

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year 114-117</p> <p>Statement of Retained Earnings for the Year 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123</p> <p>Statement of Accum Comp Income, Comp Income, and Hedging Activities 122(a)(b)</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Nuclear Fuel Materials 202-203</p> <p>Electric Plant in Service M 204-211</p> <p>Electric Plant Leased to Others 213</p> <p>Electric Plant Held for Future Use 214</p> <p>Construction Work in Progress - Electric M 216</p> <p>Construction Overheads - Electric 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219</p> <p>Nonutility Property M 221</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Materials and Supplies 227</p> <p>Allowances 228-229</p> <p>Extraordinary Property Losses 230A</p> <p>Unrecovered Plant and Regulatory Study Costs 230B</p> <p>Other Regulatory Assets M 232</p> <p>Miscellaneous Deferred Debits M 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</p> <p>Capital Stock 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability 252</p> <p>for Conversion Premium on Capital Stock, and Installments Received on Capital Stock</p>			

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LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital	253		
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Long-Term Debt	256-257		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B		
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M 262-263		
Distribution of Taxes Charged	M 262-263		
Accumulated Deferred Income Tax Credits	M 266-267		
Other Deferred Credits	269		
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273		
Accumulated Deferred Income Taxes - Other Property	M 274-275		
Accumulated Deferred Income Taxes - Other	M 276-277		
Other Regulatory Liabilities	M 278		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301		
Customer Choice Electric Operating Revenue	302-303	None	
Sales of Electricity by Rate Schedules	304		
Customer Choice Sales of Electricity by Rate Schedule	305	None	
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Transmission of Electricity for Others	328-330	None	
Transmission of Electricity by Others	332	None	
Miscellaneous General Expenses - Electric	M 335		
Depreciation and Amortization of Electric Plant	M 336-337		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340A-B		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400		
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411		

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LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	None No Longer Required by FERC No Longer Required by FERC	
Transmission Lines Added During Year	424-425		
Substations	426-427		
Electric Distribution Meters and Line Transformers	429		
Environmental Protection Facilities	430		
Environmental Protection Expenses	431		
Footnote Data	450		
Stockholders' Report	---		
MPSC SCHEDULES			
Reconciliation of Deferred Income Tax Expense	117A-B	None	
Operating Loss Carry Forward	117C		
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None	
Construction Work In Progress and Completed Construction Not Classified - Electric	216	None	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-B-C		
Miscellaneous Current and Accrued Assets	230A	None	
Preliminary Survey and Investigation Charges	231A-B		
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255		
Notes Payable	260B		
Payables to Associated Companies	260B		
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Liabilities	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281		
Particulars Concerning Certain Other Income Accounts	282		
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Number of Electric Department Employees	324N	None	
Sales to Railroads & Railways and Interdepartmental Sales	331A		
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B		
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D	None - Pages 333C & D	
Expenditures for Certain Civic, Political and Related Activities	341		

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LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items	342	None	
Charges for Outside Professional and Other Consultative Services	357A-B		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	400		
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None	
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	None	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Electric Plant in Service	MICHIGAN 204-207		
Electric Plant Leased to Others	MICHIGAN 213	None	
Electric Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress - Electric	MICHIGAN 216		
Accumulated Provision for Depreciation of Utility Plant	MICHIGAN 219		
Electric Operating Revenues	MICHIGAN 300-301		
Sales of Electricity by Rate Schedules	MICHIGAN 304		
Sales for Resale	MICHIGAN 310-311		
Electric Operation and Maintenance Expenses	MICHIGAN 320-323		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p> Teresa S. Madden Vice President and Controller 414 Nicollet Mall, Suite 400 Minneapolis, MN 55401 </p> <p> 1414 W. Hamilton Ave, P.O. Box 8 Eau Claire, WI 54702-0008 </p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>The respondent was incorporated under the laws of the State of Wisconsin on November 21, 1901.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable.</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>During the year 2006, the respondent furnished electric utility and gas utility service in the states of Wisconsin and Michigan.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p> (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No </p>			

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

100% of the voting stock of Northern States Power Company (Wisconsin) is held by Xcel Energy Inc., a publicly owned company.
Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.

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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Operate hydro reservoirs	76.41	
2	Clearwater Investments, Inc.	Affordable housing	100.00	
3	NSP Lands, Inc.	Real estate holdings	100.00	
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OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Michael L. Swenson, President and Chief Executive Officer	205,000			205,000
2	Richard C. Kelly, Chairman (1)	61,530			61,530
3	Gary R. Johnson, Vice President and General Counsel (3)	(2)			
4	Paul J. Bonavia, Vice President	(2)			
5	Raymond E. Gogel, Vice President	(2)			
6	Cynthia L. Leshner, Vice President (4)	(2)			
7	Patricia K. Vincent, Vice President (5)	(2)			
8	David M. Wilks, Vice President	(2)			
9	Benjamin G.S. Fowke III, Vice President and Chief Financial Officer	(2)			
<p>Footnote Data</p> <p>(1) Represents allocation of base pay to NSP-Wisconsin.</p> <p>(2) Less than \$50,000 of base pay allocated to NSP-Wisconsin.</p> <p>(3) Gary R. Johnson retired as Director of NSP-Wisconsin, effective March 31, 2007.</p> <p>(4) Cynthia L. Leshner resigned as Director of NSP-Wisconsin, effective January 17, 2007.</p> <p>(5) Patricia K. Vincent resigned as Director of NSP-Wisconsin, effective March 31, 2007.</p>					
<p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation</p> <p>B = Incentive Plan (Matching Employer Contribution)</p> <p>C = Stock Plans</p> <p>D = Other Reimbursements</p>					

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<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
10	George E. Tyson II, Vice President and Treasurer	(2)			
11	Teresa S. Madden, Vice President and Controller	(2)			
12	Cathy J. Hart, Vice President and Secretary	(2)			
<p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation</p> <p>B = Incentive Plan (Matching Employer Contribution)</p> <p>C = Stock Plans</p> <p>D = Other Reimbursements</p>					

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DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Michael L. Swenson President and Chief Executive Officer	1414 W. Hamilton Ave. Eau Claire, Wisconsin 54701	4	0
2 Richard C. Kelly Chairman	414 Nicollet Mall, Suite 400 Minneapolis, MN 55402	4	0
3 Benjamin G.S. Fowke III Vice President and Chief Financial Officer	414 Nicollet Mall, Suite 400 Minneapolis, MN 55402	4	0
4 Gary R. Johnson (1) Vice President and General Counsel	414 Nicollet Mall, Suite 400 Minneapolis, MN 55402	4	0
5 Patricia K. Vincent (2) Vice President	1225 17th Street Denver, CO 80202	4	0
6 Paul J. Bonavia Vice President	414 Nicollet Mall, Suite 400 Minneapolis, MN 55402	4	0
7 Cynthia L. Leshner (3) Vice President	414 Nicollet Mall, Suite 400 Minneapolis, MN 55402	4	0
<p>NSP-Wisconsin's Executive Committee was rescinded by Board of Director resolution dated 12/15/2000.</p> <p>(1) Gary R. Johnson retired as Director of NSP-Wisconsin, effective March 31, 2007.</p> <p>(2) Patricia K. Vincent resigned as Director of NSP-Wisconsin, effective March 31, 2007.</p> <p>(3) Cynthia L. Leshner resigned as Director of NSP-Wisconsin, effective January 17, 2007.</p>			

Name of Respondent Northern States Power Company (This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total:</p> <p style="text-align: center;">By Proxy:</p>			
<p>3. Give the date and place of such meeting:</p>			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Xcel Energy Inc.				
9	(a Minnesota Corporation)				
10	414 Nicollet Mall				
11	Minneapolis, MN 55401	933,000	933,000		
12					
13					
14					
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20					
21					
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33					
34					
35					
# <u>RESPONSE/NOTES TO INSTRUCTION #</u>					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2006/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM NUMBER 1 – None

ITEM NUMBER 2 – None

ITEM NUMBER 3 – None

ITEM NUMBER 4 – None

ITEM NUMBER 5 – None

ITEM NUMBER 6 –

Notes 2 and 3 to the Financial Statements contain information on the short-term borrowings and long-term debt, respectively.

Short-term borrowings are authorized by the Public Service Commission of Wisconsin (PSCW) Certificate of Authority and Order in Docket Nos. 4220-SB-123 and 4220-AU-130. In this Certificate of Authority and Order (effective Dec. 23, 2005), the PSCW increased NSP-Wisconsin's short-term borrowings from \$50 million to \$75 million. On Dec. 22, 2006 PSCW Certificate of Authority and Order in Docket Nos. 4220-SB-125 and 4220-AU-132 extended the borrowing authorization until Jun. 30, 2008.

Long-term borrowings are authorized by the PSCW. In the PSCW Certificate of Authority and Order in Docket No. 4220-SB-124 (effective Dec. 22, 2006), the PSCW provides authorization for NSPW to issue up to \$125 million aggregate principal amount for the purpose of refinancing existing debt and repaying short-term debt.

Note 7 to the Financial Statements contains information on carrying amount and fair value of long term debt, guarantees, and letters of credit outstanding.

ITEM NUMBER 7 – None

ITEM NUMBER 8 – 2006 Annual Average Salary Increases:

- 1) Union Employees - Base wage increase of 3.00%
- 2) Non-union Employees - Merit base increase of 3.00%

ITEM NUMBER 9 –

Stray Voltage

On Nov. 13, 2001, Ralph and Karline Schmidt filed a complaint in Clark County, Wisconsin against NSP-Wisconsin. Plaintiffs allege that electricity provided by NSP-Wisconsin harmed their dairy herd resulting in decreased milk production, lost profits and income, property damage and seek compensatory, punitive and treble damages. Plaintiffs allege compensatory damages of \$1.0 million and pre-verdict interest of \$1.2 million. In addition, plaintiffs allege an unspecified amount of damages related to nuisance. The trial court's grant of summary judgment to NSP-Wisconsin on the bases of the statute of limitations and the filed doctrine was reversed by the Wisconsin Court of Appeals, District IV, on Sept. 28, 2006. NSP-Wisconsin filed its petition for review with the Wisconsin Supreme Court on Oct. 30, 2006.

On Nov. 13, 2001, August C. Heeg Jr. and Joanne Heeg filed a complaint in Clark County, Wisconsin against NSP-Wisconsin. Plaintiffs allege that electricity provided by NSP-Wisconsin harmed their dairy herd resulting in decreased milk production, lost profits and income, property damage and seek compensatory, punitive and treble damages. Plaintiffs allege compensatory damages of \$1.9 million and pre-verdict interest of \$6.1 million. In addition, plaintiffs allege an unspecified amount of damages related to nuisance. The trial court's grant of summary judgment to NSP-Wisconsin on the bases of the statute of limitations and the filed doctrine was reversed by the Wisconsin Court of Appeals, District IV, on Sept. 28, 2006. NSP-Wisconsin's petition for review was granted by the Wisconsin Supreme Court on Feb. 12, 2007.

On March 1, 2002, NSP-Wisconsin was served with a lawsuit commenced by James and Grace Gumz and Michael and Susan Gumz in Marathon County Circuit Court, Wisconsin, alleging that electricity supplied by NSP-Wisconsin harmed

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Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

their dairy herd and caused them personal injury. The case was tried to a jury in Wausau, Wisconsin commencing in February 2005, on theories of negligence and nuisance. On March 4, 2005, a verdict in the amount of approximately \$0.5 million was returned against NSP-Wisconsin. On May 3, 2005, judgment in the amount of \$0.6 million was entered against NSP-Wisconsin. NSP-Wisconsin subsequently filed an appeal in District III, Court of Appeals. Plaintiffs filed a cross appeal with respect to the trial court's dismissal of the treble damages claim. On July 18, 2006, the Court of Appeals affirmed the judgment entered against NSP-Wisconsin. The Court also affirmed the trial court's dismissal of the plaintiffs' treble damages claim. NSP-Wisconsin's petition for review was granted by the Wisconsin Supreme Court on Feb. 12, 2007.

Manufactured Gas Plant Insurance Coverage Litigation

In October 2003, NSP-Wisconsin initiated discussions with its insurers regarding the availability of insurance coverage for costs associated with the remediation of four former MGP sites located in Ashland, Chippewa Falls, Eau Claire, and LaCrosse, Wis. In lieu of participating in discussions, on Oct. 28, 2003, two of NSP-Wisconsin's insurers, St. Paul Fire & Marine Insurance Co. and St. Paul Mercury Insurance Co., commenced litigation against NSP-Wisconsin in Minnesota state district court. On Nov. 12, 2003, NSP-Wisconsin commenced suit in Wisconsin state circuit court against St. Paul Fire & Marine Insurance Co. and its other insurers. Subsequently, the Minnesota court enjoined NSP-Wisconsin from pursuing the Wisconsin litigation. Although the Wisconsin action has not been dismissed, the January 2007 trial date has been adjourned and has not been rescheduled.

NSP-Wisconsin has entered into confidential settlements with St. Paul Mercury Insurance Company, St. Paul Fire and Marine Insurance Company and the Phoenix Insurance Company ("St. Paul Companies"), Associated Electric & Gas Insurance Services Limited, Fireman's Fund Insurance Company, INSCO, Ltd. (on its own behalf and on behalf of the insurance companies subscribing per Britamco, Ltd.), Allstate Insurance Company and Compagnie Europeene D'Assurances Industrielles S.A. and these insurers have been dismissed from the Minnesota and Wisconsin actions. These settlements are not expected to have a material effect on NSP-Wisconsin's financial results.

NSP-Wisconsin has reached settlements in principle with Admiral Insurance Company; certain underwriters at Lloyd's, London and certain London Market Insurance Companies ("London Market Insurers"), General Reinsurance Corporation and First State and Twin City Fire Insurance Companies. These settlements are not expected to have a material effect on NSP-Wisconsin's financial results.

On Oct. 6, 2006, the trial court issued a memorandum and order on various summary judgment motions. The court ruled that Minnesota law on allocation applies and ordered dismissal, without prejudice, of 15 carriers whose coverage would not be triggered under such an allocation method. The court denied the insurers' motions for summary judgment on the sudden and accidental and absolute pollution exclusions; late notice; legal expenses and costs; certain specific lost policies; and miscellaneous coverage issues under several individual policies. The court granted the motions of Fidelity and Casualty Insurance Company and Continental Insurance Company related to certain specific lost policies. On Oct. 13, 2006, the trial court denied NSP-Wisconsin's request for leave to file a motion for reconsideration of the court's allocation decision. The Nov. 6, 2006 trial date was also adjourned to allow for additional discovery and potential motions in light of the Minnesota Supreme Court's recent allocation decision in Wooddale Builders, Inc. v. Maryland Casualty Company, 722 N. W.2d 283 (Minn. 2006). The trial has been set for a four-week period commencing on July 16, 2007.

The PSCW has established a deferral process whereby clean-up costs associated with the remediation of former MGP sites are deferred and, if approved by the PSCW, recovered from ratepayers. Carrying charges associated with these clean-up costs are not subject to the deferral process and are not recoverable from ratepayers. Any insurance proceeds received by NSP-Wisconsin will operate as a credit to ratepayers, therefore, these lawsuits are not expected to have a material effect on NSP-Wisconsin's financial results.

See Note 9 to the Financial Statements for additional discussion of legal contingencies.

ITEM NUMBER 10 – None

ITEM NUMBER 11 – Not Applicable

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

ITEM NUMBER 12 – None

ITEM NUMBER 13 –

The following changes were made in 2006 to the Officers and Board of Directors.

Gary R. Johnson retired as Director, Vice President and General Counsel of NSP-Wisconsin, effective March 31, 2007.
Cynthia L. Leshner resigned as a Director of NSP-Wisconsin, effective January 17, 2007.
Patricia K. Vincent resigned as a Director of NSP-Wisconsin, effective March 31, 2007.

There were no changes in 2006 to the security holders and voting powers of NSP-Wisconsin. All shares of NSP-Wisconsin continue to be owned by Xcel Energy Inc. (a Minnesota corporation).

ITEM NUMBER 14 –

NSP-Wisconsin's equity ratio is greater than 30 percent; therefore, this item is not applicable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	1 /	End of 2006/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,556,593,399	1,528,480,372
3	Construction Work in Progress (107)	200-201	19,588,657	10,434,999
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,576,182,056	1,538,915,371
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	726,456,107	695,620,908
6	Net Utility Plant (Enter Total of line 4 less 5)		849,725,949	843,294,463
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		849,725,949	843,294,463
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,821,223	2,822,919
19	(Less) Accum. Prov. for Depr. and Amort. (122)		52,331	56,632
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,442,660	3,487,606
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		5,640,693	5,952,934
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		112,965	134,941
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		11,965,210	12,341,768
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		100,200	100,500
38	Temporary Cash Investments (136)		375,371	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		54,024,406	61,159,398
41	Other Accounts Receivable (143)		7,820,820	1,954,722
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,180,115	1,461,373
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		3,859,107	10,131,459
45	Fuel Stock (151)	227	7,521,896	8,618,887
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	4,746,639	4,973,171
49	Merchandise (155)	227	2,494	3,406
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		13,814,250	14,235,160
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		199,403	263,157
57	Prepayments (165)		20,471,027	16,860,098
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,574	330
61	Accrued Utility Revenues (173)		32,100,419	39,925,226
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		1,508,563	3,798,090
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		144,366,054	160,562,231
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,656,588	1,850,291
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	88,579,880	49,782,373
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,089,674	1,089,674
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	48,426,243	59,117,222
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Required Debt (189)		10,713,264	11,675,373
82	Accumulated Deferred Income Taxes (190)	234	60,498,620	45,727,623
83	Unrecovered Purchased Gas Costs (191)		0	124,322
84	Total Deferred Debits (lines 69 through 83)		210,964,269	169,366,878
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,217,021,482	1,185,565,340

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Rresubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2006/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,108,573	1,531,181
48	Miscellaneous Current and Accrued Liabilities (242)		7,731,741	2,712,433
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		1,902,265	717,874
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		113,238,673	149,374,325
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		17,996,946	17,733,916
57	Accumulated Deferred Investment Tax Credits (255)	266-267	11,689,649	12,450,657
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	52,179,401	24,063,281
60	Other Regulatory Liabilities (254)	278	22,376,725	10,224,920
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	16,524
63	Accum. Deferred Income Taxes-Other Property (282)		167,617,265	165,719,751
64	Accum. Deferred Income Taxes-Other (283)		51,314,486	48,965,273
65	Total Deferred Credits (lines 56 through 64)		323,174,472	279,174,322
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,217,021,482	1,185,565,340

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	737,993,236	683,429,698		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	556,920,475	531,350,321		
5	Maintenance Expenses (402)	320-323	20,579,628	18,612,581		
6	Depreciation Expense (403)	336-337	47,184,044	45,698,281		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	34,786			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,521,217	5,532,992		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-14,724	-176,688		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		108,692			
14	Taxes Other Than Income Taxes (408.1)	262-263	18,420,633	16,602,042		
15	Income Taxes - Federal (409.1)	262-263	29,975,693	11,467,864		
16	- Other (409.1)	262-263	5,470,738	2,794,204		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	21,087,913	34,938,662		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	30,299,148	32,273,959		
19	Investment Tax Credit Adj. - Net (411.4)	266	-761,008	-785,473		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		73,906			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		673,085,461	633,760,827		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		64,907,775	49,668,871		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
585,171,996	524,573,436	152,592,528	158,605,137	228,712	251,125	2
						3
420,834,902	389,057,314	136,085,573	142,293,007			4
19,566,910	17,598,594	1,012,718	1,013,987			5
40,940,504	39,670,187	6,205,083	5,989,637	38,457	38,457	6
5,121		29,665				7
4,015,400	4,884,805	505,817	648,187			8
						9
-14,724	-176,688					10
						11
						12
11,119		97,573				13
16,139,562	14,684,697	2,281,071	1,917,345			14
24,156,367	11,604,811	5,781,853	-184,499	37,473	47,552	15
4,036,325	2,776,567	1,428,693	10,804	5,720	6,833	16
15,286,352	27,023,002	5,809,743	7,923,549	-8,182	-7,889	17
18,948,741	26,047,699	11,350,407	6,226,260			18
-718,769	-728,920	-39,878	-53,803	-2,361	-2,750	19
						20
						21
						22
						23
5,998		67,908				24
525,294,088	480,346,670	147,720,266	153,331,954	71,107	82,203	25
59,877,908	44,226,766	4,872,262	5,273,183	157,605	168,922	26

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		64,907,775	49,668,871		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,690	23,551		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,320	15,584		
33	Revenues From Nonutility Operations (417)		94,677	22,004		
34	(Less) Expenses of Nonutility Operations (417.1)		20,631	32,617		
35	Nonoperating Rental Income (418)		49,893	83,712		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-6,893	-58,655		
37	Interest and Dividend Income (419)		349,669	217,835		
38	Allowance for Other Funds Used During Construction (419.1)		364,542	-159,330		
39	Miscellaneous Nonoperating Income (421)		579,774	684,163		
40	Gain on Disposition of Property (421.1)		164,009	17,766		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		1,575,410	782,845		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	758,230	943,100		
46	Life Insurance (426.2)		-176,708	-104,768		
47	Penalties (426.3)		1,135	872		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		477,953	446,405		
49	Other Deductions (426.5)		576,840	502,491		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,637,450	1,788,100		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	113,194	113,472		
53	Income Taxes-Federal (409.2)	262-263	243	-1,115,689		
54	Income Taxes-Other (409.2)	262-263	-115,880	-207,720		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	815,528	337,211		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,635,535	24,150		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-822,450	-896,876		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		760,410	-108,379		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,081,152	20,083,517		
63	Amort. of Debt Disc. and Expense (428)		260,003	258,706		
64	Amortization of Loss on Reacquired Debt (428.1)		962,109	962,109		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	1,146,901	1,369,344		
68	Other Interest Expense (431)	340	550,508	446,316		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,006,195	132,659		
70	Net Interest Charges (Total of lines 62 thru 69)		21,994,478	22,987,333		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		43,673,707	26,573,159		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		43,673,707	26,573,159		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern States Power Company (Wisconsin)			2006/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 6 Column: k

Expense of Plant Leased to Others \$38,457.

