proceedings

2005 Plan Year – In September 2004, Detroit Edison filed its 2005 PSCR plan case seeking approval of a levelized PSCR factor of 1.82 mills per kWh above the amount included in base rates. In December 2004, Detroit Edison filed revisions to its 2005 PSCR plan case in accordance with the November 2004 MPSC rate order. The revised filing seeks approval of a levelized PSCR factor of up to 0.48 mills per kWh above the new base rates established in the final electric rate order. Included in the factor are power supply costs, transmission expenses and nitrogen oxide emission allowance costs. Detroit Edison self-implemented a factor of negative 2.00 mills per kWh on January 1, 2005. Effective June 1, 2005, Detroit Edison began billing the maximum allowable factor of 0.48 mills per kWh due to increased power supply costs. In September 2005, the MPSC approved Detroit Edison's 2005 PSCR plan case. At December 31, 2005, Detroit Edison has recorded an under-recovery of approximately \$144 million related to the 2005 plan year.

2006 Plan Year - In September 2005, Detroit Edison filed its 2006 PSCR plan case seeking approval of a levelized PSCR factor of 4.99 mills per kWh above the amount included in base rates for residential customers and 8.29 per kWh above

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

the amount included in base rates for commercial and industrial customers. Included in the factor for all customers are power supply costs, transmission expenses, MISO market participation costs, and nitrogen oxide emission allowance costs. The Company's PSCR Plan includes a matrix which provides for different maximum PSCR factors contingent on varying electric Customer Choice sales levels. The plan also includes \$97 million for recovery of its projected 2005 PSCR under-collection associated with commercial and industrial customers. Additionally, the PSCR plan requests MPSC approval of expense associated with sulfur dioxide emission allowances, mercury emission allowances, and fuel additives. In conjunction with DTE Energy's sale of the transmission assets of ITC in February 2003, the FERC froze ITC's transmission rates through December 2004. In approving the sale, FERC authorized ITC recovery of the difference between the revenue it would have collected and the actual revenue ITC did collect during the rate freeze period. At December 31, 2005 this amount is estimated to be \$66 million which is to be included in ITC's rates over a five-year period beginning June 1, 2006. It is expected that this amortization will increase Detroit Edison's transmission expense in 2006 by \$7 million. As previously discussed, Detroit Edison received rate orders in 2004 that allow for the recovery of transmission expenses through the PSCR mechanism.

In December 2005, the MPSC issued a temporary order authorizing the Company to begin implementation of maximum quarterly PSCR factors on January 1, 2006. The quarterly factors reflect a downward adjustment in the Company's total power supply costs of approximately 2% to reflect the potential variability in cost projections. The quarterly factors will allow the Company to more closely track the costs of providing electric service to our customers and, because the non-summer factors are well below those ordered for the summer months, effectively delay the higher power supply costs to the summer months at which time our customers will not be experiencing large expenditures for home heating. The MPSC did not adopt the Company's request to recover its projected 2005 PSCR under-collection associated with commercial and industrial customers nor did it adopt the Company's request to implement contingency factors based upon the Company's increased costs associated with providing electric service to returning electric Customer Choice customers. The MPSC deferred both of those Company proposals to the final order on the Company's entire 2006 PSCR Plan.

Administrative and General Expenses Report to the MPSC

In October 2005, the MPSC ordered Detroit Edison to file a report on why its administrative and general expenses appear to be higher than levels incurred by Consumers Energy, Michigan's other major electric utility. On February 1, 2006, a report was filed that explained Detroit Edison's administrative and general expense differences, as well as its overall cost and rate competitiveness.

Emergency Rules for Electric Bills

In October 2005, the MPSC established emergency billing practices in effect for electric services rendered November 1, 2005 through March 31, 2006. The rule changes:

- lengthen the period of time before a bill is due once it is transmitted to the customer;
- prohibit shut off or late payment fees unless an actual meter read is made;
- limit the required monthly payment on a settlement agreement;
- increase the income level qualifying for shut-off protection and lower the payment required to remain on shut-off protection; and
- lessen or eliminate certain deposit requirements.

Transmission Proceedings

In November 2004, a FERC order approved a transmission pricing structure to facilitate seamless trading of electricity between MISO and the PJM Interconnection. The pricing structure eliminates layers of transmission charges between the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

two regional transmission organizations. The FERC noted that the new pricing structure may result in transmission owners facing abrupt revenue shifts. To facilitate the transition to the new pricing structure, the FERC authorized a Seams Elimination Cost Adjustment (SECA), effective from December 2004 through March 2006. Under MISO's filing with the FERC, Detroit Edison's SECA obligation was approximately \$2 million per month from December 2004 through March 2005 and approximately \$1 million per month from April 2005 through March 2006. In December 2004, Detroit Edison filed a request for rehearing with the FERC which states, among other things, that SECA is retroactive ratemaking and is unlawful under the Federal Power Act. FERC has not ruled on the Company's request for rehearing. However in February 2005, FERC ordered hearings to review the proposed SECA charges. The charges are being collected subject to refund. Hearings on this matter are scheduled to conclude in late 2006. Under the MPSC's November 2004 final rate order, transmission expenses are recoverable through the PSCR mechanism. Therefore, SECA charges, if ultimately imposed, should not have a financial impact to Detroit Edison.

Minimum Pension Liability

In December 2002, we recorded an additional minimum pension liability as required under SFAS No. 87, with offsetting amounts to an intangible asset and other comprehensive income. During 2003, the MPSC Staff provided an opinion that the MPSC's traditional rate setting process allowed for the recovery of pension costs as measured by SFAS No. 87. Based on the MPSC Staff opinion, management believes that it will be allowed to recover in rates the minimum pension liability associated with its utility operations and as such the amount was reclassified to a regulatory asset. At December 31, 2005 and 2004, we have recorded a regulatory asset of approximately \$543 million (\$353 million net of tax) and \$604 million (\$393 million net of tax), respectively. See Note 14.

Other

We are unable to predict the outcome of the regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 5 – NUCLEAR OPERATIONS

General

Fermi 2, our nuclear generating plant, began commercial operation in 1988. Fermi 2 has a design electrical rating (net) of 1,150 megawatts. This plant represents approximately 10% of Detroit Edison's summer net rated capability. The net book balance of the Fermi 2 plant was written off at December 31, 1998, and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset was securitized. See Note 4. Detroit Edison also owns Fermi 1, a nuclear plant that was shut down in 1972 and is currently being decommissioned. The NRC has jurisdiction over the licensing and operation of Fermi 2 and the decommissioning of Fermi 1.

Property Insurance

Detroit Edison maintains several different types of property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance polices.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. These policies have a 12-week waiting period and provide an aggregate \$490

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

million of coverage over a three-year period.

Detroit Edison has \$500 million in primary coverage and \$2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is \$2.75 billion.

For multiple terrorism losses caused by acts of terrorism not covered under the Terrorism Risk Insurance Extension Act of 2005 (TRIA) occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately \$30 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, Detroit Edison maintains \$300 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$101 million could be levied against each licensed nuclear facility, but not more than \$15 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Decommissioning

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation, which is classified as a noncurrent regulatory liability. Based on the actual or anticipated extended life of the nuclear plant, decommissioning expenditures for Fermi 2 are expected to be incurred primarily during the period 2025 through 2041. It is estimated that the cost of decommissioning Fermi 2, when its license expires in 2025, will be \$1.1 billion in 2005 dollars and \$3.4 billion in 2025 dollars, using a 6% inflation rate. In 2001, the company began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be complete by 2010.

Detroit Edison currently recovers funds for decommissioning and the disposal of low-level radioactive waste through a revenue surcharge. The amounts recovered from customers are deposited in the restricted external trust accounts to fund decommissioning.

(in Millions)	2005	2004	2003
Revenue	\$ 40	\$ 38	\$ 36
Net unrealized investment gains	-	17	62

The nuclear decommissioning cost will be funded by investments held in trust funds that have been established for each nuclear station. Nuclear decommissioning trust funds are as follows:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(in Millions)	As of December 31,	
	2005	2004
Decommissioning trust funds		
Fermi 2	\$ 601	\$ 546
Fermi 1	18	18
Low level radioactive waste	27	26
Total	\$ 646	\$ 590

At December 31, 2005, investments in the external trust consisted of approximately 49% in publicly traded equity securities, 44% in fixed debt instruments and 7% in cash equivalents.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. We believe the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission the nuclear facilities. We expect the regulatory liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for these units following the completion of the decommissioning activities, those amounts will be returned to the ratepayers.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository. Until the DOE is able to fulfill its obligation under the contract, Detroit Edison is responsible for the spent nuclear fuel storage. Detroit Edison estimates that existing storage capacity will be sufficient until 2007. We plan expansion of our spent fuel storage capacity that will meet our requirements through 2010. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982.

NOTE 6 - JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Ownership information of the two utility plants as of December 31, 2005 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,026 MW	1,872 MW
Ownership interest	*	49 %

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Investment (in Millions)	\$	1,571	\$	167
Accumulated depreciation (in Millions)	\$	778	\$	92

*Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 7 - INCOME TAXES

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	2005	2004	2003
Income tax expense at 35% statutory rate	\$ 149	\$ 75	\$ 139
Investment tax credits	(7)	(7)	(7)
Depreciation	3	3	3
Employee Stock Ownership Plan dividends	(4)	(4)	(4)
Adjustment to deferred tax accounts	14	-	-
Other, net	(6)	(3)	14
Total	\$ 149	\$ 64	\$ 145
Effective federal income tax rate	35.0%	29.9%	36.5%

Components of income tax expense were as follows:

(in Millions)	2005	2004	2003
Current federal and other income tax expense (benefit)	\$ 110	\$ (78)	\$ 109
Deferred federal and other income tax expense	39	142	36
Total	\$ 149	\$ 64	\$ 145

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2005	2004
Property	\$ (1,179)	\$ (1,147)
Securitized regulatory assets	(723)	(778)
Pension and benefits	92	26
Other, net	(147)	(17)
	<u>\$ (1,957)</u>	<u>\$ (1,916)</u>
Deferred income tax liabilities	\$ (2,328)	\$ (2,326)
Deferred income tax assets	371	410
	<u>\$ (1,957)</u>	<u>\$ (1,916)</u>

The above table excludes deferred tax liabilities associated with unamortized investment tax credits which are shown separately on the consolidated statement of financial position.

During 2005, the IRS completed and closed its audits of Detroit Edison as a component of the DTE Energy federal income tax returns for the years 1998 through 2001. The IRS is currently conducting audits of Detroit Edison as a component of the DTE Energy federal income tax returns for the years 2002 and 2003. The Company accrues tax and interest related to tax uncertainties that arise due to actual or potential disagreements with governmental agencies about the tax treatment of specific items. At December 31, 2005, the Company had accrued approximately \$5 million for such uncertainties. We believe that our accrued tax liabilities are adequate for all years.

NOTE 8 – COMMON STOCK

In March 2004, we issued 4,344,492 shares of common stock to DTE Energy.

NOTE 9 - LONG-TERM DEBT AND PREFERRED SECURITIES

Long-Term Debt

Our long-term debt outstanding and weighted average interest rates of debt outstanding at December 31, 2005 were:

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(in Millions)	2005	2004
Detroit Edison Taxable Debt, Principally Secured		
5.8% (1) due 2010 to 2037	\$ 2,030	\$ 1,672
Detroit Edison Tax Exempt Revenue Bonds (2)		
5.3% (1) due 2008 to 2032	1,145	1,145
Quarterly Income Debt Securities (QUIDS)		
7.5% (1) due 2026 to 2028	-	385
Other Long-Term Debt	67	74
	3,242	3,276
Less amount due within one year	(21)	(397)
	<u>\$ 3,221</u>	<u>\$ 2,879</u>
Securitization Bonds	\$ 1,400	\$ 1,496
Less amount due within one year	(105)	(96)
	<u>\$ 1,295</u>	<u>\$ 1,400</u>

(1) Weighted average interest rate as of December 31, 2005

(2) Detroit Edison Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds

Debt Issuances

In 2005, we issued the following long-term debt:

(in Millions)					
Company	Month Issued	Type	Interest Rate	Maturity	Amount
Detroit Edison	February	Senior Notes (1)	4.80%	February 2015	\$ 200
Detroit Edison	February	Senior Notes (1)	5.45%	February 2035	200
Detroit Edison	August	Tax Exempt Revenue Bonds (2)	variable	August 2029	119
Detroit Edison	September	Senior Notes (3)	5.19%	October 2023	100
Detroit Edison	October	Senior Notes (4)	5.70%	October 2037	250
Total Issuances					<u>\$ 869</u>

(1) The proceeds from the issuance were used to redeem QUIDS of Detroit Edison

(2) The proceeds from the issuance were used to refinance Tax Exempt Revenue Bonds of Detroit Edison

(3) The proceeds from the issuance were used to redeem Senior Notes of Detroit Edison

(4) The proceeds from the issuance were used to repay short term borrowings of Detroit Edison

Debt Retirements and Redemptions

The following debt was retired, through optional redemption or payment at maturity, during 2005.

(in Millions)					
Company	Month Retired	Type	Interest Rate	Maturity	Amount
Detroit Edison	February	Senior Notes	7.500%	February 2005	\$ 76
Detroit Edison	February	Remarketed Senior Notes	7.000%	August 2034	100
Detroit Edison	March	QUIDS (1)	7.625%	March 2026	185
Detroit Edison	March	QUIDS (1)	7.540%	June 2028	100
Detroit Edison	March	QUIDS (1)	7.375%	December 2028	100

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Detroit Edison	September	Tax Exempt Revenue Bond (2)	6.400%	September 2025	97
Detroit Edison	September	Tax Exempt Revenue Bond (2)	6.200%	August 2025	22
Detroit Edison	October	Senior Notes (3)	5.050%	October 2005	200
Total Retirements					\$ 880

(1) The QUIDS were redeemed with the proceeds from issuance of Senior Notes by Detroit Edison

(2) These Tax Exempt Revenue Bonds were redeemed with the proceeds from issuance of new Detroit Edison Tax Exempt Revenue Bonds

(3) These Senior Notes were paid at maturity with the proceeds from the issuance of Senior Notes by Detroit Edison and short-term borrowings

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:
(in millions)

	2006	2007	2008	2009	2010	2011 & thereafter	Total
Amount to mature	\$126	\$135	\$178	\$158	\$667	\$3,384	\$4,648

Remarketable Securities

At December 31, 2004, \$175 million of notes were subject to periodic remarketings. The \$100 million scheduled to remarket in February 2005 was optionally redeemed, and no remarketings will take place in 2006. We direct the remarketing agents to remarket these securities at the lowest interest rate necessary to produce a par bid. In the event that a remarketing fails, we would be required to purchase the securities.

Quarterly Income Debt Securities (QUIDS)

Detroit Edison had three series of QUIDS outstanding at December 31, 2004. Detroit Edison redeemed all of its outstanding QUIDS on March 4, 2005.

Cross Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

Preferred and Preference Securities – Authorized and Unissued

At December 31, 2005, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of \$100 per share and 30 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 10 - SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

In October 2005, Detroit Edison entered into a \$69 million, five-year unsecured revolving credit agreement and simultaneously amended and restated its existing \$206 million, five-year facility entered into in October 2004. Our aggregate availability under the combined facilities is \$275 million. The new five-year credit facility replaced the October 2003 three-year \$69 million revolving credit facility. The five-year credit facilities are with a syndicate of banks and may be utilized for general corporate borrowings, but are intended to provide liquidity support for our commercial

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

paper program. Borrowings under the facilities are available at prevailing short-term interest rates. The agreements require us to maintain a debt to total capitalization ratio of no more than .65 to 1. Should we have delinquent obligations of at least \$50 million to any creditor, such delinquency will be considered a default under our credit agreements. Detroit Edison is currently in compliance with its covenants.

Detroit Edison has a \$200 million short-term financing agreement secured by customer accounts receivable. This agreement contains certain covenants related to the delinquency of accounts receivable. Detroit Edison is currently in compliance with these covenants. We had no balance outstanding under this financing agreement at December 31, 2005 and 2004.

At December 31, 2005, we had outstanding commercial paper of \$163 million. There were no outstanding commercial paper balances at December 31, 2004.

The weighted average interest rate for short-term borrowings was 4.4% at December 31, 2005.

NOTE 11 – CAPITAL AND OPERATING LEASES

Lessee – We lease various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2024.

Future minimum lease payments under non-cancelable leases at December 31, 2005 were:

(in Millions)	<u>Capital Leases</u>	<u>Operating Leases</u>
2006.....	\$ 13	\$ 32
2007.....	10	27
2008.....	11	22
2009.....	11	16
2010.....	9	13
Thereafter	29	104
Total minimum lease payments	<u>83</u>	<u>\$ 214</u>
Less imputed interest	<u>(17)</u>	
Present value of net minimum lease payments	66	
Less current portion	<u>(9)</u>	
Non-current portion	<u>\$ 57</u>	

Rental expense for operating leases was \$37 million in 2005, \$37 million in 2004 and \$30 million in 2003.

NOTE 12 – FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

We comply with SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended by SFAS No. 138 and SFAS No. 149. Listed below are important SFAS No. 133 requirements:

- Derivative instruments must be recognized as assets or liabilities and measured at fair value, unless they meet the normal purchases and sales exemption.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- Accounting for changes in fair value depends upon the purpose of the derivative instrument and whether it is designated as a hedge and qualifies for hedge accounting.
- Special accounting is allowed for a derivative instrument qualifying as a hedge and designated as a hedge for the variability of cash flow associated with a forecasted transaction. Gain or loss associated with the effective portion of the hedge is recorded in other comprehensive income. The ineffective portion is recorded to earnings. Amounts recorded in other comprehensive income will be reclassified to net income when the forecasted transaction affects earnings. If a cash flow hedge is discontinued because it is likely the forecasted transaction will not occur, net gains or losses are immediately recorded to earnings.
- Special accounting is also allowed for a derivative instrument qualifying as a hedge and designated as a hedge of the changes in fair value of an existing asset, liability or firm commitment. Gain or loss on the hedging instrument is recorded into earnings. An offsetting loss or gain on the underlying asset, liability or firm commitment is also recorded to earnings.

Our primary market risk exposure is associated with commodity prices and credit. We have risk management policies to monitor and decrease market risks. We use derivative instruments to manage some of the exposure. We do not hold or issue derivative instruments for trading purposes.

Commodity Price Risk

Detroit Edison uses forward energy, capacity, and futures contracts to manage changes in the price of electricity and fuel. These derivatives are designated as cash flow hedges or meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. There were no commodity price risk cash flow hedges at December 31, 2005. Our commodity price risk is limited due to the PSCR mechanism (Note 1).

Credit Risk

We are exposed to credit risk if customers or counterparties do not comply with their contractual obligations. We maintain credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. We generally use standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty.

Fair Value of Other Financial Instruments

The fair value of financial instruments is determined by using various market data and other valuation techniques. The table below shows the fair value relative to the carrying value for long-term debt securities. The carrying value of certain other financial instruments, such as notes payable, customer deposits and notes receivable approximate fair value and are not shown.

	2005		2004	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-Term Debt	\$4.8 billion	\$4.6 billion	\$5.1 billion	\$4.8 billion

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 13 - COMMITMENTS AND CONTINGENCIES

Environmental

Air - Detroit Edison is subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately \$644 million through 2005. We estimate Detroit Edison future capital expenditures at up to \$218 million in 2006 and up to \$2.2 billion of additional capital expenditures through 2018 to satisfy both the existing and proposed new control requirements. Under the June 2000 Michigan restructuring legislation, beginning January 1, 2004, annual return of and on this capital expenditure could be deferred in ratemaking, until December 31, 2005, the expiration of the rate cap period.

Water - Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of the studies to be conducted over the next several years, Detroit Edison may be required to install additional control technologies to reduce the impacts of the intakes. It is estimated that we will incur up to \$50 million over the next four to six years in additional capital expenditures for Detroit Edison.

Contaminated Sites - Detroit Edison conducted remedial investigations at contaminated sites, including two former MGP sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is approximately \$13 million which was accrued in 2005 and is expected to be incurred over the next several years.

Personal Property Taxes

Detroit Edison and other Michigan utilities have asserted that Michigan's valuation tables result in the substantial overvaluation of utility personal property. Valuation tables established by the Michigan State Tax Commission (STC) are used to determine the taxable value of personal property based on the property's age. In November 1999, the STC approved new valuation tables that more accurately recognize the value of a utility's personal property. The new tables became effective in 2000 and are currently used to calculate property tax expense. However, several local taxing jurisdictions have taken legal action attempting to prevent the STC from implementing the new valuation tables and have continued to prepare assessments based on the superseded tables. The legal actions regarding the appropriateness of the new tables were before the Michigan Tax Tribunal (MTT) which, in April 2002, issued a decision essentially affirming the validity of the STC's new tables. In June 2002, petitioners in the case filed an appeal of the MTT's decision with the Michigan Court of Appeals. In January 2004, the Michigan Court of Appeals upheld the validity of the new tables. With no further appeal by the petitioners available, the MTT began to schedule utility personal property valuation cases for Prehearing General Calls. After a period of abeyance the MTT issued a scheduling order in a significant number of Detroit Edison appeals that set litigation calendars for these cases extending into mid-2006. After an extended period of settlement discussions, a Memorandum of Understanding has been reached with six principals in the litigation and the Michigan Department of Treasury that is expected to lead to settlement of all outstanding property tax disputes on a global basis.

On December 8, 2005, executed Stipulations for Consent Judgment, Consent Judgments, and Schedules to Consent Judgment were filed with the MTT on behalf of Detroit Edison and a significant number of the largest jurisdictions, in terms of tax dollars, involved in the litigation. The filing of these documents fulfilled the requirements of the global settlement agreement and resolves a number of claims by the litigants against each other including both property and

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

non-property issues. The global settlement agreement results in an economic benefit to Detroit Edison that includes the release of a litigation reserve.

Other Commitments

Detroit Edison has an Energy Purchase Agreement to purchase steam and electricity from the Greater Detroit Resource Recovery Authority (GDRRA). Under the Agreement, Detroit Edison will purchase steam through 2008 and electricity through June 2024. In 1996, a special charge to income was recorded that included a reserve for steam purchase commitments in excess of replacement costs from 1997 through 2008. The reserve for steam purchase commitments is being amortized to fuel, purchased power and gas expense with non-cash accretion expense being recorded through 2008. We purchased \$42 million of steam and electricity in 2005 and 2004 and \$39 million in 2003. We estimate steam and electric purchase commitments through 2024 will not exceed \$427 million. As discussed in Note 3, in January 2003, we sold the steam heating business of Detroit Edison to Thermal Ventures II, LP. Due to terms of the sale, Detroit Edison remains contractually obligated to buy steam from GDRRA until 2008 and recorded an additional liability of \$20 million for future commitments. Also, we have guaranteed bank loans that Thermal Ventures II, LP may use for capital improvements to the steam heating system.

As of December 31, 2005, we were party to numerous long-term purchase commitments relating to a variety of goods and services required for our business. These agreements primarily consist of fuel supply commitments. We estimate that these commitments will be approximately \$1.3 billion through 2020. We also estimate that 2006 base level capital expenditures will be \$800 million. We have made certain commitments in connection with expected capital expenditures.

Bankruptcies

We purchase and sell electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of our customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. We regularly review contingent matters relating to these customers and our purchase and sale contracts and we record provisions for amounts considered at risk of probable loss. We believe our previously accrued amounts are adequate for probable losses. The final resolution of these matters is not expected to have a material effect on our financial statements.

Other

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

See Notes 4 and 5 for a discussion of contingencies related to Regulatory Matters and Nuclear Operations.

NOTE 14 - RETIREMENT BENEFITS AND TRUSTEED ASSETS

Measurement Date

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
The Detroit Edison Company			2005/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

In the fourth quarter of 2004, we changed the date for actuarial measurement of our obligations for benefit programs from December 31 to November 30. We believe the one-month change of the measurement date is a preferable change as it allows time for management to plan and execute its review of the completeness and accuracy of its benefit programs results and to fully reflect the impact on its financial results. The change did not have a material effect on retained earnings as of January 1, 2004, and net income amounts for any interim period in 2004. Accordingly, all amounts reported in the following tables for balances as of December 31, 2005 and December 31, 2004 are based on measurement dates of November 30, 2005, and November 30, 2004, respectively. Amounts reported in tables for the year ended December 31, 2005 are based on a measurement date of November 30, 2004. Amounts reported in tables for the year ended December 31, 2004 are based on a measurement date of December 31, 2003. Amounts reported in tables for the year ended December 31, 2003 are based on a measurement date of December 31, 2002.

Qualified and Nonqualified Pension Plan Benefits

We have a defined benefit retirement plan. The plan is noncontributory, covers substantially all employees and provides retirement benefits based on the employees' years of benefit service, average final compensation and age at retirement. Certain represented and nonrepresented employees are covered under cash balance benefits based on annual employer contributions and interest credits. We operate as the sponsor of the plan, which is treated as a plan covering employees of various affiliates of DTE Energy from the affiliates' perspective. The annual expense disclosed below is our portion of the total plan expense. Each affiliate is charged their portion of the expense. Our policy is to fund pension costs by contributing the minimum amount required by the Employee Retirement Income Security Act and additional amounts we deem appropriate. We do not anticipate making a contribution to our qualified pension plans in 2006.

We also maintain supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by Detroit Edison's other retirement plans.

Net pension cost includes the following components:

	Qualified Pension Plans			Nonqualified Pension Plans		
	2005	2004	2003	2005	2004	2003
(in Millions)						
Service Cost	\$ 53	\$ 47	\$ 40	\$ 1	\$ 1	\$ 1
Interest Cost	130	130	127	2	2	2
Expected Return on Plan Assets	(135)	(135)	(129)	-	-	-
Amortization of						
Net loss	50	49	32	1	1	1
Prior service cost	9	9	9	-	-	-
Net Pension Cost	\$ 107	\$ 100	\$ 79	\$ 4	\$ 4	\$ 4

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as pension liability in the consolidated statement of financial position at December 31. The results include liabilities and assets for Detroit Edison and all affiliates participating in the combined plan. The prepaid asset contributed to the combined plan by such affiliates is reflected as an amount due to affiliates, \$273 million and \$247 million at December 31, 2005 and 2004, respectively.

	Qualified Pension Plans		Nonqualified Pension Plans	
	2005	2004	2005	2004
(in Millions)				

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accumulated Benefit: Obligation-End of Period	\$ 2,497	\$ 2,447	\$ 37	\$ 34
Projected Benefit Obligation-Beginning of Period	\$ 2,643	\$ 2,498	\$ 36	\$ 36
Service Cost	59	53	1	1
Interest Cost	154	153	2	2
Actuarial Loss (Gain)	35	69	4	(1)
Benefits Paid	(153)	(136)	(2)	(2)
Plan Amendments	-	6	-	-
Projected Benefit Obligation-End of Period	\$ 2,738	\$ 2,643	\$ 41	\$ 36
Plan Assets at Fair Value-Beginning of Period	\$ 2,235	\$ 2,029	\$ -	\$ -
Actual Return on Plan Assets	191	172	-	-
Company Contributions	-	170	2	2
Benefits Paid	(153)	(136)	(2)	(2)
Plan Assets at Fair Value-End of Period	\$ 2,273	\$ 2,235	\$ -	\$ -
Funded Status of the Plans	\$ (465)	\$ (408)	\$ (41)	\$ (36)
Unrecognized				
Net loss	773	790	15	11
Prior service cost	34	41	1	2
Net transition assets	-	(1)	-	-
Net Amount Recognized-End of Period	\$ 342	\$ 422	\$ (25)	\$ (23)
Amount Recorded as				
Accrued pension liability	\$ (224)	\$ (212)	\$ (37)	\$ (35)
Regulatory asset	532	594	11	10
Intangible asset	34	40	1	2
	\$ 342	\$ 422	\$ (25)	\$ (23)

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2005	2004	2003
Projected Benefit Obligation			
Discount rate	5.90 %	6.00 %	6.25 %
Annual increase in future compensation levels	4.0 %	4.0 %	4.0 %
Net Pension Costs			
Discount rate	6.00 %	6.25 %	6.75 %
Annual increase in future compensation levels	4.0 %	4.0 %	4.0 %
Expected long-term rate of return on Plan assets	9.0 %	9.0 %	9.0 %

At December 31, 2005, the benefits related to our qualified and nonqualified plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2006	\$	158
2007		162
2008		167
2009		171
2010		176
2011 - 2015		954
Total	\$	<u>1,788</u>

We employ a consistent formal process in determining the long-term rate of return for various asset classes. We evaluate input from our consultants, including their review of historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

We employ a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return of plan assets consistent with prudent levels of risk. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Other assets such as private equity and absolute return funds are used judiciously to enhance long term returns while improving portfolio diversification. Derivatives may be used to gain market exposure in an efficient and timely manner; however, derivatives may not be used to leverage the portfolio beyond the market value of the underlying investments. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	2005	2004
Equity Securities	68 %	69 %
Debt Securities	27	26
Other	5	5
	<u>100 %</u>	<u>100 %</u>

Our plans' weighted-average asset target allocations by asset category at December 31, 2005 were as follows:

Equity Securities	65 %
Debt Securities	28
Other	7
	<u>100 %</u>

In December 2002, we recognized an additional minimum pension liability as required under SFAS No. 87, *Employers' Accounting for Pensions*. An additional pension liability may be required when the accumulated benefit obligation of the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

plan exceeds the fair value of plan assets. Under SFAS No. 87, we recorded an additional minimum pension liability, an intangible asset and other comprehensive loss. In 2003, we reclassified \$572 million of other comprehensive loss related to the minimum pension liability to a regulatory asset after the MPSC Staff provided an opinion that the MPSC's traditional rate setting process allowed for the recovery of pension costs as measured by SFAS No. 87. The additional minimum pension liability, regulatory asset and intangible asset are adjusted in December of each year based on the plans' funded status.

We also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and nonrepresented employees. We match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was \$23 million in 2005, \$22 million in 2004 and \$21 million in 2003.

Other Postretirement Benefits

We provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. Our policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and nonrepresented employees. At the discretion of management, we may make up to a \$80 million contribution to our VEBA trusts in 2006.

Net postretirement cost includes the following components:

	2005	2004	2003
(in Millions)			
Service Cost	\$ 44	\$ 33	\$ 31
Interest Cost	80	69	66
Expected Return on Plan Assets	(58)	(45)	(36)
Amortization of			
Net Loss	44	33	23
Prior service costs	3	-	-
Net transition obligation	7	8	13
Net Postretirement Cost	<u>\$ 120</u>	<u>\$ 98</u>	<u>\$ 97</u>

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the consolidated statement of financial position at December 31:

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(in Millions)	2005	2004
Accumulated Postretirement Benefit Obligation-Beginning of Period	\$ 1,361	\$ 1,192
Service Cost	44	33
Interest Cost	80	69
Actuarial Loss	111	106
Plan Amendments	(5)	21
Benefits Paid	(66)	(60)
Accumulated Postretirement Benefit Obligation-End of Period	<u>\$ 1,525</u>	<u>\$ 1,361</u>
Plan Assets at Fair Value-Beginning of Period	\$ 551	\$ 468
Actual Return on Plan Assets	49	43
Company Contributions	40	40
Benefits Paid	(59)	-
Plan Assets at Fair Value-End of Period	<u>\$ 581</u>	<u>\$ 551</u>
Funded Status of the Plans	\$ (944)	\$ (810)
Unrecognized Net loss	670	594
Prior service cost	26	30
Net transition obligation	46	58
Accrued Postretirement Liability at Measurement Date	<u>(202)</u>	<u>(128)</u>
December Adjustments	(50)	(14)
Accrued Postretirement Liability-End of Period	<u>\$ (252)</u>	<u>\$ (142)</u>

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

	2005	2004	2003
Projected Benefit Obligation			
Discount rate	5.90 %	6.00 %	6.25 %
Net Benefit Costs			
Discount rate	6.00 %	6.25 %	6.75 %
Expected long-term rate of return on Plan assets	9.0 %	9.0 %	9.0 %

Benefit costs were calculated assuming health care cost trend rates beginning at 9.0% for 2006 and decreasing to 5.0% in 2011 and thereafter for persons under age 65 and decreasing from 8.0% to 5.0% for persons age 65 and over. A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$24 million and increased the accumulated benefit obligation by \$186 million at December 31, 2005. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$15 million and would have decreased the accumulated benefit obligation by \$155 million at December 31, 2005.

At December 31, 2005, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2006	\$ 83
2007	88
2008	90
2009	95
2010	98
2011 - 2015	<u>507</u>
Total	<u>\$ 961</u>

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plan is similar to those previously described for our qualified pension plans.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	2005	2004
Equity Securities	68 %	68 %
Debt Securities	28	28
Other	4	4
	<u>100 %</u>	<u>100 %</u>

Our plans' weighted-average asset target allocations by asset category at December 31, 2005 were as follows:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Equity Securities	65 %
Debt Securities	28
Other	7
	<u>100 %</u>

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. As discussed in Note 2, we adopted FSP No. 106-2 in 2004, which provides guidance on the accounting for the Medicare Act. As a result of the adoption, our accumulated postretirement benefit obligation for the subsidy related to benefits attributed to past service was reduced by approximately \$70 million at January 1, 2004 and was accounted for as an actuarial gain. The effects of the subsidy reduced net periodic postretirement benefit costs by \$15 million in 2005 and \$12 million in 2004.

At December 31, 2005, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

(in Millions)	
2006	\$ 4
2007	4
2008	3
2009	4
2010	5
2011 - 2015	27
Total	<u>\$ 47</u>

NOTE 15 – RELATED PARTY TRANSACTIONS

We have agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. We have an agreement with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. Additionally, under a service agreement with DTE Energy, various DTE Energy affiliates, including Detroit Edison provide corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. As these functions essentially support the entire DTE Energy Company, total administrative and general expenses billed to DTE Energy corporate by Detroit Edison and the other affiliates, along with certain interest and financing costs were then billed to various subsidiaries of DTE Energy, including Detroit Edison. The following is a summary of transactions with affiliated companies:

(in Millions)			
	2005	2004	2003
Revenues			
Energy sales	\$ 192	\$ 206	\$ 58
Other services	5	37	2
Shared capital assets	14	12	11
Costs			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
The Detroit Edison Company			2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Power purchases	102	61	36
Other services and interest	7	5	9
Corporate expenses and merger costs (net) (1)	(97)	(19)	(18)

	December 31,	
	2005	2004
(in Millions)		
Assets		
Accounts receivable	\$ 27	\$ 29
Notes receivable	-	85
Liabilities & Equity		
Accounts payable	51	56
Dividends payable	76	76
Dividends declared	305	305
Dividends paid	305	303
Capital contribution	-	170

(1) As a result of an MPSC order, DTE Energy ceased billing merger costs to Detroit Edison effective January 2005.

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

Under an inter-company credit agreement, we had a short-term note receivable from DTE Energy. Short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at rates that approximate market.

In 2004, DTE Energy contributed 4,344,492 shares of its common stock, valued at \$170 million, to our defined benefit retirement plan.

NOTE 16 - SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(in Millions)	<u>Quarter</u>	<u>Quarter</u>	<u>Quarter</u>	<u>Quarter</u>	<u>Year</u>
2005					
Operating Revenues	\$ 990	\$ 1,035	\$ 1,409	\$ 1,028	\$ 4,462
Operating Income	149	139	264	157	709
Net Income	55	43	114	62	274
2004					
Operating Revenues	886	835	958	889	3,568
Operating Income	145	92	169	111	517
Net Income	44	8	62	36	150

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		1,074,352	1,074,352		
2					
3			720,423		
4			720,423	161,274,776	161,995,199
5		1,074,352	1,794,775		
6		1,074,352	1,794,775		
7					
8			75,062		
9			75,062	281,093,230	281,168,292
10		1,074,352	1,869,837		

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	12,090,559,530	12,090,559,530	
4	Property Under Capital Leases	65,823,241	65,823,241	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	273,883,947	273,883,947	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	12,430,266,718	12,430,266,718	
9	Leased to Others			
10	Held for Future Use	3,473,748	3,473,748	
11	Construction Work in Progress	576,195,650	576,195,650	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	13,009,936,116	13,009,936,116	
14	Accum Prov for Depr, Amort, & Depl	5,514,437,973	5,514,437,973	
15	Net Utility Plant (13 less 14)	7,495,498,143	7,495,498,143	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	5,514,437,973	5,514,437,973	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant			
22	Total In Service (18 thru 21)	5,514,437,973	5,514,437,973	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,514,437,973	5,514,437,973	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		20,222,949
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	156,002,368	317,610
10	SUBTOTAL (Total 8 & 9)	156,002,368	
11	Spent Nuclear Fuel (120.4)	661,381,223	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	735,854,473	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	81,529,118	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amortization (d)	Changes during Year		Balance End of Year (f)	Line No.
		Other Reductions (Explain in a footnote) (e)		
				1
				2
			20,222,949	3
				4
				5
			20,222,949	6
				7
				8
			156,319,978	9
			156,319,978	10
			661,381,223	11
				12
	-27,431,964		763,286,437	13
			74,637,713	14
				15
				16
				17
				18
				19
				20
				21
				22

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	177,558,813	104,775,492
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	177,558,813	104,775,492
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,535,550	1,633
9	(311) Structures and Improvements	671,069,701	1,080,194
10	(312) Boiler Plant Equipment	3,688,055,468	33,023,505
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	740,198,460	34,984,376
13	(315) Accessory Electric Equipment	184,393,333	-21,332
14	(316) Misc. Power Plant Equipment	19,205,042	-1,201,303
15	(317) Asset Retirement Costs for Steam Production	443,598	7,126,611
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	5,317,901,152	74,993,684
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	50,751,530	-2,900,264
20	(322) Reactor Plant Equipment	17,125,088	18,214,444
21	(323) Turbogenerator Units	38,696,370	17,640,781
22	(324) Accessory Electric Equipment	16,095,331	-4,937,199
23	(325) Misc. Power Plant Equipment	31,579,549	-26,468,065
24	(326) Asset Retirement Costs for Nuclear Production	277,022,820	2,265,911
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	431,270,688	3,815,608
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	4,459,745	
28	(331) Structures and Improvements	24,847,025	2,548,038
29	(332) Reservoirs, Dams, and Waterways	111,896,970	193,342
30	(333) Water Wheels, Turbines, and Generators	15,971,361	
31	(334) Accessory Electric Equipment	5,438,103	
32	(335) Misc. Power PLant Equipment	1,426,547	-27,254
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	165,902,536	2,714,126
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	685,156	249,151
39	(342) Fuel Holders, Products, and Accessories	3,500,654	-1,021,122
40	(343) Prime Movers	10,207,235	
41	(344) Generators	247,892,772	2,966,488
42	(345) Accessory Electric Equipmnet	9,439,714	
43	(346) Misc. Power Plant Equipment		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
112,820		-46,378	282,175,107	4
112,820		-46,378	282,175,107	5
				6
				7
5,953			14,531,230	8
3,883,654		1,795,951	670,062,192	9
9,943,588		-95,731,845	3,615,403,540	10
				11
7,237,576		-39,332,512	728,612,748	12
603,038		-1,242,047	182,526,916	13
59,202		-27,216	17,917,321	14
13,693			7,556,516	15
21,746,704		-134,537,669	5,236,610,463	16
				17
				18
			47,851,266	19
			35,339,532	20
			56,337,151	21
			11,158,132	22
			5,111,484	23
			279,288,731	24
			435,086,296	25
				26
72,186			4,387,559	27
		-10,648,589	16,746,474	28
			112,090,312	29
			15,971,361	30
			5,438,103	31
		27,254	1,426,547	32
			1,862,785	33
				34
72,186		-10,621,335	157,923,141	35
				36
				37
			934,307	38
		-465,255	2,014,277	39
			10,207,235	40
90,150		-1,673,210	249,095,900	41
			9,439,714	42
				43

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production	6,979	65,744
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	271,732,510	2,260,261
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,186,806,886	83,783,679
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	424	-403
49	(352) Structures and Improvements	589	13
50	(353) Station Equipment	31,540,584	1,598,012
51	(354) Towers and Fixtures	1,569,005	-1,331,614
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices	12,300	-8,134
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		115,004
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	33,122,902	372,878
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	30,390,426	73,134
61	(361) Structures and Improvements	114,096,323	2,236,785
62	(362) Station Equipment	794,767,991	35,560,202
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	805,668,560	15,504,230
65	(365) Overhead Conductors and Devices	1,439,766,624	-21,851,225
66	(366) Underground Conduit	238,520,393	5,775,342
67	(367) Underground Conductors and Devices	687,409,436	10,129,099
68	(368) Line Transformers	405,320,028	9,567,152
69	(369) Services	257,020,619	3,684,457
70	(370) Meters	201,902,601	17,590,731
71	(371) Installations on Customer Premises	45,160,807	-705,375
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	164,617,435	-1,153,727
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,184,641,243	76,410,805
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	11,548,033	
78	(390) Structures and Improvements	250,548,853	1,105,862
79	(391) Office Furniture and Equipment	268,581,346	16,088,642
80	(392) Transportation Equipment	71,090,464	356,207
81	(393) Stores Equipment	6,621,999	
82	(394) Tools, Shop and Garage Equipment	63,526,278	885,959
83	(395) Laboratory Equipment	24,836,064	1,081,489
84	(396) Power Operated Equipment	7,364,708	14,728
85	(397) Communication Equipment	101,805,342	258,398
86	(398) Miscellaneous Equipment	3,314,829	9,141
87	SUBTOTAL (Enter Total of lines 77 thru 86)	809,237,916	19,800,426
88	(399) Other Tangible Property	399,285	1,972,516
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	809,637,201	21,772,942
91	TOTAL (Accounts 101 and 106)	12,391,767,045	287,115,796
92	(102) Electric Plant Purchased (See Instr. 8)		
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	12,391,767,045	287,115,796

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			72,723		44
90,150		-2,138,465	271,764,156		45
21,909,040		-147,297,469	6,101,384,056		46
					47
			21		48
			602		49
975,771		-442,913	31,719,912		50
		-195,064	42,327		51
					52
			4,166		53
					54
		-115,004			55
					56
					57
975,771		-752,981	31,767,028		58
					59
9,546			30,454,014		60
215,925			116,117,183		61
4,939,251	2,710,720	-1,416	828,098,246		62
					63
13,734,706		195,064	807,633,148		64
45,194,471			1,372,720,928		65
92,197			244,203,538		66
7,895,982		115,004	689,757,557		67
8,288,816			406,598,364		68
64,243			260,640,833		69
20,058			219,473,274		70
799,013		1,554,971	45,211,390		71
					72
8,683,125			154,780,583		73
					74
89,937,333	2,710,720	1,863,623	5,175,689,058		75
					76
2,246,684			9,301,349		77
5,444,548		-320,226	245,889,941		78
41,851,849		-567,721	242,250,418		79
1,519,829			69,926,842		80
109,506			6,512,493		81
265,475		-1,286,095	62,860,667		82
341,013		-3,437,417	22,139,123		83
7,579			7,371,857		84
556,755		13,564	101,520,549		85
35,357			3,288,613		86
52,378,595		-5,597,895	771,061,852		87
5,424			2,366,377		88
					89
52,384,019		-5,597,895	773,428,229		90
165,318,983	2,710,720	-151,831,100	12,364,443,478		91
					92
					93
					94
165,318,983	2,710,720	-151,831,100	12,364,443,478		95

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 91 Column: b

The Detroit Edison Company

ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

Line No.	Description	(a) Account	(b) Beginning of Year	(c) Additions	(d) End of Year
1	Coal Handling Equipment	312	69,735,646	(5,893,899)	63,841,747
2	Buildings	390	2,769,306	(787,812)	1,981,494
3	Miscellaneous Equipment	398	0		0
4					
5	Total		72,504,952	(6,681,712)	65,823,240

Footnote applicable to page 207:

(a) Not shown in this Schedule:

-Net Property Under Capital Leases

Included in the preceding schedules, pages 204 - 207 are tentative account distributions for Account 106, Completed Construction not Classified. The amount of these tentative distributions are listed below:

Further, as part of the data conversion related to implementation of a new Enterprise Business System, project account balances formerly charged to Account 106 are now captured in Account 107, Construction Work in Progress-Electric. Column (d) below represents the tentative distributions that were transferred:

Line No.	(a) Account	(b) Beginning of Year	(c) End of Year	(d) Transfers from 106 to 107
1	303	65,335,539	11,998,414	46,378
2	310	108,757		
3	311	9,849,282	3,335,189	419,242
4	312	103,976,840		85,126,306
5	314	38,918,129		39,615,379
6	315	9,091,781		7,450,429
7	316	3,187,523		1,978,350
8	321	34,336,019	27,988,332	
9	322	13,512,172	6,413,148	
10	323	34,198,105	45,762,514	
11	324	16,098,234	9,428,137	
12	325	31,305,127	4,520,017	
13	331	8,100,551		10,648,589
14	335			(27,254)
15	342	1,486,378		465,255
16	344	8,273,285	707,093	118,239
17	350	424	21	
18	352	589	602	
19	353	871,166	803,097	442,913
20	354	1,569,005	42,327	
21	356	12,300	4,166	
23	360	84,801	108,190	
24	361	11,471,022	8,664,223	
25	362	38,796,356	25,925,756	1,416
26	364	46,462,425	17,775,268	
27	365	107,909,350	32,247,192	
28	366	27,206,910	7,706,178	
29	367	36,981,046	15,929,454	
30	368	22,788,306	8,799,561	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2005/Q4
FOOTNOTE DATA			

31	369	11,509,370	4,173,610	
32	370	620,101	5,384,614	
33	371	(389,685)	(1,568,606)	
34	373	8,204,994	1,383,365	
35	390	38,111,244	12,888,106	238,942
36	391	25,148,104	19,301,530	578,497
37	392	1,742,211	1,116	
38	394	4,324,806	1,946,483	1,286,095
39	395	4,218,356	1,815,217	3,437,417
40	397	2,294,865	71,935	4,907
41	398	318,557	327,669	
42				
43	Total	768,034,345	273,883,948	151,831,100

Page 207A

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steam Production			
3				
4	Belle River Fly Ash Site	07/23/73	01/01/10	1,223,103
5	Greenwood Site	04/30/80	01/01/10	888,449
6				
7				
8				
9				
10				
11				
12				
13	Distribution Plant			
14				
15	Fourteen Distribution Sites	07/07/70	12/31/06	782,977
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	General Plant			
33				
34	Northfield Service Center Site	11/30/83	01/01/10	322,499
35	Two Other General Plant Sites	08/14/73	01/01/10	256,720
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			3,473,748

Name of Respondent The Detroit Edison Company	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> <u>X</u> <input type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 2005
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**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	INTANGIBLE PLANT			
2	Miscellaneous Intangible Plant	64,469,158	11,998,414	16,320,999
3				
4				
5	PRODUCTION PLANT	293,415,355	98,154,430	431,935,958
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights	-		
11	Transmission Stations	7,578,062	803,719	
12	Overhead Transmission Lines	-	46,493	
13	Underground Transmission Lines	-	-	
14	Distribution Land & Land Rights	5,645,790	108,190	369,075,000**
15	Distribution Stations	40,440,661	34,589,980	
16	Overhead Distribution Lines	60,800,703	52,143,432	
17	Underground Distribution Lines	62,211,411	34,487,832	
18	Street Lighting Signal Systems	5,864,886	5,199,373	
19	General Plant Structures and Equipment	35,769,625	36,352,085	51,462,324
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT	218,311,136	163,731,104	420,537,324
23				
24	Undistributed Items	-		
25	Undistributed Department Orders			
27	Overhead to be Distributed			
27				
28				
29				
30				
31	** Summation of additional costs for transmission			
32	and distribution projects, lines 10-18			
33				
34				
35				
36	TOTAL	576,195,650	273,883,948	868,794,281

Name of Respondent The Detroit Edison Company	This Report is: (1) X An Original	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 2005
CONSTRUCTION OVERHEADS - ELECTRIC			
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.			
Line No.	Description of Overhead (a)	Total amount charged for the year (b)	
1	Administrative & General Expense	29,164,290	
2	Allowance for Funds Used During Construction	6,107,775	
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	65,305,205	
4	Engineering, Drafting and Design	45,048,960	
5	Payroll, Property and Use Taxes	7,794,359	
6	Supervision, Tools and Other Construction	32,522,940	
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	Total	\$185,943,528	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2005 was 7.24% per annum.

