

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

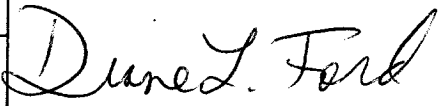
- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Public Service Corporation		02 Year of Report December 31, 2006
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
05 Name of Contact Person Barth J. Wolf	06 Title of Contact Person Secretary & Manager - Legal Services	
07 Address of Contact Person (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
08 Telephone of Contact Person, Including Area Code: (920) 433-1727	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2007
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Diane L. Ford	03 Signature 	04 Date Signed (Mo, Da,Yr) April 30, 2007
02 Title Vice President-Controller & Chief Accounting Officer		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101 See FERC Form 1, Page 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103 See FERC Form 1, Page 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109 See FERC Form 1, Pages 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year 114-117 See FERC Form 1, Pages 114-117</p> <p>Statement of Retained Earnings for the Year 118-119 See FERC Form 1, Pages 118-119</p> <p>Statement of Cash Flows 120-121 See FERC Form 1, Pages 120-121</p> <p>Notes to Financial Statements 122-123 See FERC Form 1, Pages 122-123</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201 See FERC Form 1, Pages 200-201</p> <p>Nuclear Fuel Materials 202-203 None</p> <p>Electric Plant in Service M 204-211</p> <p>Electric Plant Leased to Others 213 None</p> <p>Electric Plant Held for Future Use 214 None</p> <p>Construction Work in Progress - Electric M 216</p> <p>Construction Overheads - Electric 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219</p> <p>Nonutility Property M 221</p> <p>Investment in Subsidiary Companies 224-225 See FERC Form 1, Pages 224-225</p> <p>Materials and Supply 227 See FERC Form 1, Page 227</p> <p>Allowances 228-229 See FERC Form 1, Pages 228-229</p> <p>Extraordinary Property Losses 230B None</p> <p>Unrecovered Plant and Regulatory Study Costs 230B None</p> <p>Other Regulatory Assets M 232</p> <p>Miscellaneous Deferred Debits M 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B See Note 1 Below</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</p> <p>Capital Stock 250-251 See FERC Form 1, Pages 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock 252</p>			

Note 1: See Tax Schedule Instructions on Page 5 of MPSC Form P-521.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	See FERC Form 1, Page 254b	
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	See Note 1 Below	
Calculation of Federal Income Tax	M 262-263	See Note 1 Below	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	See Note 1 Below	
Distribution of Taxes Charged	M 266-267	See FERC Form 1, Pages 266-267	
Accumulated Deferred Investment Tax Credits	269	See FERC Form 1, Page 269	
Other Deferred Credits			
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	See Note 1 Below	
Accumulated Deferred Income Taxes - Other Property	M 274-275	See Note 1 Below	
Accumulated Deferred Income Taxes - Other	M 276A-B	See Note 1 Below	
Other Regulatory Liabilities	M 278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301	302M, 303M, 305 - Not Applicable	
Sales of Electricity by Rate Schedules	304	See FERC Form 1, Page 304	
Sales for Resale	310-311	See FERC Form 1, Pages 310-311	
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327	See FERC Form 1, Pages 326-327	
Transmission of Electricity for Others	328-330	None	
Transmission of Electricity by Others	332	See FERC Form 1, Page 332	
Miscellaneous General Expenses - Electric	M 335		
Depreciation and Amortization of Electric Plant	M 336-337		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356	
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400	None	
Electric Energy Account	401	See FERC Form 1, Page 401a	
Monthly Peaks and Output	401	See FERC Form 1, Page 401b	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	See FERC Form 1, Pages 402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	See FERC Form 1, Pages 406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411	See FERC Form 1, Pages 410-411	

Note 1: See Tax Schedule Instructions on Page 5 of MPSC Form P-521.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	None	
Transmission Lines Added During Year	424-425	None	
Substations	426-427	See FERC Form 1, Pages 426-427	
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430	Filing Not Required	
Environmental Protection Expenses	431	Filing Not Required	
Footnote Data	450	See FERC Form 1, Pages 101-427	
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carry Forward	117C	None	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215		
Construction Work In Progress and Completed Construction Not Classified - Electric	216		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-B		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B	None	
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Recquired Debt	237A-B		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Liabilities	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281	None	
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	Not Applicable	
Number of Electric Department Employees	324N	Not Applicable	
Sales to Railroads & Railways and Interdepartmental Sales	331A	None	
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B	Not Applicable	
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D		
Expenditures for Certain Civic, Political and Related Activities	341		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items	342	None	
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	400	Not Applicable	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412		
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	None	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		
 INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES - TAX SCHEDULES - 			
Purpose: The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:			
Accumulated Deferred Income Taxes	234A-B	See FERC Form 1, Page 234	
Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes	261A-B	See FERC Form 1, Page 261	
Calculation of Federal Income Tax	261C-D	See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	262-263	See FERC Form 1, Pages 262-263	
Distribution of Taxes Charged	M 262-263	See FERC Form 1, Pages 262-263	
Accumulated Deferred Income Taxes	272-276	See FERC Form 1, Pages 272-276	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of <u>2006/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Diane L. Ford, Vice President - Controller & Chief Accounting Officer
 700 North Adams Street
 P. O. Box 19001
 Green Bay, Wisconsin 54307-9001

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under laws of the State of Wisconsin as Oshkosh Gas Light Company, July 28, 1883. Name was changed to Wisconsin Public Service Corporation on September 20, 1922.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Wisconsin Public Service Corporation is an electric and gas utility that supplies and distributes electric power and natural gas in its franchised service territory in Northeastern Wisconsin and an adjacent portion of the Upper Peninsula of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes...Enter the date when such independent accountant was initially engaged:

(2) ☒ No

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. Wisconsin Public Service Corporation is a wholly-owned subsidiary of Integrys Energy Group, Inc. (formerly WPS Resources Corporation).

2. Associated companies include:

Advantage Energy, Inc.
 American Transmission Company LLC
 ATC Management, Inc.
 Badger Energy Services LLC
 Boralex WPS Energy, Inc.
 Boralex WPS Power Limited Partnership
 Brown County C-LEC LLC
 Combined Locks Energy Center LLC
 ECO Coal Pelletization No. 12 LLC
 Michigan Gas Utilities Corporation
 Mid-American Power LLC
 Minnesota Energy Resources Corporation
 Penvest, Inc.
 PDI Stoneman, Inc.
 Quest Energy LLC
 Sunbury Generation LLC
 Sunbury Holdings LLC
 Super Com Limited Partnership of Northern Michigan
 Superior Technologies, Inc.
 Synfuel Solutions LLC
 Synfuel Solutions Operation LLC
 Upper Peninsula Building Development Co.
 Upper Peninsula Power Company

Wisconsin Energy Operations LLC
 Wisconsin River Power Company
 Wisconsin Valley Improvement Company
 Wisconsin Woodgas LLC
 WPS Beaver Falls Generation LLC
 WPS Canada Generation, Inc.
 WPS Community Foundation, Inc.
 WPS Empire State, Inc.
 Integrys Energy Services, Inc.
 WPS Energy Service of Canada Corp.
 WPS Investments LLC
 WPS Leasing, Inc.
 WPS New England Generation, Inc.
 WPS Niagra Generation LLC
 WPS Nuclear Corporation
 WPS Power Development LLC
 WPS Resources Capital Corporation
 WPS Resources Foundation, Inc.
 WPS Syracuse Generation LLC
 WPS Visions, Inc.
 WPS Westwood Generation LLC
 3096210 Nova Scotia Company

NOTE: Integrys Energy Group, Inc. SEC 10-K Report (2006) includes Wisconsin Public Service Corporation.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wisconsin River Power Company	Producing and selling	50.0	
2		electric energy through		
3		ownership and operations		
4		of two hydro electric plants		
5		and a combustion turbine.		
6				
7	WPS Leasing, Inc.	Established October 1994.	100	
8		A wholly-owned subsidiary		
9		which engages in unit		
10		train leasing.		
11				
12	WPS Investments, LLC	Established December 2000.	21.19	
13		Created to hold investments		
14		in American Transmission		
15		Company, LLC and Guardian		
16		Pipeline, LLC. Investment		
17		interest in Guardian		
18		Pipeline, LLC was sold on		
19		April 28, 2006.		
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Joint venture with Wisconsin Power and Light Company (a subsidiary of Alliant Energy).

Schedule Page: 103 Line No.: 12 Column: d

WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group with a minority interest owned by Wisconsin Public Service Corporation. The other joint owners are Integrys Energy Group, our holding company, and Upper Peninsula Power Company, another utility subsidiary of Integrys Energy Group, with ownership interests of 72.92% and 5.89%, respectively. The ownership interests have varied during 2006 and will continue to change as additional assets are contributed to WPS Investments, LLC by the utilities or cash is contributed by Integrys Energy Group.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
OFFICERS AND EMPLOYEES					
1. Report below the name, title and salary for the five executive officers 2. Report in column (b) salaries and wages accrued during the year including deferred compensation. 3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d). 4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred. 5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.					
Line	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Type of Other Compensation (d)	Total Compensation (e)
1	L. L. Weyers Chairman & Chief Executive Officer	667,596	1,762,449	0	2,430,045
2	J. P. O'Leary Senior Vice President & Chief Financial Officer	311,192	268,593	0	579,785
3	C. A. Schrock President & Chief Operating Officer - Generation	263,700	221,282	0	484,982
4	T. P. Mainz Executive Vice President - Public Affairs	215,826	193,691	0	409,517
5	L. T. Borgard President & Chief Operating Officer - Energy Delivery	240,000	136,178	0	376,178
1	Footnote Data				
2	Other compensation includes elective deferred compensation, above market earnings on deferred compensation, bonuses and company contributions under the employee stock ownership plan and trust.				
3	Balances reported agree with amount in the Proxy & Form 10-K.				
4					
5					
Compensation Type Codes: A = Executive Incentive Compensation B = Incentive Plan (Matching Employer Contribution) C = Stock Plans D = Other Reimbursements					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
DIRECTORS			
1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c) (2)	Fees During Yr (d) (3)
1 Richard A. Bemis	Bemis Manufacturing Company 300 Mill Street P. O. Box 901 Sheboygan Falls, WI 53085-0901	10	41,500
2 Albert J. Budney, Jr.	18 Cross Street Dover, MA 02030	11	51,500
3 Ellen Carnahan	Seyen Capital LLC 150 North Wacker Drive, Suite 660 Chicago, IL 60606	11	47,000
4 Robert C. Gallagher	Associated Banc-Corp 200 North Adams Street P. O. Box 19006 Green Bay, WI 54307-9006	10	56,500
5 Kathryn M. Hasselblad-Pascale	Hasselblad Machine Company 2405 West Mason Street P. O. Box 11537 Green Bay, WI 54307-1537	11	44,500
6 James L. Kemerling	Riiser Oil Company, Inc. 709 South 20th Avenue P. O. Box 239 Wausau, WI 54402-0239	11	49,500
<u>Footnote Data</u> 1 The Company does not have an Executive Committee. Effective 2/22/07, the Board of Directors changed to officers of Integrys Energy Group. 2 Does not include committee meetings. 3 Includes committee meeting fees but does not include award of \$50,000 in deferred stock units for each director.			

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
DIRECTORS (cont'd)			
1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c) (2)	Fees During Yr (d) (3)
7 John C. Meng	Schreiber Foods, Inc. 428 North Superior, Suite 202 De Pere, WI 54115	11	43,500
8 William F. Protz, Jr.	1791 Princeton Court Lake Forest IL, 60045	11	45,500
9 Larry L. Weyers Chairman and Chief Executive Officer	Wisconsin Public Service Corporation 700 North Adams Street P. O. Box 19001 Green Bay, WI 54307-9001	11	0
<u>Footnote Data</u>			

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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SECURITY HOLDERS AND VOTING POWERS
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Stock books are not closed.</p>
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Total: 23,896,962</p> <p>By Proxy: 0</p> <p align="right">Meeting conducted by unanimous consent dated May 17, 2006.</p>
<p>3. Give the date and place of such meeting:</p> <p>Directors were elected May 17, 2006 via unanimous consent of the sole shareholder in lieu of an Annual Meeting.</p>

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities		23,896,962		
5	TOTAL number of security holders		1		
6	TOTAL votes of security holders listed below		23,896,962		
7	Integrus Energy Group Inc.		23,896,962		
8	700 North Adams Street				
9	Green Bay, WI 54301				
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RESPONSE/NOTES TO INSTRUCTION #
2 Preferred stock is ordinarily not voting, except in special matters. However, if preferred dividends are in default equal to four full quarterly dividends, preferred shareholders may elect the majority of the Board of Directors until the entire default has been made good.
3 Not Applicable.
4 Not Applicable.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/27/2007	Year/Period of Report End of 2006/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. On October 27, 2006, Wisconsin Public Service Corporation ("WPSC") applied to the Public Service Commission of Wisconsin ("PSCW") for authority to construct natural gas pipeline laterals and appurtenant facilities to connect portions of the WPSC gas distribution system in Brown, Calumet, Fond du Lac, Outagamie, and Sheboygan counties to a proposed expansion of Guardian Pipeline. These laterals would provide WPSC access to a new source of natural gas, and approximately 205,245 dekatherms/day of new natural gas capacity. WPSC's estimated cost for construction is approximately \$75 million. WPSC anticipates PSCW approval during the third quarter of 2007, for construction activities to begin in October 2007, and for the new facilities to be in service by November 2008.
6. See Notes to Financial Statements, Note 1, Summary of Significant Accounting Policies, Section (r), Note 17, Guarantees, Note 13, Long-Term Debt, and Note 12, Short-Term Debt and Lines of Credit.

At December 31, 2006, WPSC had \$38 million of commercial paper outstanding and \$10 million of other short-term debt. This compares to \$75 million of outstanding commercial paper and \$10 million of other short-term debt as of December 31, 2005. WPSC is authorized by PSCW Docket 6690-SB-123 and Wisconsin Statute 201.03 to have up to \$125 million in short-term debt outstanding.

A guarantee of \$4.9 million was issued by WPSC to indemnify a third party for exposures related to the construction of utility assets. In the event that the construction project is not completed, WPSC agreed to reimburse the guaranteed party for certain unrecovered costs. A liability for the fair value of the obligation was not recognized in the Balance Sheet of WPSC because the guarantee was issued prior to the effective date for initial measurement and recognition as defined by Interpretation No. 45.

In conjunction with the sale of Kewaunee, WPSC and Wisconsin Power & Light agreed to indemnify Dominion for 70% of any and all reasonable costs asserted or initiated against, suffered, or otherwise existing, incurred or accrued, resulting from or arising from the resolution of any design bases documentation issues that are incurred prior to completion of Kewaunee's scheduled maintenance period for 2009 up to a maximum combined exposure of \$15 million for WPSC and Wisconsin Power & Light. WPSC originally recorded a liability of \$8.9 million and has paid a total of \$3.6 million to Dominion related to this guarantee, reducing the recorded liability to \$5.3 million as of December 31, 2006. WPSC received PSCW authorization for this transaction in its 2006 rate order (Docket No. 6690-UR-117).

7. None.
8. 4.41% average increase for supervisory employees effective 12/18/2005.
4.22% average increase for wage & hour employees effective 12/18/2005.
7.51% average increase for executive employees effective 12/18/2005.
310 Union Contract expired 10/06, increase under negotiations.

9. **Spent Nuclear Fuel Disposal and Stray Voltage Claims**

See Wisconsin Public Service Corporation Condensed Notes to Financial Statements, Note 16, Commitments and Contingencies.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

10. None.
11. Reserved.
12. Not Applicable.
13. Gary D. De Wolfe was appointed Assistant Vice President - Labor Relations and Safety effective April 9, 2006.
Bruce E. Bruzina was appointed Assistant Vice President - Energy Supply Operations effective December 17, 2006.
Howard R. Giesler was appointed Vice President - Energy Supply Operations effective December 17, 2006.
Terry P. Jensky, formerly Assistant Vice President - Energy Supply Operations, was appointed Vice President - Energy Supply Operations effective December 17, 2006.
14. Not Applicable.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,463,624,949	2,558,818,854
3	Construction Work in Progress (107)	200-201	285,034,595	440,381,078
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		2,748,659,544	2,999,199,932
5	(Less) Accum.Prov for Depr.Amort.Depl (108,111,115)	200-201	1,157,692,517	1,225,609,521
6	Net Utility Plant (Enter total of line 4 less 5)		1,590,967,027	1,773,590,411
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of line 7 less 8)		0	0
14	Net Utility Plant (Enter total of lines 6 and 13)		1,590,967,027	1,773,590,411
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)	221	429,371	535,389
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---	119,246	119,635
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225	65,154,660	58,110,834
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)		1,389,071	1,495,228
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		459	459
29	Special Funds (Non-Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		6,349,396	27,310
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		73,203,711	60,049,585
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-Major Only) (130)			
35	Cash (131)	---		
36	Special Deposits (132-134)	---	147,277	22,183,277
37	Working Fund (135)	---	255,250	255,275
38	Temporary Cash Investments (136)	222-223	1,800,000	
39	Notes Receivable (141)	226A	539,773	538,723
40	Customer Accounts Receivable (142)	226A	133,979,056	113,235,457
41	Other Accounts Receivable (143)	226A	44,141,143	62,906,003
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	8,536,728	7,007,984
43	Notes Receivable from Assoc. Companies (145)	226B		
44	Accounts Receivable from Assoc. Companies (146)	226B	10,325,713	19,303,050
45	Fuel Stock (151)	227	17,794,561	25,449,572
46	Fuel Stock Expenses Undistributed (152)	227	434,084	409,862
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	23,684,924	24,409,628
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---		
54	Stores Expense Undistributed (163)	227	97,479	121,268
55	Gas Stored Underground-Current (164.1)	---	81,059,658	76,427,576
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---		
57	Prepayments (165)	---	55,127,481	73,872,650
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---		
60	Rents Receivable (172)	---		
61	Accrued Utility Revenues (173)	---	78,098,599	59,953,133
62	Misc Current and Accrued Assets (174)		2,443,106	8,709,497
63	Derivative Instrument Assets (175)		35,634,495	17,499,731
64	(Less) LT Portion of Derivative Inst. Assets (175)		6,349,396	27,310
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		470,676,475	498,239,408
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	---	3,273,455	4,775,625
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets	232	265,193,093	289,433,197
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		
75	Other Prelim. Survey & Investigation Charges (183.2)			
76	Clearing Accounts (184)	---		
77	Temporary Facilities (185)	---		
78	Miscellaneous Deferred Debits (186)	233	96,858,128	128,950,794
79	Def. Losses from Disposition of Utility Plant (187)	235		
80	Research, Devel. and Demonstration Expend (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	237	1,115,886	809,443
82	Accumulated Deferred Income Taxes (190)	234	108,197,665	101,299,953
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		474,638,227	525,269,012
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		2,609,485,440	2,857,148,416

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	95,587,848	95,587,848
3	Preferred Stock Issued (204)	250-251	51,188,200	51,188,200
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	596,899,450	686,256,520
7	Other Paid-In Capital (208-211)	253	130,451	130,451
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	1,240,435	1,240,435
11	Retained Earnings (215, 215.1, 216)	118-119	294,105,824	302,570,703
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	14,755,611	16,947,284
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(3,812,949)	(159,021)
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		1,047,614,000	1,151,281,550
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	497,100,000	644,100,000
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257	17,009,038	
21	Other Long-Term Debt (224)	256-257	3,000	
22	Unamortized Premium on Long-Term Debt (225)	---		
23	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	---	962,767	1,545,014
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		513,149,271	642,554,986
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)			
27	Accumulated Prov. for Property Insurance (228.1)			
28	Accumulated Prov. for Injuries and Damage (228.2)			
29	Accumulated Prov. for Pensions and Benefits (228.3)			
30	Accumulated Misc. Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			882,780
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		7,695,465	8,101,167
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)		7,695,465	8,983,947
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		85,000,000	48,000,000
38	Accounts Payable (232)		209,064,276	199,940,575
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		21,812,032	25,375,877
41	Customer Deposits (235)		241,642	259,361
42	Taxes Accrued (236)	262-263	2,351,417	2,397,146
43	Interest Accrued (237)		5,827,021	6,444,858
44	Dividends Declared (238)		777,652	777,652
45	Matured Long-Term Debt (239)			

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		5,236,974	4,944,160
48	Misc. Current and Accrued Liabilities (242)		48,126,132	34,259,204
49	Obligations Under Capital Leases -Current (243)			
50	Derivative Instrument Liabilities (244)		1,705,931	12,181,892
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244)			882,780
52	Federal Income Taxes Accrued for Prior Years (244)			
53	Michigan Single Business Taxes Accrued for Prior Years (244.1)			
54	Fed. Inc. Taxes Accrued for Prior Years -Adj. (245)			
55	Michigan Single Business Taxes Accrued for Prior Years - Adj. (245.1)			
56	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 55)		380,143,077	333,697,945
57	DEFERRED CREDITS			
58	Customer Advances for Construction (252)		36,850,207	38,323,814
59	Accumulated Deferred Investment Tax Credits (255)	266-267	13,590,021	12,886,673
60	Deferred Gains from Disposition of Utility Plt. (256)	270		
61	Other Deferred Credits (253)	269	194,692,040	329,187,047
62	Other Regulatory Liabilities	278	176,891,664	86,439,815
63	Unamortized Gain on Reacquired Debt (257)	237		
64	Accum. Deferred Income Taxes-Accel. Amort. (281)			
65	Accum. Deferred Income Taxes-Other Property (282)		215,634,421	225,753,389
66	Accum. Deferred Income Taxes-Other (283)	272-277	23,225,274	28,039,250
67	TOTAL Deferred Credits (Enter total of lines 56 thru 64)		660,883,627	720,629,988
68	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 56 and 67)		2,609,485,440	2,857,148,416

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
FOOTNOTE DATE				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
110M	36	(d)	Includes \$22 million of restricted cash for payoff of long-term debt.	

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
STATEMENT OF INCOME						
<p>Quarterly</p> <p>1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.</p> <p>2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>4. If additional columns are needed place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>5. Do not report fourth quarter data in columns (e) and (f)</p> <p>6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p>						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,453,210,587	1,454,916,159		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,131,884,182	1,106,357,429		
5	Maintenance Expenses (402)	320-323	59,621,902	66,411,323		
6	Depreciation Expense (403)	336-337	79,568,739	126,049,608		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	16,155,584	8,924,311		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	634,405	2,878,080		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		15,022,958	27,665,907		
13	(Less) Regulatory Credits (407.4)		75,915,770	22,664,338		
14	Taxes Other Than Income Taxes (408.1)	262-263	43,457,047	39,794,036		
15	Income Taxes - Federal (409.1)	262-263	28,061,428	29,393,082		
16	- Other (409.1)	262-263	5,607,038	6,959,743		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	120,191,745	177,593,463		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	97,803,701	188,010,857		
19	Investment Tax Credit Adj. - Net (411.4)	266	-703,348	-1,316,326		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		1,841,272	2,004,132		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,323,940,937	1,378,031,329		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		129,269,650	76,884,830		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007		Year/Period of Report End of 2006/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)		
1,009,430,931	932,928,628	443,779,656	521,987,531			1	
						2	
						3	
753,786,706	647,712,913	378,097,476	458,644,516			4	
53,783,226	60,497,923	5,838,676	5,913,400			5	
60,856,717	108,646,393	18,712,022	17,403,215			6	
						7	
12,280,532	6,832,611	3,875,052	2,091,700			8	
206,728	1,041,960	427,677	1,836,120			9	
						10	
						11	
14,758,840	27,401,763	264,118	264,144			12	
75,915,518	22,664,103	252	235			13	
36,530,936	33,714,238	6,926,111	6,079,798			14	
26,893,302	20,609,631	1,168,126	8,783,451			15	
5,457,100	5,263,934	149,938	1,695,809			16	
98,716,056	163,181,376	21,475,689	14,412,087			17	
83,976,965	170,598,941	13,826,736	17,411,916			18	
-672,972	-1,172,267	-30,376	-144,059			19	
						20	
						21	
1,841,272	2,004,132					22	
						23	
						24	
900,863,416	878,463,299	423,077,521	499,568,030			25	
108,567,515	54,465,329	20,702,135	22,419,501			26	

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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		129,269,650	76,884,830			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		687	39,278			
34	(Less) Expenses of Nonutility Operations (417.1)		671,325	1,202,088			
35	Nonoperating Rental Income (418)		76,615	37,275			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	12,572,861	12,473,099			
37	Interest and Dividend Income (419)		2,363,547	50,884,234			
38	Allowance for Other Funds Used During Construction (419.1)		577,159	1,527,552			
39	Miscellaneous Nonoperating Income (421)		-5,682	-4,173			
40	Gain on Disposition of Property (421.1)		33,008	186,125			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		14,946,870	63,941,302			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		72,132	149,561			
44	Miscellaneous Amortization (425)	340					
45	Donations (426.1)	340	21,416	2,027,573			
46	Life Insurance (426.2)		-930,359	-904,179			
47	Penalties (426.3)		600	100,012			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		476,009	433,280			
49	Other Deductions (426.5)			546			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-360,202	1,806,793			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	17,580	19,342			
53	Income Taxes-Federal (409.2)	262-263	2,940,952	20,523,765			
54	Income Taxes-Other (409.2)	262-263	941,859	5,223,470			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,490,192	19,258,655			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	4,425,622	25,269,269			
57	Investment Tax Credit Adj.-Net (411.5)			-246,184			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,964,961	19,509,779			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		12,342,111	42,624,730			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		27,682,963	27,065,125			
63	Amort. of Debt Disc. and Expense (428)		555,341	521,409			
64	Amortization of Loss on Required Debt (428.1)		306,442	1,319,413			
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)	340					
68	Other Interest Expense (431)	340	11,143,159	6,525,399			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		156,815	426,782			
70	Net Interest Charges (Total of lines 62 thru 69)		39,531,090	35,004,564			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		102,080,671	84,504,996			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		102,080,671	84,504,996			

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	78,597,836	5,607,378
3	Account 281		
4	Account 282	10,415,340	4,536,835
5	Account 283	9,702,880	11,331,476
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	98,716,056	21,475,689
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(47,315,103)	(3,141,496)
12	Account 281		
13	Account 282	(2,782,959)	(267,612)
14	Account 283	(33,878,903)	(10,417,628)
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	(83,976,965)	(13,826,736)
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(672,972)	(30,376)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(672,972)	(30,376)
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
<p>3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).</p> <p>(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).</p>				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	84,205,214	2,007,818	86,213,032	1
				2
				3
	14,952,175	1,478,159	16,430,334	4
	21,034,356	4,215	21,038,571	5
				6
				7
0	120,191,745			8
		3,490,192		9
	(50,456,599)	(2,411,874)	(52,868,473)	10
				11
				12
	(3,050,571)	(1,590,401)	(4,640,972)	13
	(44,296,531)	(423,347)	(44,719,878)	14
				15
				16
0	(97,803,701)			17
		(4,425,622)		18
			0	19
	(703,348)		(703,348)	20
				21
			0	22
			0	23
			0	24
0	(703,348)	0		25
		0		26
		0		27

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		292,964,892	292,176,040
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		102,080,671	84,504,996
17	Appropriations of Retained Earnings (Acct. 436)			
18	Change in Amortization Reserve-Federal in accordance with FERC Order No. 387	215.1		(158,249)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			(158,249)
23	Dividends Declared-Preferred Stock (Account 437)			
24	5.00% Series - \$5.00 per share	238	-659,580	(659,580)
25	5.04% Series - \$5.04 per share	238	-151,114	(151,114)
26	5.08% Series - \$5.08 per share	238	-253,914	(253,914)
27	6.76% Series - \$6.76 per share	238	-1,014,000	(1,014,000)
28	6.88% Series - \$6.88 per share	238	-1,032,000	(1,032,000)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,110,608	(3,110,608)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared on Common Stock	238	-88,000,000	(81,000,000)
32	Dividends of Deferred Comp Fixed Stock	207	-523,697	(477,139)
33	Deferred Tax on Dividends of Deferred Comp Fixed Stock	190	210,186	191,500
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-88,313,511	(81,285,639)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	-2,191,673	838,352
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		301,429,771	292,964,892
	APPROPRIATED RETAINED EARNINGS (Account 215)			

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 50 Column: c

Contra primary account affected is 216.

Schedule Page: 118 Line No.: 50 Column: d

Contra primary account affected is 216.

Schedule Page: 118 Line No.: 51 Column: c

Contra primary account affected is 216.

Schedule Page: 118 Line No.: 51 Column: d

Contra primary account affected is 216.

Schedule Page: 118 Line No.: 52 Column: c

Contra primary account affected is 216.

Other consists of WPS Investments LLC amortization and a true-up of prior year subsidiary retained earnings estimates.

Schedule Page: 118 Line No.: 52 Column: d

Contra primary account affected is 216.

Other consists of WPS Investments LLC amortization and a true-up of prior year subsidiary retained earnings estimates.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	102,080,671	84,504,996		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	79,568,739	126,049,608		
5	Amortization of				
6	Nuclear Fuel		1,365,086		
7	Other	17,695,600	13,816,436		
8	Deferred Income Taxes (Net)	21,452,614	-16,243,770		
9	Investment Tax Credit Adjustment (Net)	-703,348	-1,562,510		
10	Net (Increase) Decrease in Receivables	-1,387,226	-72,634,511		
11	Net (Increase) Decrease in Inventory	-2,883,305	-23,064,345		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	2,664,441	77,587,514		
14	Net (Increase) Decrease in Other Regulatory Assets	17,442,346	7,745,087		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-35,207,319	16,904,612		
16	(Less) Allowance for Other Funds Used During Construction	577,159	1,527,552		
17	(Less) Undistributed Earnings from Subsidiary Companies	12,562,357	12,473,099		
18	Other (provide details in footnote):	18,152,112	-127,951,016		
19					
20					
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	205,735,809	72,516,536		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-298,016,660	-390,401,456		
27	Gross Additions to Nuclear Fuel		-141,608		
28	Gross Additions to Common Utility Plant	-4,730,330	-9,740,961		
29	Gross Additions to Nonutility Plant	-105,000			
30	(Less) Allowance for Other Funds Used During Construction	-577,159	-1,527,552		
31	Other (provide details in footnote):				
32	Weston 4 Interconnection	-11,577,912	-6,329,357		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-313,852,743	-405,085,830		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)		334,604,346		
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies	-5,130	-43,470		
40	Contributions and Advances from Assoc. and Subsidiary Companies	18,472,452	13,193,771		
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)		-18,551,760		
45	Proceeds from Sales of Investment Securities (a)		18,551,760		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	-14,763,418	7,402,541		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-310,148,839	-49,928,642		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	147,000,000			
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65	Equity Contribution from Parent	102,800,000	187,500,000		
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote): Debt Issuance Costs	-1,894,323			
68	Changes in Loan on Executive Life Insurance	1,380,736	1,527,533		
69	Unamortized Discount	-723,750			
70	Cash Provided by Outside Sources (Total 61 thru 69)	248,562,663	189,027,533		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-3,000	-23,220		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77	Equity Adjustments to Parent	-17,800,000	-112,500,000		
78	Net Decrease in Short-Term Debt (c)	-37,000,000	-16,000,000		
79					
80	Dividends on Preferred Stock	-3,110,608	-3,110,608		
81	Dividends on Common Stock	-88,000,000	-81,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	102,649,055	-23,606,295		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-1,763,975	-1,018,401		
87					
88	Cash and Cash Equivalents at Beginning of Period	2,202,527	3,220,928		
89					
90	Cash and Cash Equivalents at End of period	438,552	2,202,527		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/27/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 7 Column: b

Amortization Other	
Utility plant in service	\$16,155,584
Plant acquisition premium-WFL	634,405
Debt related	905,222
Nonutility property	389
TOTAL	\$17,695,600

Schedule Page: 120 Line No.: 7 Column:

Amortization Other	
Utility plant in service	\$ 8,924,311
Plant acquisition premium-WFL	2,878,080
Debt related	2,012,940
Nonutility property	1,105
TOTAL	\$13,816,436

Schedule Page: 120 Line No.: 18 Column: b

Other Operating	
Pension and postretirement expense	\$ 36,943,360
Pension and postretirement funding	(43,199,444)
Change in accrued revenues	18,145,466
Change in prepayments and misc. current assets	(24,990,922)
Change in other current liabilities	8,498,814
Assumption of assoc. co. pension/post-retirement liab.	33,602,005
Other items	(10,847,167)
TOTAL	\$ 18,152,112

Schedule Page: 120 Line No.: 18 Column:

Other Operating	
Change in accrued revenues	\$ (9,741,605)
Pension and postretirement funding	(28,648,032)
Decommissioning earnings	(15,743,375)
Changes in prepayments and misc. current assets	(18,198,016)
Deferral of KNP spring 2005 outage expenses	(56,392,369)
Conservation expenses	(18,527,087)
Deferral of Weston 4 expenses	(7,066,554)
Changes in other current liabilities	4,444,146
Deferral of transmission related expenses	(18,801,997)
Pension and postretirement expenses	38,763,694
Other items	1,960,179
TOTAL	\$ (127,951,016)

Schedule Page: 120 Line No.: 37 Column:

Proceeds From Disposal of Noncurrent Assets	
Sale of KNP	\$112,492,482
Liquidation of non-qualified decommissioning trust	127,099,148
Sale of interest in Weston 4 power plant	95,067,008
Other	(54,292)
TOTAL	\$334,604,346

Schedule Page: 120 Line No.: 53 Column: b

Other Investing	
Construction advances	\$ 7,236,582
Restricted cash for payoff of long term debt	(22,000,000)
TOTAL	\$ (14,763,418)

Schedule Page: 120 Line No.: 53 Column:

Other Investing	
Construction advances	\$7,475,923
Debt issuance costs	(73,382)
TOTAL	\$7,402,541

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/27/2007	Year/Period of Report End of 2006/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

**WISCONSIN PUBLIC SERVICE CORPORATION
SUPPLEMENTAL NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2006**

Notes A-F below are supplemental notes to the following Notes 1-24, modified for the requirements of the Federal Regulatory Commission, included in the Wisconsin Public Service Corporation Annual Report.

NOTE A--FERC FORM 1 REPORTING COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accompanying financial statements have been prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in the Uniform System of Accounts and accounting releases, which differs from generally accepted accounting principles ("GAAP"). As required by FERC, Wisconsin Public Service Corporation ("WPSC") classifies certain items in its 2006 Form 1 in a manner different than required by GAAP as follows:

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- WPSC accounts for its investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by GAAP.
- Accumulated deferred income taxes are reported as deferred debits and deferred credits and are not netted into short-term or long-term classifications as required by GAAP.
- FERC requires transactions for the real-time and day-ahead Regional Transmission Organization administered energy markets to be separately reported for each hour on the statement of income, whereas WPSC combines the transactions of these two markets for a given hour for GAAP reporting purposes.
- Upon adoption of Statement of Financial Accounting Standards ("SFAS") No. 158, GAAP requires an adjustment to accumulated other comprehensive income whereas FERC requires the adjustment to be recorded as a change in other comprehensive income.

NOTE B--GAIN OR LOSS ON REACQUIRED BONDS

WPSC occasionally repurchases bonds. The gain or loss on this type of repurchase is deferred on the balance sheet and amortized to the income statement consistent with rate treatment as directed by the Public Service Commission of Wisconsin ("PSCW").

WPSC repurchased its 8.20% Series Due 2012 bonds in 1993 and repurchased a portion of its 7.125% Series Due 2023 bonds in 2004. Deferral of the loss on reacquired debt is recorded in Account 189 and amortized to the income statement on a revenue neutral basis as directed by the PSCW. As of December 31, 2006 and 2005, the following deferrals were outstanding:

<u>Year</u>	<u>Series</u>	<u>Repurchased</u>	<u>2006 Deferral</u>	<u>2005 Deferral</u>
1993	8.20%	\$45,000,000	\$809,443	\$911,156
2004	7.125%	\$49,900,000	\$ 0	\$204,730

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE C--INCOME TAXES

WPSC accounts for income taxes using the liability method as prescribed by SFAS No. 109, "Accounting for Income Taxes." Under this method, deferred income taxes have been recorded using currently enacted tax rates for the differences between the tax basis of assets and liabilities and the basis reported in the financial statements. Due to the effects of regulation on WPSC, certain adjustments made to deferred income taxes are, in turn, recorded as regulatory assets or liabilities.

Investment tax credits, which have been used to reduce our federal income taxes payable, have been deferred for financial reporting purposes. These deferred investment tax credits are being amortized over the useful lives of the property to which they are related.

Integrus Energy Group, parent company of WPSC, files a consolidated United States income tax return that includes domestic subsidiaries in which its ownership is 80 percent or more. Integrus Energy Group and its consolidated subsidiaries, including WPSC, are parties to a tax allocation arrangement under which each entity determines its income tax provision on a stand-alone basis, after which effects of federal consolidation are accounted for.

During 2006, WPSC settled a portion of its 2004 limited issue focused audit with the Internal Revenue Service. The portion of the audit relating to the denial of WPSC's charitable contribution deduction position on the Peshtigo River land donation will proceed to appeals and remains unsettled at this time. WPSC believes the position taken was appropriate and will continue to pursue the matter. The net result of the settled audit was additional tax due of \$39,137. As a result of this audit and filings with the IRS, WPSC also filed an amended return for 2004 with the state of Wisconsin that resulted in additional tax due of \$8,976. An amended return was also filed with the state of Wisconsin as a result of the 2002 IRS audit that was settled during 2005. This return resulted in a refund claim of \$9,598.

WPSC received settlement of the amended returns filed for tax years 2001 and 2003 with the state of Wisconsin during 2006 in the amount of \$103,260.

For tax year 2004, Integrus Energy Group elected on behalf of WPSC not to take bonus depreciation on the consolidated return for that year. To keep WPSC whole, Integrus Energy Group advanced WPSC the tax benefit forgone so as not to harm the rate payers. This advance will be paid down by WPSC to Integrus Energy Group over the depreciation unwind period of the assets eligible for the forgone bonus, thus creating the same effect at WPSC as if bonus depreciation had been taken in 2004. The balance due to Integrus Energy Group was \$13.9 million and \$16.1 million at December 31, 2006 and 2005, respectively.

NOTE D--RECONCILIATION FOR CASH FLOWS STATEMENT

The balance in cash and cash equivalents at the end of the current year consists of the items shown below.

	<u>2006</u>	<u>2005</u>
Working Funds	\$ 255,275	\$ 255,250
Other Special Deposits	183,277	147,277
Temporary Cash Investments	<u>0</u>	<u>1,800,000</u>
Total	\$ 438,552	\$ 2,202,527

Included in Special Deposits on the Balance Sheet is \$22 million of restricted cash for payoff of long-term debt.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/27/2007	2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE E--DECOMMISSIONING AND DECONTAMINATION ASSESSMENT LITIGATION

In association with Title XI of the Energy Policy Act of 1992, WPSC recorded the wholesale and Michigan portions of decommissioning and decontamination enrichment facility funding expenses in Account 518. Expenses of \$701,112 were recorded in Account 518 in 2006. A payment of \$721,001 was remitted to the U.S. Department of Energy in 2006. WPSC and several other utilities are participating in lawsuits filed against the Department of Energy in the United States Court of Federal Claims disputing the decommissioning assessment.

NOTE F--RETAINED EARNINGS RESTRICTIONS

WPSC maintains restricted retained earnings for the Amortization Reserve, Federal as required by FERC under Docket RM76-1 Order 55.

As prescribed by the PSCW, WPSC may not pay normal common stock dividends of more than 103% of the previous year's common stock dividend without the PSCW's approval. In addition, WPSC's Restated Articles of Incorporation limit the amount of common stock dividends that WPSC can pay to certain percentages of its prior 12-month net income, if its common stock and common stock surplus accounts constitute less than 25% of its total capitalization.

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Wisconsin Public Service Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**WISCONSIN PUBLIC SERVICE CORPORATION
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2006**

The following Notes 1-24, modified for the requirements of the FERC, are included in the Wisconsin Public Service Corporation Annual Report.

NOTE 1--SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Nature of Operations--WPSC is an electric and natural gas utility that purchases, generates, and distributes electric power and purchases and distributes natural gas to its franchised service territory in northeastern Wisconsin and an adjacent portion of the Upper Peninsula of Michigan.

The term "utility" refers to the regulated activities of WPSC, while the term "nonutility" refers to the activities of WPSC that are not regulated.

(b) Consolidation Basis of Presentation--The cost method of accounting is used for investments when WPSC owns less than 20% of the voting equity of the company, unless other evidence indicates we have significant influence over the operating and financial policies of the investee. Investments in businesses not controlled by WPSC, but over which we have significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method. Businesses controlled by WPSC are also accounted for using the equity method. For additional information on our equity method investments see Note 9, "*Investments in Affiliates, at Equity Method.*"

(c) Use of Estimates--We prepare our Form 1 financial statements in conformity with the rules and regulations of the Federal Energy Regulatory Commission. We make estimates and assumptions that affect reported amounts. These estimates and assumptions affect assets, liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(d) Cash and Cash Equivalents--We consider short-term investments with an original maturity of three months or less to be cash equivalents. For additional information, see Note 4 "*Cash and Cash Equivalents.*"

(e) Revenue and Customer Receivables--Revenues are recognized on the accrual basis and include estimated amounts for electric and natural gas services rendered but not billed. Currently there are no customers or industries that account for more than 10% of WPSC's revenues.

WPSC uses automatic fuel and purchased power adjustment clauses for the Michigan retail electric portions of its business. WPSC also uses automatic fuel and purchased power adjustment clauses for its FERC wholesale electric business. The Wisconsin retail electric portion of WPSC's business uses a "cost variance range" approach, based on a specific estimated fuel and purchased power cost for the forecast year. If WPSC's actual fuel and purchased power costs fall outside this range, the PSCW can authorize an adjustment to future rates. Decreases to rates can be implemented without a hearing, unless requested by WPSC, PSCW staff, or interveners, while increases to rates are generally subject to a hearing.

The PSCW approved a modified one-for-one gas cost recovery plan for WPSC. This plan allows WPSC to pass changes in the cost of natural gas on to system natural gas customers, subject to regulatory review by the PSCW for reasonableness.

The MPSC has approved one-for-one recovery of prudently incurred natural gas costs for WPSC, subject to regulatory review. The MPSC also approved a natural gas cost recovery factor adjustment mechanism for WPSC for the period November 2006 through October 2007. This adjustment mechanism allows WPSC to adjust the maximum natural gas rates that can be charged to customers in Michigan based on upward or downward changes to the NYMEX natural gas futures price without further MPSC action.

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Wisconsin Public Service Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

WPSC is required to provide service and grant credit to customers within its service territories. The company continually reviews its customers' credit-worthiness and obtains or refunds deposits accordingly. The company is precluded from discontinuing service to residential customers during winter moratorium months. WPSC calculates a reserve for potential uncollectible receivables using a four-year average of bad debts net of recoveries as a percentage of total accounts receivable. The historical percentage is reviewed in light of the current year conditions, and an appropriate percentage is applied to the current year-end accounts receivable balance to determine the required reserved balance. Adjustments to the reserve balance are charged against a regulatory asset.

(f) Inventories—Inventories consist of natural gas in storage and fossil fuels, including coal. Average cost is used to value these inventories.

(g) Risk Management Activities—As part of our regular operations, WPSC enters into contracts, including options, futures, forwards, and other contractual commitments, to manage market risks such as changes in commodity prices.

WPSC accounts for its derivative contracts in accordance with SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities," as amended and interpreted. SFAS No. 133 establishes accounting and financial reporting standards for derivative instruments and requires, in part, that we recognize certain derivative instruments on the balance sheet as assets or liabilities at their fair value. Derivative instruments qualify for regulatory deferral subject to the provisions of SFAS No. 71, "Accounting for the Effects of Certain Types of Regulation," the derivatives are marked to fair value pursuant to SFAS No. 133 and are offset with a corresponding regulatory asset or liability. For additional information on Risk Management Activities, see Note 3 "Risk Management Activities."