Schedule Page: 114 Line No.: 6 Column: l

Expense of Plant Leased to Others \$38,457.

Schedule Page: 114 Line No.: 46 Column: c

Income on Company Owned Life Insurance.

Schedule Page: 114 Line No.: 46 Column: d

Income on Company Owned Life Insurance.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	1,502,891	1,753,903
3	Account 281	(16,521)	0
4	Account 282	2,932,527	194,883
5	Account 283	10,867,455	3,860,957
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	15,286,352	5,809,743
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	12,186,809	5,676,587
12	Account 281		
13	Account 282		
14	Account 283	6,761,932	5,673,820
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	18,948,741	11,350,407
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	718,769	39,878
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	718,769	39,878
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
<p>3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).</p>				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	3,256,794	814,955	4,071,749	1
	(16,521)		(16,521)	2
(8,182)	3,119,228	573	3,119,801	3
	14,728,412		14,728,412	4
			0	5
				6
				7
-8,182	21,087,913			8
		815,528		9
	17,863,396	1,635,535	19,498,931	10
				11
	12,435,752		12,435,752	13
				14
				15
				16
0	30,299,148			17
		1,635,535		18
2,361	761,008		761,008	19
				20
				21
				22
				23
				24
2,361	761,008	0		25
		0		26
		0		27

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		243,113,661	260,762,129
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		43,680,600	26,631,814
17	Appropriations of Retained Earnings (Acct. 436)			
18	Amortization Reserve - Federal		-163,695	
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-163,695	
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-42,339,363	(44,318,335)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-42,339,363	(44,318,335)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		38,053	38,053
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		244,329,256	243,113,661

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	43,673,707	26,573,159
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	51,522,195	51,054,585
5	Amortization of Premium, Discount and Debt Expense	1,222,111	1,220,815
6			
7			
8	Deferred Income Taxes (Net)	-10,031,245	2,977,763
9	Investment Tax Credit Adjustment (Net)	-761,008	-785,473
10	Net (Increase) Decrease in Receivables	8,259,988	-19,307,390
11	Net (Increase) Decrease in Inventory	1,809,099	-7,843,371
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-8,598,136	22,606,794
14	Net (Increase) Decrease in Other Regulatory Assets	-38,596,196	-11,956,564
15	Net Increase (Decrease) in Other Regulatory Liabilities	11,508,714	-1,916,156
16	(Less) Allowance for Other Funds Used During Construction	364,542	-159,330
17	(Less) Undistributed Earnings from Subsidiary Companies	-44,946	-96,708
18	Other (provide details in footnote):		
19	(Increase) Decrease in Accrued Utility Revenues	7,824,807	-12,260,665
20	Miscellaneous Changes in Working Capital	4,901,180	-3,340,662
21	Changes in Other Assets and Liabilities	38,508,542	1,251,221
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	110,924,162	48,530,094
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-54,072,557	-40,552,142
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-3,433,717	-17,363,532
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-364,542	159,330
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-57,141,732	-58,075,004
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	-33,700,000	32,500,000
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
STATEMENT OF CASH FLOWS				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other: Miscellaneous Other Investing Activities	334,217	229,969	
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-90,507,515	-25,345,035	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			
62	Preferred Stock			
63	Common Stock			
64	Other: Capital Contribution by Parent	22,392,914	22,529,841	
65				
66	Net Increase in Short-Term Debt (c)			
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)	22,392,914	22,529,841	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	-33,785	-33,785	
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	-42,400,705	-45,681,765	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	-20,041,576	-23,185,709	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	375,071	-650	
87				
88	Cash and Cash Equivalents at Beginning of Period	100,500	101,150	
89				
90	Cash and Cash Equivalents at End of period	475,571	100,500	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2006/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTES TO FINANCIAL STATEMENTS

1. Summary of Significant Accounting Policies

Business and System of Accounts — NSP-Wisconsin is principally engaged in the generation, purchase, transmission, distribution and sale of electricity and in the purchase, transportation, distribution and sale of natural gas. NSP-Wisconsin is subject to regulation by the FERC and state utility commissions. All of NSP-Wisconsin's accounting records conform to the FERC Uniform System of Accounts or to systems required by various state regulatory commissions, which are the same in all material aspects.

Basis of Accounting - The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). As required by the FERC, NSP-Wisconsin accounts for its investment in majority-owned subsidiaries using the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries as required by GAAP. Deferred taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net current or long-term assets and liabilities. Estimated removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and regulatory liabilities in the GAAP presentation. Accounting for the investments in majority-owned subsidiaries on the equity method and classifying certain deferred income taxes as long-term assets or long-term liabilities, rather than in accordance with GAAP, have no effect on net income and no material effect on retained earnings.

If GAAP were followed, these financial statement line items would have values greater/(lesser) than those shown by FERC presentation of:

Net utility plant	\$ 98,204,000
Current assets	5,815,000
Current liabilities	(1,169,000)
Other long-term assets	(57,788,000)
Long-term debt and other long-term liabilities	35,047,000

NSP-Wisconsin reports income tax expense as a component of operating expense in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income. This classification difference has no impact on net income.

Operating revenues	\$ (2,920,000)
Operating expenses	(27,140,000)
Other income and deductions	215,000
Cash provided by operating activities	(300,000)
Cash used in investing activities	33,881,000
Cash used in financing activities	(33,474,000)

Revenue Recognition — Revenues related to the sale of energy are generally recorded when service is rendered or energy is delivered to customers. However, the determination of the energy sales to individual customers is based on the reading of their meter, which occurs on a systematic basis throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is estimated.

NSP-Wisconsin has various rate-adjustment mechanisms in place that currently provide for the recovery of certain purchased natural gas and electric energy costs. These cost adjustment tariffs may increase or decrease the level of costs recovered through base rates and are revised periodically, as prescribed by the appropriate regulatory agencies, for any difference between the total amount collected under the clauses and the recoverable costs incurred. In addition, NSP-Wisconsin presents its revenue, net of any excise or other fiduciary-type taxes or fees. A summary of significant rate adjustment mechanisms follows:

- NSP-Wisconsin's rates include a cost-of-gas adjustment clause for purchased natural gas, but not for purchased electric energy or electric fuel in the Wisconsin retail jurisdiction. In Wisconsin, requests can be made for recovery of those electric costs

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prospectively through the rate review process, which normally occurs every two years, and an interim fuel-cost hearing process.

NSP-Wisconsin sells firm power and energy in wholesale markets, which are regulated by the FERC. Certain of these rates include monthly wholesale fuel cost-recovery mechanisms.

Derivative Financial Instruments — NSP-Wisconsin utilizes a variety of derivatives, including options, index or fixed price swaps and basis swaps, to mitigate market risk and to enhance its operations.

Property, Plant, and Equipment and Depreciation — Property, plant and equipment is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and applicable interest expense. The cost of plant retired is charged to accumulated depreciation and amortization. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than units of property are charged to operating expenses as incurred. Planned major maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property. Property, plant and equipment also includes costs associated with other property held for future use.

NSP-Wisconsin records depreciation expense related to its plant by using the straight-line method over the plant's useful life. Actuarial and semi-actuarial life studies are performed on a period basis and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Depreciation expense, expressed as a percentage of average depreciable property, for the years ended Dec. 31, 2006 and 2005 is 3.4 percent and 3.5 percent, respectively.

Allowance for Funds Used During Construction (AFDC) — AFDC represents the cost of capital used to finance utility construction activity. AFDC is computed by applying a composite pretax rate to qualified construction work in progress. The amount of AFDC capitalized as a utility construction cost is credited to other income (for equity capital) and interest charges (for debt capital). AFDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility service rates.

Environmental Costs — Environmental costs are recorded on an undiscounted basis when it is probable NSP-Wisconsin is liable for the costs and the liability can be reasonably estimated. Costs may be deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant, assuming the costs are recoverable in future rates or future cash flow.

Estimated remediation costs, excluding inflationary increases, are recorded. The estimates are based on experience, an assessment of the current situation and the technology currently available for use in the remediation. The recorded costs are regularly adjusted as estimates are revised and remediation proceeds. If several designated responsible parties exist, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost. Any future costs of restoring sites where operation may extend indefinitely are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses, which may include final remediation costs. Removal costs recovered in rates are classified as a regulatory liability.

Legal Costs — Legal costs are not accrued, but expensed as incurred.

Income Taxes — Xcel Energy and its utility subsidiaries, including NSP-Wisconsin, file consolidated federal and combined and separate state income tax returns. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of taxable income or loss. The holding company also allocates its own net income tax benefits to its direct subsidiaries based on the positive tax liability of each company in the consolidated federal or combined state returns. NSP-Wisconsin defers income taxes for all temporary differences between the book and tax bases of assets and liabilities. The tax rates used are those that are scheduled to be in effect when the temporary differences are expected to turn around, or reverse.

Investment tax credits are deferred and their benefits amortized over the estimated lives of the related property. Utility rate regulation also has created certain regulatory assets and liabilities related to income taxes.

Use of Estimates — In recording transactions and balances resulting from business operations, NSP-Wisconsin uses estimates based

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on the best information available. Estimates are used for such items as plant depreciable lives, asset retirement obligations, decommissioning, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. The recorded estimates are revised when better information is obtained or actual amounts are determinable. Those revisions can affect operating results. Each year the depreciable lives of certain plant assets are reviewed and revised, if appropriate.

Cash and Cash Equivalents — NSP-Wisconsin considers investments in certain instruments, including commercial paper and money market funds, with a remaining maturity of three months or less at the time of purchase to be cash equivalents.

Inventory — All inventories are recorded at average cost.

Regulatory Accounting — NSP-Wisconsin accounts for certain income and expense items in accordance with SFAS No. 71 — “Accounting for the Effects of Certain Types of Regulation.” Under SFAS No. 71:

- certain costs, which would otherwise be charged to expense, are deferred as regulatory assets based on the expected ability to recover them in future rates; and
- certain credits, which would otherwise be reflected as income, are deferred as regulatory liabilities based on the expectation they will be returned to customers in future rates.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the period of expected regulatory treatment. If restructuring or other changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment, and may be required to eliminate such regulatory assets and liabilities from its balance sheet. Such changes could have a material effect on NSP-Wisconsin’s results of operations in the period the write-off is recorded.

Deferred Financing Costs — Include deferred financing costs are amortized over the remaining maturity periods of the related debt. NSP-Wisconsin’s deferred financing costs, net of amortization at Dec. 31, 2006 and 2005 were \$1.7 million and \$1.9 million, respectively.

Accounts Receivable and Allowance for Uncollectibles — Accounts receivable are stated at the actual billed amount net of the allowance for uncollectibles. NSP-Wisconsin establishes an allowance for uncollectibles based on a reserve policy that reflects its expected exposure to the credit risk of customers.

FASB Interpretation No. 48 (FIN 48) — In July 2006, the FASB issued FIN 48, “Accounting for Uncertainty in Income Taxes — an interpretation of FASB Statement No. 109.” FIN 48 prescribes how a company should recognize, measure, present and disclose uncertain tax positions that the company has taken or expects to take in its income tax returns. FIN 48 requires that only income tax benefits that meet the “more likely than not” recognition threshold be recognized or continue to be recognized on its effective date. Initial derecognition amounts would be reported as a cumulative effect of a change in accounting principle. Following implementation, the ongoing recognition of changes in the measurement of uncertain tax positions could be reflected as a component of income tax expense. FIN 48 is effective for fiscal years beginning after Dec. 15, 2006. NSP-Wisconsin does not expect the cumulative effect of the adoption to be material.

Fair Value Measurements (SFAS No. 157) — In September 2006, the FASB issued SFAS No. 157, which provides a single definition of fair value, together with a framework for measuring it, and requires additional disclosure about the use of fair value to measure assets and liabilities. SFAS No. 157 also emphasizes that fair value is a market-based measurement, and sets out a fair value hierarchy with the highest priority being quoted prices in active markets. Fair value measurements are disclosed by level within that hierarchy. SFAS No. 157 is effective for financial statements issued for fiscal years beginning after Nov. 15, 2007. NSP-Wisconsin is evaluating the impact of SFAS No. 157 on its financial condition and results of operations and does not expect the impact of implementation to be material.

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2. Short-Term Borrowings

NSP-Wisconsin has an intercompany borrowing arrangement with NSP-Minnesota, with interest charged at NSP-Minnesota's short-term borrowing rate. At Dec. 31, 2006 and 2005, NSP-Wisconsin had short-term borrowings related to this intercompany arrangement of \$30.3 million and \$64.0 million, respectively. The weighted average interest rates at Dec. 31, 2006 and 2005 were 5.45 percent and 5.05 percent, respectively.

3. Long-Term Debt

All property of NSP-Wisconsin is subject to the lien of its first mortgage indenture.

Maturities of long-term debt are:

(Millions of Dollars)	
2007	\$—
2008	\$80.0
2009	\$—
2010	\$—
2011	\$—

4. Income Taxes

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense. The following is a table reconciling such differences for the years ending Dec. 31:

	2006	2005
Federal statutory rate	35.0%	35.0%
Increases (decreases) in tax from:		
State income taxes, net of federal income tax benefit	4.2	5.2
Tax credits recognized	(1.1)	(1.9)
Resolution of income tax audits	(1.1)	(1.0)
Other — net	(0.7)	(1.1)
Regulatory differences — utility plant items	(0.3)	0.1
Effective income tax rate	36.0%	36.3%

Income taxes comprise the following expense (benefit) items for the years ending Dec. 31:

(Thousands of Dollars)	2006	2005
Current federal tax expense	\$29,976	\$10,352
Current state tax expense	5,355	2,586
Current tax credits	—	—
Deferred federal tax expense	(7,798)	2,174
Deferred state tax expense	(2,233)	804
Deferred tax credits	—	—
Deferred investment tax credits	(761)	(785)
Total income tax expense	\$24,539	\$15,131

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The components of net deferred tax liability (current and noncurrent portions) at Dec. 31 were:

(Thousand of Dollars)	2006	2005
Deferred tax liabilities:		
Differences between book and tax bases of property	\$168,860	\$164,252
Regulatory assets	21,191	22,646
Employee benefits	22,314	22,055
Other	6,567	5,749
Total deferred tax liabilities	<u>\$218,932</u>	<u>\$214,702</u>
Deferred tax assets:		
Differences between book and tax bases of property	\$24,209	\$21,695
Regulatory liabilities	8,841	4,975
Employee benefits	5,514	5,120
Deferred investment tax credits	4,648	5,000
Other	17,287	8,938
Total deferred tax assets	<u>\$60,499</u>	<u>\$45,728</u>
Net deferred tax liability	<u>\$158,433</u>	<u>\$168,974</u>

5. Benefit Plans and Other Postretirement Benefits

Pension and other postretirement benefit disclosures below generally represent Xcel Energy consolidated information unless specifically identified as being attributable to NSP-Wisconsin.

Xcel Energy offers various benefit plans to its benefit employees, including those of NSP-Wisconsin. Approximately 56 percent of benefit employees are represented by several local labor unions under several collective-bargaining agreements. At Dec. 31, 2006, NSP-Wisconsin had 409 bargaining employees covered under a collective-bargaining agreement, which expires at the end of 2007.

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans—an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158) — In September 2006, the FASB issued SFAS No. 158, which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. The following table shows the impact of the implementation on the consolidated statement of financial position. NSP-Wisconsin applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income, as future costs are expected to be included in rates. The table reflects the deferral of these amounts as regulatory assets. This table also includes noncontributory, defined benefit supplemental retirement income plans.

Balance Sheet Line	Pre-SFAS No. 158	SFAS No. 158 Adjustment	SFAS No. 71 Adjustment	After SFAS No. 158
Miscellaneous Deferred Debits	\$60,342	(\$11,916)	\$ —	\$48,426
Other Regulatory Assets	56,074	—	32,506	88,580
Provision for Deferred Income Taxes	21,062	26	—	21,088
Total Assets	<u>\$137,478</u>	<u>(\$11,890)</u>	<u>\$32,506</u>	<u>\$158,094</u>
Accounts Payable	\$38,474	\$65	\$ —	\$38,539
Accumulated Provision for Pensions and Benefits	1,502	(861)	—	641
Other Deferred Credits	30,793	21,386	—	52,179

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Deferred income taxes	30,273	(11,727)	11,753	30,299
Total Liabilities	\$101,042	\$8,863	\$11,753	\$121,658
AOCI-net of tax	(899)	(20,753)	20,753	(899)
Total Equity	(899)	(20,753)	20,753	(899)

Pension Benefits

Xcel Energy has several noncontributory, defined benefit pension plans that cover almost all employees. Benefits are based on a combination of years of service, the employee's average pay and Social Security benefits.

Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs recognized for ratemaking and financial reporting purposes, subject to the limitations of applicable employee benefit and tax laws.

Pension Plan Assets — Plan assets principally consist of the common stock of public companies, corporate bonds and U.S. government securities. The target range for our pension asset allocation is 60 percent in equity investments, 20 percent in fixed income investments and 20 percent in nontraditional investments, such as real estate, private equity and a diversified commodities index.

The actual composition of pension plan assets at Dec. 31 was:

	2006	2005
Equity securities	63%	65%
Debt securities	22	20
Real estate	4	4
Cash	2	1
Nontraditional investments	9	10
	100%	100%

Xcel Energy bases its investment-return assumption on expected long-term performance for each of the investment types included in its pension asset portfolio. Xcel Energy considers the actual historical returns achieved by its asset portfolio over the past 20-year or longer period, as well as the long-term return levels projected and recommended by investment experts. The historical weighted average annual return for the past 20 years for the Xcel Energy portfolio of pension investments is 11.3 percent, which is greater than the current assumption level. The pension cost determination assumes the continued current mix of investment types over the long term. The Xcel Energy portfolio is heavily weighted toward equity securities and includes nontraditional investments that can provide a higher-than-average return. A higher weighting in equity investments can increase the volatility in the return levels achieved by pension assets in any year. Investment returns in 2006 and 2005 exceeded the assumed level of 8.75 and 8.75 percent, respectively. Xcel Energy continually reviews its pension assumptions. In 2007, Xcel Energy will continue to use an investment-return assumption of 8.75 percent.

Benefit Obligations — A comparison of the actuarially computed pension benefit obligation and plan assets, on a combined basis, is presented in the following table:

(Thousands of Dollars)	2006	2005
Accumulated Benefit Obligation at Dec. 31	\$ 2,486,370	\$ 2,642,177
Change in Projected Benefit Obligation		
Obligation at Jan. 1	\$ 2,796,780	\$ 2,732,263
Service cost	61,627	60,461
Interest cost	155,413	160,985
Plan amendments	(16,569)	300
Actuarial (gain) loss	(82,339)	85,558

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Benefit payments	(248,357)	(242,787)
Obligation at Dec. 31	\$ 2,666,555	\$ 2,796,780

Change in Fair Value of Plan Assets

Fair value of plan assets at Jan. 1	\$ 3,093,536	\$ 3,062,016
Actual return on plan assets	306,196	254,307
Employer contributions	32,000	20,000
Benefit payments	(248,357)	(242,787)
Fair value of plan assets at Dec. 31	\$ 3,183,375	\$ 3,093,536

Funded Status of Plans at Dec. 31

Funded Status	\$ 516,820	\$ 296,756
Noncurrent assets	586,713	685,028
Noncurrent liabilities	(69,893)	(90,595)
Net pension amounts recognized on Consolidated Balance Sheets	\$ 516,820	\$ 594,433

NSP-Wisconsin prepaid pension asset recorded	\$ 44,111	\$ 54,767
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NSP - Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:

Net loss	\$ 1,043	\$ 6,199
Prior service cost	10,873	15,242
Total	\$ 11,916	\$ 21,441

SFAS No. 158 Amounts Have Been Recorded as Follows Based Upon Expected Recovery in Rates:

Regulatory assets	\$ 11,916	N/A
Total	\$ 11,916	N/A

Measurement Date	Dec. 31, 2006	Dec. 31, 2005
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Significant Assumptions Used to Measure Benefit Obligations

Discount rate for year-end valuation	6.00%	5.75%
Expected average long-term increase in compensation level	4.00%	3.50%

Cash Flows — Cash funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the funding requirements of income tax and other pension-related regulations. These regulations did not require cash funding in the years 2004 through 2006 for Xcel Energy's pension plans, and are not expected to require cash funding in 2007.

Plan Changes — The Pension Protection Act of 2006 (PPA) was reflected effective December 31, 2006. PPA requires a change in the conversion basis for lump-sum payments, three-year vesting for plans with account balance or pension equity benefits, as well as the repeal of the Economic Growth and Tax Relief Reconciliation Act of 2001 sunset provisions. These changes are reflected as a plan amendment for purposes of SFAS No. 87.

Benefit Costs — The components of net periodic pension cost (credit) are:

(Thousands of Dollars)	2006	2005
Service cost	\$61,627	\$60,461
Interest cost	155,413	160,985

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Expected return on plan assets	(268,065)	(280,064)
Settlement gain	—	—
Amortization of transition asset	—	—
Amortization of prior service cost	29,696	30,035
Amortization of net (gain) loss	17,353	6,819
Net periodic pension credit under SFAS No. 87	<u>\$(3,976)</u>	<u>\$(21,764)</u>

NSP-Wisconsin

Net periodic pension credit	\$(1,260)	\$(2,495)
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Significant Assumptions Used to Measure Costs

Discount rate	5.75%	6.00%
Expected average long-term increase in compensation level	3.50%	3.50%
Expected average long-term rate of return on assets	8.75%	8.75%

Pension costs include an expected return impact for the current year that may differ from actual investment performance in the plan. The return assumption used for 2007 pension cost calculations will be 8.75 percent. The cost calculation uses a market-related valuation of pension assets, which reduces year-to-year volatility by recognizing the differences between assumed and actual investment returns over a five-year period.