Note: See Page 217 for amounts capitalized.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,343,617,952	5,343,617,952		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	392,670,212	392,670,212		
4	(403.1) Depreciation Expense for Asset Retirement Costs	7,523,331	7,523,331		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Limited Term Ele	32,699,751	32,699,751		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	432,893,294	432,893,294		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	162,965,494	162,965,494		
13	Cost of Removal	85,604,606	85,604,606		
14	Salvage (Credit)	4,101,462	4,101,462		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	244,468,638	244,468,638		
16	Other Debit or Cr. Items (Describe, details in footnote):	-17,604,635	-17,604,635		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,514,437,973	5,514,437,973		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,691,572,815	2,691,572,815		
21	Nuclear Production	128,929,906	128,929,906		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	92,208,459	92,208,459		
24	Other Production	92,814,319	92,814,319		
25	Transmission	28,994,736	28,994,736		
26	Distribution	2,044,700,105	2,044,700,105		
27	General	435,217,633	435,217,633		
28	TOTAL (Enter Total of lines 20 thru 27)	5,514,437,973	5,514,437,973		

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Notes:	Line 16 Column c Asset Retirement Expenses	(7,523,331)
	Fermi II Accumulated ARC Reserve	8,917,697
	Prov Depr & Amort Nuc Decommis (403)	(5,321,388)
	FAS 143 ARC Retirement	(9,190)
	FIN 47 Implementation	(14,411,530)
	Unitization Adjustment	(49)
	FAS Legal ARO Adjustment	1,842,135

		(17,604,635)

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1 2 3 4	Taylor property, land located in the City of Taylor, transferred from Account 350 F in 1975 (22.816 acres).	211,709		211,709
5 6 7 8	Taylor Station and Substation Site, land in the City of Taylor, transferred from Account 350 F in 1980 (25 acres).	210,323		210,323
9 10 11 12 13	General Office area, land located in the City of Detroit formerly held as future parking areas transferred from Account 389 F in 1977 and 1985. Sold site west of 3rd in 2005 to MGM Grand Det	275,339	(255,030)	20,309
14 15 16 17 18 19 20 21 22 23	General Office area, land located in the City of Detroit purchase of additional parcels within the Edison Center area in 1985 (2.55 acres). Purchase of two additional parcels in 1986 (0.28 acres). Land and Building cost transferred to Account 389 A and 390 B in 1988 (0.38 acres). Purchase of an additional parcel in 1992 (0.25 acres). Miscellaneous cost charged in 1997.	770,406		770,406
24 25 26 27	Malta Substation Site property, located in the City of Sterling Heights, transferred from Account 360 A in 1987 (10.0 acres).	343,500		343,500
28 29 30 31 32 33 34	Delray power plant Site property, located in the City of Detroit, transferred from Account 310 A in 1987 (32.475 acres). Fence cost transferred from Account 311 A in 1988. Sold 17.3 acres in 1998. Sold 0.143 acres in 2003.	327,548		327,548
35 36 37 38	Trenton Channel Power Plant Site property, land in the City of Trenton, transferred from Account 310 F in 1988 (28 acres).	176,624		176,624
39 40 41 42 43 44 45	Yukon Station site property, located in Armada Township, transferred from Account 350 F in 1989 (103.869 acres). Adjustment made in 1994 to reflect actual cost transferred from Account 350 F for land reclassified in 1989.	249,911		249,911
46	TOTAL	3,050,130	(255,030)	2,795,100

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Fayette Station Site, located in the City of			
2	Detroit, transferred from Account 350 F in			
3	1991 (5.681 acres).	154,498		154,498
4				
5				
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43				
44	Minor Item-Previously Devoted to Public Service	320,748		320,748
45	Minor Items-Other Nonutility Property	9,524		9,524
46	TOTAL	3,050,130	(255,030)	2,795,100

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
 - (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (b)	Purchases or Additions During Year (c)
1	<u>Account 123</u>		
2	None	0	0
3			
4	<u>Account 124</u>		
5	Land Contracts	308,752	0
6			
7	TPC of Michigan	35,000	0
8			
9	Energy Insurance (Bermuda) LTD. (See note 1)	26,433,102	4,097,019
10	Mutual Business Program No.5		
11			
12	Note 1 : During 2003 DECO began accounting for its		
13	insurance program with Energy Insurance		
14	(Bermuda) LTD. under the deposit method of		
15	accounting as prescribed by SOP 98-7.		
16			
17			
18	Detroit Investment Fund	<u>3,171,077</u>	<u>60,562</u>
20			
21	Total Account 124	29,947,931	4,157,581
22			
23			
24	<u>Account 136</u>		
25	None	<u>0</u>	<u>0</u>
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
0	-	0	0		1
					2
					3
267,825	40,927	40,927	19,192		4
					5
0	35000	35,000			6
			0		7
					8
795,043	29,735,078	29,735,078			9
					10
					11
					12
					13
					14
			0		15
					16
0	3,231,639	3,231,639	60,562		17
					18
1,062,868	33,042,644	33,042,644	79,754		20
					21
					22
					23
					24
0		0	0		25
					26
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company of Detroit			
2	Common Stock	12/31/1935		196,500
3	Retained earnings			153,106
4	Subtotal			349,606
5				
6	St. Clair Energy Company			
7	Common Stock	12/31/1907		816
8	Retained earnings			-816
9	Subtotal			
10				
11	Midwest Energy Resources Company			
12	Common Stock	12/31/1974		1,000
13	Retained earnings			899
14	Subtotal			1,899
15				
16	The Detroit Edison Securitization Funding LLC			
17	Common Stock	03/09/2001		
18	Retained earnings			8,750,000
19	Subtotal			8,750,000
20				
21				
22				
23				
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37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 S	0	TOTAL	9,101,505

Name of Responcent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
 If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-921	-150,202	1,983		3
-921	-150,202	198,483		4
				5
				6
		816		7
		-816		8
				9
				10
				11
		1,000		12
		899		13
		1,899		14
				15
				16
				17
-3		8,749,997		18
-3		8,749,997		19
				20
				21
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				25
				26
				27
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				41
-924	-150,202	8,950,379		42

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ None	\$ 855,851
2	Customer Accounts Receivable (Account 142).....	298,670,073	332,562,786
3	Other Accounts Receivable (Account 143)..... (Disclose any capital stock subscriptions received)	66,253,463 (1)	47,269,495 (1)
4	Total.....	364,923,536	380,688,142
5	less: Accumulated Provision for Uncollectible Accounts – Cr. (Account 144).....	54,768,574	54,290,821
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	310,154,962	326,397,321
10	(1) Includes amounts receivable from Officers and Employees.	\$ 201,064	\$ 33,146

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS – CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year.....	\$54,768,574	\$ -	\$ -	\$ -	\$ 54,768,574
2	Prov. for uncollectibles for year.....	40,625,693	-	-	-	40,625,693
3	Accounts written off.....	(45,485,664)	-	-	-	(45,485,664)
4	Coll. of accounts written off.....	4,575,622	-	-	-	4,575,622
5	Adjustments	(193,404)	-	-	-	(193,404) (2)
7	Balance end of year.....	\$ 54,290,821	\$ -	\$ -	-	\$ 54,290,821
10	(2) Reserve related to Other Accounts Receivable reclassified to 143 accounts					

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145 (124022)</u>					
2	DTE Energy Company	84,939,860	479,431,400	564,371,260	-	359,911
3						
4	<u>Account 146</u>					
5	Midwest Energy Resources Company	24,444	489,563	475,601	38,406	
6						
7	Securitization LLC	375,055	1,124,945	1,125,000	375,000	
8						
9	DTE Energy Company	48,284,821	12,840,348	3,721,163	57,404,006	
10						
11	Syndeco Realty Corporation	27,968	231,572	207,422	52,118	
12						
13	DTE Engineering Services, Inc.	1,716	7,275	8,991	-	38
14						
15	DTE Energy Ventures	395,667	1,355,681	1,770,943	(19,595)	
16						
17	Wolverine Energy Services, Inc.	56,338	227,563	228,510	55,391	540
18						
19	DTE Energy Resources, Inc.	22,209	1,301,979	790,156	534,032	4,751
20						
21	DTE Energy Trading, Inc.	23,301,846	114,035,574	124,728,592	12,608,827	27,502
22						
23	DTE Peptec Inc	-	21,322	10,347	10,976	60
24						
25						
	TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146) (Continued)

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	DTE Biomass Energy, Inc.	37,583	713,050	602,713	147,919	750
2						
3	DTE Energy Services, Inc.	546,126	6,495,118	6,389,691	651,553	22,956
4						
5	DTE Coal Services, Inc.	1,015,031	5,663,662	4,607,914	2,070,779	539
6						
7	River Rouge Unit No. 1 LLC	505,639	1,186,748	1,212,402	479,986	
8						
9	DTE Energy Enterprises, Inc.	72,424	171,474	243,899	(1)	333
10						
11	Michigan Consolidated Gas Co.	2,874,801	24,356,880	19,749,406	7,482,275	18,594
12						
13	MCN Energy Enterprises	-	38,038	33,038	5,000	
14						
15	DTE Gas Storage, Inc.	9,351	155,001	136,284	28,067	41
16						
17	MCN International Corporation	-	3,301,362	3,301,362	-	
18						
19	DTE Gas & Oil, Inc.	7,833	120,456	107,941	20,348	
20						
21	DTE Gas Resources	-	226,842	102,238	124,604	
22						
23	DTE Gas Storage Pipeline & Process	-	2,833	-	2,833	
24						
25	Affiliate Clearing Account 146002	-	30,471	-	30,471	
	TOTAL	162,498,712	653,529,157	733,924,873	82,192,995	436,016

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	94,421,295	122,668,323	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	10,723,446	10,671,837	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	69,506,852	69,172,334	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	25,522,219	25,399,388	Electric
10	Assigned to - Other (provide details in footnote)	278,836	277,494	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	106,031,353	105,521,053	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	8,259,720	6,397,856	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	208,712,368	234,587,232	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2006	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	73,450.00	4,419,148	826.00	923,875
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	240,561.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	EPA Advance Auction		479		
10	NIPSCO	200.00	3,000		
11	DTE Coal Services	8,064.00	1,868,527		
12	Cincinnati Gas and Elec	1,300.00	3,713,500		
13	Dominion Energy Marketing	925.00	2,253,875		
14	Other	3,837.00	10,430,305		2,000
15	Total	14,326.00	18,269,686		2,000
16					
17	Relinquished During Year:				
18	Charges to Account 509	237,902.00	15,051,211		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	NIPSCO	300.00			
23	DTE Coal Services	9,200.00	1,868,527	200.00	10,830
24	Mirant Americas Energy Mk		96,000		
25	Rochester Gas and Electric		96,000		
26	SUEZ Energy Marketing NA		103,000		
27	PPL Generation LLC		2,650		
28	Total	9,500.00	2,166,177	200.00	10,830
29	Balance-End of Year	80,935.00	5,471,446	626.00	915,045
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2007		2008		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						74,276.00	5,343,023	1
								2
								3
						240,561.00		4
								5
								6
								7
								8
				17,000.00	4,688,210	17,000.00	4,688,689	9
						200.00	3,000	10
						6,064.00	1,868,527	11
						1,300.00	3,713,500	12
						925.00	2,253,875	13
						3,837.00	10,432,305	14
				17,000.00	4,688,210	31,326.00	22,959,896	15
								16
								17
						237,902.00	15,051,211	18
								19
								20
								21
						300.00		22
						9,400.00	1,879,357	23
							96,000	24
							96,000	25
							103,000	26
							2,650	27
						9,700.00	2,177,007	28
				17,000.00	4,688,210	96,561.00	11,074,701	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								40
								41
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								45
								46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 11 Column: a

DTE Coal Services is an affiliate of DTE Energy.

Schedule Page: 228 Line No.: 14 Column: a

Other Purchases/Transfers for Current Year Include:

Name:	No:	Amount:
Cantor Fitzgerald	500	\$1,309,500
Citadel Energy Products	300	\$1,029,000
Reliant Energy Services	300	\$ 939,500
Constellation Power Source	300	\$ 845,750
Dynegy Marketing and Trade	300	\$ 732,000
Appalachian Power Company	150	\$ 403,500
International Paper	150	\$ 385,250
PSE&G	100	\$ 347,000
Duke Power	100	\$ 300,250
BP Energy Company	100	\$ 287,750
Eastman Kodak	100	\$ 281,500
Midland Cogeneration	100	\$ 264,000
PPL	100	\$ 250,250
Alcoa Power Generating	205	\$ 471,575
ANP Funding, LLC	90	\$ 243,100
Sunoco, Inc	120	\$ 235,800
Mass. Municipal Wholesale Elec	100	\$ 219,000
Natsource	100	\$ 218,000
MeadWestvaco	72	\$ 181,080
Calpine Morris, LLC	50	\$ 166,000
Ohio Power Company	50	\$ 159,500
Wisconsin Power	50	\$ 153,250
St. Lawrence Cement	50	\$ 148,250
Electric Energy	50	\$ 133,750
Ohio Valley Electric Company	50	\$ 133,750
AEP Services Corp	50	\$ 133,750
Kentucky Power	50	\$ 120,750
Tate & Lyle PLC	50	\$ 114,500
Mirant Americas Energy Mktg	50	\$ 113,250
Weyerhaeuser Company	50	\$ 104,500
Miscellaneous Broker Fees		\$ 5,250
	<u>3,837</u>	<u>\$10,430,305</u>

Schedule Page: 228 Line No.: 23 Column: a

DTE Coal Services in an affiliate of DTE Energy.

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Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
1. Report below particulars concerning the cost of contemplation. plans, surveys, and investigations made for the purpose 2. Minor items may be grouped by classes. Show the of determining the feasibility of projects under number of items in each group.				
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)		
1	Minor items	-		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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26				
27				
28				
29				
TOTAL		-		

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 2005	Year of Report Dec. 31, 2005
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)					
CREDITS					
Debits (a)	Account Charged (d)	Amount (e)	Balance End of Year (f)	Line No.	
		-		1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
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				16	
				17	
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				20	
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				23	
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				29	
-			-		DTAL

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accumulated deferred income taxes					
2	upon adoption of FASB Statement					
3	No. 109 September 1993.	107,499,741		283	4,523,245	102,976,496
4						
5						
6	U.S. Department of Energy decontamination					
7	and decommissioning fund. Amortization					
8	period of 15 years, commencing September 1993	2,959,916		518	1,007,748	1,952,168
9						
10						
11	FERC audit adjustment of AFUDC for					
12	1989-1996. Amortization period of 15 years.					
13	commencing December 1996.	2,525,257		407	148,222	2,377,035
14						
15						
16	Securitization Tax Receivable	787,781,212		407	53,533,651	734,247,561
17						
18	Securitization Finance Receivable	38,343		407	38,343	
19						
20	Asset Retirement Obligation	183,227,747	77,813,155	various	64,862,071	196,172,831
21						
22	Minimum Pension Liability	603,651,000		253	60,556,000	543,095,000
23						
24	Pole Remediation Fund	100,000				100,000
25						
26	Recoverable Stranded Cost (Pre-Interim Rate Order)	4,220,764	392,542	407	14,254,066	359,240
27	Recoverable Stranded Cost (Post-Interim Rate Order)	107,948,242	3,983,000			111,931,242
28						
29	Other Recoverable PA141 section 10d(4) Assets:					
30	Clean Air Expenditures	75,610,342	14,544,760	407	7,726,489	82,428,613
31	Excess Base Depreciation	6,956,512	19,071,335	407	4,144,684	21,885,163
32	Midwest Independent System Charges	26,665,466	32,450,417	407	3,143,135	56,172,798
33	Recoverable Equity Return On 10d(4) Assets	50,107,000	17,722,661		6,700,155	61,129,506
34						
35	Security Cost Recovery	8,490,471	3,953,739			12,444,210
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	1,977,978,033	169,931,509		220,637,779	1,927,271,863

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Customer Choice Implementation	94,593,700	21,290,775	Var	17,995,804	97,888,671
2	Intangible Pension Asset	42,741,000	35,262,000	253	42,741,000	35,262,000
3	LT Prepd Costs Amort Thru 2047		13,420,867	931	500,498	12,920,369
4	Deferred Payments - ITC Sale	4,887,355	77,693	143	1,299,532	3,665,516
5	ST Fin. Costs Amort Thru 2011	1,328,445	915,264	431	921,207	1,322,502
6	LT Prepd Hrdware/Software Costs		900,914	921	543,106	357,808
7	Financing Exps Debt Securities	36,835	3,792,959	181	3,699,017	130,777
8	Chrgs Pending Final Disposition	725,909	785,843,797	Var	786,452,946	116,760
9	Minor Items	55,168	82,229	Var	64,640	72,757
10						
11						
12						
13						
14						
15						
16						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	334				
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	144,368,746				151,737,160

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da. Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		359,735,455	381,527,253
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	359,735,455	381,527,253
9	Gas		
10	Steam Heating	33,385,188	29,025,238
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	33,385,188	29,025,238
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	400,599,765	418,031,613

Notes

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Account Number	Description	Beginning	Ending
190021	DFIT Current	63,733,931	14,236,018
190027	Contributions	175,000	175,000
190003	Defer. Com	224,505	257,158
190004	Writeoff of Ins	636,976	636,976
190011	Demand & Engy Mgt.	-438,750	-438,750
190020	Uncollectibles	20,880,754	20,827,752
190006	Vacation Pay	20,470,590	20,387,394
190002	Contributions I A C	139,278,559	155,231,201
190013	Workers Comp	487,920	324,853
190008	Emp Health Care	3,606,600	4,645,784
190010	Environmental Clean	3,200,672	5,145,426
190017	Fermi 2 Refueling	1,360,800	8,872,850
190026	Fermi 2 Performance	77,249	77,249
190012 & 190025	Reorg & Mng Benefit	13,618,754	15,693,622
190001 & 190014	SFAS 106 & 112	48,404,535	83,664,204
190015	Fermi 2 NONQ Decom	29,598,818	33,762,319
190023	Legal Liab Accrual	5,936,645	8,360,853
190028	Ludington Fish	611,004	938,403
190024	Inventory Write Off	693,546	693,546
190032	Unrealized Gain/Loss	-131,161	-444,494
190314	Bond Iss/Ret Cost	6,698,100	6,698,100
190018	Research & Dev	1,822,819	1,822,819
190034	DFIT-Interco	-1,212,411	-1,212,411
190040	Renewable Engy Program		42,331
190100	Long Term Disability		746,466
190101	DOE Decontamination Fund		382,584
		359,735,455	381,527,253

Schedule Page: 234 Line No.: 10 Column: b

Account Number	Description	Beginning	Ending
190029	DFIT Cur Steam Contract	-4,598	-4,598
190001, 14 - Net	SFAS 106 & 112	12,148	12,148
190090	Steam Heat Impairment	11,596,288	11,596,288
190092	Steam Purch. Contract Res	65,250	-5,769,950
190091	Accretion Expense	21,716,100	23,191,350
		33,385,188	29,025,238

Schedule Page: 234 Line No.: 17 Column: b

Account Number	Description	Beginning	Ending
190005	Disallowed Plant	3,136,671	3,136,671
190016	Fermi 1 Decom	4,342,451	4,342,451
		7,479,122	7,479,122

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Refunding Mortgage Bonds:			
3	1989 Series A, due 7-1-19	07/01/94		
4	(Partial refunding 1994 Series C - Refunded 2/1/05, 2004 D)		100,000,000	(20,981,161)
5	(Partial refunding \$100M, 2001 Series B, due 10/01/10)	10/10/01		
6	1993 Series E, due 3-15-2023	03/15/03		
7	(Refunding 2002 A, due 2012)		41,875,000	(2,013,573)
8	1993 Series J, due 6-1-18,	06/01/03		
9	(Refunding 2002 B, due 2032)		102,605,000	(6,383,108)
10	KKP-14, due 09-01-2024	09/01/03		
11	(Refunding 2003 A, due 2030)		49,000,000	(1,883,298)
12	{ 1993 Series K, due 8-15-33,			
13	1993 Series H, due 7-15-28			
14	1994 C, due 8-15-34			
15	(Refunding 2001 B, due 10-01-10) }	10/10/01	310,000,000	(3,082,929)
16	1994 Series C, due 8-15-34	02/01/05		
17	(Refunding 2004 D, issued 7-15-2004, due 2014)		100,000,000	(6,429,616)
18				
19	Tax exempt - Loan Agreements:			
20	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024			
21	(Refunding 2004 Series A, due 6-01-29)	04/01/04	36,000,000	(1,038,349)
22				
23				
24	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
25	Loss on Reacquired Debt of the refunding Issue.			

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
The Detroit Edison Company	(1) X An Original (2) A Resubmission		Dec. 31, 2005	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)				
4. Show loss amounts in red or by enclosure in parentheses.				
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.				
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
5,754,764	(5,738,553)	16,211	-	4
				5
				6
1,643,224		211,955	1,431,269	7
				8
6,038,710		217,606	5,821,104	9
				10
1,789,426		70,403	1,719,023	11
				12
				13
				14
1,969,318	-	342,490	1,626,828	15
				16
-	6,429,616	625,891	5,803,725	17
				18
				19
				20
1,014,121	-	41,534	972,587	21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (c) show the principal amount of bonds or other long-term debt reacquired.
- In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023			
4	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023			
5	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024			
6	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024			
7	(Refunding 2004 Series B, due 10-01-28)	04/01/04	31,980,000	(1,564,540)
8	{ 1991 EP , due 9/1/21 ,			
9	1991 FP, due 12/1/21			
10	(Refunding 2001 Series CP due 09/01/2029) }	09/01/01	139,855,000	(5,464,509)
11	KKP-13 due 09/01/2022			
12	(Partial refunding 2002 C due 12/15/2032)	12/05/02	33,800,000	(1,328,816)
13	{1992 BP due 2/15/16 ,			
14	1992 CP due 8/1/24			
15	(Refunding 2002 D, due 12/15/2032)}	12/23/02	55,975,000	2,263,740
16	1995 AA-P, Due 2025			
17	1995 BB-P, Due 2025			
18	(Refunding 2005 Series DT, due 08/01/2029)	08/15/05	119,175,000	4,065,464
19				
20				
21				
22				
23				
24	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
25	Loss on Reacquired Debt of the refunding Issue.			

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.
 5. Explain any debits and credits other than amortization debited to Account 428.1,
 Amortization of Loss on Reacquired Debt or credited to Account 429.1. Amortization of
 Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
				6
1,523,791		64,160	1,459,631	7
				8
			-	9
4,858,083		196,949	4,661,134	10
				11
1,250,431		44,792	1,205,639	12
				13
				14
2,106,535		75,458	2,031,077	15
				16
				17
-	4,065,464	49,107	4,016,357	18
				19
				20
				21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt:			
3	Quarterly Income Debt Securities (QUIDS)			
4	1995 QUIDS			
5	(Refunding 1998-11 QUIDS due 12-31-28)	12/03/98	49,877,700	(1,858,506)
6	(Partial Refunding 2005 A, due 2015)			
7	(Partial Refunding 2005 B, due 2035)			
8	1996 QUIDS, due 2026			
9	1998 QUIDS, due 2028			
10	1998-II QUIDS, due 2028			
11	(Partial Refunding 2005 A, due 2015)	02/02/05	192,561,150	(5,380,958)
12	1996 QUIDS, due 2026			
13	1998 QUIDS, due 2028			
14	1998-II QUIDS, due 2028			
15	(Partial Refunding 2005 B, due 2035)	02/02/05	192,561,150	(5,380,958)
16				
17				
18				
19				
20				
21				
22				
23	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189.			
24	Loss on Reacquired Debt of the refunding Issue.			
25			1,455,265,000	(35,479,957)

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2005	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)				
4. Show loss amounts in red or by enclosure in parentheses.				
5. Explain any debits and credits other than amortization debited to Account 428.1.				
Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.				
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
608,044	(603,821)	4,223	-	5
				6
				7
				8
				9
				10
-	5,380,958	452,181	4,928,777	11
				12
				13
				14
-	5,380,958	149,887	5,231,071	15
				16
				17
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				24
28,556,447	14,914,622	2,562,847	40,908,222	25

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,234	1,386,142,709					2
						3
138,632,234	1,386,142,709					4
						5
						6
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock: Common	138,632,324	1,103,397,194
2			
3			
4			
5			
6			
7			
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32			
33			
34			
35			
36	Total	138,632,324	1,103,397,194

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Non-Redeemable Preferred Stock, \$100 Par Value	
2		
3	Common Stock, \$10 Par Value	44,005,181
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
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17		
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21		
22	TOTAL	44,005,181

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	<input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	(Mo. Da. Yr)	Dec. 31, 2005

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

General and Refunding Mortgage Bonds:

1990 Series B Bonds

Payment amounting to \$9,516,000 on the 1990 series B bonds, 7.904% due 03-31-05, was made on March 31, 2005.

1990 Series C Bonds

Payment amounting to \$3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-05, was made on March 31, 2005.

2005 Series A Senior Notes, 4.8% due 2015

\$200,000,000 – 2005 Series A 4.8% Senior Notes due February 15, 2015 were issued on February 2, 2005 at 99.660% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital (USA), Inc.

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of \$200,000,000 was credited to Acct 221 and expenses of issuance \$ 1,584,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

2005 Series B Senior Notes, 5.45% due 2035

\$200,000,000 – 2005 Series B 5.45% Senior Notes due February 15, 2035 were issued on February 2, 2005 at 99.588% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital (USA), Inc.

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of \$200,000,000 was credited to Acct 221 and expenses of issuance \$ 2,034,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

Name of Respondent The Detroit Edison Company	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			

General and Refunding Mortgage Bonds (Continued):

2005 Series C Senior Notes, 5.19% due 2023

\$100,000,000 -- 2005 Series C 5.19% Senior Notes due October 1, 2023 were issued on September 29, 2005 at par through a private placement offering and were therefore not registered under the Securities Act of 1933, as amended. J.P. Morgan Securities Inc. acted as sole private placement agent.

The proceeds were used for general corporate purposes.

The Principal amount of \$100,000,000 was credited to Acct 221 and expenses of issuance \$ 480,137 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series C Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

2005 Series E Senior Notes, 5.7% due 2037

\$250,000,000 -- 2005 Series E 5.7% Senior Notes due October 1, 2037 were issued on October 6, 2005 at 99.404% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., BNY Capital Markets, Inc., BNP Paribas Securities Corp., Deutsche Bank Securities Inc., Greenwich Capital Markets, Inc., and Scotia Capital (USA), Inc.

The proceeds were used for the repayment of short-term debt and for general corporate purposes.

The Principal amount of \$250,000,000 was credited to Acct 221 and expenses of issuance \$2,558,697 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

1994 Series C, 7% due 2034

The following payments totaled \$ 100,000,000 were made on the 1994 Series C Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
2/1/2005	7.00%	8/15/2034	\$ 100,000,000	\$ -	\$ 6,429,616
			\$ 100,000,000	\$ -	\$ 6,429,616

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 6,429,616 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

2000 Series A, 7.5 % due 2005

The following payments totaled \$ 76,105,000 were made on the 2000 Series A Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
2/1/2005	7.50%	2/1/2005	\$ 76,105,000	\$ -	\$ -
			\$ 76,105,000	\$ -	\$ -

Name of Respondent The Detroit Edison Company	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

General and Refunding Mortgage Bonds (Continued):

2001 Series A, 5.05 % due 2005

The following payments totaled \$ 200,000,000 were made on the 2001 Series A Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
10/3/2005	5.05%	10/1/2005	\$ 200,000,000	\$ -	\$ -
			\$ 200,000,000	\$ -	\$ -

Tax Exempt Loan Agreements:

2005 Series DT Bonds

\$119,175,000 Michigan Strategic Fund, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were issued on August 15, 2005 at par, to underwriters Lehman Brothers, Inc., KeyBanc Capital Markets, and Standard Capital Markets, A Division of ABN AMRO Financial Services, Inc.

The Proceeds were deposited with the Trustee in the Refunding Fund created under the Indenture to refund or replace Prior Bonds.

The Principal amount of \$119,175,000 was credited to Account 224, and expenses of issuance \$ 2,465,040 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2005 Series A Tax Exempt Loan Agreement was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

1995 Series AA-P, 6.4% due 2025

The following payments totaled \$ 97,000,000 were made on the 1995 Series AA-P Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
9/16/2005	6.40%	9/1/2025	\$ 97,000,000	\$ 1,940,000	\$ 1,267,236
			\$ 97,000,000	\$ 1,940,000	\$ 1,267,236

\$ 1,940,000 of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.

\$ 1,267,236 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1995 Series BB-P, 6.2% due 2025

The following payments totaled \$ 22,175,000 were made on the 1995 Series BB-P Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
9/16/2005	6.20%	8/15/20025	\$ 22,175,000	\$ 443,500	\$ 414,728
			\$ 22,175,000	\$ 443,500	\$ 414,728

\$ 443,500 of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.

\$ 414,728 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent The Detroit Edison Company	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

Tax Exempt Loan Agreements (Continued):

1996 Quids Series A, 7.625% due 2026

The following payments totaled \$ 185,000,000 were made on the 1996 Quids Series A - 7.625% Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
3/4/2005	7.625%	3/20/2026	\$ 185,000,000	\$ -	\$ 2,327,127
			\$ 185,000,000	\$ -	\$ 2,327,127

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 2,327,127 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1998 Quids Series B, 7.54% due 2028

The following payments totaled \$ 100,122,300 were made on the 1998 Quids Series B - 7.54% Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
3/4/2005	7.54%	6/30/2028	\$ 100,122,300	\$ -	\$ 1,358,358
			\$ 100,122,300	\$ -	\$ 1,358,358

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 1,358,358 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1998 Quids Series C, 7.375% due 2028

The following payments totaled \$ 100,000,000 were made on the 1998 Quids Series C - 7.375% Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
3/4/2005	7.375%	12/31/2028	\$ 100,000,000	\$ -	\$ 1,695,474
			\$ 100,000,000	\$ -	\$ 1,695,474

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 1,695,474 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Other Long Term Debt:

Sale Lease Back

The combined monthly payments made January thru December for the Peakers Sale Lease Back totaled \$ 7,251,739. The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket NO. ES01-37-000, dated July 10, 2001.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 701 - 1990 Series B, 7.904%	256,932,000	61,163
3	* 702 - 1990 Series C, 8.357%	85,475,000	20,346
4	* 703 - 1994 Series C, 7 %	200,000,000	2,240,912
5	703 (Continued)		
6	703 (Continued)		
7	703 (Continued)		
8	* 704 - 2000 Series A, 7.50%	220,000,000	1,727,646
9			
10	Account 221 - Senior Notes		
11	(Secured by General and Refunding Mortgage Bonds		
12	705 - 2001 Series A, 5.05%	200,000,000	1,158,659
13	705 (Continued)		288,000 D
14	706 - 2001 Series B, 6.125%	500,000,000	3,521,897
15	706 (Continued)		90,000 D
16	707 - 2002 Series A, 5.2%	225,000,000	1,602,591
17	707 (Continued)		396,000 D
18	708 - 2002 Series B, 6.35%	225,000,000	2,108,841
19	708 (Continued)		1,516,500 D
20	709 - 2004 Series D, 5.4%	200,000,000	1,579,706
21	709 (Continued)		98,000 D
22	710 - 2005 Series A, 4.8%	200,000,000	1,584,039
23	(Authorized by FERC in Docket No. ES04-10-000, dated January 30, 2005)		680,000 D
24	711 - 2005 Series B, 5.45%	200,000,000	2,034,039
25	(Authorized by FERC in Docket No. ES04-10-000, dated January 30, 2005)		824,000 D
26	712 - 2005 Series C, 5.19%	100,000,000	480,137
27	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		
28	713 - 2005 Series E, 5.7%	250,000,000	2,558,697
29	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		1,490,000 D
30			
31			
32			
33	TOTAL	4,563,639,300	64,681,181

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
022190	033116	022190	033116	104,676,000	8,461,627	2
022190	033114	022190	033114	30,771,000	2,642,964	3
082494	081534	082494	081534		583,333	4
091594						5
091994						6
093094						7
020300	020105	020300	020105		475,656	8
						9
						10
						11
101001	100105	101001	100105		7,575,000	12
						13
101001	1001110	101001	100110	500,000,000	30,625,000	14
						15
102302	10152032	102302	101532	225,000,000	11,700,000	16
						17
102302	101532	102302	101532	225,000,000	14,287,500	18
						19
071504	080114	071504	071514	200,000,000	10,800,000	20
						21
020205	021515	020205	021515	200,000,000	8,613,333	22
						23
020205	021535	020205	021535	200,000,000	9,779,722	24
						25
092905	100123	092905	100123	100,000,000	1,326,333	26
						27
100605	109137	100605	100137	250,000,000	3,562,500	28
						29
						30
						31
						32
				3,482,384,717	181,836,123	33

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
2	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
3	City of Superior		
4	* 807 - 1991 Series DP		
5	804 - 1991 Series AP, 7%	32,375,000	989,131
6	805 - 1991 Series BP, 6.95%	25,910,000	772,062
7	806 - 1991 Series CP, 7%	32,800,000	1,043,407
8	809 - 1992 Series AP, 6.95%	66,000,000	1,657,829
9	810 - 1993 Series AP, 6.40%	65,000,000	2,061,172
10	815 - 1995 Series AA-P, 6.40%	97,000,000	1,896,335
11	816 - 1995 Series BB-P, 6.20%	22,175,000	624,117
12	817 - 1999 Series AP, 5.55%	118,360,000	2,666,439
13	818 - 1999 Series BP, 5.65%	39,745,000	343,388
14	819 - 1999 Series CP, 5.65%	66,565,000	502,192
15	820 - 2000 Series BP, Variable rate	50,745,000	834,036
16	821 - 2001 Series CP, 5.45%	139,855,000	1,007,915
17			
18	Subtotal	3,618,937,000	40,459,196
19			
20			
21	Account 223 - Advances from Associated Companies		
22	Allocated Pension		
23			
24	Subtotal		
25			
26			
27			
28	Account 224 - Loan Agreements		
29	Pollution Bond Refunding Projects		
30	901 - Series 1992 CC, 4.65%	31,000,000	337,705
31	Pollution Bond Refunding Projects		
32	903 - Series 1995 CC, 4.85%	82,350,000	886,400
33	TOTAL	4,563,639,300	64,681,181

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
071890	071508	071890	071508	32,375,000	2,266,250	5
050291	050111	052091	050111	25,910,000	1,800,745	6
052091	050121	052091	050121	32,800,000	2,296,000	7
032492	090122	032492	090122	66,000,000	4,587,000	8
080393	080124	080393	080124	65,000,000	4,160,000	9
090795	090125	090795	090125		4,397,333	10
081595	081525	081595	081525		973,852	11
090399	090129	090399	090129	118,360,000	6,568,980	12
081999	090199	081999	090129	39,745,000	2,245,592	13
090399	090129	090399	090129	66,565,000	3,811,957	14
082500	090130	082500	090130	50,745,000	1,266,905	15
091101	090129	091101	090129	139,855,000	7,622,097	16
						17
				2,672,802,000	152,429,679	18
						19
						20
						21
				272,859,000		22
						23
				272,859,000		24
						25
						26
						27
						28
						29
042992	100124	042992	100124	31,000,000	1,441,500	30
						31
092895	090130	092595	090130	82,350,000	3,993,975	32
				3,482,384,717	191,836,123	33

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005:Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 - Loan Agreements (Continued)		
2	904 - Series 2002 C, 5.45%	64,300,000	1,745,097
3	905 - Series 2002 D, 5.25%	55,975,000	1,439,388
4	906 - Series 2003 A, 5.5%	49,000,000	1,280,201
5	907 - Series 2004 A, 4.65%	36,000,000	932,215
6	907 (Continued)		388,800 D
7	908 - Series 2004 B, 4.875%	31,980,000	802,539
8	908 (Continued)		346,024 D
9	909 - 2005 Series DT, Variable Interest	119,175,000	2,465,040
10	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		
11			
12	Account 224 - Deeply Subordinated Debt		
13	Quarterly Income Debt Securities		
14	951 - 1996 QUIDS, 7.625%	185,000,000	6,333,485
15	952 - 1998 QUIDS, 7.54%	100,122,300	3,512,325
16	953 - 1998-II QUIDS, 7.375%	100,000,000	3,527,766
17			
18	Account 224 - Capital Lease - Sale Lease Back		
19	976 - LTD - Peakers 2001, 7.613%	89,800,000	225,000
20			
21	Subtotal	944,702,300	24,221,985
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	4,563,639,300	64,681,181

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) i /	Year/Period of Report End of 2005/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
120502	121532	120502	121532	64,300,000	3,504,350	2
120502	121532	120502	121532	55,975,000	2,938,688	3
08/28/2003		090103		49,000,000	2,695,000	4
040104	060129	040104	053029	36,000,000	1,755,000	5
						6
040104	100128	040104	093028	31,980,000	1,487,070	7
						8
081505	080129	081505	080129	119,175,000	1,192,223	9
						10
						11
						12
						13
021396	033126	021396	033126		2,429,410	14
051198	063028	051198	063028		1,300,144	15
110398	123128	110398	123128		1,270,137	16
						17
						18
120101	063011	120101	063011	66,943,717	5,398,947	19
						20
				536,723,717	29,406,444	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				3,482,364,717	181,836,123	33

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
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FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of \$9,516,000 was made on March 31, 2005.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of \$3,419,000 was made on March 31, 2005.

Schedule Page: 256 Line No.: 4 Column: a

1994 Series C, 7% due 2034

The following payments totaled \$ 100,000,000 were made on the 1994 Series C Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
2/1/2005	7.00%	8/15/2034	\$ 100,000,000	\$ -	\$ 6,429,616
			\$ 100,000,000	\$ -	\$ 6,429,616

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
\$ 6,429,616 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256 Line No.: 8 Column: a

2000 Series A, 7.5 % due 2005

The following payments totaled \$ 76,105,000 were made on the 2000 Series A Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
2/1/2005	7.50%	2/1/2005	\$ 76,105,000	\$ -	\$ -
			\$ 76,105,000	\$ -	\$ -

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
\$ - of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256 Line No.: 12 Column: a

2001 Series A, 5.05 % due 2005

The following payments totaled \$ 200,000,000 were made on the 2001 Series A Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
10/3/2005	5.05%	10/1/2005	\$ 200,000,000	\$ -	\$ -
			\$ 200,000,000	\$ -	\$ -

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
\$ - of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256 Line No.: 22 Column: a

2005 Series A Senior Notes, 4.8% due 2015

\$200,000,000 – 2005 Series A 4.8% Senior Notes due February 15, 2015 were issued on February 2, 2005 at 99.660% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital.(USA)

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of \$200,000,000 was credited to acct 221 and expenses of Issuance \$ 1,584,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

Schedule Page: 256 Line No.: 24 Column: a

2005 Series B Senior Notes, 5.45% due 2035

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
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FOOTNOTE DATA

\$200,000,000 – 2005 Series B 5.45% Senior Notes due February 15, 2035 were issued on February 2, 2005 at 99.588% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., KeyBank Capital Markets, BNP Paribas Securities Corp., Deutsche Bank Securities Inc., and Scotia Capital.(USA)

The proceeds were used to redeem outstanding debt and for general corporate purposes.

The Principal amount of \$200,000,000 was credited to acct 221 and expenses of Issuance \$ 2,034,039 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES04-10-000, dated 1/30/05.

Schedule Page: 256 Line No.: 26 Column: a

2005 Series C Senior Notes, 5.19% due 2023

\$100,000,000 – 2005 Series C 5.19% Senior Notes due October 1, 2023 were issued on September 29, 2005 at par through a private placement offering and were therefore not registered under the Securities Act of 1933, as amended. J.P. Morgan Securities Inc. acted as sole private placement agent.

The proceeds were used for general corporate purposes.

The Principal amount of \$100,000,000 was credited to acct 221 and expenses of Issuance \$ 480,137 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series C Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

Schedule Page: 256 Line No.: 28 Column: a

2005 Series E Senior Notes, 5.7% due 2037

\$250,000,000 – 2005 Series E 5.7% Senior Notes due October 1, 2037 were issued on October 6, 2005 at 99.404% to underwriters Barclays Capital Inc., Citigroup Global Markets, Inc., J.P. Morgan Securities, Inc., BNY Capital Markets, Inc., BNP Paribas Securities Corp., Deutsche Bank Securities Inc., Greenwich Capital Markets, Inc., and Scotia Capital (USA), Inc.

The proceeds were used for the repayment of short-term debt and for general corporate purposes.

The Principal amount of \$250,000,000 was credited to acct 221 and expenses of Issuance \$2,558,697 were charged to Acct 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2005 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES05-24-000, dated 5/12/05.

Schedule Page: 256.1 Line No.: 4 Column: a

(4) The Bonds were issued to secure obligations of Midwest Energy Resources Company, a wholly owned subsidiary of the Respondent, under a loan agreement dated May 1, 1991 with the City of Superior, Wisconsin, the proceeds of which were used to refund the Series FFR Bonds. The Bonds were issued June 6, 1991 for a principal amount of \$37,600,000 at 6.9%, maturing August 1, 2021.

Schedule Page: 256.1 Line No.: 10 Column: a

1995 Series AA-P, 6.4% due 2025

The following payments totaled \$ 97,000,000 were made on the 1995 Series AA-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
9/16/2005	6.40%	9/1/2025	\$ 97,000,000	\$ 1,940,000	\$ 1,267,236
			\$ 97,000,000	\$ 1,940,000	\$ 1,267,236

\$ 1,940,000 of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

\$ 1,267,236 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.1 Line No.: 11 Column: a

1995 Series BB-P, 6.2% due 2025

The following payments totaled \$ 22,175,000 were made on the 1995 Series BB-P Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
9/16/2005	6.20%	8/15/2025	\$ 22,175,000	\$ 443,500	\$ 414,728
			\$ 22,175,000	\$ 443,500	\$ 414,728

\$ 443,500 of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.

\$ 414,728 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.1 Line No.: 22 Column: a

Affiliate share of allocated pension costs.

Schedule Page: 256.2 Line No.: 9 Column: a

2005 Series DT Bonds

\$119,175,000 Michigan Strategic Fund, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were issued on August 15, 2005 at par, to underwriters Lehman Brothers, Inc., KeyBanc Capital Markets, and Standard Capital Markets, A Division of ABN AMRO Financial Services, Inc.

The Proceeds were deposited with the Trustee in the Refunding Fund created under the Indenture to refund or replace Prior Bonds.

The Principal amount of \$119,175,000 was credited to account 224, and expenses of Issuance \$ 2,465,040 were charged to Account 181.

These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2005 Series A Tax Exempt Loan Agreement was authorized by the Michigan Public Service Commission in Docket No. ES05-24-000, dated 5/12/05.

Schedule Page: 256.2 Line No.: 14 Column: a

1996 Quids Series A, 7.625% due 2026

The following payments totaled \$ 185,000,000 were made on the 1996 Quids Series A - 7.625% Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
3/4/2005	7.625%	3/20/2026	\$ 185,000,000	\$ -	\$ 2,327,127
			\$ 185,000,000	\$ -	\$ 2,327,127

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.

\$ 2,327,127 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 15 Column: a

1998 Quids Series B, 7.54% due 2028

The following payments totaled \$ 100,122,300 were made on the 1998 Quids Series B - 7.54% Bonds.

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
3/4/2005	7.54%	6/30/2028	\$ 100,122,300	\$ -	\$ 1,358,358
			\$ 100,122,300	\$ -	\$ 1,358,358

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.

\$ 1,358,358 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 16 Column: a

1998 Quids Series C, 7.375% due 2028

The following payments totaled \$ 100,000,000 were made on the 1998 Quids Series C - 7.375% Bonds.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

<u>Settlement Date</u>	<u>Coupon %</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On redemption</u>	<u>Unamortized Expenses</u>
3/4/2005	7.375%	12/31/2028	\$ 100,000,000	\$ -	\$ 1,695,474
			\$ 100,000,000	\$ -	\$ 1,695,474

\$ - of Redemption Premium were charged to Account 189, Unamortized Loss on reacquired debt.
 \$ 1,695,474 of Unamortized Expenses were charged to Account 189, Unamortized loss on reacquired debt.

Schedule Page: 256.2 Line No.: 19 Column: a

Sale Lease Back

The combined monthly payments made January thru December for the Peakers Sale Lease Back totaled \$7,251,739.
 The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket No. ES01-37-000, dated July 10, 2001.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

NOTES PAYABLE (Accounts 231)

- | | |
|-------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|
| 1. Report the particulars indicated concerning notes payable at end of year. | of credit. |
| 2. Give particulars of collateral pledged, if any. | 4. Any demand notes should be designated as such in column (d). |
| 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines | 5. Minor amounts may be grouped by classes, showing the number of such amounts. |

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2	Commerical paper	General	Various	Various	Various	162,976,593
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						162,976,593

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

- | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> | <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2	<u>Account 233</u>	-	44,501,391	44,501,391	-	1,153
3						
4						
5	<u>Account 234</u>					
6	Edison Illuminating Co.	86,904	91,754	4,850	-	
7	DTE Energy Company	48,693,867	335,099,343	341,504,343	55,098,867	
8	Syndeco Realty Corporation	-	243,559	243,559	-	
9	Wolverine Energy Services, Inc.	41,609	3,495,279	3,738,019	284,349	
10	DTE Coal Services, Inc.	191,030	746,133	787,019	231,916	
11	DTE Energy Trading, Inc.	546,592	5,169,481	5,515,503	892,614	
12	DTE Energy Services, Inc.	-	154,519	154,519	-	
13	River Rouge Unit No. 1 LLC	-	-	480,978	480,978	
14	DTE Energy Enterprises, Inc.	335	16,896	39,980	23,419	
15	CoEnergy Trading	458,000	5,932,095	5,474,095	-	
16	Michigan Consolidated Gas Co.	54,129,421	8,872,807	4,332,530	49,585,144	14,760
17						
18						
19						
20	Amount Reclassed From 223001	6,441,149	65,427,164	67,087,416	8,101,401	
21						
22						
23						
24						
25						
26						
	TOTAL	110,588,907	469,750,421	473,864,202	114,702,688	15,913

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Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	281,093,230
2		
3		
4	Taxable Income Not Reported on Books	
5		99,724,930
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		515,277,519
11		
12	Federal Income Tax	149,830,786
13		
14	Income Recorded on Books Not Included in Return	
15		3,815,361
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		553,004,112
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	489,106,992
28	Show Computation of Tax:	
29		
30		
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44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Salvage on Disposals	3,965,006
Contributions in Aid of Construction	42,580,000
Equity in Earnings of Subs	924
Repairs & Maintenance	53,179,000
	99,724,930

Schedule Page: 261 Line No.: 10 Column: b

Meals	500,000
Executive Salaries 162(m) Limitation	1,514,543
Fines and Penalties	2,262,962
Accretion Expense	4,215,000
Nuclear Fuel Expense	27,431,964
Vacation Pay Accrual	5,000,000
DOE Decontamination Fund	1,086,131
Management Supplementary Bonus Plan	4,460,767
Lobbying and Balloting Expense	5,339,587
Securitization Amortization	153,578,282
Legal Settlement Reserve	866,891
Taxes	5,158,374
Uniform Cap Costs	4,071,168
Inventory Writeoff	234,155
Decrease in Reserve	5,562,207
SFAS 106 Net	97,259,775
Depreciation	54,261,572
FERMI 2 Outages	21,463,000
Securitization Over Recovery	3,007,476
Ludington Fish Mortality	935,429
Amortization of ITC Sales Proceeds	2,660,000
Reg Asset Rate Surcharge	11,033,250
Net Stranded Costs	9,878,524
Renewable Energy Program	120,950
Deferred Comp Net	93,293
Health Care Accrual	2,969,097
Pension Plan	87,155,903
Cumulative Effect of Change in Acct Method	3,157,219
	515,277,519

Schedule Page: 261 Line No.: 12 Column: b

Current (1)	107,090,133
Deferred (2)	311,655,439
Deferred - Credit (3)	-258,722,786
Investment Tax Credit	-10,192,000
	149,830,786

Schedule Page: 261 Line No.: 15 Column: b

Individual Savings	32,342
Principal Interest Income	3,483,019
Income from Nuclear Decom-Net	300,000
	3,815,361

Schedule Page: 261 Line No.: 20 Column: b

Computer Software Development Costs	7,900,000
MC	6,107,776

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
FOOTNOTE DATA			

Removal Costs	57,160,004
Loss on ACRS & MACRS Dispositions	8,000,000
Amort of LTM Term Plant	1,666,000
Customer Choice Implementation	35,745,389
Nuclear Fuel Tax Depreciation	23,341,511
Loss on Reacquired Debt	12,351,776
Steam Heating	16,672,000
Stock Options	6,612,477
Environmental 10(d)	25,567,266
Operating Lease	7,251,734
ESOP	10,570,489
Property Tax Net	78,820,137
Medicare Reimbursement	14,799,000
PSCR Over Recovery	127,341,741
Decrease in Bad Debt Reserve	477,753
Mgmt Benefit Plans	1,431,403
Workers Comp Payments	465,911
Bonus Deduction	19,500,000
Domestic Production Activities Ded	7,000,000
DTE2 Costs	65,178,000
Excess Base Depreciation	15,090,000
Security Recovery 10d(11)	3,953,745
	553,004,112

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	281,093,230
Plus Federal Income Tax (Page 261, Line 12)	149,830,786
Total Pre Tax Income	430,924,016
Plus Taxable Income Not Reported on Books (Pg. 261, Ln 4)	99,724,930
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	515,277,519
Minus Income Recorded on Bks not Included (Pg. 261, Ln 14)	-3,815,361
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	-553,004,112
Taxable Income	489,106,992
Tax Rate	35%
Tax	171,187,447
Accrual for Prior Year's Deficiency	-1,300,000
2004 Filed Return Adjustments	-47,276,197
Tax Benefit of Stock Option Deduction	2,314,367
IRS Audit Adjustment (1998-2001)	-17,471,828
Other	-363,656
Current - Federal Income Tax	107,090,133

- (1) 2,704,828 recorded in account 409.2
- (2) 1,103,371 recorded in account 410.2
- (3) -1,475,250 recorded in account 411.2

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2005 on or before September 15, 2006.

Name of Group Members:
PARENT: DTE Energy Company

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2005/Q4
FOOTNOTE DATA			

First Tier Subsidiaries:

The Detroit Edison Company
DTE Enterprises, Inc.
DTE Energy Resources, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
Edison Development Corporation

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1)).