(h) Property, Plant, and Equipment—Utility plant is stated at the original cost of construction including an allowance for funds used during construction. The cost of renewals and betterments of units of property (as distinguished from minor items of property) is capitalized as an addition to the utility plant accounts. Except for land, no gain or loss is recognized in connection with ordinary retirements of utility property units. Maintenance, repair, replacement, and renewal costs associated with items not qualifying as units of property are considered operating expenses. The utility charges the cost of units of property retired, sold, or otherwise disposed of, less salvage, to the accumulated provision for depreciation. The cost of removal associated with the retirement is also charged to accumulated depreciation.

We record straight-line depreciation expense over the estimated useful life of utility property and include amounts for estimated removal and salvage. The PSCW approved new depreciation rates for WPSC effective January 1, 2005, which have not had a material impact on annual depreciation expense. Annual utility composite depreciation rates are shown below.

Annual Utility Composite Depreciation Rates	2006	2005
Electric	3.36%	3.65%
Natural Gas	3.57%	3.61%

Interest capitalization is applied to nonutility property during construction, and gain and loss recognition occurs in connection with retirements. Currently, nonutility property at WPSC consists primarily of land.

WPSC capitalizes certain costs related to software developed or obtained for internal use and amortizes those costs to operating expense over the estimated useful life of the related software, which is usually three to eight years.

(i) Allowance for Funds Used During Construction—We use an allowance for funds used during construction (AFUDC) calculation, which includes both a debt and an equity component as required by regulatory accounting.

Approximately 50% of WPSC's retail jurisdictional construction work-in-progress expenditures are subject to AFUDC, except on specific projects approved by the PSCW. For 2006, WPSC's AFUDC retail rate was 8.82%. A current return for construction funds related to Weston 4 is being recovered in rates as incurred.

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Wisconsin Public Service Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

WPSC's construction work-in-progress AFUDC debt and equity percentage formula for the wholesale jurisdiction is specified in the FERC's Uniform System of Accounts. The 2006 average AFUDC wholesale rate was 8.14%.

WPSC's allowance for equity funds used during construction for 2006 and 2005 was \$0.6 million and \$1.5 million, respectively. WPSC's allowance for borrowed funds used during construction for 2006 and 2005 was \$0.2 million and \$0.4 million, respectively.

(j) Asset Impairment--We review the recoverability of long-lived tangible and intangible assets, excluding goodwill, other indefinite lived intangible assets, and regulatory assets in accordance with SFAS No. 144. This Statement requires review of assets when circumstances indicate that the carrying amount may not be recoverable. The carrying amount of assets held and used is not recoverable if it exceeds the undiscounted sum of cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is not recoverable, the impairment loss is measured as the excess of the asset's carrying value over its fair value. The carrying value of assets held for sale is not recoverable if it exceeds the fair value less cost to sell the asset. An impairment charge is recorded for any excess of the carrying value over the fair value less cost to sell. If events or circumstances indicate the carrying value of investments accounted for under the equity method of accounting may not be recoverable, potential impairment is assessed by comparing the fair value of these investments to their carrying values as well as assessing if a decline in fair value is temporary. If an impairment is indicated, a charge is recognized equal to the amount the carrying value exceeds the investment's fair value. Impairment charges are recorded if the carrying value of such assets exceeds the future anticipated cash flows. There were no impairment charges for the years ended December 31, 2006 and 2005.

(k) Regulatory Assets and Liabilities--WPSC is subject to the provisions of SFAS No. 71. Regulatory assets represent probable future revenue associated with certain incurred costs that will be recovered from customers through the ratemaking process. Regulatory liabilities represent amounts that are refundable in future customer rates. Based on a current evaluation of the various factors and conditions that are expected to impact future cost recovery, we believe that future recovery of our regulatory assets is probable. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to current expense. For additional information, see Note 8 "*Regulatory Assets and Liabilities*."

(l) Goodwill and Other Intangible Assets--In accordance with SFAS No. 142, "Goodwill and Other Intangible Assets," goodwill and other assets with indefinite lives are not amortized, but are subject to annual impairment tests. WPSC performs its impairment test during the second quarter of each year. The impairment tests are updated whenever events or changes in circumstances indicate that the assets might be impaired. Based upon the results of testing, no impairments were noted in 2006 or 2005. For more information, see Note 10, "*Goodwill and Other Intangible Assets*."

(m) Retirement of Debt--Premiums, discounts, and expenses incurred with the issuance of outstanding long-term debt are amortized over the terms of the debt issues. Any call premiums or unamortized expenses associated with refinancing higher-cost debt obligations used to finance regulated assets and operations are deferred as a regulatory asset and amortized consistent with regulatory treatment of those items, where appropriate.

(n) Research and Development--Electric research and development expenditures for WPSC totaled \$0.3 million and \$0.7 million, in 2006 and 2005, respectively. No other research and development expenditures were significant.

(o) Asset Retirement Obligations-- In accordance with SFAS No. 143, "Accounting for Asset Retirement Obligations," WPSC recognizes, at fair value, legal obligations associated with the retirement of tangible long-lived assets that resulted from the acquisition, construction or development, and/or normal operation of the assets. The asset retirement obligations are accreted using a credit-adjusted risk-free interest rate commensurate with the expected settlement dates of the asset retirement obligations. The associated retirement costs are capitalized as part of the related long-lived assets and are depreciated over the useful lives of the assets.

WPSC adopted Interpretation No. 47, "Accounting for Conditional Asset Retirement Obligations," as of December 31, 2005. Interpretation No. 47 clarifies that conditional asset retirement obligations are within the scope of SFAS No. 143. Therefore, a liability must be recorded for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. Asset retirement obligations included within the scope of

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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NOTES TO FINANCIAL STATEMENTS (Continued)			

Interpretation No. 47 are calculated and recorded utilizing the methodology in SFAS No. 143. See Note 14, "Asset Retirement Obligations," for additional information regarding SFAS No. 143 and Interpretation No. 47.

(p) Income Taxes--We account for income taxes using the liability method as prescribed by SFAS No. 109, "Accounting for Income Taxes." Under this method, deferred income taxes have been recorded using currently enacted tax rates for the differences between the tax basis of assets and liabilities and the basis reported in the financial statements. Due to the effects of regulation on WPSC, certain adjustments made to defer income taxes are, in turn, recorded as regulatory assets or liabilities.

Investment tax credits, which have been used to reduce our federal income taxes payable, have been deferred for financial reporting purposes. These deferred investment tax credits are being amortized over the useful lives of the property to which they relate.

Integrus Energy Group files a consolidated United States income tax return that includes domestic subsidiaries of which its ownership is 80% or more. Integrus Energy Group and its consolidated subsidiaries, including WPSC, are parties to a tax allocation arrangement under which each entity determines its income tax provision on a stand-alone basis.

Integrus Energy Group and its subsidiaries have routinely been subject to examination by various taxing jurisdictions, including the Internal Revenue Service (IRS), Wisconsin Department of Revenue, and other state and local taxing jurisdictions. At any given time there might be several of these audits open covering multiple tax years. Management has not been informed by any taxing jurisdictions of any material adjustment to any filed or proposed tax position as a result of the on-going examinations, except the following jurisdictions are currently under audit: Integrus Energy Group and consolidated subsidiaries -- Federal 2005 and WPSC -- Wisconsin 1996 through 2000.

(q) Taxes other than income--WPSC presents revenue net of pass-through taxes on the Statement of Income.

(r) Guarantees--FASB Interpretation No. 45, "Guarantor's Accounting and Disclosure Requirements for Guarantees Including Indirect Guarantees of Indebtedness of Others," requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. See Note 17, "Guarantees," for additional information on Interpretation No. 45.

(s) New Accounting Pronouncements--In June 2006, the FASB ratified the consensus reached by the EITF on Issue No. 06-3, "How Taxes Collected from Customers and Remitted to Governmental Authorities Should Be Presented in the Income Statement (That Is, Gross versus Net Presentation)." The Issue applies to taxes directly imposed on revenue-producing transactions and excludes from its scope taxes assessed on an entity's activities over time, such as gross receipts taxes. Issue No. 06-3 concludes that the presentation of taxes on either a gross (i.e., included in revenues and costs) or net (i.e., excluded from revenues) basis is an accounting policy decision. It does not require an entity to reevaluate its existing classification policies related to these taxes, but it does require additional disclosures regarding which presentation is selected. In addition, for any such taxes that are reported on a gross basis, the guidance requires an entity to disclose the amounts of those taxes in interim and annual financial statements for each period for which an income statement is presented. Issue No. 06-3 is effective January 1, 2007, for WPSC. We do not expect this guidance to have a significant impact on our financial statements.

In July 2006, the FASB issued Interpretation No. 48, "Accounting for Uncertainty in Income Taxes," to provide guidance on how to reflect uncertain tax positions in an enterprise's financial statements. The Interpretation applies to all tax positions and will affect all circumstances in which an entity is uncertain as to whether a tax position will ultimately be sustained as filed in its tax return. In order to recognize a tax benefit in the financial statements, an entity must determine that it is "more likely than not" that the tax benefit will be realized. The amount of the tax benefit to be recognized is the largest amount that is greater than 50% likely to be realized upon ultimate settlement with the taxing authority. The Interpretation is effective for WPSC on January 1, 2007. We do not expect the implementation of Interpretation No. 48 to have a significant impact on our financial statements.

In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements." SFAS No. 157 defines fair value, establishes a framework for measuring fair value under generally accepted accounting principles, and expands disclosures

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about fair value measurements. SFAS No. 157 emphasizes that fair value is a market-based measurement, not an entity-specific measurement, and states that a fair value measurement should be determined based on the assumptions that market participants would use in pricing the asset or liability. The Standard eliminates the current requirement for deferring "day one" gains on energy contracts that are not evidenced by quoted market prices or other current market transactions. The standard will be effective for WPSC beginning January 1, 2008. We are currently evaluating the impact that SFAS No. 157 will have on our financial statements.

In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities." This standard permits entities to choose to measure many financial instruments and certain other items at fair value, following the provisions of SFAS No. 157. Included within the scope of the standard are all recognized financial assets and financial liabilities, except consolidated investments, consolidated interests in a variable interest entity, obligations for pension and certain other benefits, leases, and financial instruments that are classified as a component of shareholder's equity. Also included in the scope of the standard are firm commitments that would otherwise not be recognized at inception and that involve only financial instruments, nonfinancial insurance contracts and warranties that the insurer can settle by paying a third party to provide those goods or services, and host financial instruments resulting from separation of an embedded nonfinancial derivative instrument from a nonfinancial hybrid instrument. SFAS No. 159 is effective for WPSC beginning January 1, 2008. We are currently evaluating the impact that SFAS No. 159 will have on our financial statements.

(t) Emission Allowances--WPSC generally does not purchase or sell emission allowances, but accounts for emission allowances as inventory. Emission allowances granted to WPSC are recorded at zero cost, and thus, no charge results when zero cost allowances are utilized in operating its generation plants.

NOTE 2--FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate such value:

Cash, restricted cash, accounts receivable, accounts payable, notes payable, and outstanding commercial paper: The carrying amount approximates fair value due to the short maturity of these investments and obligations.

Long-term debt and preferred stock: The fair values of long-term debt and preferred stock are estimated based on the quoted market price for the same or similar issues or on the current rates offered to WPSC for debt of the same remaining maturity.

Risk management activities: Assets and liabilities from risk management activities are recorded at fair value in accordance with SFAS No. 133.

The estimated fair values of WPSC's financial instruments as of December 31 were:

(Millions)	2006		2005	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Cash and cash equivalents	\$ 0.4	\$ 0.4	\$ 2.2	\$ 2.2
Restricted cash	22.0	22.0	-	-
Accounts receivable	169.7	169.7	170.8	170.8
Accounts payable	199.9	199.9	214.6	214.6
Notes payable	10.0	10.0	10.0	10.0
Commercial paper	38.0	38.0	75.0	75.0
Long-term debt	644.1	642.7	497.1	509.1
Preferred stock	51.2	48.8	51.2	49.0
Risk management activities -- net	5.3	5.3	33.9	33.9

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NOTE 3--RISK MANAGEMENT ACTIVITIES

The following table shows WPSC's assets and liabilities from risk management activities as of December 31, 2006, and 2005:

	Assets		Liabilities	
(Millions)	2006	2005	2006	2005
Commodity contracts	\$ 3.8	\$22.0	\$10.2	\$ -
Financial transmission rights	13.7	13.6	2.0	1.7
Total	\$17.5	\$35.6	\$12.2	\$1.7
Balance Sheet Presentation				
Current	\$17.5	\$29.3	\$11.3	\$1.7
Long-term	-	6.3	0.9	-
Total	\$17.5	\$35.6	\$12.2	\$1.7

Assets and liabilities from risk management activities are classified as current or long-term based upon the maturities of the underlying contracts.

The derivatives listed in the above table as "Commodity contracts" include a limited number of electric and natural gas purchase contracts as well as financial derivative contracts (NYMEX futures and options) used by both the electric and natural gas utility segments to mitigate the market price volatility of natural gas. The electric utility segment also uses financial instruments to manage transmission congestion costs, which are shown in the above table as "Financial transmission rights."

Derivative instruments are entered into in accordance with the terms of the risk management policies and plans approved by the respective regulatory bodies. Changes in the fair value of derivative instruments are recognized as regulatory assets or liabilities as our regulators have allowed deferral of the mark-to-market effects of derivative instruments. Thus, management believes any gains or losses resulting from the eventual settlement of these derivative instruments will be collected from or refunded to customers.

NOTE 4--CASH AND CASH EQUIVALENTS

Cash paid for taxes during 2006 and 2005 was \$37.2 million and \$45.3 million, respectively. During 2006 and 2005, cash paid for interest totaled \$31.5 million and \$29.4 million, respectively.

Non-cash transactions were as follows:

(Millions)	2006	2005
Weston 4 construction costs funded through accounts payable	\$32.0	\$33.7

NOTE 5--ACQUISITIONS AND SALES OF ASSETS

Dairyland Power Cooperative

In November 2005, WPSC and Dairyland Power Cooperative ("DPC") closed a transaction in which DPC acquired a 30% ownership interest in Weston 4. Under terms of the agreement, WPSC received \$95.1 million in cash from DPC for its share of the costs through the date of the closing. DPC is remitting payments to WPSC for its 30% share of the remaining costs to complete the construction of Weston 4 and will reimburse WPSC for its share of operating costs after the plant is completed and operational, which is anticipated by June 2008.

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Kewaunee

On July 5, 2005, WPSC completed the sale of its 59% ownership interest in Kewaunee to Dominion Energy Kewaunee, LLC, a subsidiary of Dominion Resources, Inc. At the same time, Wisconsin Power and Light Company sold its 41% ownership interest in Kewaunee to Dominion.

WPSC's share of the cash proceeds from the sale was \$112.5 million. Dominion received the assets in WPSC's qualified decommissioning trust and assumed responsibility for the eventual decommissioning of Kewaunee. These trust assets had a pre-tax fair value of \$243.6 million at closing. The sale of Kewaunee resulted in a loss of \$12.5 million, which includes the proceeds from the sale less the net assets sold, adjusted by several additional items. The most significant of these adjustments is the fair value of an indemnity issued to cover certain costs Dominion may incur related to the recent unplanned outage (see Note 17, "Guarantees," for more information). In addition, the adjustments include certain costs related to the termination of the plant operating agreement and withdrawal from Integrys Energy Group's investment in the Nuclear Management Company, which served as the licensed operator of Kewaunee.

As part of the sale, WPSC retained ownership of the assets contained in its nonqualified decommissioning trust. Proceeds received from the liquidation of the nonqualified decommissioning trust were \$127.1 million and are being refunded to ratepayers. See Note 22, "Regulatory Environment," for details regarding regulatory treatment of the proceeds received from the nonqualified decommissioning trust and the loss on the sale of Kewaunee.

At the closing date, WPSC's share of the carrying value of the assets and liabilities that were included within the sale agreement, or that were otherwise eliminated pursuant to the sale, were as follows:

<i>(Millions)</i>	July 5, 2005
Qualified decommissioning trust fund	\$243.6
Other utility plant, net	165.4
Other current assets	5.5
Total assets	\$414.5
Regulatory liabilities	\$ (72.1)
Accounts payable	2.5
Asset retirement obligations	376.4
Total liabilities	\$306.8

Upon the closing of the sale, WPSC entered into a long-term power purchase agreement with Dominion to purchase energy and capacity consistent with volumes available when WPSC owned Kewaunee. The power purchase agreement extends through 2013 when the plant's current operating license will expire. The costs of power under the power purchase agreement approximate the expected costs had WPSC continued to own the plant. Therefore, management believes that the sale of Kewaunee and the related power purchase agreement provide more price certainty for WPSC's customers and reduces WPSC's risk profile. In April 2004, WPSC entered into an exclusivity agreement with Dominion. Under this agreement, if Dominion decides to extend the operating license of Kewaunee, Dominion can negotiate only with WPSC during the exclusivity period for 59% of the plant output under a new power purchase agreement that would extend beyond Kewaunee's current operating license termination date. The exclusivity period started on the closing date of the sale, July 5, 2005, and extends through December 21, 2011, after which Dominion can negotiate with other parties.

NOTE 6--JOINTLY OWNED UTILITY FACILITIES

WPSC holds an ownership interest in certain jointly owned electric-generating facilities. WPSC is entitled to shares of the generating capability and output of each equal to its respective ownership interest and also pays its ownership share of additional construction costs, fuel inventory purchases and operating expenses unless specific agreements have been executed to limit certain joint owners' maximum exposure to additional costs. WPSC's share of significant jointly owned

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electric-generating facilities as of December 31, 2006, is as follows:

	West Marinette	Columbia Energy Center	Edgewater
Ownership	68.0%	31.8%	31.8%
WPSC's share of plant nameplate capacity (megawatts)	56.8	335.2	105.0
Utility plant in service	\$18.8	\$155.5	\$32.6
Accumulated depreciation	\$ 9.0	\$ 94.1	\$20.1
In-service date	1993	1975 and 1978	1969

WPSC's share of direct expenses for these plants is included in the corresponding operating expenses in the Statement of Income. WPSC has supplied its own financing for all jointly-owned projects.

NOTE 7--NUCLEAR DECOMMISSIONING TRUST

In conjunction with the sale of Kewaunee in July 2005 (see Note 5, "Acquisitions and Sales of Assets," for details regarding the sale of Kewaunee), the qualified decommissioning trust assets were transferred to Dominion and WPSC liquidated the assets contained in the nonqualified decommissioning trust. Proceeds received from the liquidation of the nonqualified decommissioning trust are being refunded to ratepayers. See Note 22, "Regulatory Environment," for details regarding regulatory treatment of the proceeds received from the nonqualified decommissioning trust.

Decommissioning costs collected in customer rates and charges for realized earnings from the trusts were included in depreciation expense. Realized after-tax trust earnings totaled \$41.0 million in 2005 as the trust assets were liquidated due to the sale of Kewaunee.

NOTE 8--REGULATORY ASSETS AND LIABILITIES

The following regulatory assets and liabilities are reflected in our Balance Sheet as of December 31:

(Millions)	2006	2005
Regulatory assets		
Environmental remediation costs (net of insurance recoveries)	\$ 74.8	\$ 72.3
Pension and post-retirement benefit related items	69.6	32.3
Deferred nuclear costs	45.3	63.8
De Pere Energy Center	40.5	42.9
Deferred MISO costs	20.8	21.2
Derivatives	12.2	1.7
Reserve for uncollectible accounts	7.0	8.5
Reduced coal deliveries	6.6	6.4
Income tax related items	4.6	6.8
Asset retirement obligations	3.6	3.4
Other	4.5	6.0
Total	\$289.5	\$265.3
Regulatory liabilities		
Non-qualified decommissioning trust	55.9	126.9
Derivatives	15.5	35.6
Income tax related items	5.1	4.1
Deferred ATC and MISO costs	4.2	3.8
Other	5.7	6.5
Total	\$86.4	\$176.9

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We expect to recover our regulatory assets and return our regulatory liabilities through rates charged to customers based on specific ratemaking decisions or precedent for each item over periods specified by the regulators or over the normal operating period of the assets and liabilities to which they relate. Except for amounts expended for manufactured gas plant remediation, WPSC is recovering carrying costs for all regulatory assets. Historically, WPSC has recognized carrying costs at its weighted average cost of capital; however, pursuant to PSCW order, carrying costs related to some regulatory assets such as the 2005 Kewaunee outage and MISO costs are being recovered based on the composite short-term debt rate. Based on prior and current rate treatment for such costs, we believe it is probable that we will continue to recover from customers the regulatory assets described above.

Pension and post-retirement benefit related items at December 31, 2006 include all initial adjustments made to implement SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132(R)" at its implementation date of December 31, 2006. Pension and post-retirement benefit related items at December 31, 2005 include minimum pension liability adjustments.

See Note 3, "Risk Management Activities;" Note 5, "Acquisitions and Sales of Assets;" Note 14, "Asset Retirement Obligations;" Note 16, "Commitments and Contingencies;" Note 18, "Employee Benefit Plans;" and, Note 22, "Regulatory Environment," for more information on some of the more significant regulatory assets and liabilities listed in the above table.

NOTE 9--INVESTMENTS IN AFFILIATES, AT EQUITY METHOD

Investments in corporate joint ventures and other companies accounted for under the equity method at December 31, 2006, and 2005 follow.

<i>(Millions)</i>	2006	2005
WPS Investments, LLC	\$ 49.0	\$ 54.9
Wisconsin River Power Company	8.9	10.1
Other	.2	.2
Investments in affiliates, at equity method	\$ 58.1	\$ 65.2

Most of the equity income is taxable to the investor, rather than the investees, due to the flow through nature of several of the investees' business structures. Accordingly, the provision for income taxes includes our taxes on this equity income.

WPS Investments, LLC

WPSC had a 21.19% interest in WPS Investments, LLC at December 31, 2006. WPS Investments, a consolidated subsidiary of Integrys Energy Group, had a 30.65% ownership interest in American Transmission Company, LLC ("ATC") at December 31, 2006. ATC is a for-profit, transmission-only company. It owns, maintains, monitors, and operates electric transmission assets in portions of Wisconsin, Michigan, and Illinois. Its assets previously were owned and operated by multiple electric utilities serving the upper Midwest, all of which transferred their transmission assets to ATC in exchange for an ownership interest. A Wisconsin law encouraged utilities in the state to transfer ownership and control of their transmission assets to a state-wide transmission company. The Midwest Independent System Operator ("MISO") directs ATC's operation of the transmission system.

In April 2006, WPS Investments, LLC completed the sale of its one-third interest in Guardian Pipeline, LLC ("Guardian") to Northern Border Partners, LP for \$38.5 million. The transaction resulted in the recognition of a pre-tax gain of \$6.2 million in the second quarter of 2006. Guardian owns a natural gas pipeline, which began operating in 2002, that stretches about 140 miles from near Joliet, Illinois, into southern Wisconsin. It can transport up to 750 million cubic feet of natural gas daily.

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WPSC records related-party transactions for services and construction provided to and network transmission services received from ATC. The charges to ATC for services and construction provided by WPSC were \$124.1 million and \$70.2 million in 2006 and 2005, respectively. Network transmission service costs paid to ATC by WPSC were \$59.4 million and \$50.8 million in 2006 and 2005, respectively.

WPSC has not recorded any related-party transactions with Guardian.

WPSC recorded dividends received of \$6.1 million and \$5.3 million from WPS Investments in 2006 and 2005, respectively.

Wisconsin River Power Company

WPSC owns 50% of the voting stock of Wisconsin River Power Company ("WRPC"), which operates two hydroelectric plants on the Wisconsin River and an oil-fired combustion turbine. Two-thirds of the energy output of the hydroelectric plants is sold to WPSC, and the remaining one-third is sold to Wisconsin Power and Light. The electric power from the combustion turbine is sold in equal parts to WPSC and Wisconsin Power and Light.

WPSC records related party transactions for sales to and purchases from WRPC. Revenues from services provided to WRPC were \$1.5 million and \$0.7 million for 2006 and 2005, respectively. Purchases of energy from WRPC by WPSC were \$4.1 million and \$4.3 million for 2006 and 2005, respectively. WPSC receives net proceeds from sales of energy into the MISO market from WRPC. These net proceeds were \$4.2 million and \$3.1 million for 2006 and 2005, respectively.

WPSC recorded dividends received of \$4.2 million and \$7.8 million from Wisconsin River Power in 2006 and 2005, respectively.

Financial Data

Combined financial data of WPS Investments, LLC and Wisconsin River Power follows:

<i>(Millions)</i>	2006	2005
Income statement data		
Revenues	\$ 6.7	\$ 6.9
Operating expenses	(4.8)	(5.0)
Other income (expense)	51.1	34.9
Net income	\$ 53.0	\$ 36.8
WPSC's equity in net income	\$ 12.5	\$ 12.5
Balance sheet data		
Current assets	\$ 3.5	\$ 4.5
Non-current assets	250.3	236.8
Total assets	\$ 253.8	\$ 241.3
Current liabilities	\$ 1.5	\$ 1.7
Long-term debt	-	-
Other non-current liabilities	2.6	2.5
Shareholders' equity	249.7	237.1
Total liabilities and shareholders' equity	\$ 253.8	\$ 241.3

Other Investments

Other investments including WPS Leasing, a wholly-owned subsidiary of WPSC, are accounted for under the equity method and are not significant at December 31, 2006 and 2005.

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NOTE 10--GOODWILL AND OTHER INTANGIBLE ASSETS

Goodwill recorded by WPSC's natural gas segment was \$36.4 million at December 31, 2006 and 2005 relating to its 2001 acquisition of Wisconsin Fuel and Light.

NOTE 11--LEASES

WPSC leases various property, plant, and equipment. Terms of the leases vary but generally require WPSC to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of WPSC's leases contain one of the following options: (a) WPSC can, at the end of the lease term, purchase the property at the current fair market value, or (b) exercise a renewal option, as set forth in the lease agreement. Rental expense attributable to operating leases was \$5.3 million and \$5.2 million in 2006 and 2005, respectively. Future minimum rental obligations under non-cancelable operating leases are payable as follows:

Year ending December 31 (Millions)	
2007	\$ 3.7
2008	3.3
2009	2.6
2010	2.4
2011	2.2
Later years	4.3
Total payments	\$18.5

NOTE 12--SHORT-TERM DEBT AND LINES OF CREDIT

WPSC has a syndicated \$115 million five-year revolving credit facility containing annual trigger date provisions to provide short-term borrowing flexibility and security for commercial paper outstanding.

The information in the table below relates to short-term debt and lines of credit for the years indicated:

(Millions, except for percentages)	2006	2005
As of end of year		
Commercial paper outstanding	\$ 38.0	\$ 75.0
Average effective rate on outstanding commercial paper	5.55%	4.54%
Short-term notes payable outstanding	\$ 10.0	\$ 10.0
Average interest rate on short-term notes payable	5.37%	4.32%
Available (unused) lines of credit	\$ 73.2	\$ 36.2
For the year		
Maximum amount of short-term debt	\$121.2	\$121.0
Average amount of short-term debt	\$ 85.8	\$ 69.9
Average interest rate on short-term debt	5.15%	3.22%

The commercial paper had varying maturity dates ranging from January 2, 2007 through January 5, 2007.

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NOTE 13--LONG-TERM DEBT

At December 31 (Millions)			2006	2005
First mortgage bonds				
Series	Year Due			
6.90%	2013		\$ 22.0	\$ 22.0
7.125%	2023		0.1	0.1
Senior notes				
Series	Year Due			
6.125%	2011		150.0	150.0
4.875%	2012		150.0	150.0
4.80%	2013		125.0	125.0
3.95%	2013		22.0	-
6.08%	2028		50.0	50.0
5.55%	2036		125.0	-
Total bonds			644.1	497.1
Advances from associated companies			-	17.0
Total			644.1	514.1
Unamortized discount and premium on bonds and debt			(1.5)	(1.0)
Total long-term debt			\$642.6	\$513.1

WPSC's long-term first mortgage bonds and senior notes are subject to the terms and conditions of WPSC's First Mortgage Indenture. Under the terms of the indenture, substantially all property owned by WPSC is pledged as collateral for these outstanding debt securities. All of these debt securities require semi-annual payments of interest. Principal payments are due on the maturity date of each series. WPSC senior notes become non-collateralized if WPSC retires all of its outstanding first mortgage bonds and no new mortgage is put in their place.

On December 14, 2006, the Village of Weston, Wisconsin, issued \$22.0 million of 3.95% Pollution Control Refunding Revenue Bonds. The proceeds from the sale of the bonds were loaned to WPSC. In return, WPSC issued \$22.0 million of 3.95% senior notes to the Village of Weston. At December 31, 2006, the \$22.0 million of proceeds were classified as restricted cash. In January 2007, WPSC used these proceeds to repay the outstanding principal balance of the 6.90% first mortgage bonds in the above table.

WPSC issued \$125.0 million of 5.55% 30-year senior notes on December 1, 2006. The net proceeds from the issuance of the senior notes were used for general corporate purposes, including funding construction costs and capital additions and reducing short-term indebtedness.

At December 31, 2006, WPSC was in compliance with all covenants relating to outstanding debt. A schedule of all principal debt payment amounts, including bond maturities and early retirements is as follows:

Year ending December 31 (Millions)	
2007	\$ 22.0
2008	-
2009	-
2010	-
2011	150.0
Later years	472.1
Total payments	\$644.1

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NOTE 14--ASSET RETIREMENT OBLIGATIONS

Under the provisions of SFAS No. 143, "Accounting for Asset Retirement Obligations," and Interpretation No. 47, "Accounting for Conditional Asset Retirement Obligations," WPSC has recorded liabilities for legal obligations associated with the retirement of tangible long-lived assets. WPSC identified asset retirement obligations primarily related to asbestos abatement at certain generation facilities, office buildings, and service centers; disposal of PCB-contaminated transformers; and, closure of fly-ash landfills at certain generation facilities. In accordance with SFAS No. 71, WPSC establishes regulatory assets and liabilities to record the differences between ongoing expense recognition under SFAS No. 143 and Interpretation No. 47, and the rate-making practices for retirement costs authorized by the applicable regulators.

As discussed in Note 5, "Acquisitions and Sales of Assets," the sale of Kewaunee to Dominion was completed on July 5, 2005. As a result of the sale, Dominion assumed the asset retirement obligation related to Kewaunee.

Changes to Asset Retirement Obligation Liabilities

The following table describes changes to the asset retirement obligations of WPSC through December 31, 2006.

(Millions)

Asset retirement obligations at December 31, 2004	\$ 364.4
Accretion	12.4
Asset retirement obligation transferred to Dominion	(376.4)
Adoption of Interpretation No. 47	7.3
Asset retirement obligations at December 31, 2005	7.7
Accretion	0.4
Asset retirement obligations at December 31, 2006	\$ 8.1

NOTE 15--INCOME TAXES

The principal components of WPSC's deferred tax assets and liabilities recognized in the balance sheet as of December 31 are as follows:

(Millions)

	2006	2005
Deferred tax assets:		
Employee benefits	\$ 37.2	\$ 25.1
Plant related	32.4	30.0
Regulatory deferrals	27.6	31.3
Deferred income and deductions	3.4	19.5
Other	0.7	2.3
Total deferred tax assets	\$101.3	\$108.2
Deferred tax liabilities:		
Plant related	\$218.0	\$207.9
Regulatory deferrals	32.0	15.6
Deferred income and deductions	3.8	3.6
Employee benefits	-	3.2
Other	-	8.5
Total deferred tax liabilities	\$253.8	\$238.8

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The following table presents a reconciliation of federal income taxes (which are calculated by multiplying the statutory federal income tax rate by book income before federal income tax) to the federal income tax expense reported in the Statement of Income for the periods ended December 31.

	2006		2005	
	Rate	Amount	Rate	Amount
Statutory federal income tax	35.0%	\$56.1	35.0%	\$45.0
State income taxes, net	5.1	8.1	5.3	6.8
Investment tax credit restored	(0.4)	(0.7)	(1.2)	(1.6)
Plant related	-	0.1	0.6	0.8
Benefits and compensation	(2.5)	(4.1)	(3.1)	(4.0)
Federal tax credits	(0.2)	(0.3)	(0.2)	(0.3)
Other differences, net	(0.7)	(0.9)	(2.1)	(2.6)
Effective income tax	36.3%	\$58.3	34.3%	\$44.1
Current provision				
Federal		\$31.0		\$49.9
State		6.6		12.2
Total current provision		37.6		62.1
Deferred provision (benefit)		21.4		(16.4)
Investment tax credit restored		(0.7)		(1.6)
Total income tax expense		\$58.3		\$44.1

As the related temporary differences reverse, WPSC is prospectively refunding taxes to customers for which deferred taxes were recorded in prior years at rates different than current rates. The regulatory liability for these refunds and other regulatory tax effects totaled \$5.1 million and \$4.1 million as of December 31, 2006, and 2005, respectively.

NOTE 16--COMMITMENTS AND CONTINGENCIES

Commodity and Purchase Order Commitments

WPSC routinely enters into long-term purchase and sale commitments that have various quantity requirements and durations. The commitments described below are as of December 31, 2006.

WPSC has obligations related to coal, purchased power, and natural gas. Obligations related to coal supply and transportation extend through 2016 and total \$443.2 million. Through 2016, WPSC has obligations totaling \$1.3 billion for either capacity or energy related to purchased power. Also, there are natural gas supply and transportation contracts with total estimated demand payments of \$102.6 million through 2017. WPSC expects to recover these costs in future customer rates. Additionally, WPSC has contracts to sell electricity and natural gas to customers.

WPSC also has commitments in the form of purchase orders issued to various vendors. At December 31, 2006, these purchase orders totaled \$319.6 million. The majority of these commitments relate to large construction projects, including construction of the 500-megawatt Weston 4 coal-fired generation facility near Wausau, Wisconsin.

Environmental

EPA Section 114 Request

In December 2000, WPSC received from the EPA a request for information under Section 114 of the Clean Air Act. The EPA sought information and documents relating to work performed on the coal-fired boilers located at WPSC's Pulliam and Weston electric generation stations. WPSC filed a response with the EPA in early 2001.

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On May 22, 2002, WPSC received a follow-up request from the EPA seeking additional information regarding specific boiler-related work performed on Pulliam Units 3, 5, and 7, as well as information on WPSC's life extension program for Pulliam Units 3-8 and Weston Units 1 and 2. WPSC made an initial response to the EPA's follow-up information request on June 12, 2002, and filed a final response on June 27, 2002.

In 2000 and 2002, Wisconsin Power and Light received a similar series of EPA information requests relating to work performed on certain coal-fired boilers and related equipment at the Columbia generation station (a facility located in Portage, Wisconsin, jointly owned by Wisconsin Power and Light, Madison Gas and Electric Company, and WPSC). Wisconsin Power and Light is the operator of the plant and is responsible for responding to governmental inquiries relating to the operation of the facility. Wisconsin Power and Light filed its most recent response for the Columbia facility on July 12, 2002.

Depending upon the results of the EPA's review of the information provided by WPSC and Wisconsin Power and Light, the EPA may issue "notices of violation" or "findings of violation" asserting that a violation of the Clean Air Act occurred and/or seek additional information from WPSC and/or third parties who have information relating to the boilers or close out the investigation. To date, the EPA has not responded to the filings made by WPSC and Wisconsin Power and Light. In addition, under the federal Clean Air Act, citizen groups may pursue a claim. WPSC has no notice of such a claim based on the information submitted to the EPA.

In response to the EPA's Clean Air Act enforcement initiative, several utilities have elected to settle with the EPA, while others are in litigation. In general, those utilities that have settled have entered into consent decrees which require the companies to pay fines and penalties, undertake supplemental environmental projects, and either upgrade or replace pollution controls at existing generating units or shut down existing units and replace these units with new electric generating facilities. Several of the settlements involve multiple facilities. The fines and penalties (including the capital costs of supplemental environmental projects) associated with these settlements range between \$7 million and \$30 million. The regulatory interpretations upon which the lawsuits or settlements are based may change based on future court decisions that may be rendered in the pending litigations.

If the federal government decided to bring a claim against WPSC and if it were determined by a court that historic projects at WPSC's Pulliam and Weston plants required either a state or federal Clean Air Act permit, WPSC may, under the applicable statutes, be required to:

- shut down any unit found to be operating in non-compliance,
- install additional pollution control equipment,
- pay a fine, and/or
- pay a fine and conduct a supplemental environmental project in order to resolve any such claim.

Pulliam Air Permit Violation Lawsuit

On October 19, 2005, the Sierra Club Inc. and Clean Wisconsin Inc. filed a complaint against WPSC in the Eastern District of Wisconsin pursuant to the citizen suit provisions of the Clean Air Act. The complaint alleged various violations at the 373-megawatt J.P. Pulliam Plant located in Green Bay, Wisconsin, including opacity exceedances, opacity monitoring violations, and other violations of limitations in the facility's Clean Air Act operating permit. On January 10, 2007, the court entered a Consent Decree based on the stipulated agreement of the parties, settling the litigation. Under the terms of the Consent Decree, WPSC is to pay the plaintiffs' attorneys fees, fund \$500,000 of environmental projects through the Wisconsin Energy Conservation Corporation, and perform upgrades on the precipitators and other environmental control equipment at Pulliam. For one year after the improvements are completed (January 1 through December 1, 2008), WPSC's performance will be evaluated and, depending upon that performance, WPSC may be required to make additional contributions to energy efficiency projects. WPSC will implement environmental control upgrades on Pulliam Units 5, 6, 7, and 8 and continue to operate those units. In lieu of upgrading the precipitators for Pulliam Units 3 and 4 (both are 30-megawatt units), WPSC has elected to shut down these units by December 31, 2007. Since WPSC expects the 500-megawatt Weston 4 plant to come on line in 2008, we anticipate no electric supply shortfalls as there will be power available to replace these small units.

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Weston 4 Air Permit

On November 15, 2004, the Sierra Club filed a petition with the WDNR under Section 285.61, Wis. Stats., seeking a contested case hearing on the WDNR construction permit issued for the Weston 4 generation station (the "Weston 4 air permit"). In February 2006, the Administrative Law Judge affirmed the Weston 4 air permit with changes to the emission limits for sulfur dioxide and nitrogen oxide from the coal-fired boiler and particulate from the cooling tower. The changes have now been incorporated into a proposed permit by the WDNR issued on January 18, 2007. The proposed permit imposes limits that are more stringent than those originally set by the WDNR. The public comment period on the draft language has closed, and WPSC anticipates that the WDNR will issue the final language shortly.

In 2006, the Sierra Club and WPSC filed petitions for judicial review of the Administrative Law Judge's decision with the circuit court. On August 7, 2006, WPSC withdrew its petition for judicial review and sought dismissal, without prejudice, of Sierra Club's petition as premature. On October 12, 2006, the court granted the motion to dismiss and the Sierra Club filed a petition for appeal of the circuit court's dismissal with the Wisconsin Court of Appeals. The petition has now been fully briefed by the parties. These activities did not stay the construction of the Weston 4 facility or the Administrative Law Judge's decision on the Weston 4 air permit. WPSC believes that it has substantial defenses to Sierra Club's appeal of the circuit court's decision and does not expect these actions to stop construction. Until the WDNR issues the final revised air permit consistent with the Administrative Law Judge's decision, and Sierra Club's administrative challenge is finally resolved, WPSC will not be able to make a final determination of the probable cost impact, if any, of compliance with the revised Weston 4 air permit on its future operating or construction costs.

Weston Facility Modeling

In early November 2006, it came to the attention of WPSC that the ambient air quality computer modeling done by the WDNR and used as the basis for the Weston 4 air permit did not take into account the emissions from the existing Weston 3 facility for purposes of evaluating air quality increment consumption under the required Prevention of Significant Deterioration (PSD) analysis. WPSC also performed its own computer modeling in support of the Weston 4 air permit application, on a basis consistent with the WDNR modeling. For the PSD analysis, a baseline of emissions was established in each area of the country which meets National Ambient Air Quality Standards, with a corresponding allowable increment of additional emissions for each regulated pollutant which, if permitted, would still ensure that the air quality in the area will not be degraded below the National Standard. Each new air permit issued by the WDNR then uses up part of the available increment for specific pollutants, and once, and so long as the total increment for any pollutant is exhausted, the WDNR cannot issue air permits for any additional sources of that pollutant.

WPSC believes that based on the facts known to the company today, it can demonstrate compliance by making minor revisions to the air permits applicable to the Weston facility, and it will not be required to make significant changes to any of the units at the Weston facility or material changes in operations. WPSC also believes that based upon the facts known to the company today, there are procedures available for the WDNR to revise the permits applicable to the Weston facility. The WDNR also has the authority to suspend, revoke or withdraw a permit to assure compliance with applicable requirements. However, WPSC believes that the WDNR will not suspend, revoke or withdraw the Weston 4 air permit or any other permit for the Weston site in this situation, where the issue can be addressed by permit limit modifications. WPSC understands from discussions with the WDNR that the agency has never revoked a construction permit under similar circumstances. WPSC is still investigating the situation and is continuing to work with the WDNR to revise the appropriate permits. Although WPSC currently is not able to make a final determination of the probable timing or cost impact of this issue, if any, on construction of Weston 4, it does not believe there will be any affects which will materially impact the construction or future operations of Weston 4.

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Weston 4 Discovery Complaint

On December 16, 2005, the Sierra Club filed a complaint with the PSCW alleging that WPSC failed to respond accurately and completely to a PSCW staff request for information about air pollution control technology available for the Weston 4 electric generation facility, the construction of which was authorized by the PSCW in October 2004. Following an informal investigation, the PSCW determined that, although the alleged failure to provide the information did not adversely affect the outcome of the case, WPSC may not have fully complied with the PSCW's procedural rules. Based on this determination, the PSCW referred the matter to the Wisconsin Attorney General for investigation and potential enforcement action. WPSC does not believe that it violated the PSCW's procedural rules. Moreover, both the PSCW and the WDNR determined that any error by WPSC would not have impacted the outcome of the cases involved. On August 29, 2006, the Attorney General issued an order reflecting a settlement with WPSC on this issue. The order required certain penalties, fees, and contributions to local entities for charitable purposes, none of which were material to WPSC.

Weston Site Operating Permit

On April 18 and April 26, 2005, WPSC notified the WDNR that the existing Weston facility was not in compliance with certain provisions of the "Title V" air operating permit that was issued to the facility in October 2004. These provisions include: (1) the particulate emission limits applicable to the coal handling equipment; (2) the carbon monoxide limit for Weston combustion turbines; and, (3) the limitation on the sulfur content of the fuel oil stored at the Weston facility. On July 27, 2005, WPSC received a notice of violation (NOV) from the WDNR asserting that the existing Weston facility is not in compliance with certain provisions of the permit. In response to the NOV, a compliance plan was submitted to the WDNR. Subsequently, stack testing was performed, which indicated continuing exceedances of the particulate limits from the coal handling equipment. On January 19, 2006, WPSC received from the WDNR a Notice of Noncompliance (NON) seeking further information about the alleged non-compliance event. WPSC provided a response to the WDNR and is in the process of seeking to have the permit revised. On February 20, 2006, the WDNR issued an NOV which incorporated most of the alleged noncompliance events described above (the alleged exceedances of the carbon monoxide limit was not included) and added issues relating to opacity monitoring and the operation of a particulate source for three days without a functioning baghouse. Under the WDNR's stepped enforcement process, an NOV is the first step in the WDNR's enforcement procedure. If the WDNR decides to continue the enforcement process, the next step is a "referral" of the matter to the Wisconsin Attorney General's Office. In addition, citizen groups may seek to initiate enforcement prior to the filing of any lawsuit by the Wisconsin Attorney General's Office or may seek to intervene in the Title V operating permit revision process. WPSC is seeking to amend the applicable permit limits and is taking corrective action. At this time, WPSC believes that its exposure to fines or penalties related to this noncompliance would not have a material impact on its financial results.