Xcel Energy and its operating utilities also maintain noncontributory, defined benefit supplemental retirement income plans for certain qualifying executive personnel. Benefits for these unfunded plans are paid out of their operating cash flows.

Defined Contribution Plans

Xcel Energy maintains 401(k) and other defined contribution plans that cover substantially all employees. The contributions for NSP-Wisconsin were approximately \$0.8 million in 2006 and \$0.8 million in 2005.

Postretirement Health Care Benefits

Xcel Energy has a contributory health and welfare benefit plan that provides health care and death benefits to most Xcel Energy retirees. The former NSP discontinued contributing toward health care benefits for nonbargaining employees retiring after 1998 and for bargaining employees of NSP-Minnesota and NSP-Wisconsin who retired after 1999. Employees of the former NSP who retired after 1998 are eligible to participate in the Xcel Energy health care program with no employer subsidy.

In conjunction with the 1993 adoption of SFAS No. 106 — “Employers’ Accounting for Postretirement Benefits Other Than Pension,” Xcel Energy elected to amortize the unrecognized accumulated postretirement benefit obligation (APBO) on a straight-line basis over 20 years.

Regulatory agencies for nearly all of Xcel Energy’s retail and wholesale utility customers have allowed rate recovery of accrued benefit costs under SFAS No. 106.

Plan Assets — Certain state agencies that regulate Xcel Energy’s utility subsidiaries also have issued guidelines related to the funding of SFAS No. 106 costs. In 2004, the investment strategy for the union asset fund was changed to increase the investment mix to equity funds. Also, a portion of the assets contributed on behalf of non-bargaining retirees has been funded into a sub-account of the Xcel Energy pension plans. These assets are invested in a manner consistent with the investment strategy for the pension plan.

The actual composition of postretirement benefit plan assets at Dec. 31 was:

	<u>2006</u>	<u>2005</u>
Equity and equity mutual fund securities	67%	61%
Fixed income/debt securities	21	17

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Cash equivalents	11	21
Nontraditional Investments	<u>1</u>	<u>1</u>
	100%	100%

Xcel Energy bases its investment-return assumption for the postretirement health care fund assets on expected long-term performance for each of the investment types included in its postretirement health care asset portfolio. Investment-return volatility is not considered to be a material factor in postretirement health care costs.

Benefit Obligations — A comparison of the actuarially computed benefit obligation and plan assets for Xcel Energy postretirement health care plans that benefit employees of its utility subsidiaries is presented in the following table:

(Thousands of Dollars)	2006	2005
Change in Benefit Obligation		
Obligation at Jan. 1	\$938,172	\$929,125
Service cost	6,633	6,684
Interest cost	52,939	55,060
Medicare subsidy reimbursements	3,561	—
Plan amendments	(945)	—
Plan participants' contributions	11,870	12,008
Actuarial gain	(27,511)	(3,175)
Benefit payments	(66,026)	(61,530)
Obligation at Dec. 31	<u>\$918,693</u>	<u>\$938,172</u>
Change in Fair Value of Plan Assets		
Fair value of plan assets at Jan. 1	\$351,863	\$318,667
Actual return on plan assets	41,409	14,507
Plan participants' contributions	11,870	12,008
Employer contributions	67,188	68,211
Benefit payments	(66,025)	(61,530)
Fair value of plan assets at Dec. 31	<u>\$406,305</u>	<u>\$351,863</u>
Funded Status at Dec. 31		
Funded status	<u>\$(512,388)</u>	<u>\$(586,309)</u>
Current liabilities	(2,211)	—
Noncurrent assets	—	15,736
Noncurrent liabilities	(510,177)	(150,014)
Net amounts recognized on Consolidated Balance Sheets	<u>\$(512,388)</u>	<u>\$(134,278)</u>
NSP-Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:		
Net loss	\$20,359	\$20,646
Net transition obligations	1,027	1,198
Total	<u>\$21,386</u>	<u>\$21,844</u>
SFAS No. 158 Amounts Have Been Recorded as Follows Based Upon Expected Recovery in Rates:		
Regulatory assets	\$21,386	N/A
Total	<u>\$21,386</u>	<u>N/A</u>
NSP-Wisconsin accrued benefit liability recorded	\$27,300	\$5,145

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(Thousands of Dollars)	Benefit Payments	Postretirement Health Care Benefit Payments	Part D Subsidies	Postretirement Health Care Benefit Payments
2007	\$217,236	\$ 65,355	\$5,358	\$ 59,997
2008	215,815	67,110	5,755	61,355
2009	220,843	68,911	6,115	62,796
2010	227,528	70,457	6,430	64,027
2011	225,446	71,924	6,665	65,259
2012-2016	1,195,629	368,206	36,592	331,614

6. Derivative Instruments

In the normal course of business, NSP-Wisconsin is exposed to a variety of market risks. Market risk is the potential loss that may occur as a result of changes in the market or fair value of a particular instrument or commodity. NSP-Wisconsin utilizes, in accordance with approved risk management policies, a variety of derivative instruments to mitigate market risk and to enhance its operations. The use of these derivative instruments is discussed in further detail below.

Utility Commodity Price Risk — NSP-Wisconsin is exposed to commodity price risk in their electric and natural gas operations. Commodity price risk is managed by entering into both long- and short-term physical purchase and sales contracts for electric capacity, energy and energy-related products, and for various fuels used in the generation of electricity and in the natural gas utility operations. Commodity risk also is managed through the use of financial derivative instruments. NSP-Wisconsin utilizes these derivative instruments to reduce the volatility in the cost of commodities acquired on behalf of our retail customers even though regulatory jurisdiction may provide for a dollar-for-dollar recovery of actual costs. In these instances, the use of derivative instruments is done consistently with the local jurisdictional cost-recovery mechanism. NSP-Wisconsin's risk-management policy allows it to manage market price risk within each rate-regulated operation to the extent such exposure exists, as allowed by regulation.

Interest Rate Risk — NSP-Wisconsin is subject to the risk of fluctuating interest rates in the normal course of business. NSP-Wisconsin's risk-management policy allows interest rate risk to be managed through the use of fixed rate debt, floating rate debt and interest rate derivatives such as swaps, caps, collars and put or call options, subject to regulatory approval when required.

Types of and Accounting for Derivative Instruments

NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. All derivative instruments not qualifying for the normal purchases and normal sales exception, as defined by SFAS No. 133 — "Accounting for Derivative Instruments and Hedging Activities," as amended, (SFAS No. 133) are recorded at fair value. The classification of the fair value for these derivative instruments is dependent on the designation of a qualifying hedging relationship. The adjustment to fair value of derivative instruments not designated in a qualifying hedging relationship is reflected in current earnings or as a regulatory balance. This classification is dependent on the applicability of specific regulation. The designation of a cash flow hedge permits the classification of fair value to be recorded within Other Comprehensive Income, to the extent effective. The designation of a fair value hedge permits a derivative instrument's gains or losses to offset the related results of the hedged item in the Consolidated Statements of Income.

SFAS No. 133 requires that the hedging relationship be highly effective and that a company formally designate a hedging relationship to apply hedge accounting. NSP-Wisconsin formally documents hedging relationships, including, among other factors, the identification of the hedging instrument and the hedged transaction, as well as the risk-management objectives and strategies for undertaking the hedged transaction. NSP-Wisconsin also formally assesses, both at inception and on an ongoing basis, whether the derivative instruments being used are highly effective in offsetting changes in either the fair value or cash flows of the hedged items.

Gains or losses on hedging transactions for the sales of energy or energy-related products are primarily recorded as a component of revenue, hedging transactions for fuel used in energy generation are recorded as a component of fuel costs; hedging transactions for natural gas purchased for resale are recorded as a component of natural gas costs; and interest rate hedging transactions are recorded as

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a component of interest expense. NSP-Wisconsin is allowed to recover in natural gas rates the costs of certain financial instruments acquired to reduce commodity cost volatility.

Qualifying hedging relationships are designated as either a hedge of a forecasted transaction or future cash flow (cash flow hedge), or a hedge of a recognized asset, liability or firm commitment (fair value hedge). The types of qualifying hedging transactions that NSP-Wisconsin is currently engaged in are discussed below.

Cash Flow Hedges

The effective portion of the change in the fair value of a derivative instrument qualifying as a cash flow hedge is recorded as a component of Other Comprehensive Income or deferred as a regulatory asset or liability, and reclassified into earnings in the same period or periods during which the hedged transaction affects earnings. The ineffective portion of a derivative instrument's change in fair value is recognized in current earnings.

Commodity Cash Flow Hedges — NSP-Wisconsin enters into derivative instruments to manage variability of future cash flows from changes in commodity prices. These derivative instruments are designated as cash flow hedges for accounting purposes. At Dec. 31, 2006, NSP-Wisconsin had various commodity-related contracts classified as cash flow hedges extending through March 2007. The fair value of these cash flow hedges is recorded in either Other Comprehensive Income or deferred as a regulatory asset or liability. This classification is based on the regulatory recovery mechanisms in place. Amounts deferred in these accounts are recorded in earnings as the hedged purchase or sales transaction is settled. This could include the purchase or sale of energy or energy-related products, the use of natural gas to generate electric energy or gas purchased for resale.

As of Dec. 31, 2006, NSP-Wisconsin had no amounts in Accumulated Other Comprehensive Income that is expected to be recognized in earnings during the next 12 months as the hedged transactions settle.

NSP-Wisconsin had no ineffectiveness related to commodity cash flow hedges during the years ended Dec. 31, 2006 and 2005.

Interest Rate Cash Flow Hedges — NSP-Wisconsin enters into interest rate lock agreements, including treasury-rate locks and forward starting swaps, that effectively fix the yield or price on a specified treasury security for a specific period. These derivative instruments are designated as cash flow hedges for accounting purposes.

As of Dec. 31, 2006, NSP-Wisconsin had net losses of \$0.1 million in Accumulated Other Comprehensive Income that it expects to recognize in earnings during the next 12 months.

NSP-Wisconsin had no ineffectiveness related to interest rate cash flow hedges during the years ended Dec. 31, 2006 and 2005.

Financial Impact of Qualifying Cash Flow Hedges — The impact of qualifying cash flow hedges on NSP-Wisconsin's Accumulated Other Comprehensive Income, included in the Consolidated Statements of Stockholder's Equity, is detailed in the following table:

(Millions of Dollars)	
Accumulated other comprehensive loss related to hedges at Dec. 31, 2004	\$(1.0)
After-tax net unrealized gains related to derivatives accounted for as hedges	—
After-tax net realized gains on derivative transactions reclassified into earnings	—
Accumulated other comprehensive loss related to hedges at Dec. 31, 2005	\$(1.0)
After-tax net unrealized losses related to derivatives accounted for as hedges	—
After-tax net realized losses on derivative transactions reclassified into earnings	0.1
Accumulated other comprehensive loss related to hedges at Dec. 31, 2006	\$(0.9)

Normal Purchases or Normal Sales Contracts

NSP-Wisconsin enters into contracts for the purchase and sale of commodities for use in its business operations. SFAS No. 133

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requires a company to evaluate these contracts to determine whether the contracts are derivatives. Certain contracts that meet the definition of a derivative may be exempted from SFAS No. 133 as normal purchases or normal sales.

NSP-Wisconsin evaluates all of its contracts when such contracts are entered to determine if they are derivatives and, if so, if they qualify to meet the normal designation requirements under SFAS No. 133.

Normal purchases and normal sales contracts are accounted for as executory contracts.

Hedging Contracts - The fair value of qualifying cash flow hedges at Dec. 31, 2006 and 2005 was \$(0.2) million and \$0.7 million, respectively.

7. Financial Instruments

The estimated Dec. 31 fair values of NSP-Wisconsin's recorded financial instruments are as follows:

(Thousands of Dollars)	2006		2005	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt, including current portion	\$315,664	\$315,614	\$315,405	\$321,418
Long-term investments	\$113	\$113	\$135	\$135

The fair value of cash and cash equivalents, notes and accounts receivable and notes and accounts payable are not materially different from their carrying amounts. The fair value of NSP-Wisconsin's long-term debt is estimated based on the quoted market prices for the same or similar issues or the current rates for debt of the same remaining maturities and credit quality.

The fair value estimates presented are based on information available to management as of Dec. 31, 2006 and 2005. These fair value estimates have not been comprehensively revalued for purposes of these Financial Statements since that date, and current estimates of fair values may differ significantly.

NSP-Wisconsin provides a guarantee that guarantees payment or performance under a specified agreement. As a result, NSP-Wisconsin's exposure under the guarantee is based upon the net liability under the specified agreement. The guarantee issued by NSP-Wisconsin limits the exposure of NSP-Wisconsin to a maximum amount stated in the guarantee. The guarantee requires no liability to be recorded, contains no recourse provisions and requires no collateral. On Dec. 31, 2006, NSP-Wisconsin had the following guarantee and exposure related to that guarantee:

(Millions of Dollars) Nature of Guarantee	Guarantor	Guarantee Amount	Current Exposure	Term or Expiration Date	Triggering Event Requiring Performance	Assets Held as Collateral
NSP-Wisconsin guarantees customer loans to encourage business growth and expansion	NSP- Wisconsin	\$1.00	\$—	Continuing	(a)	N/A

(a) Non-timely payment of the obligations or at the time the debtor becomes the subject of bankruptcy or other insolvency proceedings

Letters of Credit

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NSP-Wisconsin may use letters of credit, generally with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2006, there were no letters of credit outstanding.

8. Rate Matters

Pending and Recently Concluded Regulatory Proceedings - FERC

Midwest Independent Transmission System Operator, Inc. Operations (MISO) —NSP-Wisconsin is a member of the MISO. The MISO is a FERC-regulated RTO that provides regional transmission tariff administration services for electric transmission systems, including those of NSP-Wisconsin.

MISO also operates a regional wholesale energy market using locational marginal pricing and financial congestion relief. NSP-Wisconsin currently has requested recovery of these costs within its jurisdiction. For further discussion, see Pending and Recently Concluded Regulatory Proceedings — Public Service Commission of Wisconsin (PSCW).

Within MISO, an independent market monitor (IMM) reviews market bids and prices to identify any unusual activity. NSP-Wisconsin and other market participants continue to work with MISO, the IMM and the FERC to resolve Day 2 market implementation issues such as dispatch methods and settlement calculation details.

MISO Long-Term Transmission Pricing - In October 2005, MISO filed a proposed change to its Transmission and Energy Markets Tariff (TEMT) to regionalize future cost recovery of certain high voltage (345 KV) transmission projects to be constructed for reliability improvements. The proposal, called the Regional Expansion Criteria Benefits phase 1 (RECB I) proposal, would recover 20 percent of eligible transmission costs from all transmission service customers in the MISO 15 state region, with 80 percent recovered on a sub-regional basis. The proposal would exclude certain projects that had been planned prior to the October 2005 filing, and would require new generators to fund 50 percent of the cost of network upgrades associated with their interconnection. In Feb. 2006, the FERC generally approved the RECB I proposal, but set the 20 percent limitation on regionalization for additional proceedings. Various parties filed requests for rehearing. On Nov. 29, 2006, the FERC issued an order on rehearing upholding the February 2006 order and approving the 20 percent limitation. On Dec. 13, 2006, the PSCW filed an appeal of the RECB I order.

In addition, in October 2006, MISO filed additional changes to its TEMT to regionalize future recovery of certain transmission projects (230 KV and above) constructed for “economic” reasons (e.g., to provide access to lower cost generation supplies). The filing, known as RECB II, would provide regional recovery of 20 percent of the project costs and sub-regional recovery of 80 percent, based on a benefits analysis. MISO proposed that the RECB II tariff be effective April 1, 2007. Initial comments were filed at FERC on Dec. 22, 2006. The date the FERC will take initial action is not known.

Transmission service rates in the MISO region presently use a rate design, in which the transmission cost depends on the location of the load being served. Costs of existing transmission facilities are not regionalized. MISO is required to file a replacement rate methodology in August 2007, to be effective Feb. 1, 2008. It is possible MISO will propose to regionalize the recovery of the costs of existing transmission facilities. Proposals to regionalize transmission costs could shift the costs of NSP-Wisconsin transmission investments to other MISO transmission service customers, but would also shift the costs of transmission investments in other parts of MISO to NSP-Wisconsin.

MISO/ PJM Interconnection, Inc (PJM)/ SECA - On Nov. 18, 2004, the FERC issued an order approving portions of a plan providing for continued use of location-based rates for the MISO/PJM region, but rejecting proposed transition payments to compensate transmission owners for reductions in transmission revenues. The FERC instead ordered the MISO and PJM to each file a Seams Elimination Charge Adjustment (SECA) transition mechanism. The replacement compliance filings were effective Dec. 1, 2004, subject to refund.

The competing SECA compliance proposals were the subject of litigated hearings at the FERC. Certain parties proposed a regional average SECA charge, which could shift costs to NSP-Minnesota and NSP-Wisconsin. On Aug. 10, 2006, the ALJ in the case issued an initial decision recommending that all the SECA compliance filings be rejected and recommending adoption of a regional SECA, which could shift approximately \$13 million in charges to NSP-Minnesota and NSP-Wisconsin. Xcel Energy, through the MISO transmission owners filed exceptions to the ALJ initial decision, arguing the decision directly violates the 2004 FERC orders. In

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addition, the MISO transmission owners have executed settlements with several parties in the litigation. The settlement resolves specific claims and would limit any regionalization to unresolved claims. Final FERC action is expected in the SECA litigation in 2007.

Revenue Sufficiency Guarantee Charges - On April 25, 2006, the FERC issued an order determining that MISO had incorrectly applied its TEMT regarding the application of the revenue sufficiency guarantee (RSG) charge to certain transactions. The FERC ordered MISO to resettle all affected transactions retroactive to April 1, 2005. The RSG charges are collected from certain MISO customers and paid to others. On Oct. 26, 2006, the FERC issued an order granting rehearing in part and reversed the prior ruling requiring MISO to issue retroactive refunds and ordered MISO to implement prospective changes. In late November 2006, however, certain parties filed further requests for rehearing challenging the reversal regarding refunds. The date of a final FERC decision is unknown, and one appeal has been filed. Xcel Energy reserved \$6.1 million in response to the April 25, 2006, FERC order.

Wholesale Rate Case Application — On July 31, 2006, NSP-Wisconsin filed a rate case at the FERC requesting a base rate increase of approximately \$4 million, or 15 percent, for its ten wholesale municipal electric sales customers. NSP-Wisconsin's wholesale customers are currently served under a bundled full requirements tariff, with rates based on embedded costs, and a monthly fuel cost adjustment clause (FCAC). NSP-Wisconsin proposes to unbundle transmission service and revise the FCAC to reflect current FERC regulatory policies, the advent of MISO operations and the MISO Day 2 energy market. In August 2006, ten customers filed a joint protest of the rate case, requesting the increase be suspended until March 1, 2007 and set for litigated hearings. On Sept. 28, 2006, the FERC issued an order accepting the filing, suspending the effective date of the rates to March 1, 2007, and setting the filing for hearing and settlement judge procedures. In February 2007, NSP-Wisconsin reached a settlement with customers that provides for full cost recovery of MISO Day 2 and renewable energy costs through the FCA and a \$2.4 million base rate increase.

Pending and Recently Concluded Regulatory Proceedings - PSCW

MISO Cost Recovery - On March 29, 2005, NSP-Wisconsin received an order from the PSCW granting its request to defer the costs and benefits attributable to the start-up of the MISO Day 2 energy market.

On June 16, 2006, the PSCW issued its written order regarding the joint request for escrow accounting treatment of MISO Day 2 costs made by NSP-Wisconsin and other Wisconsin utilities. The order confirms continued deferred accounting treatment for congestion costs, net line losses, and costs of acquiring FTRs not received in the MISO allocation process, as previously authorized by the PSCW. The order also clarifies that deferral is authorized for several additional MISO Day 2 cost and revenue types not explicitly addressed in the original PSCW order issued March 29, 2005.

On June 29, 2006, the PSCW opened a proceeding to address the proper amount of MISO Day 2 deferrals that the state's utilities should be allowed to recover and the proper method of rate recovery.

On Sept. 1, 2006, NSP-Wisconsin detailed its calculation methodology and reported that, as of June 30, 2006, it had deferred approximately \$6.2 million. PSCW staff and intervenors filed testimony in December 2006, arguing that the various methodologies used by the utilities to calculate the deferrals were inconsistent, and to varying degrees incorrect. Further, the testimony argued that some, or all of the deferred costs are being recovered in current rates and were, therefore, inappropriately deferred and the utilities should be required to write off balances that were inappropriately deferred. The potential impact of PSCW staff recommendations on NSP-Wisconsin is unknown at this time but could be material. NSP-Wisconsin currently anticipates that the ultimate decision on the amount of costs to be recovered in rates could be delayed until its next general rate case to be filed on June 1, 2007.

As of Dec. 31, 2006 NSP-Wisconsin has deferred a total of approximately \$11.2 million of MISO Day 2 costs.

2006 General Rate Case — In 2005, NSP-Wisconsin, requested an electric revenue increase of \$58.3 million and a natural gas revenue increase of \$8.1 million, based on a 2006 test year, an 11.9 percent return on equity and a common equity ratio of 56.32 percent. On Jan. 5, 2006, the PSCW approved an electric revenue increase of \$43.4 million and a natural gas revenue increase of \$3.9 million, based on an 11.0 percent return on equity and a 54-percent common equity ratio target. The new rates were effective Jan. 9, 2006. The order also prohibits NSP-Wisconsin from paying dividends above \$42.7 million, if its actual calendar year average common equity ratio is or will fall below 54.03 percent. It also imposes an asymmetrical electric fuel clause bandwidth for 2006 of positive 2 percent to negative 0.5 percent outside of which NSP-Wisconsin would be permitted to request or be required to change

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rates.