Name of Responder: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr): / /	Year/Period of Report End of 2005/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column: (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2004	-25,606,026				
2	Federal Income 2005			111,119,418	117,181,191	
3						
4	State/Local Income Tax 2004	-928,023			-928,023	
5	State/Local Income Tax 2005			1,876,575	1,000,530	
6						
7	Federal Unemployment 2004	6,360			6,360	
8	Federal Unemployment 2005			567,751	474,529	
9						
10	FICA 2004	664,189			664,189	
11	FICA 2005			46,477,002	45,814,294	
12						
13	Michigan Unemployment	13,163			13,163	
14	Michigan Unemployment			1,097,690	753,968	
15						
16	Sales/Use Tax 2004	50,872			50,872	
17	Sales/Use Tax 2005			1,956,322	1,996,552	
18						
19	MPSC Assessment Fees		1,166,620	1,166,620		
20	MPSC Assessment Fees			3,255,154	4,483,010	
21						
22	Michigan Single Business	7,480,914		-7,425,053	55,861	
23	Michigan Single Business			32,258,429	31,144,139	
24						
25	Local Property 2004 & Prior		5,300,015	113,906,761	108,606,746	
26	Local Property 2005			74,279,580	85,526,159	
27						
28	Miscellaneous Tax Liability	-159,932		26,527	26,527	
29						
30	Other Tax Expense			3,100	3,100	
31						
32	Misc Tax Receivable - Ins	-839,361		839,361		
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-19,317,844	6,466,635	381,405,237	396,873,167	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-31,667,799		104,385,305			6,734,113	2
						3
						4
876,045		2,167,268			-290,693	5
						6
						7
93,222		421,469			146,282	8
						9
						10
662,708		34,502,162			11,974,840	11
						12
						13
343,722		814,869			282,821	14
						15
						16
-40,230		983,034			973,288	17
						18
						19
	1,227,856	4,421,774				20
						21
						22
1,114,290		24,637,208			196,168	23
						24
		96,373,699			17,533,062	25
	11,246,579	73,933,060			346,520	26
						27
-159,932		26,527				28
						29
		3,128,100			-3,125,000	30
						31
					839,361	32
						33
						34
						35
						36
						37
						38
						39
						40
-28,777,974	12,474,435	345,794,475			35,610,762	41

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: a

Allocation Based on Taxable Income

Schedule Page: 262 Line No.: 2 Column: l

MERC Accrued Taxes	(305,417)
Other Income and Deductions	2,704,828
Cash - IRS Refund	5,325,725
Adjustment to Tax Contingency	1,300,000
Stock Option Tax Deduction Benefit	(2,291,023)
	<u>6,734,113</u>

Schedule Page: 262 Line No.: 5 Column: l

Tax Contingency	(290,693)
	<u>(290,693)</u>

Schedule Page: 262 Line No.: 8 Column: l

Capitalization	132,040
Corporate Change	14,242
	<u>146,282</u>

Schedule Page: 262 Line No.: 11 Column: l

Capitalization	10,808,937
Corporate Change	1,165,903
	<u>11,974,840</u>

Schedule Page: 262 Line No.: 14 Column: l

Capitalization	255,285
Corporate Change	27,536
	<u>282,821</u>

Schedule Page: 262 Line No.: 17 Column: l

Capitalization	973,288
	<u>973,288</u>

Schedule Page: 262 Line No.: 23 Column: l

MPPA Reimbursement	140,000
Other	56,168
	<u>196,168</u>

Schedule Page: 262 Line No.: 25 Column: l

Non Utility	122,500
Unit Trains	382,540
Unresolved Property Tax Liability	17,028,022
	<u>17,533,062</u>

Schedule Page: 262 Line No.: 26 Column: l

Non Utility	122,500
Unit Trains	224,020
	<u>346,520</u>

Schedule Page: 262 Line No.: 30 Column: l

Tax Liability - Other	(3,125,000)
	<u>(3,125,000)</u>

Schedule Page: 262 Line No.: 32 Column: l

Misc. Tax Receivable - Insurance	839,361
	<u>839,361</u>

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%		255 001		411 403		
3	4%	5,779,009	255 002		411 404	1,141,763	
4	7%		255 001		411 403		
5	10%	118,385,380	255 002		411 404	8,933,237	
6	10%	722,695	255 002		411 404	117,000	
7							
8	TOTAL	124,887,064				10,192,000	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
	37 years		2
4,637,246	37 years		3
	37 years		4
109,452,143	37 years		5
605,695	35 years		6
			7
114,695,084			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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			48

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1a	Over recovery of PSCR 2004	129,090,979
1	Payroll accrued	91,912,584
2	Employee Incentives	46,798,000
3	Amount owing to banks	39,388,710
4	Fermi 2 refueling outage expense accrued	25,351,000
5	Public liability damage and workers' compensation settlements	3,076,859
6	Income Tax Liability	6,800,000
7	Preferred health care plan claims	15,456,230
9	Low income energy fund	6,661,199
10	Checks issued not cashed - cashiers account	992,573
11	Nuclear decommissioning fund	3,957,548
12	Marketing expenses	2,437,477
13	Special manufacturing contract	588,430
14	Employee savings plans - company contributions	425,399
15	Employee charitable contributions	329,664
16	Flexible spending	524,524
17	Prepaid & Accrual Rent	295,800
20	Minor items (3)	158,769
21	Distr Misc Liability Electric Choice	176,105
22	Energy gift Certificates	-
23	Employee contributions for savings plans	-
24	Unapplied CAS Cash	-
25	Paymaster Collections	-
26		
27		
28		
29		
30		
31	TOTAL	374,421,850

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
31	Electric	31,314,652
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL	31,314,652.00

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at Enc of Year (f)
			Contra Account (c)	Amount (d)		
1	Post Retirement Benefits	196,967,771	Var	157,421,576	260,636,789	300,182,984
2	Accrued Pension	212,515,028	Var	661,315,195	673,088,167	224,288,000
3	Fermi I Decommissioning Fund	77,539,302	Var	11,150,968	19,064,735	85,453,069
4	Steam Heating Special Charges	73,426,598	Var	16,455,149	6,149	56,977,598
5	Management Benefit Plans	40,977,089	Var	18,066,126	19,402,448	42,313,411
6	Environmental Cleanup	7,398,444	930	31,869,824	37,670,186	13,198,806
7	Deferred Gain on Sale of Property	778,152	Var	1,339,605	13,420,867	12,859,414
8	Deferred Credit Securitization LLC	8,750,000	Var			8,750,000
9	Workers Compensation	9,370,658	925	2,066,860	1,600,949	8,904,747
10	Long Term Disability Plan	7,470,685	926	271,599	1,540,402	8,739,488
11	Perpetual Care Fund Land Fill	1,187,196	128	6,594,785	7,726,140	2,318,551
12	Deferred Compensation	2,933,850	Var	1,587,689	516,767	1,862,928
13	Def Cr Renewable Energy Surchg		Var		120,950	120,950
14	Other Unearned Revenue	341,620	Var	379,030	55,740	18,330
15	Advance Pmts - Sale of Real Estate	54,826	Var	290,048	235,222	
16	Property Taxes	17,028,023	408	17,028,023		
17	Directors Retirement Benefits	2,344,353	Var	2,681,566	337,213	
18	Advance Pmts Fly Ash Sales	608,995	501	4,384,032	3,775,037	
19	Ludington Settlemnt Fish Mortality	108,571	Var	3,947,046	3,838,475	
20						
21						
22						
23						
24						
25						
26						
27						
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46						
47	TOTAL	659,801,161		936,849,121	1,043,036,236	765,988,276

Name of Responcent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	462,000	-462,000	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	462,000	-462,000	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	462,000	-462,000	
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,275,500,928	196,482,752	145,216,969
3	Gas			
4	Steam Heating	8,000		
5	TOTAL (Enter Total of lines 2 thru 4)	1,275,508,928	196,482,752	145,216,969
6	Disallowed Plant Costs (2)	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,275,772,932	196,482,752	145,216,969
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			6,223,286			1,320,543,425	1
							2
						8,000	3
			6,223,286			1,320,551,425	4
						264,004	5
							6
							7
							8
			6,223,286			1,320,815,429	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005;Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b
Includes SFAS 109 107,499,741

Schedule Page: 274 Line No.: 2 Column: h

Account	Amount
182350	4,523,245
950002	1,700,041
	6,223,286

Schedule Page: 274 Line No.: 2 Column: k
Includes SFAS 109 102,976,496

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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	65,324,666	65,829,720	59,927,517
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Over/Under Recovery of PSC	-436,589	-51,877	-11,321
6	(4) Retirement Plan	42,249,148		30,504,562
7	(5) Fermi Receivable	53,042		
8	Other	939,881,693	90,893,125	50,547,817
9	TOTAL Electric (Total of lines 3 thru 8)	1,047,058,280	156,670,968	140,968,575
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	1,578,885		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,048,637,165	156,670,968	140,968,575
20	Classification of TOTAL			
21	Federal Income Tax	1,033,214,165	156,670,968	140,968,575
22	State Income Tax	15,423,000		
23	Local Income Tax			

NOTES

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						71,226,869	3
						-13,680	4
						-477,145	5
						11,744,586	6
						53,042	7
3,858,327			2,149,061			981,936,267	8
3,858,327			2,149,061			1,064,469,939	9
							10
							11
							12
							13
							14
							15
							16
							17
						1,578,885	18
3,858,327			2,149,061			1,066,048,824	19
							20
3,858,327			2,149,061			1,050,625,824	21
						15,423,000	22
							23

NOTES (Continued)

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Account Number	Description	Amount
238003	Reacquired Debt Losses	7,753,050
283009	Insurance Proceeds	622,385
283009A	Other	-4,395,617
283009B	Coal Supply	-4,093,448
283006	Inventory Write-off	-2,690,184
283012	River Rouge Gain	-644,589
283009	Nuclear Fuel Interest	595,366
283013	Customer Choice	47,188,199
283002	Medical Expenses	1,974,765
283016	Securitization Bond	787,562,461
283017	Securitization Over/Under Rec	-3,105,309
283013A	Regulatory Asset PA141 10d(4)	30,532,102
283013B	Net Stranded Costs	43,913,017
283.2	Section 10d(5)	17,537,000
283110	State/Local Income Tax	15,423,000
283500	EIB Insurance & Other	1,709,498
	Rounding	-3
		<u>939,881,693</u>

Schedule Page: 276 Line No.: 8 Column: c

Account Number	Description	Amount
283009A	Other	59,781,639
283006	Inventory Write-off	-81,954
283013	Customer Choice	4,297,501
283002	Medical Expenses	-23,962
283013A	Regulatory Asset PA141 10d(4)	-3,861,637
283013B	Net Stranded Costs	16,651,333
283020	ADFIT - Coal Inventory Current	-133,453
283500	EIB Insurance & Other	14,263,658
		<u>90,893,125</u>

Schedule Page: 276 Line No.: 8 Column: d

Account Number	Description	Amount
238003	Reacquired Debt Losses	-4,323,121
283012	River Rouge Gain	65,920
283016	Securitization Bond	53,752,402
283017	Securitization Over/Under Rec	1,052,616
		<u>50,547,817</u>

Schedule Page: 276 Line No.: 8 Column: e

Account Number	Description	Amount
283.2	Section 10(d)5	3,858,327

Schedule Page: 276 Line No.: 8 Column: h

EIB Insurance & Other Adj.	2,149,061
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Schedule Page: 276 Line No.: 8 Column: k

Account Number	Description	Amount
238003	Reacquired Debt Losses	12,076,171
283009	Insurance Proceeds	622,385
283009A	Other	55,386,022
283009B	Coal Supply	-4,093,448
283006	Inventory Write-off	-2,772,138
283012	River Rouge Gain	-710,509
283009	Nuclear Fuel Interest	595,366
283013	Customer Choice	51,485,700
283002	Medical Expenses	1,950,803
283016	Securitization Bond	733,810,059
283017	Securitization Over/Under Rec	-4,157,925

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
FOOTNOTE DATA			

283013A	Regulatory Asset PA141 10d(4)	26,670,465
283013B	Net Stranded Costs	60,564,350
283.2	Section 10d(5)	21,395,327
283110	State/Local Income Tax	15,423,000
283500	EIB Insurance & Other	13,824,094
283020	ADFIT - Coal Inventory Current	-133,453
	Rounding	-2
		981,936,267

Schedule Page: 276 Line No.: 18 Column: b

Property Taxes	1,242,600
Retirement Plans	336,285
	1,578,885

Schedule Page: 276 Line No.: 18 Column: k

Property Taxes	1,242,600
Retirement Plans	336,285
	1,578,885

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of: 2005/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount: (d)		
1	Deferred storm damage expenses incurred					
2	in 1997 (MPSC Case No. U-11588)	2,269,206	242	2,269,206		
3						
4	Excess Securitization Savings Reserve	73,876	449	32,342		41,534
5						
6	Provision Pension Benefit Cost					
7	(MPSC Case No. U-13808)	480,925	229	480,925		
8						
9						
10						
11						
12						
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15						
16						
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31						
32						
33						
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35						
36						
37						
38						
39						
40						
41	TOTAL	2,824,007		2,782,473		41,534

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3					
4					
5	Two (2) excess parcels of land sold in 2005.				
6	(Two (2) Utility)	13,336		156,660	
7					
8					
9					
10	Sold land (utility and non-utility) to MGM				
11	on 9/15/05.	\$2,501,715		\$25,949,467	
12					
13					
14					
15					
16					
17					
18					
19					
20	Total Gain	2,515,051		26,106,128	
21					
22	Loss on disposition of property:				
23					
24	One (1) excess parcel of land sold in 2005	\$72,186			\$36,905
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total loss	72,186			36,905

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	16,275,829
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(31,306,546)
5	Total Accounts 415 and 416	(15,030,717)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	-
9	Expenses of non-utility operations	734
10	Total Accounts 417 and 417.1	(734)
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	(Continued on Page 282.1)	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	
2	The Edison Illuminating Company of Detroit	(921)
3	Securitization Funding LLC	<u>(3)</u>
6		
5	Total Account 418.1	<u>(924)</u>
6		
7		
8	Interest and Dividend Income (Account 419)	
9	Interest from affiliates	647,057
10	Interest from land contracts	19,192
11	Electric Choice Carrying Charges	6,719,352
12	Interest PA141 (10d3)	19,559,068
13	Interest from NOx deferral (10d4)	5,799,821
14	2005 PSCR interest Income	873,400
15	Interest earned on temporary investment of LTD proceeds	778,921
16	Other interest	<u>474,172</u>
17		
18	Total Account 419	<u>34,870,983</u>
19		
20		
21	Allowance for Other Funds Used During Construction (Account 419.1)	
22	AFUDC - Electric	<u>5,032,356</u>
23	Total Account 419.1	<u>5,032,356</u>
24		
25		
26	Miscellaneous Non-operating Income (Account 421)	
29	Gain/Loss on sale of assets	28,017,961
28	Equity Earnings - Joint Venture/Partnership	60,562
30	Gain/Loss on ARO Settlement	77,622
31	Other Non-operating Income	<u>2,570,043</u>
32		
33	Total Account 421	<u>30,726,187</u>
34		
35		
36		
37		
38		
39		
40		
41		
42		
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,452,113,022	1,289,797,257
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,265,007,229	1,062,119,864
5	Large (or Ind.) (See Instr. 4)	655,671,402	514,370,475
6	(444) Public Street and Highway Lighting	45,317,596	42,625,054
7	(445) Other Sales to Public Authorities	7,475,731	7,774,197
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,425,584,980	2,916,686,847
11	(447) Sales for Resale	453,200,686	308,987,099
12	TOTAL Sales of Electricity	3,878,785,666	3,225,673,946
13	(Less) (449.1) Provision for Rate Refunds	-127,143,000	123,959,925
14	TOTAL Revenues Net of Prov. for Refunds	4,005,928,666	3,101,714,021
15	Other Operating Revenues		
16	(450) Forfeited Discounts	18,620,368	17,080,998
17	(451) Miscellaneous Service Revenues	3,598,913	3,826,679
18	(453) Sales of Water and Water Power	64,930	61,129
19	(454) Rent from Electric Property	18,053,569	14,516,874
20	(455) Interdepartmental Rents	14,732,118	11,983,706
21	(456) Other Electric Revenues	151,939,032	190,163,522
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	207,006,930	237,632,908
27	TOTAL Electric Operating Revenues	4,212,937,596	3,339,346,929

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
16,811,958	15,081,590	1,977,013	1,966,973	2
				3
15,618,132	13,424,847	178,296	176,896	4
12,316,774	11,471,597	905	786	5
304,289	306,555	893	893	6
85,864	94,247	1,094	1,088	7
				8
				9
45,137,017	40,378,836	2,158,201	2,146,636	10
6,971,887	8,569,145	5	5	11
52,108,904	48,947,981	2,158,206	2,146,641	12
				13
52,108,904	48,947,981	2,158,206	2,146,641	14

Line 12, column (b) includes \$ 21,855,206 of unbilled revenues.
Line 12, column (d) includes 126,925 MWH relating to unbilled revenues

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
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FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b

includes \$21,855,206 unbilled revenue by class for 2005. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$64,532,372; Commercial \$65,815,865; Industrial \$41,165,289; Pumping \$1,126,201; Street Lighting \$402,463

Schedule Page: 300 Line No.: 12 Column: c

Includes \$4,352,698 unbilled revenue by class for 2004. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$54,963,809; Commercial \$60,782,476; Industrial \$42,729,917; Pumping \$1,193,146; Street Lighting \$419,605

Schedule Page: 300 Line No.: 12 Column: d

Includes 126,925 MWh relating to unbilled revenues by rate class and 405,602 MWh of unmetered sales for 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 54,082 MWh relating to unbilled revenues by rate class and 399,739 MWh of unmetered sales for 2004.

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	14,773,422	1,361,654,625	1,812,426	8,151	0.0922
3	D1 and D5 with Water Heating	215,622	16,821,827	24,663	8,743	0.0780
4	D1.1 Interruptible Space Cond	487,029	39,213,726	284,248	1,713	0.0805
5	D1.2 Time of Day Elec. Service	1,243	-641,983	31	40,097	-0.5165
6	D1.3 Senior Citizen Residential	432,207	33,351,521	99,709	4,335	0.0772
7	D1.3 & D5 with Water Heating	18,580	1,154,058	3,248	5,720	0.0621
8	D1.4 Optional Residential	110,245	8,246,605	6,128	17,990	0.0748
9	D1.5 Supplemental Rate Heating	1,699	128,857	508	3,344	0.0758
10	D1.7 Experimental Time of Day	50,650	2,300,224	3,398	14,906	0.0454
11	D2 Residential Space Heating	300,567	24,801,975	26,006	11,558	0.0825
12	D2 & D5 with Water Heating	60,400	4,459,829	4,802	12,578	0.0738
13	D5 with Water Heating	201,733	11,690,695	63,379	3,183	0.0580
14	D9 Outdoor Protective Lighting	9,502	1,560,098	10,449	909	0.1642
15	R2 Special Purpose Facilities		167			
16	R11 Residential Photo Voltaic					
17						
18	Change in Unbilled	149,059	13,206,000			0.0886
19	Adjustments		-1,302,830	-361,982		
20	Less: Securitization Revenue		-64,532,372			
21	Subtotal	16,811,958	1,452,113,022	1,977,013	8,504	0.0864
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	8,877	687,160	994	8,931	0.0774
28	D3 General Service	6,389,011	673,602,272	170,166	37,546	0.1054
29	D3 and D5 with Water Heating	24,893	2,523,505	866	28,745	0.1014
30	D1.1 with Heat Pump					
31	D3.1 Unmetered General Service	82,321	9,148,731	1,639	50,226	0.1111
32	D3.3 Interruptible General Servic	149,239	11,537,531	21	7,106,619	0.0773
33	D3.4 Optional Time of Day	969	92,019	6	161,500	0.0950
34	D4 Large General Service	897,421	86,563,262	2,944	304,831	0.0965
35	D5 Water Heating	7,892	471,001	1,067	7,396	0.0597
36	D6 Primary	7,023,422	477,737,654	1,902	3,692,651	0.0680
37	D6.1 Alternative Primary	303,310	15,931,967	2	151,655,000	0.0525
38	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	TOTAL Billed	44,998,912	3,403,742,980	0	0	0.0756
42	Total Unbilled Rev.(See Instr. 6)	138,105	21,842,000	0	0	0.1582
43	TOTAL	45,137,017	3,425,584,980	0	0	0.0759

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	443,023	25,610,364	84	5,274,083	0.0578
3	D9 Outdoor Protective Lighting	28,661	4,381,458	10,172	2,818	0.1529
4	D10 All Electric School Building	49,427	4,102,001	49	1,008,714	0.0830
5	R1.1 Alternative Elec Metal Mtg.	3,054	251,428	6	509,000	0.0823
6	R1.2 Electric Process Heat	56,098	4,040,551	4	14,024,500	0.0720
7	R2 Special Purpose Facilities		162,663	223		
8	R3 Parallel Operation Standby	19,199	2,356,512	1	19,199,000	0.1227
9	R7 Experimental Greenhouse	1,630	79,835	11	148,182	0.0490
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	57,898	5,169,171	1,180	49,066	0.0893
12	R8 Space Heating	18,713	1,638,190	605	30,931	0.0875
13	R8 & D5 - with Water Heating	942	82,203	33	28,545	0.0873
14	R10 Interruptible Supply					
15	R11 Commercial Photo Voltaic					
16	D1.7 Experimental Time of Day	144	6,732	8	18,000	0.0468
17	Change in Unbilled	51,977	4,562,000			0.0878
18	Adjustments	11	84,884	-13,687	-1	7.7167
19	Less: Securitization Revenue		-65,815,865			
20	Subtotal	15,618,132	1,265,007,229	178,296	87,597	0.0810
21						
22	Industrial					
23	D6 Primary	3,881,974	251,776,633	715	5,429,334	0.0649
24	D6.1 Alternative Primary	864,070	41,989,095	2	432,035,000	0.0486
25	D8 Interruptible	345,402	21,158,926	120	2,878,350	0.0613
26	R1.1 Alternative Elec Metal Mtg.	62,310	3,928,916	15	4,154,000	0.0631
27	R1.2 Electric Process Heat	413,852	24,713,187	121	3,420,264	0.0597
28	R3 Parallel Operation and Standb	20,852	1,426,972	5	4,170,400	0.0684
29	R10 Interruptible Supply	1,236,748	76,535,031	53	23,334,868	0.0619
30	MPSC Special Contract	5,556,497	268,458,798	61	91,090,115	0.0483
31	Change in Unbilled	-64,931	3,905,000			-0.0601
32	Adjustments		2,944,133	-187		
33	Less: Securitization Revenue		-41,165,289			
34	Subtotal	12,316,774	655,671,402	905	13,609,695	0.0532
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	44,998,912	3,403,742,980	0	0	0.0756
42	Total Unbilled Rev.(See Instr. 6)	138,105	21,842,000	0	0	0.1582
43	TOTAL	45,137,017	3,425,584,980	0	0	0.0759

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	210,779	41,971,959	894	235,771	0.1991
2	E1.1 Energy Only Street Lighting	19,080	951,974	225	84,800	0.0499
3						
4	E2 Traffic and Signal Lights	74,430	3,471,614	153	486,471	0.0466
5	Change in Unbilled					
6	Adjustments		48,250	-379		
7	Less: Securitization Revenue		-1,126,201			
8	Subtotal	304,289	45,317,596	893	340,749	0.1489
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	83,864	7,708,826	1,094	76,658	0.0919
13	Change in Unbilled	2,000	169,000			0.0845
14	Adjustments		368			
15	Less: Securitization Revenue		-402,463			
16	Subtotal	85,864	7,475,731	1,094	78,486	0.0871
17	Rounding					
18						
19	Total	45,137,017	3,425,584,980	2,158,201	20,914	0.0759
20						
21						
22						
23						
24						
25						
26						
27						
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32						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed	44,998,912	3,403,742,980	0	0	0.0756
42	Total Unbilled Rev.(See Instr. 6)	138,105	21,842,000	0	0	0.1582
43	TOTAL	45,137,017	3,425,584,980	0	0	0.0759

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Croswell	RQ	4			
2	Village of Sebawaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supply Cooperative	RQ	4			
6	Change in Unbilled	RQ				
7						
8	City of Croswell	OS	4			
9	Village of Sebawaing	OS	4			
10	Thumb Electric Corporation	OS	4			
11	Detroit Public Lighting	OS	32			
12	Wolverine Power Supply Cooperative	OS	4			
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447) (Continued)

IS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
20,238		582,951		582,951	1
12,990		401,070		401,070	2
69,762		2,407,889		2,407,889	3
129,775		6,134,990		6,134,990	4
1,743,895		49,641,812		49,641,812	5
-11,180		-794,000		-794,000	6
					7
24,936		1,097,024		1,097,024	8
28,511		1,209,652		1,209,652	9
88,429		3,862,655		3,862,655	10
220,969		8,577,216		8,577,216	11
805		44,032		44,032	12
					13
					14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447) (Continued)

- S - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h++j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
786		38,900		38,900	2
2,304		189,275		189,275	3
7,641		383,479		383,479	4
2,996		-3,759,994		-3,759,994	5
9,169		440,352		440,352	6
9,137		648,409		648,409	7
50		2,450		2,450	8
936		84,876		84,876	9
75		3,525		3,525	10
3,826,014		192,726,061		192,726,061	11
655		26,385		26,385	12
1,878		79,940		79,940	13
17,497		1,717,361		1,717,361	14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hoosier Energy Cooperative	OS				
2	Louisville Gas & Electric	OS				
3	Mirant	OS				
4	Merril Lynch	OS				
5	Midwest Independent System Operator	OS				
6	NIPS Co Marketing	OS				
7	Northern States Power	OS				
8	Ontario Power Corp.	OS				
9	Otter Trail Powe Company	OS				
10	Trans Alta	OS				
11	Tennessee Valley Authority	OS				
12	Wisconsin Electric Power	OS				
13	Western Resources	OS				
14	City of Wyandotte	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447) (Continued)

- S - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,685		266,509		266,509	1
725		37,450		37,450	2
2,848		311,186		311,186	3
662		35,636		35,636	4
1,299,872		180,786,492		180,786,492	5
1,222		243,000		243,000	6
2,350					7
3,024		108,864		108,864	8
125		7,250		7,250	9
102		3,774		3,774	10
6,240		259,445		259,445	11
450		28,350		28,350	12
580		28,130		28,130	13
260		5,847		5,847	14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4			
SALES FOR RESALE (Account 447)						
<p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for Intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nordic Marketing LLC	OS				
2	Quest Energy LLC	OS				
3	Wolverine	OS				
4	Constellation	OS				
5	Energy International	OS				
6	Sempra	OS				
7	WPS Energy Services	OS				
8	Strategic Energy LLC	OS				
9	Mid American Energy Co	OS				
10	Michigan South Central	OS				
11	Michigan Public Power Association	OS				
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447) (Continued)

- S - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,933		253,694		253,694	1
2,278		391,344		391,344	2
476		27,042		27,042	3
					4
1,821		110,561		110,561	5
5,462		505,211		505,211	6
1,745		39,249		39,249	7
424		621,091		621,091	8
832		39,120		39,120	9
86		-1,736		-1,736	10
	3,346,868			3,346,868	11
					12
					13
					14
1,965,480	0	58,374,712	0	58,374,712	
5,580,990	3,346,868	391,479,107	0	394,825,975	
7,546,470	3,346,868	449,853,819	0	453,200,687	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 1 Column: a

DTE Energy Trading is an affiliated company.

Schedule Page: 310.1 Line No.: 5 Column: a

Consumers Energy Marketing Services & Trading includes a Dearborn Industrial Generation (DIG) Imbalance correction from the fiscal year 2004. This reduction of revenue deals with Consumers Energy Marketing Services & Trading and is proper.

Name of Respondent: The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) / /	Year/Period of Report End of 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	11,896,432	10,136,480	
5	(501) Fuel	717,278,868	617,531,129	
6	(502) Steam Expenses	27,680,261	40,470,205	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	4,422,063	3,868,925	
10	(506) Miscellaneous Steam Power Expenses	41,623,520	42,798,432	
11	(507) Rents			
12	(509) Allowances	15,051,210	2,744,635	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	817,952,354	717,569,806	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	18,195,292	27,639,400	
16	(511) Maintenance of Structures	37,406,425	17,438,663	
17	(512) Maintenance of Boiler Plant	85,096,698	86,321,708	
18	(513) Maintenance of Electric Plant	29,066,395	19,749,201	
19	(514) Maintenance of Miscellaneous Steam Plant	36,369,476	32,586,024	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	206,134,286	183,734,996	
21	TOTAL Power Production Expenses-Steam Power (Entr To: lines 13 & 20)	1,024,086,640	901,304,802	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	14,079,867	14,396,893	
25	(518) Fuel	36,563,406	35,701,100	
26	(519) Coolants and Water	2,644,073	2,517,020	
27	(520) Steam Expenses	16,075,968	9,201,758	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses	3,059,291	3,038,045	
31	(524) Miscellaneous Nuclear Power Expenses	36,842,322	36,734,603	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	109,264,927	101,589,419	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	15,175,593	16,268,582	
36	(529) Maintenance of Structures	1,807,514	1,997,013	
37	(530) Maintenance of Reactor Plant Equipment	21,243,795	5,457,593	
38	(531) Maintenance of Electric Plant	2,306,885	7,925,922	
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,735,980	18,687,321	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	49,269,767	50,336,431	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	158,534,694	151,925,850	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	535,214	439,947	
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses	349,357	873,979	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	972,476	545,701	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,857,047	1,859,627	

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	End of 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	922,879	150,391	
54	(542) Maintenance of Structures	92,947	86,831	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	483,774	220,940	
56	(544) Maintenance of Electric Plant	1,361,471	1,460,757	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	542,105	1,582,115	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,403,172	3,501,034	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,260,219	5,360,661	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering			
63	(547) Fuel	37,500,245	6,400,273	
64	(548) Generation Expenses	171,057	42,688	
65	(549) Miscellaneous Other Power Generation Expenses			
66	(550) Rents			
67	TOTAL Operation (Enter Total of lines 62 thru 66)	37,671,302	6,442,961	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures	44,712	16,527	
71	(553) Maintenance of Generating and Electric Plant	2,888,746	2,449,792	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	73,372	237,602	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,006,830	2,703,921	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	40,678,132	9,146,882	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	569,997,818	172,351,968	
77	(556) System Control and Load Dispatching	4,051,626	3,538,418	
78	(557) Other Expenses	589,836	150,646	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	574,639,280	176,041,032	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,803,198,965	1,243,779,227	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	707,917	735,301	
84	(561) Load Dispatching	2,398,918	2,013,807	
85	(562) Station Expenses	1,471,189	1,080,416	
86	(563) Overhead Lines Expenses			
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others	155,608,206	93,188,377	
89	(566) Miscellaneous Transmission Expenses	20,380,367	7,513,077	
90	(567) Rents	2,213	17,479	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	180,568,810	104,548,457	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	286,240	114,281	
94	(569) Maintenance of Structures	128,917	59,807	
95	(570) Maintenance of Station Equipment	1,782,458	2,601,464	
96	(571) Maintenance of Overhead Lines	207,346	153,596	
97	(572) Maintenance of Underground Lines	904,744	547,708	
98	(573) Maintenance of Miscellaneous Transmission Plant	13,524	-69,065	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	3,323,199	3,407,791	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	183,892,009	107,956,248	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	40,374,278	29,919,816	

Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching	14,582,007	14,208,685	
106	(582) Station Expenses	4,162,786	3,965,160	
107	(583) Overhead Line Expenses	(691,742)	(189,870)	
108	(584) Underground Line Expenses	2,250,009	3,606,539	
109	(585) Street Lighting and Signal System Expenses			
110	(586) Meter Expenses	3,854,082	3,538,156	
111	(587) Customer Installations Expenses	(152)	(9,126)	
112	(588) Miscellaneous Expenses	3,376,231	6,496,560	
113	(589) Rents	2,981,390	2,377,186	
114	TOTAL Operation (Total of Lines 103 thru 113)	70,888,889	63,913,106	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	1,744,204	661,129	
117	(591) Maintenance of Structures	738,478	924,453	
118	(592) Maintenance of Station Equipment	14,435,107	14,425,146	
119	(593) Maintenance of Overhead Lines	92,744,827	85,425,489	
120	(594) Maintenance of Underground Lines	19,749,997	17,261,113	
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems	1,548,175	3,814,946	
123	(597) Maintenance of Meters	115,149	3,801	
124	(598) Maintenance of Miscellaneous Distribution Plant	11,265,066	260,518	
125	TOTAL Maintenance (Total of Lines 116 thru 124)	142,341,003	122,776,595	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	213,229,892	186,689,701	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	231,612	1,205,962	
130	(902) Meter Reading Expenses	10,585,493	9,066,811	
131	(903) Customer Records and Collection Expenses	56,247,419	58,170,005	
132	(904) Uncollectible Accounts	37,444,509	45,716,898	
133	(905) Miscellaneous Customer Accounts Expenses	338,973	1,057,540	
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	104,848,006	115,217,216	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	53,583	353,922	
138	(908) Customer Assistance Expenses	53,015,258	48,209,447	
139	(909) Informational and Instructional Expenses	1,333,591	1,401,941	
140	(910) Miscellaneous Customer Service and Informational Expenses	1,891,376	2,625,167	
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	56,293,808	52,590,477	
142	6. SALES EXPENSE			
143	Operation			
144	(911) Supervision	23,888	157,366	
145	(912) Demonstrating and Selling Expenses	2,298,179	5,201,713	
146	(913) Advertising Expenses	210,153	176,522	
147	(916) Miscellaneous Sales Expenses	1,456,246	5,287,086	
148	Total Sales Expenses (Total of Lines 144 thru 147)	3,988,466	10,822,687	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	91,146,726	104,271,447	
152	(921) Office Supplies and Expenses	55,171,482	45,179,503	
153	(Less) (922) Administrative Expenses Transferred -CR	16,888,048	16,026,638	

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2005/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	51,066,612	48,768,079	
156	(924) Property Insurance	10,923,561	16,357,098	
157	(925) Injuries and Damages	38,544,215	37,206,147	
158	(926) Employee Pensions and Benefits	239,049,375	213,967,865	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	3,129,594	2,280,382	
161	(929) Duplicate Charges -CR			
162	(930.1) General Advertising Expenses	12,383,020	1,687,231	
163	(930.2) Miscellaneous General Expenses	2,445,641	64,820,089	
164	(931) Rents	1,806,613	1,110,758	
165	TOTAL Operation (Total of Lines 151 thru 164)	488,778,791	519,621,961	
166	Maintenance			
167	(935) Maintenance of General Plant	3,421,670	4,325,824	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	492,200,461	523,947,785	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	2,857,651,607	2,241,003,341	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	!!	2005/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 88 Column: c

Schedule Page: 320 Line No.: 163 Column: b

930.2 Miscellaneous General Expenses \$2,445,641.00

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Name of Respondent The Detroit Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year of Report Dec 31, <u>2005</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3. and show the number of such special</p>	<p>Construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll period Ended (Date)	12/31/05
2. Total Regular Full-Time Employees	7,894
3. Total Part-Time and Temporary Employees	86
4. Total Employees	7,980

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associate Energy Cooperative, Inc	OS				
2	American Electric Power	OS				
3	AEP Marketing	OS				
4	Allegheny Energy	OS				
5	Ameren Services	OS				
6	BP Energy Company	OS				
7	Consumers Energy Traders	OS				
8	CMS Marketing Services & Trading	OS				
9	Carolina Power & Light	OS				
10	Cincinnati Gas and Electric Company	OS				
11	Constellation	OS				
12	Cargill-Alliant	OS				
13	Midwest Independent System Operator	OS				
14	Duke Energy Trading & Marketing	OS				
	Total					

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$ (m))	
10,706				604,535		604,535	1
							2
51,288				2,790,338		2,790,338	3
3,634				6,731		6,731	4
69,642				2,697,105		2,697,105	5
				6,900		6,900	6
28,990				1,910,685		1,910,685	7
215,597			2,655,000	15,116,397		17,771,397	8
494				25,400		25,400	9
254,493			3,737,500	19,326,732		23,064,232	10
41,768				2,343,593		2,343,593	11
425				17,875		17,875	12
3,305,576				358,726,441		358,726,441	13
24,569			1,267,200	1,169,897		2,437,097	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Dayton Power & Light	OS				
2	DTE Energy Trading	OS				
3	Duke Power	OS				
4	Dynegy	OS				
5	Merril Lynch	OS				
6	ENKO (merger of Entergy and Koch)	OS				
7	Exelon	OS				
8	First Energy Services Corp.	OS				
9	Hoosier Energy Cooperative	OS				
10	Louisville Gas & Electric	OS				
11	Mirant (formerly Southern Company)	OS				
12	Consumers Energy Transmission	OS				
13	NIPSCO Marketing	OS				
14	Northern States Power	OS				
	Total					

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
6,090				228,030		228,030	1
1,104,790			4,392,698	81,596,002		85,988,700	2
3,183				497,103		497,103	3
247,961			3,590,400	19,679,191		23,269,591	4
8,322				485,471		485,471	5
895				27,990		27,990	6
448				14,424		14,424	7
48,960				2,519,590		2,519,590	8
3,925				121,235		121,235	9
143,991				6,658,778		6,658,778	10
15,893				862,508		862,508	11
				11		11	12
14,199				517,147		517,147	13
20,201				572,334		572,334	14
6,377,200			15,642,798	554,355,020		559,997,818	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Otter Trail Power Company	OS				
2	Public Services Gas & Electric	OS				
3	Reliant Energy Services	OS				
4	Trans Alta	OS				
5	Tenaska	OS				
6	Wisconsin Electric Power	OS				
7	Williams Energy Services	OS				
8	WPS Energy Services	OS				
9	Western Resources	OS				
10	University of Michigan	OS				
11	Pine Tree	OS				
12	Barton Dam	OS				
13	Superior Dam	OS				
14	AA Landfill	OS				
	Total					

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
3,617				90,492		90,492	1
							2
							3
831				29,720		29,720	4
							5
7,050				156,600		156,600	6
							7
354				143,082		143,082	8
19,436				985,274		985,274	9
-87				2,225		2,225	10
47,333				2,691,203		2,691,203	11
1				22		22	12
1,612				81,181		81,181	13
5,064				290,826		290,826	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Charter Town of Ypsi	OS				
2	Central Wayne Energy Recovery	OS				
3	Wayne Energy Recovery	OS				
4	Riverview Energy I	OS				
5	Parkdale Pharm	OS				
6	Greater Detroit Resource Recovery	OS				
7	STS Hydro Power Energy	OS				
8	Sumpter Energy	OS				
9	BFI - APLP Lyon Electric Energy	OS				
10	Stirling Thermal Motors, Inc	OS				
11	Riverview Energy III	OS				
12	BFI - Arbor Hills	OS				
13	EB Eddy Paper Co.	OS				
14	Other	OS				
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,383				204,830		204,830	1
							2
8,462				438,440		438,440	3
35,914				1,861,233		1,861,233	4
1				10		10	5
211,670				10,996,470		10,996,470	6
6,580				331,794		331,794	7
86,146				5,276,835		5,276,835	8
19,979				744,449		744,449	9
697				23,210		23,210	10
16,246				929,290		929,290	11
92,770				4,554,989		4,554,989	12
3				207		207	13
				759,319		759,319	14
6,377,200			15,642,798	554,355,020		569,997,818	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of: 2005/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nordic Marketing LLC	OS				
2	Quest Energy LLC	OS				
3	CMS MS&T MI LLC	OS				
4	Wolverine	OS				
5	Engage	OS				
6	Nicor Energy LLC	OS				
7	Energy International	OS				
8	First Energy	OS				
9	Mirant	OS				
10	Sempra	OS				
11	WPS Energy Services INC	OS				
12	Strategic Energy LLC	OS				
13	MidAmerican Energy Co	OS				
14	ECIT Accrual	OS				
	Total					

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
18,742				837,424		837,424	1
33,480				1,291,481		1,291,481	2
							3
527				32,861		32,861	4
							5
							6
13,161				613,297		613,297	7
							8
							9
5,567				574,488		574,488	10
							11
105,515				5,130,703		5,130,703	12
4,106				196,774		196,774	13
				-3,436,152		-3,436,152	14
6,377,200			15,642,798	554,355,020		559,997,818	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 326.1 Line No.: 2 Column: a

DTE Energy Trading is an affiliate of DTE Energy.

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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per kWh (e)
1	<u>Sales to railroads and railways (Account 446)</u>			\$	Cents
2					
3	None				
4					
5					
6	<u>Interdepartmental sales (Account 448)</u>				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent from electric property (Account 454)</u>		\$
17			
18	Ameritech, General Telephone Co.,	Pole contacts	8,147,483
19	and others		
20	Various	Cable television pole contacts	2,527,417
21			
22	Sub-total pole contacts		10,674,900
23			
24	Various	Real estate	1,617,729
25			
26	Various	Material for extension of service and electrical equipment (meters, transformers, etc.)	5,760,940
27			
28			
29	Total Account 454		18,053,569
30			
31			
32			
33	<u>Interdepartmental rents (Account 455)</u>		14,732,118
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	Solutia	Industrial	Trenton Channel Power Plan:	\$ 64,930
2				
3				
4				
5				
6				
7				
8				
9				
10				
TOTAL				64,930

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
 2. Designate associated companies.
 3. Minor items may be grouped by classes.

Name of Company and Description of Services (a)		Amount of Revenues for Year (b)
11	<u>Miscellaneous service revenues (Account 451)</u>	\$
12		
13	Collection fees on delinquent accounts	423,640
14	Reconnection fees for delinquent accounts	581,961
15	Temporary service	(137,166)
16	New customer turn-on charge	2,069,240
17	Seasonal turn-on service	43,620
18	Meter test charge	2,980
19	Electric Choice switch fee	49,896
20	Payment processing fee	564,742
21	Total Account 451	<u>3,598,913</u>
22		
23	<u>Other electric revenues (Account 456)</u>	
24		
25	Excess market priced power revenue	0
26	Steam sold to other companies	
27	Great Lakes Steel Corporation	708,010
28	Solutia	2,474,774
29	Transmission Services	139,695,422
30	Service charge - returned checks	182,225
31	City of Detroit - utility users tax collection fee	194,781
32	Cogeneration Facilities	72,227
33	State of Michigan - sales and use tax collection fee	437,600
34	Unit Train sub-leases	2,515,794
35	Retail Access meter read fees	206,059
36		
37		
38	(Continued on Page 331B.1)	
39		
40	TOTAL	<u> </u>

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10			TOTAL	\$ 0.00

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
 2. Designate associated companies.
 3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	<u>Other electric revenues (Account 456) (Continued)</u>	\$
12		
13	Customer contributions in aid of construction	4,241,499
14	Unauthorized use charge	105,959
15	Purchase/Sale of Coal	(80,857)
16	Purchase/Sale of Coal to affiliate	1,534
17	Coal swaps - affiliates	63,375
18	Securitization Bond servicing fees Intercompany	1,124,945
19	Receivable write-off	(4,315)
20		
21		
22	Total Account 456	151,939,032
23		
24		
25		
26		
27		
30		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	155,537,945

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and CS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO				155,704,507			155,704,507
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				155,704,507			155,704,507

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j.
3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
	(a)	(b)	(c)
1			
2	101 S. Washington Deve-opment, L.L.C.	Lansing Office	
3			
4	Amentech	Joint Pole Contacts	
5			
6	Arbor Plaza, L.L.C.	Lapeer Office - General Office Space	
7			
8	Honhart Properties	Substation Maintenance Headquarters	
9			
10	Centurytel	Joint Pole Contacts	
11			
12	Folsom Road	Farmington Communication Center - General Office Space	
13			
14			
15	Oakland Point Partners	Pontiac Customer Office - General Office Space	
16			
17			
18	GMAC Commercial Mortgage	Ann Arbor Center - General Office Space	2008 (P)
19			
20			
21			
22	Lanier Worldwide, Inc.	Office Equipment	
23			
24	Les-Sue, Inc.	Outer Drive Service Center - Warehouse Facilities	
25			
26			
27	Macomb Edison Association	Macomb Regional Headquarters - General Office Space	
28			
29			
30	Montedonico, Anna R.	Wayne Division Headquarters - General Office Space	
31			
32			
33	Montedonico, Edward L.	Wayne Division Headquarters - General Office Space	
34			
35			
36			

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

- 7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.
- 8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (c)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
		73,208				426.4		1
		4,513,668				589		2
		54,220				921		3
		109,898				931		4
		49,674				589		5
		56,651				921		6
	Property Tax		9,569			236		7
		44,100				921		8
	Property Tax		301				2,387,792	9
5,141,354 (O)		958,356		18,402,621		921		10
	Property Tax		239,113			236		11
		2,126,698				921		12
		92,400				184		13
		19,950				514		14
		215,339				921		15
		71,053				921		16
	Property Tax		22,262			236		17
		71,052				921		18
	Property Tax		22,262			236		19
								20
								21
								22
								23
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The Detroit Edison Company	AN ORIGINAL		December 31, 2005
LEASE RENTALS CHARGED (continued)			
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)			
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Montedonico, John S.	Wayne Division Headquarters - General Office Space	
2			
3			
4	Pennsylvania Plaza Associates	Washington D.C. Office	
5			
6	Redico Management, Inc.	AMC Building Southfield - Antenna Site	
7			
8	Shannon Investment Company	Royal Oak Customer Office - General Office Space	
9			
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The Detroit Edison Company		AN ORIGINAL				December 31, 2005		
LEASE RENTALS CHARGED (continued)								
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)								
Original Cost (O) or Fair Market Value (D) or Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
		142,105				921		1
	Property Tax		44,523			236		2
		143,040				426.4		3
		47,510				935		4
		50,820				921		5
								6
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LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to ~~Deferred~~ Debits, etc.) (Continued)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Bank One Equipment Finance, Inc	Unit Train Gondola Cars	2009 (P)
2			
3	Kentucky Bank One	Unit Train Gondola Cars	2016 (P)
4			
5	TECO Investments, Inc.	Unit Train Gondola Cars	2009 (P)
6			
7	Nichimen Willington Trust 1995	Unit Train Gondola Cars	2015 (P)
8			
9	Wells Fargo	Unit Train Gondola Cars	2022 (P)
10			
11	US Bancorp	Unit Train Gondola Cars	2022 (P)
12			
13	Fleet	Unit Train Gondola Cars	2021 (P)
14			
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LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

Original Cost (O) or Fair Market Value (D) of Property (d)	Expenses to be Paid by Lessee (Itemize (e))	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
(O) 6,956,000		720,429		10,378,565		151	3,423,545	1
(O) 34,665,160		2,320,737		20,596,575		151	32,294,879	2
(O) 7,337,536		706,736		10,262,622		151	3,533,692	3
(O) 22,980,125		1,571,774		6,916,939		151	20,964,838	4
(O) 30,693,585		2,650,399		9,607,284		151	41,485,192	5
(O) 26,569,790		2,239,886		7,591,192		151	37,469,147	6
(O) 106,382,000		8,178,702		15,357,404		151	115,462,900	7
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Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	731,936			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Environmental Remediation Costs	7,390,635			
7	Corporate Memberships	549,071			
8	Board of Directors Compensation	903,637			
9	Corporate Allocations and Other Expenses	4,706,356			
10					
11					
12					
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46	TOTAL	14,281,605			

Name of Responder The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account: 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			32,699,751		32,699,751
2	Steam Production Plant	132,409,259	4,720			132,413,979
3	Nuclear Production Plant	10,437,387	7,399,760			17,837,147
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	4,689,000				4,689,000
6	Other Production Plant	6,581,000	95,515			6,676,515
7	Transmission Plant	739,000				739,000
8	Distribution Plant	197,525,925				197,525,925
9	General Plant	40,288,641	23,336			40,311,977
10	Common Plant-Electric					
11	TOTAL	392,670,212	7,523,331	32,699,751		432,893,294

B. Basis for Amortization Charges

Functional Classification/Rates	Basis	Basis/Rate Change From Previous Year
Intangible Plant (Software) 60 months	282,175,107	104,616,294/None

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	375,618	39.00	-11.00	2.27	R3	28.40
13	312A	2,252,060	39.00	-11.00	2.72	"	24.30
14	312C	355,177	22.00	-11.00	4.35	"	12.50
15	314	467,968	48.00	-3.00	1.67	"	28.30
16	315	139,490	39.00	-6.00	1.81	"	28.40
17	316	14,933	32.00	-1.00	3.68	S5	14.00
18	BELLE RIVER						
19	UNIT 1 & COMMON						
20	311	185,553	44.00	-11.00	2.23	NONE	38.87
21	312A	593,483	42.00	-11.00	2.44	"	27.06
22	314	132,377	40.00	-3.00	2.34	"	35.38
23	315	29,477	43.00	-6.00	1.95	"	37.73
24	316	2,035	27.00	-1.00	2.98	"	25.80
25	BELLE RIVER						
26	UNIT 2						
27	311	96,419	44.00	-11.00	2.23	NONE	38.87
28	312A	399,023	42.00	-11.00	2.44	"	37.06
29	314	114,602	40.00	-3.00	2.34	"	35.38
30	315	9,948	43.00	-6.00	1.95	"	37.73
31	316		27.00	-1.00	2.98	"	25.80
32	BELLE RIVER						
33	LAND USE						
34	311	12,212	44.00	-11.00	2.23	NONE	38.87
35	SUBTOTAL	5,180,375					
36	321	49,302	37.00		3.20	NONE	27.10
37	322	26,233	37.00		3.25	"	27.10
38	323	47,517	37.00		3.46	"	27.10
39	324	13,627	37.00		3.24	"	27.10
40	325	18,346	37.00		3.27	"	27.10
41	SUBTOTAL	155,025					
42	331	16,746	55.00	-44.00	2.78	NONE	35.50
43	332	111,994	55.00	-44.00	2.97	"	35.40
44	333	15,971	55.00	-44.00	4.01	"	35.25
45	334	5,438	55.00	-44.00	2.87	"	35.06
46	335	1,427	55.00	-44.00	2.99	"	35.00
47	336	1,863	55.00	-44.00	2.81	"	35.50
48	SUBTOTAL	153,439					
49	341	810	30.00		3.12	S6	16.00
50	342	2,015	30.00		3.37	"	16.00

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	10,207	30.00		2.07	"	7.00
13	344	248,042	30.00		2.43	"	7.00
14	345	9,440	30.00		2.65	"	10.00
15	SUBTOTAL	270,514					
16	350B		60.00	-4.00	1.81	S3	39.00
17	352		62.00	-30.00	2.03	S3	45.00
18	353	31,630	36.00	15.00	2.23	R4	22.00
19	354	806	43.00	-60.00	4.20	R5	24.00
20	355		34.00	-55.00	4.45	R3	23.00
21	356	9	39.00	-30.00	3.16	R4	23.00
22	357A		60.00		1.64	R3	42.00
23	357B		40.00	15.00	2.50	R5	22.00
24	358A		40.00	15.00	2.50	R5	22.00
25	SUBTOTAL	32,445					
26	361	115,107	60.00	-18.00	1.99	R2	40.00
27	362	811,433	38.00	-15.00	3.14	R4	26.00
28	364	806,651	30.00	-75.00	5.52	S2	21.00
29	365	1,406,244	29.00	-25.00	4.09	R2	21.00
30	366	241,362	60.00		1.64	R3	42.00
31	367A	345,050	40.00	-9.00	2.90	SQ	30.00
32	367B	343,533	40.00	-9.00	2.90	SQ	30.00
33	368	405,960	54.00	-75.00	3.25	SC	47.00
34	369A	139,766	50.00	-125.00	4.36	SC	42.00
35	369B	119,065	20.00	-120.00	13.41	SQ	13.00
36	370	210,688	40.00	-40.00	3.09	SC	35.00
37	371A	20,443	29.00	3.00	2.91	SC	16.00
38	371B	24,097	22.00	-49.00	6.56	SC	16.00
39	371C	647	15.00		6.56	R2	6.47
40	373A	67,845	22.00		4.35	L2	15.00
41	373B	91,855	45.00	-5.00	1.96	L2	36.00
42	SUBTOTAL	5,149,746					
43	390	248,022	41.00	-25.00	3.47	S3	28.00
44	391A	54,415	32.00	6.00	3.06	SQ	22.00
45	391B	184,927	10.00		11.06	SQ	7.00
46	391C	15,266	10.00		3.06	SQ	8.00
47	392	70,509	4.00	40.00	0.15	SQ	2.94
48	393	6,567	38.00	3.00	2.73	SQ	25.00
49	394	62,655	35.00	-12.00	4.61	SQ	25.00
50	395	22,213	35.00	1.00	3.14	SQ	24.00

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	7,369	6.00	78.00		S6	6.00
13	397A	1,042	29.00	-205.00	13.87	R5	19.00
14	397B	3,607	35.00	-40.00	3.72	R4	18.00
15	397C	71,278	28.00	1.00	3.95	SQ	22.00
16	397E	25,738	25.00	-10.00	4.45	S2	16.00
17	397G						
18	397H						
19	398	3,302	31.00	-4.00	4.00	SQ	21.00
20	SUBTOTAL	776,920					
21							
22	COMPOSITE TOTAL	11,718,464					
23	*						
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FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

Line No.	Page No.	
13, 21, & 28	337	312A Boiler Plant Equipment
14	337	312C Environmental Modification
16	337.1	350B Land Rights
22	337.1	357A Underground Conduit
23	337.1	357B Underground Conduit-120 Kv
31	337.1	367A Underground Conductors and Devices
32	337.1	367B Underground residential Distribution
34	337.1	369A Services-Overhead
35	337.1	369B Services-Underground
37	337.1	371A Installation on Customers' Premises (Power Equipment)
38	337.1	371B Outdoor Lighting on Customers' Premises (Yard Lighting)
39	337.1	371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg)
40	337.1	373A Street Lighting and Signal Systems-Overhead
41	337.1	373B Street Lighting and Signal Systems-Underground
44	337.1	391A Furniture and Equipment
45	337.1	391B Computer Equipment
13	337.2	397A Communication Equipment-Overhead
14	337.2	397B Communication Equipment-Underground
15	337.2	397C Communication Equipment-General
16	337.2	397E Communication Equipment-Remote Control Devices

< Page 337.2 Line 23 Column b >

Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salvage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the arithmetic mean of the depreciable plant balances as of December 31, 2003 and December 31, 2004.