Mercury and Interstate Air Quality Rules

On October 1, 2004, the mercury emission control rule became effective in Wisconsin. The rule requires WPSC to control annual system mercury emissions in phases. The first phase will occur in 2008 and 2009. In this phase, the annual mercury emissions are capped at the average annual system mercury emissions for the period 2002 through 2004. The next phase will run from 2010 through 2014 and requires a 40% reduction from average annual 2002 through 2004 mercury input amounts. After 2015, a 75% reduction is required with a goal of an 80% reduction by 2018. The State of Wisconsin is in the process of adopting a rule consistent with the federal requirements. However, the State of Wisconsin has filed suit against the federal government along with other states in opposition to the rule. WPSC estimates capital costs of approximately \$15 million to achieve the proposed 75% reductions. The capital costs are expected to be recovered in a future rate case.

In March 2005, the EPA finalized the mercury "maximum achievable control technology" standards and an alternative mercury "cap and trade" program, Clean Air Mercury Rule, modeled on the Clear Skies legislation initiative. The EPA also finalized the Clean Air Interstate Rule (formerly known as the Interstate Air Quality Rule), which will reduce sulfur dioxide and nitrogen oxide emissions from utility boilers located in 29 states, including Wisconsin and Michigan.

The final mercury rule establishes New Source Performance Standards for new units based upon the type of coal burned.

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Weston 4 will install and operate mercury control technology with the aim of achieving a mercury emission rate less than that in the final EPA mercury rule.

The final mercury rule establishes a mercury cap and trade program, which requires a 21% reduction in national mercury emissions in 2010 and a 70% reduction in national mercury emissions beginning in 2018. Based on the final rule and current projections, WPSC anticipates meeting the mercury rule cap and trade requirements and does not anticipate incurring costs beyond those to comply with the Wisconsin rule.

WPSC expects no significant capital costs for compliance with the 70% reduction requirement.

The final Clean Air Interstate Rule requires reduction of sulfur dioxide and nitrogen oxide emissions in two phases. The first phase requires about a 50% reduction beginning in 2009 for nitrogen oxide and beginning in 2010 for sulfur dioxide. The second phase begins in 2015 for both pollutants and requires about a 65% reduction in emissions. The rule allows the affected states (including Wisconsin and Michigan) to either require utilities located in the state to participate in the EPA's interstate cap and trade program or meet the state's emission budget for sulfur dioxide and nitrogen oxide through measures to be determined by the state. Wisconsin's rule, which is anticipated to be final in June 2007, incorporates the cap and trade approach.

Currently, WPSC is evaluating a number of options that include using the cap and trade program and/or installing controls. For planning purposes, it is assumed that additional sulfur dioxide and nitrogen oxide controls will be needed on existing units or the existing units will need to be converted to natural gas by 2015. The installation of any controls and/or any conversion to natural gas will need to be scheduled as part of WPSC's long-term maintenance plan for its existing units. As such, controls or conversions may need to take place before 2015. On a preliminary basis and assuming controls or conversion are required, WPSC estimates capital costs of \$229 million in order to meet an assumed 2015 compliance date. This estimate is based on costs of current control technology and current information regarding the final EPA rule. The costs may change based on the requirements of the final state rules.

Spent Nuclear Fuel Disposal

The federal government is responsible for the disposal or permanent storage of spent nuclear fuel. The DOE is currently preparing an application to license a permanent spent nuclear fuel storage facility in the Yucca Mountain area of Nevada. Spent nuclear fuel is currently being stored at the Kewaunee Nuclear Power Plant formerly owned by WPSC.

The United States government through the DOE was under contract with WPSC for the pick up and long-term storage of Kewaunee's spent nuclear fuel. Because the DOE failed to begin scheduled pickup of the spent nuclear fuel, WPSC incurred costs for the storage of the spent nuclear fuel. WPSC is a participant in a suit filed against the federal government for breach of contract and failure to pick up and store the spent nuclear fuel. The case was filed on January 22, 2004, in the United States Court of Federal Claims. The case has been temporarily stayed until June 29, 2007.

In July 2005, WPSC sold Kewaunee to a subsidiary of Dominion Resources, Inc. Pursuant to the terms of the sale, Dominion has the right to pursue the spent nuclear fuel claim and WPSC will retain the contractual right to an equitable share of any future settlement or verdict. The total amount of damages sought is unknown at this time.

Manufactured Gas Plant Remediation

WPSC continues to investigate the environmental cleanup of ten manufactured gas plant sites. Cleanup of the land portion of the Oshkosh, Stevens Point, Green Bay, Manitowoc, Menominee, and two Sheboygan sites in Wisconsin are substantially complete. Groundwater treatment and/or monitoring at these sites will continue into the future. Cleanup of the land portion of three sites will be addressed in the future. River sediment remains to be addressed at sites with sediment contamination, and priorities will be determined in consultation with the EPA. The additional work at the sites remains to be scheduled.

In May 2006, WPSC transferred six sites with sediment contamination formally under WDNR jurisdiction to the EPA

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Superfund Alternatives Program. In January 2007, a seventh site in Sheboygan was transferred to the EPA Superfund Alternatives Program. Under the EPA's program, the remedy decision will be based on risk-based criteria typically used at Superfund sites. A schedule has been agreed to under which on-site investigative work will commence in 2007. WPSC estimated the future undiscounted investigation and cleanup costs as of December 31, 2006, to be approximately \$67.8 million. WPSC may adjust these estimates in the future, contingent upon remedial technology, regulatory requirements, remedy determinations, and the assessment of natural resource damages. WPSC expects to recover actual cleanup costs, net of insurance recoveries, in future customer rates. Under current PSCW policies, WPSC will not recover carrying costs associated with the cleanup expenditures. WPSC has received \$12.7 million in insurance recoveries, which were recorded as a reduction in the regulatory asset as of December 31, 2006.

Other Environmental Issues

There is increasing concern over the issue of climate change and the effect of emissions of greenhouse gases. WPSC is evaluating both the technical and cost implications, which may result from a future greenhouse gas regulatory program. This evaluation indicates that it is probable that any regulatory program that caps emissions or imposes a carbon tax will increase costs for WPSC and its customers. At this time, there is no commercially available technology for removing carbon dioxide from a pulverized coal-fired plant, but significant research is in progress. Efforts are underway within the utility industry to develop cleaner ways to burn coal. The use of alternate fuels is also being explored by the industry, but there are many cost and availability issues. Based on the complexity and uncertainty of the climate issues, a risk exists that future carbon regulation will increase the cost of electricity produced at coal-fired generation units. However, we believe the capital expenditures we are making at our generation units are appropriate under any reasonable mandatory greenhouse gas program. WPSC will continue to monitor and manage potential risks and opportunities associated with future greenhouse gas regulatory actions.

Stray Voltage Claims

The PSCW has established certain requirements regarding stray voltage for all utilities subject to its jurisdiction. The PSCW has defined what constitutes "stray voltage," established a level of concern at which some utility corrective action is required, and set forth test protocols to be employed in evaluating whether a stray voltage problem exists. However, in 2003, the Supreme Court of Wisconsin ruled in *Hoffmann v. WEPCO* that a utility could be found liable for damage from stray voltage even though the utility had complied with the PSCW's requirements and no stray voltage problem existed as defined by the PSCW. Consequently, although WPSC believes it abides by the applicable PSCW requirements, it is not immune from stray voltage lawsuits.

From time to time, WPSC has been sued by dairy farmers who allege that they have suffered loss of milk production and other damages due to "stray voltage" from the operation of WPSC's electrical system. Past cases have been resolved without any material adverse effect on the financial statements of WPSC. Two stray voltage cases are now pending. The first case, *Allen v. WPSC*, resulted in a June 2003 jury verdict in the plaintiff's favor. Both parties appealed. In February 2005, the court of appeals affirmed the damage verdict but remanded to the trial court for a determination of whether a post-verdict injunction was warranted. WPSC paid the damages verdict. On August 31, 2006, the parties settled the injunction issues. This settlement does not resolve the entire case, because the plaintiff has been permitted to file an amended complaint seeking money damages suffered since June 2003. The expert witnesses retained by WPSC do not believe that there is any scientific evidence of a "stray voltage" problem caused by WPSC on the plaintiff's land from June 2003 to the present. Accordingly, WPSC intends to contest the plaintiff's claim for money damages. Trial is set for September 2007. The second case, *Wojciehowski Brothers Farms v. WPSC*, was brought in Wisconsin in Marinette County. The case is currently in discovery, and WPSC is vigorously defending the case. No trial date has been set.

Two cases have been recently resolved. The first of these cases, *Schmoker v. WPSC*, was brought in Wisconsin state court in Winnebago County. This case has been settled well within WPSC's self insured retention. The second of these cases, *Seidl v. WPSC*, is also no longer pending. That case was dismissed on June 21, 2005, when the trial judge granted WPSC's motion for a directed verdict. The Seidl plaintiffs appealed that dismissal. On July 18, 2006, the Court of Appeals affirmed the trial judge's ruling. The plaintiffs chose not to ask the Wisconsin Supreme Court to review the case, so the dismissal is now final.

WPSC has insurance coverage for these pending claims, but the policies have customary self-insured retentions per

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occurrence. Based upon the information known at this time and the availability of insurance, WPSC believes that the total cost to it of resolving the pending actions will not be material.

Revenue Sufficiency Guarantee Charges

On April 25, 2006, the FERC issued an order regarding MISO's "Revenue Sufficiency Guarantee" charges (RSG charges). RSG charges are collected by MISO from Load Serving Entities in order to compensate generators that are standing by to supply electricity when called upon by MISO. MISO's business practice manuals and other instructions to market participants have stated, since the implementation of market operations on April 1, 2005, that RSG charges will not be imposed on offers to supply power not supported by actual generation (also known as virtual supply offers). However, some market participants raised questions about the language of MISO's tariff concerning that issue and in October 2005, MISO submitted to the FERC proposed tariff revisions clarifying its tariff to reflect its business practices with respect to RSG charges, and filed corrected tariff sheets exempting virtual supply from RSG charges. In its April 2006 decision, the FERC interpreted MISO's tariff to require that virtual supply offers must be included in the calculation of the RSG charges and that to the extent that MISO did not charge virtual supply offers for RSG charges, it violated the terms of its tariff. The FERC order then proceeded to require MISO to recalculate the RSG charges back to April 1, 2005, and to make refunds to customers, with interest, reflecting the recalculated charges. In order to make such refunds, it is likely that MISO will attempt to impose retroactively RSG charges on those who submitted virtual supply offers during the recalculation period. WPSC made virtual supply offers in MISO during this period on which no RSG charges were imposed, and thus may be subject to a claim for refunds from MISO (which claim will be contested). The FERC's April 2006 order has been challenged by MISO and other parties and the eventual outcome of these proceedings is unclear. As such, no amounts have been recorded for the potential RSG refund in WPSC's financial statements.

On October 26, 2006, the FERC issued a rehearing order on its April 25, 2006, RSG order granting rehearing on the RSG refunds for virtual transactions. Although this rehearing order does reaffirm the FERC's original order on the need for virtual transactions to pay RSG charges prospectively, it eliminates the original requirement that MISO provide refunds and potential re-billings of virtual transactions back to April 1, 2005. The rehearing order does require refunds back to April 1, 2005, for market participants that were charged RSG for imports but the FERC does not specify how those refunds will be funded. Since the refunds are for less frequent transactions, the total potential costs to WPSC will be insignificant. A number of parties have asked for clarifications and rehearing of this FERC rehearing order and it is also subject to court challenge and so far one party has filed a court challenge of the order. In addition, there are requests for a stay or delay in any refunds and resettlements until the rehearing requests are resolved to minimize resettlements.

NOTE 17--GUARANTEES

A guarantee of \$4.9 million was issued by WPSC to indemnify a third party for exposures related to the construction of utility assets. This amount is not reflected on WPSC's Balance Sheet, as this agreement was entered into prior to the effective date of FASB Interpretation No. 45.

In conjunction with the sale of Kewaunee, WPSC and Wisconsin Power and Light Company agreed to indemnify Dominion for 70% of any and all reasonable costs asserted or initiated against, suffered, or otherwise existing, incurred or accrued, resulting from or arising from the resolution of any design bases documentation issues that are incurred prior to completion of Kewaunee's scheduled maintenance period for 2009 up to a maximum exposure of \$15 million for WPSC and Wisconsin Power and Light Company combined. WPSC believes that it will expend its share of costs related to this indemnification and, as a result, recorded the fair value of the liability, or \$8.9 million, as a component of the loss on the sale of Kewaunee. WPSC has paid a total of \$3.6 million to Dominion related to this guarantee, reducing the liability to \$5.3 million as of December 31, 2006.

NOTE 18--EMPLOYEE BENEFIT PLANS

Integrus Energy Group has a non-contributory qualified retirement plan covering substantially all employees, including employees of WPSC. Integrus Energy Group also sponsors several nonqualified retirement plans, which are not funded.

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Integrus Energy Group also currently offers medical, dental, and life insurance benefits to employees and their dependents. Integrus Energy Group expenses these items for active employees as incurred and funds benefits for retirees through irrevocable trusts as allowed for income tax purposes.

WPSC serves as plan sponsor and administrator for the qualified retirement plan and the other postretirement plans. Accordingly, WPSC's Balance Sheet reflects the liabilities associated with these plans. With the exception of the Supplemental Employee Retirement Plans of Upper Peninsula Power Company ("UPPCO"), Michigan Gas Utilities ("MGU"), and Minnesota Energy Resources Corporation ("MERC"), the liabilities related to the non-qualified pension plans are also recorded on WPSC's Balance Sheet. The net periodic benefit cost associated with the plans is allocated among Integrus Energy Group's subsidiaries. Actuarial calculations are performed (based upon specific employees and their related years of service) in order to determine the appropriate benefit cost allocation.

Plan Information

In September 2006, the FASB issued SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106, and 132(R)." SFAS No. 158 requires employers to recognize a defined benefit postretirement plan's funded status in the Balance Sheet effective December 31, 2006, and recognize changes in the plan's funded status in comprehensive income in the year in which the changes occur. WPSC records changes in funded status that are not allocated to affiliates to regulatory asset or liability accounts, pursuant to SFAS No. 71. Changes in funded status that are allocated to affiliates are recorded on WPSC's Balance Sheet as receivables from or payables to related parties. The following table shows the incremental effects of applying SFAS No. 158 on individual line items in WPSC's Balance Sheet at December 31, 2006.

(Millions)	Before Application of Statement 158	Adjustments	After Application of Statement 158
Regulatory assets	\$ 225.9	\$ 63.6	\$ 289.5
Miscellaneous deferred debits	77.1	51.8	128.9
Total assets	2,741.7	115.4	2,857.1
Accumulated other comprehensive income	-	(0.2)	(0.2)
Miscellaneous current and accrued liabilities	30.7	3.6	34.3
Other deferred credits	217.2	112.0	329.2
Total capitalization and liabilities	2,741.7	115.4	2,857.1

The following tables provide a reconciliation of the changes in the plan's benefit obligations and fair value of assets for WPSC during 2006 and 2005, as well as a statement of the funded status as of December 31.

(Millions)	Pension Benefits		Other Benefits	
	2006	2005	2006	2005
Reconciliation of benefit obligation (qualified and non-qualified plans)				
Obligation at January 1	\$726.2	\$718.9	\$286.9	\$294.7
Service cost	24.2	23.9	7.1	8.0
Interest cost	42.0	40.2	17.3	16.5
Plan spin off - Kewaunee sale	-	(25.7)	-	(13.3)
Plan acquisitions - MGUC and MERC	59.5	-	23.0	-
Actuarial (gain) loss - net	(19.3)	8.2	(33.1)	(9.6)
Benefit payments	(47.8)	(39.3)	(9.1)	(9.4)
Obligation at December 31	\$784.8	\$726.2	\$292.1	\$286.9

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**Reconciliation of fair value of plan assets
(qualified plans)**

Fair value of plan assets at January 1	\$583.0	\$588.9	\$183.0	\$170.9
Actual return on plan assets	67.3	39.7	16.5	11.3
Employer contributions	25.3	8.2	17.9	20.4
Plan spin off - Kewaunee sale	-	(15.5)	-	(10.4)
Plan acquisitions - MGUC and MERC	45.0	-	5.4	-
Benefit payments	(46.6)	(38.3)	(10.0)	(9.2)
Fair value of plan assets at December 31	\$674.0	\$583.0	\$212.8	\$183.0

	Pension Benefits		Other Benefits	
(Millions)	2006	2005	2006	2005
Funded status of plans				
Funded status at December 31	\$(110.8)	\$(143.2)	\$(79.3)	\$(103.9)
Unrecognized transition obligation	-	0.2	-	2.9
Unrecognized prior-service cost	-	39.4	-	(17.1)
Unrecognized loss	-	120.0	-	74.2
Net asset (liability) recognized	\$(110.8)	\$ 16.4	\$(79.3)	\$ (43.9)

Amounts recognized in WPSC's Balance Sheet at December 31, 2005 related to the benefit plans consist of:

(Millions)	Pension Benefits	Other Benefits
Accrued benefit cost	\$(62.0)	\$(43.9)
Intangible assets	39.7	-
Regulatory asset	32.3	-
Accumulated other comprehensive income (before tax effect of \$2.6 million)	6.4	-
Net asset (liability) recognized	\$ 16.4	\$(43.9)

Amounts recognized in WPSC's Balance Sheet at December 31, 2006 related to the benefit plans consist of:

(Millions)	Pension Benefits	Other Benefits
Current liabilities	3.4	0.2
Noncurrent liabilities	107.4	79.1
	\$110.8	\$79.3

The following table shows the amounts that have not yet been recognized in WPSC's net periodic benefit cost as of December 31, 2006.

(Millions)	Pension Benefits	Other Benefits
Regulatory assets		
Net actuarial loss	\$37.5	\$12.0
Prior service costs (credits)	30.9	(13.1)
Transition obligation	-	2.3
	\$68.4	\$ 1.2

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The estimated net loss and prior service cost for defined benefit pension plans that will be amortized as a component of net periodic benefit cost during 2007 are \$5.0 million and \$4.6 million, respectively. The estimated net loss, prior service credit, and transition obligation for other postretirement benefit plans that will be amortized as a component of net periodic benefit cost during 2007 are \$1.9 million, \$(1.9) million, and \$0.4 million, respectively.

The components of WPSC's net periodic benefit cost (credit) for the plans are shown in the following table:

(Millions)	<u>Pension Benefits</u>		<u>Other Benefits</u>	
	2006	2005	2006	2005
Net periodic benefit cost				
Service cost	\$ 18.4	\$ 19.3	\$ 6.5	\$ 7.5
Interest cost	32.8	33.5	14.2	15.0
Expected return on plan assets	(36.1)	(38.4)	(12.8)	(12.1)
Amortization of transition obligation	0.2	0.2	0.4	0.4
Amortization of prior service cost (credit)	4.7	4.8	(1.9)	(1.9)
Amortization of net loss	6.7	5.8	3.9	4.7
Net periodic benefit cost	\$ 26.7	\$ 25.2	\$ 10.3	\$ 13.6

Assumptions

Assumed health care cost trend rates have a significant effect on the amounts reported by WPSC for the health care plans. A 1% change in assumed health care cost trend rates would have the following effects:

(Millions)	1% Increase	1% Decrease
Effects on total of service and interest cost components of net periodic postretirement health care benefit cost	\$ 2.9	\$ (2.7)
Effect on the health care component of the accumulated postretirement benefit obligation	\$36.2	\$(32.8)

Defined Contribution Benefit Plans

Integrus Energy Group maintains a 401(k) Savings Plan for substantially all full-time employees, including employees of WPSC. Employees generally may contribute from 1% to 30% of their base compensation to individual accounts within the 401(k) Savings Plan. Participation in this plan automatically qualifies eligible non-union employees for participation in the ESOP. The company match, in the form of shares of Integrus Energy Group's common stock, is contributed to an employee's ESOP account. The plan requires a match equivalent to 100% of the first 4% and 50% of the next 2% contributed by non-union employees. Certain union employees receive a contribution to their ESOP account regardless of their participation in the 401(k) Savings Plan. WPSC's share of the total costs incurred under these plans was \$6.4 million in 2006 and \$6.8 million in 2005.

Integrus Energy Group maintains a deferred compensation plan that enables certain key employees and non-employee directors to defer a portion of their compensation or fees on a pre-tax basis. All employee deferrals are remitted to WPSC and, therefore, the liabilities and costs associated with the deferred compensation plans are included on WPSC's Balance Sheet and Statement of Income, respectively.

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NOTE 19--COMMON EQUITY

WPSC is restricted by a PSCW order to paying normal common stock dividends of no more than 103% of the previous year's common stock dividend without the PSCW's approval. Integrys Energy Group may provide equity contributions or request a return of capital in order to maintain utility common equity levels consistent with those allowed by the regulators. Wisconsin law prohibits WPSC from making loans to or guaranteeing obligations of Integrys Energy Group or its other subsidiaries.

During 2006, WPSC received equity contributions of \$85.0 million from Integrys Energy Group. WPSC paid common dividends of \$88.0 million to Integrys Energy Group in 2006. The equity contributions allowed WPSC's average equity capitalization ratio for ratemaking to remain within the target range as established by the PSCW in its most recent rate order.

NOTE 20--STOCK-BASED COMPENSATION

WPSC employees may be granted awards under Integrys Energy Group's stock-based compensation plans: the 2005 Omnibus Incentive Compensation Plan ("2005 Omnibus Plan"), the 2001 Omnibus Incentive Compensation Plan ("2001 Omnibus Plan"), and the 1999 Stock Option Plan ("Employee Plan"). Under the provisions of the 2005 Omnibus Plan, the number of shares of stock that may be issued in satisfaction of plan awards may not exceed 1,600,000. No additional awards will be issued under the 2001 Omnibus Plan or the Employee Plan, although the plans will continue to exist for purposes of the existing outstanding stock-based compensation. The number of shares issuable under each of the aforementioned stock-based compensation plans, each outstanding award, and stock option exercise prices are subject to adjustment, at the Board of Directors' discretion, in the event of any stock split, stock dividend, or other similar transaction. At December 31, 2006, stock options, performance stock rights, and restricted shares were outstanding under the aforementioned plans. Compensation cost associated with these awards is allocated to WPSC and its affiliates based on the percentages used for allocation of the award recipients' labor costs.

Stock Options

The fair value of stock option awards granted in December 2006 was estimated using a binomial lattice model. The expected term of option awards is calculated based on historical exercise behavior and represents the period of time that options granted are expected to be outstanding. The risk-free interest rate is based on the U.S. Treasury yield curve. The expected dividend yield incorporates the anticipated post-merger dividend rate announced previously as well as historical dividend increase patterns. Integrys Energy Group's expected stock price volatility was estimated using the 10-year historical volatility. The fair values of stock option awards granted in December 2005 was estimated using the Black-Scholes option-pricing model. The following table shows the weighted-average fair values along with the assumptions incorporated into the models:

	2006	2005
Weighted-average fair value	\$6.04	\$4.40
Expected term	6 years	6 years
Risk-free interest rate	4.42%	4.38%
Expected dividend yield	4.90%	4.73%
Expected volatility	17%	12%

Total pre-tax compensation cost recognized by WPSC for stock options during the year ended December 31, 2006, was \$1.3 million. The total compensation cost capitalized was immaterial.

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Performance Stock Rights

The fair values of performance stock right awards granted in December 2005 were estimated using Integrys Energy Group's common stock price on the date of grant, less the present value of expected dividends over the three-year vesting period, assuming a payout of 100% of target. The fair value of performance stock rights granted in December 2006 was estimated using a Monte Carlo valuation model, incorporating the assumptions in the table below. The risk-free interest rate is based on the U.S. Treasury yield curve. The expected dividend yield incorporates the anticipated post-merger dividend rate announced previously as well as historical dividend increase patterns. The expected volatility was estimated using three years of historical data.

	2006
Expected term	3 years
Risk-free interest rate	4.74%
Expected dividend yield	4.90%
Expected volatility	14.40%

Pre-tax compensation cost recorded by WPSC for performance stock rights for the years ended December 31, 2006 and 2005 was \$1.9 million and \$2.5 million. The total compensation cost capitalized during these same years was immaterial.

Restricted Shares

In 2006, an immaterial amount of compensation cost was recorded related to restricted share awards.

NOTE 21--PREFERRED STOCK

WPSC has 1,000,000 authorized shares of preferred stock with no mandatory redemption and a \$100 par value. Outstanding shares are as follows at December 31, 2006 and 2005:

<i>(Millions, except share amounts)</i>	Series	Shares Outstanding	Carrying Value
	5.00%	131,916	\$13.2
	5.04%	29,920	3.0
	5.08%	49,928	5.0
	6.76%	150,000	15.0
	6.88%	150,000	15.0
Total		511,882	\$51.2

All shares of preferred stock of all series are of equal rank except as to dividend rates and redemption terms. Payment of dividends from any earned surplus or other available surplus is not restricted by the terms of any indenture or other undertaking by WPSC. Each series of outstanding preferred stock is redeemable in whole or in part at WPSC's option at any time on 30 days' notice at the respective redemption prices. WPSC may not redeem less than all, nor purchase any, of its preferred stock during the existence of any dividend default.

In the event of WPSC's dissolution or liquidation, the holders of preferred stock are entitled to receive (a) the par value of their preferred stock out of the corporate assets other than profits before any of such assets are paid or distributed to the holders of common stock, and (b) the amount of dividends accumulated and unpaid on their preferred stock out of the surplus or net profits before any of such surplus or net profits are paid to the holders of common stock. Thereafter, the remainder of the corporate assets, surplus, and net profits shall be paid to the holders of common stock.

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The preferred stock has no pre-emptive, subscription, or conversion rights, and has no sinking fund provisions.

NOTE 22--REGULATORY ENVIRONMENT

Wisconsin

On January 11, 2007, the PSCW issued a final written order authorizing a retail electric rate increase of \$56.7 million (6.61%) and a retail natural gas rate increase of \$18.9 million (3.77%), effective January 12, 2007. The 2007 rates reflect a 10.9% return on common equity. The PSCW also approved a common equity ratio of 57.46% in its regulatory capital structure. The 2007 retail electric rate increase was required primarily because of increased costs associated with electric transmission, costs related to the construction of Weston 4 and the additional personnel to maintain and operate the plant, and costs to maintain the Weston 3 generation unit and the De Pere Energy Center. The 2007 retail natural gas rate increase was driven by infrastructure improvements necessary to ensure the reliability of the natural gas distribution system and costs associated with the remediation of former manufactured gas plant sites. In order to provide greater rate certainty for our customers through 2008, WPSC filed a biennial rate proposal with the PSCW on July 7, 2006. The PSCW acted upon this proposal as part of the 2007 rate case and approved the biennial rate proposal for 2007 and 2008, but would not agree to WPSC's proposed revenue stability mechanism.

As part of its January 2007 final written order, the PSCW determined that it was reasonable for WPSC to continue to defer the MISO Day 2 charges associated with net congestion and financial transmission rights costs and revenues, and the cost differences between marginal losses and average losses through 2007. At December 31, 2006, WPSC had deferred \$20.8 million of costs related to these matters.

On April 25, 2006, WPSC filed with the PSCW a stipulation agreement with various interveners to refund a portion of the difference between fuel costs that were projected in the 2006 Wisconsin retail rate case and actual Wisconsin retail fuel costs incurred from January 2006 through March 2006 as well as the projected fuel savings in April through June 2006. This refund resulted in a credit to customers' bills over the months of May 2006 to August 2006. On October 2, 2006, WPSC filed for an additional refund of \$15.6 million to reflect additional fuel cost saving. The PSCW approved this filing and ordered this amount to be refunded based on November and December usage. Customer refunds of \$28.6 million were made in 2006, related to the stipulation agreement. An additional refund to customers of \$13.4 million was accrued at December 31, 2006. WPSC will make a final refund to customers in March 2007 to May 2007.

On December 22, 2005, the PSCW issued a final written order authorizing a retail electric rate increase of \$79.9 million (10.1%) and a retail natural gas rate increase of \$7.2 million (1.1%), effective January 1, 2006. The 2006 rates reflect an 11.0% return on common equity. The PSCW also approved a common equity ratio of 59.7% in its regulatory capital structure. The 2006 retail electric rate increase was required primarily because of higher fuel and purchased power costs (including costs associated with the Fox Energy Center power purchase agreement), and also for costs related to the construction of Weston 4, higher transmission expenses, and recovery of a portion of the costs related to the 2005 Kewaunee outage. Partially offsetting the items discussed above, retail electric rates were lowered to reflect a refund to customers in 2006 of a portion of the proceeds received from the liquidation of the nonqualified decommissioning trust fund as a result of the sale of Kewaunee. The 2006 retail natural gas rate increase was driven by infrastructure improvements necessary to ensure the reliability of the natural gas distribution system.

In WPSC's 2006 rate case (discussed above), the PSCW ruled that the deferred assets and liabilities related to the Kewaunee matters should be treated separately and determined that Wisconsin retail customers were entitled to be refunded approximately 85% (approximately \$108 million of the total \$127.1 million of proceeds received) of the proceeds received from the liquidation of the nonqualified decommissioning trust fund over a two-year period beginning on January 1, 2006 (in addition to the refund of carrying costs on the unamortized balance at the authorized pre-tax weighted average cost of capital). In 2005, the MPSC ruled that WPSC's Michigan customers were entitled to be refunded approximately 2% of the proceeds received from the liquidation of the nonqualified decommissioning fund over a 60-month period. Refunding to Michigan customers began in the third quarter of 2005. In December 2006, the MPSC issued an order authorizing WPSC to amortize the approximately \$2 million balance of the Michigan portion of the Kewaunee

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nonqualified decommissioning trust fund simultaneously with the amortization of approximately \$2 million of the 2005 power supply under collections from January 2007 through July 2010. FERC customers will receive approximately 13% of the proceeds received from the liquidation of the nonqualified decommissioning fund.

On August 8, 2005, the FERC accepted the proposed refund plan for filing and implemented the plan effective January 1, 2006, subject to refund upon final resolution. Settlement discussions between WPSC and wholesale parties contesting WPSC's refund plan were held both in the fourth quarter of 2005 and in the first quarter of 2006, and a final agreement was reached with one FERC customer in the second quarter of 2006. A refund of approximately \$3 million was made to this customer, offset by a payment received from this customer of approximately \$1 million related to both the loss WPSC recorded on the sale of Kewaunee and costs incurred related to the 2005 Kewaunee outage. In the fourth quarter of 2006 a final agreement was reached between WPSC and the remaining FERC customers to resolve all Kewaunee related issues, which included the loss on the sale of Kewaunee, the outage costs related to the 2005 Kewaunee outage, and the refund of the non-qualified decommissioning trust fund. Based upon this resolution, in December 2006, the FERC Administrative Law Judge certified the wind-up plan as uncontested. WPSC expects the FERC to issue a final order approving this settlement in the first quarter of 2007. Pursuant to the settlement, WPSC will be required to make a lump-sum payment to the remaining FERC customers of approximately \$14 million representing their contributions to the non-qualified decommissioning trust fund during the period in which they received service from WPSC. The settlement would also require these FERC customers to make two separate lump-sum payments to WPSC with respect to the loss from the sale of Kewaunee and the 2005 Kewaunee power outage. The payments to WPSC total approximately \$1 million and \$9 million, respectively, and will be netted against the \$14 million refund due to these customers within 30 days following the FERC's acceptance of the settlement.

At December 31, 2006, WPSC had recorded a \$55.9 million regulatory liability representing the amount of proceeds received from the liquidation of the nonqualified decommissioning trust fund remaining to be refunded in 2007.

The PSCW disallowed recovery of 50% of the 2005 loss on the sale of Kewaunee. The entire loss had previously been approved for deferral, resulting in WPSC writing off \$6.1 million of the regulatory asset previously recorded. WPSC petitioned the PSCW for rehearing on this matter; however, the request for rehearing was denied and this decision is now final.

On February 20, 2005, Kewaunee was temporarily removed from service after a potential design weakness was identified in its auxiliary feedwater system. On March 17, 2005, the PSCW authorized WPSC to defer replacement fuel costs related to the outage. On April 8, 2005, the PSCW approved deferral of the operating and maintenance costs, including carrying costs at the most recently authorized pre-tax weighted average cost of capital. In the order granted for WPSC's 2006 rate case, which was finalized on December 22, 2005 (discussed above), the PSCW determined that it was reasonable for WPSC to recover all deferred costs related to the 2005 Kewaunee forced outage over a five-year period, beginning on January 1, 2006, including carrying costs on the unamortized balance at the composite short-term debt rate. Because the PSCW had initially approved deferral of carrying costs based upon the weighted average cost of capital, WPSC was required to write-off \$2.2 million of carrying costs in the fourth quarter of 2005. WPSC also filed with the FERC for approval to defer these costs in the wholesale jurisdiction and the issue was resolved as part of the wind-up plan discussed above. For WPSC's Michigan retail customers, fuel costs are recovered through a pass through fuel adjustment clause and no deferral request is needed. At December 31, 2006, \$39.4 million was left to be collected from ratepayers and remained recorded as a regulatory asset related to this outage.

In May 2005, WPSC received notification from its coal transportation suppliers that extensive maintenance was required on the railroad tracks that lead into and out of the Powder River Basin. The extensive maintenance ended on November 23, 2005. During the maintenance efforts, WPSC received approximately 87% of the expected coal deliveries. WPSC took steps to conserve coal usage and secured alternative coal supplies at its affected generation facilities during that time. On September 23, 2005, the PSCW approved WPSC's request for deferred treatment of the incremental fuel costs resulting from the coal supply issues. As of December 31, 2006, \$6.6 million was deferred related to this matter. These costs were addressed in WPSC's 2007 retail electric rate case and will be recoverable in 2007 and 2008.

On November 5, 2004, WPSC filed an application with the PSCW to defer all incremental costs, including carrying costs, resulting from unexpected problems encountered in the 2004 refueling outage at Kewaunee. During the refueling outage, an unexpected problem was encountered with equipment used for lifting the reactor vessel internal components to perform

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a required 10-year inspection. These equipment problems caused the outage to be extended by approximately three weeks. On November 11, 2004, the PSCW authorized WPSC to defer the replacement fuel costs related to the extended outage. On November 23, 2004, the PSCW authorized WPSC to defer purchased power costs and operating and maintenance expenses related to the extended outage, effective from when the problems were discovered, including carrying costs at WPSC's authorized weighted average cost of capital. Kewaunee returned to service on December 4, 2004. In the order granted for WPSC's 2006 rate case, which was finalized on December 22, 2005 (discussed above), the PSCW disallowed recovery of these costs, resulting in the write-off of the \$7.6 million regulatory asset WPSC had previously recorded. WPSC petitioned the PSCW for rehearing on this matter; however, the request for rehearing was denied and this decision is now final.

Federal

Through a series of orders issued by the FERC, Regional Through and Out Rates for transmission service between the MISO and the PJM Interconnection were eliminated effective December 1, 2004. To compensate transmission owners for the revenue they will no longer receive due to this rate elimination, the FERC ordered a transitional pricing mechanism called the Seams Elimination Charge Adjustment (SECA) to be put into place. Load-serving entities paid these SECA charges during a 16-month transition period from December 1, 2004, through March 31, 2006.

The SECA is an issue for WPSC, who has intervened and protested a number of proposals in this docket because they believe those proposals could result in unjust, unreasonable, and discriminatory charges for customers. It is anticipated that most of the SECA rate charges incurred by WPSC and any refunds will be passed on to customers through rates. WPSC has reached a settlement in principle with American Electric Power and Commonwealth Edison, which was certified by the settlement judge and now awaits approval by the FERC along with dozens of other full and partial settlements. Under the terms of the settlement agreement, American Electric Power and Commonwealth Edison will refund almost \$1 million of the approximately \$4 million of SECA charges paid by WPSC during the transition period. If FERC does not approve this settlement, which is deemed unlikely, WPSC has reserved its rights to challenge various issues in SECA which were not settled by the hearings. WPSC has also reserved its rights to challenge any briefs on exception to the Initial Decision and FERC's final order in this case if the settlement is not approved.

NOTE 23--QUARTERLY FINANCIAL INFORMATION (Unaudited)

(Millions)	Three Months Ended				
	2006				
	March	June	September	December	Total
Operating revenues	\$422.4	\$306.9	\$335.1	\$388.8	\$1,453.2
Utility operating income	34.2	30.4	34.5	30.2	129.3
Net income	26.9	25.9	27.0	22.3	102.1

	2005				
	March	June	September	December	Total
Operating revenues	\$394.4	\$309.1	\$338.5	\$412.9	\$1,454.9
Utility operating income (loss)	42.7	3.6	30.8	(.2)	76.9
Net income (loss)	38.4	22.1	26.4	(2.4)	84.5

Because of various factors that affect the utility business, the quarterly results of operations are not necessarily comparable.

NOTE 24--RELATED PARTY TRANSACTIONS

WPSC routinely enters into transactions with related parties, including Integrys Energy Group, its subsidiaries, and other entities in which WPSC has material interests.

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The following table shows purchases from and sales to related parties:

<i>(Millions)</i>	2006	2005
Electric sales to UPPCO	\$40.6	\$33.5
Electric purchases from UPPCO	0.8	28.0
Natural gas sales to Integrys Energy Services	11.8	9.0
Natural gas purchases from Integrys Energy Services	7.3	13.6

WPS Leasing, a consolidated subsidiary of WPSC, has a note payable to WPSC's parent company, Integrys Energy Group. The balance of the payable was \$11.0 million and \$11.5 million at December 31, 2006 and 2005, respectively. Interest expense on the note totaled approximately \$1 million per year in 2006 and 2005.

With the exception of UPPCO, MGUC, and MERC's Supplemental Employee Retirement Plans, the liabilities related to the qualified and non-qualified pension plans and the postretirement plans of Integrys Energy Group are recorded on WPSC's Balance Sheet. The net periodic benefit cost associated with the plans and the portion of the funded status not yet recognized in income are allocated among Integrys Energy Group's subsidiaries. At December 31, 2006, and 2005, WPSC's Balance Sheet included \$58.6 million and \$1.7 million, respectively, in receivables from related parties related to these benefit plans. At December 31, 2006, WPSC's Balance Sheet also included \$3.5 million in payables to related parties related to these benefit plans.

Integrys Energy Group and its consolidated subsidiaries file consolidated federal income tax returns. WPSC pays the income taxes, which are then allocated to the appropriate entities. The tax allocable to each subsidiary is the amount of tax it would have paid had it filed a separate return for the tax year in question. At December 31, 2006, WPSC's Balance Sheet included intercompany taxes payable of \$16.1 million. At December 31, 2005, WPSC's Balance Sheet included intercompany taxes payable of \$19.1 million.

At December 31, 2006, WPSC had a 21.19% interest in WPS Investments accounted for under the equity method. WPS Investments is a consolidated subsidiary of Integrys Energy Group that is jointly owned by Integrys Energy Group, WPSC, and UPPCO. Prior to 2003, WPS Investments was a consolidated subsidiary of WPSC, but capital contributions during 2003 resulted in majority ownership by Integrys Energy Group. The ownership interests have varied throughout 2006 and 2005 and will continue to change as cash is contributed by Integrys Energy Group or additional assets are contributed by the utilities. Equity income recorded by WPSC during 2006 and 2005 was \$9.3 million and \$7.6 million, respectively.

WPSC also provides and receives other services, property, and things of value to and from its parent, Integrys Energy Group, and other subsidiaries of Integrys Energy Group. All such transactions are made pursuant to a master affiliated interest agreement approved by the PSCW, Minnesota Public Service Commission, and Minnesota Public Utilities Commission. The agreement provides that WPSC receives payment equal to the higher of its cost or fair value for services and property and other things of value which WPSC provides to Integrys Energy Group or its other nonregulated subsidiaries, and WPSC makes payments equal to the lower of the provider's cost or fair value for property, services, and other things of value which Integrys Energy Group or its other nonregulated subsidiaries provide to WPSC. The agreement further provides that any services, property, or other things of value provided to or from WPSC to or for any other regulated subsidiary of Integrys Energy Group be provided at cost. Modification or amendment to the master agreement requires the approval of the PSCW.