2006 Fuel Cost Recovery — Fuel costs for the Wisconsin retail jurisdiction in 2006 were \$14.4 million, or 9.7 percent lower than the fuel-related component of base electric rates authorized in the 2006 general rate case. Under the provisions of the Wisconsin Fuel Rules and a May 4, 2006 order from the PSCW, NSP-Wisconsin is required to refund, with interest, that portion of the over-recovery that occurred subsequent to the May 4 order. Accordingly, NSP-Wisconsin established a \$10.1 million fuel refund provision during 2006. On Jan. 30, 2007, NSP-Wisconsin filed its 2006 year-end fuel cost recovery report and a proposed refund plan with the PSCW. On Feb. 8, 2007, the PSCW approved the refund and NSP-Wisconsin began crediting customers on Feb. 15, 2007.

2007 Fuel Cost Recovery — On Aug. 4, 2006, NSP-Wisconsin filed an application to reset the 2007 fuel base and monitoring range, and to increase electric base rates for 2007 by \$22.7 million, or 5.0 percent, on an annual basis. The requested increase was driven primarily by higher renewable energy purchases and increases in coal commodity and transportation costs. On Dec. 22, 2006, the PSCW issued an order approving an electric rate increase of \$13.8 million, reflecting decreases in natural gas and purchased power costs on an annual basis, and authorized the return to a symmetrical fuel clause bandwidth of plus or minus 2 percent. New rates became effective Jan. 1, 2007.

Fuel Cost Recovery Rulemaking — On June 22, 2006, the PSCW opened a rulemaking docket to address potential revisions to the electric fuel cost recovery rules. Wisconsin statutes prohibit the use of automatic adjustment clauses by large investor-owned electric public utilities. Instead, the statutes authorize the PSCW to approve, after a hearing, a rate increase for these utilities to allow for the recovery of costs caused by an emergency or extraordinary increase in the cost of fuel. In opening this rulemaking, the PSCW recognized the increased volatility of fuel costs, citing events such as the implementation of the MISO Day 2 Market, increased demand on some fuels, increased transportation costs of some fuels, and the effects of hurricanes on the availability of some fuels. On Sept. 7, 2006, Wisconsin's large investor-owned utilities, including NSP-Wisconsin, jointly filed proposed revisions to the rules. The utilities' proposal incorporates a plan year forecast and an after-the-fact reconciliation to eliminate regulatory lag, and ensure recovery of prudently incurred costs. On Nov. 3, 2006, a coalition of customer and intervenor groups submitted a counter proposal that included only minor revisions to the existing rules. At this time it is not certain what, if any, changes to the existing rules will be recommended by the PSCW.

9. Commitments and Contingent Liabilities

Leases — NSP-Wisconsin leases a variety of equipment and facilities used in the normal course of business. The leases are accounted for as operating leases. Rental expense under operating lease obligations was approximately \$2.6 million and \$4.4 million for 2006 and 2005, respectively. The majority of rental expense is for one-year renewable leases.

Future commitments under operating leases are:

(Millions of Dollars)	
2007	\$0.3
2008	\$0.1
2009	\$0.1
2010	\$—
2011	\$—
Thereafter	\$—

Capital Commitments — The estimated cost, as of Dec. 31, 2006, of the capital expenditure programs and other capital requirements of NSP-Wisconsin was approximately \$75 million in 2007, \$85 million in 2008 and \$55 million in 2009.

The capital expenditure programs of NSP-Wisconsin are subject to continuing review and modification. Actual utility construction expenditures may vary from the estimates due to changes in electric and natural gas projected load growth regulatory decisions, the desired reserve margin and the availability of purchased power, as well as alternative plans for meeting NSP-Wisconsin's long-term energy needs. In addition, NSP-Wisconsin's ongoing evaluation of compliance with future requirements to install emission-control equipment, and merger, acquisition and divestiture opportunities to support corporate strategies may impact actual capital

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requirements.

Fuel Contracts — NSP-Wisconsin has contracts providing for the purchase and delivery of a significant portion of its current coal and natural gas requirements. These contracts expire in various years between 2007 and 2027. In addition, NSP-Wisconsin may be required to pay additional amounts depending on actual quantities shipped under these agreements. As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for retail customers, NSP-Wisconsin may seek deferred accounting treatment and future rate recovery of increased costs due to an “emergency” event, if that event causes fuel costs to exceed the amount included in rates on an annual basis by more than 2 percent.

The estimated minimum purchase for NSP-Wisconsin under these contracts as of Dec. 31, 2006, is as follows:

Coal	Natural Gas Supply	Gas Storage &Transportation
(Millions of Dollars)		
\$10	\$24	\$103

Joint Operating System - The electric production and transmission system of NSP-Wisconsin is managed as an integrated system with that of NSP-Minnesota, jointly referred to as the NSP System. The electric production and transmission costs of the entire NSP system are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

NSP-Minnesota’s public liability for claims resulting from any nuclear incident is legally limited to \$10.8 billion. NSP-Minnesota has secured \$300 million of coverage for its public liability exposure with a pool of insurance companies. The remaining \$10.5 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government in case of a nuclear accident. NSP-Minnesota is subject to assessments of up to \$100.6 million for each of its three licensed reactors, to be applied for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is \$10 million per reactor during any one year.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs with coverage limits of \$2.1 billion for each of NSP-Minnesota’s two nuclear plant sites. The insurance also provides business interruption insurance coverage, including the cost of replacement power obtained during certain prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term, subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the insurance reserve funds to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. However, in each calendar year, NSP-Minnesota could be subject to maximum assessments of approximately \$6.9 million for business interruption insurance and \$26.1 million for property damage insurance if losses exceed accumulated reserve funds.

Environmental Contingencies

NSP-Wisconsin has been, or is currently, involved with the cleanup of contamination from certain hazardous substances at several sites. In many situations, NSP-Wisconsin believes it will recover some portion of these costs through insurance claims. Additionally, where applicable, NSP-Wisconsin is pursuing, or intends to pursue, recovery from other potentially responsible parties and through the rate regulatory process. New and changing federal and state environmental mandates can also create added financial liabilities for NSP-Wisconsin, which are normally recovered through the rate regulatory process. To the extent any costs are not recovered through the options listed above, NSP-Wisconsin would be required to recognize an expense.

Site Remediation — NSP-Wisconsin must pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin and some other parties have caused environmental contamination. Environmental contingencies could arise from various situations including the following categories of sites:

- sites of former manufactured gas plants (MGP) operated by NSP-Wisconsin or its predecessors; and
- third party sites, such as landfills, to which NSP-Wisconsin is alleged to be a potentially responsible party (PRP) that sent hazardous

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materials and wastes.

NSP-Wisconsin records a liability when enough information is obtained to develop an estimate of the cost of environmental remediation and revises the estimate as information is received. The estimated remediation cost may vary materially.

To estimate the cost to remediate these sites, assumptions are made when facts are not fully known. For instance, assumptions may be made about the nature and extent of site contamination, the extent of required cleanup efforts, costs of alternative cleanup methods and pollution-control technologies, the period over which remediation will be performed and paid for, changes in environmental remediation and pollution-control requirements, the potential effect of technological improvements, the number and financial strength of other PRPs and the identification of new environmental cleanup sites.

Estimates are revised as facts become known. At Dec. 31, 2006, the liability for the cost of remediating these sites was estimated to be \$28.2 million, of which \$4.6 million was considered to be a current liability. Some of the cost of remediation may be recovered from:

- insurance coverage;
- other parties that have contributed to the contamination; and
- customers.

Neither the total remediation cost nor the final method of cost allocation among all PRPs of the unremediated sites has been determined. Estimates have been recorded for NSP-Wisconsin's future costs for these sites.

Manufactured Gas Plant Sites

Ashland Manufactured Gas Plant Site — NSP-Wisconsin was named a PRP for creosote and coal tar contamination at a site in Ashland, Wis. The Ashland site includes property owned by NSP-Wisconsin, which was previously an MGP facility, and two other properties: an adjacent city lakeshore park area, on which an unaffiliated third party previously operated a sawmill, and an area of Lake Superior's Chequamegon Bay adjoining the park.

On Sept. 5, 2002, the Ashland site was placed on the National Priorities List (NPL). A determination of the scope and cost of the remediation of the Ashland site is not currently expected until late 2007 or 2008 following the submission of the remedial investigation report and feasibility study in 2007. NSP-Wisconsin continues to work with the Wisconsin Department of Natural Resources (WDNR) to access state and federal funds to apply to the ultimate remediation cost of the entire site. In November 2005, the EPA Superfund Innovative Technology Evaluation Program (SITE) accepted the Ashland site into its program. As part of the SITE program, NSP-Wisconsin proposed to perform a site demonstration of an in situ, chemical oxidation technique to treat upland ground water and contaminated soil. During the third quarter of 2006, the proposal was favorably reviewed by EPA, and in November 2006 the demonstration study was initiated. In 2006, NSP-Wisconsin spent \$2.0 million in the development of the work plan, the interim response action and other matters related to the site.

The WDNR and NSP-Wisconsin have each developed several estimates of the ultimate cost to remediate the Ashland site. The estimates vary significantly, between \$4 million and \$93 million, because different methods of remediation and different results are assumed in each. The EPA and WDNR have not yet selected the method of remediation to use at the site. Until the EPA and the WDNR select a remediation strategy for the entire site and determine NSP-Wisconsin's level of responsibility, NSP-Wisconsin's liability for the cost of remediating the Ashland site is not determinable. NSP-Wisconsin has recorded a liability of \$25.0 million for its potential liability for remediating the Ashland site and for external legal and consultant costs. Since NSP-Wisconsin cannot currently estimate the cost of remediating the Ashland site, that portion of the recorded liability related to remediation is based upon the minimum of the estimated range of remediation costs, using information available to date and reasonably effective remedial methods.

On Oct. 19, 2004, the WDNR filed a lawsuit in Wisconsin state court for reimbursement of past oversight costs incurred at the Ashland site between 1994 and March 2003 in the approximate amount of \$1.4 million. The lawsuit has been stayed. NSP-Wisconsin has

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recorded an estimate of its potential liability. All costs paid to the WDNR are expected to be recoverable in rates. In addition to potential liability for remediation and WDNR oversight costs, NSP-Wisconsin may also have liability for natural resource damages (NRDA) at the Ashland site. NSP-Wisconsin has indicated to the relevant natural resource trustees its interest in engaging in discussions concerning the assessment of natural resources injuries and in proposing various restoration projects in an effort to fully and finally resolve all NRDA claims. NSP-Wisconsin is not able to estimate its potential exposure for natural resource damages at the site, but has recorded an estimate of its potential liability based upon the minimum of its estimated range of potential exposure.

NSP-Wisconsin has deferred, as a regulatory asset, the costs accrued for the Ashland site based on an expectation that the PSCW will continue to allow NSP-Wisconsin to recover payments for MGP-related environmental remediation from its customers. The PSCW has consistently authorized recovery in NSP-Wisconsin rates of all remediation costs incurred at the Ashland site, and has authorized recovery of similar remediation costs for other Wisconsin utilities. External MGP remediation costs are subject to deferral in the Wisconsin retail jurisdiction and are reviewed for prudence as part of the Wisconsin biennial retail rate case process.

In addition, in 2003, the Wisconsin Supreme Court rendered a ruling that reopens the possibility that NSP-Wisconsin may be able to recover a portion of the remediation costs from its insurance carriers. Any insurance proceeds received by NSP-Wisconsin will operate as a credit to ratepayers.

Chippewa Falls Manufactured Gas Plant Site—The WDNR issued an order requiring that NSP-Wisconsin conduct a supplemental site investigation of property owned by NSP-Wisconsin in Chippewa Falls, WI., which was previously an MGP facility. A supplemental investigation was conducted in order to determine if additional remediation is required to meet Wisconsin soil and groundwater standards. Based on the results of the supplemental site investigation that was completed during November 2005, NSP-Wisconsin recorded a liability of \$5.0 million for the cost of remediating this site. Following WDNR approval of the cleanup plan, the remediation of the site was initiated in November 2006 and will be completed in 2007. Costs accrued for the site were deferred as a regulatory asset based on the expectation that the PSCW will continue to allow NSP-Wisconsin to recover payments for MGP-related environmental remediation from its customers.

Third Party and Other Environmental Site Remediation

Asbestos Removal — Some of NSP-Wisconsin facilities contain asbestos. Most asbestos will remain undisturbed until the facilities that contain it are demolished or renovated. NSP-Wisconsin removal costs for asbestos are expected to be immaterial, therefore no asset retirement obligation was recorded. See additional discussion of asset retirement obligations below. It may be necessary to remove some asbestos to perform maintenance or make improvements to other equipment. The cost of removing asbestos as part of other work is immaterial and is recorded as incurred as operating expenses for maintenance projects, capital expenditures for construction projects or removal costs for demolition projects.

Other Environmental Requirements

Clean Air Interstate Rule — In March 2005, the EPA issued the Clean Air Interstate Rule (CAIR) to further regulate sulfur dioxide (SO₂) and nitrogen oxide (NO_x) emissions. The objective of CAIR is to cap emissions of SO₂ and NO_x in the eastern United States, including Wisconsin. CAIR addresses the transportation of fine particulates, ozone and emission precursors to nonattainment downwind states. CAIR has a two-phase compliance schedule, beginning in 2009 for NO_x and 2010 for SO₂, with a final compliance deadline in 2015 for both emissions. Under CAIR, each affected state will be allocated an emissions budget for SO₂ and NO_x that will result in significant emission reductions. It will be based on stringent emission controls and forms the basis for a cap-and-trade program. State emission budgets or caps decline over time. States can choose to implement an emissions reduction program based on the EPA's proposed model program, or they can propose another method, which the EPA would need to approve.

NSP-Wisconsin has generating facilities that will be impacted. Preliminary estimates of capital expenditures associated with compliance with CAIR for the NSP System range from \$30 million to \$40 million, which would be a cost sharable through the Interchange Agreement.

There is uncertainty concerning implementation of CAIR. States are required to develop implementation plans within 18 months of the issuance of the new rules and have a significant amount of discretion in the implementation details. Legal challenges to CAIR rules could alter their requirements and/or schedule. The uncertainty associated with the final CAIR rules makes it difficult to project the

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ultimate amount and timing of capital expenditures and operating expenses.

While NSP-Wisconsin expects to comply with the new rules through a combination of additional capital investments in emission controls at various facilities and purchases of emission allowances, it is continuing to review the alternatives. NSP-Wisconsin believes the cost of any required capital investment or allowance purchases will be recoverable from customers.

Clean Air Mercury Rule — In March 2005, the EPA issued the Clean Air Mercury Rule (CAMR), which regulates mercury emissions from power plants for the first time. The EPA's CAMR uses a national cap-and-trade system, where compliance may be achieved by either adding mercury controls or purchasing allowances or a combination of both and is designed to achieve a 70 percent reduction in mercury emissions. It affects all coal- and oil-fired generating units across the country that are greater than 25 MW. Compliance with this rule occurs in two phases, with the first phase beginning in 2010 and the second phase in 2018. States will be allocated mercury allowances based on coal type and their baseline heat input relative to other states. Each electric generating unit will be allocated mercury allowances based on its percentage of total coal heat input for the state. Similar to CAIR, states can choose to implement an emissions reduction program based on the EPA's proposed model program, or they can propose another method, which the EPA would need to approve.

Under CAMR, NSP-Wisconsin can comply through capital investments in emission controls or purchase of emission "allowances" from other utilities making reductions on their systems. Testing indicates that the NSP-Wisconsin facilities will be low mass mercury emitters; therefore, compliance with CAMR is not expected to require mercury controls or purchases of allowances.

Federal Clean Water Act — The federal Clean Water Act requires the EPA to regulate cooling water intake structures to assure that these structures reflect the "best technology available" for minimizing adverse environmental impacts. In July 2004, the EPA published phase II of the rule, which applies to existing cooling water intakes at steam-electric power plants. Several lawsuits were filed against the EPA in the United States Court of Appeals for the Second Circuit challenging the phase II rulemaking. On Jan. 25, 2007, the court issued its decision and remanded virtually every aspect of the rule to the EPA for reconsideration. It is unclear whether the EPA will stay the deadlines in the rule until the remanded rulemaking is finished. As a result, the rule's compliance requirements and associated deadlines are currently unknown. It is not possible to provide an accurate estimate of the overall cost of this rulemaking at this time due to the many uncertainties involved.

Industrial Boiler Maximum Achievable Control Technology Standards — On Sept. 13, 2004, the EPA published final maximum achievable control technology (MACT) standards for hazardous air pollutants from industrial boilers. Except for the later adoption of the CAMR by the EPA, two boilers at the Bay Front plant would have to comply with this rule by September 2007 at a capital cost estimated to be approximately \$10 million. NSP-Wisconsin has determined that CAMR supercedes the effect of the Industrial Boiler MACT Rule on Bay Front.

Asset Retirement Obligations

NSP-Wisconsin records future plant removal obligations as a liability at fair value with a corresponding increase to the carrying values of the related long-lived assets in accordance with SFAS No. 143 — "Accounting for Asset Retirement Obligations" (SFAS No. 143). This liability will be increased over time by applying the interest method of accretion to the liability, and the capitalized costs will be depreciated over the useful life of the related long-lived assets. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the adjustments through the establishment of a regulatory asset pursuant to SFAS No. 71.

Recorded Asset Retirement Obligations (ARO) — NSP-Wisconsin recognized an ARO for the retirement costs of natural gas mains, and for the removal of electric transmission and distribution equipment. The electric transmission and distribution ARO consists of many small potential obligations associated with polychlorinated biphenyls (PCBs), mineral oil, storage tanks, treated poles, lithium batteries, mercury and street lighting lamps. These electric and natural gas assets have many in-service dates for which it is difficult to assign the obligation to a particular year. Therefore, the obligation was measured using an average service life.

A reconciliation of the beginning and ending aggregate carrying amounts of NSP-Wisconsin's asset retirement obligations is shown in the table below for the 12 months ended Dec. 31, 2006 and Dec. 31, 2005, respectively:

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(Thousands of Dollars)	Beginning Balance Jan. 1, 2006	Liabilities Recorded	Liabilities Settled	Accretion	Revisions To Prior Estimates	Ending Balance Dec. 31, 2006
Electric Utility Plant:						
Electric transmission and distribution	\$200	\$ —	\$ —	\$6	\$ (26)	\$180
Gas Utility Plant:						
Gas transmission and distribution	2,736	—	—	68	5	2,809
Total liability	\$2,936	\$ —	\$ —	\$74	\$ (21)	\$2,989

(Thousands of Dollars)	Beginning Balance Jan. 1, 2005	Liabilities Recorded	Liabilities Settled	Accretion	Revisions To Prior Estimates	Ending Balance Dec. 31, 2005
Electric Utility Plant:						
Electric transmission and distribution	\$ —	\$200	\$ —	\$ —	\$ —	\$200
Gas Utility Plant:						
Gas transmission and distribution	—	2,736	—	—	—	2,736
Total liability	\$ —	\$2,936	\$ —	\$ —	\$ —	\$2,936

Legal Contingencies

In the normal course of business, NSP-Wisconsin is party to routine claims and litigation arising from prior and current operations. NSP-Wisconsin is actively defending these matters and has recorded a liability related to the probable cost of settlement or other disposition, when it can be reasonably estimated.

Carbon Dioxide Emissions Lawsuit — On July 21, 2004, the attorneys general of eight states and New York City, as well as several environmental groups, filed lawsuits in U.S. District Court for the Southern District of New York against five utilities, including Xcel Energy, to force reductions in carbon dioxide (CO₂) emissions. Although NSP-Wisconsin is not named as a party to this litigation, the requested relief that Xcel Energy cap and reduce its CO₂ emissions could have a material adverse effect on NSP-Wisconsin. The other utilities include American Electric Power Co., Southern Co., Cinergy Corp. and Tennessee Valley Authority. CO₂ is emitted whenever fossil fuel is combusted, such as in automobiles, industrial operations and coal- or natural gas-fired power plants. The lawsuits allege that CO₂ emitted by each company is a public nuisance as defined under state and federal common law because it has contributed to global warming. The lawsuits do not demand monetary damages. Instead, the lawsuits ask the court to order each utility to cap and reduce its CO₂ emissions. In October 2004, Xcel Energy and four other utility companies filed a motion to dismiss the lawsuit, contending, among other reasons, that the lawsuit is an attempt to usurp the policy-setting role of the U.S. Congress and the president. On Sept. 19, 2005, the judge granted the defendants' motion to dismiss on constitutional grounds. Plaintiffs filed an appeal to the Second Circuit Court of Appeals. Oral arguments were presented on June 7, 2006 and a decision on the appeal is pending.

Comer vs. Xcel Energy Inc. et al. — On April 25, 2006, Xcel Energy received notice of a purported class action lawsuit filed in U.S. District Court for the Southern District of Mississippi. Although NSP-Wisconsin is not named as a party to this litigation, if the litigation ultimately results in an unfavorable outcome for Xcel Energy, it could have a material adverse effect on NSP-Wisconsin. The lawsuit names more than 45 oil, chemical and utility companies, including Xcel Energy, as defendants and alleges that defendants' CO₂ "were a proximate and direct cause of the increase in the destructive capacity of Hurricane Katrina." Plaintiffs allege in support of their claim, several legal theories, including negligence, and public and private nuisance and seek damages related to the loss resulting from the hurricane. Xcel Energy believes this lawsuit is without merit and intends to vigorously defend itself against these

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NOTES TO FINANCIAL STATEMENTS (Continued)			

claims. On July 19, 2006, Xcel Energy filed a motion to dismiss the lawsuit in its entirety.

10. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy, including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with Service Agreements approved by the SEC and executed by each subsidiary. Costs are charged directly to the subsidiary which uses the service whenever possible, and are allocated using an SEC approved method if they cannot be directly assigned.

Utility Engineering Corp. (UE), a former Xcel Energy subsidiary, provided construction services to NSP-Wisconsin, for which it was paid \$0.2 million in 2005. UE was sold in April 2005.

The electric production and transmission costs of the entire NSP system are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement (called the "Interchange Agreement") between the two companies provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs.

The table below contains significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Thousands of Dollars)	2006	2005
Operating revenues:		
Electric utility	\$ 99,403	\$ 98,604
Operating expenses:		
Purchased power	298,208	284,329
Transmission expense	24,525	20,873
Natural gas purchased for resale	350	386
Other operations – paid to Xcel Energy Services Inc.	48,833	50,865
Interest expense	1,147	1,327

Accounts receivable and payable with affiliates at Dec. 31 was:

(Thousands of Dollars)	2006		2005	
	Accounts Receivable	Accounts Payable	Accounts Receivable	Accounts Payable
NSP-Minnesota	\$ —	\$ 9,905	\$ —	\$ 11,756
PSCo	—	1,285	2,281	—
SPS	—	21	337	—
Other subsidiaries of Xcel Energy Inc.	3,859	4,959	7,513	4,564
	<u>\$ 3,859</u>	<u>\$ 16,170</u>	<u>\$ 10,131</u>	<u>\$ 16,320</u>

NSP-Wisconsin obtains short-term borrowings from NSP-Minnesota at NSP-Minnesota's average daily interest rate, including the cost of NSP-Minnesota's compensating balance requirements. At Dec. 31, 2006 and 2005, NSP-Wisconsin had notes payable outstanding to NSP-Minnesota in the amount of \$30.3 million and \$64.0 million, respectively.

11. Supplementary Cash Flow Data

(Thousands of dollars)	2006	2005
Cash paid for interest (net of amounts capitalized)	\$ 20,741	\$ 21,337
Cash paid for income taxes (net of refunds received)	\$ 39,662	\$ 11,004
Supplemental disclosure of non-cash investing transactions:		
Property, plant and equipment additions	\$ 2,315	\$ 957

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12. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

	<u>Geographic Area</u>	<u>Percent voting stock owned</u>
Chippewa and Flambeau Improvement Co.	USA	76.41%
Clearwater Investments, Inc.	USA	100%
NSP Lands, Inc.	USA	100%

Summarized Financial Information of Unconsolidated Investees – Summarized financial information for all equity-method subsidiaries:

Financial Position	Results of Operations				
	2006	2005		2006	2005
Current Assets	\$837	\$742	Operating Revenues	\$1,270	\$1,167
Other Assets	<u>6,059</u>	<u>6,088</u>	Operating Income (loss)	(\$1,105)	(\$1,031)
Total Assets	<u>\$6,896</u>	<u>\$6,830</u>	Net Income	\$7	\$59
Current Liabilities	(\$809)	(\$916)			
Other Liabilities	(2,645)	(2,426)			
Equity	<u>(3,442)</u>	<u>(3,488)</u>			
Total Liabilities and Equity	<u>(\$6,896)</u>	<u>(\$6,830)</u>			

13. Regulatory Assets and Liabilities

NSP-Wisconsin's financial statements are prepared in accordance with the provisions of SFAS No. 71, as discussed in Note 1 to the Financial Statements. Under SFAS No. 71, regulatory assets and liabilities can be created for amounts that regulators may allow to be collected, or may require to be paid back to customers in future electric and natural gas rates. Any portion of the business that is not rate regulated cannot use SFAS No. 71 accounting. If changes in the utility industry or the business of NSP-Wisconsin no longer allow for the application of SFAS No. 71 under GAAP, NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in its statement of income. The components of unamortized regulatory assets and liabilities on the balance sheets of NSP-Wisconsin are:

<u>(Thousands of Dollars)</u>	<u>2006</u>	<u>2005</u>
Regulatory Assets:		
Pension and employee benefit obligations	\$32,506	\$—
Environmental costs	24,957	30,956
AFDC recorded in plant	8,130	8,053
Unrecovered electric production and MISO Day 2	11,210	5,732
Nuclear decommissioning expenses	5,625	—
State commission accounting adjustments	4,003	3,682
Contract valuation adjustments	1,902	—
Net asset retirement obligations	109	—
Other	138	1,360
Total regulatory assets	<u>\$88,580</u>	<u>\$49,783</u>
Regulatory Liabilities:		

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Purchased gas over/under recovery	\$1,640	\$ —
Electric fuel recovery refund	10,054	—
Investment tax credit deferrals	7,717	8,349
Deferred income tax adjustments	1,775	500
Emission allowances	370	244
Conservation programs	254	—
Other	567	1,132
Total regulatory liabilities	<u>\$22,377</u>	<u>\$10,225</u>

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FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 1 Column: g

Amounts in this column relate to FAS 133.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	1,553,727,787	1,297,903,499	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	1,553,727,787	1,297,903,499	
9	Leased to Others	2,832,049	2,832,049	
10	Held for Future Use	33,563	33,563	
11	Construction Work in Progress	19,588,657	14,637,899	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	1,576,182,056	1,315,407,010	
14	Accum Prov for Depr, Amort, & Depl	726,456,107	598,856,038	
15	Net Utility Plant (13 less 14)	849,725,949	716,550,972	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	723,624,422	596,024,353	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	1,973,700	1,973,700	
22	Total In Service (18 thru 21)	725,598,122	597,998,053	
23	Leased to Others			
24	Depreciation	857,985	857,985	
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)	857,985	857,985	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	726,456,107	598,856,038	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
160,675,421				95,148,867	3
					4
					5
					6
					7
160,675,421				95,148,867	8
					9
					10
2,173,575				2,777,183	11
					12
162,848,996				97,926,050	13
85,449,961				42,150,108	14
77,399,035				55,775,942	15
					16
					17
85,449,961				42,150,108	18
					19
					20
					21
85,449,961				42,150,108	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
85,449,961				42,150,108	33

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents	3,012,721		
4	(303) Miscellaneous Intangible Plant	2,423,314	201,127	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	5,436,035	201,127	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	74,018		
9	(311) Structures and Improvements	13,549,203	4,568	
10	(312) Boiler Plant Equipment	66,268,363	598,783	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	7,770,590	567,410	
13	(315) Accessory Electric Equipment	5,586,050	20,652	
14	(316) Misc. Power Plant Equipment	2,416,480		
15	(317) Asset Retirement Costs for Steam Production			
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	95,864,704	1,191,413	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	2,440,818		
28	(331) Structures and Improvements	17,608,804	-21,487	
29	(332) Reservoirs, Dams, and Waterways	126,930,600	567,378	
30	(333) Water Wheels, Turbines, and Generators	36,239,484	1,496,792	
31	(334) Accessory Electric Equipment	23,867,258	45,944	
32	(335) Misc. Power Plant Equipment	6,209,055	-4,093	
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	213,296,019	2,084,534	
36	D. Other Production Plant			
37	(340) Land and Land Rights	192,347		
38	(341) Structures and Improvements	2,472,367		
39	(342) Fuel Holders, Products, and Accessories	3,166,068	70,809	
40	(343) Prime Movers	31,871,262	28,574	
41	(344) Generators	18,679,789	383,066	
42	(345) Accessory Electric Equipment	6,315,572	119,279	
43	(346) Misc. Power Plant Equipment	1,483,213	255	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	64,180,618	601,983	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	373,141,341	3,877,930	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			3,012,721	3
			2,624,441	4
			5,637,162	5
				6
				7
			74,018	8
77,015		171,061	13,647,817	9
1,312,061		479,808	66,034,893	10
				11
14,137		182,009	8,505,872	12
23,680		-11,140	5,571,882	13
243		-882,146	1,534,091	14
				15
1,427,136		-60,408	95,368,573	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			2,440,818	27
122		86,455	17,673,650	28
			127,497,978	29
			37,736,276	30
		2,087,297	26,000,499	31
1,328		-2,173,752	4,029,882	32
				33
				34
1,450			215,379,103	35
				36
			192,347	37
			2,472,367	38
			3,236,877	39
			31,899,836	40
			19,062,855	41
28,828			6,406,023	42
			1,483,468	43
				44
28,828			64,753,773	45
1,457,414		-60,408	375,501,449	46

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	12,869,184		
49	(352) Structures and Improvements	6,884,328	77	
50	(353) Station Equipment	128,513,621	287,032	
51	(354) Towers and Fixtures	2,704,290	1,172,381	
52	(355) Poles and Fixtures	88,863,780	19,334,099	
53	(356) Overhead Conductors and Devices	98,386,490	414,510	
54	(357) Underground Conduit	74,999		
55	(358) Underground Conductors and Devices	225,228		
56	(359) Roads and Trails	104,023		
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	338,625,943	21,208,099	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	1,134,632	31,870	
61	(361) Structures and Improvements	6,692,967	-871,179	
62	(362) Station Equipment	83,184,210	2,024,509	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	77,570,508	2,174,190	
65	(365) Overhead Conductors and Devices	90,037,475	351,609	
66	(366) Underground Conduit	12,225,434	648,611	
67	(367) Underground Conductors and Devices	68,093,051	-1,163,695	
68	(368) Line Transformers	77,623,745	2,865,601	
69	(369) Services	68,717,043	3,564,728	
70	(370) Meters	18,949,994	600,610	
71	(371) Installations on Customer Premises	6,082,337	22,563	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	6,652,586	332,406	
74	(374) Asset Retirement Costs for Distribution Plant	200,000	-26,023	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	517,163,982	10,555,800	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	166,403		
87	(390) Structures and Improvements	7,307,825	156,652	
88	(391) Office Furniture and Equipment	1,463,798	704,909	
89	(392) Transportation Equipment	4,596,181	1,862,907	
90	(393) Stores Equipment	136,653		
91	(394) Tools, Shop and Garage Equipment	5,986,754	484,721	
92	(395) Laboratory Equipment	2,889,504		
93	(396) Power Operated Equipment	2,168,254	151,489	
94	(397) Communication Equipment	5,825,171	41,874	
95	(398) Miscellaneous Equipment	17,731		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	30,558,274	3,402,552	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	30,558,274	3,402,552	
100	TOTAL (Accounts 101 and 106)	1,264,925,575	39,245,508	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,264,925,575	39,245,508	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
58,193		37,564	12,848,555		48
29,848		1,531,565	8,386,122		49
571,826		-3,908,826	124,320,001		50
289			3,876,382		51
-39,481			108,237,360		52
292,961			98,508,039		53
			74,999		54
			225,228		55
1,434			102,589		56
					57
915,070		-2,339,697	356,579,275		58
					59
		-17,471	1,149,031		60
62,226		-1,657,816	4,101,746		61
732,156		4,014,983	88,491,546		62
					63
211,002	-10,067		79,523,629		64
640,403		-14,364	89,734,317		65
22,684			12,851,361		66
323,528			66,605,828		67
418,019			80,071,327		68
288,967			71,992,804		69
430,121			19,120,483		70
662,658		-19,190	5,423,052		71
					72
42,883		33,554	6,975,663		73
			173,977		74
3,834,647	-10,067	2,339,696	526,214,764		75
					76
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					81
					82
					83
					84
					85
			166,403		86
20,701			7,443,776		87
29,685		23,837	2,162,859		88
			6,459,088		89
			136,653		90
			6,471,475		91
			2,889,504		92
			2,319,743		93
		36,572	5,903,617		94
			17,731		95
50,386		60,409	33,970,849		96
					97
					98
50,386		60,409	33,970,849		99
6,257,517	-10,067		1,297,903,499		100
					101
					102
					103
6,257,517	-10,067		1,297,903,499		104

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	CHIPPEWA AND FLAMBEAU	CHIPPEWA RESERVOIR LOCATED			
2	IMPROVEMENT COMPANY	ON CHIPPEWA RIVER NEAR			
3		WINTER, WI.			
4					
5		EXEMPT LICENSED	11/26/1921		2,832,049
6		PROJECT NO. 8286			
7					
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46					
47	TOTAL				2,832,049

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Various	various	2007+	33,563	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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19	Other Property:				
20					
21	Other Property:				
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45					
46					
47	Total			33,563	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	3102 WI 345kv Eau Claire - Arpin	6,423,164		
2	DLL Dells Hydro Repowering	4,617,670		
3	New Stanley Area Substation	2,478,997		
4	Wisc Urban-Ug Extension	1,434,424		
5	Wisc Urban-Oh Relocations	622,321		
6	St Croix Falls SCF4C- Replace #4 Hydro Turbine	576,246		
7	N-O substation metering/SCADA	550,975		
8	Wisc Urban-Oh Reinforcements	545,572		
9	New Richmond 69kv Cap Bank	376,537		
10	14 MVA 69/23.9 kV Spare Transformer	301,658		
11	2006 NSPW Tran Line Blanket	300,687		
12	3101 WI 345kv King Eau Claire	282,186		
13	Wisc Urban-Oh Extension	244,238		
14	WHT6C-Wheaton Inlet Stack Silencer Rep	240,606		
15	WHT5C-Wheaton Inlet Stack Silencer Rep	240,606		
16	Stone Lake 161kv Expansion	222,033		
17	Wisc Urban-Oh Rebuilds	215,935		
18	Engineering W.O.-Dist Line	215,753		
19	WHT3C-U3 PLC Wheaton Cabinet Replace	202,689		
20	Fleet New Unit Purchase El Ops	198,946		
21	EC GO ENG/SUPV-PLT/SUBS	190,904		
22	Wissota HE Replace Control System	166,361		
23	Engineering W.O.-Transmission	157,982		
24	Wisc Urban-Ug Convers/Rebuild	154,276		
25	2006 MI Tran Line Blanket	148,357		
26	Arrowhead to Weston Removal	142,961		
27	WI Major Storm Recovery Blanket	142,298		
28	TRG2C-Trego Stator & Core Gen #2	125,936		
29	Wisc Urban-Ug Street Lights	112,043		
30	2005 NSPW Tran Line Blanket	107,817		
31	SCF4C- St Croix Falls Generator #4 Rewind	103,885		
32	Replace Cornucopia Bank 1	101,624		
33	French Island - Construct Unit 1 And Unit 2	8,948,232		
34				
35	Total Minor Projects	1,640,444		
36				
37				
38				
39				
40				
41				
42				
43	TOTAL	14,637,899		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern States Power Company (Wisconsin)			2006/Q4
FOOTNOTE DATA			

Schedule Page: 216 Line No.: 33 Column: b

Projects with negative balances are generally attributable to customer payments for construction or timing differences on the distribution of overheads.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
CONSTRUCTION OVERHEADS - ELECTRIC				
<p>1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	CONSTRUCTION ENGINEERING /SUPERVISION	3,693,980		
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	1,233,854		
3	ADMINISTRATIVE AND GENERAL EXPENSE	129,234		
4	America Engineering Testing	78,648		
5	Automated Entrance Products	11,368		
6	Ayres & Associates Inc, Owen	15,709		
7	Edward Kraemer & Sons, Inc.	85,787		
8	Excel Engineering Inc	71,300		
9	Geotherm Inc	18,180		
10	HDR	199,256		
11	Patrick Engineering Inc	556		
12	PowerPlus Engineering LLC	113,791		
13	SDS Architects, Inc	9,474		
14	STS Consultants LTD	7,383		
15	Ulteig Engineers Inc	130,451		
16	Utility Engineering Corporation	3,774		
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39	TOTAL	5,802,745		

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/2007	Dec. 31, 2006

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>			
<p>* (1) and (2) SEE FOOTNOTES</p> <p>AFUDC COMPUTATION:</p> <p>2. BORROWED FUNDS - SEE (2A)</p> <p>3. OTHER FUNDS - SEE (2B)</p> <p>4. WEIGHTED RATE - SEE (2)</p>			

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES				
For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.				
1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization/Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	22,388,000		
2	Short-term Interest			5.24
3	Long-term Debt	313,509,000	41.75%	6.78
4	Preferred Stock			
5	Common Equity	437,483,000	58.25%	11.00
6	Total Capitalization	750,992,000	100.00%	
7	Average Construction Work in Progress Balance	26,209,000		

2. Gross Rate for Borrowed Funds	$s(S/W) + d(D/D+P+C) (1 - S/W)$	4.89%
3. Rate of Other Funds	$[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)]$	0.93%
4. Weighted Average Rate Actually Used for the Year:		
a. Rate for Borrowed Funds -	4.95%	
b. Rate for Other Funds -	0.76%	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/30/2007	Dec. 31, 2006
FOOTNOTE DATA			

Schedule Page: 218 Line No. 1 Column: OH exp

CONSTRUCTION ENGINEERING

(1) This overhead covers (1) overhead charges originating in the Engineering Department, which costs represent direct expenditures incurred in engineering and supervision pertaining to construction projects and (2) certain expenses incurred in accounting for construction. Engineering labor is charged to this account on the basis of actual time devoted to construction projects. Other expenses pertaining to the operation of the Engineering Departments are also charged direct to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated between this overhead, and operation and maintenance and supervision and engineering on the basis of time devoted by the Engineering Department to each of these classes of engineering. This overhead also includes the cost of labor and expenses incurred by superintendents and others in the distribution, transmission and plant organization which pertain to construction work. Since all engineering expenditures included in this account pertain to construction, no portion of the costs is cleared to other than construction accounts of the various utility

departments. Engineering expenses applicable to major specific projects are charged on the basis of actual amounts applicable thereto, and to other construction projects on a functional basis by a percentage applied to direct work order costs.

(2) During 2006, the Company capitalized AFUDC on production and transmission plant at a 5.71% rate. Because the Interchange Agreement between NSP(M) and NSP(W) requires the FERC method of accounting, the company recorded AFUDC at the estimated FERC formula rate for the FERC jurisdictional property. By order dated March 11, 1986 the Public Service Commission of Wisconsin authorized the company to capitalize AFUDC on production and transmission property effective January 1, 1985 at the FERC formula rate.

AFUDC at 5.71% rate was capitalized on distribution, general and common electric plant and gas plant effective January 1, 2006. By order dated December 22, 1988, the Public Service Commission of Wisconsin instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital. The Company has recorded carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

$$(2.a) \quad 5.24\% (22,388,000/26,209,000) + 6.78\% (313,509,000) / \\ (313,509,000 + 437,483,000) * [1 - (22,388,000/26,209,000)] \\ = 4.89\%$$

$$(2.b) \quad [1 - \frac{22,388,000}{26,209,000} * [11.00\% * \frac{437,483,000}{(313,509,000 + 437,483,000)}] \\ = .93\%$$

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	565,210,739	564,391,211		819,528
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	38,158,031	38,158,031		
4	(403.1) Depreciation Expense for Asset Retirement Costs	5,121	5,121		
5	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
6	Transportation Expenses-Clearing	658,018	658,018		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	405,439	405,439		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	39,265,066	39,226,609		38,457
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	6,254,302	6,254,302		
13	Cost of Removal	1,545,026	1,545,026		
14	Salvage (Credit)	351,826	351,826		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	7,447,502	7,447,502		
16	Other Debit or Cr. Items (Describe, details in footnote):	-145,965	-145,965		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	596,882,338	596,024,353		857,985

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	56,012,296	56,012,296		
21	Nuclear Production				
22	Hydraulic Production-Conventional	96,761,129	95,903,144		857,985
23	Hydraulic Production-Pumped Storage				
24	Other Production	55,961,114	55,961,114		
25	Transmission	133,350,578	133,350,578		
26	Distribution	236,630,119	236,630,119		
27	Regional Transmission and Market Operation				
28	General	18,167,102	18,167,102		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

FERC 404 Amortization Expense

Schedule Page: 219 Line No.: 16 Column: c

Net Transfers	-94,119
Net change in RWIP	-51,846
Line# 16	-145,965

Schedule Page: 219 Line No.: 29 Column: c

"Non-Legal" ARO

	Balances
Steam Production	2,325,802
Nuclear Production	0
Hydraulic Production-Conventional	9,929,736
Hydraulic Production-Pumped Storage	0
Other Production	46,568
Transmission	22,737,499
Distribution	36,639,284
General	-19,315
Total Electric	71,659,574

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Hydraulic production plant located at Cornell, WI			
2	on the Chippewa River	1,056		1,056
3	Misc hydraulic lands owned in excess of			
4	requirement for developed project	14,655		14,655
5	Hydraulic lands at undeveloped locations	1,015		1,015
6	Dunnville lands on Chippewa River	10,647		10,647
7	Miscellaneous lands	25,550	(1,624)	23,926
8	Abandoned sub lands	11,735		11,735
9	Miscellaneous lands	216,767		216,767
10	Dunn County site lands	2,438,666		2,438,666
11	Bake site	17,862		17,862
12	Mathews site	2,675		2,675
13	City of Ashland	5,549		5,549
14	Town of Gingles-tank farm land	7,053		7,053
15	Ogema sub	472		472
16	Clear Lake diesel	35,076		35,076
17	Chippewa Reservoir land	23		23
18	Orienta Falls lands	22,339		22,339
19	Construction Work in Progress	11,779	(72)	11,707
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	Minor Item Previously Devoted to Public Service			
34	Minor Items-Other Nonutility Property			
35	TOTAL	2,822,919	(1,696)	2,821,223

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		(2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	See Page 221			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	56,632
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(122) Depreciation of Nonutility Property	0
15	(122) Reserve Transfer*	(4,301)
16	* Retirement Work-In -Progress	
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	52,331