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account the contra account charged, the total of amortizations charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	\$0
2		
3	Donations (Account 426.1)	
4	Civic Betterment, Local Improvement and United Way	1,454,561
5	Health and Welfare	2,321,726
6	Formal education institutions and matching gifts	0
7	Corporate Contributions	(235)
8		
9	Life Insurance (Account 426.2)	0
10		
11		
12	Penalties (Account 426.3)	2,262,961
13		
14	Expenditures for Certain Civic, Political and	
15	related activities (Account 426.4)	
16	Washington D.C. and Michigan lobbying activities	
17	and industry Association dues	3,240,532
18	Employee political awareness programs	764
19	Corporate membership-Chamber of Commerce and	
20	Public Affairs Associations	0
21	Community Planning and Other Political Activities	1,539,587
22	Other Deductions (Account 426.5)	
23	Accretion of interest expense related to reserve for	
24	steam purchase commitments	4,215,000
25	Promotional practices and activities	1,313,697
26	Sale of accounts receivable	0
27	Other	(18)
28		
29		
30		
31		
32		
33		
34	Total - 426	\$16,348,575
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on debt to associated companies (Account 430)	
2	Interest on Working Capital Loan to DTE Energy (various)	\$15,913
3		
4	Other Interest Expenses (Account 431)	
5	Interest on customer surety deposits	\$1,397,079
6		
7	Interest on short-term borrowings (various)	4,526,405
8		
9	Fees in lieu of compensating balances on bank lines of credit	838,925
10		
11		
12	2000 Series B Weekly Fees	197,683
13		
14	Interest on deferred directors' fees (variable)	5,529
15		
16	Interest on Trade Accounts Receivable (various)	2,174,763
17		
18	Non intercompany interest expense	(7,594,148)
19		
20	Interest Expense 2004 PSCR	12,787,000
21		
22	Interest Expense 2005 PSCR	(1,700,000)
23		
24		\$12,633,236
25		
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions. Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item: (a)	Amount (b)
1	See Page 340	\$
2		
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	MICHIGAN PUBLIC SERVICE COMMISSION				
2					
3	RE: 1982 PA 304 Assessment for Consumer				
4	Representation Fund	352,697		352,697	
5					
6	RE: Main Electric Rate Case		69,094	69,094	
7					
8	RE: Regulatory Compliance		655,010	655,010	
9					
10	RE: PSCR Plan & Reconciliation		63,890	63,890	
11					
12	RE: Request for Accounting Authority FAS 143		90,149	90,149	
13					
14	RE: State Restructuring Cases		65,089	65,089	
15					
16	FEDERAL ENERGY REGULATORY COMMISSION				
17					
18	RE: Federal Restructuring Cases		168,949	168,949	
19					
20	RE: Miscellaneous FERC Filings		57,709	57,709	
21					
22	RE: Proportionate share of Federa Energy				
23	Regulatory Commission Hydro License Annual				
24	Charge for the Ludington Pumped Storage Plant				
25	License No. 2680	438,000		438,000	
26					
27	RE: Ludington Settlement Agreement for ongoing				
28	Fish Loss	663,203		663,203	
29					
30					
31	ITEMS UNDER \$25,000				
32					
33	Electric (7 Items)		37,328	37,328	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,453,900	1,207,218	2,661,118	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
							1
							2
							3
	928						4
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D & D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-fuel Steam	Phase 2 Environmental Multi-Pollutants
6		
7		
8		
9	c. Internal Combustion or Gas Turbine	
10	d. Nuclear	
11	e. Unconventional Generation	
12	f. Siting and Heat Rejection	
13	(2) System Planning, Engineering and Operation	
14		
15		
16		Various System Planning and Engineering research and
17		development efforts
18		
19		Support EPRI METT (Manager EPRI Technology Transfer)
20		Support EPRI METT (Manager EPRI Technology Transfer)
21		Support EPRI METT (Manager EPRI Technology Transfer)
22		
23		
24	(3) Transmission	
25	(4) Distribution	
26	(5) Environment	
27	(6) Other	
28		
29	(7) Total Cost Incurred Internally	
30		
31	B. Electric R, D & D Performed Externally	
32		Support to EPRI for research and development in areas
33		for System Planning Engineering & Operation, Environmental,
34		Distributed Systems
35		
36		EPRI - Transmission and Distribution Soil
37		and Water Issues
38		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred
- 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
- 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
- 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
4,053,623		106	4,053,623		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
8,927		184.0	8,927		17
					18
7,329		416.1	7,329		19
23,360		926.0	23,360		20
28,289		921.0	28,289		21
					22
					23
					24
					25
					26
					27
4,121,528			4,121,528		29
					30
					31
					32
					33
	549,071	930.2	549,071		34
					35
					36
	93,905	506	93,905		37
					38

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		EPRI Fish Protection Issues; Research into modifying cooling
2		water intakes at the Power Plants to minimize fish losses
3		
4		EPRI Assessment tools - to research the Ozone, particulate matter,
5		and haze
6		
7		EPRI - Global climate change
8		
9		EPRI Assessment - to research air quality impacts on health
10		and the environment
11		
12	(2) Total Cost incurred Externally	
13		
14		
15		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- Research Support to Others (Classify)
- Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	138,388	506	138,388		2
					3
					4
	192,737	506	192,737		5
					6
	324,311	506	324,311		7
					8
					9
	203,444	506	203,444		10
					11
	1,501,856		1,501,856		12
					13
					14
					15
					16
					17
					18
					19
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	534,130,017	19,456,629	553,586,646
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	49,575,895	53,640,120	103,216,015
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	49,575,895	53,640,120	103,216,015
	Plant Removal (By Utility Departments)			
70	Electric Plant	3,078,673	2,259,613	5,338,286
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	3,078,673	2,259,613	5,338,286
74	Other Accounts (Specify, provide details in footnote):			
75	143 Other Accounts Receivable	-39,327		-39,327
76	154 Plant Materials & Operating Supplies	50,793	573,396	624,189
77	163 Stores Expense	3,348,641	1,427,523	4,776,164
78	184 Clearing Accounts	89,417,386	-78,812,988	10,604,398
79	186 Miscellaneous Deferred Debits	-37,245	2,752	-34,493
80	253 Miscellaneous Deferred Credits	12,055	3,113	15,168
81	415 Other Income	5,792	328	6,120
82	416 Cost & Expense of Merchandising Jobbing & Con	8,911,644	716,048	9,627,692
83	426.1 Donations	251,509	578,341	829,850
84	425.5 Other Deductions		793	793
85	451 Miscellaneous Services Revenues	219,895	154,332	374,227
86	232.9 Accounts Payable	84,374		84,374
87	426.5 MID- Other	19,299		19,299
88	426.4 MID-Lobbying, EDPAC	1,521,746		1,521,746
89	146 Accounts Receivable Intercompany	358,740		358,740
90				
91				
92				
93				
95	TOTAL Other Accounts	104,125,302	-75,356,362	28,768,940
96	TOTAL SALARIES AND WAGES	690,909,887		690,909,887

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2005

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>	<p>426.4. Expenditure for Certain Civic, Political and Related Activities.) (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>
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See Pages 357.1 through 357.48

The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2008

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	000 Financial Systems Inc.	Engineering Services	Fees and Expenses	1,921,201	156,903
2	3850 N Causeway Blvd				
3	Metairie, LA 70002-1752				
4					
5	101 S Washington Development LLC	General Contracting	Fees and Expenses	73,208	426
6	4900 Montrose Ave Ste 100				
7	Okemos, MI 48864-1665				
8					
9	3E Co	General Contracting	Fees and Expenses	58,304	925
10	1905 Aston Ave Ste 100				
11	Carlsbad, CA 92008-7307				
12					
13	Abelco Inc.	Waste Disposal Services	Fees and Expenses	316,769	106,107,506
14	2366 Rose Place				511,512,513
15	St. Paul, MN 55113				
16					
17	ABB Automation Inc	Equipment Repair Services	Fees and Expenses	31,543	232,505,512
18	2 Acee Drive				
19	Narona Heights, PA 15065-9700				
20					
21	ABB Inc.	Data Center Hardware Maintenance	Fees and Expenses	2,802,418	106,107,163,232,501,
22	29801 Euclid Ave.				505,506,510,511,512
23	Wickliffe, OH 44092				514,524,530,921
24					
25	ABSG Consulting Inc.	Consulting Services	Fees and Expenses	57,263	107,524
26	300 Commerce Ste 200				
27	Irvine, CA 92602-1305				
28					
29	Absorbents Midwest Inc.	Waste Disposal Services	Fees and Expenses	42,596	108,232,502,554
30	23040 Industrial Drive East				
31	St. Clair Shores, MI 48080				
32					
33	Accenture	Management Services	Fees and Expenses	220,000	106,107,921
34	3000 Town Center Ste 2400				
35	Southfield, MI 48075-1102				
36					
37	Accu Read Div of Unibar	Engineering Services	Fees and Expenses	9,002,233	185,902,903
38	4325 Concourse Dr				
39	Ann Arbor, MI 48108-9688				
40					
41	Achievement Dynamics, Inc.	Human Resources Services	Fees and Expenses	753,586	163,164,921
42	4360 Northlake Blvd, Suite 108				
43	Palm Beach Gardens, FL 33410-6264				
44					
45	Actuator Specialties Inc.	General Contracting	Fees and Expenses	371,919	184,232,512,513,514
46	1620 Rose St				
47	Monroe, N. 48162				
48					
49	Administrative Controls Management Inc.	Management Services	Fees and Expenses	163,555	106,107
50	525 Avis Drive Ste 2				
51	Ann Arbor, MI 48108-9615				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2009

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Advance Concrete Products Co	General Contracting	Fees and Expenses	121,849	160,107,232,524,594
2	975 N. Millford Rd				
3	Highland, MI 48357-4551				
4					
5	Advanced Combustion Technology Inc.	General Contracting	Fees and Expenses	1,427,882	106,107,502,506,512
6	1106 Hooksett Rd				
7	Hooksett, NH 03106				
8					
9	Advanced Resource Recovery LLC	Waste Disposal Services	Fees and Expenses	206,953	106,107,109,184,186,253 426,511,512,514,524,553 572,583,594,598,921,935
10	27140 Princeton				
11	Inkster, MI 48141				
12					
13	Aggreko LLC	Equipment Repair Services	Fees and Expenses	150,780	512,517,528,587
14	8119 Park Pl				
15	Brighton, MI 48116-8522				
16					
17	Air Liquide America LP	Miscellaneous Services	Fees and Expenses	57,436	107,519,520,525,524,531
18	180 W. Germantown Pike Ste 31				
19	East Norriton, PA 19401-1375				
20					
21	Airflow Sciences Corp	General Contracting	Fees and Expenses	123,250	106,510
22	12190 Hubbard Street				
23	Livonia, MI 48150-1737				
24					
25	Alan J. McTaggart	Waste Disposal Services	Fees and Expenses	213,182	501
26	4327 2nd Street				
27	Poer Hope, MI 48468-9385				
28					
29	Allemons Landscape Center	Landscaping Services	Fees and Expenses	296,594	164,921
30	17727 Mack Ave				
31	Detroit, MI 48224-1467				
32					
33	Allen Sherman Hoff Co	Equipment Repair Services	Fees and Expenses	61,510	232,512
34	185 Great Valley Parkway				
35	Malvern, PA 19355-1321				
36					
37	Alliance One Receivables Management Inc.	Engineering Services	Fees and Expenses	562,056	903
38	1684 Woodlands Dr. Ste 150				
39	Maumee, OH 53537-4026				
40					
41	Allied Inc	General Contracting	Fees and Expenses	101,173	107,184,512,935
42	260 Metty Dr				
43	Ann Arbor, MI 48103-9444				
44					
45	Allied Inspection Services	General Contracting	Fees and Expenses	34,590	107,186,512
46	PO Box 258				
47	St. Clair Shores, MI 48079-0268				
48					
49	Alstom Power Inc	Engineering Services	Fees and Expenses	1,338,852	164,232,502,512,515,514
50	1245 E. Diem Rd Ste 304				
51	Naperville, IL 60563				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Alstom Power Inc.	Equipment Repair Services	Fees and Expenses	1,612,278	106 232, 531
2	2800 Waterford Lake Dr	Maintenance Services			
3	Modlothian, VA 23112				
4					
5	Alstom Powerair Preheater Co	General Contracting	Fees and Expenses	124,217	232, 505, 512
6	23020 Truax Rd				
7	Wellsville, NY 14895				
8					
9	Altec Industries Inc.	Vehicle Repair Services	Fees and Expenses	495,728	107, 184, 416, 501, 580
10	5210 West 84th St				588, 592, 594, 599
11	Indianapolis, IN 46268-1515				
12					
13	AM Health and Safety Inc	Safety Consulting Services	Fees and Expenses	211,606	107, 163, 501, 512, 902, 903
14	100 Bell Ave, P. O. Box 547				921, 925, 935
15	Carnegie, PA 15106				
16					
17	American Building Maintenance-ABM Janitorial Services	Janitorial Services	Fees and Expenses	3,304,874	106, 107, 108, 163, 184, 185, 500
18	1752 Howard St				501, 508, 519, 511, 566, 580
19	Detroit, MI 48216-1921				581, 903, 915, 921
20					
21	America Energy Services Inc.	OHL Restoration Services	Fees and Expenses	1,062,546	160, 108, 184, 415, 416, 565,
22	69210 Skinner Dr				570, 580, 593, 603, 916
23	Richmond, MI 48062-1500				
24					
25	American Maintenance & Engineering Services	Engineering Services	Fees and Expenses	465,128	107 108 517, 524, 528, 530, 532
26	108 N. Kerr Ave Suite C-2				
27	Wilmington, NC 28405				
28					
29	American Payment System Inc.	Engineering Services	Fees and Expenses	30,354	903
30	15 Sterling Drive				
31	Wallingford, CT 06492				
32					
33	Analysis Group Inc.	General Contracting	Fees and Expenses	55,940	928
34	1899 Pennsylvania Ave NW Ste 200				
35	Washington DC, 20006-3512				
36					
37	Andersen and Associates Inc.	Vehicle Repair Services	Fees and Expenses	161,752	106, 153, 184, 500, 501, 502
38	30575 Andersen Ct				505, 506, 511, 512, 514
39	Wixom, MI 48393-2842				
40					
41	Andrew Electric Co	General Contracting	Fees and Expenses	285,559	106, 107, 108
42	392 Oliver				
43	Troy, MI 48084				
44					
45	Angelo Istrate Construction Co	General Contracting	Fees and Expenses	42,980	106
46	26400 Sherwood Ave				
47	Warren, MI 48091-4170				
48					
49	Anna Montedonico Stave	General Contracting	Fees and Expenses	71,053	521
50	10 Telford St				
51	Oneonta, NY 13820-1238				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Antares Information Technologies Inc.	Engineering Services	Fees and Expenses	72,812	903
2	1140 Motor Parkway				
3	Hauppauge, NY 11785				
4					
5	Apex Contracting Co. Inc.	Painting Services	Fees and Expenses	83,456	107, 511, 512, 513
6	11914 Farmington Rd.				
7	Livonia, MI 48150-1724				
8					
9	API Construction Co.	Construction Services	Fees and Expenses	1,462,809	106 107, 108, 184, 186, 502, 506
10	2366 Rose Place				510, 511, 512, 513
11	St. Paul, MN 55113-2511				
12					
13	ApTech Engineering Services Inc.	General Contracting	Fees and Expenses	46,140	506, 512
14	PO Box 3440				
15	Sunnyvale, CA 94088-3440				
16					
17	Aqua Tech Environmental Inc.	General Contracting	Fees and Expenses	2,204,528	108, 502, 506, 511
18	25105 Brest				512, 513, 514
19	Taylor, MI 48180-6849				
20					
21	Arbor Plaza LLC Boutros Companies	General Contracting	Fees and Expenses	54,220	92
22	3069 University Dr. Ste 250				
23	Auburn Hills, MI 48326-2388				
24					
25	Arborlert, Inc.	General Contracting	Fees and Expenses	57,517	107 921
26	1000 Victors Way				
27	Ann Arbor, MI 48108				
28					
29	Arco Enterprises Inc.	General Contracting	Fees and Expenses	71,060	513
30	1125 Garden St				
31	Greensburg, PA 15601				
32					
33	Arinc Inc.	Miscellaneous Services	Fees and Expenses	187,698	106, 107
34	1840 Hutton Dr. Ste 190				
35	Carrollton, TX 75000				
36					
37	Armond Cassill Co	Railroad Track Repair	Fees and Expenses	375,691	107, 232, 501, 511, 512, 524, 935
38	6403 Rinke St				
39	Warren, MI 48091				
40					
41	Arrow Uniform Rental	Laundry Services	Fees and Expenses	55,692	153, 184, 511, 512, 514 593, 594
42	6400 Monroe Blvd				
43	Taylor, MI 48180				
44					
45	Asea Brown Boveri Inc.	Equipment Repair Services	Fees and Expenses	106,929	232, 524 529, 531
46	10300 Henri-Bourassa Ouest				
47	St. Laurent, Quebec, Canada H4S 1N6				
48					
49	Aspect	Engineering Services	Fees and Expenses	51,701	155 510, 921
50	5410 Maryland Way				
51	Brentwood, TN 37027				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Asplundh Construction Corp.	OHL Restoration Services	Fees and Expenses	26,957,409	106, 107, 108, 184, 196, 416, 451, 512, 580, 581, 593, 594, 596, 903
2	708 Blair Mill Rd.				
3	Willow Grove, PA 19090				
4					
5	Asplundh Tree Expert	Tree Trim Service	Fees and Expenses	30,071,856	106, 107, 184, 416, 451, 512, 590, 592, 593, 594, 595
6	708 Blair Mill Rd.				
7	Willow Grove, PA 19090				
8					
9	Asset Management Outsourcing Inc.	Engineering Services	Fees and Expenses	385,426	903
10	7001 Peachtree Industrial Blvd Dte 320				
11	Norcross, GA 30092-6637				
12					
13	Alta Lift Truck Service Inc.	Vehicle Repair Services	Fees and Expenses	59,536	184, 921
14	28990 S. Wixom Rd.				
15	Wixom, MI 48393-3416				
16					
17	Atlantic Group Inc Norfolk Commerce Park	Miscellaneous Services	Fees and Expenses	89,055	517, 520, 528, 921
18	5426 Robin Hood Rd.				
19	Norfolk, VA 23513-2447				
20					
21	Atlas Oil Co	Vehicle Repair Services	Fees and Expenses	34,331	501, 512
22	24501 Ecorse				
23	Taylor, MI 48180-1641				
24					
25	Atsalis Brothers Painting and Maintenance Co	General Contracting	Fees and Expenses	54,562	106, 513
26	22189 E. 14 Mile Rd.				
27	Clinton Twp, MI 48035-4119				
28					
29	Authoria Inc.	General Contracting	Fees and Expenses	249,736	107, 921, 926
30	300 Fifth Ave.				
31	Waltham, MA 02451				
32					
33	Avantech Inc.	Miscellaneous Services	Fees and Expenses	253,314	108
34	132 Harbison Blvd Ste 302				
35	Columbia, SC 29212-2221				
36					
37	Avanti Case Hoyt	Printing	Fees and Expense	258,080	184
38	3221 W. Big Beaver Road Suite 208				
39	Troy, MI 48064				
40					
41	Avaya Inc.	General Contracting	Fees and Expense	2,022,794	106, 107, 416, 921
42	24900 Densa Dr. Ste 250				
43	Southfield, MI 48034-7452				
44					
45	Babcock and Wilcox Construction Inc.	Equipment Repair Services	Fees and Expenses	9,863,331	501, 506, 512, 514
46	74 Robinson Ave PO Box 802				
47	Barberton, OH 44203-2630				
48					
49	Bailey Hinchey Downes and Associates .nc.	Miscellaneous Services	Fees and Expenses	39,342	524
50	650 Busse Hwy				
51	Park Ridge, IL 60068-2502				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Bank of New York Stock Transfer Administration	Pension Administration	Fees and Expenses	993,149	418,921,930
2	101 Barclay St 11E				
3	New York, NY 10286-0001				
4					
5	Barnhart Crane & Rigging	Equipment Installation	Fees and Expenses	100,000	107
6	490 Century Ave				
7	Holland, MI 48423				
8					
9	Bartech Group Inc.	Contract Labor Services	Fees and Expenses	30,075,793	106,253,415,500,901
10	17199 N. Laurel Park Dr Ste 224				
11	Livonia, MI 48152-2683				
12					
13	Bartlett Nuclear Inc.	Miscellaneous Services	Fees and Expenses	1,425,946	107,108,232,517,519,520
14	60 Industrial Park Rd				523,524,528,529,530
15	Plymouth, MA 02360-4829				531,532
16					
17	Barton Malow	General Contracting	Fees and Expenses	1,559,792	106,107,184,185,561
18	26500 American Dr.				921,935
19	Southfield, MI 48034-7462				
20					
21	Basic PSA Inc.	Equipment Repair Services	Fees and Expenses	107,604	232,528
22	269 Jari Drive				
23	Johnstown, PA 15904				
24					
25	Belt Maintenance Acquisition Inc.	Equipment Repair Services	Fees and Expenses	359,149	512
26	28500 Eureka Rd.				
27	Romulus, MI 48174-2858				
28					
29	Bently Nevada LLC	Miscellaneous Services	Fees and Expenses	495,307	106,107,232,505,514,528
30	64 Circle Freeway Dr 2nd Floor				
31	Cincinnati, OH 45215				
32					
33	BFW Coupling Services Ltd	Equipment Repair Services	Fees and Expenses	202,415	170,513
34	960 Atkin Ave.				
35	Samia, Ontario, Canada 1A7				
36					
37	Blake, Kirchner, Symonds, MacFarlane, Larson & Smith	Legal Services	Fees and Expenses	213,619	925,106
38	535 Griswold 1432 Buhl Bldg.				
39	Detroit, MI 48226-3604				
40					
41	Blast and Vac Inc.	General Contracting	Fees and Expenses	1,111,563	106,107,108,184,186,426,570
42	12205 Beech Daly Rd				572,581,592,593,594,921,935
43	Redford, MI 48239-2431				
44					
45	Blue Water Lift Truck Services Inc	Vehicle Repair Services	Fees and Expenses	36,778	154,512,514
46	1405 Range Rd				
47	Kimball, MI 48074-3315				
48					
49	BNFL Nuclear Fuel Services Inc.	Miscellaneous Services	Fees and Expenses	177,078	107,106,513,524
50	4350 Northern Pike				
51	Monroeville, PA 15146				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Boltech Services of Chicago	Equipment Repair Services	Fees and Expenses	113,233	107,513
2	200 Riverside Dr				
3	West Newton, PA 15089				
4					
5	Borel and Co Inc.	Equipment Repair Services	Fees and Expenses	27,956	184
6	12024 Wormer				
7	Bedford, MI 48239-2423				
8					
9	Bowe Bell and Howell	Engineering Services	Fees and Expenses	110,823	903,921, 930
10	4401 Silicon Drive PO Box 14986				
11	Durham, NC 27709				
12					
13	Bracy Trucker Brown	General Contracting	Fees and Expenses	70,000	426
14	1515 St NW Ste 520				
15	Washington DC, 20036-5608				
16					
17	Brand Services Inc.	Equipment Installation	Fees and Expenses	6,233,900	105, 107, 108, 154, 500, 501, 502, 505, 506, 510, 511, 512, 513, 514, 553, 526, 535
18	12701 Beech Daly Rd				
19	Taylor, MI 48180-3979				
20					
21	Buck Consultants, LLC	General Contracting	Fees and Expenses	372,263	921, 926
22	Dept Ch 14061				
23	Palatine, IL 60055-4061				
24					
25	Building Technology Assoc. Inc.	General Contracting	Fees and Expenses	189,380	921
26	21850 Greenfield Rd				
27	Oak Park, MI 48237				
28					
29	Burgess Contracting Co	Waste Disposal Services	Fees and Expenses	1,003,323	105, 186, 501, 502, 506, 511, 514
30	PO Box 207				
31	Marysville, MI 48040-0207				
32					
33	Burson Marasteller	General Contracting	Fees and Expenses	239,613	426
34	233 N. Michigan Ave.				
35	Chicago, IL 60601-5519				
36					
37	Canberra Industries Inc.	Equipment Installation	Fees and Expenses	52,595	107, 921
38	800 Research Pkwy				
39	Menden, CT 06450-7127				
40					
41	Capital H Group LLC	General Contracting	Fees and Expenses	2,309,968	921, 926, 526
42	1040 E. Maple Ste 101				
43	Birmingham, MI 48009				
44					
45	Cass Lock Door Closer and Co Inc.	General Contracting	Fees and Expenses	435,554	106, 416, 500,
46	3431 Michigan Ave				
47	Detroit, MI 48216-1040				
48					
49	Cathy J. Beck	General Contracting	Fees and Expenses	25,441	426
50	1126 Vail Ct				
51	Lansing, MI 48917-4000				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	CC Power	OHL Restoration Services	Fees and Expenses	175,457	106, 186, 593
2	3850 Beebe Rd				
3	Kalkaska, MI 49646				
4					
5	CCB Credit Services Inc.	Engineering Services	Fees and Expenses	28,221	903
6	1045 Outer Park Dr. PO Box 272				
7	Springfield, IL 62704				
8					
9	CDA Engineering	General Contracting	Fees and Expenses	2,377,447	106, 107, 184, 510, 552, 580, 921
10	550 Stephenson Hwy Ste 310				
11	Troy, MI 48083-1109				
12					
13	Ceridian	Medical Reimbursement	Fees and Expenses	2,689,768	525
14	2100 East Maple Ste 100				
15	Birmingham, MI 48009-6514				
16					
17	CES Romulus Hauling	Waste Disposal Services	Fees and Expenses	360,100	106, 163, 154, 242, 416, 502, 903
18	5980 Inkster Rd				
19	Romulus, MI 48174				
20					
21	Champions Marine Service Inc.	General Contracting	Fees and Expenses	46,293	106, 107, 108, 593, 902, 903
22	3272 South Channel DR, PO Box 28005				
23	Harsens Island, MI 48028-9547				
24					
25	Char Services Inc	Miscellaneous Services	Fees and Expenses	28,467	106
26	PO Box 354				
27	Annaville, PA 17903				
28					
29	Chezoore Inc.	General Contracting	Fees and Expenses	91,633	106, 107, 108, 591, 592, 921, 935
30	2000 Division Street				
31	Detroit, MI 48207-2104				
32					
33	Christian Mechanical Contractors	Repair Services	Fees and Expenses	168,411	107, 588, 591, 592, 598
34	PO Box 34879				
35	Detroit, MI 48234				
36					
37	Cintas	Laundry Services	Fees and Expenses	576,885	505, 512, 517, 519, 520, 523, 524, 528, 532, 566, 580, 903, 915, 921
38	39145 Webb Dr.				
39	Westland, MI 48185-1979				
40					
41	City Animation Co	Equipment Repair Services	Fees and Expenses	230,894	506, 512, 517, 519, 520, 523, 524, 526, 532, 566, 580, 903, 916, 921
42	57 Park St.				
43	Troy, MI 48083-2724				
44					
45	City of Pontiac Stadium Building Authority	OHL Restoration Services	Fees and Expenses	34,011	184, 511
46	1200 Featherstone Rd.				
47	Pontiac, MI 48342				
48					
49	CJR Water Service	General Contracting	Fees and Expenses	64,594	502, 506, 511
50	29539 W. Jefferson				
51	Gibraltar, MI 48173-9568				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued):

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Classic Conveyor Components Corp	Equipment Repair Services	Fees and Expenses	100,668	232,501,512
2	163 W. Burrell St PO Box 38				
3	Blairsville, PA 15717-1364				
4					
5	Clayton Group Services Inc.	Engineering Services	Fees and Expenses	100,122	107,108,186,243, 353,506,554,908
6	22345 Roethel Dr.				
7	Novi, MI 48375				
8					
9	Clearn air Engineering Inc.	General Contracting	Fees and Expenses	552,758	107,416,506,510
10	500 W. Wood St.				
11	Palatine, IL 60067-4929				
12					
13	Clyde Bergemann Inc.	Engineering Services	Fees and Expenses	256,922	106,232,506,512,514
14	4015 Presidential Pkway				
15	Atlanta, GA 30340				
16					
17	Coit Atlantic Services inc	Equipment Repair Services	Fees and Expenses	190,593	570,592
18	PO Box 74396				
19	Richmond, VA 23236				
20					
21	Commerical Construction Inc.	Equipment Repair Services	Fees and Expenses	785,564	106,506,511,512
22	2239 Fyke Dr.				
23	Milford, MI 48381-3689				
24					
25	Commercial Diving & Marine Svc Inc.	General Contracting	Fees and Expenses	1,454,237	186,502,506,513,514,530,532
26	317 Rawlins St.				
27	Port Huron, MI 48060-3920				
28					
29	Commonwealth Associates Inc	General Contracting	Fees and Expenses	42,810	184,416
30	PO Box 1124				
31	Jackson, MI 49204-1124				
32					
33	Compsat Technology	Data Center Hardware Maintenance	Fees and Expenses	344,100	106,107,165,165,416,921
34	25330 Telegraph Rd Ste 200				
35	Southfield, MI 48034-7456				
36					
37	Computer Simulation and Analysis Inc.	General Contracting	Fees and Expenses	45,000	517,524,528
38	855 N. Capital Suite 1				
39	Idaho Falls, ID 83402				
40					
41	Compuware Corp.	Miscellaneous Services	Fees and Expenses	129,551	165,921
42	1 Campus Martius				
43	Detroit, MI 48226-5000				
44					
45	Comverge Inc.	Data Center Hardware Maintenance	Fees and Expenses	632,111	106,107,232,921
46	PO Box 721				
47	Hartland, MI 48353				
48					
49	Cionco Systems Inc.	Equipment Repair Services	Fees and Expenses	52,517	505,511,512,513
50	530 Jones St				
51	Vernona, PA 15147-1121				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Conger & Elsea Inc	Miscellaneous Services	Fees and Expenses	29,918	517
2	9870 Hwy 92 Ste 300				
3	Woodstock, GA 30188				
4					
5	Consumer Insights Inc.	Engineering Services	Fees and Expenses	59,435	566, 580, 903, 910, 921
6	5455 Corporate Dr Ste 120				
7	Troy, MI 48095-2620				
8					
9	Consumers Energy Laboratory Services	Miscellaneous Services	Fees and Expenses	140,171	164, 185, 416, 532, 928
10	135 W. Trail St.				
11	Jackson, MI 49201-1314				
12					
13	Contract Counsel	Legal Services	Fees and Expenses	251,171	506, 921, 925
14	1025 N Campbell Rd				
15	Royal Oak, MI 48067-1519				
16					
17	Contractors Industrial Tire	Vehicle Repair Services	Fees and Expenses	67,156	184, 512
18	15515 Wayne Rd.				
19	Romulus, MI 48174-3752				
20					
21	Control Components Inc.	Equipment Repair Services	Fees and Services	124,509	107, 232, 512, 514
22	22591 Avenida Empresa				
23	RNH Santa Margarita, CA 92688				
24					
25	Cooper Turbocompressor Inc.	Equipment Repair Services	Fees and Services	37,942	232, 512, 514
26	3101 Broadway St				
27	Buffalo, NY 14227-1034				
28					
29	Corby Energy Services Inc.	Equipment Installation	Fees and Services	20,012,303	106, 107, 108, 184, 186, 415, 416, 451, 506, 512, 572, 580, 581, 584, 591, 592, 593, 594, 595, 903, 931
30	6001 Schooner PO Box 970				
31	Belleville, MI 48112				
32					
33	Cornerstone Controls Inc.	Equipment Repair Services	Fees and Services	299,044	106, 107, 232, 502, 512, 514, 517, 526, 530, 531, 532
34	45200 Port St.				
35	Plymouth, MI 48170-6048				
36					
37	Corporate Eagle Capital LLC	Engineering Services	Fees and Services	201,294	921
38	6500 E. 14 Mile Rd.				
39	Warren, MI 48092-1281				
40					
41	Corrigan Record Storage LLC	Record Storage	Fees and Services	62,326	921
42	45200 Grand River				
43	Novi, MI 48375-1018				
44					
45	Corrison Control System Inc.	Equipment Repair Services	Fees and Services	47,090	107, 512
46	28397 6 Mile Rd.				
47	Livonia, MI 48152-3675				
48					
49	Cot Puritech Inc	Equipment Repair Services	Fees and Services	117,980	512
50	2993 Perry SW Dr				
51	Canton, OH 44706-2269				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Cothorn & Mackley PC	Legal Services	Fees and Expenses	45,828	925
2	535 Griswold Suite 530				
3	Detroit, MI 48226				
4					
5	Creative Engineering Inc.	Miscellaneous Services	Fees and Expenses	62,950	108
6	PO Box 206				
7	Phoenix, MD 21131-0206				
8					
9	Credit Bureau Collection Services Inc.	Miscellaneous Services	Fees and Expenses	322,715	903
10	236 E. Town St				
11	Columbus, OH 43215				
12					
13	Critical Business Analysis Inc.	Engineering Services	Fees and Expenses	184,184	105, 107, 921
14	134 W. South Boundary Ste GG				
15	Perrysburg, OH 43551-1784				
16					
17	Cummings, McCloy, Davis & Acho, PC	Legal Services	Fees and Expenses	1,577,282	921, 925
18	33900 Schoolcraft				
19	Livonia, MI 48150				
20					
21	Curtiss-Wright Target Rock Division	Miscellaneous Services	Fees and Expenses	414,223	232, 528, 530
22	1966 E. Broadhollow Rd.				
23	East Farmingdale, NY 11735-0917				
24					
25	Customer Lawn Service	Waste Disposal Services	Fees and Expenses	110,695	107, 108, 184, 185, 253, 593, 594
26	5250 Bay City Forestville Rd				
27	Gagetown, MI 48735-9704				
28					
29	Cutsforth Products Inc.	Equipment Repair Services	Fees and Expenses	93,427	513
30	37837 Rock Haven Rd				
31	Cohasset, MN 55721-8912				
32					
33	Cutter Consortium	General Contracting	Fees and Expenses	338,773	107, 908, 921
34	37 Broadway Ste 1				
35	Arlington, MA 02474-5552				
36					
37	D and L Garden Center Inc.	Landscaping Services	Fees and Expenses	110,938	108, 184, 185, 569, 591, 593, 594, 921
38	21980 Ecorse Rd				
39	Taylor, MI 48180-1831				
40					
41	D and M Flowers and Landscaping Co	Landscaping Services	Fees and Expenses	189,579	154, 552, 582, 591, 593, 594
42	PO Box 32455				
43	Detroit, MI 48232-0455				
44					
45	DC Byers	Landscaping Services	Fees and Expenses	795,384	106, 107
46	5715 Rivard St.				
47	Detroit, MI 45211-2536				
48					
49	DP Brown Co	Equipment Repair Services	Fees and Expenses	722,553	106, 184, 232, 501, 512, 514
50	1500 Shirley Industrial Dr.				
51	Westland, MI 48185-3252				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	DRM Maintenance and Management Co Inc	Landscaping Services	Fees and Expenses	560,934	106, 107, 184, 506, 562, 592, 591
2	PO Box 708				
3	Saline, MI 48176-0708				
4					
5	Darkinson Doors	Equipment Installation	Fees and Expenses	46,494	107, 517, 519, 520, 523, 524, 528, 529
6	800 Berdan Ave				530, 531, 532, 935
7	Toledo, OH 43612-1219				
8					
9	Data South Systems Inc.	General Contracting	Fees and Expenses	73,938	106
10	213 East Court St				
11	Hinesville, GA 31313				
12					
13	Data Systems Solutions LLC	Miscellaneous Services	Fees and Expenses	82,328	107, 165, 186, 520, 921
14	4920 El Camino Real				
15	Los Altos, CA 94022				
16					
17	Davey Tree Expert Co	OHL Restoration Services	Fees and Expenses	7,341,224	106, 107, 184, 416, 451, 512, 560, 592
18	1500 North Mantua St				593, 594
19	Kent, OH 44240				
20					
21	David C Adams and Son Prof. Land Surveyors	General Contracting	Fees and Expenses	27,120	106, 184
22	25517 5 Mile Rd				
23	Detroit, MI 48239-3228				
24					
25	David Upton Harvard Business School	Miscellaneous Services	Fees and Expenses	43,291	107
26	Morgan Hall T41 Soldiers Field Rd				
27	Boston, MA 02163				
28					
29	Dayton Precision Services	Equipment Repair Services	Fees and Expenses	73,368	512, 513
30	1440 Nicholas Rd				
31	Dayton, OH 45415				
32					
33	Deloitte & Touche LLP	Audit Services	Fees and Expenses	4,323,643	186, 232, 416, 921
34	2500 One PPG Place				
35	Pittsburgh, PA 15222-5401				
36					
37	Deloitte & Touche LLP	Audit Services	Fees and Expenses	734,311	106, 107, 186, 416, 921
38	4214 Collection Center Drive Ste 900				
39	Chicago, IL 60693-0042				
40					
41	Demaria Building Co Inc.	General Contracting	Fees and Expenses	81,937	512, 513
42	45500 Grand River Ave PO Box 6016				
43	Novi, MI 48374-1305				
44					
45	Denali Consulting	General Contracting	Fees and Expenses	359,925	905, 921
46	3145 Greasy Blvd Suite 748				
47	San Francisco, CA 94115				
48					
49	Dentco	Landscaping Services	Fees and Expenses	596,992	921
50	1161 E Clark Rd Ste 124128				
51	Dewitt, MI 48820-7930				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Design Systems Inc	General Contracting	Fees and Expenses	74,888	415
2	38799 West 12 Mile Rd suite 200				
3	Farmington Hills, MI 48331-2903				
4		Engineering Services	Fees and Expenses	125,750	426
5	Detroit 300 Conservancy				
6	Suite 900719 Griswold				
7	Detroit, MI 48226				
8		Equipment Installation	Fees and Expenses	125,391	105, 107, 153, 154, 232, 511, 514, 517
9	Detroit Door And Hardware Co				
10	111 E 12 Mile Rd				
11	Madison Hts, MI 48071-2570	Equipment Installation	Fees and Expenses	51,715	591, 935
12					
13	Detroit Elevator Co				
14	2121 Burdette St				
15	Ferdale, MI 48220-1992	General Contracting	Fees and Expenses	34,916	253
16					
17	Dewitt Ross And Stevens Capitol Square Office				
18	2 E Mifflin Stste 600				
19	Madison, WI 53703-2865	General Contracting	Fees and Expenses	119,648	107
20					
21	Diamond Inspection Services LLC	Engineering Services	Fees and Expenses	738,277	186, 232, 512, 514,
22	7796 Ponderosa Road Suite D				
23	Perrysburg, OH 43551				
24		Equipment Maintenance	Fees and Expenses	41,222	186, 903, 935
25	Diamond Power Specialty Co				
26	PO Box 787 PO Box 415				
27	Lancaster, OH 43130-0787	Waste Disposal Services	Fees and Expenses	237,545	506, 598, 921, 935
28					
29	Diebold Incorporated	Janitorial Services	Fees and Expenses	4,556,547	106, 186, 416, 501, 506, 511, 921, 935
30	3792 Boettler Oaks Drste A				
31	Uniontown, OH 44685-7733	Equipment Repair Services	Fees and Expenses	460,252	107, 184, 232, 416, 501, 511, 512, 513
32					
33	Disposal Management LLC	General Contracting	Fees and Expenses	2,172,511	921, 106
34	36800 Woodward Ave Ste 115				
35	Bloomfield Hills, MI 48304				
36		General Contracting	Fees and Expenses	564,850	106, 197, 921
37	Diversified Minority Services Inc				
38	8740 Lane St				
39	Detroit, MI 48209-1493				
40					
41	DMS Electrical Apparatus Service Inc				
42	630 Gibson				
43	Kalamazoo, MI 49007-4921				
44					
45	Documentum Inc				
46	8770 Bryn Mawr, Suite 120C				
47	Chicago, IL 60631				
48					
49	Documentum (NCA Division of EMC2				
50	8700 W Bryn Mawr Suite 400				
51	Chicago, IL 60631				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Double D Fire Protection Inc	Miscellaneous Services	Fees and Expenses	35,000	529
2	13455 North Suder Rd				
3	LaSalle, MI 48145-0000				
4					
5	DRM Maintenance and Mgmt Co Inc	Landscaping Services	Fees and Expenses	228,489	107, 506, 511, 921, 531, 935
6	PO Box 708				
7	Saline, MI 48176-0708				
8					
9	DTE Energy Services *	Equipment Repair Services	Fees and Expenses	562,010	186, 905
10	414 S Main St Ste 600				
11	Ann Arbor, MI 48104-2398				
12					
13	DTE Energy Technologies Inc. *	General Contracting	Fees and Expenses	3,931,339	107, 184, 238, 416, 562, 805, 908, 921
14	37849 Interchange Drive Suite 10C				
15	Farmington Hills, MI 48335				
16					
17	Dubric Detroit LLC	Equipment Repair Services	Fees and Expenses	79,991	106, 232, 562, 505, 512, 513
18	PO Box 43				
19	Comstock Park, MI 49321-8973				
20					
21	Duke And Duke services Inc	Equipment Repair Services	Fees and Expenses	4,075,489	106, 107, 108, 195, 416, 506, 511, 512,
22	25566 Pennsylvania Rd				
23	Taylor, MI 48180-6417				
24					
25	Dumas Concepts In Building	General Contracting	Fees and Expenses	40,173	106
26	43334 7 Mile Rd Suite 300				
27	Northville, MI 48167-2249				
28					
29	Duratek	Waste Disposal Services	Fees and Expenses	1,056,711	106, 232, 570
30	140 Stoneridge Dr				
31	Columbia, SC 29210-8200				
32					
33	Duratek Services Inc	Waste Disposal Services	Fees and Expenses	306,699	108
34	PO Box 25310560 Bear Creek Road				
35	Oak Ridge, TN 37831-2530				
36					
37	Dynamic Recovery Services Inc	Engineering Services	Fees and Expenses	32,288	903
38	2775 Villa Creek Dr Ste 290				
39	Farmers Branch, TX 75234-7460				
40					
41	Eagle Landscaping And Supply Co	Landscaping Services	Fees and Expenses	481,125	106, 107, 108, 184, 185, 416, 562, 566,
42	20779 Lahser Rd				
43	Southfield, MI 48034-4401				
44					
45	Eastern Oil Co	Equipment Repair Services	Fees and Expenses	715,772	107, 189, 194, 185, 232, 500, 501, 502
46	590 S Pladdock				
47	Pontiac, MI 48341-3236				
48					
49	Eastman Fire Protection Co	Equipment Installation	Fees and Expenses	491,662	107, 184, 199, 232, 501, 502, 505, 511,
50	1450 Souter Dr				
51	Troy, MI 48063-2871				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Eastman Kodak Co	Miscellaneous Services	Fees and Expenses	282,095	158, 186, 524
2	343 State Street Bldg 20				
3	Rochester, NY 14650-1177				
4					
5	Edward L Montedonico	General Contracting	Fees and Expenses	71,052	92*
6	4051 S Walnut Grove Cir				
7	Memphis, TN 38117-2211				
8					
9	EGS Div Of Nus Instruments LLC	Equipment Installation	Fees and Expenses	152,324	232, 517, 524, 531, 532
10	125 W Park Loop NW Ste 200				
11	Huntsville, AL 35806-1745				
12					
13	EGT Group Inc	Equipment Maintenance	Fees and Expenses	103,162	426, 908, 912, 92*
14	32031 Townley St				
15	Madison Hts, MI 48071-1320				
16					
17	EHS Partners, LLC Howard Hughes Center	General Contracting	Fees and Expenses	400,000	92:
18	6080 Center Drive 6th Floor				
19	Los Angeles, CA 90045				
20					
21	Eisenhut Consulting Inc.	Miscellaneous Services	Fees and Expenses	34,981	5*7
22	29 Treworthy Road				
23	Gaithersburg, MD 20878				
24					
25	Electrak Corp	Miscellaneous Services	Fees and Expenses	25,000	165
26	PO Box 428				
27	Woddbine, MD 21797-0428				
28					
29	Emerson Process Management Power & Water Solutions	Engineering Services	Fees and Expenses	161,895	107, 502, 505
30	200 Beta Dr				
31	Pittsburg, PA 15238-2918				
32					
33	Energy & Environmental Research Ctr University of North	General Contracting	Fees and Expenses	26,332	106
34	15 North 23rd St PO Box 9018				
35	Grand Forks, ND 58202				
36					
37	Energy Northwest Columbia Generating Station	Miscellaneous Services	Fees and Expenses	248,282	520, 529, 530, 531, 532
38	PO Box 968				
39	Richland, WA 99336-0000				
40					
41	Enertech Div Of Curtis S Wright Flow Control	Equipment Repair Services	Fees and Expenses	144,534	232, 502, 524, 528, 531, 532
42	2950 E Birch St				
43	Brea, CA 92821-6246				
44					
45	Engineering & Management Specialist Inc	Miscellaneous Services	Fees and Expenses	153,880	524, 525
46	123 W Madison St Ste 1300				
47	Chicago, IL 60602-4614				
48					
49	Engineering Consultants Group Inc	Engineering Services	Fees and Expenses	481,288	105, 186, 500, 501, 510, 512, 921
50	1236 Weatherwane Ln Ste 200				
51	Akron, OH 44313-7991				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Enterprise Software Resources LLC	General Contracting	Fees and Expenses	658,684	506,921
2	7071 W Central Ave Suite B				
3	Toledo, OH 43617				
4					
5	Enviro Solutions Inc	Engineering Services	Fees and Expenses	237,580	106,107,186,253,598,908
6	38115 Abruzzi Dr				
7	Westland, MI 48185-3279				
8					
9	Envirocare of Utah Inc	Miscellaneous Services	Fees and Expenses	45,158	109
10	605 North 5600 West				
11	Salt Lake City, UT 84116				
12					
13	Environmental Quality Co	Waste Disposal Services	Fees and Expenses	27,355	108,253,506,513,524,573,598,921
14	36255 Michigan Avenue				
15	Wayne, MI 48184				
16					
17	Environmental Recycling	Waste Disposal Services	Fees and Expenses	648,953	107,109
18	527 E Woodland Cirpo Box 167				
19	Bowling Green, OH 43402-8966				
20					
21	Epic Inc	Equipment Repair Services	Fees and Expenses	225,683	232,514
22	1011 Trakk Ln				
23	Woodstock, IL 60098-9488				
24					
25	EPRI Solutions Inc	General Contracting	Fees and Expenses	1,995,704	106,107,501,506,514
26	3412 Hillview Avenue				
27	Palo Alto, CA 94304				
28					
29	Equifax Information Svcs LLC Inc	Engineering Services	Fees and Expenses	241,850	903
30	27 Fox Sparrow Turn				
31	Tabernacle, NJ 08088-9C10				
32					
33	Ergonare Inc	General Contracting	Fees and Expenses	60,797	107
34	14038 S 33rd Way				
35	Phoenix, AZ 85044-7080				
36					
37	Ernst & Young LLP	Audit Services	Fees and Expenses	5,854,321	106,107,921,926,928
38	500 Woodward Avenue, Suite 1700				
39	Detroit, MI 48226				
40					
41	Experian Contracts Administration	Engineering Services	Fees and Expenses	254,275	107,524,903
42	475 Anton Blvd				
43	Cosat Mesa, CA 92626				
44					
45	Expert Auto Accents Inc	Vehicle Repair Services	Fees and Expenses	104,247	107,184,532,588,598,921
46	25536 John R Rd				
47	Madison Hts, MI 48071-4C14				
48					
49	Expro Explosion Professionals Inc	General Contracting	Fees and Expenses	39,876	512
50	800 Scott Street				
51	Worthington, KY 41183-9467				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Expro Specialized Services Inc	General Contracting	Fees and Expenses	116,007	512
2	800 Scott Street				
3	Worthington, KY 41183-9467				
4					
5	Facility Matrix Group Inc	General Contracting	Fees and Expenses	2,537,975	106, 107, 109, 163, 184, 186, 416, 501,
6	555 Friendly St				
7	Pontiac, MI 48341-2650				
8					
9	Fairbanks Morse Engine Division of Enpro	Miscellaneous Services	Fees and Expenses	233,627	232, 526, 531
10	701 White Ave				
11	Beloit, WI 53511-5447				
12					
13	Federal Industrial Services Inc	General Contracting	Fees and Expenses	87,072	107, 184, 502, 512, 513
14	12980 Inkster Rd				
15	Redford, MI 48239-3045				
16					
17	Federal Paving Inc	Construction Services	Fees and Expenses	228,070	106, 107, 184, 529, 921, 935
18	2260 Auburn Rd				
19	Auburn Hills, MI 48326-3102				
20					
21	Ferdale Electric Co Inc	General Contracting	Fees and Expenses	341,053	106, 107, 184, 426
22	915 E Drayton Avenue				
23	Ferdale, MI 48220-1409				
24					
25	FES Group LLC	General Contracting	Fees and Expenses	28,714	107, 163, 184, 186, 416, 566, 580, 903,
26	44191 Plymouth Oaks Blvd Suite 800				
27	Plymouth, MI 48170				
28					
29	Field System Machining Inc	Equipment Repair Services	Fees and Expenses	24,455	513
30	720 Schneider Dr				
31	South Elgin, IL 60177				
32					
33	Finishmaster Inc #15	Vehicle Repair Services	Fees and Expenses	35,029	184
34	26736 VanBom Rd				
35	Dearborn Hts				
36					
37	Fire Equipment Co Inc	Equipment Repair Services	Fees and Expenses	100,459	184, 232, 501, 512, 529, 921
38	20100 John R St				
39	Detroit, MI 48203-1138				
40					
41	First Quality Solutions	General Contracting	Fees and Expenses	45,714	512
42	1500 Harperfield Road				
43	Geneva, OH 44041-8308				
44					
45	Fletcher and Sippel LLC	Legal Services	Fees and Expenses	45,930	925
46	29 North Wacker Drive, Suite 920				
47	Chicago, IL 60606-2875				
48					
49	Flotech Inc	Equipment Installation	Fees and Expenses	319,221	154, 222, 501, 511, 512
50	28500 Eureka Rc				
51	Romulus, MI 48174-2858				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Fluke Corp	Miscellaneous Services	Fees and Expenses	34,770	184, 514, 532, 580, 586
2	1420 75th St SW				
3	Everett, WA 98203-6256				
4					
5	FMI Corp	Engineering Services	Fees and Expenses	193,240	163, 184, 186, 416, 501, 502, 506, 510,
6	PO Box 31108				
7	Raleigh, NC 27622-1108				
8					
9	Focused Health Solutions Inc	General Contracting	Fees and Expenses	4,715,154	926
10	1650 Lake Cook Rd Ste 200				
11	Deerfield, IL 60015-4971				
12					
13	Folsom Road Properties	General Contracting	Fees and Expenses	56,650	921
14	33640 Schoolcraft Road				
15	Livonia, MI 48150				
16					
17	Foster Associates, Inc.	Regulatory Consulting	Fees and Expenses	86,380	928
18	17595 S Tamiami Trail				
19	Fort Myers, FL 33908				
20					
21	Foster, Swift, Collins & Smith, PC	Legal Services	Fees and Expenses	461,002	925
22	313 South Washington Square				
23	Lansing, MI 48933-2114				
24					
25	Framatome ANP DE&S Environmental Lab	General Contracting	Fees and Expenses	158,132	109, 520, 524
26	29 Research Drive				
27	Westborough, MA 01581-3913				
28					
29	Framatome ANP Inc Nuclear Parts Center	Equipment Repair Services	Fees and Expenses	419,106	106, 232, 525, 529, 532
30	3315 Old Forest Rd PO Box 10935				
31	Lynchburg, VA 24501-2912				
32					
33	Freeport Supply Co	Waste Disposal Services	Fees and Expenses	503,783	501
34	20091 Pennsylvania Rd				
35	Wyandotte, MI 48192-8421				
36					
37	FRG Corp	Engineering Services	Fees and Expenses	2,332,685	524, 588, 595, 908, 921
38	15479 S Telegraph Rd				
39	Monroe, MI 48161-8000				
40					
41	Fuel Tank Maintenance Co LLC	Miscellaneous Services	Fees and Expenses	106,980	531, 532, 553
42	755 Humble Dr				
43	Cookeville, TN 38501-3777				
44					
45	Fuel Tech Inc	Engineering Services	Fees and Expenses	1,647,305	232, 502
46	512 Kingsland Dr				
47	Batavia, IL 60510-2299				
48					
49	Furmanite Inc	Equipment Repair Services	Fees and Expenses	122,894	184, 232, 512, 513, 532, 541
50	8900 Mississippi St				
51	Merrillville, IN 46410-7121				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Future Fence Co.	Equipment Installation	Fees and Expenses	509,515	106, 107
2	23450 Regency Park Dr.				
3	Warren, MI 48089-2657				
4					
5	G and K Services	Laundry Services	Fees and Expenses	142,097	184, 186, 500, 501, 506, 510, 511, 514, 581, 903, 921, 925, 930
6	12875 Huron River Dr.				
7	Romulus, MI 48174				
8					
9	Gallup Organization Accounting Office	Miscellaneous Services	Fees and Expenses	108,680	92*
10	1000 town Center Ste 2450				
11	Southfield, MI 48075-1211				
12					
13	Gandol Inc	General Contracting	Fees and Expenses	285,954	106, 107, 142, 163, 184, 416, 501 511, 514, 566, 570, 580, 592, 903, 916, 921, 935
14	27455 Goddard Rd.				
15	Romulus, MI 48174-2601				
16					
17	Gardner C. Vose, Inc.	General Contracting	Fees and Expenses	868,140	106, 107, 108, 184, 416, 500, 501, 510, 560, 566, 568, 573, 580, 590, 598, 903, 921, 930, 935
18	832 Crestview Ave.				
19	Bloomfield Hills, MI 48302-0009				
20					
21	Gartner Group	Engineering Services	Fees and Expenses	158,800	92*
22	12600 Gateway Blvd.				
23	Fort Myers, FL 33913-8006				
24					
25	GCA Services Group Inc.	Equipment Installation	Fees and Expenses	741,934	106, 935
26	3400 C W Wendover Ave.				
27	Greensboro, NC 27407				
28					
29	GE Energy	Engineering Services	Fees and Expenses	530,097	107, 186, 513, 524, 553
30	Two Town Square 5th Floor				
31	Southfield, MI 48075				
32					
33	GE Energy Management Services	Data Center	Fees and Expenses	615,987	106, 107
34	2849 Sterling Drive	Hardware Maintenance			
35	Hatfield, PA 19440				
36					
37	GE Gas and Oil	Engineering Services	Fees and Expenses	192,230	232, 506, 514
38	3300 Medalist Dr.				
39	Oshkosh, WI 54902-7126				
40					
41	GE International Incharley Products	Equipment Repair Services	Fees and Expenses	102,350	232, 57C
42	8941 Dutton Dr.				
43	Twinsburg, OH 44087-1939				
44					
45	Gem Industrial Inc.	Equipment Repair Services	Fees and Expenses	494,544	106, 107, 510, 512
46	P. O. Box 715				
47	Toledo, OH 43695-0716				
48					
49	General Electric International Inc.	Miscellaneous Services	Fees and Expenses	33,300	53*
50	8941 Dutton Drive				
51	Twinsburg, OH 44087				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	General Electric Nuclear Energy	Miscellaneous Services	Fees and Expenses	4,336,848	106, 186, 232, 524, 528, 530, 531
2	P. O. Box 780				
3	Wilmington, NC 28402-0780				
4					
5	George A. Odien Inc.	Water Line Installation	Fees and Expenses	1,371,807	106, 107, 520
6	7580 Rushton Rd.				
7	Brighton, MI 48116-8523				
8					
9	Geosearches Inc.	Miscellaneous Services	Fees and Expenses	30,650	106, 107, 186
10	45 Bell Stop Box 37				
11	Chagrin Falls, OH 44022-2904				
12					
13	Giffels Inc.	General Contracting	Fees and Expenses	34,215	154, 506
14	25200 Telegraph Rd. PO Box 5205				
15	Southfield, MI 48034-2543				
16					
17	Global Nuclear Fuel-Americas LLC	Miscellaneous Services	Fees and Expenses	8,817,213	120, 232
18	3901 Castle Hayne Rd				
19	Wilmington, NC 28401				
20					
21	Golder Associates, Inc.	General Contracting	Fees and Expenses	102,793	108, 186, 506, 512, 921
22	15851 S. US Highway 27 Ste 50				
23	Lansing, MI 48906-5678				
24					
25	Goodwill Industries	Engineering Services	Fees and Expenses	2,028,475	108, 154, 163, 184, 186, 416, 506, 514, 553, 566, 571, 573, 580, 588, 592, 593, 594, 596, 598, 598, 903, 916, 921,
26	3111 Grand River				
27	Detroit, MI 48208-2962				
28					
29	Grand River Printing	Printing	Fees and Expenses	559,051	426, 909
30	8455 Haggerty Rd				
31	Belleville, MI 48111-1607				
32					
33	Graphic Sciences	Data Center	Fees and Expenses	88,821	107, 184, 501, 506, 511, 514, 524, 580
34	4208 Normandy Ct.	Hardware Maintenance			
35	Royal Oak, MI 48073-2263				
36					
37	Gratton Construction Co. Inc.	Miscellaneous Services	Fees and Expenses	429,212	106, 107, 511, 514, 517, 520, 524, 528, 529, 530, 532, 587, 921
38	1128 W. Front St.				
39	Monroe, MI 48161-1630				
40					
41	Graycor Blasting Co. Inc.	General Contracting	Fees and Expenses	327,674	512
42	12233 Avenue O				
43	Chicago, IL 60643				
44					
45	Great Lakes Computer Source	Data Center	Fees and Expenses	63,882	106, 107, 921
46	5555 Corporate Exchange Court SE	Hardware Maintenance			
47	Grand Rapids, MI 49512-5503				
48					
49	Grunwell-Cashero Co. Inc.	General Contracting	Fees and Expenses	550,498	106, 107, 106, 184, 597
50	1041 Major Ave				
51	Detroit, MI 48217-1339				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued);