Prior to the sale of Kewaunee, Integrys Energy Group had an ownership interest in Nuclear Management Company ("NMC"), which operated Kewaunee and other nuclear plants in the upper Midwest. WPSC recorded related party transactions for the services provided by NMC for the management and operation of Kewaunee prior to its sale in July 2005. Management service fees paid to NMC by WPSC were \$15.1 million in 2005.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,550,184,629	1,783,634,694		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,550,184,629	1,783,634,694		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	440,381,078	435,574,837		
12	Acquisition Adjustments	8,634,225	3,125,855		
13	Total Utility Plant (8 thru 12)	2,999,199,932	2,222,335,386		
14	Accum Prov for Depr, Amort, & Depl	1,225,609,521	896,507,254		
15	Net Utility Plant (13 less 14)	1,773,590,411	1,325,828,132		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,183,453,504	888,547,023		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	33,521,792	4,834,376		
22	Total In Service (18 thru 21)	1,216,975,296	893,381,399		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	8,634,225	3,125,855		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,225,609,521	896,507,254		

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Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
508,619,903				257,930,032	3
					4
					5
					6
					7
508,619,903				257,930,032	8
					9
					10
2,476,607				2,329,634	11
5,508,370					12
516,604,880				260,259,666	13
219,400,226				109,702,041	14
297,204,654				150,557,625	15
					16
					17
211,486,442				83,420,039	18
					19
					20
2,405,414				26,282,002	21
213,891,856				109,702,041	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
5,508,370					32
219,400,226				109,702,041	33

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)			
<p>1. Report below the original cost of plant in service in the same detail as in the current depreciation order.</p> <p>2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and</p>		<p>include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the</p>	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents	757,374	
4	303 Miscellaneous Intangible Plant	5,156,772	4,164,203
5	TOTAL Intangible Plant	5,914,146	4,164,203
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land	6,101,577	87,738
9	310.2 Land Rights		
10	311 Structures and Improvements	101,067,706	7,188,293
11	312 Boiler Plant Equipment	411,801,184	12,433,634
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units	79,480,172	560,104
14	315 Accessory Electric Equipment	56,559,517	2,058,526
15	316 Miscellaneous Power Plant Equipment	19,319,536	557,183
15a	317 Asset Retirement Costs for Steam Prod.	1,219,726	
16	TOTAL Steam Production Plant	675,549,418	22,885,478
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			757,374	302	3
228,435		(295,191)	8,797,349	303	4
228,435	0	(295,191)	9,554,723		5
					6
					7
3,474			6,185,841	310.1	8
				310.2	9
254,478		1,228,636	109,230,157	311	10
2,230,021		329,397	422,334,194	312	11
				313	12
218,871		(7,814)	79,813,591	314	13
364,724		(21,652)	58,231,667	315	14
101,971		(151,432)	19,623,316	316	15
			1,219,726	317	15a
3,173,539	0	1,377,135	696,638,492		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	326 Asset Retirement Costs for Nuclear Prod			
25a	TOTAL Nuclear Production Plant	0	0	
26	Hydraulic Production Plant			
27	330.1 Land	1,008,029		
28	330.2 Land Rights			
29	331 Structures and Improvements	4,208,607	35,879	
30	332 Reservoirs, Dams and Waterways	14,170,724	271,604	
31	333 Water Wheels, Turbines and Generators	7,695,714		
32	334 Accessory Electric Equipment	5,921,005	1,961,319	
33	335 Miscellaneous Power Plant Equipment	259,686	269	
34	336 Roads, Railroads and Bridges	25,399		
35	TOTAL Hydraulic Production Plant	33,289,164	2,269,071	
36	Other Production Plant			
37	340.1 Land	379,494		
38	340.2 Land Rights			
39	341 Structures and Improvements	24,028,871	27,574	
40	342 Fuel Holders, Products and Accessories	4,987,159		
41	343 Prime Movers			
42	344 Generators	119,200,220	357,335	
43	345 Accessory Electric Equipment	11,408,659	309,357	
44	346 Miscellaneous Power Plant Equipment	245,749	12,013	
44a	347 Asset Retirement Costs for Other Prod.	290,947		
45	TOTAL Other Production Plant	160,541,099	706,279	
46	TOTAL Production Plant	869,379,681	25,860,828	
47	3. TRANSMISSION PLANT			
48	350.1 Land			
49	350.2 Land Rights			
50	352 Structures and Improvements			
51	353 Station Equipment			
52	354 Towers and Fixtures			
53	355 Poles and Fixtures			
54	356 Overhead Conductors and Devices			
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
				326	25
0	0	0	0		25a
					26
			1,008,029	330.1	27
				330.2	28
91,342			4,153,144	331	29
38,180			14,404,148	332	30
18,885			7,676,829	333	31
150,340		(22,431)	7,709,553	334	32
4,245			255,710	335	33
			25,399	336	34
302,992	0	(22,431)	35,232,812		35
					36
			379,494	340.1	37
				340.2	38
17,109		(5,751)	24,033,585	341	39
6,558		5,788	4,986,389	342	40
				343	41
41,294		(7,594)	119,508,667	344	42
2,864		20,538	11,735,690	345	43
		(675)	257,087	346	44
			290,947	347	44a
67,825	0	12,306	161,191,859		45
3,544,356	0	1,367,010	893,063,163		46
					47
				350.1	48
				350.2	49
				352	50
				353	51
				354	52
				355	53
				356	54
				357	55
				358	56

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant	0	0	
59	4. DISTRIBUTION PLANT			
60	360.1 Land	3,192,565	408,204	
61	360.2 Land Rights	771,542	119,608	
62	361 Structures and Improvements	3,016		
63	362 Station Equipment	95,274,781	3,404,855	
64	363 Storage Battery Equipment			
65	364 Poles, Towers and Fixtures	104,402,045	6,207,917	
66	365 Overhead Conductors and Devices	89,182,181	6,383,847	
67	366 Underground Conduit	6,077,984	27,318	
68	367 Underground Conductors and Devices	98,248,751	5,806,264	
69	368 Line Transformers	186,579,428	12,964,674	
70	368.1 Capacitors	3,577,231	242,269	
71	369 Services	132,760,168	8,801,426	
72	370 Meters	72,828,575	3,505,695	
73	371 Installations on Customers' Premises	8,703,425	391,285	
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	11,625,691	485,767	
75a	374 Asset Retirement Costs for Distrib. Plant	410,043		
76	TOTAL Distribution Plant	813,637,426	48,749,129	
77	5. GENERAL PLANT			
78	389.1 Land	117,175		
79	389.2 Lands Rights			
80	390 Structures and Improvements	3,123,197	18,750	
81	391 Office Furniture and Equipment	486,615	255,495	
82	391.1 Computers / Computer Related Equipment	3,387,969	462,802	
83	392 Transportation Equipment			
84	393 Stores Equipment			
85	394 Tools, Shop and Garage Equipment	4,492,715	351,841	
86	395 Laboratory Equipment	6,573,454	235,410	
87	396 Power Operated Equipment			
88	397 Communication Equipment	11,251,929	517,133	
89	398 Miscellaneous Equipment	44,452		
90	SUBTOTAL	29,477,506	1,841,431	

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Wisconsin Public Service Corp.		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
0	0	0	0		58
					59
7,756			3,593,013	360.1	60
4,370			886,780	360.2	61
			3,016	361	62
1,536,768		(362,933)	96,779,935	362	63
				363	64
1,876,675			108,733,287	364	65
1,058,964			94,507,064	365	66
54,920		35,603	6,085,985	366	67
686,785		(46,726)	103,321,504	367	68
2,281,911		92,201	197,354,392	368	69
62,637			3,756,863	368.1	70
865,372			140,696,222	369	71
1,462,268			74,872,002	370	72
295,265			8,799,445	371	73
				372	74
308,349			11,803,109	373	75
			410,043	374	75a
10,502,040	0	(281,855)	851,602,660		76
					77
			117,175	389.1	78
				389.2	79
58,039		765	3,084,673	390	80
3,760		(1,672)	736,678	391	81
460,860		(1,411,122)	1,978,789	391.1	82
				392	83
				393	84
		(1,383)	4,843,173	394	85
		1,383	6,810,247	395	86
				396	87
73,321		103,220	11,798,961	397	88
			44,452	398	89
595,980	0	(1,308,809)	29,414,148		90

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
91	399 Other Tangible Property			
92	TOTAL General Plant	29,477,506	1,841,431	
93	TOTAL (Accounts 101 and 106)	1,718,408,759	80,615,591	
94				
95	102 Electric Plant Purchased			
96	(Less) 102 Electric Plant Sold			
97	103 Experimental Plant Unclassified			
98	TOTAL Electric Plant in Service <i>(Total of lines 93 thru 97)</i>	1,718,408,759	80,615,591	

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				399	91
595,980	0	(1,308,809)	29,414,148		92
14,870,811	0	(518,845)	1,783,634,694		93
					94
				102	95
					96
				103	97
14,870,811	0	(518,845)	1,783,634,694		98

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PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)						
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the year</p> </div> <div style="width: 48%;"> <p>state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> </div> </div>						

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114	8,634,225				8,634,225
2	Acquisition Premium-WI					
3						
4						
5						
6						
7	Account 115	(7,999,820)		406	(634,405)	(8,634,225)
8	Accum Prov for Amort of					
9	Acquisition Premium-WI					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

On April 1, 2001, Wisconsin Public Service Corporation completed a merger with Wisconsin Fuel & Light. The portion of the premium paid expected to be recovered in Wisconsin retail rates was recorded in Account 114. PSCW Order UR-114 (March 2003) trued-up the acquisition premium and allowed amortization to Account 115 over the period 2003-2006.

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CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Weston 4-Base Load Generating Station	415,724,551		336,716,658
2	Weston 3 - FGD for SO2 Control	1,621,531		108,378,469
3	Weston 3 - Low NOX OVF Retrofit	1,554,683		3,412,017
4	Weston - 115 KV Sub Breaker Upgrades	1,880,790		2,580,198
5	Weston 3 Boiler Superheater	906,426		3,111,599
6	Otter Rapids - Powerhouse Piping	1,852,233		147,767
7	Columbia & Edgewater Temporary Proj.	1,639,683		
8	Pulliam D - 10 Dozer Purchase	827,862		203,163
9	Mears Corners - Add Second KV Source	602,085		87,924
10	Mason St. Sub - Add Fourth KV Source	607,552		66,457
11	Weston 4 - Capital Spare Parts	625,946		4,054
12				
13	Projects With Balances Less			
14	Than \$500,000	7,731,495		
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
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31				
32				
33				
34				
35	TOTAL	435,574,837	0	454,708,306

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CONSTRUCTION OVERHEADS - ELECTRIC				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	Special Engineering	16,278,860		
2	Local Engineering	5,325,176		
3	Allowance for Funds Used During Construction	(585,503)		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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25				
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38				
39	TOTAL	21,018,533		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE				
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.</p>				
<p>Specific overhead expenditures incurred for the benefit of particular projects are distributed directly to such individual jobs and allocated to direct construction costs monthly.</p> <p>AFUDC is calculated on the average monthly eligible CWIP balance using the FERC methodology pursuant to EPI 3(17). AFUDC is capitalized and compounded monthly and is allocated to each jurisdiction using the current jurisdictional split similar to the basic cost record plant. Any differences between the retail methodology and FERC methodology results in a retail only difference which is capitalized in Account 107. These differences result due to (1) retail AFUDC being calculated on 50% of average monthly eligible CWIP (except for any directly assignable FERC CWIP), (2) retail AFUDC used the overall cost of capital as approved in the Public Service Commission of Wisconsin rate case which was at an annual rate of 1.8844% debt and 6.9356% equity.</p>				
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance Text	S \$ 85,829,578	5.26%	
2	Short-Term Interest			s 5.16%
3	Long-Term Debt	D 497,103,000	30.49%	d 5.62%
4	Preferred Stock	P 51,188,200	3.14%	p 6.08%
5	Common Equity	C 996,425,800	61.11%	c 11.00%
6	Total Capitalization	\$1,630,546,578	100.00%	
7	Average Construction Work In Progress Balance	W \$ 366,918,879		
2. Gross Rate for Borrowed Funds				
$\frac{S}{W} + \frac{D}{D+P+C} \left(\frac{S}{W} \right) (1 - \frac{D}{D+P+C})$				
2.59				
3. Rate for Other Funds				
$\left[1 - \frac{S}{W} \right] \left[\frac{P}{D+P+C} \right] + \frac{C}{D+P+C}$				
5.59				
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds - 2.51				
b. Rate for Other Funds - 5.63				

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)

- | | |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	847,862,734	847,862,734		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	54,099,430	54,099,430		
4	(403.1) Decommissioning Expense	0			
5	(413) Exp. Of Elec. Plt. Leas. to Others	0			
6	Transportation Expenses-Clearing	0			
7	Other Clearing Accounts	863,896	863,896		
8	Other Accounts (Specify):				
9	182375 ARO Depr Expense	67,748	67,748		
9a	182376/254160 ARO Depreciation Exp	(13,523)	(13,523)		
	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	55,017,551	55,017,551	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	14,642,376	14,642,376		
13	Cost of Removal	3,359,083	3,359,083		
14	Salvage (Credit)	(3,333,909)	(3,333,909)		
	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	14,667,550	14,667,550	0	0
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)				
18	Transfer of Pioneer Sub Assets to ATC	210,781	210,781		
18a	Tran of Pion Sub Assets ATC to WPSC	17,537	17,537		
18b	Transfer of Pioneer Sub Assets to OEC	281,652	281,652		
18c	ARO Reclass (25185 to 182376)	(156,755)	(156,755)		
18d	Other Transfers & Reclassifications	(18,927)	(18,927)		
18e					
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	888,547,023	888,547,023	0	0

Section B. Balances at End of Year According to Functional Classifications

20	Steam Production	440,765,760	440,765,760		
21	Nuclear Production-Depreciation	0	0		
22	Nuclear Production-Decommissioning	0	0		
23	Hydraulic Production-Conventional	28,358,100	28,358,100		
24	Hydraulic Production-Pumped Storage	0	0		
25	Other Production	50,968,447	50,968,447		
26	Transmission	0	0		
27	Distribution	352,597,927	352,597,927		
28	General	15,856,789	15,856,789		
29	TOTAL (Enter total of lines 20 thru 28)	888,547,023	888,547,023	0	0

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Former Wausau Power Crew Quarters**	111,178		111,178
2	Land Purchased for Development	60,727		60,727
3	Arndt Street Substation Site	37,324		37,324
4	Pulaski Ind Park-Elec Dist Sys Only	40,398		40,398
5	Future Line S-305 Right of Way	51,020		51,020
6	Eastern Hydroland	6,330		6,330
7	Non-Utility CWIP	94,026	106,018	200,044
8	Minor Items Prev Devoted to Public Srvc	13,783		13,783
9	Minor Items-Other Nonutility Property	7,496		7,496
10	Former Stevens Point Garage Site	7,089		7,089
11				
12				
13	**Leased to Wausau Paper Mills,			
14	not an associated company.			
15				
16				
17				
TOTAL		429,371	106,018	535,389

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	119,246
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	389
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	389
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	Transfer from Utility Property	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	119,635

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
221	7	(c)	Additions.		

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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
INVESTMENTS (Accounts 123, 124, 136)				
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i> , 124, <i>Other Investment</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other</i>		<i>Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be listed giving date of issuance,		
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	Wisconsin River Power Company	5,879,860	10,126,715	3,157,195
2	Date Acquired 01/26/48 & 12/31/00 & 12/31/01			
3	50% Interest (Common Equity)			
4				
5	Wisconsin Valley Improvement Company	253,560	513,080	31,512
6	Date Acquired 06/05/33 (.16% Acquired 11/29/04)			
7	27.10 % Interest (Common Equity)			
8				
9	WPS Leasing, Inc.	1,000	(393,920)	13,405
10	Date Acquired 09/22/94			
11	100% Interest (Common Equity)			
12				
13	WPS Investments LLC	43,913,175	54,871,165	9,370,749
14	Date Acquired 12/27/00			
15	21.19% Membership Interest (Equity Interest in Company)			
16				
17	ATC Management, Inc.	37,620	37,620	5,130
18	Date Acquired 01/01/01			
19	28.55% Nonvoting Interest, 20% Voting Interest			
20	(Common Equity)			
21	Subtotal - 123	50,085,215	65,154,660	12,577,991
22				
23	Tomahawk Power & Pulp	498,789	1,273,617	116,630
24	Advance Made 09/01/1993			
25				
26	Custom Software Coalition LLC	19,000	6,500	
27	Date Acquired 04/27/2004			
28	8.7% Interest			
29				
30	PowerTree Carbon Company LLC	40,000	40,000	
31	Date Acquired 11/26/2003			
32	1.51% Interest			
33				
34	Portage County EDC	70,820	68,954	(3,973)
35	Date Acquired 09/09/1994			
36	50% Interest			
37	Subtotal - 124	628,609	1,389,071	112,657
38				
39	Temp. Cash Investment - Securities	1,800,000	1,800,000	10,150,000
40	Subtotal - 136			
41				
42		52,513,824	68,343,731	22,840,648

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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or		docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).				
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost Book Value		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
	46,800 Shares	5,879,860	8,912,888	4,371,022		1
						2
						3
	42,016 Shares	253,560	513,080	31,512		4
						5
						6
						7
	1,000 Shares	1,000	(380,515)			8
						9
						10
						11
		35,810,426	49,022,631	15,219,283		12
						13
						14
						15
	4,275 Shares	42,750	42,750			16
						17
						18
						19
						20
0		41,987,596	58,110,834	19,621,817		21
						22
6,500		498,789	1,390,247			23
						24
		19,000	0			25
						26
						27
						28
		40,000	40,000			29
						30
						31
		70,820	64,981			32
						33
						34
						35
						36
6,500		628,609	1,495,228	0		37
						38
(11,950,000)		0	0			39
						40
(11,943,500)	0	42,616,205	59,606,062	19,621,817	0	41
						42

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
FOOTNOTE DATE				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
222	1	(c)	Equity earnings and includes previous year adjustments of \$(34,060).	
222	5	(c)	Equity earnings and includes adjustment of \$10,504 to book dividend declared.	
222	9	(c)	Equity earnings.	
222	13	(c)	Equity earnings.	
222	17	(c)	Purchases.	
222	23	(c)	Interest earnings.	
222	34	(c)	Equity earnings.	
223	1	(g)	Dividends and includes \$159,021 for other comprehensive income.	
223	5	(g)	Dividends and includes adjustment of \$10,504 to book dividend declared.	
223	13	(g)	Dividends of \$6,136,695, \$979,840 deferred tax adjustment, and \$8,102,749 return of capital from sale of investments in Guardian Pipeline, LLC.	

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Wisconsin River Power Company	1948&2000		
2	50% Interest	12/31/01		
3	Common Equity			10,126,715
4				
5				
6	Wisconsin Valley Improvement Company	06/05/33		
7	27.10% Interest	11/29/04		
8	Common Equity			513,080
9				
10				
11	WPS Leasing, Inc.	09/22/94		
12	100% Interest			
13	Common Equity			-393,920
14				
15				
16	ATC Management, Inc.	01/01/01		
17	28.55% Non-Voting Interest			
18	20.00% Voting Interest			
19	Common Equity			37,620
20				
21				
22	WPS Investments, LLC	12/27/00		54,871,165
23	21.19% Membership Interest			
24	Equity Interest in Company			
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	41,987,596	TOTAL	65,154,660

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
3,157,195	-4,371,022	8,912,888		3
				4
				5
				6
				7
31,512	-31,512	513,080		8
				9
				10
				11
				12
13,405		-380,515		13
				14
				15
				16
				17
				18
	5,130	42,750		19
				20
				21
9,370,749	-15,219,283	49,022,631		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
12,572,861	-19,616,687	58,110,834		42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: b

Wisconsin Public Service Corporation acquired a 33.12% interest in Wisconsin River Power Company as approved by the Public Service Commission of Wisconsin Docket 2-U-2485, dated January 26, 1948. Joint venture with Wisconsin Power and Light (a subsidiary of Alliant Energy). Wisconsin Public Service Corporation purchased Consolidated Water Power Company's 33.76% interest, effective December 31, 2000.

Schedule Page: 224 Line No.: 2 Column: b

Wisconsin Public Service Corporation sold an additional 16.88% interest in Wisconsin River Power Company to Alliant, effective December 31, 2001.

Schedule Page: 224 Line No.: 3 Column: f

Included in column (f) are:

Dividends from WRPC	\$ (4,212,000)
Adjustments to investment acct for WRPC OCI	(159,022)
	\$ (4,371,022)

The adjustments to WPS's investment account for WRPC's OCI are not revenue, and are reported in column (f) for lack of another place to report them.

Schedule Page: 224 Line No.: 6 Column: b

Original stock acquired in Wisconsin Public Service Corporation's June 5, 1933 merger with Wisconsin Valley Electric. Public Service Commission of Wisconsin Docket SB-2292, dated January 30, 1933.

Schedule Page: 224 Line No.: 7 Column: b

Wisconsin Public Service Corporation acquired a 0.16% interest in Wisconsin Valley Improvement Company in November 2004 at par value. This was the result of Kimberly Clark surrendering their shares thereby causing a re-calculation of reservoir volumes.

Schedule Page: 224 Line No.: 8 Column: e

Included in column (e) are:

Normal equity	\$21,008
Adjustment for dividends declared receivable	10,504
	\$31,512

Schedule Page: 224 Line No.: 8 Column: f

Included in column (f) are:

Dividends	\$ (21,008)
Receivable for Dividends Declared	(10,504)
	\$ (31,512)

Schedule Page: 224 Line No.: 11 Column: b

Affiliated Interest Agreement filed with the Public Service Commission of Wisconsin Docket 6690-AE-102, dated March 13, 1995.

Schedule Page: 224 Line No.: 16 Column: b

ATC Management is the corporate manager of the American Transmission Company, LLC.

Schedule Page: 224 Line No.: 19 Column: f

ATC Management requires adjustment of its ownership balances based on changes in ownership of American Transmission Company, LLC. The \$5,130 represents the purchase of additional shares in ATC Management. These purchases, although reported in column (f), are not revenue.

Schedule Page: 224 Line No.: 22 Column: b

Affiliated Interest Agreement Omnibus Application filed with the Public Service Commission of Wisconsin Docket 05-AE-102, dated October 3, 2000.

Schedule Page: 224 Line No.: 22 Column: f

WPS Investments holds our investment in the American Transmission Company, LLC. Included in column (f) are:

Dividends from American Transmission Company, LLC	\$ (6,136,695)
Return of capital from sale of investment in Guardian Pipeline, LLC	(8,102,749)
Adjustment to excess deferred taxes and deferred investment tax credit	(979,839)
	\$ (15,219,283)

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	539,773	538,723	
2	Customer Accounts Receivable (Account 142)	133,979,056	113,235,457	
3	Other Accounts Receivable (Account 143) * (Disclose any capital stock subscriptions received)	44,141,143	62,906,003	
4	TOTAL	178,659,972	176,680,183	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) **	8,536,728	7,007,984	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	170,123,244	169,672,199	
7				
8				
9	* Accounts Receivable From Employees: \$6,540			
10	** Michigan's Portion of Account 144: \$104,649			
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	8,536,728				8,536,728
2	Prov. for uncollectibles for current year	7,783,062				7,783,062
3	Account written off (less)	8,818,418				8,818,418
4	Coll. of accounts written off	1,035,356				1,035,356
5	Adjustments (explain): To reserve based on modified black motor formula	(1,528,744)				(1,528,744)
6	Balance end of year	7,007,984	0	0	0	7,007,984
7						
8						
9						
10						
11						

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate. 4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.						
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year (c) Debits (d) Credits (d)		Balance End of Year (e)	Interest for Year (f)
1	<u>Upper Peninsula Power Company</u>					
2	Accounts Receivable	4,829,948	79,437,228	76,122,564	8,144,612	
3	Inventory Receivable	49,025	1,015,928	1,019,734	45,219	
4	Total	4,878,973	80,453,156	77,142,298	8,189,831	
5						
6	<u>Michigan Gas Utilities Corporation</u>					
7	Accounts Receivable	0	13,146,052	12,093,578	1,052,474	
8	Inventory Receivable	0	45,613	42,116	3,497	
9	Total	0	13,191,665	12,135,694	1,055,971	
10						
11	<u>Accounts Receivable:</u>					
12	Integrus Energy Group, Inc.	1,740,824	29,406,609	25,151,323	5,996,110	
13	Upper Peninsula Building Development Co.	272	3,004	2,571	705	
14	Penvest, Inc.	6,169	36,451	34,047	8,573	
15	WPS Leasing, Inc.	1,946	8,889	10,431	404	
16	WPS Visions, Inc.	170	3,072	2,716	526	
17	WPS Resources Capital Corporation	186	2,783	2,870	99	
18	WPS Nuclear Corporation	401	4,515	4,520	396	
19	Integrus Energy Services, Inc.	2,280,394	68,325,224	68,712,690	1,892,928	
20	WPS Power Development, Inc.	99,029	219,539	315,853	2,715	
21	ECO Coal Pelletization #12 LLC	140	2,133	2,108	165	
22	Wisconsin Woodgas LLC	64	980	897	147	
23	New England Generation, Inc.	26,736	482,749	488,041	21,444	
24	WPS Canada Generation, Inc.	1,083	28,878	28,582	1,379	
25	PDI Stoneman, Inc.	312	6,978	6,310	980	
26	Mid-American Power LLC	6,624	77,329	70,865	13,088	
27	Sunbury Holdings, LLC	0	280	241	39	
28	Sunbury Generation LLC	181,767	7,296,371	7,478,138	0	
29	Westwood Generation LLC	96,456	1,824,522	1,824,700	96,278	
30	Wisconsin River Power Company	657,801	3,511,980	3,771,906	397,875	
31	Brown County C-LEC LLC	1,429	27,849	28,739	539	
32	WPS Investments LLC	9,612	48,578	57,162	1,028	
33	WPS Empire State, Inc.	95,222	12,121	106,239	1,104	
34	WPS Niagara Generation LLC	71,332	1,351,770	1,333,018	90,084	
35	WPS Beaver Falls Generation, LLC	41,811	882,299	890,714	33,396	
36	WPS Syracuse Generation, LLC	14,037	295,316	296,404	12,949	
37	Integrus Energy Services of Canada Corp.	4,012	62,791	61,470	5,333	
38	Quest Energy LLC	60,695	1,184,309	1,232,045	12,969	
39	Integrus Energy Services of Texas, LP	0	47,494	39,404	8,090	
40	Integrus Energy Services of New York, Inc.	48,218	1,294,182	1,331,437	10,963	
41	Minnesota Energy Resources	0	11,943,371	10,506,923	1,436,448	
42	Wisconsin Valley Improvement Co. - Div Rec.	0	10,504	0	10,504	
43	TOTAL	10,325,715	222,047,691	213,070,356	19,303,050	0

NOTE: All information presented pertains to Account 146. Account 145 had no activity during 2006.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of <u>2006/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	17,794,561	25,449,572	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)	434,084	409,862	Electric	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	5,032,473	5,489,752	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	10,797,171	10,293,623	Electric	
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)	6,874,944	7,376,726	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)			Electric & Gas	
11	Assigned to - Other (provide details in footnote)	980,336	1,249,527	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	23,684,924	24,409,628		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	97,479	121,268	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	42,011,048	50,390,330		

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: c

Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.

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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

- | | |
|---|---|
| <p>1. Report below the information called for concerning production fuel and oil stock.</p> <p>2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.</p> <p>3. Each kind of coal or oil should be shown separately.</p> <p>4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from</p> | <p>affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.</p> |
|---|---|

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Electric Department - Coal	
			Quantity (Tons) (c)	Cost (d)
1	On hand beginning of year	17,794,561	553,608	11,463,225
2	Received during year	136,232,032	5,711,581	126,463,326
3	TOTAL	154,026,593	6,265,189	137,926,551
4	Used during year (specify department)	128,577,021	5,431,366	120,148,862
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF	128,577,021	5,431,366	120,148,862
17	BALANCE END OF YEAR	25,449,572	833,823	17,777,689

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))							
KINDS OF FUEL AND OIL (Continued)							
Electric Department - Oil		Electric Department - Propane		Electric Dept. - Alternate Fuel		Line	
Quantity (Gallons) (e)	Cost (f)	Quantity (Gallons) (g)	Cost (h)	Quantity (Tons) (i)	Cost (j)	Line No.	
2,510,661	3,813,432	24,000	10,878	17	545	1	
1,284,290	2,789,696			1,292	41,161	2	
3,794,951	6,603,128	24,000	10,878	1,309	41,706	3	
592,924	1,182,614			1,304	41,543	4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
592,924	1,182,614	0	0	1,304	41,543	16	
3,202,027	5,420,514	24,000	10,878	5	163	17	

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Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	100,026.00		30,899.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	36,569.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	63,457.00		30,899.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	451.00		451.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	451.00			
40	Balance-End of Year			451.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	451.00	395,661		
45	Gains	451.00	395,661		
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2008		2009		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
30,899.00		30,899.00		799,297.00		992,020.00		1
								2
								3
				30,952.00		30,952.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						36,569.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
30,899.00		30,899.00		830,249.00		986,403.00		28
								29
								30
								31
								32
								33
								34
								35
								36
451.00		451.00		26,158.00		27,962.00		37
								38
								39
451.00		451.00		25,707.00		27,060.00		40
								41
								42
								43
				451.00	123,044	902.00	518,705	44
				451.00	123,044	902.00	518,705	45
								46

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Electric Revenue True-Up	548,343	
2	Gas Revenue True-Up	8,161,154	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	TOTAL	8,709,497	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
OTHER REGULATORY ASSETS					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.) 2. For regulatory assets being amortized, show period of amortization in column (a).			3. Minor items (amounts less than \$50,000) may be grouped by classes. 4. Give the number and name of the account(s) where each amount is recorded.		
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Uncollectible Reserve		144	1,528,855	7,007,984
2	Funding for Enrichment Facility	18,001	242 & 518	701,112	540,751
3	Deferred Interest Contingency Tax	15,106	*	2,240,132	4,583,810
4	Minimum Pension Liability Adjustment		253	32,311,193	0
5	SFAS No. 158	69,552,805			69,552,805
6	Environmental Cleanup - Gas Sites	2,972,850	735 & 182	388,994	74,847,330
7	Asset Retirement Obligations	531,196	254	298,764	3,601,697
8	Derivatives	10,475,961			12,181,892
9	DSM Escrow	15,584,335	908	14,810,792	1,260,587
10	2001 KNPP GAP		407	283,373	749,728
11	NOX - Deferred Costs		407	16,236	0
12	Security Costs		407	534,989	0
13	MI Restructuring Costs	683	407	23,472	18,419
14	AMR Costs		407	917,415	0
15	De Pere Energy Center		407	2,388,156	40,538,568
16	Weston 4 Deferral		407	1,821,994	187,940
17	500 MW Baseload Deferral		407	72,537	616,083
18	KNP Spent Fuel Dispute	43,284			63,438
19	3rd Party Wheeling Escrow	1,202,242	407	1,219,246	0
20	MISO Day 2 Deferral	4,023,579	555	4,357,423	20,820,656
21	KNP Spring 2005 Purchase Power Deferral		555	14,147,039	32,478,962
22	KNP Spring 2005 O&M Deferral		407	2,870,235	6,896,133
23	Reg Asset - Reduced Coal Delivery	155,998			6,585,900
24	KNP Sale	4,184,373	407	5,383,078	5,105,788
25	MI Under Recovered PSCR	1,794,726			1,794,726
26					
27	* Accounts 431, 409, 236				
28					
29					
30					
31					
32					
33					
34	TOTAL	110,555,139		86,315,035	289,433,197

NOTE: All amounts are recorded in Account 182.3.

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FOOTNOTE DATE				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
232	1	(a)	Generally Accepted Accounting Principles ("GAAP") balance sheet reporting requires that receivables be stated at their net realizable value (i.e., a reserve be established for the potential write-off of accounts receivable.) The PSCW follows the direct write-off approach in rates. Therefore, the reserve account was set up with an offsetting regulatory asset account to meet the GAAP requirement.	
232	2	(a)	FERC Docket R93-18-000 allowed amortization over a 15 year period beginning January 1, 1993.	
232	3	(a)	Costs and benefits along with related interest expense from tax audits are deferred in a regulatory asset for future collection from rate payers.	
232	4	(a)	Statement of Financial Accounting Standards ("SFAS") No. 87 requires a minimum liability adjustment to the extent a company has an underfunded accumulated benefit obligation related to a defined benefit pension plan. WPSC received letter approval from the PSCW approving deferral accounting treatment of this requirement.	
232	5	(a)	SFAS No. 158 requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income ("OCI"). WPSC received letter approval from the PSCW and the MPSC, approving deferral of the effects of OCI to a regulatory asset rather than to shareholder's equity.	
232	6	(a)	The deferral accounting for the Manufactured Gas Plant sites cleanup costs was outlined, by the PSCW, in a memorandum dated July 31, 2003. The estimated projected liability amount was booked to a deferred credit account with the offsetting debit to a regulatory asset account.	
232	7	(a)	SFAS No. 143 and FASB interpretation FIN No. 47 require certain asset retirement obligations ("ARO") to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the asset. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) will be recognized as an operating expense in the income statement. WPSC received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement will not be impacted.	
232	8	(a)	SFAS No. 133, "Derivatives Instruments and Hedging Activities," requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income under SFAS No. 133. WPSC has received letter approval from the PSCW to defer the income effects of mark-to-market accounting into a regulatory asset or liability account.	

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
232	9	(a)	PSCW rate orders have allowed conservation costs to be deferred. PSCW Rate Order 6690-UR-117 allowed electric amortization of \$14,810,792 in 2006.		
232	10	(a)	MPSC Rate Order U-13688 allowed amortization over a 3 year period beginning July 24, 2003. FERC Rate Order ER-03-606-000 allowed amortization over a 7 year period beginning May 11, 2003.		
232	11	(a)	PSCW Rate Order 6690-UR-117 allowed the amortization of \$16,236 in 2006.		
232	12	(a)	PSCW Rate Order 6690-UR-115 allowed amortization over a 3 year period beginning January 1, 2004. FERC Rate Order ER-03-606-000 allowed amortization over a 3 year period beginning May 11, 2003.		
232	13	(a)	MPSC Rate Order U-13688 allowed amortization over a 3 year period beginning July 24, 2003.		
232	14	(a)	PSCW Rate Order 6690-UR-116 allowed amortization of 2003 vintage year costs over the 2 year period of 2005-2006.		
232	15	(a)	FERC Rate Order ER-03-606-000 allowed amortization over a 20 year period beginning May 11, 2003. PSCW Rate Order 6690-UR-115 allowed amortization over a 20 year period beginning January 1, 2004. MPSC Rate Order U-13688 allowed amortization over a 20 year period beginning July 24, 2003.		
232	16	(a)	PSCW Rate Order 6690-UR-117 allowed amortization of \$521,964 of precertification expenses in 2006. PSCW Rate Order 6690-UR-117 allowed amortization of \$1,300,030 for CWIP over 12 months in 2006.		
232	17	(a)	In Docket 6690-UR-116, the PSCW authorized the deferral of the revenue requirements associated with the pre-certification and pre-construction costs associated with the base load unit.		
232	18	(a)	In Docket 6690-UR-116, the PSCW authorized WPSC to defer the revenue requirement impacts of all recoveries and incremental costs associated with the potential settlement of the lawsuit related to the Department of Energy's failure to pick up and store spent nuclear fuel.		

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FOOTNOTE DATE				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
232	19	(a)	In Docket 6690-UR-115, the PSCW allowed the deferral of the difference in the ATC third party charges compared to what was allowed in the rate order. In Docket 6690-UR-117, the PSCW allowed WPSC to amortize \$142,584 in 2006.	
232	20	(a)	In Rate Order 6690-UR-117, the PSCW authorized the deferral of MISO Day 2 charges associated with net congestion and financial transmission rights (FTRs), costs and revenues, and the cost differences between marginal losses and average losses.	
232	21	(a)	In Rate Order 6690-UR-117, the PSCW authorized the amortization over a 5 year period beginning in 2006.	
232	22	(a)	In Rate Order 6690-UR-117, the PSCW authorized the amortization over a 5 year period beginning in 2006.	
232	23	(a)	On September 23, 2005, the PSCW approved the request to defer incremental fuel costs associated with reduced coal deliveries caused by the disruption in delivery of coal from the Powder River Basin region in Wyoming.	
232	24	(a)	In Rate Order 6690-UR-117, the PSCW allowed deferral of 1/2 of the loss on the KNPP sale to be amortized over a 3 year period beginning in 2006 for the non-contingent items. The contingent cost portion of the loss will be amortized once the contingent items are incurred.	
232	25	(a)	In Docket U-14272-R, the MPSC allowed WPSC to defer the under recovered amount from the 2005 Power Supply Recovery (PSCR) plan for recovery from January 2007 through July 2010.	

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MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Accruals to Subsidiaries	244	2,304,801	Various	2,304,228	817	
2	WFL Goodwill	36,400,146				36,400,146	
3	Credit Line Syndication Set Up (See NOTE 1)	187,629	25,000	232, 431	65,124	147,505	
4	Long-Term DPC Receivable	3,803,695	6,962,223	143	3,803,695	6,962,223	
5	Intangible Asset - FAS 87	39,690,998		253	39,690,998	0	
6	Board of Directors Def Stock Units	420,333	400,000	930.2	287,333	533,000	
7	Executive Life Cash Value	22,215,768	1,586,065			23,801,833	
8	Executive Life Loans	(21,378,949)		*	1,380,736	(22,759,685)	
9	Labor Load/Transp Capital Accrual (See NOTE 2)	(93,316)	9,208,152	184, 926	9,253,938	(139,102)	
10	Weston 4 ATC Interconn Facility	9,257,178	12,090,799	131	512,887	20,835,090	
11	Truck Stock	76,225	1,389,024	Various	1,114,428	350,821	
12	Precertification	45,021	178,871	107, 558	223,892	0	
13	Long-Term Insurance Receivables	201,458	217,485	131	215,539	203,404	
14	Long-Term Notes Receivable	990,403	4,486,141	141	4,383,524	1,093,020	
15	Advances to Associated Companies		56,436,718			56,436,718	
16	Oper Deposit - Columbia & Edgewater	4,983,736	4,200,979	232	4,161,993	5,022,722	
17	Security and Disaster Recovery Costs	57,559	4,723			62,282	
18							
19							
20							
21							
22	* 143, 186, 232						
23							
24							
25							
26							
27	NOTE 1: Amortization over a 12 month period.						
28							
29	NOTE 2:						
30	Column (b)-True-up of non-productive labor loader.						
31	Column (f)-True-up of Goal Sharing loader.						
32							
33							
34							
35							
36							
37							
38	Misc. Work in Progress						
39	TOTAL	96,858,128	99,490,981		67,398,315	128,950,794	

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Plant	16,095,382	18,664,978
3	Other Than Plant	73,958,178	65,797,118
4	Plant (FAS 109)	6,860,740	6,450,944
5	Other Than Plant (FAS 109)	-752,804	-275,630
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	96,161,496	90,637,410
9	Gas		
10	Plant	4,959,822	5,480,499
11	Other Than Plant	3,546,780	1,310,585
12	Plant (FAS 109)	2,085,329	2,024,872
13	Other Than Plant (FAS 109)	9,733	8,027
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	10,601,664	8,823,983
17	Other (Specify)-Nonutility	1,434,505	1,838,560
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	108,197,665	101,299,953

Notes

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FOOTNOTE DATA			

Schedule Page: 234 Line No.: 8 Column: b

Included in this balance are deferred taxes related to the KNPP Non-Qualified Decommissioning Trust of \$51,789,184.

Schedule Page: 234 Line No.: 8 Column: c

Included in this balance are deferred taxes related to the KNPP Non-Qualified Decommissioning Trust of \$22,793,691.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Unamortized Loss on Reacquired Debt			
2	Early Retirement of First Mortgage Bonds	7/15/1993	45,000,000	(2,175,140)
3	Series Due 2/1/2012 8.20%			
4	(Replaced with First Mortgage Bonds Series			
5	Due 7/1/2023 7.125%)			
6				
7	Early Retirement of First Mortgage Bonds	1/19/2004	49,900,000	(2,237,930)
8	Series Due 7/1/2023 7.125%			
9	Replacement bonds Series Due 12/1/2013			
10	4.80% (Revenue neutral method of accounting			
11	was used)			
12				
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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
911,156		101,713	809,443	2
				3
				4
				5
				6
204,730		204,730	0	7
				8
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				10
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				12
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				14
				15
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				24
1,115,886	0	306,443	809,443	25

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	32,000,000	4.00	
2				
3	Total Common Stock	32,000,000		
4				
5	Account 204 - Preferred Stock	1,000,000	100.00	
6	5.00% Series (Cumulative)			107.50
7	5.04% Series (Cumulative)			102.81
8	5.08% Series (Cumulative)			101.00
9	6.76% Series (Cumulative)			103.35
10	6.88% Series (Cumulative)			102.41
11				
12	Total Preferred Stock	1,000,000		
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Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007		Year/Period of Report End of 2006/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p> <p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.</p> <p>5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.	
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
		Shares (g)	Cost (h)	Shares (i)	Amount (j)		
23,896,962	95,587,848					1	
						2	
23,896,962	95,587,848					3	
						4	
						5	
131,916	13,191,600					6	
29,983	2,998,300					7	
49,983	4,998,300					8	
150,000	15,000,000					9	
150,000	15,000,000					10	
						11	
511,882	51,188,200					12	
						13	
						14	
						15	
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						42	

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		
2			
3	Common Stock	23,896,962	868,967,138
4			
5	Preferred Stock, 6.76% Series	150,000	79,485
6			
7	Deferred Compensation Distributions Including Tax Effect		4,738,308
8			
9	Return of Capital Distribution		(210,300,000)
10			
11	Deferred Compensation Fixed Stock		15,945,444
12			
13	Deferred Compensation Fixed Stock - Permanent Tax Difference		3,932,341
14			
15	Long Term Incentive Plan Liability		2,893,804
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
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32			
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39			
40	TOTAL	24,046,962	686,256,520

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>					
Line No.	Item (a)	Amount (b)			
1	Account 210 - Gain on Reacquired Capital Stock	130,451			
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40	TOTAL	130,451			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of <u>2006/Q4</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	1,037,794
2		
3	Preferred Stock, 6.88% Series	202,641
4		
5		
6		
7		
8		
9		
10		
11		
12		
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21		
22	TOTAL	1,240,435

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Issuance of Debt:

Issued December 1, 2006

Series Due December 1, 2036

Principle Amount: \$ 125,000,000 Account 221

Par Value: \$ 1,000

Interest Rate: 5.55%

Debt Expense: \$ 1,444,725 Account 181

Debt Discount: \$ 723,750 Account 226

Issuance of Debt:

Issued December 14, 2006

Series Due February 1, 2013

Principle Amount: \$ 22,000,000 Account 221

Par Value: \$ 5,000

Interest Rate: 3.95%

Debt Expense: \$ 796,553 Account 181

- (1) The proceeds from this sale were booked to a restricted cash account until January 2007. At that time, the \$22 million, 6.9% series of bonds that were outstanding were redeemed.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Series Due Dec 1, 2013 4.80% (Aug 22, 2003 PSCW Docket 6690-SB-126)	125,000,000	1,017,567
4			442,500 D
5	Series Due Feb 1, 2013 6.90%	22,000,000	475,980
6			
7	Series Due Dec 1, 2028 6.08%	50,000,000	526,087
8			
9	Series Due July 1, 2023 7.125%	50,000,000	560,000
10			858,000 D
11	Series Due Aug 1, 2011 6.125%	150,000,000	1,162,215
12			349,500 D
13	Series Due Dec 1, 2012 4.875% (May 2, 2002 PSCW Docket 6690-SB-125)	150,000,000	1,170,476
14			600,000 D
15	Series Due Feb 1, 2013 3.95% (Aug 22, 2003 PSCW Docket 6690-SB-126)	22,000,000	796,553
16			
17	Series Due Dec 1, 2036 5.55% (May 5, 2006 PSCW Docket 6690-SB-127)	125,000,000	1,444,725
18			723,750 D
19	Subtotal	694,000,000	10,127,353
20			
21	Account 223 - Advances from Affiliates		
22	Advances from Integrys Energy Group	24,852,470	
23	Advance from WPS Nuclear	885,278	
24			
25	Subtotal	25,737,748	
26			
27	Account 224 - Other Long-Term Debt		
28			
29	Property Buffer - Weston Plant	47,000	
30			
31	Subtotal	47,000	
32			
33	TOTAL	719,784,748	10,127,353

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/01/2003	12/01/2013	12/01/2003	12/01/2013	125,000,000	6,000,000	3
						4
02/01/1993	02/01/2013	02/01/1993	02/01/2013	22,000,000	1,518,000	5
						6
12/01/1998	12/01/2028	12/01/1998	12/01/2028	50,000,000	3,040,000	7
						8
07/01/1993	07/01/2023	07/01/1993	07/01/2023	100,000	7,125	9
						10
08/01/2001	08/01/2011	08/01/2001	08/01/2011	150,000,000	9,187,500	11
						12
12/01/2002	12/01/2012	12/01/2002	12/01/2012	150,000,000	7,312,500	13
						14
12/14/2006	02/01/2013	12/01/2006	02/01/2013	22,000,000	39,712	15
						16
12/01/2006	12/01/2036	12/01/2006	12/01/2036	125,000,000	578,125	17
						18
				644,100,000	27,682,962	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
4/18/1994	12/1/2006					29
						30
						31
						32
				644,100,000	27,682,962	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/27/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 3 Column: b

August 22, 2003 PSCW Docket 6690-SB-126

Authorized \$172 million authorized
\$125 million issued in December 2003
\$ 47 million potential future issues

The original authorization for issuance of \$172 million of debt securities expired on December 31, 2004. On February 4, 2005, the PSCW extended the authorization for the remaining \$22 million of additional borrowing through December 31, 2005. On December 16, 2005, the PSCW provided extended approval to refinance \$22 million of tax exempt bonds until December 31, 2006. On December 14, 2006, \$22 million of tax exempt bonds were issued to refinance the 6.90% bond series due February 1, 2013.

Schedule Page: 256 Line No.: 5 Column: b

The bonds were retired in January 2007 with the proceeds from the \$22 million tax exempt bonds issued on December 14, 2006 reported on line 15.

Schedule Page: 256 Line No.: 15 Column: b

This issuance of bonds was approved by an extension granted by the PSCW as part of PSCW Docket 6690-SB-126 dated August 22, 2003. See note to line 3 above. The proceeds were used to retire the 6.90% bond series due February 1, 2013. See note to line 5 above.

Schedule Page: 256 Line No.: 22 Column: b

Long-Term Advance from Integrys Energy Group (Holding Company):

(a) Principle advanced during the year	\$ 0
(b) Interest added to principle amount	0
(c) Principle repaid during the year	(2,950,500)

Account 223010 beginning balance	16,123,760
Principle advanced during 2006	0
Principle repaid during the year	(2,950,500)
Plus: LT portion reclassified from account 234	722,600
Less: Portion reclassified to account 253	(13,895,860)
Account 223010 ending balance	\$ 0

For tax year 2004, WPSC elected not to take bonus depreciation as a matter of consolidated tax reporting. Integrys Energy Group advanced WPSC the tax benefit forgone so as not to harm rate payers. This advance will be paid down by WPSC to Integrys Energy Group over the depreciation unwind period, thus creating the same effect at WPSC as if the bonus depreciation had been taken in 2004.