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006	
INVESTMENTS (Accounts 123, 124, 136)							
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i> , 124, <i>Other Investment</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included				in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i> , also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be			
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)			
		Original Cost	Book Value				
1	INVESTMENTS IN ASSOCIATED COMPANIES (123)						
2							
3	Chippewa & Flambeau Improvement Co.-Capital Stock		549,326				
4	Acquired through numerous purchases 9-26 through 8-92						
5							
6	Clearwater Investments, Inc. - Capital Stock acquired 6-92		150,000				
7							
8	NSP Lands, Inc. - Capital Stock acquired 6-92		50,000				
9							
10	Equity in Undistributed Earnings		2,738,280		(6,893)		
11	Total Account (123)		3,487,606		(6,893)		
12							
13							
14	OTHER INVESTMENTS (124)						
15							
16	Wealth-Op Insurance Premium		982,931		251,880		
17	Economic Development Loans						
18	Gateway Industrial Park		550,000				
19	Stout Technology Park Development Corporation		920,003				
20	St. Croix Business Park Corporation		625,000				
21	La Crosse Industrial Park		650,000				
22	Sparta Industrial Park		2,000,000				
23	Clearwater Development Corp.		300,000				
24	Bad Debt Reserve		(75,000)				
25	Total Account (124)		5,952,934		251,880		
26							
27	TEMPORARY CASH INVESTMENTS (136)		0		74,455,207		
28							
29							
30							

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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of			authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
		Original Cost	Book Value			
	8,345		549,326	38,053		1
						2
						3
						4
	100		150,000			5
						6
	100		50,000			7
						8
						9
			2,693,334			10
			3,442,660	38,053		11
						12
						13
						14
						15
284,121			950,690			16
			550,000	28,875		17
			920,003			18
			625,000			19
			650,000	53,875		20
280,000			1,720,000			21
			300,000			22
			(75,000)			23
564,121			5,640,693	82,750		24
						25
74,079,835			375,371	99,746		26
						27
						28
						29
						30

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Chippewa and Flambeau Improvement Company			
2	Capital Stock	Various		549,326
3	Equity in undistributed earnings			148,823
4	SUBTOTAL			698,149
5				
6	Clearwater Investments, Inc.			
7	Capital Stock	6/1/92		150,000
8	Equity in undistributed earnings			2,222,123
9	SUBTOTAL			2,372,123
10				
11	NSP Lands, Inc.			
12	Capital Stock	6/1/92		50,000
13	Equity in undistributed earnings			367,334
14	SUBTOTAL			417,334
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	749,326	TOTAL	3,487,606

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		549,326		2
41,354	38,053	152,124		3
41,354	38,053	701,450		4
				5
				6
		150,000		7
-37,893		2,184,230		8
-37,893		2,334,230		9
				10
				11
		50,000		12
-10,354		356,980		13
-10,354		406,980		14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
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				31
				32
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				36
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				39
				40
				41
-6,893	38,053	3,442,660		42

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).				
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	0	0	
2	Customer Accounts Receivable (Account 142)	61,159,398	54,024,406	
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	1,954,722	7,820,820	
4	TOTAL	63,114,120	61,845,226	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	1,461,373	2,180,115	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	61,652,747	59,665,111	
7				
8				
9				
10				
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year (1)	1,374,091			87,282	1,461,373
2	Prov. For uncollectibles for current year	5,325,969			658,036	5,984,005
3	Account written off (less)	5,920,039			719,387	6,639,426
4	Coll. Of accounts written off	1,282,402			91,761	1,374,163
5	Adjustments (explain):					0 0
6	Balance end of year	2,062,423	0	0	117,692	2,180,115
7						
8						
9						
10						
11						

(1) Beginning of year balance contains an adjustment between utility customers and other.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146)					
2						
3	Xcel Energy Inc.	7,513,150	*	*	3,859,107	
4	Public Service Company of Colorado	2,281,135				
5	Southwestern Public Service Company	337,174				
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL	10,131,459			3,859,107	

* NSP Wisconsin records the intercompany billings in to one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

Schedules 358-359 and 360-361 contain information on costs billed to and from NSP Wisconsin affiliates.

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MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	8,618,887	7,521,896	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	2,336,982	2,924,379	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	810,909	662,576	Electric	
8	Transmission Plant (Estimated)	392,858	270,237	Electric	
9	Distribution Plant (Estimated)	1,450,290	1,088,949	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	-17,868	-199,502		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	4,973,171	4,746,639		
13	Merchandise (Account 155)	3,406	2,494	Electric	
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)				
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	13,595,464	12,271,029		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Includes miscellaneous inventory items such as obsolescence and purchase price variances.

Schedule Page: 227 Line No.: 11 Column: c

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variances and inventory held for sale.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)				
1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from			affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.	
Line No.	Item (a)	Total Cost (b)	COAL	
			Quantity (c)	Cost (d)
1	On hand beginning of year	8,597,242	24,990	938,387
2	Received during year	20,449,714	118,372	5,174,917
3	TOTAL	29,046,956	143,362	6,113,304
4	Used during year (specify department)	21,546,705	103,850	4,349,494
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF	21,546,705	103,850	4,349,494
17	BALANCE END OF YEAR	7,500,251	39,512	1,763,810

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))							
OIL		WOOD WASTE		RDF			
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.	
113,032	7,577,268	4,541	81,800	10	(213)	1	
68,417	6,844,419	238,397	3,231,816	52,599	(1,053,502)	2	
181,449	14,421,687	242,938	3,313,616	52,609	(1,053,715)	3	
115,569	8,832,510	236,377	3,163,365	52,529	(1,050,728)	4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
115,569	8,832,510	236,377	3,163,365	52,529	(1,050,728)	16	
65,880	5,589,177	6,561	150,251	80	(2,987)	17	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006	
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))							
NATURAL GAS							
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.	
						1	
842,822	6,252,064					2	
842,822	6,252,064	0	0	0	0	3	
842,822	6,252,064					4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
842,822	6,252,064	0	0	0	0	16	
0	0	0	0	0	0	17	

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Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2007	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	8,047.00		1,889.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20		944.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	7,103.00		1,889.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	17.00		17.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	17.00			
40	Balance-End of Year			17.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	17.00	15,014		
45	Gains		15,014		
46	Losses				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2008		2009		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1,889.00		1,193.00		32,211.00		45,229.00		1
								2
								3
				1,193.00		1,193.00		4
								5
								6
								7
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								9
								10
								11
								12
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								19
						944.00		20
								21
								22
								23
								24
								25
								26
								27
								28
1,889.00		1,193.00		33,404.00		45,478.00		29
								30
								31
								32
								33
								34
								35
17.00		17.00		867.00		935.00		36
				34.00		34.00		37
								38
				17.00		34.00		39
17.00		17.00		884.00		935.00		40
								41
								42
								43
				17.00	4,678	34.00	19,692	44
					4,678		19,692	45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 44 Column: m

This amount represents the gross proceeds by Northern States Power Company (Wisconsin). A portion of these proceeds is shared with Northern States Power Company (Minnesota) through the Interchange Agreement.

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under			contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group.	
Line No.	Description and Purpose of Project (a)			Balance Beginning of Year (b)
1	Precertification costs - conversion Chisago County to Apple River Transmission Line			1,089,674
2				
3				
4				
5				
6				
7				
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28				
29				
TOTAL				1,089,674

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)					
Debits (c)	CREDITS		Balance End of Year (f)	Line No.	
	Account Charged (d)	Amount (e)			
			1,089,674	1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
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				26	
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				28	
				29	
0		0	1,089,674	TOTAL	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	AFC in Excess of FERC-Carrying Chgs-Electric					
2	-Amortized over plant lives	2,467,826	411,495	405	113,652	2,765,669
3						
4	AFC in Excess of FERC-Carrying Chgs-Gas					
5	-Amortized over plant lives	419,711	45,125	405	37,260	427,576
6						
7	AFC in Excess of FERC-Carrying Chgs-Common					
8	-Amortized over plant lives	794,549	78,076	405	62,640	809,985
9						
10	Net-of-Tax AFUDC Adjustments - SFAS 109					
11	-Amortized over plant lives	8,053,460	76,989			8,130,449
12						
13	Conservation Programs					
14	-Amortization amount per PSCW rate order					
15	4220-UR-114	209,263	7,283,432	908	7,492,695	
16						
17	Pension Transition Liability					
18	-Amortized over 15 years beginning 1993	178,000		184	90,000	88,000
19						
20	Environmental Cleanup - MGP Sites					
21	-Amortization amount per PSCW rate order					
22	4220-UR-114	30,955,808	16,407,507	Various	22,406,470	24,956,845
23						
24	Michigan Restructuring	29,806	151			29,957
25						
26	Wisconsin Public Benefits					
27	- Amortization amount per PSCW rate order					
28	4220-UR-114	39,590		905	19,796	19,794
29						
30	Contract Valuation Adjustment		1,902,265			1,902,265
31						
32	Deferred Electric Fuel Cost - Michigan PSCR					
33	-Amortized over 12 month period	902,733		456	902,733	
34						
35	MISO Day 2 WI Retail Deferral	5,731,627	5,478,495			11,210,122
36						
37	Pension and Employee Benefit Obligations		32,506,000			32,506,000
38						
39	Asset Retirement Recovery		120,303	Various	11,613	108,690
40						
41	Nuclear Decommissioning Deferral					
42	-Deferral per PSCW rate order 4220-UR-114		5,624,528			5,624,528
43						
44	TOTAL	49,782,373	69,934,366		31,136,859	88,579,880

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 22 Column: d

Accounts Charged:

143	17,600,740
242	2,950,609
253	52,945
735	1,802,176
	<u>22,406,470</u>

Schedule Page: 232 Line No.: 37 Column: f

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans—an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158) – In September 2006, the FASB issued SFAS No. 158, which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. NSP-Wisconsin applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income, as future costs are expected to be included in rates.

NSP-Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:
(thousands of dollars)

	<u>2006</u>
<u>Pension</u>	
Net loss	\$ 1,043
Prior service cost	10,873
Total	<u>\$ 11,916</u>
<u>Postretirement</u>	
Net loss	\$ 20,359
Transition obligations	1,027
Total	<u>\$ 21,386</u>

SFAS No. 158 Amounts Have Been Recorded as Follows Based Upon Expected Recovery in Rates:
(thousands of dollars)

	<u>2006</u>
Regulatory asset - Pension	\$ 11,916
Regulatory asset - Postretirement	21,386
Regulatory asset - Non-qualified pension	(796)
Total	<u>\$ 32,506</u>

See Note 5 on page 122 for additional information on benefit plans and other postretirement benefits.

Schedule Page: 232 Line No.: 39 Column: d

Accounts Charged:

108	5,227
230	6,386
	<u>11,613</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Misc Debits Under \$50,000	59,189	8,050	Various	60,684	6,555
2						
3	Prepaid Pension Asset	54,767,000	1,260,000	182.3		56,027,000
4						
5	Pension costs not yet				11,916,000	-11,916,000
6	recognized as components of					
7	net periodic benefit cost					
8						
9	Contracts Receivable	4,291,033		Various	286,239	4,004,794
10						
11	Wholesale Rate Case Costs		303,894			303,894
12	(Docket ER06-1319-000)					
13						
14						
15						
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43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	59,117,222				48,426,243

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

Accounts Charged:

417	880
426	30,465
232	29,339
	<u>60,684</u>

Schedule Page: 233 Line No.: 3 Column: f

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans--an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158) -- In September 2006, the FASB issued SFAS No. 158, which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. NSP-Wisconsin applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income, as future costs are expected to be included in rates.

NSP-Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost (Pension):
(thousands of dollars)

	<u>2006</u>
<u>Pension</u>	
Net loss	\$ 1,043
Prior service cost	<u>10,873</u>
Total	\$ 11,916

SFAS No. 158 Amounts Have Been Recorded as Follows Based Upon Expected Recovery in Rates (Pension):
(thousands of dollars)

	<u>2006</u>
Regulatory asset	\$ 11,916
Total	<u>\$ 11,916</u>

See Note 5 on page 122 for additional information on benefit plans and other postretirement benefits.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		34,329,418	44,302,881
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	34,329,418	44,302,881
9	Gas		
10		11,207,484	15,184,439
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	11,207,484	15,184,439
17	Non Operating	190,721	1,011,300
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	45,727,623	60,498,620

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		/ /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

	12/31/2005	12/31/2006
Electric (Other)		
Avoided Tax Interest	5,522,702	6,006,776
Bad Debts	548,089	777,821
Contributions In Aid Construction - Connection Fees	8,407,855	9,230,597
Customer Adv - Construction	5,305,404	5,931,915
Deferred Compensation Plan Reserve	944,608	882,005
Employee Incentive Plans	0	5,915
ESOP Dividends	415,517	408,093
Executive Incentive Plans	151,138	18,561
FAS 109- Effect of Rate Changes	1,482,353	1,373,876
FAS 109- ITC Grossup	8,122,036	7,520,057
French Island Emission Improvements	0	3,558,318
Fuel Tax Credit - Inc Addback	0	2,641
Fuel Tax Credit - Inc Addback FED Only	2,140	0
Inventory Reserve	11,860	60,206
Litigation Reserve	341,193	414,975
Medical Deductions - Self Insured	134,784	149,060
Post Employment Benefits - FAS 106	2,169,668	2,554,045
Post Employment Benefits - FAS 112	243,539	376,844
Regulatory Liability - IRC Sec 199	66,617	122,926
Regulatory Liability - Refund Obligation	0	3,998,176
Regulatory Reserve	(362,361)	54,696
Sale of Emission Allowances	97,947	147,288
Vacation Accrual	724,329	708,090
Total	34,329,418	44,302,881

Schedule Page: 234 Line No.: 10 Column: c

Gas (Other)		
Avoided Tax Interest	339,104	362,004
Bad Debts	38,512	89,115
Contributions In Aid Construction - Connection Fees	1,064,662	1,343,987
Customer Adv - Construction	506,306	713,131
Deferred Compensation Plan Reserve	162,657	153,942
Employee Incentive Plans	0	1,019
Environmental Remediation	8,133,823	11,222,427
ESOP Dividends	133,704	212,280
Executive Incentive Plans	26,026	3,239
FAS 109- Effect of Rate Changes	45,417	129,533
FAS 109- ITC Grossup	227,073	197,226
Inventory Reserve	1,362	6,951
Lower of Cost or Mkt on Gas Invent	31,218	(14,264)
Medical Deductions - Self Insured	23,209	26,016
Post Employment Benefits - FAS 106	373,608	445,773
Post Employment Benefits - FAS 112	41,936	65,773
Unbilled Revenue	(65,860)	102,700
Vacation Accrual	124,727	123,587
Total	11,207,484	15,184,439

Schedule Page: 234 Line No.: 17 Column: c

	12/31/2005	12/31/2006
Nonutility		
Contributions Carryover	190,721	901,168
Federal Net Operating Loss Benefit	0	110,132
	190,721	1,011,300

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRED DEBT (ACCOUNT 189)			
2	First Mortgage Bonds Series Due			
3	March 1, 2012, 16%	10/14/1983	30,000,000	(6,858,830)
4	July 1, 2016, 9 1/4%	3/31/1993	47,500,000	(3,210,052)
5	March 1, 2018, 9 3/4 %	3/26/1993	46,200,000	(3,752,901)
6	October 1, 2023, 7 1/4%	10/15/2003	110,000,000	(4,980,780)
7	Subtotal		233,700,000	(18,802,563)
8	Other Long Term Debt			
9	April 1, 2021 9 1/8%	12/24/1996	44,635,000	(3,609,843)
10	Lax Res Recovery 7 3/4%	11/1/1996	18,600,000	(558,480)
11	Subtotal		63,235,000	(4,168,323)
12				
13	Total		296,935,000	(22,970,886)
14				
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
1,523,088		246,969	1,276,119	3
1,685,311		132,117	1,553,194	4
1,464,798		114,831	1,349,967	5
4,243,660		332,675	3,910,985	6
8,916,857		826,592	8,090,265	7
				8
2,516,443		120,238	2,396,205	9
242,073		15,279	226,794	10
2,758,516		135,517	2,622,999	11
				12
11,675,373		962,109	10,713,264	13
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	100.00	
2	All NSP-Wisconsin Common Stock is owned by			
3	its parent, Xcel Energy Inc.			
4				
5				
6				
7				
8				
9				
10	TOTAL COMMON STOCK	1,000,000		
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
933,000	93,300,000					1
						2
						3
						4
						5
						6
						7
						8
						9
933,000	93,300,000					10
						11
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock</u>		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15			
16	<u>Account 202, 203, 205, 206 and 212</u>		
17	None		
18			
19			
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39			
40	TOTAL	1,855	33,337,651

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	
2	Acquisition of Natural Gas, Inc. common stock (1998)	80,000
3	Contribution of capital by parent company (2001)	26,353,637
4	Contribution of capital by parent company (2002)	3,209,940
5	Contribution of capital by parent company (2003)	475,720
6	Contribution of capital by parent company (2004)	1,819,563
7	Contribution of capital by parent company (2005)	22,529,841
8	Contribution of capital by parent company (2006)	22,392,914
9		
10		
11		
12		
13		
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39		
40	TOTAL	76,861,615

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>			
None			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-Bonds		
2			
3	First Mortgage Bonds, 7.375%	65,000,000	493,150
4			268,450 D
5			
6	First Mortgage Bonds, 5.25%	150,000,000	1,422,896
7			861,000 D
8			
9	Total Account 221	215,000,000	3,045,496
10			
11			
12	Account 224-Other Long Term Debt		
13			
14	Senior Notes, 7.64%	80,000,000	607,968
15	Fort McCoy System Acquisition, 7%	996,655	
16	Resource Recovery Revenue Bonds, 6%	18,600,000	192,829
17			
18	Total Account 224	99,596,655	800,797
19			
20			
21	Account 233-Notes Payable to Associated Companies		
22			
23	NSP-Minnesota, Variable		
24	Xcel Energy Services, Variable		
25			
26	Total Account 233		
27			
28			
29			
30			
31			
32			
33	TOTAL	314,596,655	3,846,293

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/12/96	12/01/26	12/12/96	12/01/26	65,000,000	4,793,750	3
						4
						5
10/02/03	10/01/18	10/02/03	10/01/18	150,000,000	8,001,954	6
						7
						8
				215,000,000	12,795,704	9
						10
						11
						12
						13
09/25/00	10/01/08	09/25/00	10/01/08	80,000,000	6,112,000	14
10/15/00				793,945	57,448	15
11/01/96	11/01/21	11/01/96	11/01/21	18,600,000	1,116,000	16
						17
				99,393,945	7,285,448	18
						19
						20
						21
						22
					975,791	23
					171,110	24
						25
					1,146,901	26
						27
						28
						29
						30
						31
						32
				314,393,945	21,228,053	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 12 Column: a

Instruction 12

Detail for Account 224 of Net Changes during the Year

(Thousands of Dollars)

	Balance 12/31/05	Additions	Reductions	Balance 12/31/06
Senior Notes	\$ 80,000			\$ 80,000
Fort McCoy System Acquisition	828		(34)	794
Resource Recovery Revenue Bonds	18,600			18,600
TOTAL	\$ 99,428		\$ (34)	\$ 99,394

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. *See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)					
2	NSP Minnesota	64,000,000	377,800,000	344,100,000	30,300,000	975,791
3	Subtotal	64,000,000	377,800,000	344,100,000	30,300,000	975,791
4						
5	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)					
6	NSP Minnesota	11,755,902			9,904,522	
7	Public Service Company of Colorado	0			1,285,333	
8	Southwestern Public Service Company	0			20,929	
9	Xcel Energy Services	4,545,951			4,941,238	171,110
10	NSP Lands, Inc.	1,036			120	
11	Clearwater Investments, Inc.	14,184			3,821	
12	Chippewa & Flambeau Improvement Co.	3,196			14,315	
13	Subtotal	16,320,269	0	0	16,170,278	171,110
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
	TOTAL	80,320,269	377,800,000	344,100,000	46,470,278	1,146,901

NSP Wisconsin records the intercompany billings in to one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

Schedules 358-359 and 360-361 contain information on costs billed to and from NSP Wisconsin affiliates.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>				
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	43,673,707		
2				
3				
4	Taxable Income Not Reported on Books			
5		6,890,841		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10		94,121,289		
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15		-334,392		
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20		-79,246,154		
21				
22	Reconciling items: Equity in Earning of Subsidiary Companies	6,893		
23	Total Income Tax Expense	24,538,544		
24				
25				
26				
27	Federal Tax Net Income	89,650,726		
28	Show Computation of Tax:			
29	Federal Income Tax at 35%	31,377,754		
30				
31	Plus:			
32	Other	-1,401,818		
33				
34	TOTAL Federal Income Tax Payable	29,975,936		
35				
36				
37				
38				
39				
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41				
42				
43				
44				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

ATTACHMENT TO PAGE 261 -

TAXABLE INCOME NOT REPORTED ON BOOKS:

	Amount
Contributions In Aid Construction	4,055,064
Customer Adv - Construction	2,232,079
Sale of Emission Allowances	126,378
Subsidiary Dividends	38,053
Unbilled Revenue	439,267
Total	6,890,841

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTION RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

AFDC Equity (Non-CIP)	(327,435)
Avoided Cost Interest	1,689,147
Bad Debts	718,742
Book Amortization-Computer Software	4,242,896
Book Capitalized Costs	8,462,338
Book Depreciation	47,441,609
Book Unamortized Cost of Retired Debt	962,109
Capitalization of Software Exp - Bks	27,644
Clearing Account Book Expense	2,386,382
Club Dues	8,466
Contribution Carryover	670,109
ESOP Dividend	246,178
French Island Emission Improvement Project	8,948,232
Executive Long Term Incentive Plan	(386,537)
Inventory Reserve	135,940
Litigation Reserve	193,552
Lobbying Expenses	160,300
Meals (Travel) and Entertainment	48,223
Medical Deductions - Self Insured	(79,731)
Medicare Reimbursements	166,500
Penalties	1,136
Pension & Benefits Capitalized	178,683
Post Employment Benefits - FAS 112	401,872
Prepaid Insurance	29,778
PUCIP Adjustment - Electric	585,843
Regulatory Asset-Network Trans Srv	(3,691)
Regulatory Liability Refund Obligation	10,054,359
Regulatory Liability - IRC Sec 199	143,168
Regulatory Reserve	1,040,279
Regulatory Reserve - Environmental	5,998,963
Vacation Accrual	(23,765)
Total	94,121,289