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Guardian Plumbing and Heating Inc.	Repair Services	Fees and Expenses	166,255	107, 186, 569, 591, 592, 908, 921, 935
2	34400 Glendale St.				
3	Livonia, MI 48150-1302				
4					
5	Guelph Utility Pole Company LTD	OHL Restoration Services	Fees and Expenses	2,932,892	106, 107, 186, 232
6	Box 154				
7	Guelph, Ontario CA 1H6 J9				
8					
9	Guerreso Associates Inc	Engineering Services	Fees and Expenses	195,880	186, 505, 524, 921, 931, 935
10	6860 Crestway Dr.				
11	Bloomfield Hills, MI 48301-2809				
12					
13	H Hansen Industries Inc.	Equipment Repair Services	Fees and Expenses	795,701	186, 232, 416, 501, 502, 505, 506, 511, 512, 513, 514
14	2824 N. Summit St.				
15	Toledo, OH 43611-3425				
16					
17	Hach Co.	Engineering Services	Fees and Expenses	40,229	184, 502, 506, 514, 519, 520, 530
18	P.O Box 608				
19	Loveland, CO 80539-0608				
20					
21	Hach Ultra Analytics	Miscellaneous Services	Fees and Expenses	107,820	106, 232, 505, 519, 530
22	481 California St.				
23	Grant Pass, OR 97526-8882				
24					
25	Hall Engineering Co.	General Contracting	Fees and Expenses	308,250	107
26	25400 Meadowbrook Rd.				
27	Novi, MI 48375-1842				
28					
29	Hamon Research-Cottrell Inc.	Engineering Services	Fees and Expenses	1,224,611	107, 184, 232, 502, 512
30	P. O. Box 1500				
31	Somerville, NJ 08876-1251				
32					
33	Harlan Electric Co.	OHL Restoration Services	Fees and Expenses	4,445,889	106, 107, 108, 163, 164, 186, 415, 416, 451, 506, 512, 514, 517, 523, 566, 580, 585, 592, 593, 594, 596, 599,
34	2695 Crooks Rd.				
35	Rochester Hills, MI 48309-3658				
36					
37	Harley Ellis Devereaux	General Contracting	Fees and Expenses	515,931	106, 107
38	26913 Northwestern Hwy. STE 20C				
39	Southfield, MI 48034-8441				
40					
41	Hartford Steam Boiler Inspect. & Ins. Co	Miscellaneous Services	Fees and Expenses	82,891	528
42	2443 Warrenville Rd Ste 500				
43	Lisle, IL 60532				
44					
45	HDS Services	Miscellaneous Services	Fees and Expenses	95,546	106, 107, 108, 184, 186, 500, 501, 506, 510, 513, 514, 517, 519, 520, 523, 530, 531, 532, 580, 586, 908, 921, 930,
46	39395 W/ 12 Mile Rd. Ste 101				
47	Farmington Hills, MI 48331-2967				
48					
49	Headstrong Inc.	General Contracting	Fees and Expenses	132,397	921
50	39555 Orchard Hill Pl Ste 600				
51	Novi, MI 48375-5381				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Heidrick and Struggles Inc.	General Contracting	Fees and Expenses	200,732	921
2	233 S. Wacker Dr.				
3	Chicago, IL 60606-6310				
4					
5	Henry Ford Community College Business Office	Engineering Services	Fees and Expenses	41,208	501, 506, 514, 588, 598
6	5101 Evergreen Road				
7	Dearborn, MI 48128				
8					
9	Herguth Petroleum Labs, Inc.	Miscellaneous Services	Fees and Expenses	63,582	519
10	101 Corporate Pl. PO Box B				
11	Vallejo, CA 94590-6968				
12					
13	Hewitt Associates, LLC	Miscellaneous Services	Fees and Expenses	994,817	552, 582, 921, 926
14	100 Half Day Rd.				
15	Lincolnshire, IL 60069-3253				
16					
17	Hewlett Packard Co.	Data Center Hardware Maintenance	Fees and Expenses	1,147,209	106, 501, 502, 506, 514, 524, 532, 560, 583, 921
18	9737 Washington Blvd. Fl. 1				
19	Gaithersburg, MD 20878-7337				
20					
21	Hewlett Packard Co. - Austin	Data Center Hardware Maintenance	Fees and Expenses	175,035	107, 165, 921
22	14231 Tandem Blvd.				
23	Austin TX 78728-6612				
24					
25	Hexagram, Inc.	General Contracting	Fees and Expenses	55,775	106
26	23905 Mercantile Rd.				
27	Cleveland, OH 44122-5925				
28					
29	Hitachi Data Systems	Data Center Hardware Maintenance	Fees and Expenses	79,525	921
30	3000 Town Center Ste 350				
31	Southfield, MI 48075-1128				
32					
33	Hogan and Hartson, LLP	Legal Services	Fees and Expenses	105,792	426, 921
34	555 13th St. NW				
35	Washington, DC 20004-1109				
36					
37	Holtec International	Miscellaneous Services	Fees and Expenses	244,500	107
38	555 Lincoln Dr. W.				
39	Marlton, NJ 08053-3241				
40					
41	Honhart Properties	General Contracting	Fees and Expenses	109,897	931
42	501 Stephenson Hwy				
43	Troy, MI 48063-1134				
44					
45	Honigman Miller Schwartz and Cohn	Legal Services	Fees and Expenses	697,838	421, 921, 925
46	222 N. Washington Square, Ste 400				
47	Lansing, MI 48933				
48					
49	Horizon Environmental Corporation	General Contracting	Fees and Expenses	54,349	106
50	3011 W. Grand Blvd. Suite 1700				
51	Detroit, MI 48202				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Horn Murdock Cole	Audit & Finance Consulting	Fees and Expenses	4,228,792	107, 163, 186, 416, 500, 501, 506, 510, 514, 921
2	2800 Livernois Road, Suite 400				
3	Troy, MI 48083				
4					
5	Howden Buffalo Inc. c/o Jamark Inc.	General Contracting	Fees and Expenses	204,932	232, 512
6	1575 Burns Road - PO Box 128				
7	Milford, MI 48381				
8					
9	Hunton and Williams	Legal Services	Fees and Expenses	615,152	185, 426, 431, 921, 925
10	951 E Byrd St, Suite 200				
11	Richmond, VA 23219-4074				
12					
13	Hutchinson & Paradoski, PC	Legal Services	Fees and Expenses	943,136	921, 925
14	1001 Woodward Ave Fl 1760				
15	Detroit, MI 48226				
16					
17	Hydaker Wheatlake Co	OHL Restoration Service	Fees and Expenses	12,122,291	105, 107, 108, 163, 184, 186, 416, 451, 512, 580, 593, 594, 921
18	420 S Roth - PO Box 147				
19	Reed City, MI 49677-9126				
20					
21	IBM Corp - Laura Bensch Wilborn	General Contracting	Fees and Expenses	21,238,673	107, 165, 172, 184, 416, 502, 506, 512, 530, 553, 566, 580, 588, 902, 903, 921
22	18000 W 9 Mile Rd				
23	Southfield, MI 48075-4009				
24					
25	IBM Software Group	General Contracting	Fees and Expenses	280,326	106, 107, 921
26	18000 W 9 Mile Rd				
27	Southfield, MI 48086				
28					
29	IBM Software Services	General Contracting	Fees and Expenses	282,008	107, 921
30	3039 Cornwallis Road				
31	Research Triangle, NC 27709				
32					
33	Ideal Building Supplies LLC	Construction Services	Fees and Expenses	29,871	106, 107, 184
34	10068 Industrial Dr. PO Box 310				
35	Hamburg, MI 48139-0310				
36					
37	Ideal Contracting LLC	General Contracting	Fees and Expenses	978,931	106, 184
38	2525 Clark St. PO Box 10170				
39	Detroit, MI 48209				
40					
41	ILOG Inc	General Contracting	Fees and Expenses	54,960	105, 921
42	889 Alder Ave, Suite 200				
43	Incline Village, NV 89451				
44					
45	IMARK Corp	Water Line Installation	Fees and Expenses	1,442,996	584
46	10503 Citation Dr, Suite 500				
47	Brighton, MI 48116				
48					
49	Impact Environmental Services Inc	General Contracting	Fees and Expenses	130,900	512
50	28171 Northline Rd				
51	Romulus, MI 48180				
52					

CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	In Place Machining Co Inc	Equipment Repair	Fees and Expenses	194,574	512, 513
2	3811 N Holton St				
3	Milwaukee, WI 53212-1213				
4					
5	Industrial Electric Co of Detroit Inc	General Contracting	Fees and Expenses	2,076,955	106, 107, 186, 903, 921, 930, 935
6	275 E Milwaukee				
7	Detroit, MI 48202-3233				
8					
9	Industrial Video Systems Inc	Equipment Repair	Fees and Expenses	64,737	107, 520, 524
10	11182 Hopson Rd				
11	Ashland, VA 23005				
12					
13	Information Builders Inc	Miscellaneous Services	Fees and Expenses	46,590	921
14	101 W Big Beaver Rd, Ste 505				
15	Troy, MI 48064-5224				
16					
17	Infrasource Under Ground Construction	Water Line Installation	Fees and Expenses	7,055,933	106, 107, 184
18	4033 E Morgan Rd, PO Box 970200				
19	Ypsilanti, MI 48197				
20					
21	Initial Security	Miscellaneous Services	Fees and Expenses	2,322,300	524, 528, 930
22	1771 W Diehl Rd- Ste 200				
23	Naperville, IL 60563-4972				
24					
25	Inland Press- Duns No 00 535 8675	Equipment Repair	Fees and Expenses	48,879	921
26	2001 W Lafayette Blvd				
27	Detroit, MI 48216-1852				
28					
29	Inland Waters Pollution Control Inc	Waste Disposal Services	Fees and Expenses	1,442,078	107, 108, 184, 185, 253, 415, 501, 506, 511, 512, 513, 514, 530, 532, 554, 569, 572, 592, 598, 921
30	2021 S Schaefer Hwy				
31	Detroit, MI 48217-1239				
32					
33	Insituform North Inc	Water Line Installation	Fees and Expenses	280,780	107
34	702 Spirit 40 Park Drive, Ste 105				
35	Chesterfield, MO 63005				
36					
37	Integrated Design Solutions LLC	General Contracting	Fees and Expenses	106,507	106, 107, 921
38	856 W Big Beaver Rd, Ste 200				
39	Troy, MI 48064-4751				
40					
41	Intergraph Corp	General Contracting	Fees and Expenses	477,675	106, 165, 416, 921
42	26105 Orchard Lake Rd, Ste 300				
43	Farmington Hills, MI 48334-4510				
44					
45	International Chimney Corp	General Contracting	Fees and Expenses	2,034,552	106, 107, 511, 512
46	55 S Long St, PO Box 260				
47	Buffalo, NY 14221-6622				
48					
49	International Transmission Co (ITC)	Equipment Repair	Fees and Expenses	38,242	107, 454, 511, 921
50	39500 Orchard Hill Place, Suite 200				
51	Novi, MI 48375				
52					

CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Invensys Systems Inc.	Equipment Repair	Fees and Expenses	115,447	502, 506
2	Massachusetts				
3	Foxbrom MA 02035				
4					
5	Iron Mountain	Storage Services	Fees and Expenses	165,792	4*6 566, 580, 903, 916, 921
6	1825 Northwood				
7	Troy, MI 48064				
8					
9	Itron Corp	OHL Restoration Services	Fees and Expenses	174,156	106, 164, 921
10	2618 N. Sullivan Rd.				
11	Spokane, WA 99216				
12					
13	Itron Inc	Data Center Hardware Maintenance	Fees and Expenses	367,231	105, 185, 557, 902, 916, 921
14	2618 N. Sullivan Rd. RDP Box 15288				
15	Spokane, WA 99216-1834				
16					
17	J and D Catering Inc.	Food Services	Fees and Expenses	113,193	107, 184, 186, 500, 501, 509, 510, 514, 517, 519, 520, 523, 524, 528, 532, 908, 921, 926
18	515 Donnalee Dr.				
19	Monroe, MI 48152-3310				
20					
21	J Blashill & Associates	General Contracting	Fees and Expenses	78,613	426, 909, 921, 928, 930
22	34405 W 12 Mile Rd. Ste. 261				
23	Farmington Hills, MI 48331				
24					
25	James H. Sniezek, PE	Miscellaneous Services	Fees and Expenses	78,613	517
26	5486 Nithsdale Dr.				
27	Salisbury MD, 21801-2490				
28					
29	Jan Overhead Door MFG Co.	Equipment Installation	Fees and Expenses	44,321	107, 506, 569, 591, 921, 935
30	14351 W Warren				
31	Dearborn, MI 48126-1456				
32					
33	Janco LLC	Road Dust Control	Fees and Expenses	131,806	502, 506, 511
34	6049 Gibbons Rd				
35	Grant Twp, MI 48032-3713				
36					
37	Jasper Engines & Transmissions	Vehicle Repair Services	Fees and Expenses	28,644	184,
38	815 Wernsing Rd				
39	Jasper, IN 47545				
40					
41	JCI Group	Engineering Svices	Fees and Expenses	402,873	167, 163, 184, 186, 416, 426, 500, 501, 532, 560, 566, 902, 903, 910, 916, 921, 194, 587, 921
42	5610 Monroe St				
43	Sylvania, OH 43560-2701				
44					
45	Jefferson Chevrolet Co	Vehicle Repair Services	Fees and Expenses	45,371	
46	2130 E Jefferson Ave.				
47	Detroit, MI 48207-4102				
48					
49	Jefferson Wells International	General Contracting	Fees and Expenses	4,959,090	*07, 135, 921, 931, 935
50	4000 Town Center, Suite 725				
51	Southfield, MI 48075				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Jerome Sobczak	General Contracting	Fees and Expenses	42,951	426, 921
2	30056 Gruenburd Dr				
3	Warren, MI 48092-3308				
4					
5	Joel Cutcher-Gershenfeld	General Contracting	Fees and Expenses	106,277	921
6	PO Box 610501				
7	Newton Highlands, MA 02461-0105				
8					
9	John Carlo Inc.	Construction Services	Fees and Expenses	130,894	106
10	45000 River Ridge Dr. Ste. 200				
11	Clinton TWP, MI 48038				
12					
13	John Montedonico c/o The Irons Law Firm	Legal Services	Fees and Expenses	42,105	921
14	219 N Court St.				
15	Florence, AL 35630				
16					
17	Jorgensen Ford	Vehicle Repair Services	Fees and Expenses	34,235	184, 597, 921
18	8333 Michigan Ave.				
19	Detroit, MI 48210-2172				
20					
21	K & D Industrial Services Inc.	Waste Disposal Services	Fees and Expenses	147,719	106, 184, 186, 253, 554, 581.
22	30105 Beverly Road				
23	Romulus, MI 48174-3514				
24					
25	Kalsi Engineering Inc.	General Contracting	Fees and Expenses	188,075	517, 524
26	745 Park Two Dr.				
27	Sugar Land, TX 77478-2843				
28					
29	Kaltz Excavating Co. Inc.	Water Line Installation	Fees and Expenses	11,820,939	106, 107, 108, 163, 184, 416, 426, 451, 511, 512, 544, 566, 572, 580, 581, 583, 584, 592, 593, 594, 596
30	2420 Auburn Rd				
31	Auburn Hills, MI 48326-3104				
32					
33	Kalwall Corp	General Contracting	Fees and Expenses	111,520	106, 107, 524
34	1111 Candia Rd				
35	Manchester, NH 03109-5207				
36					
37	Kappen Tree Service	OHL Restoration Services	Fees and Expenses	356,411	106, 107, 584, 593, 594
38	2675 Hurds Corner Rd.				
39	Cass City, MI 48726-9393				
40					
41	Karoub Associates	Miscellaneous Services	Fees and Expenses	60,000	426
42	121 W. Allegan St.				
43	Lansing, MI 48933-1702				
44					
45	Kathleen Sulfarod	General Contracting	Fees and Expenses	74,800	166, 921
46	4103 Parkway Dr.				
47	Royal Oak, MI 48073				
48					
49	Kelley Cawthorne	Miscellaneous Services	Fees and Expenses	83,000	426
50	101 S. Washington Sq.				
51	Lansing, MI 48933-1731				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Kelly HRC	General Contracting	Fees and Expenses	470,838	921, 525
2	999 W. Big Beaver Rd				
3	Troy, MI 48064-4715				
4					
5	Kema Consulting	Engineering Services	Fees and Expenses	409,836	106, 107, 921
6	4377 Country Line Rd				
7	Chalfont, PA 18914				
8					
9	Kennedy Industries Inc.	Equipment Repairs	Fees and Expenses	1,681,478	107, 108, 184, 232, 501, 505, 506, 511, 513, 514, 529, 530, 531, 532, 553, 921
10	4975 Technical Dr.				
11	Milford, MI 48381-3952				
12					
13	Kent Power, Inc	General Contracting	Fees and Expenses	427,619	107, 903
14	90 Spring ST P.O. Box 327				
15	Kent City, MI 49330				
16					
17	Kem International, Inc.	Equipment Repair	Fees and Expenses	141,047	903, 921, 930
18	7200 Alum Creek				
19	Columbus, OH 43217				
20					
21	Kerr Russell and Weber	General Contracting	Fees and Expenses	80,761.79	925
22	500 Woodward Ave Ste 2500				
23	Detroit, MI 48226				
24					
25	Kevin's Lawn Care & Snow Removal Inc	Landscaping Services	Fees and Expenses	447,350	107, 184, 506, 562, 565, 580, 582, 591
26	3633 Rattle Run Rd.				
27	St Clair, MI 48079-4718				
28					
29	Kforce Professional Staffing	General Contracting	Fees and Expenses	483,251	107
30	2000 Town Center, Suite 2300				
31	Southfield, MI 48075				
32					
33	Kinetrics North America Inc.	Engineering, Dist. Env.	Fees and Expenses	1,094,599	186, 506
34	800 Kipling Ave.				
35	Toronto, Ontario, CA				
36					
37	Kinexis	General Contracting	Fees and Expenses	114,836	107, 108, 921
38	289 Douglas Street				
39	San Francisco, CA 94114				
40					
41	Kinne Transportation Group Inc	Vehicle Repair Services	Fees and Expenses	443,423	108, 163, 512, 593
42	32097 Hollingsworth Ave				
43	Warren, MI 48092-1226				
44					
45	KMIH Equipment Co	Boilermaker Services	Fees and Expenses	155,087	107, 184, 514, 594
46	12565 Emerson Dr.				
47	Brighton, MI 48116-8562				
48					
49	Knight Construction Co	Water Line Installation	Fees and Expenses	187,465	106, 107, 186, 513, 594
50	1931 Austin Dr.				
51	Troy, MI 48063				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Knudsen Engineering & Training	General Contracting	Fees and Expenses	113,544	416,501
2	2429 Avondale West				
3	Sylvan Lake, MI 48320				
4					
5	KRG Investments	General Contracting	Fees and Expenses	958,356	921,926
6	1270 Rickett Rd				
7	Brighton, MI 48116-1833				
8					
9	KT Inc.	Miscellaneous Services	Fees and Expenses	259,903	166,187,624
10	P. O. Box 32241631 Castle Hayne Road				
11	Wilmington, NC 28406				
12					
13	L 3 Communications Mapps Inc.	Data Center	Fees and Expenses	446,770	107
14	Formerly CAEC PO Box 1800	Hardware Maintenance			
15	St. Laurent Quebec AD				
16					
17	Laduke Roofing & Sheet Metal Corp.	Construction Services	Fees and Expenses	69,390	106
18	13000 Northend				
19	Oak Park, MI 48237				
20					
21	Langevin Leaning Services	General Contracting	Fees and Expenses	29,286	921
22	6 Corvus Ct				
23	Ottawa Ontario Canada K 2Z				
24					
25	Lanzo Lining Services	Water Line Installation	Fees and Expenses	30,955	925
26	28137 Grosebeck				
27	Roseville, MI 48066-2344				
28					
29	Larame Inc.	General Contracting	Fees and Expenses	1,123,911	107,108,184,502,506,512,552,921
30	14800 Castleton St.				
31	Detroit, MI 48227				
32					
33	Lasercomp Inc	Data Center	Fees and Expenses	110,846	163,164,186,416,426,500,501,502,506,510,511,512,514,517,524,528,557,560,561,566,568,570,560,581,590,593,501,502
34	12878 Farmington Rd.	Hardware Maintenance			
35	Livonia, MI 48150				
36					
37					
38					
39					
40					
41	Laurits R Christensen Assoc Inc	General Contracting	Fees and Expenses	98,773	921
42	4610 University Ave				
43	Madison, WI 53705-2164				
44					
45	LE Comp Corp	OHIL Restoration Services	Fees and Expenses	1,236,030.54	106,107,108,134,186,593,554
46	29377 Hoover Rd.				
47	Warren, MI 48093-3475				
48					
49	Leblond and Associates LLC	Miscellaneous Services	Fees and Expenses	69,000	524
50	424 Ridgewood LN				
51	Libertyville, IL 60048-1742				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Lewis & Munday PC	Legal Services	Fees and Expenses	356,445	184, 416, 925
2	2490 First National Bldg 660 Woodward Ave				
3	Detroit, MI 48226				
4					
5	Liberty Painting Co Inc	Painting Services	Fees and Expenses	100,313	106, 107, 108, 184, 524, 532, 553, 559, 591, 592, 921, 95
6	46255 Glen Eagle Dr				
7	Shelby Township, MI 48315-6117				
8					
9	Lkpollitt Consulting	General Contracting	Fees and Expenses	26,719	921
10	1255 Amidon Rd.				
11	West Halifax, VT 05358-7972				
12					
13	Lopez Printing	Equipment Repair Services	Fees and Expenses	36,712	108, 184
14	P. O. Box 0094				
15	Allen Park, MI				
16					
17	Lorenzo Cement Co	Construction Services	Fees and Expenses	193,700	186, 569, 591
18	38147 Schoennert Rd.				
19	Sterling Hts, MI 48312-2315				
20					
21	Lowie LLC	General Contracting	Fees and Expenses	52,822	921
22	39200 Salem Dr.				
23	Clinton Twp., MI 48038-2858				
24					
25	Lumin LLC	Marketing Services	Fees and Expenses	274,655	921
26	200 W Jackson Blvd., Suite 1600				
27	Chicago, IL 60606				
28					
29	Lumin LLC	General Contracting	Fees and Expenses	2,781,975	106, 107, 921
30	114 Cherry Hill Point Dr.				
31	Canton, MI 48187				
32					
33	M J Blunden Consulting LLC	Engineering Services	Fees and Expenses	32,906	106, 107, 511, 524, 580
34	16000 Hummel Dr.				
35	Beverly Hills, MI 48025-5622				
36					
37	Macomb Edison Assoc.	General Contracting	Fees and Expenses	215,339	921
38	3069 University Dr Ste 250				
39	Auburn Hills, MI 48326-2386				
40					
41	Mail Deliver Service	Vehicle Repair Services	Fees and Expenses	50,524	903, 921, 930
42	5159 Loraine St.				
43	Detroit, MI 48208-1910				
44					
45	Mannings USA	Equipment Repair Services	Fees and Expenses	102,784.50	513
46	P. O. Box 357				
47	Groveport, OH 43125-0000				
48					
49	Marine Pollution Control	Waste Disposal Services	Fees and Expenses	601,669	107, 105, 184, 186, 253, 506, 510, 524, 573, 590, 593, 594, 596, 598, 908, 921, 935
50	8631 W. Jefferson Ave				
51	Detroit, MI 48209-2651				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Market Strategies Inc.	Engineering Services	Fees and Expenses	475,170	186, 416, 808, 909, 910, 916, 921
2	20255 Victor Pkwy, Suite 400				
3	Livonia, MI 48152				
4					
5	Matrikon Inc.	General Contracting	Fees and Expenses	368,046	106, 502, 512
6	1551 Wall St, Suite 250				
7	St Charles MO 63303				
8					
9	McDonald Modular Solutions Inc.	General Contracting	Fees and Expenses	155,928	107, 184, 186, 501, 506, 510, 511, 514, 524, 528, 531, 553, 570, 588, 598,
10	23800 W. 8 Mile Rd.				
11	Southfield, MI 48034-4237				
12					
13	McKinsey & Company	Miscellaneous Services	Fees and Expenses	7,435,000	556, 580, 903, 916, 921, 923
14	133 Peachtree Street NE Ste 4600				
15	Atlanta, GA 30303-1521				
16					
17	Mdsimobile Data Solutions Inc.	Data Center	Fees and Expenses	1,219,771	106, 107, 921
18	1 Pierce Place Ste 110 W	Hardware Maintenance			
19	Itasca, IL 60143-2699				
20					
21	Mechanical Dynamics & Analysis	Equipment Repair Services	Fees and Expenses	2,672,11	106, 107, 108, 148, 513
22	29 British American Blvd.				
23	Latham, NY 1210-1437				
24					
25	Media Recovery Inc.	General Contracting	Fees and Expenses	513,315	921
26	3178 Old Farm Lane				
27	Walled Lake, MI 48380				
28					
29	Mercer Delta Consulting, LLC	General Contracting	Fees and Expenses	63,663	921
30	38th Floor 1177 Avenue of the Americas				
31	New York, NY 10035				
32					
33	Mercury Interactive Corp	General Contracting	Fees and Expenses	284,202	107, 921
34	379 N Whisman Rd.				
35	Mountain View, CA 94043-3969				
36					
37	Metal Improvement Co Inc	Equipment Repair Services	Fees and Expenses	27,192	107,
38	30100 cypress Rd.				
39	Romulus, MI 48174				
40					
41	Metallizers of Mid America Inc	General Contracting	Fees and Expenses	144,863	107, 512
42	15280 Martinsville Rd.				
43	Belleville, MI 48111-3070				
44					
45	Meteorlogix LLC	Engineering Services	Fees and Expenses	31,717	106, 107, 580, 921
46	11400 Rupp Dr.				
47	Burnsville, MN 55337-1279				
48					
49	Metro Cars Inc.	Miscellaneous Services	Fees and Expenses	267,710	142, 921
50	24557 Brest				
51	Taylor, MI 48180-4027				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charges (e)
1	Metro Environmental Control Inc.	Landscaping Services	Fees and Expenses	2,622,263	142, 184, 921
2	21590 Greenfield Ste 110				
3	Oak Park, MI 48237				
4					
5	Meylan Enterprises Inc.	General Contracting	Fees and Expenses	106,402	186, 512
6	6225 S 60th ST.				
7	Omaha, NE 68117-2206				
8					
9	MGP Instruments	Miscellaneous Services	Fees and Expenses	159,722	106, 107
10	5000 Highlands Parkway Suite 150				
11	Smyrna, GA 30082				
12					
13	Micco LLC	General Contracting	Fees and Expenses	1,668,872	106, 107 185
14	715 Auburn Rd.				
15	Pontiac, MI 48342				
16					
17	Michael Lafave Construction	General Contracting	Fees and Expenses	237,678	106, 107 184, 186, 562 582, 591, 592
18	194 N State Ste 2 PO box 210				
19	Caro, MI 48723-1550				
20					
21	Michigan Cat	Vehicle Repair Services	Fees and Expenses	2,841,424	186, 501, 502, 511, 512, 513, 514, 532
22	24800 Novi Rd. PO box 918				
23	Novi, MI 48375-2414				
24					
25	Michigan Catmetro South Division	Vehicle Repair Services	Fees and Expenses	399,177	184, 501 506, 511, 512
26	19500 Dix-Toledo Hwy				
27	Brownstown Township, MI 48183				
28					
29	Michigan Catuse	Vehicle Repair Services	Fees and Expenses	41,562	153, 184, 506, 511, 412, 570
30	25000 Novi Rd				
31	Novi, MI 48375-1624				
32					
33	Michigan Consolidated Gas	Water Line Installation	Fees and Expenses	818,954	143 242, 584
34	3200 Hobson 2nd Floor				
35	Detroit, MI 48021				
36					
37	Michigan Mechanical Insulation	General Contracting	Fees and Expenses	219,374	107, 232, 513, 529
38	38900 W 10 Mile Rd.				
39	Farmington Hills, MI 48335-2604				
40					
41	Michigan State Police	Miscellaneous Services	Fees and Expenses	178,342	524
42	111 S. Capital 2nd Floor				
43	Lansing, MI 48933-1520				
44					
45	Mid American Group	General Contracting	Fees and Expenses	1,419,397	163, 154, 186, 512, 513, 514, 592, 521 525, 928, 935
46	6475 Port Sunlight				
47	Newport, MI 48166-9106				
48					
49	Midwest Service Center	Equipment Repair Services	Fees and Expenses	246,713	106, 513
50	408 Shelby St				
51	Hobar, IN 46342-4720				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Midwestern Audit Services Inc.	Engineering Services	Fees and Expenses	191,191	903
2	900 Wilshire				
3	Troy, MI 48084-1600				
4					
5	Miner and Miner	General Contracting	Fees and Expenses	64,687	107 588, 598, 921
6	4701 Royal Vista Circle				
7	Fort Collins, CO 80528				
8					
9	Miss Dig System Inc.	Safety	Fees and Expenses	285,521	566, 580, 584, 588, 903, 908, 916
10	1030 Featherstone Rd.	Communication			
11	Pontiac, MI 48342-1830				
12					
13	Mister Uniform and Materials Inc	Laundry Services	Fees and Expenses	47,253	154, 505, 511, 566, 580, 588, 903, 916, 921, 935
14	18500 Fitzpatrick				
15	Detroit, MI 48225-1495				
16					
17	MK Continuity and Availability LLC	General Contracting	Fees and Expenses	81,617	921
18	2532 N. Connecticut Avenue				
19	Royal Oak, MI 48073-4286				
20					
21	Monarch Welding and Engineering Inc.	Waste Disposal Services	Fees and Expenses	6,766,491	106, 107, 108, 501, 502, 506, 511, 512, 513, 514, 532
22	23538 Pinewood St.				
23	Warren, MI 48091-3122				
24					
25	Monroe County Board of Commissioners	Miscellaneous Services	Fees and Expenses	71,150	524 921
26	125 E 2nd St.				
27	Monroe, MI 48161-2110				
28					
29	Monroe Plumbing and Heating Co	Repair Service	Fees and Expenses	653,724	106, 107, 108, 184 511 513 514 935
30	506 Cooper St.				
31	Monroe, MI 48161-1647				
32					
33	Monroe Rubber and Plastic Supply Co	Landscaping Services	Fees and Expenses	300,795	107, 108, 184, 186, 232, 500, 501, 502, 510, 511, 512, 513, 514, 517, 528, 529, 530, 531, 532, 570, 592
34	425 E. Front St.				
35	Monroe, MI 48161-2048				
36					
37	Morris Material Handling	Equipment Installation	Fees and Expenses	100,253	232, 921, 935 517, 528, 921, 935
38	14170 E. 10 Mile				
39	Warren, MI 48089-2153				
40					
41	Mosaic Co.	General contracting	Fees and Expenses	105,985	921
42	555 S. Renton Village PL Ste 280				
43	Renton WA 98055-3265				
44					
45	Motor City Electric Utilities Co	General Contracting	Fees and Expenses	361,709	106, 107, 511, 512, 553, 593, 594
46	9440 Grinnell St.				
47	Detroit, MI 48213-1151				
48					
49	Mt Clemens Crane and Service Co Inc	Construction Services	Fees and Expenses	651,609	184 502, 511, 512, 514, 567, 921, 930, 935
50	42827 Irwin Dr				
51	Hamson Twp., MI 48045-1342				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Murray W Davis	General Contracting	Fees and Expenses	362,935	566,580, 903, 916, 921
2	471 Renaud				
3	Grosse Pte. Woods, MI 48236				
4					
5	MWH	General Contracting	Fees and Expenses	29,500	107
6	175 W Jackson Blvd. Suite 1900				
7	Chicago, IL 60604				
8					
9	Mycroft Inc	General Contracting	Fees and Expenses	160,360	106, 107, 921
10	12 E 44TH ST				
11	New York, 10017				
12					
13	NG Gilbert Corp	OHL Restoration Services	Fees and Expenses	6,890,991	107, 108, 184, 186, 416, 451, 551, 593,
14	101 S Main Stop Box 128				
15	Parker City, 47368				
16					
17	Nal Services Inc	General Contracting	Fees and Expenses	39,159	106, 107, 184
18	PO Box 2				
19	Kalkaska City, MI 49646				
20					
21	National Center for Dispute Settlement	General Contracting	Fees and Expenses	50,311	108, 163, 184, 416, 501, 506, 511, 512, 514, 560, 566, 568, 580, 581, 586, 590, 901, 902, 903, 907, 908, 910, 911, 916,
22	22500 Metropolitan Pkwy Ste 200				
23	Clinton Twp, 48035				
24					
25	National Cherry Festival	General Contracting	Fees and Expenses	272,000	426
26	109 5th ST				
27	Traverse City, 49684				
28					
29	National Ladder and Scaffold Co Inc	Vehicle Repair Services	Fees and Expenses	412,719	163, 184, 500, 505, 506, 510, 512, 513, 514, 594, 596, 598, 903, 916, 921, 935
30	PO Box 7172 129350 John R				
31	Madison Hts, 48071				
32					
33	Nationwide Envelope Specialist	Equipment Repair Services	Fees and Expenses	253,738	108, 184, 186, 232, 416, 426, 500, 501, 502, 580, 581, 582, 902, 903, 908, 916, 921
34	1258 Doris RD				
35	Auburn Hills, MI 48326				
36					
37	NBS	General Contracting	Fees and Expenses	946,287	106, 107, 108, 184
38	2595 Bellingham Dr				
39	Troy, MI 48063				
40					
41	Nedrow Refractories Co	Equipment Installation	Fees and Expenses	1,091,127	107, 512, 513
42	150 Landrow Rd				
43	Wixom, MI 48393				
44					
45	Nelson Tree Services Inc	OHL Restoration Services	Fees and Expenses	872,185	107, 184, 593, 594
46	3300 Office Park Dr Suite 205				
47	Dayton, OH 45439				
48					
49	NES Equipment	Vehicle Repair Services	Fees and Expenses	247,834	106, 107, 506, 512
50	910 s Dix				
51	Detroit, MI 48217				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued):

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Neuman Smith and Associates	General Contracting	Fees and Expenses	152,407	107
2	400 Galleria Office Enter Ste 555				
3	Southfield, MI 48034				
4					
5	New Horizons Computer Learning CTIA	General Contracting	Fees and Expenses	32,340	415, 501, 514, 524, 532, 566, 902, 903
6	14115 Farmington RD				908,921
7	Livonia, MI 48154				
8					
9	Nordstrom Samson Associates Insummit Pointe	General Contracting	Fees and Expenses	137,109	106, 107, 108, 416, 598, 598 921
10	23761 Research Dr				
11	Farmington Hills, MI 48335				
12					
13	NSF International Strategic Registrations	General Contracting	Fees and Expenses	46,453	107, 505
14	789 N Dixford Rd				
15	Ann Arbor, MI 48105				
16					
17	NTH Consultants LTD	Environmental Engineering	Fees and Expenses	372,050	106, 107, 108, 185, 253, 586, 921, 935
18	2000 Brush St, 480 Ford Field				
19	Detroit, MI 48226				
20					
21	NWS Technologied LLC	Miscellaneous Services	Fees and Expenses	145,103	528, 530, 531
22	131 Venture Blvd				
23	Spartanburg, SC 29306				
24					
25	Oakland Pointe Partners LLC	General Contracting	Fees and Expenses	44,100	921
26	29800 Middlebelt Rd, Ste 20C				
27	Farmington Hills, MI 48334				
28					
29	Oakland Printing Services INC	Equipment Repair Services	Fees and Expenses	51,168	184, 425, 902, 903, 908, 909, 921, 926
30	1754 Maplelawn DR				
31	Troy, MI 48064				
32					
33	OCE North America INC	Equipment Installation	Fees and Expenses	647,601	903, 921, 930
34	38695 7 Mile Rd, Ste 210				
35	Livonia, MI 48152				
36					
37	OEMC Rentals LLC	Vehicle Repair Services	Fees and Expenses	2,045,591	106, 107, 185, 416, 511, 512, 513, 514, 579, 582, 592, 921, 935
38	32900 Capitol				
39	Livonia, MI 48150				
40					
41	Old Town Landscape and Lawn Service Inc	Landscaping Services	Fees and Expenses	39,180	107, 524, 532
42	6724 N Monroe St				
43	Monroe, MI 48162				
44					
45	O'Neal Construction of Michigan INC	Equipment Installation	Fees and Expenses	107,883	107
46	525 W William				
47	Ann Arbor, MI 48103				
48					
49	OPEX Corp	Equipment Repair Services	Fees and Expenses	104,200	903
50	305 Commerce Dr				
51	Moorestown, NJ 08057				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Orbital Tool Technologies INC	Equipment Repair Services	Fees and Expenses	101,633	513
2	6550 Revlon Dr				
3	Belvidere, IL 61006				
4					
5	Osborne Quality Systems and Services LLC	Miscellaneous Services	Fees and Expenses	157,995	107 517 524
6	9391 Mentor Ave				
7	Mentor, OH 44060				
8					
9	Osburn Industries INC	Waste Disposal Services	Fees and Expenses	508,729	501, 502, 514
10	5850 Pardee Rd				
11	Taylor, MI 48180				
12					
13	Oscar W Larson CO	General Contracting	Fees and Expenses	319,166	108 163, 154, 502 506 594, 921, 935
14	10100 Dixie HWY				
15	Clarkstown, MI 48348				
16					
17	Oxford Global Resources INC	Engineering Services	Fees and Expenses	1,756,999	106, 107, 521
18	40 Daniel Shays HWY, Ste 2				
19	Belchertown, MA 01907-945C				
20					
21	PAC Group	General Contracting	Fees and Expenses	772,666	107, 186
22	1957 Crooks RD				
23	Troy, MI 48084				
24					
25	Palmer Moving & Storage	Moving Services	Fees and Expenses	1,021,758	107, 560, 568, 580, 590, 921, 926
26	24660 Dequindre				
27	Warren, MI 48901				
28					
29	Panasonic Industrial Cop	Miscellaneous Services	Fees and Expenses	59,810	520
30	2 Panasonic Way				
31	Secaucus, NJ 07094				
32					
33	Paper Collector LLC	Waste Disposal Services	Fees and Expenses	28,096	921
34	24300 Southfield Rd, Ste 220				
35	Southfield, MI 48075				
36					
37	Par Nuclear Inc	Miscellaneous Services	Fees and Expenses	878,068	106, 107
38	899 Highway 96 W				
39	Shoreview, MN 55126				
40					
41	Par3 Communication INC	Engineering Services	Fees and Expenses	1,201,967	903
42	821 2nd Ave, Ste 1000				
43	Seattle, WA 98104				
44					
45	Parson Consulting LLC	Engineering Services	Fees and Expenses	148,575	921
46	2301 W Big Beaver Rd, Ste 222				
47	Troy, MI 48084				
48					
49	Peaker Services INC	Equipment Repair Services	Fees and Expenses	303,046	106, 232 501, 512, 553
50	8080 Kensington CT				
51	Brighton, MI 48116				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Perfect Commerce	Engineering Services	Fees and Expenses	459,652	566,553 921
2	10001 Woodloch Forest Dr, Ste 500				
3	The Woodlands, TX 77380				
4					
5	Phoenix Environmental, INC	Equipment Installation	Fees and Expenses	488,000	107
6	11042 HI Tech Dr				
7	Whitmore Lake, MI 48189				
8					
9	Pinkerton Consulting and investigations	General Contracting	Fees and Expenses	110,344	921
10	33505 W 14 Mile, Ste 90				
11	Farmington Hills, MI 48331				
12					
13	Pinnacle Advisors LLS	Regulatory Consulting	Fees and Expenses	134,503	921
14	46700 Pickford ST				
15	Northville, MI 48167				
16					
17	Pinnacle Diversified Services Inc	General Contracting	Fees and Expenses	62,755	106 591
18	3319 Greenfield Rd, Ste 371				
19	Dearborn, MI 48120				
20					
21	Pipe Systems Inc Mechanical Contracting	Equipment Installation	Fees and Expenses	151,803	107
22	2525 Crooks Rd, Ste 100				
23	Troy, MI 48064				
24					
25	Pitney Bowes Management Services	Engineering Services	Fees and Expenses	521,943	921
26	PO Box 845801				
27	Dallas, TX 75284				
28					
29	Plateau Systems LTD Accounts Recv.	Miscellaneous Services	Fees and Expenses	64,396	106, 165 524, 921
30	671 N Glebe Rd, Ste 700				
31	Arlington, VA 22203				
32					
33	Power Equipment Sales	General Contracting	Fees and Expenses	1,236,698	106 154
34	9357 General Dr, Ste 102				
35	Plymouth, MI 48170				
36					
37	Power Plus Engineering	General Contracting	Fees and Expenses	201,118	106, 107, 416, 506, 554, 921
38	46545 Magellan Dr				
39	Novi, MI 48377				
40					
41	Premier Industries Corp	Equipment Repair Services	Fees and Expenses	92,693	106, 107 232 912, 513 514 528 935
42	513 N Dixie HWY				
43	Monroe, MI 48152				
44					
45	Professional Engineering	General Contracting	Fees and Expenses	4,912,854	184, 186 510, 908
46	220 Bagley St, Ste 930				
47	Detroit, MI 48226				
48					
49	Professional Fleet Management INC	Vehicle Repair Services	Fees and Expenses	181,648	506 512 514
50	12601 Universal Dr.				
51	Taylor, MI 48180				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2009

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Pros Services	Waste Disposal Services	Fees and Expenses	288,207	184, 253, 501, 505, 506, 511, 512, 513, 514
2	PO Box 610548				
3	Port Huron, MI 48061				
4		General Contracting	Fees and Expenses	2,183,971	108, 126, 501, 502, 506, 511, 512, 513,
5	PSC Industrial Outsourcing of Michigan				
6	1300 Wood St				
7	Monroe, MI 48161				
8		Miscellaneous Services	Fees and Expenses	105,435	107, 165, 921
9	PTI Systems				
10	2525 S Shore Blvd, Ste 401				
11	League City, TX 77573	General Contracting	Fees and Expenses	95,740	426
12					
13	Public Affairs Associates INC				
14	600 W hiawassee St				
15	Lansing, MI 48933	Engineering Services	Fees and Expenses	75,275	903
16					
17	Osent Inc				
18	926 NW 13th Ave, Ste 210	General Contracting	Fees and Expenses	216,174	107, 501, 512
19	Portland, OR 97209				
20					
21	Quality Control Inc	OHL Restoration Services	Fees and Expenses	1,677,051	106, 165, 415, 593, 594
22	540 Big Beaver Ln				
23	Lexington, KY 40517				
24					
25	Quality Lines Inc	Vehicle Repair Services	Fees and Expenses	168,900	184, 566, 590, 588, 593, 594, 598, 921
26	10509 County Road 26				
27	Findlay, OH 45840				
28					
29	Quality Mobile Wash				
30	PO Box 4165	General Contracting	Fees and Expenses	86,715	106, 107, 921
31	Dearborn, MI 48126				
32					
33	Quest Software				
34	8001 Irvine Center Dr	General Contracting	Fees and Expenses	795,290	107, 416, 921
35	Irvine, CA 92618				
36					
37	Quorum Business Solutions				
38	1420W Mockingbird Lane, Ste 700	Construction Services	Fees and Expenses	169,761	184, 155, 506, 511, 512, 591, 921
39	Dallas, TX 75247				
40					
41	R J Brown Associates Inc				
42	35660 Southwyck Blvd, Ste 201	Equipment Installation	Fees and Expenses	75,362	106, 514
43	Troy, OH 45354				
44					
45	R W Mercer Co				
46	2322 Brooklyn Rd	Equipment Installation	Fees and Expenses	202,171	184, 185, 416, 592, 511, 524, 921, 926
47	Jackson, MI 49203				
48					
49	RAM Services Inc				
50	PO Box 596				
51	Howell, MI 48844				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Rand Environmental Services Inc	Waste Disposal Services	Fees and Expenses	1,624,566	107, 108, 416, 500, 502, 506, 510, 511, 524, 531, 580, 592, 903, 921, 931, 935
2	26453 Northline Rd				
3	Taylor, MI 48180				
4					
5	Raymond Excavating Co	Construction Services	Fees and Expenses	402,647	107, 502, 506, 511, 512, 513, 514
6	800 Gratiot Blvd.				
7	Marsville, MI 48040				
8					
9	RCB Industries Inc	Equipment Installation	Fees and Expenses	777,217	107, 163, 184, 416, 500, 501, 506, 510
10	1030 N Crooks Rd,				
11	Clawson, MI 48017				
12					
13	Red Holman Pontiac Toyota GMC	Vehicle Repair Services	Fees and Expenses	192,243	107, 154, 581, 588, 593, 594, 598, 516
14	35300 Ford Rd				
15	Westland, MI 48185				
16					
17	Redico Management Inc	General Contracting	Fees and Expenses	45,870	921, 935
18	27777 Franklin Rd, Ste 110				
19	Southfield, MI 48034				
20					
21	Regulation Unfettered	Regulatory Consulting	Fees and Expenses	123,879	921
22	PO Box 475				
23	Rumson, NJ 77600				
24					
25	Reinhart and Associates Inc	Equipment Repair	Fees and Expenses	107,000	513
26	PO Box 81545				
27	Austin, TX 78708				
28					
29	Relocation America	Engineering Services	Fees and Expenses	1,462,509	185, 416, 501, 506, 510, 514, 517, 524, 532, 566, 580, 620, 503, 816, 921
30	25800 Northwestern HWY, Ste 210				
31	Southfield, MI 48075				
32					
33	Renew Value & Premier Valveco Phoenix Partners LLC	Equipment Repair Services	Fees and Expenses	112,596	232, 416, 502, 505, 512, 514, 530
34	845 Monroe St				
35	Carleton, MI 48117				
36					
37	Resources Global Professionals	General Contracting	Fees and Expenses	425,527	185, 416, 921
38	19575 Victor Parkway Ste 130				
39	Livonia, MI 48152				
40					
41	Right Management Consultants	General Contracting	Fees and Expenses	46,000	136, 921
42	30 Oak Hollow St, Ste 100				
43	Southfield, MI 48034				
44					
45	RMF Nooter Inc	Equipment Repair Services	Fees and Expenses	10,857,322	106, 107, 108, 506, 511, 512, 513
46	915 Matzinger				
47	Toledo, OH 43612				
48					
49	RMT Inc Michigan	Engineering Services	Fees and Expenses	100,523	106, 253, 501, 506, 512
50	1143 Highland Dr, Ste B				
51	Ann Arbor, MI 43612				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Robert Hall	General Contracting	Fees and Expenses	1,607,449	106,921,926
2	12400 Collections Center Drive				
3	Chicago, IL 60693				
4					
5	Rockwell Automation, Inc	Data Center	Fees and Expenses	32,318	501,506,511,524,528
6	1201 S 2nd St	Hardware Maintenance			
7	Milwaukee, WI 53204				
8					
9	Roger Komer	General Contracting	Fees and Expenses	162,500	92
10	3672 New Boston Drive				
11	Sterling Heights, MI 48315				
12					
13	Rooney Contracting Co Inc	General Contracting	Fees and Expenses	118,902	501,506,514
14	968 n Van Dyke				
15	Bad Axe, MI 48413				
16					
17	Rossman Group	General Contracting	Fees and Expenses	133,559	426
18	920N Washington Ave				
19	Lasning, MI 48906				
20					
21	Royal Roofing Co Inc	Construction Services	Fees and Expenses	448,141	107,506,532,569,591,562,921,935
22	2445 Brown Rd				
23	Orion, MI 48359				
24					
25	RTI Laboratories Inc	General Contracting	Fees and Expenses	43,473	108,253,416,502,506,512,524,573,
26	31629 Glendale St				
27	Livonia, MI 48150				
28					
29	Rudolph Libbe Inc	General Contracting	Fees and Expenses	2,216,892	106,184,253,506,510,511,512,921
30	6494 Latcha Rd				
31	Walbridge, OH 43465				
32					
33	S D Myers	General Contracting	Fees and Expenses	494,324	106,506,512,524,531,532
34	180 South Ave				
35	Tallmadge, OH 44278				
36					
37	S G Pinney & Associates Inc	Miscellaneous Services	Fees and Expenses	221,558	530
38	1326 S W Biltmore Rd				
39	Port St Luce, FL 34983				
40					
41	S P E Utility Contractors LLS	OHL Restoration Services	Fees and Expenses	5,408,200	107,184,186,451,512,581,593,594,
42	4400 Dove Rd				
43	Port Huron, MI 48060				
44					
45	S W Controls Inc	Data Center	Fees and Expenses	291,923	501,532,505,506,512,514,517,531,921
46	45345 Five Mile Rd	Hardware Maintenance			
47	Plymouth, MI 48170				
48					
49	Safway Services Inc	Construction Services	Fees and Expenses	731,905	107,416,505,510,511,512,513,514,
50	5500 St				
51	Detroit, MI 48211				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Saicscience Applications Inter NL	General Contracting	Fees and Expenses	119,272	106, 107, 921
2	4161 Campus Point CT				
3	San Diego, CA 92121				
4					
5	Sandia Control Systems Inc	Miscellaneous Services	Fees and Expenses	45,519	107, 524
6	PO Box 92137				
7	Albuquerque, NM 87199				
8					
9	SAP America Inc	General Contracting	Fees and Expenses	5,710,040	107, 165, 921
10	3999 W Chester Pike				
11	Newton Square, PA 19073				
12					
13	Sargent and Lundy LLC	Legal Services	Fees and Expenses	570,091	106, 107, 108, 524, 528, 532
14	55 E Monroe St				
15	Chicago, IL 60603				
16					
17	SAS Institute Inc World Headquarters	Miscellaneous Services	Fees and Expenses	127,914	556, 550, 903, 916, 921
18	SAS Campus Dr				
19	Carry, NC 27513				
20					
21	Schena Roofing & Sheet Meata: Co Inc	Construction Services	Fees and Expenses	280,591	106, 107, 591, 935
22	28299 Kehring St				
23	Chesterfield, MI 48047				
24					
25	Schindler Elevator Corp	Construction Services	Fees and Expenses	280,455	106, 107, 921, 935
26	28451 Schoolcraft Rd				
27	Livonia, MI 48150				
28					
29	Sciencetech LLC	Miscellaneous Services	Fees and Expenses	79,966	106, 517, 524, 921
30	2650 McCormick Dr, Ste 300				
31	Clearwater, FL 33759				
32					
33	Scope Services Inc	Engineering Services	Fees and Expenses	134,399	106, 505, 512, 513
34	2095 Niles Rd				
35	St Joseph, MI 49085				
36					
37	Seaway Painting LLC	Painting Services	Fees and Expenses	99,046	107, 583, 584, 596
38	31801 Schoolcraft Rd				
39	Livonia, MI 48150				
40					
41	Secor International Inc	Environmental Services	Fees and Expenses	87,535	186, 253
42	27280 Haggerly Rd, Ste c11				
43	Farmington Hills, MI 48331				
44					
45	Securelogix Corp	Equipment Installation	Fees and Expenses	238,129	107, 910, 921
46	13750 San Pedros, Ste 230				
47	San Antonio, TX 78232				
48					
49	Seligman and Herrod	General Contracting	Fees and Expenses	27,500	921
50	201 W Big Beaver, Ste 380				
51	Troy, MI 48064				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Senior Flexonics Pathway Division	Repair Services	Fees and Expenses	344,399	513
2	115 Franklin Road				
3	Oak Ridge, TN 37830-0000				
4					
5	Serena Software Inc	General Contracting	Fees and Expenses	54,790	165, 321
6	2755 Campus Dr, Suite 300				
7	San Mateo, CA 94403-2538				
8					
9	SGS North America Inc	General Contracting	Fees and Expenses	134,251	501
10	1101 Howard Drive				
11	Deer Park, TX 77536-0000				
12					
13	Shambaugh And Son LP	Equipment Installation	Fees and Expenses	278,569	107, 506, 511, 512, 514
14	PO Box 1287				
15	Fort Wayne, IN 46801-1287				
16					
17	Shannon Investment Co	General Contracting	Fees and Expenses	50,820	921
18	202 E 3rd Street				
19	Royal Oak, MI 48067-2620				
20					
21	Sheer Shop Inc	General Contracting	Fees and Expenses	55,188	106, 107, 163, 184, 186, 520, 566, 580, 903, 921, 925, 934
22	51350 Van Dyke Ave				
23	Shelby Township, MI 48316-4441				
24					
25	Sheridan Solutions	General Contracting	Fees and Expenses	66,945	921
26	745 Woodhill Dr.				
27	Saline, MI 48176-1708				
28					
29	Show Me Quick	General Contracting	Fees and Expenses	145,823	184, 186, 903, 916, 921
30	PO Box 206				
31	Eastpointe, MI 48021-0206				
32					
33	Sidock Group Inc	General Contracting	Fees and Expenses	1,877,046	106, 107, 186, 253, 501, 506, 511, 512, 513, 514, 553, 562, 582
34	43155 Main Street, Suite 231C				
35	Novi, MI 48375-1777				
36					
37	Siemens Westinghouse Power Corp	Equipment Repair Services	Fees and Expenses	16,752,933	106, 107, 108, 223, 510, 513
38	6500 Bush Blvd, Suite 234				
39	Columbus, OH 43229				
40					
41	Siemens Westinghouse Tech Srv Siemens Co	Equipment Repair Services	Fees and Expenses	15,973,247	106, 107, 505, 513
42	601 Oakmont Ln, Suite 180				
43	Westmont, IL 60559				
44					
45	Simplexgrinnell LP	Equipment Installation	Fees and Expenses	284,320	106, 107, 184, 566, 580, 921
46	24747 Halsted Rd				
47	Farmington Hills, MI 48335-1612				
48					
49	Simplexgrinnell LP	Construction Services	Fees and Expenses	90,522	107, 142, 186, 921, 931, 935
50	24747 Halsted Rd				
51	Farmington Hills, MI 48335-1612				
52					