Schedule Page: 256 Line No.: 23 Column: b

Long-Term Advance from WPS Nuclear (Affiliated Company)

(a) Principle advanced during the year	\$ 0
(b) Interest added to principle amount	\$ 0
(c) Principle repaid during the year	\$ 0

Account 223020 beginning balance	\$885,278
Principle advance during 2005	0
Less: ST portion reclassified to account 234	(162,481)
Less: Portion reclassified to account 253	(722,797)
Account 223020 ending balance	\$ 0

Schedule Page: 256 Line No.: 29 Column: h

Property Buffer - Weston Plant

Beginning balance 01/01/2006	\$ 3,000
Principle payments during 2006	(3,000)
Ending balance 12/31/2006	\$ 0

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
NOTES PAYABLE (Accounts 231)							
1. Report the particulars indicated concerning notes payable at end of year. 2. Give particulars of collateral pledged, if any. 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit. 4. Any demand notes should be designated as such in column (d). 5. Minor amounts may be grouped by classes, showing the number of such amounts.							
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)	
1	Master Note	Corporate Borrowing	11/13/2006	Payable on Demand	*	\$10,000,000	
2	Commercial Paper	Short-Term Working Capital	12/26/2006	01/05/2007	5.48%	\$30,000,000	
3	Commercial Paper	Short-Term Working Capital	12/29/2006	01/02/2007	5.45%	\$8,000,000	
4							
5							
6							
7	* Interest rate is based on the one-month LIBOR rate and varies by month.						
8							
9							
10							
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21							
22							
23							
24							
TOTAL							\$48,000,000

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
*See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>Integrus Energy Group, Inc.</u>					
3	Accounts Payable	4,726,460	20,612,239	19,627,641	3,741,862	
4	Taxes Payable	4,655,040	12,279,275	15,764,716	8,140,481	
5	Total	9,381,500	32,891,514	35,392,357	11,882,343	
6	<u>Upper Peninsula Power Company</u>					
7	Accounts Payable	5,949,555	6,987,247	1,074,568	36,876	
8	Inventory Payable	5,573	44,929	48,998	9,642	
9	Taxes Payable	(792,683)	6,490,463	8,837,299	1,554,153	
10	Total	5,162,445	13,522,639	9,960,865	1,600,671	
11	<u>Upper Peninsula Building Develop Company</u>					
12	Accounts Payable	10	13	10	7	
13	Taxes Payable	(1,344)	197,430	209,269	10,495	
14	Total	(1,334)	197,443	209,279	10,502	
15	<u>Penvest, Inc.</u>					
16	Accounts Payable	87	123	81	45	
17	Taxes Payable	(207,922)	192,812	221,672	(179,062)	
18	Total	(207,835)	192,935	221,753	(179,017)	
19	<u>WPS Leasing</u>					
20	Accounts Payable	128,422	1,459,174	1,451,392	120,640	
21	Taxes Payable	2,293	21,455	18,081	(1,081)	
22	Total	130,715	1,480,629	1,469,473	119,559	
23	<u>WPS Visions, Inc.</u>					
24	Accounts Payable	6	10	6	2	
25	Taxes Payable	419	3,581	3,525	363	
26	Total	425	3,591	3,531	365	
27						
28						

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
*See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>WPS Resources Capital Corporation</u>					
3	Accounts Payable	7	7	2	2	
4	Taxes Payable	(1,441)	177	539	(1,079)	
5	Total	(1,434)	184	541	(1,077)	
6	<u>WPS Nuclear Corporation</u>					
7	Accounts Payable	132,062	16	457,100	589,146	
8	Taxes Payable	(57,265)	363,885	423,402	2,252	
9	Total	74,797	363,901	880,502	591,398	
10	<u>Integrus Energy Services, Inc.</u>					
11	Accounts Payable	1,854,441	6,604,764	4,760,894	10,571	
12	Taxes Payable	4,394,677	85,779,491	92,580,793	11,195,979	
13	Total	6,249,118	92,384,255	97,341,687	11,206,550	
14	<u>WPS Power Development, Inc.</u>					
15	Accounts Payable	1,357	35,452	34,172	77	
16	<u>ECO Coal Pelletization #12 LLC</u>					
17	Accounts Payable	5	8	7	4	
18	<u>Wisconsin Woodgas LLC</u>					
19	Accounts Payable	1	2	5	4	
20	<u>WPS New England Generation, Inc.</u>					
21	Accounts Payable	319	840	614	93	
22	Taxes Payable	278,187	932,859	1,205,289	550,617	
23	Total	278,506	933,699	1,205,903	550,710	
24	<u>WPS Canada Generation, Inc.</u>					
25	Accounts Payable	13	41	44	16	
26	Taxes Payable	220,591	433,592	437,676	224,675	
27	Total	220,604	433,633	437,720	224,691	
28						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>PDI Stoneman, Inc.</u>					
3	Accounts Payable	8	26	28	10	
4	Taxes Payable	(243,687)	1,073,772	1,211,915	(105,544)	
5	Total	(243,679)	1,073,798	1,211,943	(105,534)	
6	<u>WPS Empire State, Inc.</u>					
7	Accounts Payable	17	62	78	33	
8	Taxes Payable	363,121	2,182,634	2,726,606	907,093	
9	Total	363,138	2,182,696	2,726,684	907,126	
10	<u>WPS Syracuse Generation, Inc.</u>					
11	Accounts Payable	217	688	539	68	
12	<u>Wisconsin River Power Company</u>					
13	Accounts Payable	279,809	1,405,638	1,218,469	92,640	
14	<u>Mid-American Power, LLC</u>					
15	Accounts Payable	266	515	382	133	
16	<u>Sunbury Generation, LLC</u>					
17	Accounts Payable	169	7,189	7,020	0	
18	<u>WPS Westwood Generation LLC</u>					
19	Accounts Payable	281	1,998	1,948	231	
20	<u>Combined Locks Energy Center LLC</u>					
21	Accounts Payable	36	14,195	14,169	10	
22	<u>WPS Investments, LLC</u>					
23	Accounts Payable	251	312	88	27	
24	<u>WPS Niagara Generation, LLC</u>					
25	Accounts Payable	644	1,747	1,669	566	
26	<u>WPS Beaver Falls Generation, LLC</u>					
27	Accounts Payable	21	559	561	23	
28						

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.						
*See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 234:					
2	<u>Integrus Energy Services of Canada Corp.</u>					
3	Accounts Payable	47	158	116	5	
4	<u>Quest Energy, LLC</u>					
5	Accounts Payable	52	812	807	47	
6	<u>Integrus Energy Services of Texas, Inc.</u>					
7	Accounts Payable	0	187	193	6	
8	<u>Integrus Energy Services of New York, Inc.</u>					
9	Accounts Payable	56	4,660	4,668	64	
10	Taxes Payable	121,851	1,482,357	1,210,605	(149,901)	
11	Total	121,907	1,487,017	1,215,273	(149,837)	
12	<u>Minnesota Energy Resources Corp.</u>					
13	Accounts Payable	0	24,575	24,057	(518)	
14	Taxes Payable	0	8,931,679	8,486,350	(445,329)	
15	Total	0	8,956,254	8,510,407	(445,847)	
16	<u>Michigan Gas Utilities Corp.</u>					
17	Accounts Payable	0	20,056	74,354	54,298	
18	Inventory Payable	0	1,584	1,584	0	
19	Taxes Payable	0	10,271,631	9,286,766	(984,865)	
20	Total	0	10,293,271	9,362,704	(930,567)	
21						
22	TOTAL	21,812,029	167,866,919	171,430,767	25,375,877	

NOTES: All information presented pertains to Account 234. Account 233 had no activity during 2006.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	102,080,671
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal and State Income Tax Expense	58,300,543
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Schedule M (Addition of Taxable Income)	-32,974,084
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	127,407,130
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35%)	44,592,496
30		
31		
32		
33	Current Adjustments	-12,601,251
34	Section 45 (Wind) Credits	-317,295
35	Other Adjustments - Prior Year R&E Credit	-671,570
36	Plant Normalization	6,737,506
37	Other Normalization	10,840,256
38		
39		
40	Investment Tax Credit	-703,348
41		
42	Tax Per Books	47,876,974
43		
44	Instruction #2-See Footnote	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/27/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: a

Benefits	
Benefits Accrued	\$ 5,289,006
Benefits Accrued (PPD)	15,901,000
Deferred Compensation	10,019,262
ESOP Dividends	(5,513,790)
Incentives Accrued	1,177,909
Dividend Deduction/Exclusion	
Dividend Exclusion (>20%)	(3,386,406)
Dividend Exclusion (Pr Util Stk)	(263,832)
Equity Investments	
C-Corp Equity & Investments	1,044,301
WPSL	(13,405)
Other	
Contingent Liabilities	(283,000)
DMD/R&E Deferral	47,257
Income & Deductions	(193,069)
Deferred Income & Deductions	(7,129,118)
Interest	306,442
Key Executive Life Insurance	(930,359)
Lobbying	245,138
Meals & Entertainment	483,815
Penalties	600
Plant-ATC	
Intangibles (NPL)	(35,042)
Partnerships & Equity Invest	801,660
State Tax Liability	(700,997)
Plant-Customer Advances	
Deferred Income & Deductions	1,473,609
Plant-Intangibles	
AFUDC Debt (CWIP-Cls)	(156,815)
AFUDC Debt (CWIP-Inc)	152,606
AFUDC Debt (Plant)	(152,606)
AFUDC Equity (CWIP-Cls)	554,742
AFUDC Equity (CWIP-Inc)	(577,159)
AFUDC Equity (Plant)	(554,742)
Basis Adjustment (CWIP)	20,376,162
Basis Adjustment (Plant)	986,872
Intangibles (NPL)	627,994
Plant-Other	
Depreciation	(9,818,468)
Depreciation (Adj-Tax Sys)	(950,790)
Removal (CWIP)	528,101
Removal (Plant)	(3,654,099)
Regulatory Deferrals	
Environment Cleanup	(612,808)
Regulatory Assets (CUR)	(5,704)
Regulatory Assets (NC)	12,032,273
Regulatory Liabilities (NC)	(70,950,150)
Regulatory Liabilities (CUR)	10,580,164
State Tax Liability	(9,720,638)
TOTAL M-1 ADJUSTMENTS	\$ (32,974,084)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 44 Column: a

Each corporation in the consolidation is taxed as a standalone corporation when allocating the federal income tax liability (per Integrys Energy Group and Consolidated Subsidiaries Tax Allocation Agreement under IRC 1.1561-3 (a)). Consequently, intercompany sales and expenses are not eliminated when calculating individual federal taxable incomes and tax liabilities.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Highway Use Tax		3,227	2,851	2,152	
3	FICA	1,062,444		9,454,492	9,428,118	-69,501
4	FUTA	64,629		136,732	124,217	
5	Subtotal	1,127,073	3,227	9,594,075	9,554,487	-69,501
6						
7	Federal Income Tax 2005		17,875,833	-13,272,820	-9,366,805	18,938,436
8	Federal Income Tax 2006			44,275,200	39,828,000	-33,155,297
9	Subtotal		17,875,833	31,002,380	30,461,195	-14,216,861
10						
11	State of Wisconsin					
12	Unauthorized Insurance Tax	152,662		144,925	153,390	
13	Gross Receipts Tax		29,843,578	30,964,608	35,182,099	
14	Unemployment	70,518		240,159	235,654	
15	Remainder Assessment		645,317	1,254,085	1,283,500	
16	Recycling Fee & Other			9,800	9,800	
17	Subtotal	223,180	30,488,895	32,613,577	36,864,443	
18						
19	Wisconsin Income Tax 2005		2,552,325	-3,889,036	-140,671	5,285,091
20	Wisconsin Income Tax 2006			10,437,932	6,878,603	-5,438,089
21	Subtotal		2,552,325	6,548,896	6,737,932	-152,998
22						
23	Local WI RE & Personal	40,000		7,028	18,967	
24						
25	State of Michigan					
26	Unemployment	35,236				50,789
27	Public Utility Assessment	27,872		76,253	63,646	
28	Single Business Tax	69,331		392,524	372,355	
29						
30	Local MI RE & Personal	742,000		571,206	511,206	
31						
32	Other States					
33	Carline Tax	86,725		54,792	106,117	
34	Use Tax			202,385	202,385	
35						
36						
37						
38						
39						
40						
41	TOTAL	2,351,417	50,920,280	81,063,116	84,892,733	-14,388,571

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	2,528	2,050			801	2
1,019,317		7,766,627			1,687,865	3
77,144		120,018			16,714	4
1,096,461	2,528	7,888,695			1,705,380	5
						6
	2,843,412					7
	28,708,097	26,893,301			4,109,079	8
	31,551,509	26,893,301			4,109,079	9
						10
						11
144,197		104,506			40,419	12
	34,061,069	26,589,163			4,375,445	13
75,023		200,805			39,354	14
	674,732	837,202			416,883	15
		7,067			2,733	16
219,220	34,735,801	27,738,743			4,874,834	17
						18
	1,015,599					19
	1,878,760	5,457,100			1,091,796	20
	2,894,359	5,457,100			1,091,796	21
						22
28,061		7,028				23
						24
						25
86,025						26
40,479		54,986			21,267	27
89,500		283,049			109,475	28
						29
802,000		414,095			157,111	30
						31
						32
35,400					54,792	33
		144,341			58,044	34
						35
						36
						37
						38
						39
						40
2,397,146	69,184,197	68,881,338			12,181,778	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: I

Apportioned based on payroll.

Schedule Page: 262 Line No.: 3 Column: f

Adjustment reflects the net effect of the reversal of a prior year accrual netted against a current year accrual for employee incentive plan payments.

Schedule Page: 262 Line No.: 5 Column: I

FICA and Unemployment taxes are net of taxes allocated to joint owners and non-utility operations and are apportioned based on payroll.

Schedule Page: 262 Line No.: 9 Column: f

These adjustments include special fuel credits, income tax accruals/payments from affiliated companies, refunds and amortization of refunds from the IRS and the tax effect of equity transactions.

Account 254 Deferral of R&E Credit	\$ (639,272)
Account 254 Amortization of DMD	598,441
Account 207 Tax Effect-Deferred Compensation Stock Plan	(79,873)
Account 207 Tax Effect-Stock Options	(255,979)
Account 182 Amortization of Taxes	(1,325,762)
Account 254 Deferral of DMD	198,982
Account 146-147 Intercompany Income Tax	(12,710,011)
Account 456 Miscellaneous Revenue	(3,387)
TOTAL	\$ (14,216,861)

Schedule Page: 262 Line No.: 9 Column: I

Account 409.1 Gas	\$ 1,168,124
Account 409.2 Non-operating	2,940,955
TOTAL	\$ 4,109,079

Schedule Page: 262 Line No.: 12 Column: I

Apportioned between electric and gas utilities due to the inability to segregate, in most cases, various insurance policies as representing insurance coverage for a specific utility. Apportioned based on payroll.

Schedule Page: 262 Line No.: 13 Column: I

Apportioned based on revenues.

Schedule Page: 262 Line No.: 15 Column: I

Apportioned based on revenues.

Schedule Page: 262 Line No.: 16 Column: I

Apportioned based on payroll.

Schedule Page: 262 Line No.: 21 Column: f

These adjustments include refunds and amortization of refunds from state taxing authorities and the tax effect of equity transactions.

Account 207 Tax Effect-Deferred Compensation Stock Plan	\$ (20,473)
Account 207 Tax Effect-Stock Options	(56,810)
Account 254 Deferral of R&E Credit	(247,651)
Account 182 Amortization of Tax	225,762
Account 254 Deferral of DMD	(12,076)
Account 236 Recycling Surcharge Transfer	2,450
Account 182 Tax Transfer Correction from 2005	(44,200)
TOTAL	\$ (152,998)

Schedule Page: 262 Line No.: 21 Column: I

Account 409.1 Gas	\$ 149,935
Account 409.2 Non-operating	941,859
TOTAL	\$ 1,091,794

Schedule Page: 262 Line No.: 26 Column: f

Adjustment reflects payments for payroll tax liabilities resulting from intercompany transfer of funds.

Schedule Page: 262 Line No.: 27 Column: I

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Apportioned based on payroll between electric and gas utilities due to billing covering both utilities on an aggregated basis.

Schedule Page: 262 Line No.: 28 Column: I

Apportioned based on plant between electric and gas utilities due to reporting on an aggregated basis.

Schedule Page: 262 Line No.: 30 Column: I

Apportioned based on plant.

Schedule Page: 262 Line No.: 33 Column: I

Includes charges to Account 236 not completed through Account 408.

Schedule Page: 262 Line No.: 34 Column: I

Apportioned based on payroll.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4		
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	329,500			411.4	58,628	
4	7%						
5	10%	11,588,410			411.4	602,303	
6	11%	252,033			411.4	10,907	
7							
8	TOTAL	12,169,943				671,838	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Electric from Above	12,169,943				671,838	
12	Electric Subtotal	12,169,943				671,838	
13							
14							
15							
16	4%	146,337			411.4	3,194	
17	7%	21,909			411.4	1,742	
18	10%	1,212,665			411.4	25,084	
19	Gas Subtotal	1,380,911				30,020	
20							
21							
22	10%	39,167			411.4	1,490	
23	Common Subtotal	39,167				1,490	
24							
25	Total	13,590,021				703,348	
26							
27							
28							
29							
30							
31							
32							
33							
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48							

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
270,872	39.2 years		3		
			4		
10,986,107	39.5 years		5		
241,126	47.4 years		6		
			7		
11,498,105			8		
			9		
			10		
11,498,105			11		
11,498,105			12		
			13		
			14		
			15		
143,143	47 years		16		
20,167	47 years		17		
1,187,581	39.9 years		18		
1,350,891			19		
			20		
			21		
37,677	41.6 years		22		
37,677			23		
			24		
12,886,673			25		
			26		
			27		
			28		
			29		
			30		
			31		
			32		
			33		
			34		
			35		
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			47		
			48		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Water Tolls	161,911	
2	Vacation Pay Accrued	8,915,210	
3	Employee Contributions - Flex Spending Plan	421,043	
4	Employee Contributions - Master Medical	802,492	
5	Short Term Variable Pay Plan	798,573	
6	Health Care Plan	116,643	
7	Public Benefits	366,513	
8	Goal Sharing	2,859,667	
9	FERC Electric True-Up	1,107,064	
10	Miscellaneous Payroll Deductions	1,487,576	
11	Deferred Holiday Accrual	197,622	
12	Wisconsin Electric True-Up	13,418,000	
13	Post Retirement Medical-Co Contribution	156,312	
14	Retirement Plan Contribution	3,405,718	
15	Solar Wise for Schools	5,973	
16	Group Life Insurance and SIB	773	
17	FERC - License Fees on Hydro Projects	39,064	
18	Employee Contributions - Long Term Disability	2,590	
19	Employee Contributions - Life Insurance	(6,065)	
20	Michigan Electric Refunds	2,525	
21	TOTAL	34,259,204	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by department (a)	Balance End of Year (b)
22	Electric	36,690,329
23	Gas	1,633,485
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	TOTAL	38,323,814

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits.						
2. For any deferred credit being amortized, show the period of amortization.						
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Other Deferred Credits-Misc.	223,452			316,546	539,998
2	Outstanding Checks Cancelled	6,370	232	5,060	2,676	3,986
3	Transformer Installation	711,456	Various	7,167,786	7,717,475	1,261,145
4	Suppl Empl Retirement Plan-SERP	10,206,302	Various	4,795,642	7,157,301	12,567,961
5	Executive Def Comp-Death Benefit	132,427	232,241	14,714		117,713
6	Pension Restoration	15,954,699	Various	9,519,516	9,414,747	15,849,930
7	Direct Load Control Switch Install	72,725	107,588	112,744	103,286	63,267
8	Meter Installation	1,777,671	107,586,878	1,117,820	1,257,756	1,917,607
9	Post Retirement Health Care	42,611,687	Various	67,464,581	98,873,205	74,020,311
10	Survivor Widow Benefit	15,299	232,241	4,344	2,261	13,216
11	Post Employment Benefits FASB 112	2,322,856	242,926	989,911	1,088,646	2,421,591
12	Post Retirement Life Insurance	1,241,399	242,926	764,621	4,622,486	5,099,264
13	Accrued Pension Liability	10,464,988	Various	94,073,042	162,559,365	78,951,311
14	Environmental Cleanup-Gas Sites	65,800,953	Various	992,960	2,964,007	67,772,000
15	Deferred Compensation Plan	17,810,025	Various	2,101,511	3,376,222	19,084,736
16	Deferred Comp 2001 Variable Plan	81,986	207,253	8,081,304	8,064,606	65,288
17	Deferred Comp Variable Stock	1,945,044	Various	1,247,487	1,554,021	2,251,578
18	Deferred Comp Mutual Fund Option	3,797,622	Various	1,205,801	2,878,778	5,470,599
19	MI Uncollect Allowance Recovery Fd	459				459
20	Contract Withholding	12,974,620	232	12,974,620	23,608,343	23,608,343
21	Payable to Dominion	6,540,000	182,232,407	6,835,000	295,000	
22	WI DNR Deposit-Alexander Falls				7,000	7,000
23	Advances from Assoc. Companies				18,099,744	18,099,744
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	194,692,040		219,468,464	353,963,471	329,187,047

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 23 Column: f

Advances from affiliated companies were established due to the implementation of Statement of Financial Accounting Standards No. 158, Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans. Additional advances from affiliates balances were reclassified from account 223 during 2006.

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Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities				
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)				
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)				
18	Classification of TOTAL				
19	Federal Income Tax				
20	State Income Tax				
21	Local Income Tax				

NOTES

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007		Year/Period of Report End of 2006/Q4	
ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
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NOTES (Continued)

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	160,183,197	10,415,340	2,782,959	
3	Gas	39,750,744	4,536,835	267,612	
4	Nonutility	15,700,480			
5	TOTAL (Enter Total of lines 2 thru 4)	215,634,421	14,952,175	3,050,571	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	215,634,421	14,952,175	3,050,571	
10	Classification of TOTAL				
11	Federal Income Tax	189,627,039	12,295,386	2,850,015	
12	State Income Tax	26,007,382	2,656,789	200,556	
13	Local Income Tax				

NOTES

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007		Year/Period of Report End of 2006/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3. Use footnotes as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		190/254/282	1,145,289	190/254/282	479,937	167,150,226	2
		190/254/282	292,370	190/254/282	267,168	43,994,765	3
1,478,159	1,590,401		979,840	190/283		14,608,398	4
1,478,159	1,590,401		2,417,499		747,105	225,753,389	5
							6
							7
							8
1,478,159	1,590,401		2,417,499		747,105	225,753,389	9
							10
1,303,333	1,402,455		854,704		734,065	198,852,649	11
174,826	187,946		1,562,795		13,040	26,900,740	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/27/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: b

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of \$18,713,346 (2) KNPP Spring 2005 outage non-fuel operating and maintenance of \$3,919,732 and (3) KNPP non-contingent loss of \$2,530,308.

Schedule Page: 274 Line No.: 9 Column: k

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of \$13,035,431 (2) KNPP Spring 2005 outage non-fuel operating and maintenance of \$2,767,763 (3) KNPP non-contingent loss of \$456,968 and (4) KNPP contingent loss of \$1,592,240.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Plant			
4	Other Than Plant	19,285,935	9,702,880	33,878,903
5	Other Than Plant (FAS 109)	828,413		
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	20,114,348	9,702,880	33,878,903
10	Gas			
11	Plant			
12	Other Than Plant	1,918,822	11,331,476	10,417,628
13	Other Than Plant (FAS 109)	88,967		
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	2,007,789	11,331,476	10,417,628
18	Nonutility	1,103,137		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	23,225,274	21,034,356	44,296,531
20	Classification of TOTAL			
21	Federal Income Tax	20,537,181	18,704,660	39,239,830
22	State Income Tax	2,688,093	2,329,696	5,056,701
23	Local Income Tax			

NOTES

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		190/282		190/282			3
		190		190	26,875,295	21,985,207	4
		254/190	310,380	254/190		518,033	5
							6
							7
							8
			310,380		26,875,295	22,503,240	9
							10
		190/282		190/282			11
		190		190	1,928,657	4,761,327	12
		254/190		254/190	5,926	94,893	13
							14
							15
							16
					1,934,583	4,856,220	17
4,215	423,347	190/283	4,215	190/283		679,790	18
4,215	423,347		314,595		28,809,878	28,039,250	19
							20
3,676	369,182		270,656		25,125,781	24,491,630	21
539	54,165		43,939		3,684,097	3,547,620	22
							23

NOTES (Continued)

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006		
OTHER REGULATORY LIABILITIES					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (amounts less than \$50,000) may be grouped by classes. 4. Give the number and name of the account(s) where each amount is recorded.					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	DSM Escrow	Various	6,677,207	7,041,861	1,729,273
2	Derivatives	175	20,110,765	0	15,523,731
3	Asset Retirement Obligation	182, 403	134,701	6,216	0
4	Emission Allowances SO2 Deferred Gain	411	1,759,800	437,233	597,595
5	Emission Allowances NOX		0	0	510,604
6	Deferred Taxes	*	1,528,103	2,516,332	5,076,157
7	KNP Steam Generator Deferral	407	183,224	0	0
8	ATC/MISO Day 1 Escrow	407	823,608	149,911	3,094,522
9	KNPP Non-Qual Decom Fund	407	71,030,635	7,642	55,831,996
10	KNP Vendor Credits	407	185,341	0	0
11	3rd Party Wheeling Escrow		0	1,059,658	1,059,658
12	Weston 4 Past Recovered O&M		0	260,237	2,513,834
13	DMD & R&E Tax Credits		0	47,257	47,257
14	MI Over Recovered PSCR		0	455,188	455,188
15					
16					
17	* 282, 283, 190				
18					
19					
20					
21	TOTAL		102,433,384	11,981,535	86,439,815

NOTE: All amounts are recorded in Account 254.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
FOOTNOTE DATE				
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
278	1	(a)	PSCW rate orders have allowed conservation costs to be deferred. PSCW Rate Order 6690-UR-117 allowed gas amortization of \$7,041,861 in 2006.	
278	2	(a)	SFAS No. 133, "Derivatives Instruments and Hedging Activities," requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income under SFAS No. 133. WPSC has received letter approval from the PSCW to defer the income effects of mark-to-market accounting into a regulatory asset or liability account.	
278	3	(a)	SFAS No. 143 and FASB Interpretation FIN No. 47 require certain asset retirement obligations ("ARO") to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the asset. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) will be recognized as an operating expense in the income statement. WPSC received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement will not be impacted.	
278	4	(a)	PSCW Rate Order 6690-UR-117 allowed amortization of \$1,759,800 in 2006 for retail electric operations.	
278	5	(a)	Allowances in excess of what the utility needs can be sold in the open market. Gains received from the sale of excess NOX allowances and allocated to Wisconsin ratepayers were deferred and will be given back to ratepayers in a future rate order.	
278	6	(a)	The adoption of SFAS No. 109 in 1993 required companies to record deferred income taxes on all timing differences between book and tax basis at the current statutory tax rate. WPSC had net excess deferred income taxes due to higher income tax rates in earlier years. Also recorded in this account are any tax refunds or amounts owed as a result of any type of tax audit plus applicable interest. The tax credit allowed by the American Jobs Creation Act is also recorded to this account.	
278	7	(a)	In Rate Order 6690-UR-115, the PSCW authorized the deferral of the revenue requirement impacts of all recoveries and incremental costs associated with the potential settlement of the lawsuit filed against Finmeccanica S.p.A., Arienza Ansaldo Duisione Nucleare. In the Rate Order 6690-UR-117, the PSCW authorized a return of \$183,224 to the ratepayers in 2006.	
278	8	(a)	In PSCW Rate Case 6690-UR-117, network transmission costs continue to be deferred on the difference between actual cost and amounts allowed in the rate order. PSCW Rate Order 6690-UR-117 authorized amortization of \$823,608 in 2006.	
278	9	(a)	In Rate Order 6690-UR-117, the PSCW authorized the amortization on the Non-Qualified Decommissioning Trust Fund over a 2 year period beginning in 2006.	

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
278	10	(a)	In Rate Order 6690-UR-117, the Commission approved the refund of these credits amounting to \$185,341 to the ratepayers in 2006.		
278	11	(a)	In Docket 6690-UR-115, the PSCW allowed the deferral of the difference in the ATC 3rd party charges compared to what was allowed in the rate order.		
278	12	(a)	In Docket 6690-DR-107, the Weston 4 declaratory ruling, the PSCW authorized the deferral of the revenue requirements related to a current return on the construction work in progress balance and the revenue requirements associated with the 2003 pre-certification expenses for the Weston 4 facility. The deferral ended in 2004. After Dairyland purchased 30% of Weston 4, it was determined that too much expense was collected from the ratepayers. The regulatory liability was established to track the over collection for future return to the ratepayers.		
278	13	(a)	In Docket 6690-GF-115, the PSCW authorized WPSC deferred accounting treatment for the reduction in income taxes resulting from the extension of the Research and Experimentation credit under Section 41 of the Internal Revenue Code ("IRC") and the recently enacted and regulated Domestic Manufacturing Deduction under Section 199 of the IRC. The deferral also includes the cost to engage outside third party experts to complete the analysis and computation of the benefit along with carrying costs at WPSC's authorized pre-tax weighted average cost of capital.		
278	14	(a)	On March 31, 2006, WPSC filed an application seeking to implement a power supply recovery ("PSCR") plan with the MPSC. In 2006, WPSC incurred an over recorded PSCR amount of \$455,187. This amount was recorded as a regulatory liability and will be considered for refund to Michigan rate payers by the MPSC in the fall of 2007.		

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Minor costs assoc. with 2004 sales	N/A		21,531	
3	Minor sales-6 individual sales of property	5,887		11,832	
4	Minor costs assoc. with 2005 sales	N/A		(355)	
5					
6					
7					
8					
9					
10					
11					
12	Line 2 is nonutility property.				
13	Lines 3 and 4 are utility property.				
14					
15					
16					
17	Total Gain	5,887		33,008	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	Minor costs assoc. with 2004 sales	N/A			67,018
20	Minor sales-1 sales of individual property	3,474			559
21	Sell part of Pioneer Substation property to	N/A			4,555
22	ATC (November 2006)				
23					
24					
25					
26					
27					
28	Line 19 is nonutility property.				
29	Lines 20 and 21 are utility property.				
30					
31					
32					
33					
34	Total Loss	3,474			72,132

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration

date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Revenues from Nonutility Operations</u>	
2	Income from Nonutility Operations	(10,473)
3	Coal Resale - Revenues	0
4	Coal Resale - Expense	(298)
5	Payments to Stora Enso	(656,078)
6	Research Utility-Nonutility Property	(4,475)
7	Other Misc. Nonutility Operating Expenses	686
8	Subtotal 417	(670,638)
9		
10	<u>Non-Operating Rental Income</u>	
11	Non-Operating Rental - Rent Revenues	77,004
12	Non-Operating Rental - Straightline Depreciation	(389)
13	Subtotal 418	76,615
14		
15	<u>Equity in Earnings of Subsidiary Companies</u>	
16	Equity in Earnings of Subsidiary - Wisconsin River Power Company	3,157,195
17	Equity in Earnings of Subsidiary - Wisconsin Valley Improvement Company	31,512
18	Equity in Earnings of Subsidiary - WPS Leasing, Inc.	13,405
19	Equity in Earnings of Subsidiary - American Transmission Company	9,335,707
20	Equity in Earnings of Subsidiary - American Transmission Company	35,042
21	Subtotal 418.1	12,572,861
22		
23	<u>Interest and Dividend Income</u>	
24	Interest and Dividend Revenue	852,259
25	Interest on Tax Refunds	288,432
26	Interest Revenue on Temporary Cash Investments	207,803
27	W4 ATC Interconnect Agreement	1,015,053
28	Subtotal 419	2,363,547
29		
30	<u>Miscellaneous Non-Operating Income</u>	
31	Miscellaneous Non-Operating Income	2,951
32	Hydro Land Costs - Nonutility	(8,633)
33	Subtotal 421	(5,682)

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC OPERATING REVENUES (Account 400)				
1. Report below operating revenues for each prescribed account. 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Sales of Electricity			
2	(440) Residential Sales	5,496,394	5,225,351	
3	(442) Commercial and Industrial Sales			
4	Small (or Commercial)	2,401,253	2,309,678	
5	Large (or Industrial)	9,569,143	9,459,258	
6	(444) Public Street and Highway Lighting	103,537	99,186	
7	(445) Other Sales to Public Authorities			
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	(449) Other Sales			
11				
12	TOTAL Sales to Ultimate Consumers	17,570,327	17,093,473	
13				
14	(447) Sales for Resale	41,344,693	34,186,451	
15	TOTAL Sales of Electricity	58,915,020 *	51,279,924	
16				
17	(Less) (449.1) Provision for Rate Refunds			
18	TOTAL Revenue Net of Provision for Refunds	58,915,020	51,279,924	
19	Other Operating Revenues			
20	(450) Forfeited discounts		212	
21	(451) Miscellaneous Service Revenues	(6,386)	3,098	
22	(453) Sales of Water and Water Power			
23	(454) Rent from Electric Property	134	84	
24	(455) Interdepartmental Rents			
25	(456) Other Electric Revenues	995,811	11,287	
26				
27				
28				
29				
30	TOTAL Other Operating Revenues	989,559	14,681	
31				
32	TOTAL Electric Operating Revenues	59,904,579	51,294,605	

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ELECTRIC OPERATING REVENUES (Account 400) (Continued)				
<p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>				
MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
67,651	68,427	8,023	7,998	1
				2
				3
29,107	29,816	841	881	4
197,133	221,266	35	37	5
797	753	20	23	6
				7
				8
				9
				10
				11
294,688 **	320,262	8,919	8,939	12
962,235	858,459	30	10	13
				14
1,256,923	1,178,721	8,949	8,949	15
				16
				17
1,256,923	1,178,721	8,949	8,949	18

* Includes \$-169,470 unbilled revenues.

** Includes -3,409 MWH relating to unbilled revenues.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
300	2	(g)	Excludes 380 duplicate customers.		
300	4	(g)	Excludes 6 duplicate customers.		
300	6	(b)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service. For a detailed rate schedule, see Page 304.1.		
300	6	(c)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service.		
300	6	(d)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charged per fixture by class of service. For a detailed rate schedule, see Page 304.1.		
300	6	(e)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service.		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	Rg-1	1,689,837	187,885,342	227,933	7,414	0.1112
3	Rg-1-MI	37,023	2,961,984	4,982	7,431	0.0800
4	Rg-3OTOU	66,952	6,338,890	5,911	11,327	0.0947
5	Rg-2	892,578	102,596,410	123,048	7,254	0.1149
6	Rg-2-MI	25,665	2,169,229	2,795	9,182	0.0845
7	Rg4OTOU	96,814	8,915,247	7,393	13,095	0.0921
8	Rg-1T-MI	1,005	71,942	76	13,224	0.0716
9	Rg-2T-MI	3,075	223,586	162	18,981	0.0727
10	Rc-S1	160	10,065	16	10,000	0.0629
11	Cg-20	43,142	2,714,867	93	463,892	0.0629
12	Cg-2	10,958	1,077,584	550	19,924	0.0983
13	Cg-2-MI	416	33,207	6	69,333	0.0798
14	Cg-4-MI	359	28,426	2	179,500	0.0792
15	Cg-4OTOU	1,600	126,006	36	44,444	0.0788
16	Cg-5	-1,460	-108,197	26	-56,154	0.0741
17	Gw-1	-33	-3,162			0.0958
18	Gw-1-MI	-10	-698			0.0698
19	Gy-1	147	49,795			0.3387
20	Gy-1-MI	8	1,392			0.1740
21	Gy-3	2,749	901,182			0.3278
22	Gy-3-MI	124	24,646			0.1988
23	NAT-F		250			
24	NAT-R		40,328			
25	NAT-F-MI		98			
26	NAT-R-MI		644			
27	DLC		-835,162			
28	Total Residential	2,871,109	315,223,901	373,029	7,697	0.1098
29						
30	Commercial & Industrial - Small					
31	Ats-1		27,207			
32	Mp-1-MI	2,622	163,963	5	524,400	0.0625
33	Cg-1	616,213	64,248,825	27,859	22,119	0.1043
34	Cg-1-MI	12,374	1,059,664	609	20,319	0.0856
35	Cg-2	297,500	31,566,920	15,747	18,892	0.1061
36	Cg-2-MI	2,999	273,063	165	18,176	0.0911
37	Cg-1T-MI	926	74,700	26	35,615	0.0807
38	Cg-2T-MI	207	17,299	6	34,500	0.0836
39	Cg-3-MI	8,514	671,430	27	315,333	0.0789
40	Cg-3OTOU	51,224	4,600,350	1,578	32,461	0.0898
41	TOTAL Billed	11,032,408	824,794,699	425,928	25,902	0.0748
42	Total Unbilled Rev.(See Instr. 6)	148	-167,485	0	0	-1.1317
43	TOTAL	11,032,556	824,627,214	425,928	25,902	0.0747

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Cg-4-MI	1,110	95,314	3	370,000	0.0859
2	Cg-4OTOU	38,901	3,477,325	949	40,992	0.0894
3	Cg-5	349,778	29,547,669	2,124	164,679	0.0845
4	Cg-RR	45,936	2,693,342	24	1,914,000	0.0586
5	Cg-20	2,456,793	156,191,745	3,040	808,156	0.0636
6	Pg-2		8,324	7		
7	Cg-S1	119	6,609	4	29,750	0.0555
8	Contract Parallel Generation		566	6		
9	Gw-1	-1	-78			0.0780
10	Gy-1	3,039	917,787			0.3020
11	Gy-1-MI	192	25,184			0.1312
12	Gy-3	8,055	1,939,752			0.2408
13	Gy-3-MI	163	20,736			0.1272
14	Gy-4	-1	-177			0.1770
15	NAT-C		10,396			
16	NAT-F		77			
17	DLC		-780,862			
18	Total Small Com'l & Industrial	3,896,663	296,857,130	52,179	74,679	0.0762
19						
20	Commercial & Industrial - Large					
21	Ats-1		23,473			
22	Contract Parallel Generation	118,388	4,494,160	1	118,388,000	0.0380
23	CPB	27,304	3,863,486	46	593,565	0.1415
24	CPB-MI	1,822	295,147	2	911,000	0.1620
25	CP-PRI	1,940,496	93,306,808	62	31,298,323	0.0481
26	CP-PRI-MI	307	86,015	1	307,000	0.2802
27	CP-RR	6,302	276,184			0.0438
28	CP-SEC	763,048	41,332,546	97	7,866,474	0.0542
29	CP-SEC-MI	36,490	2,279,019	30	1,216,333	0.0625
30	CP-TRAN	831,905	37,354,076	4	207,976,250	0.0449
31	CP-TRAN-MI	158,449	6,900,186	2	79,224,500	0.0435
32	Gy-1	334	79,207			0.2371
33	Gy-1-MI	52	7,236			0.1392
34	Gy-3	770	167,159			0.2171
35	Gy-3-MI	13	1,540			0.1185
36	Pg-2		425	3		
37	NAT-C		55,851			
38	GDS-1	3,311	190,211	2	1,655,500	0.0574
39	DLC	339,460	13,156,786	2	169,730,000	0.0388
40	Total Large Com'l & Industrial	4,228,451	203,869,515	252	16,779,567	0.0482
41	TOTAL Billed	11,032,408	824,794,699	425,928	25,902	0.0748
42	Total Unbilled Rev.(See Instr. 6)	148	-167,485	0	0	-1.1317
43	TOTAL	11,032,556	824,627,214	425,928	25,902	0.0747

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Public Street & Highway					
3	Gy-1	7	1,975			0.2821
4	Gy-3	258	56,713			0.2198
5	Gy-3-MI	29	3,313			0.1142
6	Ms-1	27,664	7,637,278	405	68,306	0.2761
7	Ms-1-MI	578	85,042	18	32,111	0.1471
8	Ms-3	3,036	420,707	40	75,900	0.1386
9	Ms-31	173	9,041	2	86,500	0.0523
10	Ms-3-MI	190	15,182	2	95,000	0.0799
11	Total Public Street & Highway	31,935	8,229,251	467	68,383	0.2577
12						
13	Interdepartmental Sales	4,398	447,417	1	4,398,000	0.1017
14	Total Interdepartmental Sales	4,398	447,417	1	4,398,000	0.1017
15						
16	Unbilled Revenues (by Revenue					
17	account subheading) included					
18	in the totals above					
19						
20	Residential \$ (525,245)					
21	Small C&I 466,875					
22	Large C&I (109,115)					
23	Total \$ (167,485)					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	11,032,408	824,794,699	425,928	25,902	0.0748
42	Total Unbilled Rev.(See Instr. 6)	148	-167,485	0	0	-1.1317
43	TOTAL	11,032,556	824,627,214	425,928	25,902	0.0747

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 17 Column: d

Column (d) Average Number of Customers: All blank entries represent no count customers.

Schedule Page: 304.1 Line No.: 25 Column: b

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible MWH = 692,369.288

Schedule Page: 304.1 Line No.: 25 Column: c

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Demand Revenues = \$2,368,183.

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Energy Revenues = \$28,449,790.