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:

Book Income- Wisconsin AFDC	(303,950)
Dividends Received Deduction	(30,442)
Total	(334,392)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

AFDC Debt (Non-CIP)	(996,669)
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

ADR Repair Allowance	(3,700,000)
Deferred Compensation Plan Reserve	(153,347)
Environmental Remediation	7,958,013
FAS106 Medicare Reimbursement	(666,000)
Gain/(Loss) on Dispositions (Book)	(62,682)
Gain/(Loss) on Dispositions (Tax)	(684,066)
Insurance Fund Income (Cash Value)	(176,708)
Interest Income/Expense on Disputed Tax	(380,366)
Lower of Cost or Mkt on Gas Invent	(63,148)
Pension Expense	(1,170,000)
Post Employment Benefits - FAS 106	767,662
Post Employment Benefits - FAS 106 Medicare Reimbursement	440,139
PUCIP Adjustment - Gas	(197,356)
Regulatory Asset-Nuclear Decommissioning	(5,624,528)
Regulatory Asset-MISO Day 2	(2,304,738)
Repair Expenditures	(10,760,122)
Rate Case/Restructuring Expense	(303,894)
State Income Taxes	(5,582,067)
Tax Depreciation	(52,901,002)
Tax Removal Cost Over Book	(1,088,160)
Wisconsin Annual License Fee	(1,597,115)
Total	(79,246,154)

Schedule Page: 261 Line No.: 34 Column: b

Northern States Power Company (Wisconsin) is a member of an affiliated group which will file a consolidated Federal Income Tax Return for the year 2006. The other members of the affiliated group and the Federal Income tax provision of each are:

Xcel Energy Inc.	(51,812,962)
Northern States Power Company (Minnesota)	179,117,573
Clearwater Investments, Inc.	(95,339)
NSP Lands, Inc.	(7,233)
Public Service Company of Colorado	(2,690,444)
Southwestern Public Service Company	72,303,528
Xcel Energy Communications Group	(18,330,556)
Xcel Energy O&M Services Inc.	0
Xcel Energy Markets Holdings	846,216
Xcel Energy International	(13,742,469)
Xcel Energy Retail Holdings	(1,937,943)
Xcel Energy Ventures	(2,632,372)
Xcel Energy Wholesale Group	(172,793,967)
Xcel Energy WYCO Inc.	659,964
WestGas Interstate, Inc.	39,336
Xcel Energy Services Inc.	(3,859,569)

The consolidated Federal Income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income	3,370,283		29,975,936	34,080,265	734,046
3	Unemployment-2005	551			551	
4	Unemployment-2006			36,128	35,457	
5	FICA-2005	32,268			32,268	
6	FICA-2006			3,173,300	3,088,931	
7						
8	WISCONSIN					
9	Income		428,254	5,074,373	5,464,213	818,094
10	Unemployment-2005	1,156			1,156	
11	Unemployment-2006			116,122	114,004	
12	Gross Receipts		14,032,658	14,208,885	15,806,000	
13	Real-Estate-2005	138,166			136,776	-1,390
14	Real-Estate-2006			114,052	442	1,390
15	Use-2005	89,169			89,169	
16	Use-2006			836,224	739,106	
17						
18	MICHIGAN					
19	Income	15,578		280,485	117,854	
20	Unemployment-2005					
21	Unemployment-2006			9,205	9,205	
22	Real-Estate-2005	30,717			30,717	
23	Real-Estate-2006			115,200	92,332	
24	Personal Property-2005	102,765			102,765	
25	Personal Property-2006			452,615	369,255	6,985
26	Use-2005	889			889	
27	Use-2006			6,850	6,784	
28						
29	KANSAS					
30	Personal Property Tax-2004	130,174				
31	Personal Property Tax-2005	120,000				
32	Personal Property Tax-2006			240,020		
33						
34	Xcel Services Misc. alloc.			68,300	68,300	
35						
36						
37						
38						
39						
40						
41	TOTAL	4,031,716	14,460,912	54,707,695	60,386,439	1,559,125

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	1,240,884	24,193,840			5,782,096	2
						3
671		31,000			5,128	4
						5
84,369		2,722,830			450,470	6
						7
						8
	993,103	3,802,696			1,271,677	9
						10
2,118		99,638			16,484	11
	15,629,773	12,736,505			1,472,380	12
						13
115,000		7,708			106,344	14
						15
97,118					836,224	16
						17
						18
178,209		239,349			41,136	19
						20
		7,898			1,307	21
						22
22,868		108,200			7,000	23
						24
90,345		364,815			87,800	25
						26
66					6,850	27
						28
						29
130,174						30
120,000						31
240,020					240,020	32
						33
		60,968			7,332	34
						35
						36
						37
						38
						39
						40
1,080,958	17,863,760	44,375,447			10,332,248	41

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Interest on audits	(111,695)
Audit interest cash	(395,142)
Transfers and rounding	(1)
Reclass debit balance to FERC 165	1,240,884
Total	734,046

Schedule Page: 262 Line No.: 2 Column: l

Gas	5,781,853
Other	243
Total	5,782,096

Schedule Page: 262 Line No.: 4 Column: l

Gas	5,046
Other	82
Total	5,128

Schedule Page: 262 Line No.: 6 Column: l

Gas	443,244
Other	7,226
Total	450,470

Schedule Page: 262 Line No.: 9 Column: f

Interest on audits	142,596
Audit interest cash	(317,605)
Reclass debit balance to FERC 165	993,103
Total	818,094

Schedule Page: 262 Line No.: 9 Column: l

Gas	1,378,552
Other	(106,875)
Total	1,271,677

Schedule Page: 262 Line No.: 11 Column: l

Gas	16,220
Other	264
Total	16,484

Schedule Page: 262 Line No.: 12 Column: l

Gas	1,472,380
-----	-----------

Schedule Page: 262 Line No.: 13 Column: f

2005 accrual correction

Schedule Page: 262 Line No.: 14 Column: f

2005 accrual correction

Schedule Page: 262 Line No.: 14 Column: l

Gas	744
Other	105,600
Total	106,344

Schedule Page: 262 Line No.: 19 Column: l

Gas	50,141
Other	(9,005)
Total	41,136

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 21 Column: I

Gas 1,286
Other 21
Total 1,307

Schedule Page: 262 Line No.: 23 Column: I

Gas 7,000

Schedule Page: 262 Line No.: 25 Column: f

Prior year tax refund 6,985

Schedule Page: 262 Line No.: 25 Column: I

Gas 87,800

Schedule Page: 262 Line No.: 32 Column: I

Gas 240,020

Schedule Page: 262 Line No.: 34 Column: I

Gas 7,332

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2006/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	35,131				8,988	
4	7%						
5	10%	11,928,379				694,288	
6							
7							
8	TOTAL	11,963,510				703,276	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%						
12	4%	3,569				2,902	
13	7%						
14	10%	314,244				32,053	
15	TOTAL	317,813				34,955	
16	Common Utility						
17	4%						
18	10%	169,334				22,777	
19	TOTAL	169,334				22,777	
20	Thermal Utility						
21							
22							
23							
24	Non-Utility						
25	7%						
26	10%						
27	TOTAL						
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Utility and Non-Uti	12,450,657				761,008	
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)			
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
26,143			3
			4
11,234,091			5
			6
			7
11,260,234			8
			9
			10
			11
667			12
			13
282,191			14
282,858			15
			16
			17
146,557			18
146,557			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
11,689,649			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 18 Column: b

Common Allocation

Electric - 87.71%	148,523
Gas - 12.29%	20,811
	<u>169,334</u>

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)				
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.				
Line No.	Item (a)	Balance End of Year (b)		
1	Environmental Clean Up	4,557,983		
2	Regulatory Reserve	3,173,758		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL	7,731,741		

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by department (a)	Balance End of Year (b)
21	Electric Utility	15,619,315
22	Gas Utility	2,377,631
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	17,996,946

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp Liability	634,503	146	99,873	60,081	594,711
2						
3	Deferred Comp Wealth Option	596,887	232	135,498	47,263	508,652
4						
5	Environmental Cleanup Liability	17,551,000	242	4,882,748	10,995,211	23,663,463
6						
7	Accrued Post-Retirement Medical	5,145,949	131	2,794,469	24,948,130	27,299,610
8	SFAS No. 106					
9						
10	Red Cedar River Enhancement Fund	134,942	232	28,029	6,052	112,965
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	24,063,281		7,940,617	36,056,737	52,179,401

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 7 Column: f

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans—an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158) – In September 2006, the FASB issued SFAS No. 158, which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. NSP-Wisconsin applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income, as future costs are expected to be included in rates.

NSP-Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost (Postretirement):
(thousands of dollars)

	<u>2006</u>
Postretirement	
Net loss	\$ 20,359
Transition obligations	<u>1,027</u>
Total	\$ 21,386

NSP-Wisconsin accrued benefit recorded \$27,300

See Note 5 on page 122 for additional information on benefit plans and other postretirement benefits.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	16,524	-16,524		
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	16,524	-16,524		
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	16,524	-16,524		
18	Classification of TOTAL				
19	Federal Income Tax	13,147	-13,147		
20	State Income Tax	3,377	-3,377		
21	Local Income Tax				

NOTES

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
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							10
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							20
							21

NOTES (Continued)

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	155,955,800	2,924,345		
3	Gas	9,782,774	194,883		
4					
5	TOTAL (Enter Total of lines 2 thru 4)	165,738,574	3,119,228		
6	Other (Non-Operating)	-18,823			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	165,719,751	3,119,228		
10	Classification of TOTAL				
11	Federal Income Tax	135,436,024	2,782,863		
12	State Income Tax	30,283,727	336,365		
13	Local Income Tax				

NOTES

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3 & 254	7,645,338	182.3 & 254	6,449,615	157,684,422	2
		182.3 & 254	332,011	182.3 & 254	305,447	9,951,093	3
							4
			7,977,349		6,755,062	167,635,515	5
573						-18,250	6
							7
							8
573			7,977,349		6,755,062	167,617,265	9
							10
501			11,472		499,829	138,707,745	11
72			7,965,877		6,255,233	28,909,520	12
							13

NOTES (Continued)

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3		32,738,672	10,867,455	6,761,932	
4					
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	32,738,672	10,867,455	6,761,932	
10	Gas				
11		16,876,647	3,860,957	5,673,820	
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)	16,876,647	3,860,957	5,673,820	
18	Other (Non-Operating)	-650,046			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	48,965,273	14,728,412	12,435,752	
20	Classification of TOTAL				
21	Federal Income Tax	39,402,299	10,745,757	8,215,642	
22	State Income Tax	9,562,974	3,982,655	4,220,110	
23	Local Income Tax				
NOTES					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		283	7	283	7	36,844,195	3
							4
							5
							6
							7
							8
			7		7	36,844,195	9
							10
		283	4	283	4	15,063,784	11
							12
							13
							14
							15
							16
			4		4	15,063,784	17
				219	56,553	-593,493	18
			11		56,564	51,314,486	19
							20
			11		37,917	41,970,320	21
					18,647	9,344,166	22
							23

NOTES (Continued)

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.						
3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Deferred Income Tax Collected	500,169			1,274,917	1,775,086
2						
3	ITC Gross Up	8,349,109	190	631,826		7,717,283
4						
5	Deferred Electric Fuel Cost - Michigan PSCR					
6	-Amortized over 12 month period				137,546	137,546
7						
8	Emission Allowances					
9	-Amortized per PSCW rate order 4220-UR-114	244,013	557	47,748	174,126	370,391
10						
11	Conservation Programs				254,313	254,313
12	-Amortized per PSCW rate order 4220-UR-114					
13						
14	Capitalized DSM Electric and Gas	150,178	910	75,089		75,089
15	-Amortized per PSCW rate order 4220-UR-114					
16						
17	Interest on Wisconsin Income Tax Refund					
18	-Amortized per PSCW rate order 4220-UR-114	50,258	431	25,129		25,129
19						
20	Purchased Gas Over/Under Recovery					
21	-Generally amortized over 12 month period				1,639,987	1,639,987
22						
23	Over Recovery of Retirement and Removal					
24	Costs for Orienta Falls Dam					
25	-Amortized per PSCW rate order 4220-UR-114	29,448	407	14,724		14,724
26						
27	Network Transmission Service (NTS)					
28	-Amortized per PSCW rate order 4220-UR-114	7,362	566	3,691		3,691
29						
30	Retail Gas Costs - SFAS 133	728,403	176.1	728,403		
31						
32	IRC Section 199 Credit	165,960			143,167	309,127
33						
34	WI Retail Fuel Refund; deferred per PSCW				10,054,359	10,054,359
35	rate order 4220-FR-100					
36						
37						
38						
39						
40						
41	TOTAL	10,224,920		1,526,610	13,678,415	22,376,725

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Various property under \$100,000 individual cost				
3	1 Transaction	58,193		101,327	
4	1 Transaction - Non-Utility Property	1,624		62,682	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	59,817		164,009	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	None				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	0			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)			
1. Report below the following information with respect to utility property leased to others constituting an operating unit or system. 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a		subtraction from revenues, and income as the remainder. 3. Provide a subheading and total for each utility department in addition to a total for all utility departments. 4. Furnish particulars of the method of determining the annual rental for the property. 5. Designate associated companies.	

Line No.			
1	Chippewa and Flambeau Improvement Company, as associated company, Chippewa Reservoir, located		
2	near Winter, Wisconsin, on the Chippewa River. Designated by FERC as Exempt Licensed Project 8286.		
3			
4			
5	Revenues	228,712	
6	Depreciation Expense	<u>38,457</u>	
7			
8	Total	190,255	
9			
10			
11			
12			
13			
14			
15			
16			
17			
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Name of Respondent	This Report is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415 - Nontraditional services - revenue	\$ 1,690
2	Account 416 - Nontraditional services - expense	(1,320)
3	Account 417 - Nontraditional services - revenue	94,677
4	Account 417.1 - Nontraditional services - expense	(20,631)
5		\$ 74,416
6		
7	Account 418 - Nonoperating rental income	
8	Land rent	\$ 49,893
9		
10	Account 418.1 - Equity in earnings of subsidiary companies	
11	Chippewa and Flambeau Improvement Co.	\$ 41,354
12	Clearwater Investments, Inc.	(10,354)
13	NSP Lands, Inc.	(37,893)
14		\$ (6,893)
15		
16	Account 419 - Interest and dividend income	
17	Carrying charge on deferred MISO costs FERC account 182.3	\$ 123,821
18	Interest income on temporary cash investments FERC account 136	99,746
19	Interest income on tax refund	28,692
20	Interest income from Other Investments FERC account 124	82,750
21	Other including corrections to past periods	14,660
22		\$ 349,669
23		
24	Account 419.1 - Allowance for Funds Used During Construction	\$ 364,542
25		
26	Account 421 - Miscellaneous nonoperating income	
27	Book AFDC/Regulatory Asset	\$ 534,696
28	Miscellaneous nonoperating income	45,335
29	Miscellaneous nonoperating expense	(257)
30		\$ 579,774
31		
32	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	\$ 164,009
33		
34	Total Other Income	\$ 1,575,410

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	178,324,127	153,508,390
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	191,262,586	165,231,312
5	Large (or Ind.) (See Instr. 4)	82,050,464	71,118,884
6	(444) Public Street and Highway Lighting	3,909,065	3,503,267
7	(445) Other Sales to Public Authorities	1,057,687	1,001,752
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	122,707	206,843
10	TOTAL Sales to Ultimate Consumers	456,726,636	394,570,448
11	(447) Sales for Resale	27,785,256	27,384,830
12	TOTAL Sales of Electricity	484,511,892	421,955,278
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	484,511,892	421,955,278
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,118,625	861,104
17	(451) Miscellaneous Service Revenues	343,491	529,804
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	631,144	693,901
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	98,566,844	100,533,349
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	100,660,104	102,618,158
27	TOTAL Electric Operating Revenues	585,171,996	524,573,436

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>8. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD				AVG.NO. CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.	
				1	
1,924,194	1,928,120	214,145	210,077	2	
				3	
2,684,649	2,693,432	39,738	38,601	4	
1,525,921	1,482,896	93	85	5	
24,178	23,019	715	662	6	
12,849	12,985	425	412	7	
				8	
1,352	2,299	9	9	9	
6,173,143	6,142,751	255,125	249,846	10	
570,513	570,113	10	10	11	
6,743,656	6,712,864	255,135	249,856	12	
				13	
6,743,656	6,712,864	255,135	249,856	14	

Line 12, column (b) includes \$ -566,655 of unbilled revenues.

Line 12, column (d) includes -34,994 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern States Power Company (Wisconsin)		//	2006/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 5 Column: b

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 5 Column: c

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 21 Column: b

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the Interchange Agreement between the companies restated Jan. 16, 2001.

Fixed Production Expense	\$ 36,999,367
Variable Production Expense	24,342,215
Transmission Expense	38,061,109

Schedule Page: 300 Line No.: 21 Column: c

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the Interchange Agreement between the companies restated Jan. 16, 2001.

Fixed Production Expense	\$ 37,682,823
Variable Production Expense	23,118,057
Transmission Expense	37,803,456

Schedule Page: 300 Line No.: 26 Column: b

Year Ended December 31, 2006

ELECTRIC OPERATING REVENUES
(Accounts 450-456)

Detail of Other Operating Revenue

(450) Forfeited Discounts	1,118,625
(451) Miscellaneous Service Revenue	
Service Connections	442,104
Returned Check Charge	12,171
Other Miscellaneous	(110,784)
Total (451)	343,491
(454) Rent From Electric Property	
Rental E-Leases	248,679
Various Telephone & Cable TV Co.	382,465
Total (454)	631,144
(456) Other Electric Revenues	
Sales and Use Tax Handling	86,971
Michigan Power Supply Recovery	(1,048,742)
Resale Facility Charge	73,844
Full Cost Billing	546
Other Miscellaneous	51,534
Interchange Agreement - NSPM	99,402,691
Total (456)	98,566,844

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 26 Column: c

Year Ended December 31, 2005

ELECTRIC OPERATING REVENUES
(Accounts 450-456)

Detail of Other Operating Revenue

(450) Forfeited Discounts	861,104
(451) Miscellaneous Service Revenue	
Service Connections	516,123
Returned Check Charge	11,612
Other Miscellaneous	2,069
Total (451)	529,804
(454) Rent From Electric Property	
Rental E-Leases	311,239
Various Telephone & Cable TV Co.	382,662
Total (454)	693,901
(456) Other Electric Revenues	
Sales and Use Tax Handling	38,823
Michigan Power Supply Recovery	1,295,557
Resale Facility Charge	132,574
Full Cost Billing	483
Other Miscellaneous	58,952
Wisconsin Power and Light Co.	418,368
EEI Mutual Aid Revenue	(15,744)
Interchange Agreement - NSPM	98,604,336
Total (456)	100,533,349

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Wisconsin Residential					
2	=====					
3	Water Heating B00	1,423	117,555	485	2,934	0.0826
4	Residential B01	1,639,933	153,695,864	187,937	8,726	0.0937
5	Residential TOD B02	123,801	9,599,874	8,190	15,116	0.0775
6	Residential Managed Serv B03	361	24,434	58	6,224	0.0677
7	Farm Service B04	93,144	8,123,507	4,109	22,668	0.0872
8	Farm Service B08	116	9,694	15	7,733	0.0836
9	Optional Off Peak B11	716	31,980	64	11,188	0.0447
10	Automatic Protective B30	3,360	427,386	5,180	649	0.1272
11	Controlled Water Heating B37	21	1,914	9	2,333	0.0911
12	Unbilled	7,943	1,259,284			0.1585
13	Total WI Residential	1,870,818	173,291,492	206,047	9,080	0.0926
14						
15	Michigan Residential					
16	=====					
17	Residential C01	52,116	4,872,088	7,772	6,706	0.0935
18	Residential TOD C02	1,405	110,744	119	11,807	0.0788
19	Automatic Outdoor C04	130	19,469	207	628	0.1498
20	Unbilled	-275	30,334			-0.1103
21	Total MI Residential	53,376	5,032,635	8,098	6,591	0.0943
22						
23	Wisconsin Comm and Industrial					
24	=====					
25	Small General TOD B05	4,466	346,393	211	21,166	0.0776
26	Small General Service B06	371,701	33,574,576	25,860	14,374	0.0903
27	Small General Service B07	137	11,731	17	8,059	0.0856
28	Small General Service B09	9,115	838,972	1,536	5,934	0.0920
29	General Service B10	1,010,286	72,731,051	6,128	164,864	0.0720
30	Optional Off Service B11	3,585	157,168	127	28,228	0.0438
31	Peak Controlled General B12	30,490	1,918,255	84	362,976	0.0629
32	Large TOD B13	1,857,156	113,114,711	834	2,226,806	0.0609
33	Peak Controlled Time B14	664,830	35,715,480	138	4,817,609	0.0537
34	Automatic Protective B30	4,597	454,041	3,524	1,304	0.0988
35	Experimental RTP B60	217,202	10,273,520	6	36,200,333	0.0473
36	Unbilled	-42,858	-2,029,190			0.0473
37	Total WI Comm and Industrial	4,130,707	267,106,708	38,465	107,389	0.0647
38						
39	Michigan Comm and Industrial					
40	=====					
41	TOTAL Billed	6,207,962	457,286,986	255,125	24,333	0.0737
42	Total Unbilled Rev.(See Instr. 6)	-34,819	-560,350	0	0	0.0161
43	TOTAL	6,173,143	456,726,636	255,125	24,197	0.0740