CHARGES FOR OUTS DE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Skillsoft Corp	General Contracting	Fees and Expenses	150,220	921
2	107 Northeastern Blvd				
3	Nashua, NH 03063				
4					
5	Sodexo Marriott Services	Food Services	Fees and Expenses	306,930	107, 163, 184, 186, 416, 426, 506, 501, 510, 514, 517, 528, 560, 561, 565, 568, 902, 903, 906, 910, 916, 920, 921,
6	39200 6 Mile Rd Suite 7534				
7	Livonia, MI 48152-2689				
8					
9	Soil and Materials Engineers Inc	Engineering Services	Fees and Expenses	61,062	107, 184, 232, 253
10	43980 Plymouth Oaks Blvd				
11	Plymouth, MI 48170-2584				
12					
13	South Bend Medical Foundation	Miscellaneous Services	Fees and Expenses	31,463	524
14	530 N Lafayette Blvd				
15	South Bend, IN 46601-1004				
16					
17	South Lyon Fence Co Inc	Construction Services	Fees and Expenses	157,238	107, 108, 184, 186, 506, 553, 569, 591, 592, 921, 935
18	53583 Grand River				
19	New Hudson, MI 48165				
20					
21	Southern Electric International Inc	Miscellaneous Services	Fees and Expenses	40,058	517, 528, 921
22	Atten: Chris W. Beaty B421 PO Box 2625				
23	Birmingham, AL 35202-2625				
24					
25	Spartan Lawn Service	Landscaping Services	Fees and Expenses	110,603	416, 502, 582, 591
26	10484 Reeck Rd				
27	Allen Park, MI 48101-1129				
28					
29	Spaulding Electric Co	General Contracting	Fees and Expenses	356,686	106, 107, 184, 512, 592
30	1350 Michigan Ave				
31	Detroit, MI 48226-1019				
32					
33	Spectre Controls Inc	Equipment Repair Services	Fees and Expenses	100,595	106, 506, 510, 511
34	11968 Girdled Rd				
35	Painesville, OH 44077-8806				
36					
37	Spectrum Strategies aka Harley Ellis	General Contracting	Fees and Expenses	125,065	106, 921
38	26913 Northwestern Hwy, Suite 200				
39	Southfield, MI 48034-8441				
40					
41	SSG Software Support Group Inc	General Contracting	Fees and Expenses	56,595	106, 107, 921
42	1466 W 9th St, Suite 800				
43	Cleveland, OH 44113-1299				
44					
45	Stanley Security Solutions	Equipment Installation	Fees and Expenses	37,983	232, 501, 506, 514, 520, 524, 935
46	57450 Travis				
47	New Hudson, MI 48165-9753				
48					
49	State Collection Service Inc	Engineering Services	Fees and Expenses	350,506	903
50	2509 S Stoughton Rd				
51	Madison, WI 53716-3314				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Steam Turbine Alternative Resources	Equipment Repair Services	Fees and Expenses	235,766	184,513
2	116 Lafourette St				
3	Marion, OH 43302-3429				
4					
5	Stock Equipment Co Inc	General Contracting	Fees and Expenses	2,906,314	106,107,186,232,502,512,514
6	16490 Chillicothe Rd				
7	Chargin Falls, OH 44023-4326				
8					
9	Storage Technology Corporation	General Contracting	Fees and Expenses	1,317,446	921,106
10	1 Storage Tech Drive				
11	Louisville, CO 80028-001				
12					
13	Storage Tek	General Contracting	Fees and Expenses	1,460,628	107,163,903,921
14	28001 Cabot Dr, Suite 200				
15	Novi, MI 48377				
16					
17	Strategic Safety Associates Inc	General Contracting	Fees and Expenses	32,245	921
18	PO Box 80161				
19	Portland, OR 97280				
20					
21	Strategic Staffing Solutions Inc	Staffing Services	Fees and Expenses	30,873,132	107,108,163,172,184,186,416,501,506,514,517,524,556,560,561,566,592,593,594,902,903,908,916,921,
22	645 Griswold, Suite 2900				
23	Detroit, MI 48226				
24					
25	Strohl Systems Group, Inc	General Contracting	Fees and Expenses	142,345	106,921
26	631 Park Avenue				
27	King of Prussia, PA 19406				
28					
29	Structural Integrity Associates, Inc	General Contracting	Fees and Expenses	49,552	512
30	3315 Almaden Expy, Site 24				
31	San Jose, CA 95118-1557				
32					
33	Sunma Engineering & Associates Inc	General Contracting	Fees and Expenses	49,784	106,107,184,513,580
34	30085 Northwestern Hwy, Ste 30A				
35	Farmington Hills, MI 48334-3229				
36					
37	Sunrise Solutions Inc	Engineering Services	Fees and Expenses	82,147	106,416,570
38	4615 S US Highway 23				
39	Greenbush, MI 48738-9753				
40					
41	Support Technology Inc	Miscellaneous Services	Fees and Expenses	70,523	524,531
42	1622 Country Club Dr				
43	Pittsburgh, PA 15237-1471				
44					
45	Sure Alloy Inc	Equipment Repair Services	Fees and Expenses	742,593	106,184,232,512
46	25860 Commerce Dr				
47	Madison Hts, 48071-4151				
48					
49	Symantec Corporation	General Contracting	Fees and Expenses	42,900	921
50	23030 Stevens Creek Blvd				
51	Cupertino, CA 95014				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Syncsort, Inc	Miscellaneous Services	Fees and Expenses	27,972	92*
2	50 Tice Blvd				
3	Woodcliff Lk, NJ 07677-7654				
4					
5	Synergetic Design Inc	General Contracting	Fees and Expenses	523,511	107, 184, *85, 415, 416, 451, 512, 583, 588, 598
6	PO Box 411247				
7	Charlotte, NC 28241-1247				
8					
9	Synhrgy HR Technologies Inc	Pension Administration	Fees and Expenses	74,686	925
10	7324 Southwest Freeway, Suite 1400				
11	Houston, TX 77074				
12					
13	T A G Transport Inc	Miscellaneous Services	Fees and Expenses	43,164	108, 520, 531
14	2818 Roane State Hwy				
15	Harriman, TN 37748-7779				
16					
17	Target Point Consulting-Michael Meyers	General Contracting	Fees and Expenses	37,943	921
18	107 S West Pl - PMB 256				
19	Alexandria, VA 22314				
20					
21	TBL Professional Services, Inc	General Contracting	Fees and Expenses	2,405,747	106, 108, 184, 415, 416, 566, 580, 588, 594, 598, 903, 916, 921
22	30400 Telegraph Rd, Ste 118				
23	Bingham Farms, MI 48025-4538				
24					
25	TCF Leasing, Inc	Vehicle Repair Services	Fees and Expenses	34,546	*86, 532
26	1110 Wayzata Boulevard, Suite 801				
27	Minnetonka, MN 55305				
28					
29	Team Cooperheat MQS Inc	General Contracting	Fees and Expenses	74,608	107, 511, 512, 514, 524
30	12645 Delta St				
31	Taylor, MI 48180-6835				
32					
33	Tech Group Inc	Repair Services	Fees and Expenses	145,165	107
34	1007 Tile Dr				
35	Red Wing, MN 55066-1977				
36					
37	Teledyne Monitor Labs Inc	General Contracting	Fees and Expenses	192,495	106, 107, 164, 232, 502
38	5310 N Pioneer Rd				
39	Gibsonia, PA 15044-9629				
40					
41	Tennant Sales and Service Co	Vehicle Repair Services	Fees and Expenses	34,349	184, 186, 501, 502, 506, 511, 512, 514
42	701 Lilac Dr N				
43	Minneapolis, MN 55422-4511				
44					
45	The Berline Group, Inc	Engineering Services	Fees and Expenses	2,334,948	416, 426, 566, 580, 909, 921, 928, 930
46	70 E Long Lake				
47	Bloomfield Hills, MI 48304				
48					
49	The Cognet Group	Engineering Services	Fees and Expenses	163,788	106, 107, 510
50	17199 N Laurel Park Dr, Suite 414				
51	Livonia, MI 48152				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	The Energy Group Inc	Oil Restoration Services	Fees and Expenses	7,487,478	107, 184, 416, 451, 502, 512, 513, 585
2	PO Box 36934				582, 593, 594, 596, 598, 921
3	Grosse Pointe Farms, MI 48236-0934				
4					
5	Thermo Electron	Engineering Services	Fees and Expenses	53,362	232, 502, 506, 512
6	27 Forge Parkway				
7	Franklin, MA 02038				
8					
9	Thermo Van Inc	Construction Services	Fees and Expenses	506,398	106, 232, 512, 514
10	201 W Oakwood Rd				
11	Oxford, MI 48371-1635				
12					
13	Thyssenkrupp Robins Inc	General Contracting	Fees and Expenses	402,232	106, 107, 232
14	7730 E Belleview Ave, Ste 404				
15	Greenwood Village, CO 80111-2603				
16					
17	Toledo Trane Service Inc	Construction Services	Fees and Expenses	194,081	107, 232, 921, 935
18	1135 Corporate Dr PO Box 880				
19	Holland, OH 43528-8457				
20					
21	Tosan Inc	Miscellaneous Services	Fees and Expenses	282,847	517, 528
22	1121 Grant St, Ste 1B				
23	Denver, CO 80203-5400				
24					
25	Total Armored Car Service Inc	Miscellaneous Services	Fees and Expenses	48,257	903
26	2950 Rosa Parks Blvd				
27	Detroit, MI 48216-1217				
28					
29	Tradewinds Aviation Inc	Engineering Services	Fees and Expenses	361,529	416, 500, 501, 510, 566, 582, 903, 916, 921, 930
30	6323 Highland Rd				
31	Waterford, MI 48327-1835				
32					
33	Trane	Equipment Installation	Fees and Expenses	156,732	106, 232, 502, 529, 530, 514, 921,
34	27475 Meadowbrook Rd				
35	Novi, MI 48377				
36					
37	Trane Co -Toledo Trane	Equipment Installation	Fees and Expenses	44,489	106, 570, 925
38	1135 Corporate Dr- PO Box 880				
39	Holland, OH 43528-8457				
40					
41	Tri County International Trucks Inc	Vehicle Repair Services	Fees and Expenses	63,568	184, 416, 582, 592, 594, 598
42	5701 Wyoming St PO Box 430				
43	Dearborn, MI 48126-2355				
44					
45	Triangle Electric Co	General Contracting	Fees and Expenses	423,574	106, 107, 108, 502, 512, 553, 588, 598
46	28797 Stephenson Hwy				
47	Madison Hts, MI 48071-2334				
48					
49	Trimatrix Laboratories, Inc	General Contracting	Fees and Expenses	152,784	186, 253, 502, 506, 510, 524, 553, 921
50	5560 Corporate Exchange, Ct SE				
51	Grand Rapids, MI 49512				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Trugreen Chemlawn	Landscaping Services	Fees and Expenses	104,360	186,562,582,921
2	5935 Enterprise Dr, PO Box 22217				
3	Lansing, MI 48911-4110				
4					
5	TTL Associates Inc	Miscellaneous Services	Fees and Expenses	115,785	107,108,186,513,517,520,524,525
6	44265 Plymouth Oaks Blvd				
7	Plymouth, MI 48170-2585				
8					
9	TXU Generation Co LP	Miscellaneous Services	Fees and Expenses	242,034	524,530,531,532
10	PO Box 1002				
11	Glen Rose, TX 76043				
12					
13	UMS Group	General Contracting	Fees and Expenses	194,277	500,501,506,510,514
14	78 Main Street				
15	Parsippany, NJ 07054				
16					
17	Underground Lines, Inc	Water Line Installation	Fees and Expenses	2,756,681	106,107,108,184,186,416,451,512,580,592,593,594,596
18	6722 19 1/2 Mile Rd				
19	Sterling Hgts, MI 48314				
20					
21	Union Excavating Co	Water Line Installation	Fees and Expenses	3,526,250	106,107,593,594
22	67220 Van Dyke Rd				
23	Washington Twp, MI 48095-1441				
24					
25	Unitech Services Group Inc	Miscellaneous Services	Fees and Expenses	200,837	232,519,520,523,524
26	1006 Third Ave				
27	Morris, IL 60450-0000				
28					
29	Upfront Technologies, Inc	General Contracting	Fees and Expenses	511,169	921
30	PO Box 263				
31	New Boston, MI 48164-0263				
32					
33	US Inspection Services, Inc	General Contracting	Fees and Expenses	437,790	184,501,505,506,510,510,512,513,514
34	277 South St				
35	Rochester, MI 48307-2239				
36					
37	Valve Reconditioning Service Co	Equipment Repair Services	Fees and Expenses	429,260	107,512,513,514,530,532
38	17180 Francis St				
39	Melvindale, MI 48122-2516				
40					
41	Vartek Inc	Miscellaneous Services	Fees and Expenses	250,215	524
42	5863 Washington Ave				
43	Export, PA 15632				
44					
45	Velocit Wireless LP	Equipment Installation	Fees and Expenses	794,696	154,556,580,921
46	10 Woodbridge Ctr Dr				
47	Woodbridge, NJ 07095-1152				
48					
49	Verisign Inc Customer Service	Engineering Services	Fees and Expenses	57,000	165,186,910
50	487 E Middlefield Rd				
51	Mountain View, CA 94043-4047				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No.	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Veritas Software Corp	General Contracting	Fees and Expenses	562,142	106, 107, 165, 921
2	100 Bloomfield Hills Parkway, Suite 100				
3	Bloomfield Hills, MI 48304				
4					
5	Versacomp Systems Inc	General Contracting	Fees and Expenses	184,004	107, 921
6	6273 N Shore Dr				
7	W Bloomfield, MI 48324-0000				
8					
9	Versatile Power Co	Water Line Installation	Fees and Expenses	912,785	106, 107, 108, 184, 186, 415, 512, 584, 594, 596
10	1201 E Romeo Rd				
11	Leonard, MI 48367-4330				
12					
13	Vital Outsourcing Services Inc	Engineering Services	Fees and Expenses	3,186,701	107, 903
14	3795 Data Dr, Ste 200				
15	Norcross, GA 30092-2535				
16					
17	Vital Recovery Services Inc	Engineering Services	Fees and Expenses	214,004	903
18	3795 Data Dr, Ste 200				
19	Norcross, GA 30092-2535				
20					
21	Voigt & Schweitzer Galvanizers Inc.	Equipment Repair Services	Fees and Expenses	25,935	184
22	12600 Arnold				
23	Redford, MI 48239-2637				
24					
25	W J Onell Co	Equipment Installation	Fees and Expenses	268,425	106, 107, 921, 935
26	35457 Industrial Rd				
27	Livonia, MI 48150-1233				
28					
29	W3 Construction Co	General Contracting	Fees and Expenses	1,857,450	106, 107, 592
30	3031 W Grand Blvd, Ste 621				
31	Detroit, MI 48202-3008				
32					
33	Wachovia Bank	Miscellaneous Services	Fees and Expenses	450,608	105
34	1525 West W T Harris Blvd -3c3				
35	Charlotte, NC 28288				
36					
37	Washington Midwest LLC	General Contracting	Fees and Expenses	58,170,890	107, 108, 184, 185, 416, 500, 501, 506, 511, 512, 513, 514, 517, 519, 520, 523, 528, 529, 529, 530, 531, 532, 553, 570
38	510 Carnegie Center PO Box 5287				
39	Princeton, NJ 08543-5287				
40					
41	Washington Midwest LLC -Riley Power Inc	General Contracting	Fees and Expenses	1,777,881	107, 501, 502, 506, 510, 511, 512, 513, 514, 570
42	508 Carnegie Center				
43	Princeton, NJ 08540				
44					
45	Washington Mutual Bank FA	General Contracting	Fees and Expenses	143,040	426
46	600 Madison Avenue 20th Floor				
47	New York, NY 10022-1654				
48					
49	Waukesha Electric Systems Inc	Miscellaneous Services	Fees and Expenses	151,944	531
50	12857 G E Independence Blvd				
51	Matthews, NC 28105				
52					

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2005

Line No	Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
1	Wayne County	Miscellaneous Services	Fees and Expenses	115,938	524
2	10250 Middlebelt Rd				
3	Detroit, MI 48242-1701				
4					
5	Wesdyne International	General Contracting	Fees and Expenses	82,874	513
6	PO Box 409				
7	Madison, PA 15663				
8					
9	Western Waterproofing Co	General Contracting	Fees and Expenses	175,023	106, 107
10	13800 Eckles Rd				
11	Livonia, MI 48150-1041				
12					
13	Westinghouse Electric Company	Miscellaneous Services	Fees and Expenses	59,256	532
14	PO Box 535430				
15	Pittsburgh, PA 15253-5430				
16					
17	Wily Technology Inc	General Contracting	Fees and Expenses	152,304	107, 921
18	8000 Marina Blvd, Ste 700				
19	Brisbane, CA 94005-1888				
20					
21	Winston and Strawn LLP	Legal Services	Fees and Expenses	27,689	524
22	1700 K Street NW				
23	Washington, DC 20006-3817				
24					
25	WMG Inc	Miscellaneous Services	Fees and Expenses	41,160	108
26	16 Bank St				
27	Peekskill, NY 10566				
28					
29	Wolf Creek Nuclear Operating Corp	Miscellaneous Services	Fees and Expenses	328,601	520, 530, 531, 532
30	PO Box 411				
31	Burlington KS, 66839-0411				
32					
33	Wolverine Truck Sales Inc	Vehicle Repair Services	Fees and Expenses	55,701	163, 184, 415
34	3550 Wyoming				
35	Dearborn, MI 48120-1425				
36					
37	Wood Group	Equipment Repair Services	Fees and Expenses	141,811	553
38	PO Box 342- 5523 Halfway House Rd				
39	Windsor Locks, CT 06096				
40					
41	Xeda Consulting Group LLC	General Contracting	Fees and Expenses	337,500	921
42	26913 Northwestern Hwy, Suite 480				
43	Southfield, MI 48034				
44					
45	York Electric Motors Inc	Equipment Repair Services	Fees and Expenses	194,352	512, 513, 514
46	611 Andre St				
47	Bay City, MI 48706-4169				
48					
49	Zorea Consulting	General Contracting	Fees and Expenses	390,000	566, 580, 903, 915
50	17502 Deer Path Dr				
51	Northville, MI 48167				
52					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Cash		
2			Fuel Inventory		
3			Taxes Payable		
4			Merch./Job Revenue		
5			Merch./Job Expense		
6			Other Electric Revenues	456	2,180,275
7			O&M Expense	5XX-920	(7,079,768)
8			Admin & General Expense	921-935	(95,963)
9					
10					
11	DTE Gas & Oil, Inc.	Affiliate	Merch./Job Revenue		
12			Admin & General Expense	921	(23)
13					
14	DTE Engineering Services, Inc.	Affiliate	Merch./Job Revenue		
15			Interest Revenue		
16					
17	DTE Energy Ventures	Affiliate	Merch./Job Revenue		
18			Interest Revenue		
19			O&M Expense	5XX	(1,154)
20					
21	DTE Enterprises, Inc.	Affiliate	Merch./Job Revenue/Expense		
22			Interest Revenue		
23					
24					
25					
26	DTE Gas Storage, Inc.	Affiliate	Merch./Job Revenue		
27			Interest Revenue		
28					
29	MCN Energy Enterprises, Inc.	Affiliate	Merch./Job Revenue		
30			Interest Revenue		
31					
32					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		131	2,594,400	2,594,400	Cost	1
		151	27,441,882	27,441,882	Contract	2
		236	(305,417)	(305,417)	Cost	3
415	451,158			451,158	Cost	4
416	6,255,245			6,255,245	Cost	5
				2,180,275	Cost	6
				(7,079,768)	Cost	7
				(95,963)	Cost	8
						9
						10
415	152,166			152,166	Cost	11
				(23)	Cost	12
						13
415	6,511			6,511	Cost	14
419	38			38	Cost	15
						16
415	1,375,276			1,375,276	Cost	17
419	1,000			1,000	Cost	18
				(1,154)	Cost	19
						20
415, 416	133,685			133,685	Cost	21
419	333			333	Cost	22
						23
						24
						25
415	139,849			139,849	Cost	26
419	41			41	Cost	27
						28
415	38,037			38,037	Cost	29
419						30
						31
						32

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	12,100.00C
2			Customer Service	908	(2,133)
3			O&M Expense	5XX, 920	1,396,297
4			Merch/Job Revenue/Expense		
5			Admin & General Expense	921-935	268,571
6					
7					
8					
9	DTE Energy Company	Holding Company	Admin & General Expense	921-935	295,958,937
10			Customer Service	901-916	100,411,337
11			O&M Expense	5XX	15,088,002
12			Intercompany Rents	455	2,120,000
13			Non-Operating Revenue		
14			Non-Operating Expense		
15			Other Tax Expense	408	10,574,630
16			A&G Salaries	920	99,450.107
17			Deferred Credits		
18			Miscellaneous Liabilities		
19	Prepayments, Other Debits				
20					
21	DTE Energy Resources, Inc.	Affiliate	Merch/Job Revenue/Expense		
22			Interest Revenue		
23			Admin & General Expense	921	(12,277)
24					
25					
26	River Rouge Unit 1 LLC	Affiliate	Merch/Job Revenue		
27					
28	Wolverine Energy Services, Inc.	Affiliate	Merch/Job Revenue/Expense		
29			Interest Revenue		
30			Customer Service	901-916	(95)
31					
32					
33					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number: (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415, 416, 419	7,799,437			12,100,000	Cost	1
				(2,133)	Cost	2
				1,396,297	Cost	3
				7,799,437	Cost	4
				268,571	Cost	5
						6
						7
						8
				295,958,937	Cost	9
				100,411,337	Cost	10
				15,088,002	Cost	11
				2,120,000	Cost	12
415,419,421	1,472,251			1,472,251	Cost	13
416,426	10,734,384			10,734,384	Cost	14
				10,574,630	Cost	15
		201		99,450,107	Cost	16
		253	39,850	39,850	Cost	17
		232, 24X	5,176,759	5,176,759	Cost	18
		163,165,186	(396)	(396)	Cost	19
						20
415, 416	975,908			975,908	Cost	21
419	4,751			4,751	Cost	22
				(12,277)	Cost	23
						24
						25
415	2,008,107			2,008,107	Cost	26
						27
415, 416	123,087			123,087	Cost	28
419	540			540	Cost	29
				(95)	Cost	30
						31
						32
						33
						34

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Trading, Inc.	Affiliate	Sale of Energy	447	191,742,585
2			Merch./Job Revenue/Expense		
3			Interest Revenue		
4					
5					
6					
7					
8					
9	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	482,016
10			Other Electric Revenues	456	398,894
11			Admin & General Expense	921	47
12			O&M Expense	5XX	1,699,424
13			Non- Operating Revenue		
14			Interest Revenue		
15			Coal Inventories		
16					
17					
18					
19					
20	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	30,102
21			Merch./Job Revenue/Expense		
22			Interest Revenue		
23			O&M Expense	5XX	48,702
24					
25					
26	DTE Biomass Energy, Inc.	Affiliate	Merch./Job Revenue		
27			Interest Revenue		
28					
29					
30					
31					
32					
33					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				191,742,585	Contract	1
415, 416	3,688,174			3,688,174	Cost	2
419	27,502			27,502	Cost	3
						4
						5
						6
						7
						8
				482,016	Contract	9
				398,894	Contract	10
				47	Cost	11
				1,699,424	Cost	12
415, 417, 421	1,296,272			1,296,272	Cost	13
419	539			539	Cost	14
		151	914,655	914,655	Contract	15
						16
						17
						18
						19
				30,102	Cost	20
415, 416	4,780,710			4,780,710	Cost	21
419	22,956			22,956	Cost	22
				48,702	Cost	23
						24
						25
415	605,808			605,808	Cost	26
419	750			750	Cost	27
						28
						29
						30
						31
						32
						33

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Resources, Inc.	Affiliate	Merch/Job Revenue		
2					
3	DTE Peptec, Inc.	Affiliate	Merch/Job Revenue		
4			Interest Revenue		
5					
6	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,124,945
7					
8	DTE Gas Str Pipeline Processing	Affiliate	Merch/Job Revenue		
9					
10	Syndeco Realty Corporation	Affiliate	Merch/Job Revenue/Expense		
11			Other Revenue	454	15,230
12			Customer Service	908	2,610
13			Admin & General Expense	921-935	1,186
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
Total					727,902,484

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

- 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
- 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
- 7. In column (j) report the total.
- 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415	167,107			167,107	Cost	1
						2
415	11,941			11,941	Cost	3
419	60			60	Cost	4
						5
				1,124,945	Cost	6
						7
415	(2,833)			(2,833)	Cost	8
						9
415, 416	198,277			198,277	Cost	10
				15,230	Cost	11
				2,610	Cost	12
				1,186	Cost	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	42,469,067		35,851,733	806,233,284		Total

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Corporate Support Group	921-935	237,217,603
2			Corporate Support Group	920	93,561,950
3			Retirement Plan		
4			Corporate Support Group	401, 408, 409	11,488,491
5			Corporate Support Group		
6			Corporate Support Group		
7			Corporate Support Group	500-598	11,606,171
8			Corporate Support Group	901-915	81,741,837
9					
10	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	501-585	1,133,721
11			A&G - Expense	921	4,118,612
12			InterCompany Rents	931	1,300,000
13			Labor & Materials		
14			Miscellaneous Debits		
15			Stores Expense		
16			Interest Expense		
17			Payment Processing Fees	451	311,536
18					
19	DTE Energy Services, Inc.	Affiliate	Corporate Support Group	500-598	101,626
20					
21	DTE Coal Services, Inc.	Affiliate	Fuel SWAPS	456	(7,000)
22			Misc. A/R & Inventory		
23					
24	DTE Energy Trading, Inc.	Affiliate	Rent Expense	931	1,031,111
25			Fuel	501	10,805,538
26			Electric Purchases	555-556	89,373,742
27			Corporate Support Group	921-935	(17,833)
28					
29	DTE Enterprises, Inc.	Affiliate	O&M Expense	580	4,090
30			Labor & Materials		
31					
32	Syndeco Realty Corporation	Affiliate	Real Estate Sales		
33					
34	Wolverine Energy Services, Inc.	Affiliate	Equipment Sales	401	4,460,727
35			Corporate Support Group		
36			Corporate Support Group	500-598	24,959
37			Corporate Support Group	901-916	10,050
38			Corporate Support Group	921	31,387
Totals					548,298,318

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
 6. In columns (h) and (i) report the amount classified to the balance sheet; and the account(s) in which reported.
 7. In column (j) report the total.
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				237,217,603	Cost	1
				93,561,950	Cost	2
		253	5,145,678	5,145,678	Cost	3
				11,488,491	Cost	4
415,419,421,430	6,682			6,682	Cost	5
416,426	6,079,609			6,079,609	Cost	6
				11,606,171	Cost	7
				81,741,837	Cost	8
						9
				1,133,721	Cost	10
				4,118,612	Cost	11
				1,300,000	Cost	12
		106,107	(987,774)	(987,774)	Cost	13
		184,186	(16,569)	(16,569)	Cost	14
		163	10,622	10,622	Cost	15
430	14,760			14,760	Cost	16
				311,536	Cost	17
						18
				101,626	Cost	19
						20
				(7,000)	Contract	21
		143,151	695,845	695,845	Cost	22
						23
				1,031,111	Contract	24
				10,805,538	Contract	25
				89,373,742	Contract	26
				(17,833)	Cost	27
						28
				4,390	Cost	29
		106,107	18,995	18,995	Cost	30
						31
		142	243,559	243,559	Cost	32
						33
				4,460,727	Contract	34
416,426	94,884			94,884	Cost	35
				24,959	Cost	36
				10,050	Cost	37
				31,387	Cost	38
	5,195,935		5,111,355	559,605,609		Totals

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 11	Year/Period of Report End of 2005/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b), (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b), (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			5,133,470			
2	Reactive Supply and Voltage			14,115,985			15,793,246
3	Regulation and Frequency Response			408,672			1,696,722
4	Energy Imbalance	321,015	MWH	15,805,555	42,072	MWH	940,675
5	Operating Reserve - Spinning			613,004			2,545,085
6	Operating Reserve - Supplement			613,004			2,545,085
7	Other						1,269,075
8	Total (Lines 1 thru 7)	321,015		36,689,690	42,072		24,790,088

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b
Schedules 1, 2, 3, 5, 6, and 7, are all ancillary services from MISO (Midwest Independent System Operator). As such, there is no specific MWH associated with these transactions. The Purchases are based on a peak load for each month.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (f)	Short-Term Firm Point-to-point Reservation (f)	Other Service (f)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total for Year to Date/Year									

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

This page is not applicable because Detroit Edison does not have a transmission system. Detroit Edison's transmission system was sold to International Transmission Company (ITC) in February 2003

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) //	Year/Period of Report Enc of 2005/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	45,137,017
3	Steam	41,034,407	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,965,480
4	Nuclear	8,753,555	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,580,990
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	1,477,675	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	204,371
7	Other	287,217	27	Total Energy Losses	2,998,923
8	Less Energy for Pumping	2,043,271	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	55,886,781
9	Net Generation (Enter Total of lines 3 through 8)	49,509,583			
10	Purchases	6,377,198			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	55,886,781			

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,868,543	856,258	6,875	18	1900
30	February	4,189,991	547,694	6,596	2	1900
31	March	4,234,212	397,019	6,517	8	2000
32	April	3,961,628	455,014	5,965	19	1300
33	May	4,001,814	334,338	6,361	16	1400
34	June	5,185,280	426,923	10,562	27	1600
35	July	5,500,434	416,059	10,296	25	1700
36	August	5,724,960	416,427	10,938	3	1700
37	September	4,678,256	376,572	9,214	13	1600
38	October	4,498,689	362,397	8,065	4	1600
39	November	4,285,133	379,195	7,014	30	1900
40	December	4,757,841	613,094	7,521	12	1900
41	TOTAL	55,886,781	5,580,990			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2005/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)			Plant Name: <i>Belle River (Deco)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1275			1275		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1260			1026		
10	When Limited by Condenser Water	1260			1026		
11	Average Number of Employees	230			230		
12	Net Generation, Exclusive of Plant Use - KWh	8152190000			6684059000		
13	Cost of Plant: Land and Land Rights	1943474			1752040		
14	Structures and Improvements	362356148			294913162		
15	Equipment Costs	1564758538			1277379129		
16	Asset Retirement Costs	28374			28374		
17	Total Cost	1929086534			1574072705		
18	Cost per KW of Installed Capacity (line 17/5) Including	1382.8577			1386.3718		
19	Production Expenses: Oper, Supv, & Engr	3569835			873790		
20	Fuel	107205766			85707678		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3091257			3091257		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	830091			830091		
26	Misc Steam (or Nuclear) Power Expenses	3285981			314393		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	1268457			1268457		
30	Maintenance of Structures	3794877			3794877		
31	Maintenance of Boiler (or reactor) Plant	12149544			6812336		
32	Maintenance of Electric Plant	4961479			4961479		
33	Maintenance of Misc Steam (or Nuclear) Plant	3514486			3514487		
34	Total Production Expenses	143671773			111168845		
35	Expenses per Net KWh	0.0176			0.0166		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4572515	40510	0	3749139	32943	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9037	137967	0	9037	137950	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	22.040	68.930	0.000	21.440	72.470	0.000
41	Average Cost of Fuel per Unit Burned	22.040	64.810	0.000	21.440	68.750	0.000
42	Average Cost of Fuel Burned per Million BTU	1.220	11.180	0.000	1.190	11.870	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.012
44	Average BTU per KWh Net Generation	0.000	0.000	10167.000	0.000	0.000	10166.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Conners Creek</i> (d)			Plant Name: <i>Fermi 2</i> (e)			Plant Name: <i>Monroe PP</i> (f)			Line No.
Steam			Nuclear			Steam			1
Conventional			Conventional			Conventional			2
1934			1958			1971			3
1951			1988			1974			4
330.00			1150.00			3279.60			5
215			1131			2966			6
1657			7957			8760			7
0			1089			0			8
215			1111			3135			9
215			1131			3135			10
22			779			444			11
78405030			8753555000			18710772000			12
800940			0			3958006			13
12033485			47851266			170988201			14
46285368			387235030			1655342742			15
475797			279288731			202360			16
59595590			714375027			1830491309			17
180.5927			621.1957			558.1447			18
428239			14079867			2546790			19
199			36563406			6296341			20
0			2644073			0			21
312920			16075968			7470753			22
0			0			0			23
0			0			0			24
208265			3059291			63666			25
765245			36842322			9753998			26
0			0			0			27
0			0			0			28
3502			15175593			3376969			29
1794315			1807514			7463996			30
170878			21243795			32129202			31
57297			2306885			8845316			32
520276			8735980			9744271			33
4261136			158534694			87691302			34
0.0543			0.0181			0.0047			35
Nat. Gas	No. 2 Oil	All	Nuclear			Coal	No. 2 Oil	All	36
Mcf	Barre's		MWDTH			Tons	Barrels		37
1291307	0	0	1130934	0	0	8732570	47992	0	38
1008	0	0	82	0	0	10205	138355	0	39
8.620	0.000	0.000	0.000	0.000	0.000	32.620	74.790	0.000	40
8.010	0.000	0.000	32.330	0.000	0.000	32.300	70.790	0.000	41
7.940	0.000	0.000	0.335	0.000	0.000	1.580	12.180	0.000	42
0.000	0.000	0.132	0.004	0.000	0.000	0.000	0.000	0.015	43
0.000	0.000	16605.000	10582.800	0.000	0.000	0.000	0.000	9541.000	44

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Greenwood EC</i> (b)			Plant Name: <i>Trenton Channel PP</i> (c)		
		Steam			Steam		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional			Conventional	
3	Year Originally Constructed		1979			1949	
4	Year Last Unit was Installed		1979			1968	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		815.40			775.50	
6	Net Peak Demand on Plant - MW (60 minutes)		785			719	
7	Plant Hours Connected to Load		2208			8760	
8	Net Continuous Plant Capability (Megawatts)		0			0	
9	When Not Limited by Condenser Water		785			730	
10	When Limited by Condenser Water		785			730	
11	Average Number of Employees		70			227	
12	Net Generation, Exclusive of Plant Use - KWh		659449000			4227015000	
13	Cost of Plant: Land and Land Rights		2306839			348429	
14	Structures and Improvements		77302384			24580747	
15	Equipment Costs		316858831			250344176	
16	Asset Retirement Costs		32499			4397949	
17	Total Cost		396500553			279671301	
18	Cost per KW of Installed Capacity (line 17/5) Including		485.2651			360.6335	
19	Production Expenses: Oper, Supv, & Engr		277660			1092500	
20	Fuel		306591			2676907	
21	Coolants and Water (Nuclear Plants Only)		0			0	
22	Steam Expenses		1768073			3648154	
23	Steam From Other Sources		0			0	
24	Steam Transferred (Cr)		0			0	
25	Electric Expenses		816346			810107	
26	Misc Steam (or Nuclear) Power Expenses		1232461			2923692	
27	Rents		0			0	
28	Allowances		0			0	
29	Maintenance Supervision and Engineering		297392			1385997	
30	Maintenance of Structures		1560156			6638532	
31	Maintenance of Boiler (or reactor) Plant		6169889			7333250	
32	Maintenance of Electric Plant		7334699			919788	
33	Maintenance of Misc Steam (or Nuclear) Plant		1011064			3001008	
34	Total Production Expenses		20774331			30429935	
35	Expenses per Net KWh		0.0315			0.0072	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat. Gas	Coal	No. 2 Oil	Ali
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	19652	529073	4197738	2250826	7265	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138650	149558	1013	10145	138063	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	71.410	49.990	8.900	32.340	73.720	0.000
41	Average Cost of Fuel per Unit Burned	58.040	33.870	9.040	33.190	51.910	0.000
42	Average Cost of Fuel Burned per Million BTU	9.970	5.460	8.930	1.640	8.950	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.086	0.000	0.000	0.018
44	Average BTU per KWh Net Generation	0.000	0.000	11594.000	0.000	0.000	10814.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge</i> (d)					Plant Name: <i>River Rouge (cont'd)</i> (e)					Plant Name: <i>Marysville</i> (f)					Line No.
Steam					Steam					Steam					1
Conventional					Conventional					Conventional					2
1956					1930					1930					3
1958					1947					1947					4
933.23					0.00					200.00					5
351					0					0					6
8760					0					0					7
0					0					0					8
527					0					84					9
510					0					84					10
180					0					8					11
2939271000					0					-28000					12
3235988					0					258114					13
21832226					0					11541312					14
247311790					0					34683547					15
129732					0					812748					16
272509736					0					47295721					17
292.0070					0.0000					236.4786					18
480765					0					6000					19
1370059					0					-13211					20
0					0					0					21
2765960					0					542435					22
0					0					0					23
0					0					0					24
26625					0					20292					25
3495611					0					309926					26
0					0					0					27
0					0					0					28
821113					0					7290					29
7515282					0					662433					30
11471847					0					12002					31
4258962					0					16168					32
3430493					0					36081					33
35636717					0					1599416					34
0.0121					0.0000					-57.1220					35
Coal	Nat. Gas	Blast Gas	Coke Gas	All		Coal	Nat. Gas								36
Tons	Mcf	Mcf	Mcf			Tons	Mcf								37
1433937	605430	0	0	0	0	0	0	0	0	0	0	0	0	0	38
9988	1010	0	0	0	0	0	0	0	0	0	0	0	0	0	39
33.890	8.710	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
33.480	8.690	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
1.670	8.610	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.018	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	9975.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i>			Plant Name: <i>Placid</i>		
		(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1966			1969		
4	Year Last Unit was Installed	1971			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90			13.75		
6	Net Peak Demand on Plant - MW (60 minutes)	1.5			14		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	150			14		
10	When Limited by Condenser Water	115			14		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	3760000			-1493000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17797			17797		
15	Equipment Costs	13227507			1731777		
16	Asset Retirement Costs	5709			3709		
17	Total Cost	13251013			1753283		
18	Cost per KW of Installed Capacity (line 17/5) Including	102.0093			127.5115		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	689			48		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	27			2		
26	Misc Steam (or Nuclear) Power Expenses	2303			159		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	7229			499		
30	Maintenance of Structures	3797			0		
31	Maintenance of Boiler (or reactor) Plant	3			0		
32	Maintenance of Electric Plant	24			2		
33	Maintenance of Misc Steam (or Nuclear) Plant	2239			155		
34	Total Production Expenses	16311			865		
35	Expenses per Net KWh	0.0043			-0.0006		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	993	51882	0	696	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138044	1019	0	138615	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	69.030	8.120	0.000	76.530	0.000	0.000
41	Average Cost of Fuel per Unit Burned	49.130	8.180	0.000	63.830	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	8.470	8.030	0.000	10.960	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	15595.000	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: Harbor Beach (d)	Plant Name: St. Clair PP (e)	Plant Name: St. Clair PP(cont'd) (f)	Line No.						
Steam	Steam		1						
Conventional	Conventional		2						
1968	1953		3						
1968	1969		4						
121.00	1905.01	0.00	5						
93	1296	0	6						
6161	8760	0	7						
0	0	0	8						
103	1415	0	9						
103	1415	0	10						
27	401	0	11						
357180000	7378283000	0	12						
149191	1721682	0	13						
5915169	50955507	0	14						
32533592	668428853	0	15						
3652	1473406	0	16						
38601604	722579448	0	17						
319.0215	379.3048	0.0000	18						
62499	831927	0	19						
270794	6086407	0	20						
0	0	0	21						
816243	6812494	0	22						
0	0	0	23						
0	0	0	24						
41046	316610	0	25						
677825	7337501	0	26						
0	0	0	27						
0	0	0	28						
38659	2100548	0	29						
1226699	6525848	0	30						
971856	16907985	0	31						
146160	1746364	0	32						
404762	4884797	0	33						
4656543	53550481	0	34						
0.0130	0.0073	0.0000	35						
Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	Nat. Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
171578	4130	0	4110597	33217	16808	281172	0	0	38
12075	137393	0	9461	139054	142994	1013	0	0	39
56.240	70.110	0.000	24.590	73.790	37.200	8.910	0.000	0.000	40
52.870	69.820	0.000	24.350	68.930	23.010	9.220	0.000	0.000	41
2.190	12.100	0.000	1.290	11.800	3.830	9.110	0.000	0.000	42
0.000	0.000	0.026	0.000	0.000	0.000	0.000	0.014	0.000	43
0.000	0.000	11668.000	0.000	0.000	0.000	0.000	10621.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Putnam (b)	Plant Name: Superior (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	76
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	76
10	When Limited by Condenser Water	14	52
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	463000	-294000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	17797
15	Equipment Costs	1630405	5553765
16	Asset Retirement Costs	3959	5709
17	Total Cost	1652161	5577271
18	Cost per KW of Installed Capacity (line 17/5) Including	120.1572	87.1449
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	98	60
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4	2
26	Misc Steam (or Nuclear) Power Expenses	329	202
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	1032	633
30	Maintenance of Structures	0	144566
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	4	2
33	Maintenance of Misc Steam (or Nuclear) Plant	320	196
34	Total Production Expenses	1787	145661
35	Expenses per Net KWh	0.0039	-0.4954
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1455 0 0	884 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137032 0 0	138223 0 0
40	Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	71.990 0.000 0.000	78.980 0.000 0.000
41	Average Cost of Fuel per Unit Burned	65.850 0.000 0.000	69.850 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	11.440 0.000 0.000	12.030 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.207 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	18082.000 0.000 0.000	0.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Enrico Fermi</i> (c)	Plant Name: <i>Hancock</i> (e)	Plant Name: <i>River Rouge</i> (f)	Line No.
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Gas Turbine			Gas Turbine			Internal Combustion			Line No.
Full Outdoor			Full Outdoor			Full Outdoor			
1966			1967			1967			3
1966			1970			1967			4
64.00			160.34			11.00			5
1296			183			11			6
8760			8760			8760			7
0			0			0			8
1415			183			11			9
1415			141			11			10
0			0			0			11
7388219000			13787000			35000			12
0			0			0			13
24303			23778			28316			14
8996017			13854277			1565729			15
5345			0			1396			16
9025665			13878055			1595441			17
141.0260			86.5539			145.0401			18
0			0			0			19
0			0			0			20
0			0			0			21
158			2168			52			22
0			0			0			23
0			0			0			24
6			86			2			25
527			7248			172			26
0			0			0			27
0			0			0			28
1654			22755			540			29
0			0			0			30
1			8			0			31
6			75			2			32
512			7048			167			33
2864			39389			935			34
0.0000			0.0029			0.0267			35
No. 2 Oil			Nat. Gas			No. 2 Oil			36
Barrels			Mcf			Barrels			37
2327	0	0	208007	0	0	757	0	0	38
137298	0	0	887	0	0	137842	0	0	39
72.860	0.000	0.000	8.490	0.000	0.000	72.650	0.000	0.000	40
48.140	0.000	0.000	8.640	0.000	0.000	70.900	0.000	0.000	41
3.350	0.000	0.000	9.730	0.000	0.000	12.250	0.000	0.000	42
0.256	0.000	0.000	0.130	0.000	0.000	1.533	0.000	0.000	43
30705.000	0.000	0.000	13387.000	0.000	0.000	125200.000	0.000	0.000	44

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (b)	Plant Name: Dayton (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1966
4	Year Last Unit was Installed	1981	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	10.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	10
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	10
10	When Limited by Condenser Water	14	10
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-203000	139000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	515495	31145
15	Equipment Costs	82910756	1075201
16	Asset Retirement Costs	4063	2855
17	Total Cost	83430314	1109201
18	Cost per KW of Installed Capacity (line 17/5) Including	6067.6592	110.9201
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	70	37
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	3	1
26	Misc Steam (or Nuclear) Power Expenses	235	124
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	737	389
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	3	1
33	Maintenance of Misc Steam (or Nuclear) Plant	228	121
34	Total Production Expenses	1276	673
35	Expenses per Net KWh	-0.0063	0.0048
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1031	542
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138177	138411
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	59.470	72.260
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	10.100	10.820
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.245
44	Average BTU per KWh Net Generation	0.000	22683.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Slocum</i> (d)	Plant Name: <i>Colfax</i> (e)	Plant Name: <i>Wilmington</i> (f)	Line No.
Internal Combustion	Internal Combustion	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1968	1969	1968	3
1968	1969	1968	4
13.75	13.75	13.75	5
14	14	14	6
8760	8760	8760	7
0	0	0	8
14	14	14	9
14	14	14	10
0	0	0	11
-122000	-1963000	-11895000	12
0	0	0	13
17797	17797	68534	14
1695831	1553358	1484318	15
3469	7116	3709	16
1717097	1578271	1556561	17
124.8798	114.7833	113.2044	18
0	0	0	19
0	0	0	20
0	0	0	21
48	62	72	22
0	0	0	23
0	0	0	24
2	2	3	25
161	207	242	26
0	0	0	27
0	0	0	28
504	648	761	29
0	0	0	30
0	0	0	31
2	2	3	32
156	201	236	33
873	1122	1317	34
-0.0072	-0.0006	-0.0001	35
No. 2 Oil	No. 2 Oil	No. 2 Oil	36
Barrels	Barrels	Barrels	37
707	909	1073	38
137765	137699	136902	39
75.090	76.740	68.090	40
59.550	59.330	65.190	41
10.290	10.260	11.340	42
0.000	0.000	0.000	43
0.000	0.000	17998.000	44

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)	Plant Name: <i>Greenwood</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	8760
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	279
10	When Limited by Condenser Water	14	225
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-145000	97965000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	63266	0
15	Equipment Costs	1469085	75086833
16	Asset Retirement Costs	12002	0
17	Total Cost	1544353	75086833
18	Cost per KW of Installed Capacity (line 17/5) Including	112.3156	270.0965
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	35	15359
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1	612
26	Misc Steam (or Nuclear) Power Expenses	117	51383
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	366	161326
30	Maintenance of Structures	0	625
31	Maintenance of Boiler (or reactor) Plant	0	55
32	Maintenance of Electric Plant	1	542
33	Maintenance of Misc Steam (or Nuclear) Plant	113	49971
34	Total Production Expenses	633	279883
35	Expenses per Net KWh	-0.0044	0.0029
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	512	1293671
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138053	1011
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	74.790	8.900
41	Average Cost of Fuel per Unit Burned	68.850	9.470
42	Average Cost of Fuel Burned per Million BTU	11.870	9.370
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.125
44	Average BTU per KWh Net Generation	0.000	13357.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Oliver (d)	Plant Name: St. Clair (e)	Plant Name: Delray (f)	Line No.
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Internal Combustion	Gas Turbine	Gas Turbine	Line No.						
Full Outdoor	Full Outdoor	Full Outdoor							
1969	1968	1999	3						
1970	1968	1999	4						
13.75	18.59	159.00	5						
14	23	159	6						
8760	8760	8760	7						
0	0	0	8						
14	23	159	9						
14	19	127	10						
0	0	0	11						
-573000	1047000	57355000	12						
0	0	0	13						
17797	37102	0	14						
1596977	2715173	45216955	15						
3709	5907	0	16						
1618483	2758182	45216955	17						
117.7079	148.3691	284.3834	18						
0	0	0	19						
0	0	0	20						
0	0	0	21						
166	185	8614	22						
0	0	0	23						
0	0	0	24						
6	7	343	25						
554	621	28798	26						
0	0	0	27						
0	0	0	28						
1741	1949	90416	29						
0	0	2402	30						
1	0	31	31						
6	7	303	32						
539	604	28006	33						
3013	3374	158913	34						
-0.0053	0.0032	0.0028	35						
No. 2 Oil	Nat. Gas	No. 2 Oil	All	Nat. Gas					36
Barrels	Mcf	Barrels		Mcf					37
2447	0	0	17363	380	0	723040	0	0	38
137407	0	0	911	138486	0	1014	0	0	39
70.620	0.000	0.000	8.910	73.790	0.000	8.960	0.000	0.000	40
53.560	0.000	0.000	10.350	56.770	0.000	8.990	0.000	0.000	41
9.280	0.000	0.000	11.370	11.480	0.000	8.860	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.204	0.113	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	17898.000	12785.000	0.000	0.000	44

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of: 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost: per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Full Outdoor
3	Year Originally Constructed		1999
4	Year Last Unit was Installed		1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	225	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	279	0
10	When Limited by Condenser Water	225	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	139912000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	0
15	Equipment Costs	351418	0
16	Asset Retirement Costs	4063	0
17	Total Cost	373278	0
18	Cost per KW of Installed Capacity (line 17/5) Including	1.2443	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	20030	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	797	0
26	Misc Steam (or Nuclear) Power Expenses	66964	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	210246	0
30	Maintenance of Structures	3734	0
31	Maintenance of Boiler (or reactor) Plant	72	0
32	Maintenance of Electric Plant	706	0
33	Maintenance of Misc Steam (or Nuclear) Plant	65124	0
34	Total Production Expenses	367673	0
35	Expenses per Net KWh	0.0026	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat. Gas	
37	Unit (Coal-tons/Cil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
38	Quantity (Units) of Fuel Burned	1688680	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1010	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.750	0.000
41	Average Cost of Fuel per Unit Burned	9.130	0.000
42	Average Cost of Fuel Burned per Million BTU	9.040	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.110	0.000
44	Average BTU per KWh Net Generation	12188.000	0.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 402.3 Line No.: -1 Column: f

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p. 402.4 Column(b).

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 402.5 Line No.: -1 Column: d

Schedule Page: 402.5 Line No.: -1 Column: e

See note for p. 403.5 col. d.