Schedule Page: 304 Line No.: 41 Column: c

Fuel Clause/Cost of Adjustment Billed:

DLC	\$ (593,095)
Cg-1	(1,351,856)
Cg-1-MI	106,151
Cg-1T-MI	7,973
Cg-2	(700,958)
Cg-2-MI	29,479
Cg-20	(5,576,396)
Cg-2T-MI	1,725
Cg-3-MI	71,941
Cg-3OTOU	(110,132)
Cg-4-MI	12,844
Cg-4-OTOU	(91,037)
Cg-5	(788,605)
Cg-6	(1,164)
Cg-RR	(101,186)
Cg-S1	(179)
Contract	(461,875)
CP-PRI	(4,768,102)
CP-PRI-MI	16,834
CP-RR	(14,138)
CP-SEC	(1,847,863)
CP-SEC-MI	329,186
CP-TRAN	(2,211,031)
CP-TRAN-MI	1,496,082
Fg-2	(96)
Fg-4OTOU	(185)
Fg-6	(1)
Gw-1	(3)
Gw-1-MI	0
Gy-1	(6,206)
Gy-3	(20,617)
Mp-1-MI	22,100
Ms-1	(60,021)
Ms-3	(6,779)
Ms-31	(338)
Pg-2	7,819
Rg-1	(3,868,643)
Rg-1-MI	317,067
Rg-1T-MI	8,525
Rg-2	(1,994,526)
Rg-2-MI	220,420
Rg-2T-MI	26,378
Rg-3OTOU	(143,742)
Rg-4OTOU	(199,258)
Rg-S1	(294)
Total	\$ (22,243,802)

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Manitowoc Public Utilities	RQ	WPSC Vol. No. 1	6.0000	13.0000	6.0000
2	Manitowoc Public Utilities (Interrupt.)	RQ	WPSC Vol. No. 1	5.0000	5.0000	3.7500
3	Manitowoc Public Utilities Firm (Inter)	RQ	WPSC Vol. No. 1	N/A	N/A	N/A
4	Washington Island Co-Op	RQ	WPSC Vol. No. 1	0.0047		
5	Washington Island Co-Op (Interrupt)	RQ	WPSC Vol. No. 1	1.7129	1.8052	1.0636
6	Washington Island Co-Op Firm (Inter)	RQ	WPSC Vol. No. 1	N/A	N/A	N/A
7	Upper Peninsula Power Co					
8	Upper Peninsula Power Co (Interrupt)	RQ	WPSC Vol. No. 1	46.8333	46.8333	29.1666
9	Upper Peninsula Power Co (Interrupt)	RQ	WPSC Vol. No. 1	N/A	N/A	N/A
10	Alger Delta Co-Op	RQ	WPSC Vol. No. 2	0.5943	0.7119	0.5943
11	Alger Delta Co-Op Prior Year True-Up	RQ	WPSC Vol. No. 2	N/A	N/A	N/A
12	Village of Daggett	RQ	WPSC Vol. No. 2	0.2358	0.2560	0.2358
13	Village of Daggett Prior Year True-Up	RQ	WPSC Vol. No. 2	N/A	N/A	N/A
14	City of Stephenson	RQ	WPSC Vol. No. 2	1.1628	1.2001	1.1628
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
94,384	991,422	2,135,555	-4,420	3,122,557	1
42,600	406,185	1,026,011		1,432,196	2
			-261,856	-261,856	3
	809			809	4
10,662	146,272	260,310	49,072	455,654	5
			-28,815	-28,815	6
					7
379,847	3,799,593	9,107,070	12,000	12,918,663	8
			-790,434	-790,434	9
3,998	100,373	97,969	22,126	220,468	10
			-2,058	-2,058	11
1,521	39,662	37,340	9,371	86,373	12
			-4,675	-4,675	13
7,083	186,523	175,406	40,475	402,404	14
3,410,598	73,092,936	78,512,723	10,521,140	162,126,799	
600,501	613,570	39,308,354	1,959,696	41,881,620	
4,011,099	73,706,506	117,821,077	12,480,836	204,008,419	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Stephenson Prior Year True-Up	RQ	WPSC Vol. No. 2	N/A	N/A	N/A
2	Village of Stratford	RQ	WPSC Vol. No. 2	2.6346	2.9313	2.6346
3	Village of Stratford Prior Year True-Up	RQ	WPSC Vol. No. 2	N/A	N/A	N/A
4	Manitowoc Public Util 21 MW (Inter)	RQ	WPSC Vol. No. 10	N/A	N/A	N/A
5	Manitowoc Public Util 21 MW (Inter)	RQ	WPSC Vol. No. 10	N/A	N/A	N/A
6	Badger Power Marketing Authority	RQ	WPSC Vol. No. 10	48.3797	51.3523	48.3797
7	Badger Power Marketing Authority Prior	RQ	WPSC Vol. No. 10		N/A	N/A
8	WPPI- Wisconsin Public Power Inc	RQ	WPSC Vol. No. 10	30.0000	30.0000	30.0000
9	Oconto Electric Cooperative Serv Agree	RQ	WPSC Vol. No. 10	6.5617	6.8124	15.0262
10	Oconto Electric Cooperative Serv Agree	RQ	WPSC Vol. No. 10	12.4978	20.4372	18.2014
11	Consolidated Water Power Company	RQ	WPSC Vol. No. 10	95.0000	95.0000	94.8058
12	Consolidated Wtr Pwr Co (WRPCo Inter)	RQ	WPSC Vol. No. 10	5.8920	9.9725	6.7767
13	Consolidated Wtr Pwr Co (Conv Inter)	RQ	WPSC Vol. No. 10	30.0000	30.0000	18.1108
14	Consolidated Wtr Pwr Co (Disc Inter)	RQ	WPSC Vol. No. 10	36.8330	38.3050	9.0283
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-11,661	-11,661	1
16,208	419,664	386,241	90,432	896,337	2
			-19,371	-19,371	3
		66,882	-2,522	64,360	4
			-393,580	-393,580	5
355,895	9,488,165	8,188,779		17,676,944	6
			-504,772	-504,772	7
264,520	6,376,400	6,108,250	-48,222	12,436,428	8
36,749	332,283	911,043		1,243,326	9
72,831	2,747,728	1,701,699	426,930	4,876,357	10
810,515	20,923,880	18,203,801	4,866,791	43,994,472	11
51,125	333,251	1,125,654		1,458,905	12
214,086	3,602,160	4,774,759		8,376,919	13
119,745	3,235,484	2,638,134		5,873,618	14
3,410,598	73,092,936	78,512,723	10,521,140	162,126,799	
600,501	613,570	39,308,354	1,959,696	41,881,620	
4,011,099	73,706,506	117,821,077	12,480,836	204,008,419	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Consolidated Water Power Company Prior	RQ	WPSC Vol. No. 10	N/A	N/A	N/A
2	Marshfield Electric & Water Dept.	RQ	Rate Schedule 51	37.1580	79.5808	59.1667
3	Marshfield Electric & Water Dept. Prior	RQ	Rate Schedule 51	N/A	N/A	N/A
4	Upper Peninsula Power Co Firm	RQ	Rate Schedule 74	65.0000	65.0000	65.0000
5	Upper Peninsula Power Co Firm Prior	RQ	Rate Schedule 74	N/A	N/A	N/A
6	W-1A,W-2A&Rate Sch 51 2006 Est True-Up	RQ				
7	WPSC Vol No 10 Cust's 2006 Est True-Up	RQ				
8	Reverse W-1A,W-2A&Rate Sch51 2005 TU	RQ				
9	Reverse Vol No 10 Formula Rate 2005 TU	RQ				
10	Ameren Services Company	OS	WPSC Vol. No. 10	N/A	N/A	N/A
11	Badger Power Marketing Authority					
12	Ancillary Services	OS	WPSR Vol. No. 2	N/A	N/A	N/A
13	Consolidated Water Power Company					
14	General Purpose Load Following	OS	WPSC Vol. No. 10	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-3,564,284	-3,564,284	1
359,429	6,153,481	8,790,403	2,004,974	16,948,858	2
			-826,861	-826,861	3
569,400	13,809,601	12,777,417	3,604	26,590,622	4
			-1,515,140	-1,515,140	5
			3,758,270	3,758,270	6
			972,106	972,106	7
			1,509,711	1,509,711	8
			4,733,949	4,733,949	9
	192,520			192,520	10
					11
			11,389	11,389	12
					13
2,858		147,007		147,007	14
3,410,598	73,092,936	78,512,723	10,521,140	162,126,799	
600,501	613,570	39,308,354	1,959,696	41,881,620	
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

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IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	General Purpose-Interrupted	OS	WPSC Vol. No. 10	N/A	N/A	N/A
2	Resettlement True-Ups	OS	WPSC Vol. No. 10	N/A	N/A	N/A
3	Ancillary Services	OS	WPSR Vol. No. 2	N/A	N/A	N/A
4	Illionois Power Reserve Share Energy	OS	WPSC Vol. No. 10	N/A	N/A	N/A
5	Manitowoc Public Utilities					
6	General Purpose	OS	WPSC Vol. No. 5	N/A	N/A	N/A
7	Ancillary Services	OS	WPSR Vol. No. 2	N/A	N/A	N/A
8	Marshfield Electric & Water Department					
9	Energy Rights	IU	Rate Schedule 51	N/A	N/A	N/A
10	Midwest ISO					
11	Ancillary Services	OS	WPSR Vol. No. 2	N/A	N/A	N/A
12	General Purpose	OS	WPSC Vol. No. 10	N/A	N/A	N/A
13	Minnesota Power Company	OS	WPSC Vol. No. 10	N/A	N/A	N/A
14	Northern States Power	OS	WPSC Vol. No. 10	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
12,646		1,488,608		1,488,608	1
		42,606		42,606	2
			-43,107	-43,107	3
89		14,809		14,809	4
					5
-75		-2,259		-2,259	6
			207,976	207,976	7
					8
24,577		1,732,985		1,732,985	9
					10
			2,119,371	2,119,371	11
560,020		35,823,831		35,823,831	12
	18,750			18,750	13
	402,300			402,300	14
3,410,598	73,092,936	78,512,723	10,521,140	162,126,799	
600,501	613,570	39,308,354	1,959,696	41,881,620	
4,011,099	73,706,506	117,821,077	12,480,836	204,008,419	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Oconto Electric Coop Ancillary Service	OS	WPSR Vol. No. 2	N/A	N/A	N/A
2	Upper Peninsula Power Company					
3	Emergency	OS	WPSC Vol. No. 5	N/A	N/A	N/A
4	Ancillary Services	OS	WPSR Vol. No. 2	N/A	N/A	N/A
5						
6	Wisconsin Public Power Incorporated					
7	Ancillary Services	OS	WPSR Vol. No. 2	N/A	N/A	N/A
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			-785	-785	1
					2
386		60,767		60,767	3
			-337,795	-337,795	4
					5
					6
			2,647	2,647	7
					8
					9
					10
					11
					12
					13
					14
3,410,598	73,092,936	78,512,723	10,521,140	162,126,799	
600,501	613,570	39,308,354	1,959,696	41,881,620	
4,011,099	73,706,506	117,821,077	12,480,836	204,008,419	

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 7 Column: a

Upper Peninsula Power Company is a wholly-owned subsidiary of Integrys Energy Group, parent company of Wisconsin Public Service Corporation.

Schedule Page: 310.2 Line No.: 6 Column: a

The Federal Energy Commission Regulatory Commission (FERC) accepted a settlement agreement on November 19, 2004 for WPSC's rate case Docket No. ER03-606. Under the settlement agreement, a customer is charged an estimated capacity charge for a service year, and the actual capacity charge for the service year is calculated the following April at which time the customer bill is trued up. For energy, the customer is billed monthly based on an estimated rate; an energy true up adjustment is made two months later when the actual energy rate is known. WPSC recorded an accrual at year end to identify the estimated capacity true up that would apply to customers in April 2007 and the estimated energy true up applicable to November and December, 2006. The estimated true up applies to customers who take service under rate schedule 51 and WPSC tariffs Vol. No. 1 and Vol. No. 2.

In addition, to the accrual stated here, additional accrued revenue of \$134,805 was made to account 456 (miscellaneous electric revenue) related to these customers. This accrual was made to the 456 account rather than to the 447 accounts due to the timing of when the accrual was posted in relation to the closing process of the general ledger.

Schedule Page: 310.2 Line No.: 7 Column: a

Manitowoc Public Utilities, Badger Power Marketing Authority, Consolidated Water Power Company and as of May 1, 2006, Wisconsin Public Power Inc. and Oconto Electric Coop, who take service under the WPSC Volume No. 10 tariff, and Upper Peninsula Power Company who takes service under Rate Schedule 74, are charged an estimated capacity charge for a service year which is trued up to the actual capacity charge the following April. For energy, these customers are billed monthly based on an estimated rate and an energy true up adjustment is made two months later when the actual energy rate is known. At year end, WPSC recorded an accrual for the estimated capacity true ups that would occur in April 2007 and the estimated energy true up applicable to November and December, 2006.

In addition to the accrual stated here, additional accrued revenue of \$(1,315,238) was made to account 456 (miscellaneous electric revenue) related to these customers. This accrual was made to the 456 account rather than to the 447 accounts due to the timing of when the accrual was posted in relation to the closing process of the general ledger.

Schedule Page: 310.2 Line No.: 8 Column: a

Reversal of prior year (2005) true-up accrual.

Schedule Page: 310.2 Line No.: 9 Column: a

Reversal of prior year (2005) true-up accrual.

Schedule Page: 310.2 Line No.: 10 Column: b

Non-firm service.

Schedule Page: 310.2 Line No.: 14 Column: b

Non-firm service.

Schedule Page: 310.3 Line No.: 1 Column: b

Non-firm service.

Schedule Page: 310.3 Line No.: 2 Column: b

Non-firm service.

Schedule Page: 310.3 Line No.: 4 Column: b

Non-firm service.

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 310.3 Line No.: 6 Column: b

Non-firm service.

Schedule Page: 310.3 Line No.: 9 Column: b

Non-firm service.

Schedule Page: 310.3 Line No.: 13 Column: b

Non-firm service.

Schedule Page: 310.3 Line No.: 14 Column: b

Non-firm service.

Schedule Page: 310.4 Line No.: 3 Column: b

Non-firm service.

Schedule Page: 311 Line No.: 1 Column: j

Customer Charge	\$ 12,000
NERC Surcharge	418
Transmission Losses	(16,838)
Total	\$ (4,420)

Schedule Page: 311 Line No.: 3 Column: j

Prior Year Adjustment True-Up including interest	\$ (261,856)
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Schedule Page: 311 Line No.: 5 Column: j

Customer Charge	\$12,000
NERC Surcharge	43
Transmission Charges	37,029
Total	\$49,072

Schedule Page: 311 Line No.: 6 Column: j

Prior Year Adjustment True-Up including interest	\$ (28,815)
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Schedule Page: 311 Line No.: 8 Column: j

Customer Charge	\$12,000
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Schedule Page: 311 Line No.: 9 Column: j

Prior Year Adjustment True-Up including interest	\$ (790,434)
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Schedule Page: 311 Line No.: 10 Column: j

Customer Charge	\$ 1,356
Transmission Charge	20,756
NERC Surcharge	14
Total	\$22,126

Schedule Page: 311 Line No.: 11 Column: j

Prior Year Adjustment True-Up including interest	\$ (2,058)
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Schedule Page: 311 Line No.: 12 Column: j

Customer Charge	\$ 1,356
Transmission Charge	8,009
NERC Surcharge	6
Total	\$ 9,371

Schedule Page: 311.1 Line No.: 1 Column: j

Prior Year Adjustment True-Up including interest	\$ (11,661)
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Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 311.1 Line No.: 2 Column: j

Customer Charge	\$ 2,712
Transmission Charge	87,665
NERC Surcharge	55
Total	\$90,432

Schedule Page: 311.1 Line No.: 3 Column: j

Prior Year Adjustment True-Up including interest	\$(19,371)
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Schedule Page: 311.1 Line No.: 4 Column: j

Prior Period Adjustment	\$(2,522)
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Schedule Page: 311.1 Line No.: 5 Column: j

Prior Year Adjustment True-Up including interest	\$(393,580)
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Schedule Page: 311.1 Line No.: 7 Column: j

Prior Year Adjustment True-Up	\$(504,772)
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Schedule Page: 311.1 Line No.: 8 Column: j

MISO Day 2 Revenue Neutrality Uplift Credit	\$(48,222)
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Schedule Page: 311.1 Line No.: 10 Column: j

Customer Charge	\$ 6,400
Transmission Charge	420,530
Total	\$426,930

Schedule Page: 311.1 Line No.: 11 Column: j

Customer Charge	\$ 9,600
Transmission Charge	4,872,934
Renewable Generation Credit	(15,743)
Total	\$4,866,791

Schedule Page: 311.2 Line No.: 1 Column: j

Prior Year Adjustment True-Up	\$(3,564,284)
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Schedule Page: 311.2 Line No.: 2 Column: j

Customer Charge	\$ 14,400
Transmission Charge	1,989,421
NERC Surcharge	1,153
Total	\$2,004,974

Schedule Page: 311.2 Line No.: 3 Column: j

Prior Year Adjustment True-Up including interest	\$(826,861)
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Schedule Page: 311.2 Line No.: 4 Column: j

Customer Charge	\$ 9,600
Transmission Charge	1,264
Renewable Generation Credit	(7,260)
Total	\$ 3,604

Schedule Page: 311.2 Line No.: 5 Column: j

Prior Period Adjustment	\$ (14,810)
Prior Year Adjustment True-Up including interest	(1,500,330)
Total	\$(1,515,140)

Schedule Page: 311.2 Line No.: 8 Column: j

Reversal of prior year (2005) true-up accrual.

Schedule Page: 311.2 Line No.: 9 Column: j

Reversal of prior year (2005) true-up accrual.

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 311.3 Line No.: 3 Column: j

Ancillary services.

Schedule Page: 311.3 Line No.: 7 Column: j

Ancillary services.

Schedule Page: 311.3 Line No.: 11 Column: j

Ancillary services.

Schedule Page: 311.3 Line No.: 12 Column: g

Midwest ISO Non-Firm General Purpose service. Includes adjustment for compliance with FERC Order 668-A. The megawatt hours reported are the total megawatt hours sold to MISO. The megawatt hours sales when netted on an hourly basis with the megawatt hours purchased from MISO are 245,839.

Schedule Page: 311.3 Line No.: 12 Column: i

Midwest ISO Non-Firm General Purpose service. Includes adjustment for compliance with FERC Order 668-A. The dollars reported are the total purchases from MISO. The dollars purchased, when netted on an hourly basis with the dollars sold to MISO are \$17,061,330.

Schedule Page: 311.3 Line No.: 12 Column: j

Non-firm service.

Schedule Page: 311.4 Line No.: 1 Column: j

Ancillary services.

Schedule Page: 311.4 Line No.: 4 Column: j

Ancillary services.

Schedule Page: 311.4 Line No.: 7 Column: j

Ancillary services.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	10,102,243	8,523,426	
5	(501) Fuel	124,683,795	129,013,368	
6	(502) Steam Expenses	8,114,188	8,178,741	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	2,190,211	2,166,604	
10	(506) Miscellaneous Steam Power Expenses	6,306,553	5,376,718	
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	151,396,990	153,258,857	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	2,610,884	2,660,149	
16	(511) Maintenance of Structures	2,202,574	1,710,330	
17	(512) Maintenance of Boiler Plant	14,197,828	14,262,218	
18	(513) Maintenance of Electric Plant	5,644,496	5,409,965	
19	(514) Maintenance of Miscellaneous Steam Plant	1,490,129	1,401,819	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	26,145,911	25,444,481	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	177,542,901	178,703,338	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering		3,092,221	
25	(518) Fuel	701,111	2,449,521	
26	(519) Coolants and Water		22,446	
27	(520) Steam Expenses		5,562,527	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses		432,534	
31	(524) Miscellaneous Nuclear Power Expenses	148	13,624,972	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	701,259	25,184,221	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering		3,193,876	
36	(529) Maintenance of Structures		227,978	
37	(530) Maintenance of Reactor Plant Equipment		4,632,575	
38	(531) Maintenance of Electric Plant		1,580,175	
39	(532) Maintenance of Miscellaneous Nuclear Plant		1,388,592	
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	0	11,023,196	
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)	701,259	36,207,417	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	757,183	851,603	
45	(536) Water for Power	490,190	392,081	
46	(537) Hydraulic Expenses	237,322	179,851	
47	(538) Electric Expenses	349,695	379,164	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	362,366	339,914	
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,196,756	2,142,613	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	312,245	359,662	
54	(542) Maintenance of Structures	118,015	69,317	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	817,360	608,689	
56	(544) Maintenance of Electric Plant	327,495	255,856	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,892	6,320	
58	TOTAL Maintenance (Total of Lines 53 thru 57)	1,580,007	1,299,844	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	3,776,763	3,442,457	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	784,982	712,358	
63	(547) Fuel	18,149,474	57,450,659	
64	(548) Generation Expenses	89,351	100,916	
65	(549) Miscellaneous Other Power Generation Expenses	589,625	920,337	
66	(550) Rents	49,785	56,245	
67	TOTAL Operation (Total of Lines 62 thru 66)	19,663,217	59,240,515	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	434,634	584,259	
70	(552) Maintenance of Structures	58,813	57,535	
71	(553) Maintenance of Generating and Electric Plant	3,434,979	1,250,825	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	57,899	18,113	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	3,986,325	1,910,732	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	23,649,542	61,151,247	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	372,232,268	201,714,890	
77	(556) System Control and Load Dispatching	2,717,635	2,401,956	
78	(557) Other Expenses	(54,199)	1,046,989	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	374,895,704	205,163,835	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	580,566,169	484,668,294	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering			
84	(561) Load Dispatching		588,170	
85	(561.4) Scheduling, System Control and Dispatch Services	1,999,327		
86	(561.8) Reliability, Planning and Standards Development Services	99,977		
87	(562) Station Expenses			
88	(563) Overhead Lines Expenses			
89	(564) Underground Lines Expenses			
90	(565) Transmission of Electricity by Others	64,490,106	60,410,406	
91	(566) Miscellaneous Transmission Expenses			
92	(567) Rents	1,126,925	1,126,925	
93	TOTAL Operation (Total of Lines 83 thru 92)	67,716,335	62,125,501	
94	Maintenance			
95	(568) Maintenance Supervision and Engineering			
96	(569) Maintenance of Structures			
97	(570) Maintenance of Station Equipment			
98	(571) Maintenance of Overhead Lines			
99	(572) Maintenance of Underground Lines			
100	(573) Maintenance of Miscellaneous Transmission Plant			
101	TOTAL Maintenance (Total of Lines 95 thru 100)	0	0	
102	TOTAL Transmission Expenses (Total of Lines 93 & 101)	67,716,335	62,125,501	
103	3. REGIONAL MARKET EXPENSES			
104	Operation			

Name of Respondent		This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
105	(575.7) Market Facilitation, Monitoring and Compliance Services	1,632,893		
106	TOTAL Regional Transmission and Market Op Expense (Total of Line 105 thru 106)	1,632,893	0	
107	3. DISTRIBUTION EXPENSES			
108	Operation			
109	(580) Operation Supervision and Engineering	4,799,976	5,299,557	
110	(581) Load Dispatching	1,062,945	1,062,083	
111	(582) Station Expenses	2,425,797	2,273,895	
112	(583) Overhead Line Expenses	2,306,623	2,477,140	
113	(584) Underground Line Expenses	1,437,611	1,364,165	
114	(585) Street Lighting and Signal System Expenses	264,474	213,175	
115	(586) Meter Expenses	1,382,505	1,420,650	
116	(587) Customer Installations Expenses			
117	(588) Miscellaneous Expenses	6,922,881	7,113,080	
118	(589) Rents	401,977	393,839	
119	TOTAL Operation (Total of Lines 109 thru 118)	21,004,789	21,617,584	
120	Maintenance			
121	(590) Maintenance Supervision and Engineering	470,673	415,441	
122	(591) Maintenance of Structures			
123	(592) Maintenance of Station Equipment	1,657,966	1,800,499	
124	(593) Maintenance of Overhead Lines	16,940,695	15,714,997	
125	(594) Maintenance of Underground Lines	1,799,649	1,774,409	
126	(595) Maintenance of Line Transformers	322,926	290,380	
127	(596) Maintenance of Street Lighting and Signal Systems	385,254	351,694	
128	(597) Maintenance of Meters	242,087	218,110	
129	(598) Maintenance of Miscellaneous Distribution Plant	76,860	66,999	
130	TOTAL Maintenance (Total of Lines 121 thru 129)	21,896,110	20,632,529	
131	TOTAL Distribution Expenses (Total of Lines 119 & 130)	42,900,899	42,250,113	
132	4. CUSTOMER ACCOUNTS EXPENSES			
133	Operation			
134	(901) Supervision	842,030	1,037,901	
135	(902) Meter Reading Expenses	257,078	1,209,002	
136	(903) Customer Records and Collection Expenses	6,127,292	6,868,277	
137	(904) Uncollectible Accounts	4,046,229	3,332,588	
138	(905) Miscellaneous Customer Accounts Expenses	5,785,903	3,928,375	
139	TOTAL Customer Accounts Expenses (Total of Lines 134 thru 138)	17,058,532	16,376,143	
140	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
141	Operation			
142	(907) Supervision	1,473,978	1,409,531	
143	(908) Customer Assistance Expenses	17,609,045	15,100,135	
144	(909) Informational and Instructional Expenses	1,315,881	1,356,497	
145	(910) Miscellaneous Customer Service and Informational Expenses	790,226	1,043,996	
146	TOTAL Cust. Service and Informational Exp. (Total of Lines 142 thru 145)	21,189,130	18,910,159	
147	6. SALES EXPENSE			
148	Operation			
149	(911) Supervision			
150	(912) Demonstrating and Selling Expenses	42,441	80,070	
151	(913) Advertising Expenses			
152	(916) Miscellaneous Sales Expenses			
153	TOTAL Sales Expenses (Total of Lines 148 thru 152)	42,441	80,070	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES			
155	Operation			
156	(920) Administrative and General Salaries	16,933,867	17,385,600	
157	(921) Office Supplies and Expenses	1,861,830	5,211,452	
158	(Less) (922) Administrative Expenses Transferred - CR			

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
159	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
160	(923) Outside Services Employed	5,695,536	6,200,465	
161	(924) Property Insurance	693,799	881,365	
162	(925) Injuries and Damages	5,676,710	5,253,710	
163	(926) Employee Pensions and Benefits	42,884,098	47,622,044	
164	(927) Franchise Requirements			
165	(928) Regulatory Commission Expenses	1,578,245	152,710	
166	(929) Duplicate Charges - CR.	1,098,726	1,148,320	
167	(930.1) General Advertising Expenses	111,481	102,019	
168	(930.2) Miscellaneous General Expenses	1,949,618	1,952,370	
169	(931) Rents	2,202		
170	TOTAL Operation (Total of Lines 156 thru 169)	76,288,660	83,613,415	
171	Maintenance			
172	(935) Maintenance of General Plant	174,873	187,141	
173	TOTAL Administrative and General Expenses (Total of Lines 170 & 172)	76,463,533	83,800,556	
174	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 102, 106, 131, 139, 146, 153, and 173)	807,569,932	708,210,836	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)	12/30/2006	12/31/2005
2. Total Regular Full-Time Employees	1,618	1,665
3. Total Part-Time and Temporary Employees	168	106
4. Total Employees	1,786	1,771

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006										
FOOTNOTE DATE															
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)												
320	78	(b)	Account 557 includes \$(54,199) of the retail portion (PSCW Account 558) of precertification costs as of December 31, 2006. The credit balance is due to MISO refunds that were received due to the cancellation of the baseload plant.												
320	78	(c)	Account 557 includes \$1,046,989 of the retail portion (PSCW Account 558) of precertification costs in 2005.												
320	84	(c)	WPSC accumulated expenses in the amount of \$588,170 related to Balancing Authority functions that it performed in connection with membership in the Midwest ISO (MISO), as defined in the Midwest ISO FERC Electric Tariff, Rate Schedule No. 3, issued March 21, 2005 (Agreement Between Midwest ISO and Midwest ISO Balancing Authorities Related to Implementation of Transmission and Energy Market Tariffs). This amount is eligible for recovery through MISO via Schedule 24-A for the period April 1 to December 31, 2005, as provided in MISO's filing ER06-27-000 dated October 24, 2005. In 2005, these expenses were accumulated in Accounts 556 (\$185,016) and 581 (\$403,154). In 2006, these Balancing Authority expenses will be accumulated in Account 561.4 (561.BA).												
320	85	(b)	<p>Account 561.4 (561.BA) includes \$1,017,440 of expenses incurred related to Balancing Authority functions performed in connection with membership in the Midwest ISO (MISO). This amount is eligible for recovery through MISO's filing ER06-27-000 dated October 4, 2005.</p> <table border="0" style="width: 100%;"> <tr> <td>Reconciliation of Account 561.4</td> <td style="text-align: right;">1,017,440</td> </tr> <tr> <td>Balancing Authority</td> <td style="text-align: right;">(408,558)</td> </tr> <tr> <td>Balancing Authority Cost Recovery*</td> <td style="text-align: right;"><u>1,390,445</u></td> </tr> <tr> <td>Other Expenses</td> <td style="text-align: right;">1,999,327</td> </tr> <tr> <td>TOTAL</td> <td></td> </tr> </table> <p>*Recovery of 2005 Balancing Authority expenses, also referred to as Schedule 24 Distribution. Recovery period is June 1, 2006 through May 31, 2007.</p>			Reconciliation of Account 561.4	1,017,440	Balancing Authority	(408,558)	Balancing Authority Cost Recovery*	<u>1,390,445</u>	Other Expenses	1,999,327	TOTAL	
Reconciliation of Account 561.4	1,017,440														
Balancing Authority	(408,558)														
Balancing Authority Cost Recovery*	<u>1,390,445</u>														
Other Expenses	1,999,327														
TOTAL															
320	163	(b)	Includes Post-Employment Benefits and Post Retirement Benefits Other Than Pensions (PBOPS-total SFAS 106 and 112 costs) in the amount of \$7,885,226.												
320	163	(c)	Includes Post-Employment Benefits and Post Retirement Benefits Other Than Pensions (PBOPS-total SFAS 106 and 112 costs) in the amount of \$9,908,110.												

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power Services Corp.	LF		N/A	N/A	N/A
2	Alliant/WPL Power Exchange	EX		N/A	N/A	N/A
3	Consolidated Water Power	LF	1	N/A	N/A	N/A
4	Dominion Energy Kewaunee, Inc.	LF				
5	Fox Energy Center	LF				
6	Manitoba Hydro	IF		N/A	N/A	N/A
7	Midwest ISO	OS				
8	PJM	OS		N/A	N/A	N/A
9	Risk Management Activity	OS		N/A	N/A	N/A
10	Upper Peninsula Power Company					
11	WPSC RS 74 Settlements	OS		N/A	N/A	N/A
12	Wausau Paper	OS				
13	Wisconsin River Power Company	LU	2	N/A	N/A	N/A
14	Big Plover Mills	LF		N/A	N/A	N/A
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			1,797,600			1,797,600	1
				-600		-600	2
51,680			5,134,740	3,497,295		8,632,035	3
2,632,746			97,393,886	13,253,030		110,646,916	4
868,911			31,800,247	45,607,948		77,408,195	5
495,259			7,376,316	18,971,838		26,348,154	6
2,079,955				111,187,614		111,187,614	7
					628	628	8
					15,137,155	15,137,155	9
							10
					822,858	822,858	11
227				51,345		51,345	12
			728,649	-1,669,911		-941,262	13
698				50,930		50,930	14
6,247,371			144,231,438	212,040,189	15,960,641	372,232,268	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Charles Wetzel	LF		N/A	N/A	N/A
2	Ecker Bros	OS		N/A	N/A	N/A
3	Georgia Pacific	OS		N/A	N/A	N/A
4	Holsum Dairies LLC	OS		N/A	N/A	N/A
5	Kimberly Clark Corp.	OS		N/A	N/A	N/A
6	Mosinee Paper Co.	OS		N/A	N/A	N/A
7	NEW Hydro	IF		N/A	N/A	N/A
8	Robert Shanak Hydo	OS		N/A	N/A	N/A
9	Shanak Hydro	OS		N/A	N/A	N/A
10	Stencil Farms	OS		N/A	N/A	N/A
11	Tomahawk Power & Pulp	OS		N/A	N/A	N/A
12	Tomahawk Power LLC	OS		N/A	N/A	N/A
13	Waste Management	OS		N/A	N/A	N/A
14	Weyerhaeuser Paper Co.	OS		N/A	N/A	N/A
Total						

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
18				1,389		1,389	1
69				4,087		4,087	2
31,263				1,531,032		1,531,032	3
2,227				181,655		181,655	4
1,033				93,977		93,977	5
76				236,807		236,807	6
32,401				1,470,067		1,470,067	7
161				10,466		10,466	8
376				27,218		27,218	9
				21		21	10
9,227				570,367		570,367	11
				135,225		135,225	12
26,170				1,212,188		1,212,188	13
				17,340		17,340	14
6,247,371			144,231,438	212,040,189	15,960,641	372,232,268	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Winnebago County Landfill	IF		N/A	N/A	N/A
2	Wiese Brothers	OS		N/A	N/A	N/A
3	Windmills			N/A	N/A	N/A
4	Net Regulation (Prior Year Adjustment)	OS				
5	MD2 Purchase Power Deferral	OS				
6	2005 KNPP Purchase Power Deferral	OS				
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
15,426				550,679		550,679	1
36				3,618		3,618	2
145				25,675		25,675	3
-733							4
				871,850		871,850	5
				14,147,039		14,147,039	6
							7
							8
							9
							10
							11
							12
							13
							14
6,247,371			144,231,438	212,040,189	15,960,641	372,232,268	

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326	Line No.: 1	Column: b
Termination date December 31, 2007.		
Schedule Page: 326	Line No.: 3	Column: b
Termination date October 31, 2011.		
Schedule Page: 326	Line No.: 4	Column: b
Termination date December 21, 2013.		
Schedule Page: 326	Line No.: 5	Column: b
Termination date May 31, 2016.		
Schedule Page: 326	Line No.: 6	Column: c
Manitoba Hydro is a non-FERC jurisdiction seller.		
Schedule Page: 326	Line No.: 7	Column: b
Non-firm service.		
Schedule Page: 326	Line No.: 7	Column: k
The purchases as reported on Line 7, column (k) of page 327 is calculated using the total gross purchases from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis is 92,425,113.		
Schedule Page: 326	Line No.: 8	Column: b
Non-firm service.		
Schedule Page: 326	Line No.: 9	Column: b
Non-firm service.		
Schedule Page: 326	Line No.: 9	Column: l
Expenses related to Risk Management Activities and are not associated with any specific counterparty.		
Schedule Page: 326	Line No.: 10	Column: a
Upper Peninsula Power Company is a wholly-owned subsidiary of Integrys Energy Group, parent company of Wisconsin Public Service Corporation.		
Schedule Page: 326	Line No.: 11	Column: l
Amount represents Midwest Independent System Operator Day 2 costs settled outside of the market.		
Schedule Page: 326	Line No.: 12	Column: b
Non-firm service.		
Schedule Page: 326	Line No.: 13	Column: a
Wisconsin Public Service owns a 50% interest in Wisconsin River Power Company.		
Schedule Page: 326	Line No.: 14	Column: b
Termination date December 31, 2010.		
Schedule Page: 326	Line No.: 14	Column: c
PURPA authorized.		
Schedule Page: 326.1	Line No.: 1	Column: b
Termination date December 31, 2010.		
Schedule Page: 326.1	Line No.: 1	Column: c
PURPA authorized.		
Schedule Page: 326.1	Line No.: 2	Column: b
Non-firm service.		
Schedule Page: 326.1	Line No.: 2	Column: c
PURPA authorized.		
Schedule Page: 326.1	Line No.: 3	Column: b
Non-firm service.		
Schedule Page: 326.1	Line No.: 3	Column: c
PURPA authorized.		
Schedule Page: 326.1	Line No.: 4	Column: b
Non-firm service.		
Schedule Page: 326.1	Line No.: 4	Column: c
PURPA authorized.		
Schedule Page: 326.1	Line No.: 5	Column: b

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Non-firm service.

Schedule Page: 326.1 Line No.: 5 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 6 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 6 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 7 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 8 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 8 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 9 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 9 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 10 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 10 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 11 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 11 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 12 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 12 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 13 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 13 Column: c

PURPA authorized.

Schedule Page: 326.1 Line No.: 14 Column: b

Non-firm service.

Schedule Page: 326.1 Line No.: 14 Column: c

PURPA authorized.

Schedule Page: 326.2 Line No.: 1 Column: c

PURPA authorized.

Schedule Page: 326.2 Line No.: 2 Column: b

Non-firm service.

Schedule Page: 326.2 Line No.: 4 Column: b

Non-firm service.

Schedule Page: 326.2 Line No.: 5 Column: k

In Rate Order 6690-UR-117, the PSCW authorized the deferral of MISO Day 2 charges associated with net congestion and financial transmission rights (FTRs) costs and revenues and the cost differences between marginal losses and average losses.

Schedule Page: 326.2 Line No.: 6 Column: k

The Public Service Commission of Wisconsin authorized a deferral of purchased power costs that were incurred while the Kewaunee Nuclear Power Plant was down for an extended outage in 2005.

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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Geographic Basis - None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate if lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Geographic Basis		
17			
18	<u>Account 454:</u>		
19	Minor Rent		(134)
20			
21			
22			
23	<u>Account 455:</u>		
24	None		
25			
26			
27			
28			
29	Total		(134)

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
SALES OF WATER AND WATER POWER (Account 453)					
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.		
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)	
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10	TOTAL				0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Geographic Basis	
12		
13		
14	<u>Miscellaneous Service Revenues (451)</u>	
15	Minor Items	6,386
16	Total	6,386
17		
18	<u>Other Electric Revenues (456)</u>	
19	Telephone Company Poles & Related Services	(5,570)
20	Wholesale Distribution Services	(19,754)
21	Sale of Electric Parts, Material, and Scrap	(11,647)
22	Minor Items	(2,430)
23	Total	(39,401)
24		
25		
26		
27		
28		
29		
30	TOTAL	(33,015)

Name of Respondent Wisconsin Public Service Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007		Year/Period of Report End of 2006/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Northern States Power	OLF					26	26
2	Midwest ISO - PTP	NF			391,389		20	391,409
3	Midwest ISO - Network	FNS	6,077,346	6,077,346	4,172,243		-123,825	4,048,418
4	American Transmission	OS			59,447,348			59,447,348
5	PJM Interconnection	LFP			602,905			602,905
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		6,077,346	6,077,346	64,613,885		-123,779	64,490,106

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: b

This is a Transmission Loading Relief (TLR) Conditional Put intended to facilitate a capacity transaction and terminated on June 30, 2005.

Schedule Page: 332 Line No.: 1 Column: g

Accounting correction in January 2006, prior period adjustment for ancillary services; including scheduling fees and reactive supplies.

Schedule Page: 332 Line No.: 2 Column: g

Accounting correction, prior period adjustment for ancillary services; including scheduling fees and reactive supplies.

Schedule Page: 332 Line No.: 3 Column: g

Ancillary services including scheduling fees and reactive supplies related to network charges.

Schedule Page: 332 Line No.: 4 Column: a

WPS Investments LLC (in which Wisconsin Public Service Corporation holds a 21.19% ownership interest) holds a 31.01% ownership interest in American Transmission Company LLC.

Schedule Page: 332 Line No.: 5 Column: e

Two long-term point-to-point transmission reservations were assumed from ComEd upon their joining of the PJM Interconnections, LLC. The reservations will expire on January 1, 2008.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
(a)	(b)	(c)	
WPS Leasing, wholly-owned subsidiary	Railroad Equipment	02/01/1995 to 01/31/2015 (R)	
WPS Leasing, wholly-owned subsidiary	Railroad Equipment	05/01/1996 to 04/30/2016 (R)	
City of Marshfield *	Elec Transm Lines & Rel Facilities	06/25/1987 to 04/30/2013 (P)	
North America Rail Leasing #3 LLC	Railroad Equipment	07/01/2005 to 06/30/2008 (R)	
Wilmington Trust Company	Railroad Equipment (144 cars)	N/A	
Lafont South LLC	Construction Equipment Storage	01/01/2005 to 12/31/2007 (P)	
Wilmington Trust Company	Railroad Equipment (445 cars)	03/01/1994 to 01/31/2014 (P)	
Wilmington Trust Company	Railroad Equipment (360 cars)	N/A	
Wilmington Trust Company	Railroad Equipment (120 cars)	N/A	
Fleet Capital Leasing	Railroad Equipment (26 cars)	N/A	
Fleet Capital Leasing	Railroad Equipment (120 cars)	N/A	
ICX Corporation	Railroad Equipment	N/A	
GE Railcar Services Corp.	Railroad Equipment	N/A	

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
\$6.4 Million (O)	-	643,737	-	\$7.1 Million	-	501	\$5.2 Million
\$8.9 Million (O)	-	803,870	-	\$7.8 Million	-	501	\$7.5 Million
\$4.5 Million (O)	Taxes \$50,770	1,126,925	-	\$18.1 Million	-	567	\$7.1 Million
\$5.7 Million (O)	-	310,590	-	310,590	-	501	\$1 Million
N/A	N/A	217,842	-	N/A	-	501	N/A
N/A	N/A	60,000	-	60,000	-	-	\$60,000
\$19.6 Million(O)	-	523,143	-	N/A	-	501	\$3.7 Million
N/A	N/A	214,752	-	N/A	-	501	N/A
N/A	N/A	60,117	-	N/A	-	501	N/A
N/A	N/A	54,456	-	N/A	-	501	N/A
N/A	N/A	88,827	-	N/A	-	501	N/A
N/A	N/A	77,998	-	N/A	-	501	N/A
N/A	N/A	117,936	-	N/A	-	501	N/A

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)			
IBM Credit Corporation	Computer Software	N/A	
IBM	Computer Software	N/A	
Bay Verte Realty, Inc.	Print Shop Space	N/A	
Smet Investments, LLC	Office Space	N/A	
Harbinger Development, LLC	Office Space	N/A	
SAS Institute Inc.	Computer Software	N/A	
Nexus Energy Software	Computer Software	N/A	
Rue du Four	Office Space	N/A	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)							
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)							
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A
N/A	N/A		-	N/A	N/A	184	N/A

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	308,419		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	686,973		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	954,226		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
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28				
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32				
33				
34				
35				
36				
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40				
41				
42				
43				
44				
45				
46	TOTAL	1,949,618		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant account included in any subaccounts used.</p>			<p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.</p>		

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Account 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		12,280,532		12,280,532
2	Steam Production Plant	20,221,423			20,221,423
3	Nuclear Prod Plant-Depreciation				0
	Nuclear Prod Plant-Decommissioning				0
4	Hydraulic Prod Plant-Conventional	1,315,088			1,315,088
5	Hydraulic Prod Plant-Pumped Storage				0
					0
6	Other Production Plant	4,617,985			4,617,985
7	Transmission Plant				0
8	Distribution Plant	26,065,406			26,065,406
9	General Plant	1,879,529			1,879,529
10	Common Plant-Electric	6,757,286			6,757,286
					0
11	TOTAL	60,856,717	12,280,532	0	73,137,249

B. BASIS FOR AMORTIZATION CHARGES	
Amortization is based on 3, 5, or 7 year period as determined by users of the (software) systems.	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006																
FOOTNOTE DATE																					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																		
336	1	(d)	<p>The functional breakdown of Amortization of Limited Term Electric Plant (Account 404) is as follows:</p> <table> <tr> <td>Steam Production</td> <td style="text-align: right;">\$286,138</td> </tr> <tr> <td>Nuclear Production</td> <td style="text-align: right;">0</td> </tr> <tr> <td>Hydraulic Production-Conventional</td> <td style="text-align: right;">28,327</td> </tr> <tr> <td>Other Production</td> <td style="text-align: right;">7,643</td> </tr> <tr> <td>Distribution</td> <td style="text-align: right;">1,379,197</td> </tr> <tr> <td>General</td> <td style="text-align: right;">53,347</td> </tr> <tr> <td>Common-Electric</td> <td style="text-align: right;"><u>10,525,880</u></td> </tr> <tr> <td>Total Amortization</td> <td style="text-align: right;">\$12,280,532</td> </tr> </table>			Steam Production	\$286,138	Nuclear Production	0	Hydraulic Production-Conventional	28,327	Other Production	7,643	Distribution	1,379,197	General	53,347	Common-Electric	<u>10,525,880</u>	Total Amortization	\$12,280,532
Steam Production	\$286,138																				
Nuclear Production	0																				
Hydraulic Production-Conventional	28,327																				
Other Production	7,643																				
Distribution	1,379,197																				
General	53,347																				
Common-Electric	<u>10,525,880</u>																				
Total Amortization	\$12,280,532																				
336	11	(e)	<p>Account 403.1 is not used due to the fact that Wisconsin Public Service has received specific approval from our primary regulator, the Public Service Commission of Wisconsin, to defer depreciation expense related to asset retirement costs to a regulatory liability account.</p>																		

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Wisconsin Public Service Corp.		(1) [X] An Original		(Mo, Da, Yr)		December 31, 2006	
		(2) [] A Resubmission		April 30, 2007			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation and Decommissioning Charges							
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s)	Mortality Curve Type	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
12	302.01	757	30.00		3.33		
13	303.30	2,335	3.00		33.33		
14	303.50	5,555	5.00		20.00		
15	303.70	907	7.00		14.29		
16	310.00-Ash Disp. Joint	55	50.00		2.00		
17	310.00-Ash Disp. Sole	129	50.00		2.00	R3	
18	311.00-Solely Owned	84,707	44.00	-50.00	3.41	R3	
19	311.00-Egdewater	2,735	42.00	-54.00	3.67		
20	311.00-Columbia	19,822	44.00	-25.00	2.84		
21	311.02-Fly Ash Improve	1,966	4.00		25.00		
22	312.00-Solely Owned	265,480	38.00	-10.00	2.89	R2.5	
23	312.00-Edgewater	18,500	36.00	-7.00	2.97		
24	312.00-Columbia	88,332	36.00	-7.00	2.97		
25	312.02-Unit Train-Join	1,311	25.00	3.00	3.88		
26	312.03-Plant Computer	2,456	20.00		5.00	S0	
27	312.04-Unit Train-Sole	25,409	25.00	15.00	3.40	R2	
28	312.00-Fly Ash Site	1,890	20.00	-7.00	5.35		
29	312.00-NOX Equip-Joint	18,956	10.00		10.00		
30	314.00-Solely Owned	58,059	53.00		1.89	R3	
31	314.00-Edgewater	3,990	48.00	-7.00	2.23		
32	314.00-Columbia	17,764	45.00	-4.00	2.31		
33	315.00-Solely Owned	48,627	45.00	-8.00	2.40	R4	
34	315.00-Edgewater	925	46.00	-5.00	2.28		
35	315.00-Columbia	8,679	43.00	-5.00	2.44		
36	316.00-Solely Owned	13,891	45.00	-5.00	2.33	L1	
37	316.00-Edgewater	789	25.00		4.00		
38	316.00-Columbia	4,943	25.00		4.00		
39	331.00	4,153	50.00	-636.00	14.72	S0	
40	332.00	14,404	45.00	-16.00	2.58	L3	
41	333.00	7,677	46.00	-6.00	2.30	R2	
42	334.00	7,710	50.00	-15.00	2.30	R1.5	
43	335.00	256	45.00	-43.00	3.17	R1	
44	336.00	25	65.00	-20.00	1.85	L4	
45	341.00	24,034	34.00	-3.00	3.03	R4	
46	342.00	4,986	28.00	-5.00	3.75	R3	
47	344.00	119,509	36.00	-2.00	2.83	R2.5	
48	345.00	11,736	37.00	-3.00	2.78	S0	
49	346.00	257	29.00		3.45	R2.5	
50	361.00	3	37.00	-20.00	3.24	L3	
51	362.00	96,780	38.00	-3.00	2.71	R2	
52	364.00	108,733	40.00	-57.00	3.93	L0	
53	365.00	94,507	48.00	10.00	1.85	SC	
54	366.00	6,086	60.00		1.67	R2.5	
55	367.00	103,322	44.00	5.00	2.16	L0	
56	368.00	201,111	30.00	1.00	3.30	R2	
57	369.01-Overhead Serv	14,727	27.00	-11.00	4.11	L0	
58	369.02-Underground Ser	125,969	38.00	1.00	2.61	R0.5	
59	370.00	28,115	32.00	1.00	3.09	R0.5	
60	370.20-AMR Devices	46,757	15.00		6.67		
61	371.00	8,799	15.00	4.00	6.40	S0	
62	373.00	11,803	20.00	-1.00	5.05	R2	
63	390.00	3,084	44.00	-2.00	2.32	L1	
64	391.01-Office Furn	643	20.00		5.00		
65	391.02-Computers	1,979	5.00		20.00		
66	391.03-Data Handling	93	5.00		20.00		
67	394.00	4,873	20.00		5.00		
68	395.00	6,810	20.00		5.00		
69	397.00	11,799	15.00		6.67		
70	398.00	44	15.00		6.67		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p> <p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (425)	0
2	Total - 425	0
3		
4	Donations (426.1)	
5	Three Lakes Fire Department - Truck	2,995
6	Sister Bay/Liberty Grove Fire Department - Truck with Lift Gate	6,800
7	Wisconsin Potato and Vegetable Growers - Truck	1,605
8	Northeast Wisconsin Technical College - Line Truck with Air Compressor	4,981
9	Northeast Wisconsin Technical College - Utility Trailers	5,035
10	Total - 426.1	21,416
11		
12	Key Executive Life Insurance (426.2)	
13	Northwestern Mutual Life - Investment Earnings	(930,359)
14	Total - 426.2	(930,359)
15		
16	Penalties (426.3)	
17	Miscellaneous	600
18	Total - 426.3	600
19		
20	Expenses for Certain Civil, Political, & Related Activities (426.4)	
21	Memberships	186,004
22	Consultants Contracted	190,806
23	Employee Wages	35,562
24	Other	63,637
25	Total - 426.4	476,009
26		
27	Other Deductions (426.5)	0
28	Total - 426.5	0
29		
30	Other Interest Expense (431)	
31	Short-Term Debt	4,424,144
34	Interest Expense Deferred Compensation Reserve	2,976,848
35	Interest Expense Key Executive Life Insurance	1,479,665
36	Budget Balance Interest	136,240
37	Interest on Customer Deposits	15,280
38	Interest on Tax Adjustments	1,072,924
39	Other - Various Rates	972,935
40	Credit Line Interest	65,123
41	Total - 431	11,143,159

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1	Other Expenditures for Civic, Political, and Related Activities	\$	
2	Memberships	186,004	
3	Consultants Contracted	190,806	
4	Employee Wages	35,562	
5	Other	63,637	
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32	TOTAL	476,009	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission	1,396,699		1,396,699	
2					
3	Public Service Commission of Wisconsin	246,432		246,432	
4					
5	Michigan Public Service Commission	64,486		64,486	
6					
7	Other	10		10	
8					
9					
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46	TOTAL	1,707,627		1,707,627	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,578,245					1
							2
Gas	928	129,382					3
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		1,707,627					46

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		Electric:
2	B (1)	Electric Power Research Institute - Membership Dues
3	B (1)	Electric Power Research Institute - Consulting
4	B (4)	U of W Foundation-R&D Center for By-Products Utilization
5		
6		
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8		
9	Total	
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	230,799		230,799		2
	15,300		15,300		3
	15,000		15,000		4
					5
					6
					7
					8
	261,099		261,099		9
					10
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Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 2 Column: e

Account 930.2.