Schedule Page: 402.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per KWh Net Gen expressed in \$/MWH = \$12.69/MWH

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$12.37/MWH

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0 Ludington (Total)
1	Type of Plant Construction (Conventional or Outdoor)		Conventional
2	Year Originally Constructed		1973
3	Year Last Unit was Installed		1973
4	Total installed cap (Gen name plate Rating in MW)		1,978
5	Net Peak Demand on Plant-Megawatts (60 minutes)		1,891
6	Plant Hours Connect to Load While Generating		10,384
7	Net Plant Capability (in megawatts)		1,872
8	Average Number of Employees		39
9	Generation, Exclusive of Plant Use - Kwh		2,775,666,000
10	Energy Used for Pumping		3,881,907,000
11	Net Output for Load (line 9 - line 10) - Kwh		-1,106,241,000
12	Cost of Plant		
13	Land and Land Rights		4,549,195
14	Structures and Improvements		35,404,236
15	Reservoirs, Dams, and Waterways		209,558,366
16	Water Wheels, Turbines, and Generators		85,260,967
17	Accessory Electric Equipment		16,419,234
18	Miscellaneous Powerplant Equipment		3,839,079
19	Roads, Railroads, and Bridges		3,398,333
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		455,464,637
22	Cost per KW of installed cap (line 21 / 4)		230.1721
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent: The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report Enc of 2005/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC License Project No. Plant Name: (c)	0 Ludington (DECO)	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
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						37
						38

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	///	2005/Q4
FOOTNOTE DATA			

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumers Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2005.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	* Connors Creek	1971	5.50	5.0	169	1,088.465
11	*Harbor Beach	1967	4.00	4.0	82	555.413
12	*St. Clair	1970	5.50	5.0	-40	680,608
13						
14						
15						
16						
17						
18						
19						
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21						
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instructor 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
198,729	155	38,637	663	Oil	1,277	10
138,853	109	25,555	465	Oii	1,204	11
131,116	113	25,403	485	Oil	1,148	12
						13
						14
						15
						16
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Conners Creek (1)	Detroit, MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville, MI	4/1930-1947	C P	850	900	440
9							
10							
11							
12							
13							
15	Trenton Channel	Trenton, MI	2/1949-1950	O	1,380	950	150
16							
17							
18							
22	St. Clair (2)	E. China Twp., MI	4/1953-1954	C, O P	1800/330	1000/1000	1,070
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators						Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)	Power Factor	Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Min.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2
											270,000	3
											=====	4
												5
												6
												7
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9
												10
											150,000	11
											=====	12
												13
												14
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17
												18
											775,500	19
											=====	20
												21
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23
1953	152.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25
												26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121. Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor date and **term of lease, and annual rent**. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	St. Clair (Continued)						
2							
3							
4							
5			1/1959	O	2400/553	1050/1000	2,100
6							
7			1/1961	C P	2450/516	1050/1000	2,100
8							
9			1/1969	C P	2520/517	1000/1000	3,554
10							
11							
12							
13							
14	Monroe	Monroe,MI	1/1971	C P	3800/740	1006/1002	5,718
15			1/1973	C P	3800/737	1006/1002	5,718
16			1/1973	C P	3800/737	1006/1002	5,718
17			1/1974	C P	3800/740	1006/1002	5,718
18							
19							
20							
21							
22	River Rouge (2)	River Rouge,MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720
23							
24			1/1957	C,O(4) P	2000/440	1050/1000	1,710
25							
26			1/1958	C,O(4) P	2400/498	1050/1000	2,000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)	Power Factor				
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)			Min.			
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9
											1,905,012	10
											=====	11
												12
												13
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16
1974	775.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17
												18
											3,279,600	19
											=====	20
												21
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1							
2							
3							
4							
5							
6	Harbor Beach	Harbor Beach, MI	1/1968	C P	1,450	1,000	862
7							
8							
9	Greenwood	Greenwood Twp. MI	1/1979	G.O	2,520	1005/1005	5,500
10							
11							
12	Belle River (5)	China Twp., MI	1/1984	C P	2,520	1005/1005	4,550
13			1/1985	C P	2,520	1005/1005	4,550
14							
15							
16							
17							
18	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators Name Plate Rating in Kilowatts					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor			
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	1
											-----	2
											933,232	3
											=====	4
												5
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005	6
											=====	7
												8
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	9
											=====	10
												11
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	12
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	13
											-----	14
											1,395,000	15
											=====	16
												17
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	18
											=====	19
												20
												21
												22
												23
												24
												25
												26

STEAM-ELECTRIC GENERATING PLANTS

Line No.	
1	The following notes refer to pages 413A through 413B.2.
2	
3	(1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit.
4	(2) St. Clair Unit No. 5 is in economy reserve status and has not operated in 2005
5	(3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6	(4) These boilers also burn blast furnace gas.
7	(5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8	entity. The Respondent's undivided ownership interest is 63% in Unit No. 1. 81% of the portion of the
9	facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants
10	and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81%
11	of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12	and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13	operation and maintenance accounts, administrative and general operation accounts and taxes other than
14	income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2005 Annual Report
15	to Shareholders.
16	(6) Marysville Power Plant is in cold standby status and was not operated in 2005.
17	(7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
18	
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PUMPED STORAGE GENERATING PLANTS								
1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.				3. Exclude from this schedule the book cost of plant included in account 121, Intangible Property.				
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.				4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any				
Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.7' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								
9								
10								
11								
12	(1) Respondent and the Consumer Energy Company, a nonassociated company, are							
13	co-owners, as tenants in common, of the Ludington Pumped Storage Plant							
14	with Respondent having a 49% undivided interest and Consumer Energy Company a							
15	51% undivided interest. A license for Project No 2680 has been issued							
16	by the Federal Power Commission to the two companies as joint licensees.							
17	The project includes the pumped storage plant, substation and certain							
18	transmission facilities. Consumer Energy Company is operator of the plant and is							
19	responsible for operation and maintenance, except that operating agree-							
20	ment specifies that mutual agreement be sought on major operation and							
21	maintenance matters pertaining to the plant. Consumer Energy Company and Detroit							
22	Edison are entitled to 51% and 49%, respectively, of the generating							
23	capability and energy output of the plant with pumping energy being							
24	supplied in the same percentages.							
25								
26	Operation, maintenance and other expenses of the project are shared by							
27	Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.							
28								
29	Expense accounts affected are hydraulic power generation operation and							
30	maintenance accounts, transmission operation and maintenance accounts,							
31	certain administrative and general operation accounts and general tax							
32	accounts.							
33								
34	(2) All units are reversible pump/turbines.							
35								
36	(3) Change in Gross Static Head with pond full due to increase in average lake level for 2003.							
37								

PUMPED STORAGE GENERATING PLANTS (Continued)									
generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner.					basis of sharing output, expenses, or revenues and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.				
SEPARATE MOTOR-DRIVEN PUMPS								Line No	
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN		
							Hp (p)		MVa (q)
	None								1
									2
									3
									4
									5
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									35
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									37

PUMPED STORAGE GENERATING PLANTS (Continued)							
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.				6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.			
Line No.	GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts; (x))
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in Plant (w)	
1	1973	20.0	3	60 Hz	Generator	6	1,978.8
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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21							
22							
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37							

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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11.12	Greenwood Twp., MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1.2.3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1.2	Commerce Twp., MI	Gas Turbine	1965-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1965-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12.13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment; and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)		
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	278.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
25,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1966	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
								27
								28
								29
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		120.00	120.00	Tower	44.91		
2	Overhead Group		120.00	120.00	TowerWire	4.74		
3	Overhead Group		120.00	120.00	Wood	20.80		
4	Underground Group		120.00	120.00	Steel Pipe	12.74		
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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21								
22								
23								
24								
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31								
32								
33								
34								
35								
36					TOTAL	88.09		

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	794	3,973	4,767					1
		42	42					2
		1,041	1,041					3
	16	3,529	3,545					4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
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								20
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								32
								33
								34
								35
	910	8,585	9,395					36

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2005/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 2 Column: a

Both the Overhead and Underground group are reported in circuit miles. The Detroit Edison Company does not maintain pole mile statistics.

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	40.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
3	Acme - BROWNSTOWN TWP	Distribution	40.00	13.20	
4	Adair - COLUMBUS TWP	Distribution	40.00	4.80	
5	Adams - ROMEO	Distribution	120.00	40.00	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution			
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	40.00	13.20	
16	Algonac - ALGONAC	Distribution	24.00	4.80	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	40.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
20	Almont - ALMONT	Distribution	40.00	4.80	
21	Alpha - STERLING HTS	Distribution	120.00	13.20	
22	Alpha - STERLING HTS	Distribution			
23	Alpine - BLOOMFIELD TWP	Distribution	40.00	13.20	
24	Amsterdam - DETROIT	Distribution	24.00	4.80	
25	Anderson - FREMONT TWP	Distribution	24.00	4.80	
26	Angola - SOUTHFIELD	Distribution	40.00	13.20	
27	Angola - SOUTHFIELD	Distribution			
28	Annchester - DETROIT	Distribution	40.00	4.80	
29	Annchester - DETROIT	Distribution	24.00	4.80	
30	Apache - TROY	Distribution	120.00	13.20	
31	Apache - TROY	Distribution			
32	Applegate - APPLGATE	Distribution	24.00	4.80	
33	Applegate - APPLGATE	Distribution			
34	Appoline - DETROIT	Distribution	40.00	4.80	
35	Appoline - DETROIT	Distribution	24.00	4.80	
36	Argo - ANN ARBOR	Distribution	40.00	4.80	
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	
38	Arizona - YPSILANTI TWP	Distribution			
39	Armada - ARMADA	Distribution	40.00	13.20	
40	Armada - ARMADA	Distribution	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
30	2					3
5	2					4
30	1					5
50	2					6
			Static Capacitor	1	12	7
			Static Capacitor	2	12	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
10	2					20
80	2					21
			Static Capacitor	2	12	22
30	2					23
50	5					24
1	6					25
75	3					26
			Static Capacitor	3	18	27
10	1					28
20	2					29
120	3					30
			Static Capacitor	3	18	31
2	3					32
			Static Capacitor	1	6	33
20	2					34
10	1					35
18	3					36
50	2					37
			Static Capacitor	2	12	38
5	1					39
4	1					40

Name of Responent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arnold - TROY	Distribution	40.00	4.80	
2	Arrowhead - ELKLAND TWP.	Distribution	120.00	40.00	
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	
5	Aspen - WHEATLAND TWP	Distribution	40.00	13.20	
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
8	Atlas - RIVERVIEW	Distribution	40.00	4.80	
9	Attica - ATTICA TWP	Distribution	40.00	4.80	
10	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Auburn Heights - ROCHESTER HILLS	Distribution	40.00	13.20	
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	
14	Bad Axe - VERONA TWP	Distribution	120.00	40.00	
15	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
16	Bad Axe - VERONA TWP	Distribution	40.00	4.80	
17	Bad Axe - VERONA TWP	Distribution			
18	Baker - ST CLAIR SHORES	Distribution	40.00	4.80	
19	Baldwin - ORION TWP	Distribution	40.00	13.20	
20	Baldwin - ORION TWP	Distribution			
21	Baldwin - ORION TWP	Distribution			
22	Balfour - DETROIT	Distribution	24.00	4.80	
23	Baltic - PLYMOUTH TWP	Distribution	120.00	40.00	
24	Barnes Lake - DEERFIELD TWP	Distribution	40.00	4.80	
25	Bartlett - PONTIAC	Distribution	40.00	8.32	
26	Bay Port - FAIRHAVEN TWP	Distribution	40.00	4.80	
27	Beach - HARRISON TWP	Distribution	40.00	13.20	
28	Beach - HARRISON TWP	Distribution			
29	Beck - ROSEVILLE	Distribution	120.00	13.20	
30	Beck - ROSEVILLE	Distribution			
31	Bell Creek - LIVONIA	Distribution	40.00	13.20	
32	Belleville - VAN BUREN TWP	Distribution	40.00	13.20	
33	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
34	Bennet - MARLETTE TWP	Distribution	120.00	40.00	
35	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
36	Benson - STERLING HEIGHTS	Distribution	40.00	13.20	
37	Bergen - OREGON TWP	Distribution	120.00	13.20	
38	Berkley - BERKLEY	Distribution	40.00	4.80	
39	Berkley - BERKLEY	Distribution	24.00	4.80	
40	Berlin - BERLIN TWP	Distribution	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
50	1					2
			Static Capacitor	1	6	3
15	2					4
5	1					5
			Static Capacitor	1	6	6
8	1					7
20	2					8
6	1					9
25	1					10
25	1					11
			Static Capacitor	2	12	12
80	2					13
75	1					14
17	2					15
8	2					16
			Static Capacitor	2	13	17
23	2					18
30	2					19
			Static Capacitor	1	12	20
			Static Capacitor	2	12	21
30	3					22
75	1					23
10	1					24
13	1					25
2	1					26
50	2					27
			Static Capacitor	2	12	28
50	2					29
			Static Capacitor	2	12	30
30	2					31
8	1					32
6	6					33
75	1					34
25	1					35
40	2					36
8	1					37
20	2					38
10	1					39
9	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bernard - WALES TWP	Distribution	40.00	4.80	
2	Beverly - BEVERLY HILLS	Distribution	40.00	4.80	
3	Biddle - WAYNE	Distribution	40.00	13.20	
4	Biddle - WAYNE	Distribution	40.00	4.80	
5	Biddle - WAYNE	Distribution			
6	Biltmore - DEARBORN HTS	Distribution	40.00	13.20	
7	Biltmore - DEARBORN HTS	Distribution	40.00	4.80	
8	Bingham - BINGHAM TWP	Distribution	40.00	4.80	
9	Bingham - BINGHAM TWP	Distribution			
10	Birch - VASSAR	Distribution	40.00	4.80	
11	Birch - VASSAR	Distribution			
12	Birmingham - BIRMINGHAM	Distribution	40.00	4.80	
13	Bishop - WARREN	Distribution	40.00	4.80	
14	Bishop - WARREN	Distribution			
15	Blair - ROYAL OAK	Distribution	40.00	4.80	
16	Bloomfield - PONTIAC	Distribution	120.00	40.00	
17	Bloomfield - PONTIAC	Distribution	120.00	24.00	
18	Bloomfield - PONTIAC	Distribution	40.00	13.20	
19	Bloomfield - PONTIAC	Distribution			
20	Bloomfield - PONTIAC	Distribution			
21	Bogie Lake - WHITE LAKE TWP	Distribution	40.00	13.20	
22	Bond - IOSCO TWP	Distribution	40.00	13.20	
23	Bond - IOSCO TWP	Distribution			
24	Boyne - MACOMB TWP	Distribution	120.00	40.00	
25	Boyne - MACOMB TWP	Distribution	120.00	13.20	
26	Bray - ARBELA TWP	Distribution	40.00	13.20	
27	Brazil - MADISON HEIGHTS	Distribution	40.00	13.20	
28	Bredow - HURON TWP	Distribution	40.00	4.80	
29	Brest - FRENCHTOWN TWP	Distribution	40.00	13.20	
30	Brest - FRENCHTOWN TWP	Distribution	40.00	4.80	
31	Brewer - ADDISON TWP	Distribution	40.00	13.20	
32	Brewer - ADDISON TWP	Distribution			
33	Brighton - BRIGHTON	Distribution	40.00	4.80	
34	Brock - DEARBORN HTS	Distribution	120.00	40.00	
35	Brock - DEARBORN HTS	Distribution			
36	Bronco - SHELBY TWP	Distribution	120.00	13.20	
37	Brooks - SOUTHFIELD	Distribution	40.00	13.20	
38	Brooks - SOUTHFIELD	Distribution			
39	Brown City - BROWN CITY	Distribution	40.00	4.80	
40	Brownstown - WOODHAVEN	Distribution	120.00	40.00	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2					1
20	2					2
15	2					3
20	2					4
			Static Capacitor	2	17	5
20	2					6
20	2					7
6	1					8
			Static Capacitor	1	5	9
12	2					10
			Static Capacitor	1	7	11
33	3					12
20	2					13
			Static Capacitor	2	20	14
15	2					15
200	2					16
100	1					17
40	2					18
			Static Capacitor	3	90	19
			Static Capacitor	2	12	20
5	1					21
5	1					22
			Static Capacitor	1	5	23
100	1					24
80	2					25
5	1					26
30	2					27
2	1					28
8	1					29
5	2					30
25	2					31
			Static Capacitor	1	7	32
12	2					33
200	2					34
			Static Capacitor	2	48	35
80	2					36
50	2					37
			Static Capacitor	2	12	38
3	1					39
15	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005:Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 Mva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brownstown - WOODHAVEN	Distribution	120.00	24.00	
2	Brownstown - WOODHAVEN	Distribution	40.00	13.20	
3	Brownstown - WOODHAVEN	Distribution			
4	Bruce - BRUCE TWP	Distribution	40.00	13.20	
5	Bunce Creek - MARYSVILLE	Distribution	120.00	40.00	
6	Bunce Creek - MARYSVILLE	Distribution	40.00	24.00	
7	Bunce Creek - MARYSVILLE	Distribution	40.00	13.20	
8	Bunert - WARREN	Distribution	24.00	13.20	
9	Bunert - WARREN	Distribution	24.00	4.80	
10	Bunert - WARREN	Distribution			
11	Burbank - MT CLEMENS	Distribution	40.00	4.80	
12	Burton - ANN ARBOR	Distribution	40.00	4.80	
13	Cabot - FRENCHTOWN TWP	Distribution	40.00	13.20	
14	Calumet - WATERFORD TWP	Distribution	40.00	4.80	
15	Camden - WATERFORD TWP	Distribution	40.00	13.20	
16	Camden - WATERFORD TWP	Distribution	40.00	4.80	
17	Capac - CAPAC	Distribution	40.00	13.20	
18	Capac - CAPAC	Distribution			
19	Carleton - ASH TWP	Distribution	40.00	4.80	
20	Caro - CARO	Distribution	40.00	4.80	
21	Carpenter - MILAN	Distribution	40.00	4.80	
22	Carpenter - MILAN	Distribution			
23	Carsonville - CARSONVILLE	Distribution	40.00	4.80	
24	Carter - AUBURN HILLS	Distribution	40.00	13.20	
25	Carter - AUBURN HILLS	Distribution			
26	Caseville - CASEVILLE TWP	Distribution	40.00	13.20	
27	Caseville - CASEVILLE TWP	Distribution			
28	Cass City - CASS CITY	Distribution	40.00	13.20	
29	Cass City - CASS CITY	Distribution	40.00	4.80	
30	Cato - DETROIT	Distribution	120.00	13.20	
31	Cato - DETROIT	Distribution	120.00	4.80	
32	Cato - DETROIT	Distribution			
33	Cedar - PORT HURON	Distribution	40.00	4.80	
34	Cedar - PORT HURON	Distribution	24.00	4.80	
35	Centerline - CENTER LINE	Distribution	24.00	4.80	
36	Cessna - HOWELL TWP	Distribution	40.00	13.20	
37	Chandler - DETROIT	Distribution	24.00	4.80	
38	Charlotte - DETROIT	Distribution	24.00	4.80	
39	Chesterfield - CHESTERFIELD TWP	Distribution	40.00	13.20	
40	Chesterfield - CHESTERFIELD TWP	Distribution			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75	1					1
30	2					2
			Static Capacitor	1	18	3
13	1					4
150	2					5
15	1		Grounding Transforme			6
8	2					7
30	2					8
8	2					9
			Static Capacitor	1	9	10
25	2					11
20	2					12
5	1					13
5	2					14
40	2					15
12	2					16
15	2					17
			Static Capacitor	1	7	18
4	2					19
12	2					20
8	2					21
			Static Capacitor	1	7	22
3	2					23
30	2					24
			Static Capacitor	1	6	25
20	2					26
			Static Capacitor	1	9	27
8	1					28
8	2					29
80	2					30
50	2					31
			Static Capacitor	2	12	32
10	1					33
10	1					34
20	2					35
25	2					36
70	6					37
15	2					38
45	3					39
			Static Capacitor	2	12	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Chestnut - MADISON HEIGHTS	Distribution	120.00	40.00	
2	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
3	Chestnut - MADISON HEIGHTS	Distribution			
4	Chestnut - MADISON HEIGHTS	Distribution			
5	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
6	Chilson - GENOA TWP	Distribution	40.00	13.20	
7	Chippewa - PORT HURON	Distribution	40.00	4.80	
8	Chippewa - PORT HURON	Distribution			
9	Clarkston - INDEPENDENCE TWP	Distribution	40.00	13.20	
10	Clarkston - INDEPENDENCE TWP	Distribution			
11	Clifford - CLIFFORD	Distribution	40.00	4.80	
12	Clifford - CLIFFORD	Distribution			
13	Clyde - HIGHLAND TWP	Distribution	40.00	13.20	
14	Coats - ORION TWP	Distribution	40.00	13.20	
15	Cody - LYON TWP	Distribution	120.00	40.00	
16	Cody - LYON TWP	Distribution	120.00	13.20	
17	Cody - LYON TWP	Distribution			
18	Colfax - HANDY TWP	Distribution	120.00	40.00	
19	Colfax - HANDY TWP	Distribution	40.00	13.20	
20	Colfax - HANDY TWP	Distribution	40.00	4.80	
21	Colfax - HANDY TWP	Distribution	40.00	4.16	
22	Colfax - HANDY TWP	Distribution			
23	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
24	Collins - YPSILANTI TWP	Distribution			
25	Colorado - ORION TWP	Distribution	120.00	13.20	
26	Colorado - ORION TWP	Distribution			
27	Columbiaville - COLUMBIAVILLE	Distribution	40.00	4.80	
28	Commerce Lake - COMMERCE TWP	Distribution	40.00	13.20	
29	Commerce Lake - COMMERCE TWP	Distribution			
30	Conant - DETROIT	Distribution	24.00	4.80	
31	Conrad - HOWEL TWP	Distribution	40.00	13.20	
32	Coolidge - DETROIT	Distribution	24.00	4.80	
33	Cornell - YPSILANTI	Distribution	40.00	4.80	
34	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
35	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
36	Cottage - BURTCVILLE TWP	Distribution	40.00	13.20	
37	Crawford - TROY TWP	Distribution	40.00	13.20	
38	Crestwood - DEARBORN	Distribution	120.00	13.20	
39	Crestwood - DEARBORN	Distribution			
40	Cross - KINDE VILLAGE	Distribution	40.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
300	3					1
120	3					2
			Static Capacitor	2	48	3
			Static Capacitor	3	18	4
33	3					5
15	2					6
33	3					7
			Static Capacitor	1	5	8
50	2					9
			Static Capacitor	1	12	10
9	2					11
			Static Capacitor	1	7	12
13	1					13
8	1					14
80	2					15
50	2					16
			Static Capacitor	1	18	17
100	1					18
30	2					19
2	1					20
14	1		Generating Transform			21
			Static Capacitor	1	12	22
50	2					23
			Static Capacitor	2	12	24
80	2					25
			Static Capacitor	2	12	26
3	1					27
50	2					28
			Static Capacitor	2	12	29
33	3					30
30	2					31
30	3					32
20	2					33
300	3					34
60	3					35
5	1					36
75	3					37
80	2					38
			Static Capacitor	2	12	39
8	1					40

Name of Responder The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
2	Crown - PITTSFIELD TWP	Distribution	40.00	13.20	
3	Crown - PITTSFIELD TWP	Distribution			
4	Culver - WATERFORD TWP	Distribution	40.00	4.80	
5	Curtis - DETROIT	Distribution	40.00	4.80	
6	Custer - MONROE	Distribution	120.00	24.00	
7	Custer - MONROE	Distribution	40.00	24.00	
8	Custer - MONROE	Distribution	24.00	4.80	
9	Custer - MONROE	Distribution			
10	Cypress - MARYSVILLE	Distribution	120.00	13.20	
11	Daly - DEARBORN HTS	Distribution	40.00	4.80	
12	Davis - W BLOOMFIELD	Distribution	40.00	13.20	
13	Davis - W BLOOMFIELD	Distribution			
14	Davis - W BLOOMFIELD	Distribution			
15	Dayton - VAN BUREN TWP	Distribution	120.00	40.00	
16	Dayton - VAN BUREN TWP	Distribution	40.00	13.20	
17	Dayton - VAN BUREN TWP	Distribution	40.00	4.16	
18	Dayton - VAN BUREN TWP	Distribution			
19	Dearborn - DEARBORN	Distribution	40.00	4.80	
20	Dearborn - DEARBORN	Distribution	24.00	4.80	
21	Decatur - DEARBORN	Distribution	24.00	4.80	
22	Delray Peakers - DETROIT	Distribution	120.00	13.20	
23	Denver - DETROIT	Distribution	24.00	4.80	
24	Derby - VASSAR	Distribution	40.00	4.80	
25	Dewey - LIVONIA	Distribution	40.00	13.20	
26	Dewey - LIVONIA	Distribution			
27	Dexter - DEXTER	Distribution	40.00	4.80	
28	Diamond - DEXTER	Distribution	40.00	13.20	
29	Diamond - DEXTER	Distribution			
30	Disco - SHELBY TWP	Distribution	40.00	13.20	
31	Dix - SOUTHGATE	Distribution	40.00	4.80	
32	Dorset - SALINE TWP	Distribution	120.00	40.00	
33	Dover - ROCHESTER HILLS	Distribution	40.00	13.20	
34	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
35	Drake - FARMINGTON HILLS	Distribution			
36	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
37	Drexel - FARMINGTON HILLS	Distribution	40.00	13.20	
38	Drexel - FARMINGTON HILLS	Distribution			
39	Dublin - HURON TWP	Distribution	40.00	13.20	
40	Dudley - TROY	Distribution	40.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
40	1					1
25	1					2
			Static Capacitor	1	9	3
25	2					4
20	2					5
150	2					6
80	5					7
20	2					8
			Static Capacitor	2	32	9
50	2					10
20	2					11
65	3					12
			Static Capacitor	1	7	13
			Static Capacitor	3	18	14
150	2					15
15	2					16
10	1		Generating Transform			17
			Static Capacitor	2	25	18
23	2					19
10	1					20
20	2					21
200	2		Generating Transform			22
30	3					23
25	2					24
30	2					25
			Static Capacitor	2	12	26
3	1					27
25	2					28
			Static Capacitor	2	15	29
30	2					30
38	2					31
50	1					32
50	2					33
80	2					34
			Static Capacitor	2	12	35
25	1					36
50	2					37
			Static Capacitor	3	18	38
20	2					39
30	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dudley - TROY	Distribution	40.00	4.80	
2	Dudley - TROY	Distribution			
3	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
4	Duvall - NORTHVILLE TWP	Distribution			
5	Eagle - DEARBORN	Distribution	120.00	13.20	
6	Eastland - HARPER WOODS	Distribution	40.00	4.80	
7	Eckles - PLYMOUTH TWP	Distribution	40.00	4.80	
8	Ecorse - ECORSE	Distribution	40.00	4.80	
9	Ecorse - ECORSE	Distribution	24.00	4.80	
10	Eight Mile - DETROIT	Distribution	24.00	4.80	
11	Elba - ELBA TWP	Distribution	40.00	4.80	
12	Elba - ELBA TWP	Distribution			
13	Elgin - LIVONIA	Distribution	40.00	4.80	
14	Elkton - ELKTON	Distribution	40.00	4.80	
15	Elm - TAYLOR	Distribution	120.00	40.00	
16	Elm - TAYLOR	Distribution	120.00	13.20	
17	Elm - TAYLOR	Distribution			
18	Emerick - YPSILANTI TWP	Distribution	40.00	4.80	
19	Emmett - KENOCKEE TWP	Distribution	40.00	4.80	
20	Empire - DETROIT	Distribution	24.00	4.80	
21	Erin - EAST POINTE	Distribution	120.00	40.00	
22	Erin - EAST POINTE	Distribution	40.00	24.00	
23	Erin - EAST POINTE	Distribution	40.00	4.80	
24	Erin - EAST POINTE	Distribution			
25	Essex - DETROIT	Distribution	120.00	24.00	
26	Euclid - TROY	Distribution	40.00	13.20	
27	Evergreen - DETROIT	Distribution	120.00	40.00	
28	Evergreen - DETROIT	Distribution	40.00	24.00	
29	Evergreen - DETROIT	Distribution	40.00	4.80	
30	Evergreen - DETROIT	Distribution			
31	Fairfax - PORT HURON	Distribution	40.00	13.20	
32	Fairgrove - FAIRGROVE TWP	Distribution	40.00	4.80	
33	Fairlane - DETROIT	Distribution	24.00	4.80	
34	Fairmount - DETROIT	Distribution	24.00	4.80	
35	Falcon - MARYSVILLE	Distribution	40.00	4.80	
36	Farmington - FARMINGTON	Distribution	40.00	13.20	
37	Farmington - FARMINGTON	Distribution	40.00	4.80	
38	Farmington - FARMINGTON	Distribution			
39	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
40	Ferndale - FERNDAL	Distribution	24.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
23	2					1
			Static Capacitor	2	9	2
80	2					3
			Static Capacitor	2	12	4
80	2					5
30	3					6
20	2					7
10	1					8
20	2					9
33	3					10
3	1					11
			Static Capacitor	1	5	12
15	2					13
12	2					14
200	2					15
50	2					16
			Static Capacitor	2	36	17
15	2					18
3	1					19
30	3					20
200	2					21
45	2					22
25	2					23
			Static Capacitor	2	54	24
300	3					25
20	2					26
300	3					27
80	6					28
40	4					29
			Static Capacitor	4	84	30
30	2					31
3	1					32
20	2					33
20	2					34
12	2					35
30	2					36
20	2					37
			Static Capacitor	2	19	38
50	2					39
20	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 Mva except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fifteen Mile - STERLING HEIGHTS	Distribution	40.00	4.80	
2	Fifteen Mile - STERLING HEIGHTS	Distribution			
3	Filmore - ALLEN PARK	Distribution	120.00	13.20	
4	Filmore - ALLEN PARK	Distribution			
5	Finlay - LIVONIA	Distribution	40.00	4.80	
6	Fisher - GIBALTAR	Distribution	40.00	13.20	
7	Fisher - GIBALTAR	Distribution			
8	Flag - ROMULUS TWP	Distribution	40.00	4.80	
9	Flat Rock - FLAT ROCK	Distribution	40.00	4.80	
10	Fleming - ASH TWP	Distribution	40.00	13.20	
11	Fleming - ASH TWP	Distribution			
12	Flint - GENOA TWP	Distribution	120.00	13.20	
13	Flint - GENOA TWP	Distribution			
14	Florida - LIVONIA	Distribution	40.00	13.20	
15	Forester - FORESTER TWP	Distribution	24.00	4.80	
16	Fountain - PLYMOUTH	Distribution	40.00	13.20	
17	Fowlerville - FOWLerville	Distribution	40.00	4.80	
18	Fowlerville - FOWLerville	Distribution	24.00	4.80	
19	Fowlerville - FOWLerville	Distribution			
20	Fox - FRANKLIN	Distribution	40.00	4.80	
21	Franklin - BLOOMFIELD TWP	Distribution	40.00	4.80	
22	Fraser - FRASER	Distribution	40.00	4.80	
23	Freedom - LODI TWP	Distribution	40.00	13.20	
24	French Landing - VAN BUREN TWP	Distribution	40.00	13.20	
25	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
26	French Landing - VAN BUREN TWP	Distribution			
27	Frisbie - DETROIT	Distribution	120.00	24.00	
28	Frisbie - DETROIT	Distribution	24.00	4.80	
29	Front Street - MONROE	Distribution	24.00	4.80	
30	Fuller - ANN ARBOR TWP	Distribution	40.00	4.80	
31	Gagetown - ELKLAND TWP	Distribution	40.00	4.80	
32	Gagetown - ELKLAND TWP	Distribution			
33	Garden City - GARDEN CITY	Distribution	40.00	4.80	
34	Garfield - DETROIT	Distribution	24.00	4.80	
35	Gary - DETROIT	Distribution	40.00	4.80	
36	Gay - INKSTER	Distribution	40.00	4.80	
37	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
38	Genoa - GENOA TWP	Distribution	120.00	40.00	
39	Genoa - GENOA TWP	Distribution	120.00	13.20	
40	Genoa - GENOA TWP	Distribution	40.00	13.20	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
			Static Capacitor	1	9	2
50	2					3
			Static Capacitor	2	12	4
20	2					5
23	2					6
			Static Capacitor	1	9	7
8	2					8
9	2					9
23	2					10
			Static Capacitor	1	12	11
50	2					12
			Static Capacitor	2	12	13
23	2					14
1	3					15
50	2					16
3	1					17
3	3					18
			Static Capacitor	1	6	19
20	2					20
14	2					21
33	3					22
10	1					23
5	1					24
3	3					25
			Static Capacitor	1	12	26
300	3					27
40	4					28
23	2					29
8	2					30
3	1					31
			Static Capacitor	1	5	32
18	2					33
58	4					34
20	2					35
18	2					36
30	3					37
150	2					38
25	1					39
10	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Genoa - GENOA TWP	Distribution			
2	Gibson - DETROIT	Distribution	24.00	4.80	
3	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
4	Giddings - AUBURN HILLS	Distribution			
5	Gilbert - ROMULUS TWP	Distribution	40.00	13.20	
6	Gilbert - ROMULUS TWP	Distribution			
7	Gilbert - ROMULUS TWP	Distribution			
8	Glendale - REDFORD TWP	Distribution	40.00	4.80	
9	Globe - VASSAR TWP	Distribution	40.00	13.20	
10	Golf - MACOMB TWP	Distribution	120.00	13.20	
11	Golf - MACOMB TWP	Distribution			
12	Goodison - OAKLAND TWP	Distribution	40.00	13.20	
13	Goodison - OAKLAND TWP	Distribution			
14	Grace - MACOMB TWP	Distribution	40.00	13.20	
15	Grand River - DETROIT	Distribution	24.00	4.80	
16	Grant - DETROIT	Distribution	24.00	4.80	
17	Grayling - SHELBY TWP	Distribution	120.00	13.20	
18	Grayling - SHELBY TWP	Distribution			
19	Grenada - SUPERIOR TWP	Distribution	40.00	13.20	
20	Griffin - LEROY TWP	Distribution	40.00	13.20	
21	Griffin - LEROY TWP	Distribution			
22	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
23	Grosse Pointe - DETROIT	Distribution	40.00	4.80	
24	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
25	Grosse Pointe - DETROIT	Distribution			
26	Gulley - DEARBORN	Distribution	40.00	4.80	
27	Gunston - DETROIT	Distribution	24.00	4.80	
28	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
29	Hager - NORTHVILLE TWP	Distribution			
30	Hamburg - HAMBURG TWP	Distribution	40.00	13.20	
31	Hamburg - HAMBURG TWP	Distribution			
32	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
33	Hamlin - ROCHESTER HILLS	Distribution			
34	Hancock - COMMERCE TWP	Distribution	120.00	40.00	
35	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
36	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
37	Hancock - COMMERCE TWP	Distribution	40.00	13.20	
38	Hancock - COMMERCE TWP	Distribution			
39	Hancock - COMMERCE TWP	Distribution			
40	Harper - CLINTON TWP	Distribution	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	36	1
15	2					2
50	2					3
			Static Capacitor	2	12	4
30	2					5
			Static Capacitor	1	5	6
			Static Capacitor	2	6	7
38	3					8
3	1					9
80	2					10
			Static Capacitor	2	12	11
50	2					12
			Static Capacitor	1	12	13
10	1					14
40	4					15
30	3					16
80	2					17
			Static Capacitor	2	12	18
20	2					19
15	2					20
			Static Capacitor	2	15	21
18	2					22
13	1					23
26	2					24
			Static Capacitor	1	6	25
20	2					26
20	2					27
120	3					28
			Static Capacitor	2	12	29
15	2					30
			Static Capacitor	1	7	31
80	2					32
			Static Capacitor	2	12	33
150	2					34
85	1		Generating Transform			35
80	2					36
90	2		Generating Transform			37
			Static Capacitor	3	60	38
			Static Capacitor	2	12	39
30	3					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005:Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Harper - CLINTON TWP	Distribution			
2	Harvey - WESTLAND	Distribution	40.00	4.80	
3	Haskell - TAYLOR	Distribution	40.00	4.80	
4	Haskell - TAYLOR	Distribution	24.00	4.80	
5	Hawthorne - DEARBORN HTS	Distribution	40.00	4.80	
6	Hayes - DETROIT	Distribution	24.00	4.80	
7	Hazel Park - FERNDALE	Distribution	24.00	4.80	
8	Hemlock - ANN ARBOR TWP	Distribution	40.00	4.80	
9	Hickory - SOUTHFIELD	Distribution	40.00	13.20	
10	Hickory - SOUTHFIELD	Distribution	40.00	4.80	
11	Hill - SHELBY TWP	Distribution	40.00	4.80	
12	Hines - LIVONIA	Distribution	120.00	40.00	
13	Hines - LIVONIA	Distribution	120.00	13.20	
14	Hines - LIVONIA	Distribution			
15	Hines - LIVONIA	Distribution			
16	Hobart - ANN ARBOR TWP	Distribution	40.00	4.80	
17	Hobart - ANN ARBOR TWP	Distribution			
18	Homer - VAN BUREN TWP	Distribution	40.00	13.20	
19	Hoover - ANN ARBOR	Distribution	40.00	4.80	
20	Hoover - ANN ARBOR	Distribution			
21	Houston - IRA TWP	Distribution	120.00	13.20	
22	Howard - DETROIT	Distribution	24.00	4.80	
23	Howell - HOWELL	Distribution	40.00	4.80	
24	Howell - HOWELL	Distribution			
25	Hubbard - SANDBEACH TWP	Distribution	40.00	4.80	
26	Hunters Creek - LAPEER TWP	Distribution	120.00	40.00	
27	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
28	Hurst - LIVINGSTON CO	Distribution	40.00	13.20	
29	Ida - IDA TWP	Distribution	40.00	4.80	
30	Imlay City - IMLAY CITY	Distribution	40.00	4.80	
31	Imlay City - IMLAY CITY	Distribution			
32	Indian - REDFORD TWP	Distribution	40.00	4.80	
33	Inkster - INKSTER	Distribution	40.00	4.80	
34	Ira - IRA TWP	Distribution	40.00	4.80	
35	Ira - IRA TWP	Distribution			
36	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
37	Ironton - RIVER ROUGE	Distribution			
38	Ivanhoe - BLOOMFIELD TWP	Distribution	40.00	4.80	
39	Ivy - WASHINGTON TWP	Distribution	40.00	4.80	
40	Jackson Road - SCIO TWP	Distribution	40.00	4.80	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report: End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (in Service) (in MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
			Static Capacitor	1	6	1
12	2					2
13	1					3
10	1					4
36	2					5
30	3					6
28	3					7
23	2					8
50	2					9
20	2					10
23	2					11
170	3					12
80	2					13
			Static Capacitor	3	54	14
			Static Capacitor	2	12	15
13	2					16
			Static Capacitor	1	9	17
15	2					18
23	3					19
			Static Capacitor	2	21	20
19	2					21
71	7					22
25	2					23
			Static Capacitor	1	7	24
3	1					25
105	2					26
9	1					27
75	4					28
3	1					29
12	2					30
			Static Capacitor	1	12	31
20	2					32
17	2					33
3	2					34
			Static Capacitor	1	5	35
195	3					36
			Static Capacitor	1	18	37
15	2					38
3	1					39
5	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of: 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jacob - IRA TWP	Distribution	120.00	13.20	
2	Jacob - IRA TWP	Distribution			
3	Jason - STERLING HEIGHTS	Distribution	40.00	13.20	
4	Jefferson - TRENTON	Distribution	120.00	13.20	
5	Jefferson - TRENTON	Distribution	40.00	24.00	
6	Jefferson - TRENTON	Distribution			
7	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
8	Jewell - WASHINGTON TWP	Distribution			
9	Joplin - KINGSTON	Distribution	40.00	4.80	
10	Jordan - INDEPENDENCE TWP	Distribution	40.00	4.80	
11	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	
12	Joslyn - AUBURN HILLS	Distribution			
13	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
14	Jupiter - ALLEN PARK	Distribution			
15	Keego - ORCHARD LAKE	Distribution	40.00	4.80	
16	Kellogg - OCEOLA TWP	Distribution	40.00	13.20	
17	Kellogg - OCEOLA TWP	Distribution			
18	Kenney - WARREN	Distribution	40.00	4.80	
19	Kenney - WARREN	Distribution	24.00	4.80	
20	Kensil - GREEN OAK TWP	Distribution	40.00	13.20	
21	Kensil - GREEN OAK TWP	Distribution			
22	Kent - DETROIT	Distribution	24.00	4.80	
23	Kern - PONTIAC	Distribution	120.00	13.20	
24	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
25	Kinde - KINDE	Distribution	40.00	4.80	
26	King Seeley - SCIO TWP	Distribution	24.00	4.80	
27	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
28	Koppemick - CANTON TWP	Distribution	120.00	13.20	
29	Koppemick - CANTON TWP	Distribution			
30	Korte - DEARBORN	Distribution	40.00	4.80	
31	Korte - DEARBORN	Distribution	24.00	4.80	
32	Lakeport - BURTCVILLE TWP	Distribution	40.00	4.80	
33	Lakeside - ST CLAIR SHORES	Distribution	40.00	4.80	
34	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
35	Lambert - DETROIT	Distribution	24.00	4.80	
36	Lancaster - SOUTHFIELD	Distribution	40.00	13.20	
37	Landis - WARREN	Distribution	40.00	13.20	
38	Lapeer - LAPEER	Distribution	120.00	13.20	
39	Lapeer - LAPEER	Distribution	40.00	4.80	
40	Lapeer - LAPEER	Distribution			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
50	2					1
			Static Capacitor	2	12	2
30	2					3
50	2					4
30	2					5
			Static Capacitor	2	12	6
75	3					7
			Static Capacitor	3	18	8
2	1					9
19	2					10
80	2					11
			Static Capacitor	2	12	12
80	2					13
			Static Capacitor	2	12	14
12	2					15
18	2					16
			Static Capacitor	1	10	17
10	1					18
10	1					19
50	2					20
			Static Capacitor	1	10	21
20	2					22
50	2					23
9	1					24
2	1					25
6	6					26
1	3					27
80	2					28
			Static Capacitor	2	12	29
10	1					30
23	2					31
3	1					32
13	1					33
10	1					34
20	2					35
55	3					36
30	2					37
50	2					38
8	2					39
			Static Capacitor	2	9	40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lark - SCIO TWP	Distribution	120.00	40.00	
2	Lark - SCIO TWP	Distribution			
3	Lauder - DETROIT	Distribution	40.00	4.80	
4	Lauder - DETROIT	Distribution	24.00	4.80	
5	Lee - GRANT TWP	Distribution	120.00	40.00	
6	Lee - GRANT TWP	Distribution			
7	Lexington - LEXINGTON TWP	Distribution	40.00	13.20	
8	Lexington - LEXINGTON TWP	Distribution	40.00	4.80	
9	Liberty - WARREN	Distribution	24.00	4.80	
10	Lilac - HOWELL	Distribution	40.00	13.20	
11	Lilac - HOWELL	Distribution			
12	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
13	Lily - W. BLOOMFIELD	Distribution			
14	Lima - LIMA TWP	Distribution	40.00	13.20	
15	Lima - LIMA TWP	Distribution			
16	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
17	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
18	Lincoln - ROYAL OAK	Distribution			
19	Linwood - DETROIT	Distribution	24.00	4.80	
20	Lockdale - TROY	Distribution	40.00	13.20	
21	Lockdale - TROY	Distribution			
22	Lombard - WARREN	Distribution	40.00	13.20	
23	Lombard - WARREN	Distribution			
24	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
25	Long Lake - BLOOMFIELD HILLS	Distribution			
26	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
27	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
28	Luzon - DUNDEE TWP	Distribution	40.00	13.20	
29	Luzon - DUNDEE TWP	Distribution			
30	Mack - DETROIT	Distribution	120.00	24.00	
31	Mack - DETROIT	Distribution	120.00	13.20	
32	Mack - DETROIT	Distribution			
33	Macomb - CLINTON TWP	Distribution	120.00	40.00	
34	Macomb - CLINTON TWP	Distribution	120.00	13.20	
35	Macomb - CLINTON TWP	Distribution			
36	Macomb - CLINTON TWP	Distribution			
37	Macomb - MACON TWP	Distribution	40.00	13.20	
38	Macomb - MACON TWP	Distribution			
39	Madison - DETROIT	Distribution	24.00	4.80	
40	Madrid - MARION TWP	Distribution	120.00	40.00	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
			Static Capacitor	1	12	2
20	2					3
10	1					4
75	1					5
			Static Capacitor	1	5	6
5	1					7
3	1					8
20	2					9
15	2					10
			Static Capacitor	1	6	11
80	2					12
			Static Capacitor	2	12	13
8	1					14
			Static Capacitor	1	5	15
135	3					16
40	4					17
			Static Capacitor	4	66	18
18	3					19
75	3					20
			Static Capacitor	3	12	21
55	3					22
			Static Capacitor	2	22	23
50	2					24
			Static Capacitor	2	12	25
50	6					26
25	1					27
15	1					28
			Static Capacitor	1	10	29
200	2					30
50	2					31
			Static Capacitor	3	54	32
200	2					33
80	2					34
			Static Capacitor	3	54	35
			Static Capacitor	2	12	36
5	1					37
			Static Capacitor	1	5	38
60	6					39
100	1					40

Name of Respondent The Detroit Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	//	End of 2005/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Madrid - MARION TWP	Distribution	40.00	13.20	
2	Mallarc - WESTLAND	Distribution	120.00	13.20	
3	Mallarc - WESTLAND	Distribution			
4	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
5	Malta - STERLING HEIGHTS	Distribution			
6	Mandalay - ROYAL OAK	Distribution	40.00	4.80	
7	Marine City - EAST CHINA TWP	Distribution	40.00	4.80	
8	Marine City - EAST CHINA TWP	Distribution			
9	Marlette - MARLETTE	Distribution	40.00	13.20	
10	Marlette - MARLETTE	Distribution	40.00	4.80	
11	Marlette - MARLETTE	Distribution			
12	Maumee - TROY	Distribution	40.00	13.20	
13	Maumee - TROY	Distribution			
14	Maybee - MAYBEE	Distribution	40.00	13.20	
15	Maybee - MAYBEE	Distribution	40.00	4.80	
16	Mayville - MAYVILLE	Distribution	40.00	4.80	
17	McGraw - DETROIT	Distribution	24.00	4.80	
18	McKinstry - DETROIT	Distribution	24.00	4.80	
19	Medina - CLINTON TWP	Distribution	120.00	40.00	
20	Medina - CLINTON TWP	Distribution	120.00	13.20	
21	Medina - CLINTON TWP	Distribution			
22	Melrose - EAST POINTE	Distribution	24.00	4.80	
23	Melvindale - MELVINDALE	Distribution	24.00	4.80	
24	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
25	Merriman Road - HURON TWP	Distribution	40.00	4.80	
26	Metamora - METAMORA TWP	Distribution	40.00	13.20	
27	Metamora - METAMORA TWP	Distribution	40.00	4.80	
28	Meyers - DETROIT	Distribution	24.00	4.80	
29	Middlebelt - LIVONIA	Distribution	40.00	4.80	
30	Midtown - DETROIT	Distribution	120.00	13.20	
31	Midtown - DETROIT	Distribution			
32	Milford - MILFORD	Distribution	40.00	13.20	
33	Milford - MILFORD	Distribution			
34	Millington - MILLINGTON	Distribution	40.00	13.20	
35	Millington - MILLINGTON	Distribution	40.00	4.80	
36	Mohawk - BLOOMFIELD TWP	Distribution	40.00	4.80	
37	Monarch - PITTSFIELD TWP	Distribution	40.00	4.80	
38	Monarch - PITTSFIELD TWP	Distribution			
39	Mott - YPSILANTI TWP	Distribution	40.00	13.20	
40	Mound Road - WARREN	Distribution	24.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
50	2					2
			Static Capacitor	2	6	3
120	3					4
			Static Capacitor	3	18	5
35	3					6
10	2					7
			Static Capacitor	1	7	8
5	1					9
5	2					10
			Static Capacitor	1	5	11
45	3					12
			Static Capacitor	3	15	13
5	1					14
6	1					15
3	1					16
40	4					17
36	3					18
150	2					19
50	2					20
			Static Capacitor	2	12	21
20	2					22
36	2					23
50	2					24
8	1					25
10	1					26
3	1					27
26	2					28
20	2					29
50	2					30
			Static Capacitor	2	9	31
23	2					32
			Static Capacitor	1	12	33
5	1					34
3	1					35
19	2					36
23	2					37
			Static Capacitor	1	10	38
30	2					39
20	2					40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mt Clemens - MT CLEMENS	Distribution	40.00	4.80	
2	Nankin - WAYNE	Distribution	40.00	4.80	
3	Navarre - DETROIT	Distribution	120.00	24.00	
4	Navarre - DETROIT	Distribution	24.00	4.80	
5	Navarre - DETROIT	Distribution			
6	Neff - SAND BEACH TWP	Distribution	40.00	4.80	
7	Neff - SAND BEACH TWP	Distribution			
8	Nelson Mills - MARYSVILLE	Distribution	40.00	4.80	
9	New Baltimore - NEW BALTIMORE	Distribution	40.00	13.20	
10	New Baltimore - NEW BALTIMORE	Distribution	40.00	4.80	
11	New Boston - HURON TWP	Distribution	40.00	4.80	
12	New Haven - NEW HAVEN	Distribution	40.00	4.80	
13	Newburgh - WESTLAND	Distribution	120.00	40.00	
14	Newburgh - WESTLAND	Distribution	120.00	13.20	
15	Newburgh - WESTLAND	Distribution	40.00	13.20	
16	Newburgh - WESTLAND	Distribution			
17	Newburgh - WESTLAND	Distribution			
18	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
19	Nine Mile - WARREN	Distribution	24.00	4.80	
20	Nixon - WATERFORD TWP	Distribution	40.00	13.20	
21	Nixon - WATERFORD TWP	Distribution			
22	Nixon - WATERFORD TWP	Distribution			
23	Nolan - GENOA TWP	Distribution	120.00	13.20	
24	Nolan - GENOA TWP	Distribution			
25	North Branch - NORTH BRANCH TWP	Distribution	40.00	13.20	
26	North Branch - NORTH BRANCH TWP	Distribution	24.00	2.40	
27	North Branch - NORTH BRANCH TWP	Distribution			
28	Northeast - WARREN	Distribution	120.00	24.00	
29	Northeast - WARREN	Distribution	120.00	13.20	
30	Northeast - WARREN	Distribution	120.00	13.20	
31	Northeast - WARREN	Distribution	24.00	13.20	
32	Northeast - WARREN	Distribution			
33	Northeast - WARREN	Distribution			
34	Northland - SOUTHFIELD	Distribution	40.00	13.20	
35	Northland - SOUTHFIELD	Distribution	40.00	4.80	
35	Northland - SOUTHFIELD	Distribution	24.00	4.80	
37	Northville - NORTHVILLE	Distribution	40.00	13.20	
38	Northville - NORTHVILLE	Distribution	40.00	4.80	
39	Northville - NORTHVILLE	Distribution			
40	Northwest - DETROIT	Distribution	120.00	40.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
18	2					2
275	4					3
35	3					4
			Static Capacitor	5	88	5
8	2					6
			Static Capacitor	1	6	7
10	2					8
19	2					9
9	2					10
3	1					11
12	2					12
225	3					13
25	1					14
30	2					15
			Static Capacitor	3	54	16
			Static Capacitor	1	6	17
25	1					18
30	3					19
75	3					20
			Static Capacitor	1		21
			Static Capacitor	3	15	22
50	2					23
			Static Capacitor	2	12	24
5	1					25
3	3					26
			Static Capacitor	1	7	27
300	3					28
50	2					29
70	3		Generating Transform			30
68	1		Generating Transform			31
			Static Capacitor	5	102	32
			Static Capacitor	2	6	33
45	3					34
23	2					35
10	1					36
50	2					37
15	2					38
			Static Capacitor	1	7	39
300	4					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northwest - DETROIT	Distribution	40.00	24.00	
2	Northwest - DETROIT	Distribution			
3	Novi - NOVI	Distribution	40.00	4.80	
4	Nunneley - CLINTON TWP	Distribution	40.00	4.80	
5	Nunneley - CLINTON TWP	Distribution			
6	Oak Beach - HUME TWP	Distribution	40.00	4.80	
7	Oak Park - OAK PARK	Distribution	40.00	4.80	
8	Oak Park - OAK PARK	Distribution	24.00	4.80	
9	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	4.80	
10	Oak Ridge - BROWNSTOWN TWP	Distribution	40.00	4.80	
11	Oakman - DETROIT	Distribution	24.00	4.80	
12	Oakwood - OXFORD TWP	Distribution	40.00	13.20	
13	Oasis - INDEPENDENCE TWP	Distribution	40.00	13.20	
14	Odell - RAISINVILLE TWP	Distribution	40.00	13.20	
15	Ogden - PLYMOUTH TWP	Distribution	40.00	13.20	
16	Ohio - SOUTHFIELD	Distribution	40.00	4.80	
17	Oliver - OLIVER TWP	Distribution	40.00	4.80	
18	Oliver - OLIVER TWP	Distribution	40.00	4.16	
19	Omaha - PLYMOUTH TWP	Distribution	40.00	13.20	
20	Omaha - PLYMOUTH TWP	Distribution			
21	Omega - HARRISON TWP.	Distribution	40.00	13.20	
22	Opal - ARGYLE TWP	Distribution	40.00	4.80	
23	Opal - ARGYLE TWP	Distribution			
24	Orchard - DETROIT	Distribution	24.00	4.80	
25	Oregon - MILAN	Distribution	40.00	13.20	
26	Orion - LAKE ORION	Distribution	40.00	13.20	
27	Orion - LAKE ORION	Distribution			
28	Otis - WARREN	Distribution	40.00	13.20	
29	Otis - WARREN	Distribution	24.00	13.20	
30	Otsego - IMLAY TWP	Distribution	120.00	40.00	
31	Otsego - IMLAY TWP	Distribution	40.00	13.20	
32	Otsego - IMLAY TWP	Distribution			
33	Ottawa - LIVONIA	Distribution	120.00	13.20	
34	Ottawa - LIVONIA	Distribution			
35	Otter Lake - OTTER LAKE	Distribution	40.00	4.80	
36	Outer Drive - DETROIT	Distribution	24.00	4.80	
37	Owendale - BROOKFIELD TWP	Distribution	40.00	4.80	
38	Oxford - OXFORD	Distribution	40.00	13.20	
39	Oxford - OXFORD	Distribution			
40	Paddock - PONTIAC	Distribution	40.00	8.32	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	4					1
			Static Capacitor	4	120	2
8	2					3
36	2					4
			Static Capacitor	1	9	5
3	1					6
20	2					7
10	1					8
95	2					9
5	2					10
28	3					11
30	2					12
30	2					13
5	1					14
15	2					15
30	3					16
2	1					17
14	1					18
50	2					19
			Static Capacitor	2	9	20
30	2					21
2	1					22
			Static Capacitor	1	5	23
50	5					24
15	2					25
30	2					26
			Static Capacitor	1	7	27
40	2					28
15	1					29
75	1					30
20	2					31
			Static Capacitor	1	7	32
80	2					33
			Static Capacitor	2	12	34
3	1					35
20	2					36
2	1					37
15	2					38
			Static Capacitor	1	12	39
10	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission:	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Page - MILFORD TWP	Distribution	40.00	13.20	
2	Page - MILFORD TWP	Distribution			
3	Parker Rd - FORT GRATIOT TWP	Distribution	40.00	13.20	
4	Parker Rd - FORT GRATIOT TWP	Distribution			
5	Patton - SOUTHFIELD	Distribution	40.00	13.20	
6	Paul - YPSILANTI TWP	Distribution	40.00	4.80	
7	Paul - YPSILANTI TWP	Distribution			
8	Peru - INKSTER	Distribution	120.00	13.20	
9	Peru - INKSTER	Distribution			
10	Petersburg - SUMMERFIELD TWP	Distribution	40.00	13.20	
11	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
12	Phoenix - ANN ARBOR TWP	Distribution	120.00	40.00	
13	Phoenix - ANN ARBOR TWP	Distribution	120.00	24.00	
14	Phoenix - ANN ARBOR TWP	Distribution	40.00	13.20	
15	Phoenix - ANN ARBOR TWP	Distribution			
16	Piedmont - LODI TWP	Distribution	40.00	13.20	
17	Pigeon - WINSOR TWP	Distribution	40.00	13.20	
18	Pigeon - WINSOR TWP	Distribution			
19	Pinckney - PINCKNEY	Distribution	40.00	13.20	
20	Pinckney - PINCKNEY	Distribution			
21	Pine Grove - PORT HURON	Distribution	40.00	4.80	
22	Pine Grove - PORT HURON	Distribution	24.00	4.80	
23	Pine Grove - PORT HURON	Distribution			
24	Pingree - DETROIT	Distribution	24.00	4.80	
25	Pioneer - PITTSFIELD TWP	Distribution	120.00	40.00	
26	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
27	Pioneer - PITTSFIELD TWP	Distribution			
28	Pioneer - PITTSFIELD TWP	Distribution			
29	Pittsfield - ANN ARBOR	Distribution	40.00	4.80	
30	Placid - SPRINGFIELD TWP	Distribution	120.00	40.00	
31	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
32	Placid - SPRINGFIELD TWP	Distribution	40.00	4.16	
33	Placid - SPRINGFIELD TWP	Distribution			
34	Plymouth - PLYMOUTH	Distribution	40.00	4.80	
35	Plymouth - PLYMOUTH	Distribution			
36	Pontiac - ORION TWP	Distribution	120.00	13.20	
37	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
38	Port Austin - PORT AUSTIN	Distribution	40.00	4.80	
39	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
40	Port Austin - PORT AUSTIN	Distribution			