Schedule Page: 352 Line No.: 3 Column: e

Accounts 500, 535, 546, 930.2.

Schedule Page: 352 Line No.: 4 Column: e

Accounts 500, 535, and 546.

Schedule Page: 352 Line No.: 9 Column: f

The balance represented for research, development, and demonstration activities is the amount recorded in the general ledger for known activities in 2006. There is an annual study performed after the FERC Form 1 filing that calculates the balance for tax credit purposes.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	18,668,830			
4	Transmission	1,017,439			
5	Regional Market				
6	Distribution	14,505,631			
7	Customer Accounts	8,200,700			
8	Customer Service and Informational	5,292,663			
9	Sales	985			
10	Administrative and General	16,007,607			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	63,693,855			
12	Maintenance				
13	Production	11,188,270			
14	Transmission				
15	Regional Market				
16	Distribution	9,507,230			
17	Administrative and General	5,494			
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,700,994			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	29,857,100			
21	Transmission (Enter Total of lines 4 and 14)	1,017,439			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	24,012,861			
24	Customer Accounts (Transcribe from line 7)	8,200,700			
25	Customer Service and Informational (Transcribe from line 8)	5,292,663			
26	Sales (Transcribe from line 9)	985			
27	Administrative and General (Enter Total of lines 10 and 17)	16,013,101			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	84,394,849	11,611,945	96,006,794	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply	204,754			
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution	8,737,982			
37	Customer Accounts	5,572,834			
38	Customer Service and Informational	1,067,205			
39	Sales	7,868			
40	Administrative and General	6,335,937			
41	TOTAL Operation (Enter Total of lines 31 thru 40)	21,926,580			
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	3,795,605			
49	Administrative and General	2,430			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,798,035			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	204,754			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	12,533,587			
58	Customer Accounts (Line 37)	5,572,834			
59	Customer Service and Informational (Line 38)	1,067,205			
60	Sales (Line 39)	7,868			
61	Administrative and General (Lines 40 and 49)	6,338,367			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	25,724,615	2,652,289	28,376,904	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	110,119,464	14,264,234	124,383,698	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	17,789,422	431,685	18,221,107	
69	Gas Plant	4,923,393	641,282	5,564,675	
70	Other (provide details in footnote):	-16,023		-16,023	
71	TOTAL Construction (Total of lines 68 thru 70)	22,696,792	1,072,967	23,769,759	
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):	18,274,339	3,162,553	21,436,892	
78	Clearing Accounts	14,334,781	-14,765,000	-430,219	
79	Co-tenant	-3,834,446	3,834,446		
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	28,774,674	-7,768,001	21,006,673	
96	TOTAL SALARIES AND WAGES	161,590,930	7,569,200	169,160,130	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/27/2007	2006/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 67 Column: b

WPSC accumulated charges of \$(16,023) related to joint construction payroll costs.

Schedule Page: 354 Line No.: 70 Column: b

WPSC accumulated charges of \$(16,023) related to joint construction payroll costs.

Schedule Page: 354 Line No.: 77 Column: b

Other Accounts	
Subsidiaries	\$11,386,977
Other property and investments	8,167
Proprietary capital	(1,010,119)
Deferred credits	1,715,473
Operating revenues	264,135
Interest charge	754,273
Other income and deductions	32,940
Cash	5,165,537
Unamortized debt expense	(43,044)
TOTAL	\$18,274,339

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of <u>2006/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

	Total	Electric	Gas
Intangible-Software	64,171,726	48,841,101	15,330,625
Land & Land Rights	4,608,783	3,507,745	1,101,038
Structure & Improvements	73,029,241	55,582,555	17,446,686
Office Furniture & Equipment	32,566,507	24,786,368	7,780,139
Transportation Equipment	52,195,136	39,725,718	12,469,418
Stores Equipment	2,235,062	1,701,105	533,957
Tools, Shop & Garage Equipment	3,106,469	2,364,334	742,135
Laboratory Equipment	539,548	410,650	128,898
Power Operated Equipment	5,951,941	4,530,022	1,421,919
Communication Equipment	18,003,088	13,702,150	4,300,938
Miscellaneous Equipment	302,091	229,922	72,169
Asset Retirement Costs	1,220,440	928,877	291,563
 Total Common Plant	 257,930,032	 196,310,547	 61,619,485
 TOTAL COMMON CWIP	 2,329,634	 1,773,084	 556,550

ACCUMULATED PROVISION FOR DEPRECIATION

Balance, Beginning of Year		83,575,604
Depreciation accruals charged to:		
Depreciation Expense	8,878,316	
Transportation Equipment Expense	4,271,228	
		13,149,544
Depreciation Accrual Expense Adjustments		
Less: 254185 Reg Liab Non-ARO COR Depr Expense (incl. in 403)	0	
Add: 182375 ARC Depreciation Expense	33,322	
Less: 182376 Reg Liab ARO Depr Expense (incl. in 403)	0	
		33,322
Total Depreciation Provision for Year		13,182,866
Net Charges for Plant Retired:		
Book Cost of Plant Retired	13,623,697	
Cost of Removal	193,169	
Salvage - Credit	(444,295)	
		13,372,571

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COMMON UTILITY PLANT AND EXPENSES

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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Adjustment/Reclassification

Donations	21,416	
Other Reclassifications	12,724	
		34,140
Balance, End of Year		83,420,039

Footnote:

End Balance (above)	83,420,039
Less: 108200 ARO Depreciation (Non-Rate base)	(517,444)
Add: 182376 ARO COR Depr (Rate base)	-
Add: 254185 Non-ARO COR Depr Exp (Rate Base)	-
Ending Rate Base Reserve	82,902,595

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION

	Accruals for The Year	Balance End of Year
Electric Department	6,757,287	65,169,767
Gas Department	2,121,029	18,250,272
Totals	8,878,316	83,420,039

Footnotes:

End Balance - Electric	65,169,767
Less: 108200 ARO Depreciation (Non-Rate base)	393,830
Add: 254160 ARO COR Depr (Rate base)	-
Ending Rate Base Reserve - Electric	64,775,937
End Balance - Gas	18,250,272
Less: 108200 ARO Depreciation (Non-Rate base)	123,614
Add: 254160 ARO COR Depr (Rate base)	-
Ending Rate Base Reserve - Gas	18,126,658

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCUMULATED PROVISION FOR AMORTIZATION

Balance, Beginning of Year	14,113,914
Amortization accruals charged to:	
Amortization Expense	13,829,825
Net Charges for Plant Retired:	
Book Cost of Plant Retired	1,775,071
Cost of Removal	0
Salvage - Credit	0
	1,775,071
Adjustments/Reclassifications - Credits	113,334
Balance, End of Year	26,282,002

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR AMORTIZATION

	Accruals for The Year	Balance End of Year
Electric Department	10,525,880	20,007,034
Gas Department	3,303,945	6,274,968
Totals	13,829,825	26,282,002

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services,
(b) description of services received during year and project or case to which services relate,
(c) basis of charges,
(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name/Address	Description	Account(s)	Amount
1	ABM Janitorial Services	Office Cleaning Services	163, 184	33,553
2	732 Borvan Avenue			
3	Green Bay, WI			
4				
5	Adult Education & Management Research Institute, Inc.	Construction Services	107	30,000
6	590 Vail Drive			
7	Frankfort, IL			
8				
9	Apex Management Group	Compensation Consulting	926	64,000
10	Div Gallagher Benefit Services			
11	125-310 Village Boulevard			
12	Princeton, NJ			
13				
14	Appraisal Group One	Appraisal Services	143	49,182
15	375 City Center, Suite A			
16	Oshkosh, WI			
17				
18	Arby Construction, Inc.	Construction Services	107, 143, 451,	10,565,830
19	P. O. Box 503493		584, 586, 587,	
20	St. Louis, MO		593, 594, 875,	
21			878, 880, 887,	
22			889, 892	
23				
24	Asplundh Tree Expert Co.	Line Clearance Services	107, 184, 456,	5,339,037
25	5907 Municipal Street		582, 587, 593,	
26	Schofield, WI		594, 874, 887,	
27			923	
28				
29	Bae Systems	On-Site Training	163, 184	31,000
30	308 Voyager Way			
31	Huntsville, AL			
32				
33	Baker Botts LLP	Legal Services	500, 510, 546,	60,962
34	P. O. Box 201626		551, 923	
35	Houston, TX			

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES				
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Line No.	Name/Address	Description	Account(s)	Amount
1	Benderly Associates PC	Financial Consulting	923	76,980
2	875 West End Avenue, Suite 11B			
3	New York, NY			
4				
5	Black & Veatch	Engineering and Construction	107, 186, 500,	11,676,506
6	1705 Enterprise Drive, Suite 200	Consultants	506, 510	
7	Lynchburg, VA			
8				
9	Bruder Gentile & Marcoux LLP	Legal Services	182, 500, 510,	1,158,595
10	1701 Pennsylvania Avenue, NW		517, 524, 535,	
11	Washington, DC		546, 923	
12				
13	Burns & McDonnell	Construction & Engineering	107, 500	31,470
14	P. O. Box 419173	Consultants		
15	Kansas City, MO			
16				
17	Catalyst Consulting Group LLC	Expedition Consulting Support	923	28,305
18	P. O. Box 11937			
19	Green Bay, WI			
20				
21	CC Technologies	Construction Services	143	35,009
22	5777 Frantz Road			
23	Dublin, OH			
24				
25	Clark Consulting	Compensation Consulting	926	58,600
26	2121 San Jacinto Street, Suite 2200			
27	Dallas, TX			
28				
29	Clean Power LLC	Facility Janitorial Services	184	87,562
30	610 E. Longview Drive, Suite B			
31	Appleton, WI			
32				
33	Dairyland Power Coop	Construction Services	107	97,695
34	P. O. Box 817			
35	La Crosse, WI			

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Line No.	Name/Address	Description	Account(s)	Amount
1	Deloitte & Touche LLP	Accounting & Audit Services	184, 923, 926	759,355
2	111 South Wacker Drive			
3	Chicago, IL			
4				
5	Diggers Hotline, Inc.	Locate Facilitation Services	584, 874	184,493
6	8112 West Bluemound Road, Suite 2FL			
7	Milwaukee, WI			
8				
9	DRG&E	Investor Relations Services	184	62,727
10	1800 West Loop South #200			
11	Houston, TX			
12				
13	Eland Electric Corp.	Construction Services	254, 588	62,944
14	3154 Holmgren Way			
15	Green Bay, WI			
16				
17	Elliott Aviation	Construction Services	107	35,000
18	2800 McKinley Avenue			
19	Des Moines, IA			
20				
21	Ellis & Associates, Inc.	Environmental Compliance Services	143	1,127,976
22	7108 South Alton Way, Building J-1			
23	Centennial, CO			
24				
25	Enertech Consultants	Waste Management	143	29,283
26	494 Salmar Avenue, Suite 200			
27	Campbell, CA			
28				
29	Everson Whitney Everson & Brehm SC	Legal Services	923, 925	49,306
30	P. O. Box 22248			
31	Green Bay, WI			
32				
33	Exclusive Use Express Ltd.	Transportation Services	163, 923	102,594
34	820 Coronis Way			
35	Green Bay, WI			

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Line No.	Name/Address	Description	Account(s)	Amount
1	Faith Technologies, Inc.	Construction Services	254, 588	79,676
2	P. O. Box 627			
3	Appleton, WI			
4				
5	Flowserve Pump Corp.	Construction Services	107	232,038
6	942 Memorial Parkway			
7	Phillipsburg, NJ			
8				
9	Foley & Lardner	Legal Services	107, 121, 143,	4,304,297
10	777 East Wisconsin Avenue		181, 182, 184,	
11	Milwaukee, WI		500, 510, 535,	
12			539, 546, 556,	
13			581, 588, 880,	
14			908, 923, 925,	
15			926, 930	
16				
17	G&K Services	Rug Service	184, 500, 502,	60,662
18	800 Isbell Street		505, 506, 511,	
19	Green Bay, WI		535, 539, 592,	
20			878, 889, 893	
21				
22	Gas Supply Consulting, Inc.	Gas Supply Planning, Interstate	107, 804, 923	155,130
23	14811 St. Marys, Suite 175	Pipeline, Contract Negotiation,		
24	Houston, TX	Modeling		
25				
26	GE Mobile Water, Inc.	Rental Services	549	42,868
27	4545 Patent Road			
28	Norfolk, VA			
29				
30	Hannula & Halom Attorneys	Legal Services	143	147,177
31	515 Belknap Street			
32	Superior, WI			
33				
34				
35				

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Line No.	Name/Address	Description	Account(s)	Amount
1	Infrasource	Construction Services	107, 584, 594,	1,128,790
2	2936 South 166th Street		878, 892	
3	New Berlin, WI			
4				
5	Intergraph Corp.	Software Consulting	107	340,768
6	1 Madison Industrial Park			
7	Huntsville, AL			
8				
9	Jacobs Engineering Group, Inc.	Engineering Services	107, 500, 502,	127,394
10	P. O. Box 5910		505, 506, 510,	
11	De Pere, WI		511, 512, 513,	
12			514, 535, 541,	
13			543, 546, 551	
14				
15	Jefferson Wells International	Temporary Staffing	908, 923, 926	240,063
16	17 Park Place, Suite 500			
17	Appleton, WI			
18				
19	JJ Keller & Assoc., Inc.	Administrator of Contractor	107, 184, 923	211,938
20	P. O. Box 548	Background & Drug Screenings		
21	Neenah, WI			
22				
23	John Hancock Life Insurance Co.	Long Term Care Insurance	242	53,422
24	529 Main Street			
25	Charleston, MA			
26				
27	Johnson Controls, Inc.	Service Contract	184	30,515
28	2140 American Drive			
29	Neenah, WI			
30				
31	Karcz Pole Inspection LLC	Pole Inspection Services	456, 593	155,179
32	N1655 Laney Road			
33	Seymour, WI			
34				
35				

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES							
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Line No.	Name/Address	Description	Account(s)	Amount			
1	Key Technical Professional Services LLC	Temporary Staffing	107, 143, 500,	72,478			
2	10400 Innovation Drive, Suite 301		510, 511, 512,				
3	Wauwatosa, WI		513, 514, 535,				
4			543, 546				
5							
6	Kforce, Inc.	Temporary Staffing	107, 143, 163,	3,281,253			
7	1233 N. Mayfair Road, Suite 300		184, 254, 500,				
8	Milwaukee, WI		514, 535, 546,				
9			549, 554, 580,				
10			582, 586, 588,				
11			878, 880, 902,				
12			903, 905, 908,				
13			910, 921, 923				
14							
15	K S Energy Services, Inc.	Construction Services	107, 451, 584,	2,636,202			
16	P. O. Box 137		594, 887, 892				
17	East Troy, WI						
18							
19	Landmark Staffing Resources	Temporary Staffing	107, 143, 152,	217,119			
20	3071 Voyager Drive, Suite D		184, 186, 253,				
21	Green Bay, WI		456, 500, 502,				
22			505, 506, 510,				
23			511, 512, 513,				
24			514, 535, 539,				
25			541, 543, 546,				
26			548, 551, 553,				
27			554, 910, 923,				
28			925, 926				
29							
30	Liebert Corp.	Service Contract	184	25,039			
31	680 Valley Road						
32	Menasha, WI						
33							
34							
35							

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Line No.	Name/Address	Description	Account(s)	Amount
1	Locke Reynolds LLP	Legal Services	925	101,176
2	P. O. Box 7058			
3	Indianapolis, IN			
4				
5	Martin Brown & Sullivan Ltd.	Legal Services	923	172,324
6	321 South Plymouth Court, 10th Floor			
7	Chicago, IL			
8				
9	McQuay International	Service Contract	184	29,677
10	175 Hansen Court, Suite 103W			
11	Wood Dale, IL			
12				
13	Meb Consulting LLC	Construction Services	107, 163	505,255
14	112A Love Road, 1st Floor, Unit H			
15	Reading, PA			
16				
17	Meinnert Delivery, Inc.	Delivery Services	163, 923	201,198
18	P. O. Box 694			
19	Rhineland, WI			
20				
21	Mercer Human Resource Consulting	HR Consulting Services	182, 923, 296	386,215
22	P. O. Box 730182			
23	Dallas, TX			
24				
25	Meta Group, Inc.	IT Consulting Services	921, 923	49,000
26	P. O. Box 120061			
27	Stamford, CT			
28				
29	Michels Corporation	Construction Services	107, 584	2,395,372
30	P. O. Box 128			
31	Brownsville, WI			
32				
33	Miller Canfield Paddock & Stone PLC	Legal Services	181, 923	41,435
34	P. O. Drawer 640348			
35	Detroit, MI			

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Line No.	Name/Address	Description	Account(s)	Amount
1	Minnesota Power, Inc.	Project Management Services	143	193,623
2	30 West Superior Street			
3	Duluth, MN			
4				
5	MJ Electric, Inc.	Engineering Services	143	71,216,275
6	P. O. Box 686			
7	Iron Mountain, MI			
8				
9	Nixon Peabody LLP	Legal Services	107, 500, 535,	190,979
10	401 9th Street, NW, Suite 900		546, 923	
11	Washington, DC			
12				
13	North States Utility Contractors, Inc.	Construction Services	107, 143, 584,	5,514,790
14	P. O. Box 1507		586, 587, 593,	
15	Eagle River, WI		594, 887, 892	
16				
17	Open Text Corp.	Software Consulting Services	107, 923	176,643
18	185 Columbia Street			
19	Waterloo, Ontario, Canada			
20				
21	Perkins Consulting Group	HR Consulting Services	926	44,863
22	3584 Northome Road			
23	Deephaven, MN			
24				
25	Power Engineers, Inc.	Engineering & ROW/Easement Services	143	7,805,733
26	P. O. Box 1066			
27	Hailey, ID			
28				
29	Powerplan Consultants, Inc.	Financial Consulting	107, 923	34,545
30	1600 Parkwood Circle, Suite 600			
31	Atlanta, GA			
32				
33	Progressive Law Group LLC	Legal Services	143	41,300
34	354 West Main Street			
35	Madison, WI			

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Line No.	Name/Address	Description	Account(s)	Amount
1	Prores Group LLC	Financial Consulting Services	923	34,850
2	P. O. Box 2084			
3	Mankato, MN			
4				
5	Public Service Commission of Wisconsin	Audit Expenses and Intervenor	107, 182, 923	115,524
6	P. O. Box 7854	Compensation		
7	Madison, WI			
8				
9	RA Brungraber Consulting, Inc.	Programming Services	107, 182, 184,	447,125
10	3146 School Lane		514, 588, 880,	
11	Green Bay, WI		905, 923, 926	
12				
13	Remedial Engineering, Inc.	Surveying Services	107	29,075
14	4080 North 20th Avenue			
15	Wausau, WI			
16				
17	Rolling & Co.	Real Estate Services	143	36,663
18	222 North Midvale Boulevard, Suite 26			
19	Madison, WI			
20				
21	Scott Williams Appraisal Co., Inc.	Appraisal Services	143	96,009
22	1816 Grand Avenue			
23	Wausau, WI			
24				
25	Simplex Grinnell LP	Service Contract	184	33,230
26	1941 Holmgren Way			
27	Green Bay, WI			
28				
29	Six Sigma Qualtec, Inc.	Organizational Consulting	500, 535, 546,	427,229
30	1295 West Washington Street, Suite 208	Services	923	
31	Tempe, AZ			
32				
33	Slover & Loftus	Legal Services	184	56,772
34	1224 17th Street, NW			
35	Washington, DC			

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Line No.	Name/Address	Description	Account(s)	Amount
1	Spatial Business Systems, Inc.	Construction Services	588, 880	175,081
2	44 Union Boulevard, Suite 650			
3	Lakewood, CO			
4				
5	Steigerwaldt Land Services, Inc.	Real Estate Services	143	247,644
6	856 North 4th Street			
7	Tomahawk, WI			
8				
9	STS Consultants Ltd.	Soil & Concrete Testing	107, 143, 501	229,470
10	1035 Kepler Drive			
11	Green Bay, WI			
12				
13	Superior Resource Group, Inc.	Temporary Staffing	107, 143, 163,	218,447
14	126 North Madison Street		184, 254, 456,	
15	Green Bay, WI		500, 502, 505,	
16			506, 511, 512,	
17			514, 535, 543,	
18			546, 556, 582,	
19			588, 589, 592,	
20			593, 804, 874,	
21			880, 902, 903,	
22			905, 908, 923,	
23			935	
24				
25	Terwilliger Wakeen Piehler & Conway SC	Legal Services	143, 925	311,890
26	P. O. Box 8063			
27	Wausau, WI			
28				
29	The Brattle Group, Inc.	Generation Planning Consulting Services	923	110,243
30	44 Brattle Street			
31	Cambridge, MA			
32				
33	The Wackenhut Corp.	Contracted Security Services	107	338,372
34	4200 Wackenhut Drive			
35	Palm Beach Gardens, FL			

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Line No.	Name/Address	Description	Account(s)	Amount
1	Towers Perrin	HR Consulting Services	923, 926	172,596
2	200 West Madison Street, Suite 3300			
3	Chicago, IL			
4				
5	Velocitie Integration, Inc.	Contracted Programming and	588, 880	116,090
6	1620 South Ashland Avenue, Suite 106	ITS Consulting Services		
7	Green Bay, WI			
8				
9	Vilinc Solutions, Inc.	Construction Services	107, 143, 184,	101,447
10	4828 Holly Berry Drive		500, 512, 535,	
11	Plano, TX		546	
12				
13	Washington Group International, Inc.	Contracted Construction	107, 500, 510	5,364,815
14	1 Penn Plaza, 32nd Floor	Management Team		
15	New York, NY			
16				
17	Wastecap Wisconsin, Inc.	Construction Services	107	27,520
18	2647 North Stowell Avenue			
19	Milwaukee, WI			
20				
21	Wells Fargo Bank NA	Financial Services	926	131,756
22	6th & Marquette			
23	Minneapolis, MN			
24				
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Energy Group, Inc.	Parent Company (WPSC is a wholly-owned subsidiary of Integrus)	Labor & Labor Loadings		
2			Benefits		
3			Materials & Supplies		
4			Invoices & Expenses		
5			Other Direct Costs		
6			Payroll Reimbursement		
7			Annual Incentive Plan	920, 500	168,640
8			Long-Term Incentive Plan	920, 500	258,806
9			Stock Options	920, 500	238,859
10			Restricted Stock	920, 500	8,425
11					
12					
13	WPS Leasing, Inc.	WPSC Owns 100%	Labor & Labor Loadings		
14			Other Direct Costs		
15					
16					
17	Upper Peninsula Power Company	In Common Control With	Labor & Labor Loadings		
18			Benefits		
19			Materials & Supplies		
20			Invoices & Expenses		
21			Other Direct Costs		
22			Electric Power Sales	447, 456	41,528,894
23			Payroll Reimbursement		
24			Annual Incentive Plan	920, 500	2,978
25			Long-Term Incentive Plan	920, 500	14,609
26			Stock Options	920, 500	5,230
27	Restricted Stock	920, 500	402		
28					
29					
30	WPS Visions, Inc.	In Common Control With	Labor & Labor Loadings		
31			Invoices & Expenses		
32			Other Direct Costs		
33					
34					
35	WPS Resources Capital Corporation	In Common Control With	Labor & Labor Loadings		
36			Other Direct Costs		
37					
38					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	10,218,919	10,218,919	(1)	1
		Various	1,955,405	1,955,405	(1)	2
		Various	74,084	74,084	(1)	3
		Various	4,013,408	4,013,408	(4)	4
		Various	5,010,619	5,010,619	(2)	5
		Various	7,341,674	7,341,674	(4)	6
		207	4,881	173,521	(4)	7
		207	112,889	371,695	(4)	8
				238,859	(4)	9
				8,425	(4)	10
			Total	29,406,609		11
						12
		Various	6,337	6,337	(1)	13
		Various	2,552	2,552	(2)	14
			Total	8,889		15
						16
		Various	3,495,206	3,495,206	(1)	17
		Various	10,153,203	10,153,203	(1)	18
		Various	2,012,922	2,012,922	(1)	19
		Various	4,925,156	4,925,156	(4)	20
		Various	4,794,228	4,794,228	(2)	21
				41,528,894	(3)	22
		Various	13,520,193	13,520,193	(4)	23
		207	135	3,113	(4)	24
				14,609	(4)	25
				5,230	(4)	26
				402	(4)	27
			Total	80,453,156		28
						29
		Various	2,496	2,496	(1)	30
		Various	560	560	(4)	31
		Various	16	16	(2)	32
			Total	3,072		33
						34
				2,555	(1)	35
				228	(2)	36
			Total	2,783		37
						38

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Upper Peninsula Building	In Common Control With	Labor & Labor Loadings		
2	Development Company		Other Direct Costs		
3					
4					
5	Penvest, Inc.	In Common Control With	Labor & Labor Loadings		
6			Invoices & Expenses		
7			Other Direct Costs		
8					
9					
10	WPS Nuclear Corporation	In Common Control With	Labor & Labor Loadings		
11			Other Direct Costs		
12					
13					
14	Integrus Energy Services, Inc.	In Common Control With	Labor & Labor Loadings		
15			Benefits		
16			Materials & Supplies		
17			Invoices & Expenses		
18			Other Direct Costs		
19			Payroll Reimbursement		
20			Capacity Gas Sales	804	11,057,748
21			Gas Sales	481, 489, 555	788,208
22			Long-Term Incentive Plan	920, 500	18,296
23			Annual Incentive Plan	920, 500	32,964
24			Stock Options	920, 500	11,000
25			Restricted Stock	920, 500	321
26					
27					
28	WPS Power Development, LLC	In Common Control With	Labor & Labor Loadings		
29			Invoices & Expenses		
30			Other Direct Costs		
31					
32					
33	ECO Coal Pelletization #12 LLC	In Common Control With	Labor & Labor Loadings		
34			Invoices & Expenses		
35			Other Direct Costs		
36					
37					
38					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	2,993	2,993	(1)	1
		Various	11	11	(2)	2
		Total		3,004		3
						4
		Various	18,793	18,793	(1)	5
		Various	17,293	17,293	(4)	6
		Various	365	365	(2)	7
		Total		36,451		8
						9
		Various	4,211	4,211	(1)	10
		Various	304	304	(2)	11
		Total		4,515		12
						13
		Various	826,129	826,129	(1)	14
		Various	7,184,297	7,184,297	(1)	15
		Various	46,762	46,762	(1)	16
		Various	598,666	598,666	(4)	17
		Various	2,871,859	2,871,859	(2)	18
		Various	44,804,034	44,804,034	(4)	19
				11,057,748	(5)	20
				788,208	(5)	21
		207	80,725	99,021	(4)	22
		207	4,215	37,179	(4)	23
				11,000	(4)	24
				321	(4)	25
		Total		68,325,224		26
						27
		Various	84,625	84,625	(1)	28
		Various	36,746	36,746	(4)	29
		Various	98,168	98,168	(2)	30
		Total		219,539		31
						32
		Various	1,461	1,461	(1)	33
		Various	27	27	(4)	34
		Various	645	645	(2)	35
		Total		2,133		36
						37
						38

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES							
1. In column (a) report the name of the associated company.				services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).				4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and							
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)		
1	Wisconsin Woodgas LLC	In Common Control With	Labor & Labor Loadings				
2			Other Direct Costs				
3							
4							
5	WPS New England	In Common Control With	Labor & Labor Loadings				
6	Generation, Inc.		Benefits				
7			Materials & Supplies				
8			Invoices & Expenses				
9			Other Direct Costs				
10			Payroll Reimbursement				
11							
12							
13	WPS Canada Generation,	In Common Control With	Labor & Labor Loadings				
14	Inc.		Benefits				
15			Invoices & Expenses				
16			Other Direct Costs				
17							
18							
19	PDI Stoneman, Inc.	In Common Control With	Labor & Labor Loadings				
20			Invoices & Expenses				
21			Other Direct Costs				
22							
23							
24	Mid-American Power LLC	In Common Control With	Labor & Labor Loadings				
25			Invoices & Expenses				
26			Other Direct Costs				
27							
28							
29	Sunbury Holdings, LLC	In Common Control With	Labor & Labor Loadings				
30			Other Direct Costs				
31							
32							
33	Sunbury Generation LLC	In Common Control With	Labor & Labor Loadings				
34			Benefits				
35			Invoices & Expenses				
36			Other Direct Costs				
37			Payroll Reimbursement				
38							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) April 30, 2007	December 31, 2006

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number	Amount Classified to Non-Operating Income	Account Number	Amount Classified to Balance Sheet	Total	Pricing Method	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	
		Various	572	572	(1)	1
		Various	408	408	(2)	2
		Total		980		3
						4
		Various	55,924	55,924	(1)	5
		Various	58,393	58,393	(1)	6
		Various	88	88	(1)	7
		Various	7,210	7,210	(4)	8
		Various	23,601	23,601	(2)	9
		Various	337,533	337,533	(4)	10
		Total		482,749		11
						12
		Various	19,041	19,041	(1)	13
		Various	208	208	(1)	14
		Various	360	360	(4)	15
		Various	9,269	9,269	(2)	16
		Total		28,878		17
						18
		Various	6,196	6,196	(1)	19
		Various	401	401	(4)	20
		Various	381	381	(2)	21
		Total		6,978		22
						23
		Various	51,140	51,140	(1)	24
		Various	16,034	16,034	(4)	25
		Various	10,155	10,155	(2)	26
		Total		77,329		27
						28
		Various	106	106	(1)	29
		Various	174	174	(2)	30
		Total		280		31
						32
		Various	56,619	56,619	(1)	33
		Various	1,334,265	1,334,265	(1)	34
		Various	50,744	50,744	(4)	35
		Various	66,688	66,688	(2)	36
		Various	5,788,055	5,788,055	(4)	37
		Total		7,296,371		38

- (1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES							
1. In column (a) report the name of the associated company.				services provided (administrative and general expenses, dividends declared, etc.).			
2. In column (b) describe the affiliation (percentage ownership, etc.).				4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.			
3. In column (c) describe the nature of the goods and							
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)		
1	WPS Westwood	In Common Control With	Labor & Labor Loadings				
2	Generation LLC		Benefits				
3			Materials & Supplies				
4			Invoices & Expenses				
5			Other Direct Costs				
6			Payroll Reimbursement				
7							
8							
9	Wisconsin River Power	WPSC Owns 50%	Labor & Labor Loadings				
10	Company		Benefits				
11			Materials & Supplies				
12			Invoices & Expenses				
13			Other Direct Costs				
14			Purchased Power	555	2,108,159		
15							
16							
17	Brown County C-LEC LLC	In Common Control With	Labor & Labor Loadings				
18			Invoices & Expenses				
19			Other Direct Costs				
20							
21							
22	WPS Investments LLC	WPSC Owns 21.19%	Labor & Labor Loadings				
23			Invoices & Expenses				
24			Other Direct Costs				
25							
26							
27	WPS Empire State, Inc.	In Common Control With	Labor & Labor Loadings				
28			Invoices & Expenses				
29			Other Direct Costs				
30							
31							
32	WPS Niagara Generation	In Common Control With	Labor & Labor Loadings				
33	LLC		Benefits				
34			Materials & Supplies				
35			Invoices & Expenses				
36			Other Direct Costs				
37			Payroll Reimbursement				
38							

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	86,734	86,734	(1)	1
		Various	348,365	348,365	(1)	2
		Various	163	163	(1)	3
		Various	6,637	6,637	(4)	4
		Various	37,825	37,825	(2)	5
		Various	1,344,798	1,344,798	(4)	6
		Total		1,824,522		7
						8
		Various	749,465	749,465	(1)	9
		Various	54,755	54,755	(1)	10
		Various	51,540	51,540	(1)	11
		Various	407,108	407,108	(4)	12
		Various	140,953	140,953	(2)	13
				2,108,159	(2), (5)	14
		Total		3,511,980		15
						16
		Various	10,212	10,212	(1)	17
		Various	14,586	14,586	(4)	18
		Various	3,051	3,051	(2)	19
		Total		27,849		20
						21
		Various	41,031	41,031	(1)	22
		Various	6,938	6,938	(4)	23
		Various	609	609	(2)	24
		Total		48,578		25
						26
		Various	11,455	11,455	(1)	27
		Various	107	107	(4)	28
		Various	559	559	(2)	29
		Total		12,121		30
						31
		Various	107,541	107,541	(1)	32
		Various	123,868	123,868	(1)	33
		Various	634	634	(1)	34
		Various	5,491	5,491	(4)	35
		Various	31,061	31,061	(2)	36
		Various	1,083,175	1,083,175	(4)	37
		Total		1,351,770		38

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES						
1. In column (a) report the name of the associated company.				services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).				4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and						
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)	
1	WPS Beaver Falls	In Common Control With	Labor & Labor Loadings			
2	Generation LLC		Benefits			
3			Invoices & Expenses			
4			Other Direct Costs			
5			Payroll Reimbursement			
6						
7						
8	WPS Syracuse	In Common Control With	Labor & Labor Loadings			
9	Generation LLC		Benefits			
10			Invoices & Expenses			
11			Other Direct Costs			
12			Payroll Reimbursement			
13						
14						
15	Integrus Energy Services	In Common Control With	Labor & Labor Loadings			
16	of Canada Corp.		Benefits			
17			Invoices & Expenses			
18			Other Direct Costs			
19						
20						
21	Quest Energy LLC	In Common Control With	Labor & Labor Loadings			
22			Benefits			
23			Invoices & Expenses			
24			Other Direct Costs			
25			Payroll Reimbursement			
26						
27						
28	Integrus Energy Services	In Common Control With	Labor & Labor Loadings			
29	of Texas, Inc.		Other Direct Costs			
30			Payroll Reimbursement			
31						
32						
33						
34						
35						
36						
37						
38						

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	20,661	20,661	(1)	1
		Various	71,408	71,408	(1)	2
		Various	3,146	3,146	(4)	3
		Various	7,212	7,212	(2)	4
		Various	779,872	779,872	(4)	5
		Total		882,299		6
						7
		Various	26,658	26,658	(1)	8
		Various	26,062	26,062	(1)	9
		Various	4,306	4,306	(4)	10
		Various	10,286	10,286	(2)	11
		Various	228,004	228,004	(4)	12
		Total		295,316		13
						14
		Various	15,808	15,808	(1)	15
		Various	13,336	13,336	(1)	16
		Various	12,812	12,812	(4)	17
		Various	20,835	20,835	(2)	18
		Total		62,791		19
						20
		Various	8,006	8,006	(1)	21
		Various	196,655	196,655	(1)	22
		Various	1,815	1,815	(4)	23
		Various	22,234	22,234	(2)	24
		Various	955,599	955,599	(4)	25
		Total		1,184,309		26
						27
		Various	7,255	7,255	(1)	28
		Various	2,325	2,325	(2)	29
		Various	37,914	37,914	(4)	30
		Total		47,494		31
						32
						33
						34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Energy Services of New York, Inc.	In Common Control With	Labor & Labor Loadings		
2			Benefits		
3			Invoices & Expenses		
4			Other Direct Costs		
5			Payroll Reimbursement		
6					
7					
8	Minnesota Energy Resources Corp.	In Common Control With	Labor & Labor Loadings		
9			Benefits		
10			Materials & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13			Payroll Reimbursement		
14			Annual Incentive Plan		
15				920, 500	4,613
16					
17	Michigan Gas Utilities Corp.	In Common Control With	Labor & Labor Loadings		
18			Benefits		
19			Materials & Supplies		
20			Invoices & Expenses		
21			Other Direct Costs		
22			Payroll Reimbursement		
23			Annual Incentive Plan		
24				920, 500	1,462
25					
26	Wisconsin Valley Improvement Company	WPSC Owns 27.1%	Dividends Receivable		
27					
28					
29					
30					
TOTAL					56,249,614

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
418	10,504	Various	9,948	9,948	(1)	1
		Various	60,015	60,015	(1)	2
		Various	1,554	1,554	(4)	3
		Various	42,967	42,967	(2)	4
		Various	1,179,698	1,179,698	(4)	5
		Total	1,294,182			6
						7
		Various	917,246	917,246	(1)	8
		Various	814,670	814,670	(1)	9
		Various	788,465	788,465	(1)	10
		Various	552,649	552,649	(4)	11
		Various	1,320,112	1,320,112	(2)	12
		Various	7,545,616	7,545,616	(4)	13
			4,613	(4)	14	
		Total	11,943,371			15
						16
		Various	845,898	845,898	(1)	17
		Various	1,068,432	1,068,432	(1)	18
		Various	513,410	513,410	(1)	19
		Various	335,156	335,156	(4)	20
		Various	1,584,314	1,584,314	(2)	21
		Various	8,842,993	8,842,993	(4)	22
			1,462	(4)	23	
		Total	13,191,665			24
						25
			10,504	(4)	26	
		Total	10,504			27
						28
						29
						30
	10,504		161,487,079	222,047,691		

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Energy Group, Inc.	Parent Company Owns 100% of Wisconsin Public Service Corp.	Labor & Labor Loadings	Various	3,743,655
2			Invoices & Expenses	Various	796,199
3			Bank Service Fee	903, 921, 926	130,253
4			Other Direct Costs	Various	31,010
5			Insurance Prepayment		
6			Long-term Incentive Plan	920, 500	1,178,952
7			Stock Options	920, 500	1,181,094
8			Restricted Stock	920, 500	49,199
9			Awassa Fees		
10			ESOP Stock Transfer		
11			Unwinding of Bonus Depr		
12			Income Taxes		
13			Annual Incentive Plan	920, 500	56,349
14					
15					
16	WPS Leasing, Inc.	WPSC Owns 100%	Unit Train Lease		
17			Invoices & Expenses	593, 926	3,031
18			Income Taxes		
19					
20					
21	Upper Peninsula Power Company	Under Common Control	Labor & Labor Loadings	Various	23,126
22			Invoices & Expenses	Various	47,483
23			Materials and Supplies	Various	8,773
24			Other Direct Costs	Various	19,521
25			Long-term Incentive Plan	920,500	1,136
26			Restricted Stock	920	24
27			Income Taxes		
28					
29					
30	WPS Visions, Inc.	Under Common Control	Invoices & Expenses	926190	6
31			Income Taxes		
32					
33					
34					