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
			Static Capacitor	1	12	2
50	2					3
			Static Capacitor	1	6	4
30	2					5
8	2					6
			Static Capacitor	2	11	7
50	2					8
			Static Capacitor	2	9	9
10	1					10
3	3					11
100	1					12
100	1					13
50	2					14
			Static Capacitor	4	72	15
25	2					16
20	2					17
			Static Capacitor	1	5	18
40	2					19
			Static Capacitor	1	9	20
9	1					21
18	2					22
			Static Capacitor	1	5	23
12	2					24
150	2					25
80	2					26
			Static Capacitor	2	36	27
			Static Capacitor	2	9	28
12	2					29
200	2					30
15	2					31
14	1		Generating Transform			32
			Static Capacitor	1	18	33
15	2					34
			Static Capacitor	2	19	35
50	2					36
25	1					37
4	1					38
3	3					39
			Static Capacitor	1	5	40

SJBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Port Hope - GORE TWP	Distribution	40.00	4.80	
2	Port Huron - PORT HURON	Distribution	40.00	4.80	
3	Port Huron - PORT HURON	Distribution	24.00	4.80	
4	Port Sanilac - PORT SANILAC	Distribution	40.00	4.80	
5	Price - ANN ARBOR	Distribution	40.00	4.80	
6	Proctor - NOVESTA TWP	Distribution	40.00	4.80	
7	Prospect - SUPERIOR TWP	Distribution	40.00	4.80	
8	Proud - MILFORD TWP	Distribution	120.00	40.00	
9	Proud - MILFORD TWP	Distribution	120.00	13.20	
10	Pulford - DETROIT	Distribution	24.00	4.80	
11	Puritan - DETROIT	Distribution	24.00	4.80	
12	Putnam - FREMONT TWP	Distribution	40.00	4.16	
13	Quail - WISNER	Distribution	40.00	4.80	
14	Quaker - NOVI	Distribution	120.00	13.20	
15	Quaker - NOVI	Distribution			
16	Quarton Road - BIRMINGHAM	Distribution	40.00	4.80	
17	Queen - FRENCHTOWN TWP	Distribution	40.00	4.80	
18	Quincy - FREMONT TWP	Distribution	40.00	4.80	
19	Randolph - AKRON TWP	Distribution	40.00		
20	Rapid Street - PONTIAC	Distribution	40.00	8.32	
21	Ravine - FARMINGTON TWP	Distribution	40.00	4.80	
22	Red Run - WARREN	Distribution	120.00	40.00	
23	Red Run - WARREN	Distribution	120.00	13.20	
24	Red Run - WARREN	Distribution			
25	Redford - DETROIT	Distribution	40.00	4.80	
26	Redford - DETROIT	Distribution	24.00	4.80	
27	Redford - DETROIT	Distribution			
28	Reese - DENMARK TWP	Distribution	40.00	4.80	
29	Reese - DENMARK TWP	Distribution			
30	Regent - ANN ARBOR	Distribution	40.00	4.80	
31	Remer - E CHINA TWP	Distribution	120.00	40.00	
32	Remer - E CHINA TWP	Distribution	120.00	4.80	
33	Remer - E CHINA TWP	Distribution	40.00	13.20	
34	Reno - FREEDOM TWP	Distribution	40.00	4.80	
35	Richmond - RICHMOND TWP	Distribution	40.00	13.20	
36	Richmond - RICHMOND TWP	Distribution	40.00	4.80	
37	Richville - DENMARK TWP	Distribution	40.00	4.80	
38	River Raisin - RAISINVILLE TWP	Distribution	40.00	4.80	
39	Riverside - COTTRELLVILLE TWP	Distribution	40.00	13.20	
40	Riverview - RIVERVIEW	Distribution	120.00	40.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
10	1					2
6	1					3
3	1					4
15	2					5
3	1					6
3	1					7
75	1					8
25	1					9
40	4					10
33	3					11
14	1		Generating Transform			12
2	1					13
50	2					14
			Static Capacitor	2	12	15
15	2					16
5	2					17
2	1					18
	1					19
20	2					20
20	2					21
225	3					22
50	2					23
			Static Capacitor	3	54	24
10	1					25
18	2					26
			Static Capacitor	2	18	27
4	1					28
			Static Capacitor	1	5	29
20	2					30
175	2					31
15	1		Generating Transform			32
50	2					33
3	2					34
8	1					35
12	2					36
3	1					37
3	2					38
5	1					39
150	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Riverview - RIVERVIEW	Distribution	40.00	4.80	
2	Riverview - RIVERVIEW	Distribution			
3	Robin - DRYDEN TWP	Distribution	120.00	13.20	
4	Rochester - ROCHESTER	Distribution	40.00	4.80	
5	Rockwood - ROCKWOOD	Distribution	40.00	4.80	
6	Rockwood - ROCKWOOD	Distribution			
7	Romeo - ROMEO	Distribution	40.00	4.80	
8	Romulus - ROMULUS TWP	Distribution	120.00	40.00	
9	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
10	Romulus - ROMULUS TWP	Distribution			
11	Roosevelt - MONROE	Distribution	24.00	4.80	
12	Roseville - ROSEVILLE	Distribution	24.00	4.80	
13	Rotunda - DEARBORN	Distribution	230.00	13.20	
14	Rotunda - DEARBORN	Distribution			
15	Rush - WATERTOWN TWP	Distribution	120.00	40.00	
16	Rush - WATERTOWN TWP	Distribution	40.00	13.20	
17	Rush - WATERTOWN TWP	Distribution			
18	Salem - SALEM TWP	Distribution	24.00	4.80	
19	Saline - SALINE	Distribution	40.00	13.20	
20	Saline - SALINE	Distribution			
21	Saline - SALINE	Distribution			
22	Sandusky - SANDUSKY	Distribution	120.00	40.00	
23	Sandusky - SANDUSKY	Distribution	40.00	13.20	
24	Sandusky - SANDUSKY	Distribution	40.00	4.80	
25	Sandusky - SANDUSKY	Distribution			
26	Sargent - SOUTHFIELD	Distribution	40.00	13.20	
27	Savage - TROY	Distribution	40.00	13.20	
28	Savage - TROY	Distribution			
29	Savannah - DETROIT	Distribution	24.00	4.80	
30	Savoy - ST CLAIR SHORES	Distribution	40.00	13.20	
31	Saxon - ELK TWP	Distribution	40.00	13.20	
32	Scotten - DETROIT	Distribution	24.00	4.80	
33	Sebewaing - SEBEWAING TWP	Distribution	40.00	4.80	
34	Sebewaing - SEBEWAING TWP	Distribution			
35	Selkirk - GREEN OAK TWP	Distribution	120.00	40.00	
36	Selkirk - GREEN OAK TWP	Distribution	40.00	13.20	
37	Selkirk - GREEN OAK TWP	Distribution			
38	Selkirk - GREEN OAK TWP	Distribution			
39	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
40	Seneca - ROCHESTER HILLS	Distribution			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (in MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (n)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	2					1
			Static Capacitor	2	36	2
8	1					3
20	2					4
8	2					5
			Static Capacitor	1	10	6
13	2					7
200	2					8
8	1					9
			Static Capacitor	1	12	10
18	3					11
30	3					12
80	2					13
			Static Capacitor	2	12	14
50	1					15
5	1					16
			Static Capacitor	1	7	17
3	3					18
50	2					19
			Static Capacitor	1	10	20
			Static Capacitor	2	12	21
75	1					22
8	1					23
5	2					24
			Static Capacitor	1	7	25
50	2					26
45	3					27
			Static Capacitor	3	18	28
30	3					29
30	2					30
3	1					31
50	5					32
4	1					33
			Static Capacitor	2	12	34
50	1					35
50	2					36
			Static Capacitor	1	7	37
			Static Capacitor	2	12	38
50	2					39
			Static Capacitor	2	12	40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
2	Seville - FRENCHTOWN TWP	Distribution			
3	Shaddick - DEARBORN	Distribution	24.00	4.80	
4	Shaw - GOODLAND TWP	Distribution	40.00	4.80	
5	Sheldon - VAN BUREN TWP	Distribution	40.00	13.20	
6	Sherwood - SUMPTER TWP	Distribution	40.00	4.80	
7	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
8	Shores - ST CLAIR SHORES	Distribution	40.00	4.80	
9	Sidney - PLYMOUTH TWP	Distribution	40.00	13.20	
10	Sidney - PLYMOUTH TWP	Distribution			
11	Six Mile - REDFORD TWP	Distribution	40.00	4.80	
12	Slater - BROCKWAY TWP	Distribution	40.00	4.80	
13	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
14	Sloan - STERLING HEIGHTS	Distribution			
15	Slocum - TRENTON	Distribution	24.00	4.16	
16	Slocum - TRENTON	Distribution			
17	Snover - MOORE TWP	Distribution	40.00	4.80	
18	South Lyon - SOUTH LYON	Distribution	40.00	4.80	
19	Southfield - SOUTHFIELD	Distribution	120.00	40.00	
20	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
21	Southfield - SOUTHFIELD	Distribution			
22	Southfield - SOUTHFIELD	Distribution			
23	Spencer - AUBURN HILLS	Distribution			
24	Spokane - ROCHESTER HILLS	Distribution	120.00	40.00	
25	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
26	Spokane - ROCHESTER HILLS	Distribution			
27	Spokane - ROCHESTER HILLS	Distribution			
28	Spruce - SCIO TWP	Distribution	120.00	13.20	
29	Spruce - SCIO TWP	Distribution			
30	St Antoine - DETROIT	Distribution	120.00	13.20	
31	St Antoine - DETROIT	Distribution			
32	St Clair - ST CLAIR	Distribution	40.00	4.80	
33	St Louis - DETROIT	Distribution	24.00	4.80	
34	Stark - LIVONIA	Distribution	40.00	4.80	
35	State - PITTSFIELD TWP	Distribution	40.00	13.20	
36	State - PITTSFIELD TWP	Distribution			
37	Stephens - WARREN	Distribution	120.00	24.00	
38	Stephens - WARREN	Distribution	120.00	13.20	
39	Stephens - WARREN	Distribution	24.00	4.80	
40	Stephens - WARREN	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (in Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
			Static Capacitor	2	6	2
15	2					3
3	1					4
50	2					5
6	1					6
19	2					7
28	3					8
30	2					9
			Static Capacitor	1	7	10
23	2					11
3	1					12
65	2					13
			Static Capacitor	2	12	14
14	1		Generating Transform			15
			Static Capacitor	2	32	16
3	1					17
9	2					18
300	3					19
120	3					20
			Static Capacitor	2	60	21
			Static Capacitor	3	18	22
			Static Capacitor	2	12	23
200	2					24
80	2					25
			Static Capacitor	1	30	26
			Static Capacitor	2	12	27
50	2					28
			Static Capacitor	2	12	29
120	3					30
			Static Capacitor	3	18	31
10	2					32
40	4					33
15	2					34
50	2					35
			Static Capacitor	1	7	36
195	3					37
50	2					38
20	2					39
			Static Capacitor	3	54	40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (e)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stephens - WARREN	Distribution			
2	Sterling - STERLING HEIGHTS	Distribution	120.00	40.00	
3	Sterling - STERLING HEIGHTS	Distribution	40.00	13.20	
4	Sterling - STERLING HEIGHTS	Distribution			
5	Sterling - STERLING HEIGHTS	Distribution			
6	Stockbridge - WHITE OAK TWP	Distribution	40.00	13.20	
7	Stockbridge - WHITE OAK TWP	Distribution	40.00	4.80	
8	Stockwell - PONTIAC	Distribution	40.00	8.32	
9	Stoepel - DETROIT	Distribution	24.00	4.80	
10	Stratford - OXFORD TWP.	Distribution	120.00	40.00	
11	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
12	Sullivan - OLIVER TWP-HURON	Distribution	40.00	4.80	
13	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
14	Sunset - FARMINGTON HILLS	Distribution	120.00	40.00	
15	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
16	Sunset - FARMINGTON HILLS	Distribution			
17	Sunset - FARMINGTON HILLS	Distribution			
18	Superior - SUPERIOR TWP	Distribution	120.00	40.00	
19	Superior - SUPERIOR TWP	Distribution	120.00	24.00	
20	Superior - SUPERIOR TWP	Distribution	40.00	13.20	
21	Superior - SUPERIOR TWP	Distribution			
22	Sutton - CLINTON TWP	Distribution	40.00	4.80	
23	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
24	Syracuse - TAYLOR	Distribution	40.00	4.80	
25	Tacoma - MAPLE VALLEY TWP	Distribution	40.00	13.20	
26	Tacoma - MAPLE VALLEY TWP	Distribution			
27	Tahoe - NOVI	Distribution	40.00	13.20	
28	Talbot - MINDEN TWP	Distribution	40.00	13.20	
29	Tamrack - LYON TWP	Distribution	120.00	13.20	
30	Tamrack - LYON TWP	Distribution	40.00	13.20	
31	Tamrack - LYON TWP	Distribution			
32	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
33	Taylor - CITY OF TAYLOR	Distribution			
34	Teggerdine - WHITE LAKE TWP	Distribution	40.00	13.20	
35	Teggerdine - WHITE LAKE TWP	Distribution			
36	Teggerdine - WHITE LAKE TWP	Distribution			
37	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
38	Tienken - ROCHESTER HILLS	Distribution			
39	Tiffany - TAYLOR	Distribution	40.00	13.20	
40	Tiffany - TAYLOR	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
225	3					2
75	3					3
			Static Capacitor	3	72	4
			Static Capacitor	3	18	5
2	1					6
3	1					7
20	2					8
36	4					9
200	2					10
50	2					11
3	1					12
9	1					13
200	2					14
80	2					15
			Static Capacitor	2	48	16
			Static Capacitor	2	12	17
120	2					18
75	1					19
68	1		Generating Transform			20
			Static Capacitor	3	60	21
15	2					22
19	2					23
20	2					24
5	1					25
			Static Capacitor	1	6	26
50	2					27
5	1					28
25	1					29
50	2					30
			Static Capacitor	3	18	31
80	2					32
			Static Capacitor	2	12	33
50	2					34
			Static Capacitor	1	9	35
			Static Capacitor	2	9	36
65	2					37
			Static Capacitor	2	12	38
30	2					39
			Static Capacitor	1	6	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tireman - DETROIT	Distribution	24.00	4.80	
2	Todd - WEBSTER TWP	Distribution	40.00	4.80	
3	Trenton - TRENTON	Distribution	40.00	4.80	
4	Trenton - TRENTON	Distribution	24.00	4.80	
5	Trinity - MONROE TWP	Distribution	40.00	13.20	
6	Trinity - MONROE TWP	Distribution	24.00	13.20	
7	Troy - ROYAL OAK	Distribution	120.00	40.00	
8	Troy - ROYAL OAK	Distribution			
9	Turner - DETROIT	Distribution	24.00	4.80	
10	Tuscola - INDIANFIELDS TWP	Distribution	120.00	40.00	
11	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
12	Tuscola - INDIANFIELDS TWP	Distribution	40.00	13.20	
13	Tuscola - INDIANFIELDS TWP	Distribution			
14	Twelve Mile - ROYAL OAK	Distribution	40.00	4.80	
15	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
16	Twelve Mile - ROYAL OAK	Distribution			
17	Union Lake - WATERFORD TWP	Distribution	40.00	4.80	
18	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
19	Utica - UTICA	Distribution	40.00	4.80	
20	Venice - DEARBORN	Distribution	24.00	4.80	
21	Venoy - WESTLAND	Distribution	120.00	13.20	
22	Venoy - WESTLAND	Distribution			
23	Vernier - GROSSE PTE WOODS	Distribution	40.00	4.80	
24	Victor - LENOX TWP	Distribution	120.00	40.00	
25	Victor - LENOX TWP	Distribution	120.00	13.20	
26	Victor - LENOX TWP	Distribution			
27	Villa - REDFORD TWP	Distribution	40.00	4.80	
28	Wabash - PORT HURON TWP	Distribution	120.00	40.00	
29	Wabash - PORT HURON TWP	Distribution	40.00	13.20	
30	Wabash - PORT HURON TWP	Distribution			
31	Wagner - DETROIT	Distribution	24.00	4.80	
32	Walker - DETROIT	Distribution	24.00	4.80	
33	Walled Lake - WALLED LAKE	Distribution	40.00	4.80	
34	Walled Lake - WALLED LAKE	Distribution			
35	Walnut - W BLOOMFIELD TWP	Distribution	40.00	13.20	
36	Walnut - W BLOOMFIELD TWP	Distribution			
37	Walton - PONTIAC	Distribution	120.00	40.00	
38	Walton - PONTIAC	Distribution	40.00	4.80	
39	Walton - PONTIAC	Distribution			
40	Wardlow - HIGHLAND TWP	Distribution	40.00	13.20	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	3					1
3	1					2
9	1					3
8	1					4
15	1					5
10	1					6
400	4					7
			Static Capacitor	4	120	8
28	3					9
50	1					10
9	1					11
8	1					12
			Static Capacitor	2	14	13
10	1					14
10	1					15
			Static Capacitor	1	9	16
25	2					17
2	3					18
36	2					19
30	3					20
50	2					21
			Static Capacitor	2	9	22
38	3					23
175	2					24
50	2					25
			Static Capacitor	2	36	26
20	2					27
150	2					28
50	2					29
			Static Capacitor	1	18	30
30	3					31
50	5					32
12	2					33
			Static Capacitor	1	7	34
50	2					35
			Static Capacitor	2	12	36
200	2					37
15	2					38
			Static Capacitor	2	48	39
23	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wardlow - HIGHLAND TWP	Distribution			
2	Warren - DEARBORN	Distribution	120.00	24.00	
3	Warren - DEARBORN	Distribution	120.00	13.20	
4	Warren - DEARBORN	Distribution			
5	Washington - WASHINGTON TWP	Distribution	40.00	4.80	
6	Washington - WASHINGTON TWP	Distribution			
7	Waterford - WATERFORD TWP	Distribution	40.00	13.20	
8	Waterford - WATERFORD TWP	Distribution	40.00	4.80	
9	Waterford - WATERFORD TWP	Distribution			
10	Waterman - DETROIT	Distribution	120.00	24.00	
11	Waterman - DETROIT	Distribution	24.00	4.80	
12	Wayburn - DETROIT	Distribution	24.00	4.80	
13	Wayne - CANTON TWP	Distribution	120.00	13.20	
14	Wayne - CANTON TWP	Distribution			
15	Webster - ROYAL OAK	Distribution	40.00	4.80	
16	Webster - ROYAL OAK	Distribution	24.00	4.80	
17	West End - DETROIT	Distribution	24.00	4.80	
18	Westchester - BLOOMFIELD TWP	Distribution	40.00	4.80	
19	Westland - WESTLAND	Distribution	40.00	13.20	
20	Westland - WESTLAND	Distribution			
21	Wheeler - PONTIAC	Distribution	120.00	13.20	
22	White Lake - WHITE LAKE TWP	Distribution	40.00	13.20	
23	White Lake - WHITE LAKE TWP	Distribution	40.00	4.80	
24	White Lake - WHITE LAKE TWP	Distribution			
25	Whitmore Lake - NORTHFIELD TWP	Distribution	40.00	13.20	
26	Whittier - ROYAL OAK	Distribution	120.00	4.80	
27	Wick - ROMULUS TWP	Distribution	40.00	13.20	
28	Wiley - ST CLAIR TWP	Distribution	40.00	4.80	
29	William Rensi - WATERFORD TWP	Distribution	40.00	4.80	
30	William Rensi - WATERFORD TWP	Distribution			
31	Williamston - WILLIAMSTOWN TWP	Distribution	40.00	13.20	
32	Williamston - WILLIAMSTOWN TWP	Distribution			
33	Willow Run - YPSILANTI TWP	Distribution			
34	Wilmont - KINGSTON TWP	Distribution	40.00	4.16	
35	Wilson - ASH TWP	Distribution	40.00	13.20	
36	Wixom - WIXOM	Distribution	120.00	13.20	
37	Wixom - WIXOM	Distribution			
38	Wolfhill - BRANDON TWP	Distribution	40.00	13.20	
39	Wolfhill - BRANDON TWP	Distribution			
40	Wolverine - ANN ARBOR TWP	Distribution	40.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	7	1
300	4					2
50	2					3
			Static Capacitor	5	100	4
12	2					5
			Static Capacitor	1	7	6
30	2					7
15	2					8
			Static Capacitor	1	9	9
300	3					10
4	1					11
30	3					12
120	3					13
			Static Capacitor	3	18	14
10	1					15
20	2					16
50	5					17
20	2					18
30	2					19
			Static Capacitor	2	12	20
50	2					21
10	1					22
8	1					23
			Static Capacitor	1	10	24
20	2					25
50	2					26
50	2					27
10	2					28
15	2					29
			Static Capacitor	1	9	30
40	2					31
			Static Capacitor	2	6	32
			Static Capacitor	6	36	33
14	1		Generating Transform			34
8	1					35
80	2					36
			Static Capacitor	2	12	37
20	2					38
			Static Capacitor	1		39
30	2					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (c)	Tertiary (e)
1	Wooden Track - PORT HURON	Distribution	24.00	4.80	
2	Woodside - OAK PARK	Distribution	40.00	4.80	
3	Woodside - OAK PARK	Distribution	24.00	4.80	
4	Worth - WORTH TWP	Distribution	40.00	4.80	
5	Worth - WORTH TWP	Distribution			
6	Yale - YALE	Distribution	40.00	4.80	
7	Yale - YALE	Distribution	24.00	4.80	
8	Yates - PECK	Distribution	40.00	4.80	
9	York - PITTSFIELD TWP	Distribution	40.00	4.80	
10	Yost - LIVONIA	Distribution	120.00	40.00	
11	Yost - LIVONIA	Distribution	120.00	13.20	
12	Yost - LIVONIA	Distribution			
13	Yost - LIVONIA	Distribution			
14	Ypsilanti - YPSILANTI	Distribution	40.00	4.80	
15	Yuma - FT GRATIOT TWP	Distribution	120.00	40.00	
16	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
17	Zebra - CANTON TWP	Distribution	120.00	13.20	
18	Zebra - CANTON TWP	Distribution			
19	Academy - ANN ARBOR	Single Customer	40.00	13.20	
20	Allison - ROMULUS	Single Customer	120.00	13.20	
21	Amherst - DETROIT	Single Customer	120.00	13.20	
22	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
23	Arsenal - WARREN	Single Customer	40.00	4.80	
24	Atwood - MONROE	Single Customer	24.00	4.16	
25	Badger - PONTIAC	Single Customer	40.00	4.80	
26	Bates - CITY OF ANN ARBOR	Single Customer	40.00	4.80	
27	Beaumont - ROYAL OAK	Single Customer	40.00	4.80	
28	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
29	Beaver - LAPEER	Single Customer	40.00	0.24	
30	Belmont - MELVINDALE	Single Customer	24.00	4.80	
31	Booth - TROY	Single Customer	40.00	13.20	
32	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
33	Briggs - DETROIT	Single Customer	24.00	4.80	
34	Bristol - DETROIT	Single Customer	120.00	13.20	
35	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
36	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
37	Butler - MT CLEMENS	Single Customer	40.00	13.20	
38	Campus - ANN ARBOR	Single Customer	40.00	13.20	
39	Campus - ANN ARBOR	Single Customer	40.00	4.80	
40	Casey - ST CLAIR TWP	Single Customer	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
12	2					1
10	1					2
20	2					3
3	1					4
			Static Capacitor	1	7	5
6	1					6
3	3					7
3	1					8
11	2					9
75	1					10
80	2					11
			Static Capacitor	1	6	12
			Static Capacitor	2	12	13
15	2					14
50	1					15
19	2					16
80	2					17
			Static Capacitor	2	12	18
50	2					19
80	2					20
48	2					21
9	1					22
25	2					23
5	1					24
2	1					25
15	2					26
25	2					27
13	1					28
1	2					29
3	1					30
15	2					31
25	1					32
23	2					33
75	3					34
50	2					35
50	2					36
20	2					37
19	2					38
23	2					39
6	1					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Champion - DETROIT	Single Customer	24.00	13.20	
2	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
3	Collier - PONTIAC	Single Customer	40.00	4.80	
4	Cooper - TAYLOR	Single Customer	120.00	4.80	
5	Cosmo - PIGEON	Single Customer	120.00	13.20	
6	Dakota - TROY	Single Customer	40.00	4.80	
7	Danville - VILL OF HAMBURG	Single Customer	40.00	13.20	
8	Denby - GIBRALTAR	Single Customer	24.00	6.90	
9	Dolphin - DETROIT	Single Customer	40.00	4.80	
10	Dunn - PT HURON	Single Customer	40.00	4.80	
11	Dunn - PT HURON	Single Customer	24.00	4.80	
12	Explorer - DEARBORN	Single Customer	120.00	13.20	
13	Fiber - PORT HURON	Single Customer	40.00	13.20	
14	Fleming - ASH TWP	Single Customer	40.00	13.20	
15	Fletcher - FREEDOM TWP	Single Customer	40.00	4.16	
16	Ford Engineering - DEARBORN	Single Customer	40.00	13.20	
17	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
18	Graf - INDIANFIELDS TWP	Single Customer	40.00	2.40	
19	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
20	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
21	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
22	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
23	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
24	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
25	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
26	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
27	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
28	Gregory - FOWLERVILLE, CITY	Single Customer	40.00	13.20	
29	Hannan - ROMULUS TWP	Single Customer	40.00	13.20	
30	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
31	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
32	Hyundai - SUPERIOR TWP	Single Customer	40.00	13.20	
33	Ingalls - ANN ARBOR	Single Customer	40.00	13.20	
34	Ionia - CITY OF UTICA	Single Customer	40.00	4.80	
35	Jarvis - FERNDALE	Single Customer	24.00	4.80	
36	Jefferson - TRENTON	Single Customer	120.00	24.00	
37	Jefferson - TRENTON	Single Customer			
38	Jerome - WAYNE	Single Customer	24.00	2.40	
39	Kennett - PONTIAC	Single Customer	40.00	4.80	
40	Kentucky - MILAN	Single Customer	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (f), (g), and (h) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	2					1
9	1					2
4	1					3
6	1					4
25	1					5
12	2					6
5	1					7
20	2					8
5	2					9
10	1					10
10	1					11
50	2					12
10	1					13
20	2					14
5	1					15
75	3					16
8	1					17
2	1					18
1	3					19
20	2					20
20	2					21
100	4					22
20	2					23
40	4					24
30	3					25
50	2					26
48	3					27
8	1					28
15	2					29
15	2					30
15	2					31
9	1					32
50	2					33
13	1					34
4	1					35
150	2					36
			Static Capacitor	2		36
3	3					38
20	2					39
50	2					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kramer - YPSILANTI	Single Customer	40.00	4.80	
2	Lakeville Road - OXFORD TWP	Single Customer	40.00	4.80	
3	Lawton - WARREN	Single Customer	40.00	4.80	
4	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
5	Leland - ANN ARBOR	Single Customer	40.00	4.80	
6	Levan - LIVONIA	Single Customer	120.00	13.20	
7	Livonia - LIVONIA	Single Customer	40.00	4.80	
8	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
9	Lowell - STERLING HEIGHTS	Single Customer	40.00	13.20	
10	Lynch Road - DETROIT	Single Customer	24.00	4.80	
11	Manor - STERLING HEIGHTS	Single Customer	40.00	13.20	
12	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
13	Marshall - TRENTON	Single Customer	24.00	13.20	
14	Marshall - TRENTON	Single Customer	24.00	4.80	
15	Martin - WARREN	Single Customer	24.00	13.20	
16	Mason - DETROIT	Single Customer	24.00	4.16	
17	Mazca - FLAT ROCK	Single Customer	120.00	13.20	
18	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
19	McLouth A - TRENTON	Single Customer	24.00	6.90	
20	McLouth B - TRENTON	Single Customer	24.00	6.90	
21	Metal Products - ROYAL OAK	Single Customer	40.00	0.48	
22	Metro - ROMULUS TWP	Single Customer	40.00	4.80	
23	Milk River - GROSSE PTE WOODS	Single Customer	40.00	4.80	
24	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
25	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
26	Monsanto - TRENTON	Single Customer	24.00	4.80	
27	Montcalm - PONTIAC	Single Customer	120.00	13.20	
28	Mopar - DETROIT	Single Customer	120.00	13.20	
29	Morrison - SOUTHFIELD	Single Customer	40.00	4.80	
30	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
31	Myrtle - FERNDALE	Single Customer	24.00	0.24	
32	National - ROCHESTER	Single Customer	40.00	4.80	
33	Navarre - DETROIT	Single Customer	120.00	13.20	
34	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
35	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
36	Norway - PLYMOUTH TWP	Single Customer	40.00	13.20	
37	Olson - DETROIT	Single Customer	24.00	0.48	
38	Oxide - DETROIT	Single Customer	24.00	4.80	
39	Palmer - PLYMOUTH TWP	Single Customer	40.00	4.80	
40	Parkdale - ROCHESTER HILLS	Single Customer	40.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	2					1
2	1					2
8	2					3
160	4					4
20	2					5
80	2					6
8	2					7
80	2					8
50	2					9
40	4					10
25	2					11
25	1					12
20	2					13
40	4					14
50	2					15
5	1					16
50	2					17
15	2					18
30	3					19
20	2					20
1	1					21
33	3					22
6	1					23
6	1					24
15	2					25
15	2					26
50	1					27
80	2					28
25	2					29
65	2					30
1	2					31
4	1					32
50	2					33
2	3					34
50	2					35
20	2					36
3	3					37
8	1					38
8	2					39
20	2					40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Perkins - LIVONIA	Single Customer	40.00	4.80	
2	Piper - INDEPENDENCE TWP	Single Customer	24.00	4.80	
3	Polaris - LIVONIA	Single Customer	120.00	13.20	
4	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
5	Press Plant - WARREN	Single Customer	24.00	4.80	
6	Prizm - MILFORD TWP	Single Customer	120.00	13.20	
7	Prizm - MILFORD TWP	Single Customer	40.00	13.20	
8	Ramsey - CLINTON	Single Customer	40.00	13.20	
9	Ramville - WARREN	Single Customer	120.00	13.20	
10	Rand - PLYMOUTH	Single Customer	40.00	0.48	
11	Republic - MONROE	Single Customer	24.00	4.80	
12	Rialto - MELVINDALE	Single Customer	24.00	13.20	
13	Saginaw - PONTIAC	Single Customer	40.00	13.20	
14	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
15	Schaefer - DETROIT	Single Customer	24.00	4.80	
16	Scottsdale - YPSILANT	Single Customer	120.00	13.20	
17	Seamless Tube - SOUTH LYON	Single Customer	40.00	4.80	
18	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
19	Selfridge - HARRISON TWP	Single Customer	40.00	13.20	
20	Selfridge - HARRISON TWP	Single Customer	40.00	4.80	
21	Seward - ANN ARBOR	Single Customer	40.00	13.20	
22	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
23	Simpson - MARYSVILLE	Single Customer	40.00	13.20	
24	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
25	Spartan - WOODHAVEN	Single Customer	40.00	4.80	
26	Sport - WAYNE	Single Customer	120.00	13.20	
27	Sulphite - PT HURON	Single Customer	40.00	4.80	
28	Sunbird - ORION TWP	Single Customer	120.00	13.20	
29	Swift - RICH TWP	Single Customer	40.00	4.16	
30	Tampa - BRANDON TWP	Single Customer	40.00	4.16	
31	Tandem - ECORSE	Single Customer	120.00	13.20	
32	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
33	Tempest - PONTIAC	Single Customer	120.00	13.20	
34	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
35	Titan - STERLING HEIGHTS	Single Customer	40.00	4.80	
36	Topaz - WAYNE	Single Customer	120.00	13.20	
37	Town - WIXOM	Single Customer	120.00	13.20	
38	Tucker - DETROIT	Single Customer	24.00	4.80	
39	University - ANN ARBOR	Single Customer	40.00	13.20	
40	Utah - CHINA TWP	Single Customer	24.00	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
1	3					2
50	2					3
155	5					4
38	3					5
40	1					6
25	1					7
5	2					8
50	2					9
1	2					10
33	3					11
8	1					12
50	2					13
80	2					14
19	2					15
8	1					16
8	1					17
50	2					18
5	1					19
19	2					20
4	1					21
8	1					22
10	2					23
80	2					24
2	1					25
50	2					26
23	2					27
80	2					28
5	1					29
3	1					30
120	3					31
25	1					32
80	2					33
12	2					34
19	2					35
80	2					36
80	2					37
6	1					38
75	3					39
1	3					40

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Valley - VAN BUREN TWP	Single Customer	40.00	4.80	
2	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
3	Veterans - ANN ARBOR	Single Customer	40.00	13.20	
4	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
5	Voyager - DETROIT	Single Customer	120.00	13.20	
6	Wanda - FERNDALE	Single Customer	24.00	4.80	
7	Wells - DUNDEE TWP	Single Customer	40.00	4.80	
8	Wheeler - PONTIAC	Single Customer	120.00	13.20	
9	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
10	Wingate - VAN BUREN TWP	Single Customer	40.00	13.20	
11	Wolcott - YPSILANTI	Single Customer	40.00	4.80	
12	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
13	Wyoming - DETROIT	Single Customer	120.00	13.20	
14	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
15	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
50	2					2
13	1					3
9	1					4
80	2					5
4	1					6
33	3					7
80	2					8
75	3					9
10	2					10
6	1					11
50	2					12
50	2					13
20	2					14
50	2					15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2005/Q4
FOOTNOTE DATA			

Schedule Page: 426.26 Line No.: 14 Column: a

Station & Substation Transformers, Capacity (MVA):

Transformers between various Transmission and Distribution Voltages:

230,000 Volt Transmission to 13,200 Volt Distribution =	80.0
120,000 Volt Transmission to 40,000 Volt Distribution =	8,010.0
120,000 Volt Transmission to 24,000 Volt Distribution =	3,360.0
120,000 Volt Transmission to 13,200 Volt Distribution =	5,721.3
120,000 Volt Transmission to 4,800 Volt Distribution =	256.0
40,000 Volt Transmission to 24,000 Volt Distribution =	310.0
40,000 Volt Transmission to 13,200 Volt Distribution =	4,247.8
40,000 Volt Transmission to 8,320 Volt Distribution =	62.5
40,000 Volt Transmission to 4,800 Volt Distribution =	2,638.0
40,000 Volt Transmission to 4,160 Volt Distribution =	14.0
24,000 Volt Transmission to 13,200 Volt Distribution =	55.0
24,000 Volt Transmission to 4,800 Volt Distribution =	2,363.7
24,000 Volt Transmission to 2,400 Volt Distribution =	6.0
Subtotal	27,224.2

Transformers between Transmission and Single Customer Voltages:

120,000 Volt Trans. to Customer Voltage in Single Customer Substations =	2,834.6
40,000 Volt Distr. to Customer Voltage in Single Customer Substations =	1,026.9
24,000 Volt Distr. to Customer Voltage in Single Customer Substations =	779.7
13,200 Volt Distr. to Customer Voltage in Single Customer Substations =	48.0
Subtotal	4,689.3

Machine Transformers:

Generator Voltage to 120,000 Volt Transmission System:

Delray Peakers - DETROIT =	200.0
Hancock - COMMERCE TWP =	85.0
Northeast - WARREN =	70.0
Remer - E CHINA TWP =	15.0
Subtotal	370.0

Generator Voltage to 40,000 Volt Distribution System:

Colfax - HANDY TWP =	14.0
Dayton - VAN BUREN TWP =	10.0
Hancock - COMMERCE TWP =	90.0
Placid - SPRINGFIELD TWP =	14.0
Putnam - FREMONT TWP =	14.0
Superior - SUPERIOR TWP =	68.0
Wilmont - KINGSTON TWP =	14.0
Subtotal	224.0

Generator Voltage to 40,000 Volt Distribution System:

Northeast - WARREN =	68.0
Slocum - TRENTON =	14.0
Subtotal	82.0

Memo:

There are 670 Stations and Substations with a capacity totaling 32,489.5 MVA
This figure excludes Ludington PS (Capacity of 2,313 MVA)
Ludington PS is co-owned with Consumers Power

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 2005	Year of Report Dec 31, 2005
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ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	2,618,122		
2	Additions During Year			
3	Purchases	57,192		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	57,192	-	-
6	Reductions During Year			
7	Retirements	37,872		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	37,872	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	2,637,442	-	-
11	In Stock	13,952		
12	Locked Meters on Customer's Premises	68,490		
13	Inactive Transformers on System			
14	In Customers' Use	2,554,110		
15	In Company's Use	890		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***	2,637,442	-	-

Notes: Purchase and Retirements data obtained from IT report

Locked Meters data provided by Jeff Moran/ Amardeep Chhatwal. Meters in Customer Use are estimate based on previous trend.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) //	Year of Report Dec. 31, 2005
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs are estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, included an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Reported all costs under the major classifications provided below and included, as a minimum, the items listed hereunder:

A. Air pollution control facilities: (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels included storage and handling equipment (3) Monitoring equipment (4) Other. B. Water pollution control facilities: (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. C. Solid waste disposal costs: (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other.	D. Noise abatement equipment: (1) Structures (2) Mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. E. Esthetic costs: (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities. G. Miscellaneous: (1) Preparation of environmental reports (2) Fish and wildlife plants included in accounts 330, 331, 332 and 335. (3) Parks and related facilities (4) Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1.	Air Pollution Control Facilities	7,037,481	(11,829,974)	(7,095,928)	2,161,466.204	
2.	Water Pollution Control Facilities		(649,871)	83,852	557,424.032	
3.	Solid Waste Disposal Costs		(864)	(1,297,451)	66,708.663	
4.	Noise Abatement Equipment				1,511,588	
5.	Esthetic Costs				5,134,516	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	7,037,481	(12,480,709)	(8,309,527)	2,792,245.003	
9.	Construction Work in Progress				130,500,000	

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly related to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses	Amount	Actual Expenses
	(a)	(b)	(x)
1	Depreciation	86,352,000	86,352,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	19,973,513	19,973,513
3	Fuel Related Costs		
4	Operation of Facilities	2,288,560	2,288,560
5	Fly Ash and Sulfur Sludge Removal	643,125	643,125
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	109,257,198	109,257,198

STEAM HEATING PLANT IN SERVICE

This schedule includes account 101, Heating Plant in Service (classified).

Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
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Total Steam Heating Plant	-
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Steam Heating business was sold on January 24, 2003.

STEAM HEATING REVENUES (Account 400)

Line No.	ACCOUNT (a)	OPERATING REVENUE (b)	POUNDS (THOUSANDS) (c)	AVERAGE NUMBER OF CUSTOMERS (d)
1	Standard rate	-	-	-
2	Demand rate	-	-	-
3	Industrial steam	-	-	-
4	Economic development	-	-	-
5	Detroit Medical Center	-	-	-
6	Bulk Service	-	-	-
7	Business retention	-	-	-
8	Open end accounts	-	-	-
9	Domestic	-	-	-
10	Energy Partnership	-	-	-
11	Lg Cust Sales Agreement - 11/03	-	-	-
12	Lg Cust Sales Agreement	-	-	-
13	Mid-Size Sales Agreement	-	-	-
14	Mid-Size Sales Agreement - 11/03	-	-	-
15	Fixed Price Agreement	-	-	-
16	Campus Customer Agrmt	-	-	-
17	Small Customer Agrmt	-	-	-
18				
19	Downtown system total	-	-	-
20				
21	Interdepartmental	-	-	-
22	Miscellaneous	(26,800)	-	-
23	Wholesale Steam Sales	15,747,965	2,624,661	1
24	Change in Unbilled Revenue	-	-	-
25				
26				
27				
28	Total steam heating	15,721,165	2,624,661	0
29				
30				
31	(1) Steam Heating business was sold on January 24, 2003.			
32	(2) Wholesale steam is steam sold to the new steam system owner			
33				
34				
35				
36				

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation:		
4	(500) Operation Supervision and Engineering	0	891
5	(501) Fuel	0	0
6	(502) Steam Expenses	(4,015)	11,464
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	0	0
10	(506) Miscellaneous Steam Power Expenses	(16,672,000) (a)	(15,553,415) (b)
11	(507) Rents		
12	TOTAL Operation (Enter Total of lines 4 thru 11)	(16,676,016)	(15,541,061)
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	36	2,411
15	(511) Maintenance of Structures	0	0
16	(512) Maintenance of Boiler Plant	0	17,000
17	(513) Maintenance of Electric Plant	0	0
18	(514) Maintenance of Miscellaneous Steam Plant	264,231	345
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	264,269	19,756
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	(16,411,748)	(15,521,305)
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	0	0
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses	0	0
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses	0	20
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	0	20
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	0	0
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment	0	0
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	0	0
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	0	20
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account: (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)		
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	31,618,928	31,560,559
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	31,618,928	31,560,559
79	TOTAL Power Production Expenses (Enter Total of lines 20,40,58,73, and 78)	15,207,180	16,039,273
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	0	0
83	(561) Load Dispatching		
84	(562) Station Expenses	0	0
85	(563) Overhead Lines Expenses		
86	(564) Underground Lines Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses	0	(378)
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)	0	(378)
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	0	0
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines	0	23,000
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	0	23,000
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	0	22,622
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	100	(2,016)

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses		
106	(583) Overhead Line Expenses		
107	(584) Underground Line Expenses		
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	0	733
110	(587) Customer Installations Expenses		
111	(588) Miscellaneous Expenses	85	427
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	185	(857)
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	0	0
116	(591) Maintenance of Structures	0	0
117	(592) Maintenance of Station Equipment		
118	(593) Maintenance of Overhead Lines	0	0
119	(594) Maintenance of Underground Lines	0	0
120	(595) Maintenance of Line Transformers		
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	0	(0)
123	(598) Maintenance of Miscellaneous Distribution Plant	0	0
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	0	(0)
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	185	(857)
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	165	1,424
129	(902) Meter Reading Expenses	0	835
130	(903) Customer Records and Collection Expenses	0	(1,260)
131	(904) Uncollectible Accounts	0	0
132	(905) Miscellaneous Customer Accounts Expenses	0	0
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	165	1,000
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	0	0
137	(908) Customer Assistance Expenses	0	0
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	0	0
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	0
144	(912) Demonstrating and Selling Expenses	0	0
145	(913) Advertising Expenses		
146	(915) Miscellaneous Sales Expenses	0	(546)
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	0	(546)
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	234	2,274
151	(921) Office Supplies and Expenses	1,470	3,994
152	(Less) (922) Administrative Expenses Transferred-Credit		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	0	0
155	(924) Property Insurance	124,850	204,079
156	(925) Injuries and Damages	0	20,000
157	(926) Employee Pensions and Benefits	24	0
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses		
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	0	0
162	(930.2) Miscellaneous General Expenses		
163	(931) Rents		
154	TOTAL Operation (Enter Total of lines 150 thru 163)	126,578	230,347
165	Maintenance		
166	(935) Maintenance of General Plant	235	2,522
157	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 165)	126,814	232,969
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	15,334,344	16,294,462

Note

- (a) Includes special charge amortization of (\$16,672,000) in 2005.
- (b) Includes special charge amortization of (\$15,550,000) in 2004.

NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

1. Payroll Period Ended (Date)	Dec. 31, 2005
2. Total Regular Full-Time Employees	0
3. Total Part-Time and Temporary Employees	0
4. Total Employees	0

Note: The Steam Heating business was sold on 1/24/2003, resulting in zero employees for this report.

INDEX

Schedule	Page No.
Accrued and prepaid taxes.	262-263
Accounts receivable.	226A
Accumulated Deferred Income Taxes.	234A-B, 272-5, 276A-B, 277
Accumulated provisions for depreciation of	
common utility plant.	356
utility plant.	219
utility plant (summary).	200-201
Acquisition adjustments.	215
Advances from associated companies.	256-257
Advances from customers for construction.	268
Allowances.	228-229
Amortization	
miscellaneous.	340
of nuclear fuel.	202-203
of plant acquisition adjustments, accumulated provision.	215
Appropriations of Retained Earnings.	118-119
Assets, miscellaneous current & accrued.	230A
Associated Companies	
advances from.	256-257
corporations controlled by respondent.	103
control over respondent.	102
interest on debt to.	256-257
payables to.	250B
receivables from.	226A
summary of costs billed to.	358-359
summary of costs billed from.	360-361
Attestation.	1
Balance Sheet	
comparative.	110-113
notes to.	122-123
Bonds.	256-257
Calculation of Federal Income Taxes.	261C-D
Capital Stock.	250-251
discount.	254
expenses.	254
installments received.	252
premiums.	252
reacquired.	251
subscribed.	252
Cash flows, statement of.	120-121
Changes	
important during year.	108-109
made or scheduled to be made in generating plant capacities. . .	412
Charges for outside professional and other consultative services.	357
Civic activities, expenditures for.	341
Construction completed, not classified - electric.	215
Construction	
overheads, electric.	217
overhead procedures, general description of.	218
work in progress - common utility plant.	356
work in progress - electric.	215
work in progress - other utility departments.	200-201
Consultative services, charges for.	357

INDEX

<u>Schedule</u>	Page No.
Control	
corporation controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii
Current assets, miscellaneous	230A
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276A-B
income taxes accumulated - pollution control facilities	234A-B
income taxes accumulated - temporary	277
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219, 336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Disposition of property, gain or loss	280A-B
Disposition of utility plant	
deferred gains	270A-B
deferred losses	235A-B
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance (nonmajor)	320N-324N
electric operation and maintenance, summary	323
unamortized debt	256-257
Extraordinary items	342
Extraordinary property losses	230B
Filing requirements, this report form	i-ii
Gains	
deferred gains, from disposition of utility plants	270A-B
on disposition of property	280A-B
unamortized, on reacquired debt	237A-B
General description of construction overhead procedure	218
General information	101
General instructions	i-vi
Generating plant statistics	
hydroelectric (large)	406-407, 414-415
internal-combustion engine and gas-turbine	420-421
pumped storage (large)	408-409, 416-418

INDEX

<u>Schedule</u>	Page No.
Generating plant statistics (continued)	
small plants	410-411
steam electric (large)	402-413A-B
Hydro-electric generating plant statistics	406-407, 414-415
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252
Interdepartmental sales and rents	331A
Internal-Combustion Engine and Gas-Turbine Generating Plant	420-421
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
Investments	222-223
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Investment tax credits, generated and utilized	264-265
Law, excerpts applicable to this report form	iii-iv
Leases	
income from utility plant leased to others	281
lease rentals charged	333A-D
Liabilities, miscellaneous current & accrued	268
List of schedules, this report form	2-5
Long-term debt	256-257
Losses - Extraordinary property	230B
Losses	
deferred, from disposition of utility plant	235A-B
on disposition of property	280A-B
operating, carryforward	117C
unamortized, on reacquired debt	237A-B
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
payable	260A
receivable	226A
to statement of cash flow	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104

INDEX

<u>Schedule</u>	Page No.
Operating	
expenses - electric	320-323
expenses - electric (summary)	323
loss carryforward	117C
Operation and maintenance expense (nonmajor)	320N-324N
Other	
donations received from stockholders	253
gains on resale or cancellations of reacquired capital stock	253
income accounts	282
miscellaneous paid-in capital	253
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Outside services, charges for	357
Overhead, construction - electric	217
Payables	260B
Peaks, monthly, and output	401
Plant acquisition adjustment	215
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218 336-338 401-429
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-211
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	200-201
Political activities, expenditures for	341
Pollution control facilities, accumulated deferred income taxes	234A-B
Preliminary survey and investigation charges	231A-B
Premium and discount on long-term debt	256-257
Premium on capital stock	251
Prepaid taxes	262-263
Production fuel and oil stocks	227A-B
Professional services, charges for	357
Property - losses, extraordinary	230B
Pumped storage generating plant statistics	408-409, 416-418
Purchased power	326-327
Railroads and railways, sales to	331A
Reacquired capital stock	250
Reacquired debt, unamortized loss and gain on	237A-B
Reacquired long-term debt	256-257

INDEX

<u>Schedule</u>	Page No.
Receivables	
from associated companies	226B
notes and accounts	226A
Receivers' certificates	255-257
Reconciliation of deferred income tax expense	117A-B
Reconciliation of reported net income with taxable income for Federal income taxes	261A-B
Regulatory Assets, Other	232
Regulatory Commission Expenses Deferred	233
Regulatory Commission Expenses For Year	350-351
Regulatory Liabilities, Other	278
Rent	
from electric property	331A
interdepartmental	331A
lease rentals charged	333A-D
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Revenues, miscellaneous service and other electric	331B
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales	
interdepartmental	331A
of water and water power	331B
to railroads and railways	331A
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-5
Securities	
exchange registration	250-251
holders and voting powers	106-107
Securities issues or assumed and refunded or retired during year	255
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-404, 413A-B
Stock liability for conversion	252
Substations	426-427
Supplies - materials and	227
Survey and investigation, preliminary charges	231A-B
Taxes	
accrued and prepaid	262-263
accumulated deferred income - temporary	277
calculation of, Federal	261C-D
charged during year	262-263
on income, deferred and accumulated	234A-B, 272-275
reconciliation of deferred income tax expense	276A-B
reconciliation of net income with taxable income for	117A-B
Transformers, line - electric	261A-B
	429

INDEX

<u>Schedule</u>	Page No.
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for or by others	328-330, 332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unamortized loss and gain on reacquired debt	237A-B
Uncollectible accounts, provision for	226A
Unrecovered Plant and Regulatory Study Costs	230B
Water and water power, sales of	331B