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
417300	118	Various	492,201	4,235,974	(1)	1
426430	6,667	Various	977,940	1,780,806	(4)	2
				130,253	(4)	3
		Various	1,148,966	1,179,976	(2)	4
		165010	6,682,262	6,682,262	(4)	5
				1,178,952	(4)	6
				1,181,094	(4)	7
				49,199	(4)	8
		Various	57,653	57,653	(1)	9
		242000	2,357,498	2,357,498	(2)	10
		223010	2,227,900	2,227,900	(4)	11
		236050	14,274,441	14,274,441	(4)	12
				56,349	(4)	13
		Total		35,392,357		14
						15
		151090	1,447,607	1,447,607	(5)	16
		107, 151	754	3,785	(4)	17
		236050	18,081	18,081	(4)	18
		Total		1,469,473		19
						20
		Various	17,984	41,110	(1)	21
		Various	113,858	161,341	(4)	22
		Various	48,818	57,591	(1)	23
		Various	13,985	33,506	(2)	24
				1,136	(3)	25
				24	(4)	26
		236050	8,837,299	8,837,299	(4)	27
		Total		9,132,007		28
						29
				6	(4)	30
		236050	3,525	3,525	(4)	31
		Total		3,531		32
						33
						34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
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Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Resources Capital	Under Common Control	Invoices & Expenses	926190	2
2	Corporation		Income Taxes		
3					
4					
5	Upper Peninsula Building	Under Common Control	Invoices & Expenses	926190	10
6	Development Company		Income Taxes		
7					
8					
9	Penvest, Inc.	Under Common Control	Invoices & Expenses	926190	81
10			Income Taxes		
11					
12					
13	WPS Nuclear Corporation	WPSC Owns 100%	Invoices & Expenses	926190	6
14			KNPP Sale		
15			Income Taxes		
16					
17					
18	Integrys Energy Services, Inc.	Under Common Control	Labor & Labor Loadings	Various	23,734
19			Invoices & Expenses	Various	83,293
20			Other Direct Costs	Various	15,894
21			Nat Gas Purchases	804	3,750,000
22			Fox Energy Purchase	555830	843,931
23			Income Taxes		
24					
25					
26	WPS Power Development, Inc.	Under Common Control	Invoices & Expenses	926, 907	34,172
27					
28					
29	ECO Coal Pelletization #12	Under Common Control	Invoices & Expenses	926190	7
30	LLC				
31					
32					
33					
34					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		236050	539	2 539	(4) (4)	1 2
			Total	541		3
						4
		236050	209,269	10 209,269	(4) (4)	5 6
			Total	209,279		7
						8
		236050	221,672	81 221,672	(4) (4)	9 10
			Total	221,753		11
						12
		223, 182	457,094	6 457,094	(4) (2)	13 14
		236050	423,402	423,402	(4)	15
			Total	880,502		16
						17
		Various	14,276	38,010	(1)	18
		Various	29,790	113,083	(4)	19
		241080	(24)	15,870	(2)	20
				3,750,000	(5)	21
				843,931	(5)	22
		236050	92,580,793	92,580,793	(4)	23
			Total	97,341,687		24
						25
				34,172	(4)	26
			Total	34,172		27
						28
				7	(4)	29
			Total	7		30
						31
						32
						33
						34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Woodgas LLC	Under Common Control	Invoices & Expenses	926190	5
2					
3					
4	WPS New England	Under Common Control	Invoices & Expenses	926	289
5	Generation, Inc.		Other Direct Costs	920000	325
6			Income Taxes		
7					
8					
9	WPS Canada Generation, Inc.	Under Common Control	Invoices & Expenses	926190	44
10			Income Taxes		
11					
12					
13	PDI Stoneman, Inc.	Under Common Control	Invoices & Expenses	926190	28
14			Income Taxes		
15					
16					
17	Mid-American Power LLC	Under Common Control	Invoices & Expenses	926190	382
18					
19					
20	Sunbury Generation LLC	Under Common Control	Other Direct Costs	920000	7,020
21					
22					
23	WPS Westwood Generation	Under Common Control	Invoices & Expenses	921, 926	713
24	LLC		Other Direct Costs	920000	1,235
25					
26					
27	Wisconsin River Power	WPSC Owns 50%	Labor & Labor Loadings		
28	Company		Invoices & Expenses	Various	8,793
29			Other Direct Costs	Various	390
30			Energy Purchase	555	1,205,531
31					
32					
33	Combined Locks Energy	Under Common Control	Invoices & Expenses	926190	19
34	Center LLC				

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				5	(4)	1
			Total	5		2
						3
				289	(4)	4
				325	(2)	5
		236050	1,205,289	1,205,289	(4)	6
			Total	1,205,903		7
						8
				44	(4)	9
		236050	437,676	437,676	(4)	10
			Total	437,720		11
						12
				28	(4)	13
		236050	1,211,915	1,211,915	(4)	14
			Total	1,211,943		15
						16
				382	(4)	17
			Total	382		18
						19
				7,020	(2)	20
			Total	7,020		21
						22
				713	(4)	23
				1,235	(2)	24
			Total	1,948		25
						26
		107000	3,299	3,299	(1)	27
		Various	787	9,580	(4)	28
		Various	(331)	59	(2)	29
				1,205,531	(2), (5)	30
			Total	1,218,469		31
						32
		184031	14,150	14,169	(4)	33
			Total	14,169		34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Investments LLC	WPSC Owns 24.91%	Invoices & Expenses	926190	88
2					
3					
4	WPS Empire State, Inc.	Under Common Control	Invoices & Expenses	926190	78
5			Income Taxes		
6					
7					
8	WPS Niagara Generation LLC	Under Common Control	Invoices & Expenses	926190	824
9			Other Direct Costs	920000	845
10					
11					
12	WPS Beaver Falls	Under Common Control	Invoices & Expenses	926190	41
13	Generation LLC		Other Direct Costs	920000	520
14					
15					
16	WPS Syracuse Generation	Under Common Control	Invoices & Expenses	926190	114
17	LLC		Other Direct Costs	920000	195
18					
19					
20	Integrus Energy Services of	Under Common Control	Invoices & Expenses	926190	116
21	Canada Corp.				
22					
23	Quest Energy LLC	Under Common Control	Invoices & Expenses	926190	92
24			Other Direct Costs	920000	715
25					
26					
27	Integrus Energy Services of	Under Common Control	Invoices & Expenses	926190	193
28	Texas, Inc.				
29					
30	Integrus Energy Services of	Under Common Control	Invoices & Expenses	926	3,628
31	New York, Inc.		Other Direct Costs	920000	1,040
32			Income Taxes		
33					
34					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				88	(4)	1
			Total	88		2
						3
				78	(4)	4
		236050	2,726,606	2,726,606	(4)	5
			Total	2,726,684		6
						7
				824	(4)	8
				845	(2)	9
			Total	1,669		10
						11
				41	(4)	12
				520	(2)	13
			Total	561		14
						15
		184571	230	344	(4)	16
				195	(2)	17
			Total	539		18
						19
				116	(4)	20
			Total	116		21
						22
				92	(4)	23
				715	(2)	24
			Total	807		25
						26
				193	(4)	27
			Total	193		28
						29
				3,628	(4)	30
				1,040	(2)	31
		236050	1,210,605	1,210,605	(4)	32
			Total	1,215,273		33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Minnesota Energy	Under Common Control	Labor & Labor Loadings	920000	2,610
2	Resources Corp.		Invoices & Expenses	921, 926	12,050
3			Other Direct Costs	920000	14,430
4			Income Taxes		
5					
6					
7	Michigan Gas Utilities Corp.	Under Common Control	Invoices & Expenses	Various	9,031
8			Material & Supplies	880	6
9			Other Direct Costs	920000	11,766
10			Income Taxes		
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
TOTAL					13,304,097

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006			
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				2,610	(1)	1
		232, 241	1,519	13,569	(4)	2
		232	(6,552)	7,878	(2)	3
		236050	8,486,350	8,486,350	(4)	4
			Total	8,510,407		5
						6
		Various	53,551	62,582	(4)	7
		154	1,584	1,590	(1)	8
				11,766	(2)	9
		236050	9,286,766	9,286,766	(4)	10
			Total	9,362,704		11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
	6,785		157,291,027	171,430,767		

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,242,001	6,084	1,703	4	18
30	February	1,141,493	3,733	1,709	17	19
31	March	1,249,625	17,986	1,651	13	19
32	April	1,153,802	59,385	1,525	3	11
33	May	1,257,787	43,904	1,874	30	12
34	June	1,300,363	36,361	1,966	16	16
35	July	1,469,093	72,535	2,360	13	15
36	August	1,440,613	86,355	2,163	1	17
37	September	1,174,484	31,887	1,775	5	21
38	October	1,276,462	86,838	1,863	31	19
39	November	1,283,844	123,610	1,786	30	19
40	December	1,315,726	37,580	1,683	7	19
41	TOTAL	15,305,293	606,258			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

The MWH as reported on Line 10, column (b) of page 401 is calculated using the total gross purchases of MWH from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis is 5,933,191.

Schedule Page: 401 Line No.: 12 Column: b

There were no power exchanges or transmission by others losses in 2006 due to a complete year under MISO Day 2.

Schedule Page: 401 Line No.: 24 Column: b

The MWH as reported on Line 10, column (b) of page 401 is calculated using the total gross purchases of MWH from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis is 286,320.

Schedule Page: 401 Line No.: 29 Column: b

Column (b) includes firm, interruptible and non-requirement sales. Balances adjusted from amount reported in previous quarter.

Schedule Page: 401 Line No.: 29 Column: c

Column (c) consists of non-requirement sales but excludes interruptible sales since interruptible sales are provided on a requirements basis subject to interruption on an emergency basis only. Balances adjusted from amount reported in previous quarter.

Schedule Page: 401 Line No.: 29 Column: d

Column (d) - Balances adjusted from amount reported in previous quarter.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: Pulliam 3			Plant Name: Pulliam 4		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1943			1947		
4	Year Last Unit was Installed	1943			1947		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	30.00			30.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	6635			7135		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	26			30		
10	When Limited by Condenser Water	25			29		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	91887000			106271000		
13	Cost of Plant: Land and Land Rights	82050			82050		
14	Structures and Improvements	1635844			1711511		
15	Equipment Costs	12716761			12029397		
16	Asset Retirement Costs	140690			80508		
17	Total Cost	14575345			13903466		
18	Cost per KW of Installed Capacity (line 17/5) Including	485.8448			463.4489		
19	Production Expenses: Oper, Supv, & Engr	13			0		
20	Fuel	2033808			2209888		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	388150			354183		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	101796			101948		
26	Misc Steam (or Nuclear) Power Expenses	51			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	3645			4146		
30	Maintenance of Structures	5666			4958		
31	Maintenance of Boiler (or reactor) Plant	238709			327922		
32	Maintenance of Electric Plant	95115			98830		
33	Maintenance of Misc Steam (or Nuclear) Plant	1501			1298		
34	Total Production Expenses	2868454			3103173		
35	Expenses per Net KWh	0.0312			0.0292		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	BBLS	MCF	Tons	BBLS	MCF
38	Quantity (Units) of Fuel Burned	82063	0	27241	93648	0	22167
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8579	0	1001	8576	0	1002
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	18.000	0.000	8.720	18.000	0.000	7.280
41	Average Cost of Fuel per Unit Burned	21.890	0.000	8.720	21.870	0.000	7.280
42	Average Cost of Fuel Burned per Million BTU	1.240	0.000	8.705	1.239	0.000	7.271
43	Average Cost of Fuel Burned per KWh Net Gen	0.020	0.000	0.139	0.020	0.000	0.116
44	Average BTU per KWh Net Generation	16069.000	0.000	0.000	15767.000	0.000	0.000

Name of Respondent Wisconsin Public Service Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/27/2007		Year/Period of Report End of 2006/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: Pulliam 5 (d)			Plant Name: Pulliam 6 (e)			Plant Name: Pulliam 7 (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1949			1951			1958			3
1949			1951			1958			4
50.00			62.50			75.00			5
0			0			0			6
8139			7950			8118			7
0			0			0			8
48			72			88			9
49			69			81			10
0			0			0			11
293550000			430390000			529133000			12
136750			170937			205125			13
3860134			3348505			4745040			14
21006377			25864050			34467678			15
95780			95215			123044			16
25099041			29478707			39540887			17
501.9808			471.6593			527.2118			18
95			118			18			19
4969104			6685876			7894855			20
0			0			0			21
362254			370414			393649			22
0			0			0			23
0			0			0			24
31547			31192			30676			25
106			132			20			26
0			0			0			27
0			0			0			28
3766			8324			7748			29
7846			18121			18387			30
436925			642169			972047			31
94450			140297			134707			32
2321			5495			4472			33
5908414			7902138			9456579			34
0.0201			0.0184			0.0179			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	37
222937	0	7357	300961	0	8219	351844	0	20186	38
8576	0	1001	8577	0	1002	8583	0	1001	39
18.000	0.000	8.040	18.000	0.000	8.260	18.000	0.000	7.430	40
22.020	0.000	8.040	21.990	0.000	8.260	22.010	0.000	7.430	41
1.247	0.000	8.031	1.245	0.000	8.247	1.246	0.000	7.415	42
0.017	0.000	0.112	0.015	0.000	0.103	0.015	0.000	0.088	43
13.433	0.000	0.000	12366.000	0.000	0.000	11787.000	0.000	0.000	44

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Pulliam 8</i> (d)			Plant Name: <i>Pulliam-Common</i> (e)			Plant Name: <i>Total-Pulliam</i> (f)			Line No.
Steam						Steam			1
Conventional						Conventional			2
1964						1927			3
1964						1964			4
125.00			0.00			372.50			5
0			0			0			6
8211			0			46188			7
0			0			0			8
133			0			397			9
126			0			379			10
0			0			156			11
889294000			0			2340525000			12
341875			0			1018787			13
6328464			0			21629498			14
47821060			0			153905323			15
55384			0			590621			16
54546783			0			177144229			17
436.3743			0.0000			475.5550			18
24			3111064			3111332			19
12103537			0			35897069			20
0			0			0			21
384165			2155072			4407887			22
0			0			0			23
0			0			0			24
30710			589980			917849			25
27			1246174			1246510			26
0			0			0			27
0			0			0			28
11884			961575			1001088			29
12119			938230			1005327			30
723733			2360211			5701716			31
217850			570793			1352042			32
2313			490316			507716			33
13486362			12423415			55148536			34
0.0152			0.0000			0.0236			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	37
543981	0	18638	0	0	0	1595434	0	103808	38
8576	0	1001	0	0	0	8578	0	1001	39
18.000	0.000	8.270	0.000	0.000	0.000	18.000	0.000	7.990	40
21.970	0.000	8.270	0.000	0.000	0.000	21.980	0.000	7.990	41
1.244	0.000	8.255	0.000	0.000	0.000	1.245	0.000	7.983	42
0.013	0.000	0.089	0.000	0.000	0.000	0.015	0.000	0.108	43
10820.000	0.000	0.000	0.000	0.000	0.000	12081.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Weston 1</i> (d)			Plant Name: <i>Weston 2</i> (e)			Plant Name: <i>Weston 3</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1954			1960			1981			3
1954			1960			1981			4
60.00			75.00			321.60			5
0			0			0			6
6676			8561			8328			7
0			0			0			8
62			91			335			9
59			82			334			10
0			0			0			11
276394000			616714000			2507678000			12
519365			649208			2760846			13
6511741			6805993			51725960			14
23755378			28472607			209679141			15
145958			179939			131906			16
30932442			36107747			264297853			17
515.5407			481.4366			821.8217			18
5562			2358			214987			19
5005286			8936902			32893958			20
0			0			0			21
30979			72543			717565			22
0			0			0			23
0			0			0			24
20			120			180040			25
59819			4990			319689			26
0			0			0			27
0			0			0			28
44773			9208			91390			29
49711			7297			303622			30
1002272			565581			2443500			31
539037			75148			286370			32
12001			1551			58442			33
6749460			9675698			37509563			34
0.0244			0.0157			0.0150			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	37
215625	0	13890	382944	0	41638	1482563	0	25528	38
8657	0	1002	8665	0	1001	8665	0	1001	39
20.750	0.000	8.530	20.750	0.000	7.870	20.180	0.000	10.050	40
22.660	0.000	8.530	22.470	0.000	7.870	22.010	0.000	10.050	41
1.315	0.000	8.514	1.303	0.000	7.866	1.262	0.000	10.037	42
0.018	0.000	0.124	0.014	0.000	0.086	0.013	0.000	0.104	43
13493.000	0.000	0.000	10777.000	0.000	0.000	10322.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Weston-Common</i> (d)			Plant Name: <i>Plant Total-Weston</i> (e)			Plant Name: <i>Columbia 1 & 2</i> (f)			Line No.
			Steam			Steam			1
			Conventional			Conventional			2
			1954			1975			3
			1981			1978			4
0.00			456.60			335.20			5
0			0			0			6
0			23565			0			7
0			0			0			8
0			488			361			9
0			475			354			10
0			160			0			11
0			3400786000			2247391000			12
0			3929419			629109			13
0			65043694			19821714			14
0			261907126			134962657			15
0			457803			94146			16
0			331338042			155507626			17
0.0000			725.6637			463.9249			18
4478727			4701634			1355044			19
0			46836145			30379015			20
0			0			0			21
1435256			2256343			1042642			22
0			0			0			23
0			0			0			24
445234			625414			479119			25
2593433			2977931			627937			26
0			0			0			27
0			0			0			28
1131190			1276561			82440			29
595654			956284			216415			30
1549132			5560485			2629754			31
1649829			2550384			1687015			32
422460			494454			152829			33
14300915			68235635			38652210			34
0.0000			0.0201			0.0172			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	37
0	0	0	2081132	0	81056	1388767	5360	0	38
0	0	0	8664	0	1001	8488	138875	0	39
0.000	0.000	0.000	20.330	0.000	8.670	19.320	87.390	0.000	40
0.000	0.000	0.000	22.170	0.000	8.670	21.540	86.550	0.000	41
0.000	0.000	0.000	1.275	0.000	8.661	1.269	14.630	0.000	42
0.000	0.000	0.000	0.014	0.000	0.097	0.013	0.155	0.000	43
0.000	0.000	0.000	10662.000	0.000	0.000	10190.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Wisconsin Public Service Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/27/2007			Year/Period of Report End of 2006/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <u>Edgewater 4</u> (d)			Plant Name: <u>Weston W31, W32</u> (e)			Plant Name: <u>W Marinette M31, M32</u> (f)			Line No.		
Steam			Combustion Turbine			Combustion Turbine			1		
Conventional			Conventional			Conventional			2		
1969			1969			1971			3		
1969			1973			1973			4		
105.80			76.34			83.70			5		
0			0			0			6		
0			997			331			7		
0			0			0			8		
101			87			84			9		
101			69			79			10		
0			0			0			11		
635953000			13823410			12839060			12		
608526			0			66538			13		
2735252			302968			1196506			14		
29227660			6631161			8970696			15		
77157			0			0			16		
32648595			6934129			10233740			17		
308.5879			90.8322			122.2669			18		
560368			90761			137483			19		
11574570			2008674			1607735			20		
0			0			0			21		
280359			0			0			22		
0			0			0			23		
0			0			0			24		
123660			3957			74639			25		
158146			0			0			26		
0			400			458			27		
0			0			0			28		
44790			12486			67595			29		
15748			10762			1248			30		
270283			0			0			31		
43342			191669			305563			32		
138274			0			0			33		
13209540			2318709			2194721			34		
0.0208			0.1677			0.1709			35		
Coal	Oil	TDF	Oil	Gas		Oil	Gas				36
Tons	BBLS	Tons	BBLS	MCF		BBLS	MCF				37
366034	2448	1304	2	250515	0	37	197828	0			38
8637	138875	15500	138000	1002	0	138000	1001	0			39
29.520	77.760	31.860	0.000	8.017	0.000	0.000	8.110	0.000			40
30.920	88.170	31.860	105.030	8.017	0.000	90.440	8.110	0.000			41
1.792	15.120	1.030	18.120	7.889	0.000	15.600	8.095	0.000			42
0.018	0.151	0.010	0.344	0.143	0.000	0.248	0.125	0.000			43
10150.000	0.000	0.000	18418.000	0.000	0.000	14454.000	0.000	0.000			44

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Wisconsin Public Service Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/27/2007			Year/Period of Report End of 2006/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <u>W Marinette M33-Total</u> (d)			Plant Name: <u>W Marinette M33-WPS</u> (e)			Plant Name: <u>De Pere Energy Centr</u> (f)			Line No.		
Combustion Turbine			Combustion Turbine			Combustion Turbine					
Conventional			Conventional			Conventional					
1993			1993			1999			1		
1993			1993			1999			2		
83.50			56.80			192.27			3		
0			0			0			4		
436			0			872			5		
0			0			0			6		
109			74			196			7		
77			52			184			8		
1			0			5			9		
26530600			26530600			97357160			10		
296211			201423			0			11		
7965396			5416470			15643523			12		
18855120			12821481			61099273			13		
0			0			0			14		
27116727			18439374			76742796			15		
324.7512			324.6369			399.1408			16		
169575			115311			530614			17		
2652040			2652040			8077717			18		
0			0			0			19		
0			0			0			20		
0			0			0			21		
0			0			0			22		
164385			111782			323138			23		
0			0			0			24		
674			458			1058			25		
0			-60949			0			26		
-89631			7012			232120			27		
10312			2556561			19832			28		
0			0			0			29		
3759649			0			277821			30		
0			0			0			31		
6667004			5382215			9462300			32		
0.2513			0.2029			0.0972			33		
Oil	Gas		Oil	Gas		Oil	Gas		34		
BBLS	MCF		BBLS	MCF		BBLS	MCF		35		
187	374730	0	187	374730	0	1561	1180975	0	36		
138000	1001	0	138000	1001	0	138000	1001	0	37		
0.000	7.035	0.000	0.000	7.035	0.000	0.000	6.776	0.000	38		
83.920	7.035	0.000	83.920	7.035	0.000	48.100	6.776	0.000	39		
14.480	7.025	0.000	14.480	7.025	0.000	8.298	6.767	0.000	40		
0.200	0.099	0.000	0.200	0.099	0.000	0.107	0.083	0.000	41		
14186.000	0.000	0.000	14186.000	0.000	0.000	12241.000	0.000	0.000	42		
									43		
									44		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <u>Pulliam 31</u> (d)		Plant Name: (e)				Plant Name: (f)			Line No.
Combustion Turbine									1
Conventional									2
2003									3
2003									4
90.95		0.00				0.00			5
0		0				0			6
617		0				0			7
0		0				0			8
104		0				0			9
74		0				0			10
0		0				0			11
39660000		0				0			12
0		0				0			13
1308324		0				0			14
33089529		0				0			15
0		0				0			16
34397853		0				0			17
378.2062		0.0000				0.0000			18
113104		0				0			19
3726350		0				0			20
0		0				0			21
0		0				0			22
0		0				0			23
0		0				0			24
1219		0				0			25
0		0				0			26
486		0				0			27
0		0				0			28
7300		0				0			29
5689		0				0			30
0		0				0			31
84821		0				0			32
0		0				0			33
3938969		0				0			34
0.0993		0.0000				0.0000			35
Oil	Gas								36
BBLs	MCF								37
328	514100	0	0	0	0	0	0	0	38
138000	1001	0	0	0	0	0	0	0	39
0.000	7.224	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
37.540	7.224	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
6.477	7.216	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.086	0.094	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
13026.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report 2006/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 402.3 Line No.: -1 Column: f

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Wisconsin Public Service Corporation ownership interest is 31.8%.

Schedule Page: 402.4 Line No.: -1 Column: d

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Wisconsin Public Service Corporation ownership interest is 31.8%.

Schedule Page: 402.4 Line No.: -1 Column: e

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.4 Line No.: -1 Column: f

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.5 Line No.: -1 Column: d

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.5 Line No.: -1 Column: e

Designed for peak load service. Automatically operated plant. Joint ownership with Marshfield Electric & Water Department. Wisconsin Public Service Corporation is the builder and operator and has an approximate ownership interest of 68%.

Schedule Page: 402.5 Line No.: -1 Column: f

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.5 Line No.: 12 Column: e

WPSC took all of the generation from M33 during 2006.

Schedule Page: 402.6 Line No.: -1 Column: d

Designed for peak load service. Automatically operated plant. Pulliam 31 capacity is owned by Wisconsin Public Service Corporation.

Schedule Page: 402.5 Line No.: 38 Column: e1

WPSC took all of the generation from M33 during 2006. As a result, the WPSC share of fuel burned is the same as M33 total fuel burned.

Schedule Page: 402.5 Line No.: 38 Column: e2

WPSC took all of the generation from M33 during 2006. As a result, the WPSC share of fuel burned is the same as M33 fuel burned.

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Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 1966 Plant Name: Grandfather Falls (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)	Peaking			
2	Plant Construction type (Conventional or Outdoor)	Conventional			
3	Year Originally Constructed	1938			
4	Year Last Unit was Installed	1938			
5	Total installed cap (Gen name plate Rating in MW)	17.24	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0		
7	Plant Hours Connect to Load	8,757	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	17	0		
10	(b) Under the Most Adverse Oper Conditions	17	0		
11	Average Number of Employees	1	0		
12	Net Generation, Exclusive of Plant Use - Kwh	76,828,475	0		
13	Cost of Plant				
14	Land and Land Rights	384,914	0		
15	Structures and Improvements	323,330	0		
16	Reservoirs, Dams, and Waterways	4,416,054	0		
17	Equipment Costs	1,369,889	0		
18	Roads, Railroads, and Bridges	6,754	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	6,500,941	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	377.0847	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	125,923	0		
24	Water for Power	236,955	0		
25	Hydraulic Expenses	28,506	0		
26	Electric Expenses	26,000	0		
27	Misc Hydraulic Power Generation Expenses	90,073	0		
28	Rents	0	0		
29	Maintenance Supervision and Engineering	53,537	0		
30	Maintenance of Structures	14,049	0		
31	Maintenance of Reservoirs, Dams, and Waterways	63,642	0		
32	Maintenance of Electric Plant	14,999	0		
33	Maintenance of Misc Hydraulic Plant	1,664	0		
34	Total Production Expenses (total 23 thru 33)	655,348	0		
35	Expenses per net KWh	0.0085	0.0000		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO: LIC PROJECT NO.					
2	Caldron Falls 2525	1924	6.77		10,226	1,559,749
3	High Falls 2595	1910	7.45		13,463	4,537,127
4	Johnson Falls 2522	1923	3.72		8,353	1,114,151
5	Sandstone Rapids 2546	1925	4.08		8,740	2,266,725
6	Potato Rapids 2560	1921	1.44		3,518	607,874
7	Peshtigo 2581	1920	0.62		2,971	426,682
8	Otter Rapids 1957	1907	0.45		1,298	1,428,558
9	Hat Rapids *	1905	1.66		6,986	2,052,960
10	Tomahawk 1940	1937	2.60		9,906	989,269
11	Alexander 1979	1924	4.20		14,102	2,224,274
12	Merrill **	1917	2.34		8,522	4,011,101
13	Wausau 1999	1921	5.40		24,146	2,904,024
14	Jersey 2476	1920	0.51		2,579	533,717
15	Grand Rapids 2433	1910	7.62		34,280	4,075,660
16						
17	TOTAL HYDRO		48.86		149,090	28,731,871
18						
19						
20	INTERNAL COMBUSTION					
21	Eagle River	1964	4.00		408	585,976
22	Oneida Casino	1996	4.00		31	1,078,320
23						
24	TOTAL INTERNAL COMBUSTION		8.00		439	1,664,296
25						
26						
27	WIND TURBINES					
28	Lincoln Turbines	1999	9.24		15,218	10,774,152
29	Glenmore Turbines	1998	1.20		1,481	2,005,519
30						
31	TOTAL WIND		10.44		16,699	12,779,671
32						
33						
34						
35						
36	* License surrendered August 1982.					
37	** License surrendered December 1981.					
38						
39						
40						
41						
42						
43						
44						
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46						

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
230,391	117,499		103,418			2
609,010	170,625		177,251			3
299,503	96,238		48,616			4
555,570	104,736		27,876			5
422,135	37,262		47,580			6
688,197	34,519		24,263			7
3,174,573	38,406		73,076			8
1,236,723	84,547		78,462			9
380,488	117,219		122,122			10
529,589	148,914		187,114			11
1,714,146	131,626		32,175			12
537,782	244,190		292,194			13
1,046,504	61,893		65,700			14
534,864	301,625		152,270			15
						16
588,045	1,689,299		1,432,117			17
						18
						19
						20
146,494	17,098	68,528	84,470	Diesel Fuel	1,438	21
269,580	10,236	5,426	27,479	Diesel Fuel	1,763	22
						23
208,037	27,334	73,954	111,949			24
						25
						26
						27
1,166,034	172,447		123,696			28
1,671,266	18,020		21,189			29
						30
1,224,106	190,467		144,885			31
						32
						33
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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year 1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.							
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	None						
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Major Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8	None						
9							
10							
11							
12							
13							
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc. (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15	None						
16							
17							
18							
19							
20							
21							
D. New Units in Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc. (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22	Weston 4, Rothschild, WI	Steam	4	500	2004	2008	
23							
24							
25							
26							
27							
28							

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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) April 30, 2007		Year of Report December 31, 2006	
STEAM ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not			
Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Pulliam Unit 3	Green Bay, WI	1-01/26/1943	Pulv Coal/Gas	650	900°F	312.5
2	Pulliam Unit 4	Green Bay, WI	1-08/08/1947	Pulv Coal/Gas	675	900°F	312.5
3	Pulliam Unit 5	Green Bay, WI	1-09/09/1949	Pulv Coal/Gas	900	900°F	460
4	Pulliam Unit 6	Green Bay, WI	1-11/25/1951	Pulv Coal/Gas	950	950°F	600
5	Pulliam Unit 7	Green Bay, WI	1-11/03/1958	Pulv Coal/Gas	1775	1005/1005°F	600
6	Pulliam Unit 8	Green Bay, WI	1-12/01/1964	Pulv Coal/Gas	1900	1005/1005°F	950
7	Weston Unit 1	Rothschild, WI	1-12/01/1954	Pulv Coal/Gas	1075	900°F	600
8	Weston Unit 2	Rothschild, WI	1-09/19/1960	Pulv Coal/Gas	1750	1005/1005°F	600
9	Weston Unit 3	Rothschild, WI	1-12/23/1981	Pulv Coal/Gas	2520	1005/1005°F	2350
10	Columbia 1 Total *	Portage, WI	1975	Pulv Coal/Gas	2990	1005/1005°F	
11	Columbia 1 WPS Share	Portage, WI					
12	Columbia 2 Total *	Portage, WI	1978	Pulv Coal/Gas	2990	1005/1005°F	
13	Columbia 2 WPS Share	Portage, WI					
14	Edgewater 4 Total *	Sheboygan, WI	1969	Coal/Tire Prod			
15	Edgewater 4 WPS Share	Sheboygan, WI					
16							
17							
18							
19							
20							
21							
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26							
27							
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30							
31	* Co-owned units that are operated by the majority owner - limited information available.						
32	Columbia 1 & 2 and Edgewater 4 are jointly owned with Alliant Energy, builder and operator of the units.						
33	Wisconsin Public Service Corporation ownership interest in each unit is 31.8%.						

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STEAM ELECTRIC GENERATING PLANTS (cont'd)													
operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.				7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.									
Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	TURBINES <i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				GENERATORS NAME PLATE Rating in Kw							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) ***	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1943	30	Steam	650	3,600	**30,000	**30,000			0.84	0.014	30,000	1	
1947	30	Steam	650	3,600	30,000	34,480	0.5		0.8	0.014	30,000	2	
1949	50	Steam	850	3,600	50,000	57,500	0.5	15	0.8	0.014	50,000	3	
1951	62.5	Steam	850	3,600	60,000	69,000	0.5	15	0.8	0.014	62,500	4	
1958	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	5	
1964	125	Steam	1,800	3,600	136,000	149,600	45	60	0.85	0.016	125,000	6	
1954	60	Steam	850	3,600	60,000	75,000	0.5	30	0.85	0.0138	60,000	7	
1960	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	8	
1981	321.6	Steam	2,400	3,600	350,460	350,460		45	0.9	0.022	321,633	9	
1975	527	Steam	2,500	3,600							527,000	10	
	167.6										167,600	11	
1978	527	Steam	2,500	3,600							527,000	12	
	167.6										167,600	13	
1969	330	Steam		3,600							330,000	14	
	105.8										105,000	15	
												16	
												17	
												18	
												19	
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												29	
												30	
** Pulliam Unit 3 Nameplate does not list an H2 Value, just 30,000 KW of 84% PF. *** Our company policy is to report steam generating plant capacities consistent with the turbine maximum rating. Column (s) will agree with column (i).												31	
												32	
												33	

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HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> , 4. Designate any plant or portion thereof for which				the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Grandfather Falls Unit 1	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
2							
3	Grandfather Falls Unit 2	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft.
4							
5							
6							
7							
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HYDROELECTRIC GENERATING PLANTS (Continued)										
(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and						term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.				
Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)	(Name Plate Ratings in megawatts) (q)	
91	180	14,700	1938	6,900	3	60	11	1	11	1
91	200	8,350	1938	6,900	3	60	6.24	1	6.24	2
										3
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS							
1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more. 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> .				4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the			
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>				
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)	
1	M-31	Marinette, WI	Turbine	1971	Open	Free Turbine	
2						Direct to Gen.	
3							
4	M-32	Marinette, WI	Turbine	1973	Open	Free Turbine	
5						Direct to Gen.	
6							
7	M-33*	Marinette, WI	Turbine	1993	Open	Direct	
8	M-33 WPS Share						
9							
10	W-31	Rothschild, WI	Turbine	1969	Open	Direct to Gen.	
11							
12	W-32	Rothschild, WI	Turbine	1973	Open	Free Turbine	
13						Direct to Gen.	
14							
15	De Pere Energy Center	De Pere, WI	Turbine	1999	Closed	Direct	
16					Brayton	Connected	
17					Cycle		
18							
19	Pulliam-31	Green Bay, WI	Turbine	2003	Open	Direct to Gen.	
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39	* M-33 is jointly owned by Wisconsin Public Service Corporation & Marshfield Electric and Water Department. Ownership						
40	percentages are 68% and 32%, respectively.						

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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.				term of lease and annual rent and how determined. Specify whether lessee is an associated company.				
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and				6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.				
Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
N/A	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
N/A	1973	13,800	3	60	41.9	1	41.9	4
								5
								6
N/A	1993	13,800	3	60	83.5	1	83.5	7
					56.8		56.8	8
								9
N/A	1969	13,800	3	60	19.64	1	19.64	10
								11
N/A	1973	13,800	3	60	56.7	1	56.7	12
								13
								14
241,957 hp @ 90 F, alt=600 ft.	1999	18,000	3	60	192.27	1	192.27	15
								16
								17
								18
N/A	2003	13,800	3	60	90.95	1	90.95	19
								20
								21
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Antigo (Antigo)	Distribution U	115.00	24.90	
2	Ashland (Green Bay)	Distribution U	69.00	24.90	
3	Aurora St (Antigo)	Distribution U	115.00	24.90	
4	Aviation (Oshkosh)	Distribution U	138.00	24.90	
5	Bayport (Howard)	Distribution U	138.00	24.90	
6	Beardsley (Kewaunee)	Distribution U	69.00	12.50	
7	Bowen St (Oshkosh)	Distribution U	69.00	24.90	
8			69.00	12.50	
9	Brillion Iron Works (Brillion)	Distribution U	69.00	12.50	
10	Brusbay (Nasewaupee)	Distribution U	69.00	24.90	
11			69.00	12.50	
12	Caldron Falls	Distribution U	69.00	2.40	
13	Cassel (Marathon)	Distribution U	115.00	24.90	
14	Clear Lake (Woodruff)	Distribution U	115.00	24.90	
15	Cranberry (Lincoln)	Distribution U	115.00	24.90	
16	Daves Falls (Amberg)	Distribution U	69.00	24.90	
17	Dyckesville (Brown)	Distribution U	138.00	24.90	
18	East Krok (W Kewaunee)	Distribution U	69.00	24.90	
19	Eastman Ave (Green Bay)	Distribution U	138.00	13.80	
20			138.00	24.90	
21	Eastom (Tomahawk)	Distribution U	115.00	24.90	
22	Egg Harbor (Egg Harbor)	Distribution U	69.00	24.90	
23	Elinwood (Oshkosh)	Distribution U	138.00	24.90	
24	Fourth Ave (Menominee)	Distribution U	69.00	13.80	
25	Glenview (Brillion)	Distribution U	69.00	24.90	
26	Glory Rd (De Pere)	Distribution U	138.00	24.90	
27	Golden Sands (Buena Vista)	Distribution U	138.00	24.90	
28	Goodman (Goodman)	Distribution U	69.00	24.90	
29	Grand Rapids (Mellen)	Distribution U	24.90	2.40	
30	Gravesville (Chilton)	Distribution U	69.00	24.90	
31	Harrison (Waupaca)	Distribution U	69.00	24.90	
32	Hartman Creek (Farmington)	Distribution U	138.00	24.90	
33	Henry St (Green Bay)	Distribution U	69.00	12.50	
34			69.00	24.90	
35	Highway 8 (Rhineland)	Distribution U	115.00	24.90	
36	Highway V (Green Bay)	Distribution U	138.00	24.90	
37	Hilltop (Stettin)	Distribution U	115.00	24.90	
38	Hodag (Pelican)	Distribution U	115.00	24.90	
39	Hoover (Plover)	Distribution U	115.00	24.90	
40	Howard (Howard)	Distribution U	138.00	24.90	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
45	2					2
45	2					3
45	2					4
22	1					5
12	5	1				6
22	1					7
11	2					8
25	3	1				9
11	1					10
5	1	1				11
11	1	1				12
45	2					13
63	3					14
45	2					15
21	2					16
21	2					17
17	2					18
101	3					19
45	2					20
43	3					21
40	2					22
45	2					23
28	1					24
45	2					25
45	2					26
45	2					27
11	2					28
14	2					29
67	3					30
45	2					31
22	1					32
7	1	1				33
22	1					34
45	2					35
67	3					36
45	2					37
22	1					38
45	2					39
45	2					40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ingalls (Mellen)	Distribution U	138.00	24.90	
2	James St (Green Bay)	Distribution U	69.00	24.90	
3	Kellnersville	Distribution U	69.00	24.90	
4	Kelly (Weston)	Distribution U	115.00	24.90	
5			115.00	46.00	13.80
6	Kronen (Marathon)	Distribution U	46.00	24.90	
7	Lena (Oconto)	Distribution U	69.00	24.90	
8	Liberty St (Green Bay)	Distribution U	138.00	13.80	
9			138.00	24.90	
10	Lost Dauphin (Lawrence)	Distribution U	138.00	24.90	
11	Luxemburg (Luxemburg)	Distribution U	69.00	24.90	
12	Mason St (Green Bay)	Distribution U	138.00	24.90	
13	Maine (Maine)	Distribution U	115.00	24.90	
14			115.00	46.00	13.80
15	Manrap	Distribution U	69.00	24.90	
16	Maplewood (Howard)	Distribution U	138.00	24.90	
17	Mears Corners (Vinland)	Distribution U	138.00	24.90	
18	Merrill (Merrill)	Distribution U	46.00	24.90	
19	Morrison Ave (Weston)	Distribution U	115.00	24.90	
20	Mountain (Armstrong)	Distribution U	69.00	24.90	
21	Mystery Hills (De Pere)	Distribution U	138.00	24.90	
22	North Point (Hull)	Distribution U	115.00	24.90	
23	Oak St (De Pere)	Distribution U	69.00	24.90	
24	Oconto (Oconto)	Distribution U	138.00	24.90	
25	Okray (Plover)	Distribution U	115.00	24.90	
26	Ontario (Green Bay)	Distribution U	138.00	24.90	
27	Oshkosh (Winnebago)	Distribution U	69.00	24.90	
28	Pearl Ave (Oshkosh)	Distribution U	69.00	24.90	
29			69.00	12.50	
30	Pine (Pine River)	Distribution U	115.00	24.90	
31			115.00	46.00	13.80
32	Plover (Plover)	Distribution U	115.00	24.90	
33	Pound (Pound)	Distribution U	69.00	24.90	
34	Preble (Green Bay)	Distribution U	138.00	24.90	
35	Red Maple (De Pere)	Distribution U	138.00	24.90	
36	Rockland (Rockland)	Distribution U	138.00	24.90	
37	Roosevelt Rd (Marinette)	Distribution U	138.00	24.90	
38	Rosiere (Kewaunee)	Distribution U	138.00	24.90	
39	Rothschild (Weston)	Distribution U	46.00	24.90	
40	S Broadway (Green Bay)	Distribution U	69.00	13.80	

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SUBSTATIONS (Continued)							
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
21	2					1	
22	1					2	
14	2					3	
67	3					4	
56	1					5	
40	2					6	
14	2					7	
33	1					8	
73	3					9	
22	1					10	
21	2					11	
67	3					12	
22	1					13	
34	1					14	
14	2					15	
22	1					16	
22	1					17	
22	1					18	
45	2					19	
45	2					20	
45	2					21	
45	2					22	
22	1					23	
45	2					24	
22	1					25	
45	2					26	
22	1					27	
22	1					28	
11	2	1				29	
45	2					30	
67	2					31	
45	2					32	
11	2					33	
67	3					34	
56	2					35	
45	2					36	
22	1					37	
21	2					38	
22	1					39	
28	1					40	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			69.00	24.90	
2	St Germain (Newbold)	Distribution U	115.00	24.90	
3	St Nazianz (Liberty)	Distribution U	69.00	24.90	
4	Sandstone (Stevenson)	Distribution U	69.00	24.90	
5	Second St (Menominee)	Distribution U	69.00	24.90	
6	Sherman St (Stettin)	Distribution U	115.00	24.90	
7			115.00	46.00	6.90
8			115.00	46.00	13.80
9	Sherwood (Peshtigo)	Distribution U	138.00	24.90	
10	Shoto (Two Rivers)	Distribution U	138.00	24.90	
11	Silver Cliff (Silver Cliff)	Distribution U	69.00	24.90	
12	Sister Bay (Liberty Grove)	Distribution U	69.00	24.90	
13	Stratford (Stratford)	Distribution U	115.00	24.90	
14	Strowbridge St (Wausau)	Distribution U	46.00	12.50	
15	Suamico (Suamico)	Distribution U	69.00	24.90	
16	Summit Lake (Upham)	Distribution U	115.00	24.90	
17	Sunnyvale (Wausau)	Distribution U	115.00	24.90	
18	Sunset Point (Oshkosh)	Distribution U	138.00	24.90	
19	Thirteenth Ave (Menominee)	Distribution U	69.00	12.50	
20	Three Lakes (Three Lakes)	Distribution U	115.00	24.90	
21	Tower Drive (Green Bay)	Distribution U	138.00	13.80	
22			138.00	24.90	
23	Town Line (Wausau)	Distribution U	46.00	12.50	
24			46.00	24.90	
25	Twelfth Ave (Oshkosh)	Distribution U	69.00	24.90	
26	University Ave (Green Bay)	Distribution U	69.00	12.50	
27	Van Buren St (Green Bay)	Distribution U	69.00	13.80	
28	Velp Ave (Green Bay)	Distribution U	138.00	24.90	
29	Venus (Monico)	Distribution U	115.00	24.90	
30	W Marinette (Peshtigo)	Distribution U	138.00	24.90	
31	Waupaca (Waupaca)	Distribution U	138.00	24.90	
32	Wausau Trans (Wausau)	Distribution U	46.00	24.90	
33	Wells St (Marinette)	Distribution U	69.00	12.50	
34			69.00	24.90	
35	Wesmark (Glenmore)	Distribution U	69.00	24.90	
36	Weston (Wausau)	Distribution U	115.00	46.00	13.80
37	Whiting Ave (Stevens Point)	Distribution U	115.00	24.90	
38			115.00	46.00	13.80
39	Winton St (Wausau)	Distribution U	46.00	12.50	
40		U=Unattended			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	1					1
21	2					2
34	3					3
11	2					4
22	1					5
45	2					6
32	6	2				7
20	1					8
45	2					9
45	2					10
11	2					11
45	2					12
14	2					13
14	2					14
22	1					15
11	1					16
22	1					17
45	2					18
15	3					19
13	2					20
124	4					21
22	1					22
21	3					23
22	1					24
45	2					25
14	2					26
99	5					27
45	2					28
21	2					29
22	1					30
45	2					31
23	2					32
14	2					33
22	1					34
36	3					35
84	1					36
59	3					37
112	2					38
11	2					39
						40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	MVA DISTRIB SUBS (Listed-103 subs) > 10 MVA subtotal		11800.90	2850.40	89.70
3	MVA DISTRIB SUBS (Not Listed-17 subs) < 10 MVA :				
4	TOTAL MVA DISTRIBUTION SUBSTATIONS		11800.90	2850.40	89.70
5	TOTAL # DISTRIB SUBSTATIONS: 120				
6					
7					
8	SUMMARY DISTRIB BY STATE:				
9	Wisconsin: (113) 4083.00 MVA				
10	Michigan (7) 112.00 MVA				
11	Totl: (120) 4195.00 MVA				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
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Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/27/2007	Year/Period of Report End of 2006/Q4	
SUBSTATIONS (Continued)						
<p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p> <p>6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
4116	227	8				2
79	41	12				3
4195	268	20				4
						5
						6
						7
						8
						9
						10
						11
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						40

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) April 30, 2007	Year of Report December 31, 2006
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	460,790	177,014	6,087,846
2	Additions During Year			
3	Purchases	18,841	7,453	265,694
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	18,841	7,453	265,694
6	Reduction During Year			
7	Retirements	12,736	2,964	60,388
8	Associated with Utility Plant Sold		43	24,944
9	TOTAL Reductions (Enter Total of lines 7 and 8)	12,736	3,007	85,332
10	Number at End of Year (Lines 1+ 5 - 9) *	466,895	181,460	6,268,208
11	In Stock	31,280	7,449	569,749
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	435,591	173,746	5,674,239
15	In Company's Use	24	265	24,220
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	466,895	181,460	6,268,208

* One distribution watt-hour meter is leased and twenty-three distribution watt-hour meters are on loan.

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