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Automatic Outdoor Lighting C04	184	20,844	126	1,460	0.1133
2	Small Commercial Unmtrd C09	338	34,887	58	5,828	0.1032
3	Small Commercial C10	13,785	1,314,480	1,031	13,371	0.0954
4	Time of Day C11	61	6,082	2	30,500	0.0997
5	Commercial/Industrial C12	18,422	1,543,708	129	142,806	0.0838
6	Industrial Rate Schedule C13	19,137	1,364,385	15	1,275,800	0.0713
7	Peak Controlled TOD C20	27,854	1,767,627	4	6,963,500	0.0635
8	Peak Controlled General C21	162	11,864	1	162,000	0.0732
9	Unbilled	-80	142,465			-1.7808
10	Total MI Comm and Industrial	79,863	6,206,342	1,366	58,465	0.0777
11						
12	Wisconsin Public Street & Hwy Lig					
13	=====					
14	Company Owned Street Lighting B31	13,357	2,917,567	440	30,357	0.2184
15	Customer Owned Street Lighting B3	66	5,732	3	22,000	0.0868
16	Customer Owned Street Lighting B3	8,075	475,215	111	72,748	0.0589
17	Customer Owned Street Lighting B3	196	29,016	9	21,778	0.1480
18	Underground Area Lighting B35	830	250,521	71	11,690	0.3018
19	Street Lighting Service B36	668	29,632	28	23,857	0.0444
20	Underground Area Lighting B38	97	29,138	34	2,853	0.3004
21	Unbilled	17	-5,522			-0.3248
22	Total WI Pub Street & Hwy Lightin	23,306	3,731,299	696	33,486	0.1601
23						
24	Michigan Public Street & Hwy Ligh					
25	=====					
26	Street Lighting C30	875	177,976	19	46,053	0.2034
27	Unbilled	-3	-210			0.0700
28	Total MI Pub Street & Hwy Lightin	872	177,766	19	45,895	0.2039
29						
30	Wisconsin Other Sales to Pub Auth					
31	=====					
32	Fire Siren Service B20	725	2,479	86	8,430	0.0034
33	Municipal Water Pumping B22	10,760	939,421	306	35,163	0.0873
34	Unbilled	438	40,642			0.0928
35	Total WI Other Sales to Pub Auth	11,923	982,542	392	30,416	0.0824
36						
37						
38						
39	Michigan Other Sales to Pub Autho					
40	=====					
41	TOTAL Billed	6,207,962	457,286,986	255,125	24,333	0.0737
42	Total Unbilled Rev.(See Instr. 6)	-34,819	-560,350	0	0	0.0161
43	TOTAL	6,173,143	456,726,636	255,125	24,197	0.0740

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Municipal Pumping Service C32	927	73,298	33	28,091	0.0791
2	Unbilled	-1	1,847			-1.8470
3	Total MI Other Sales to Pub Auth	926	75,145	33	28,061	0.0812
4						
5	Interdepartmental - Wisconsin	1,314	119,062	8	164,250	0.0906
6	Interdepartmental - Michigan	38	3,645	1	38,000	0.0959
7	Total Interdepartmental	1,352	122,707	9	150,222	0.0908
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38						
39						
40						
41	TOTAL Billed	6,207,962	457,286,986	255,125	24,333	0.0737
42	Total Unbilled Rev.(See Instr. 6)	-34,819	-560,350	0	0	0.0161
43	TOTAL	6,173,143	456,726,636	255,125	24,197	0.0740

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c

STATE OF MICHIGAN

Estimated Additional Revenue Collected Through Fuel Clause Adjustment:

<u>Rate Code</u>	<u>Revenue</u>
C01	\$ 982,911
C02	26,502
C04	2,453
Total Residential	\$1,011,866
 C04	 \$ 3,477
C09	6,367
C10	259,985
C11	1,154
C12	347,439
C13	360,921
C20	525,330
C21	3,046
Total C&I	\$1,507,719
 C30	 \$ 16,498
Total Steet Lighting	\$ 16,498
 C32	 \$ 17,490
Total Other Sales	\$ 17,490
 TOTAL MICHIGAN	 \$2,553,573

STATE OF WISCONSIN

Estimated Additional Revenue Collected Through Fuel Surcharge Mechanism January 1-8:

<u>Rate Code</u>	<u>Revenue</u>
B00	\$ 127
B01	154,507
B02	14,309
B03	32
B04	9,016
B08	10
B11	118
B30	359
B37	3
Total Residential	\$178,481
 B05	 545
B06	33,828
B07	12
B09	620
B10	84,864
B11	598
B12	1,996
B13	143,350
B14	50,950
B30	484

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

B60	14,851
Total Commercial and Industrial	\$332,098
B31	1,341
B32	7
B33	778
B34	20
B35	81
B36	73
B38	10
Total Street Lighting	\$ 2,310
B20	53
B22	970
Total Other Sales	\$ 1,023
TOTAL WISCONSIN	\$513,912

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2006/Q4

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Village of Bangor, WI	RQ	95	6	7	
2	City of Barron, WI	RQ	103	12	15	
3	City of Bloomer, WI	RQ	106	8	10	
4	Village of Cadott, WI	RQ	104	2	3	
5	City of Cornell, WI	RQ	59	2	3	
6	City of Medford, WI	RQ	111	23	27	
7	City of Rice Lake, WI	RQ	109	29	35	
8	City of Spooner, WI	RQ	105	6	8	
9	Village of Trempealeau, WI	RQ	108	3	4	
10	City of Wakefield, MI	RQ	107	2	3	
11	Unbilled	RQ				
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
32,268	497,032	782,900	356,070	1,636,002	1
82,407	1,039,523	1,982,644	753,464	3,775,631	2
50,973	693,867	1,181,949	518,560	2,394,376	3
14,300	207,018	331,987	149,960	688,965	4
13,498	188,602	321,480	143,999	654,081	5
141,817	2,017,155	3,473,833	1,518,828	7,009,816	6
172,840	2,511,432	4,232,816	1,850,093	8,594,341	7
34,808	485,493	833,813	372,358	1,691,664	8
14,453	219,941	345,039	159,653	724,633	9
13,324	179,305	306,785	135,962	622,052	10
-175		-6,305		-6,305	11
					12
					13
					14
570,513	8,039,368	13,786,941	5,958,947	27,785,256	
0	0	0	0	0	
570,513	8,039,368	13,786,941	5,958,947	27,785,256	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	217,034	106,942		
5	(501) Fuel	11,242,148	10,081,916		
6	(502) Steam Expenses	1,324,117	1,220,657		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	562,938	579,536		
10	(506) Miscellaneous Steam Power Expenses	994,729	441,682		
11	(507) Rents	356,927	234,468		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	14,697,893	12,665,201		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	62,644	58,744		
16	(511) Maintenance of Structures	501,701	426,951		
17	(512) Maintenance of Boiler Plant	1,904,567	1,945,226		
18	(513) Maintenance of Electric Plant	833,487	106,167		
19	(514) Maintenance of Miscellaneous Steam Plant	694,213	607,632		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	3,996,612	3,144,720		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	18,694,505	15,809,921		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	588,942	578,588		
45	(536) Water for Power	583,885	544,536		
46	(537) Hydraulic Expenses	133,278	97,832		
47	(538) Electric Expenses	1,620,814	1,520,295		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,057,840	1,974,038		
49	(540) Rents	480,106	389,889		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,464,865	5,105,178		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	786,375	621,772		
54	(542) Maintenance of Structures	345,804	630,710		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	362,496	543,207		
56	(544) Maintenance of Electric Plant	1,469,237	1,162,030		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	248,132	241,016		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,212,044	3,198,735		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	8,676,909	8,303,913		

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	56,224	36,925	
63	(547) Fuel	11,243,095	12,568,940	
64	(548) Generation Expenses	233,767	256,568	
65	(549) Miscellaneous Other Power Generation Expenses	110,527	127,058	
66	(550) Rents	63,670	52,048	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	11,707,283	13,041,537	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	16,111	8,958	
70	(552) Maintenance of Structures	169,339	162,626	
71	(553) Maintenance of Generating and Electric Plant	810,610	602,161	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	295,770	41,198	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,291,830	814,943	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	12,999,113	13,856,480	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching	44,519	26,749	
78	(557) Other Expenses	299,644,888	278,598,363	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	299,689,407	278,625,112	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	340,059,934	316,595,426	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	807,356	857,508	
84	(561) Load Dispatching	312,215	941,609	
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	784,711		
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	10,555		
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies	1,246		
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	178,301	182,017	
94	(563) Overhead Lines Expenses	391,056	250,628	
95	(564) Underground Lines Expenses		831	
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses	25,332,876	21,048,860	
98	(567) Rents	315,247	289,584	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	28,133,563	23,571,037	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	88,452	62,812	
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	905,746	913,676	
108	(571) Maintenance of Overhead Lines	1,754,146	1,598,018	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	30,807	90,499	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,779,151	2,665,005	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	30,912,714	26,236,042	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	1,372,600	1,205,993	
135	(581) Load Dispatching	716,206	670,319	
136	(582) Station Expenses	302,037	297,472	
137	(583) Overhead Line Expenses	604,620	736,129	
138	(584) Underground Line Expenses	1,546,563	1,484,145	
139	(585) Street Lighting and Signal System Expenses	257,154	223,639	
140	(586) Meter Expenses	757,962	690,223	
141	(587) Customer Installations Expenses	-165,493	46,691	
142	(588) Miscellaneous Expenses	4,815,119	4,836,259	
143	(589) Rents	961,155	796,034	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	11,167,923	10,986,904	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	90,300	193,260	
147	(591) Maintenance of Structures			
148	(592) Maintenance of Station Equipment	975,099	835,067	
149	(593) Maintenance of Overhead Lines	5,861,626	5,519,304	
150	(594) Maintenance of Underground Lines	1,023,188	892,109	
151	(595) Maintenance of Line Transformers	133,407	133,302	
152	(596) Maintenance of Street Lighting and Signal Systems	133,915	118,198	
153	(597) Maintenance of Meters	49,803	45,388	
154	(598) Maintenance of Miscellaneous Distribution Plant	807	427	
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,268,145	7,737,055	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	19,436,068	18,723,959	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	18,967	14,263	
160	(902) Meter Reading Expenses	2,774,676	2,642,724	
161	(903) Customer Records and Collection Expenses	4,545,777	4,070,234	
162	(904) Uncollectible Accounts	4,275,157	1,625,223	
163	(905) Miscellaneous Customer Accounts Expenses	443,712	790,834	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	12,058,289	9,143,278	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 78 Column: b

Includes \$139,912,974 of fixed costs and \$157,887,399 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through an Interchange Agreement.

Schedule Page: 320 Line No.: 78 Column: c

Includes \$126,644,089 of fixed costs and \$157,685,153 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through an Interchange Agreement.

Schedule Page: 320 Line No.: 97 Column: b

Includes \$24,932,797 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the Interchange Agreement.

Schedule Page: 320 Line No.: 97 Column: c

Includes \$20,873,070 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the Interchange Agreement.

Schedule Page: 320 Line No.: 141 Column: b

Collections on non-gratuitous customer required moves.

Schedule Page: 320 Line No.: 170 Column: b

Credit balance due to regulatory amortization.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/31/2006	
2. Total Regular Full-Time Employees		459	
3. Total Part-Time and Temporary Employees		41	
4. Total Employees		500	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Northern States Power Company - MN **					
2	Northern States Power Company - MN **	AD				
3						
4	** All transactions involving					
5	Purchased Power and Sales to Other					
6	are included in and shared through the					
7	Interchange Agreement with utility					
8	affiliate (NSP-MN).					
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,426,022					233,966,223	233,966,223	1
					2,492,568	2,492,568	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,426,022					236,458,791	236,458,791	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: b

Adjustments primarily relate to true-up of estimated December 2005 energy requirements to actual energy requirements and true-up of estimated 2005 Interchange Agreement Fixed Charges to actual 2005 Interchange Agreement Fixed Charges.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006	
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)					
1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at			each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account.		
Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 448				
2					
3	Gas Department	Various	1,351,561	122,707	0.0908
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Total 448		1,351,561	122,707	0.0908
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)			
1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account		represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455. 4. Designate is lessee is an associated company. 5. Provide a subheading and total for each account.	
Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	248,679
19	Various Telephone & Cable TV Co's	Pole Attachments	382,465
20			
21			
22			
23			
24			
25			
26			
27	Total 454		631,144
28			
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006
SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (451)	
12	Service Connections	442,104
13	Returned Check Charges	12,171
14	Other Miscellaneous	(110,784)
15		
16	Total Account (451)	343,491
17		
18		
19	Other Electric Revenues (456)	
20		
21	Sales & Use Tax Handling	86,971
22	Michigan Power Supply Cost Recovery	(1,048,742)
23	Interchange Agreement - NSP MN	99,402,691
24	Resale Facility Charge	73,844
25	Other Miscellaneous	51,534
26	Full Cost Billing	546
27		
28	Total Account (456)	98,566,844
29		
30	TOTAL	98,910,335

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
BLC Corporation	Leased Vehicles (Company Vehicles)	Various (P)	

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

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LEASE RENTALS CHARGED (Continued)							
<p>Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.</p> <p>8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.</p>		<p>9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.</p> <p>* See definition on page 226 (B)</p>					
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES							
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		1,389,709				Various	

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)		
Line No.	Description (a)	Amount (b)
1	Industry Association Dues	306,272
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	94,342
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Directors Fees and Expenses	120,780
7	SEC Filings Expenses	27,569
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46	TOTAL	548,963

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			405,438		405,438
2	Steam Production Plant	2,552,833				2,552,833
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	5,432,425		100,395		5,532,820
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	903,884				903,884
7	Transmission Plant	10,376,372				10,376,372
8	Distribution Plant	18,041,572	5,121		109,276	18,155,969
9	Regional Transmission and Market Operation					
10	General Plant	850,945			5,527	856,472
11	Common Plant-Electric	2,782,473		3,340,391	54,373	6,177,237
12	TOTAL	40,940,504	5,121	3,846,224	169,176	44,961,025
B. Basis for Amortization Charges						
<p>Account 404 Column (d) Franchises for Hydraulic Production Plant - Conventional is amortized over the license life of the plant and Intangible Plant and Common Plant - Electric (Software) are amortized over their expected useful lives of 3, 5, or 7 years.</p> <p>Account 405 Column (e) Excess AFUDC is amortized over the average life of the property.</p>						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	13,599					16.60
13	312	66,152					16.70
14	314	8,138					15.90
15	315	5,579					16.00
16	316	1,975					15.60
17	SUBTOTAL STEAM	95,443					
18							
19	331	17,641					26.00
20	332	127,214					26.20
21	333	36,988					26.30
22	334	24,934					25.70
23	335	5,119					25.80
24	SUBTOTAL HYDRO	211,896					
25							
26	341	2,472					10.70
27	342	3,201					11.40
28	343	31,886					11.50
29	344	18,871					9.80
30	345	6,361					9.50
31	346	1,483					7.40
32	SUBTOTAL PEAKING	64,274					
33							
34	352	7,635	40.00	-5.00	2.63	S1	
35	353	126,417	35.00	-15.00	3.29	R0.5	
36	354	3,290	50.00	-15.00	2.30	S1	
37	355	98,551	40.00	-20.00	3.00	S0.5	
38	356	98,447	40.00	-25.00	3.13	L1.5	
39	357	75	40.00	-5.00	2.63	L1.5	
40	358	225	40.00	-10.00	2.75	L1	
41	359	103	40.00		2.50	L1	
42	SUBTOTAL TRANS	334,743					
43							
44	361	5,397	40.00	-5.00	2.63	L0.5	
45	362	85,838	35.00	-10.00	3.14	R2.5	
46	364	78,547	35.00	-50.00	4.29	R2.5	
47	365	89,886	35.00	-20.00	3.43	SC	
48	366	12,538	40.00	-5.00	2.63	S1.5	
49	367	67,349	35.00	10.00	2.57	R2.5	
50	368	78,848	30.00	10.00	3.00	R1,R3	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369	70,355	30.00	-30.00	4.33	S5	
13	370	19,035	22.00		4.55	SC	
14	371	5,753	12.00	5.00	7.92	S1	
15	373	6,814	17.00	-10.00	6.47	S6	
16	SUBTOTAL DIST	520,360					
17							
18	390	7,376	35.00		2.86	R3	
19	391	1,678	20.00		5.00		
20	391	135	4.00		25.00		
21	392	729	7.00	10.00	12.86		
22	392	4,798	10.00	10.00	9.00		
23	393	137	20.00		5.00		
24	394	6,229	20.00		5.00		
25	395	2,890	20.00		5.00		
26	396	2,244	12.00	10.00	7.50		
27	397	5,864	11.00		9.09		
28	398	18	20.00		5.00		
29	SUBTOTAL GENERAL	32,098					
30							
31							
32							
33							
34							
35							
36							
37							
38							
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45	GRAND TOTAL	1,258,814					
46							
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Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 336.1 Line No.: 19 Column: a

Description Section C

Page	Line	Note	Charged to Clearing Accounts	Depreciable Plant Base
337.1	19	Office Furniture and Equipment		
337.1	20	Information System Computers		
337.1	21-22,26	Separate Provision is charged to clearing accounts monthly, depreciation expense and depreciable plant balances are shown below.		
337.1	21-22	General Transportation Equipment	496,382	5,527,633
337.1	26	Power Operated Equipment	161,636	2,244,000
		Total	658,018	7,771,633

Footnotes: Section C

- (1) Column (b) Computation:
Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.
- (2) Column (c) through (g):
Subaccounts 311-346: A remaining life technique is applied to each generating facility. Therefore, column (g) represents dollar weighted composites at the plant subaccount level and column (c), (e) and (f) do not apply.
An Annual Review of Remaining Lives 2006, Docket No. 4420-DU-105 was filed with the PSCW in May, 2005.
The Remaining Life changes were effective January 1, 2006 and remain in effect through December 31, 2007.

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	\$ -
2	SUBTOTAL-425	\$ -
3		
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
5	Donations - (426.1)	
6	Xcel Energy Foundation	\$ 332,762
7	Eau Claire Indoor Sports Center	27,000
8	Chippewa Valley Technical College	10,000
9	City of Hudson	10,000
10	Other donations less than 5 percent of total	378,468
11	SUBTOTAL-426.1	\$ 758,230
12		
13	Life Insurance - (426.2)	\$ (176,708)
14	SUBTOTAL-426.2	\$ (176,708)
15		
16	Penalties - (426.3)	
17	Allocation of late payment charge incurred by Xcel Energy Services	\$ 1,319
18	Allocation of a liability reversal accrued by Xcel Energy Services	(184)
19	SUBTOTAL-426.3	\$ 1,135
20		
21	Expenditures for certain Civic, Political, and Related activities - (426.4)	
22	Hamilton Consulting Group	\$ 103,161
23	Michael Best and Friedrich	57,121
24	Other direct expenditures less than 5 percent of total	16,027
25	Allocation of expenses incurred by Xcel Energy Services	301,644
26	SUBTOTAL-426.4	\$ 477,953
27		
28	Other Deductions - (426.5)	
29	Interest on deferred compensation liabilities	\$ 205,070
30	Interest on life insurance loans	183,011
31	Federal Manufacturing tax credit	143,168
32	Other deductions less than 5 percent of total	45,591
33	SUBTOTAL-426.5	\$ 576,840
34		
35		
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1	Interest on Debt to Associated Companies - (430)		
2	Northern States Power Co. (a Minnesota corporation), variable rate note	\$	975,791
3	Xcel Energy Services, variable rate advances on open account		171,110
4	SUBTOTAL-430	\$	1,146,901
5			
6	Other Interest Expense - (431)		
7	Interest on rate refunds	\$	381,821
8	Interest on settlement		83,581
9	Credit facilities fees amortization		33,488
10	Interest on customer deposits		32,868
11	Interest on prior year income tax audits		30,901
12	Income tax refund amortization per rate order 4220-UR-114		(25,129)
13	Allocation of interest expense incurred by Xcel Energy Services		12,978
14	SUBTOTAL-431	\$	550,508
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Name of Respondent Northern States Power Co. (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
<p align="center">EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES</p> <p align="center">(Account 426.4)</p>			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>			
Line No.	Item (a)	Amount (b)	
1	SEE PAGE 340	\$	
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC SERVICE COMMISSION OF WISCONSIN				
2	4220-UR-114 2006 Retail Rate Case	36,731	10,275	47,006	
3					
4	4220-SB-125 Short-Term Debt Application	2,698		2,698	
5					
6	4220-FR-100 Fuel Rules Proceeding	2,422		2,422	
7					
8	1-IC-362 Intervenor Compensation	11,330		11,330	
9					
10	5-UI-110 Examine Natural Gas and Coal	3,594		3,594	
11	Procurement & Cost Recovery Practices				
12					
13	4220-GF-108 PGA Filings	7,771		7,771	
14					
15	4220-GP-109 2006-2009 Gas Supply Plan	7,781		7,781	
16					
17	2005-2006 Stray Voltage Assessment	55,501		55,501	
18					
19	Remainder Assessment	514,215		514,215	
20					
21	Miscellaneous Expenses	12,644	31,557	44,201	
22					
23	MICHIGAN PUBLIC SERVICE COMMISSION				
24	Public Utility Assessment	28,184		28,184	
25					
26	Miscellaneous Expenses		6,029	6,029	
27					
28					
29	MISCELLANEOUS RESALE		248	248	
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	682,871	48,109	730,980	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	43,540					2
Gas	928	3,466					3
Electric	928	2,398					4
Gas	928	300					5
Electric	928	2,422					6
							7
Electric	928	10,071					8
Gas	928	1,259					9
Electric	928	3,195					10
Gas	928	399					11
							12
Gas	928	7,771					13
							14
Gas	928	7,781					15
							16
Electric	928	55,501					17
							18
Electric	928	373,480					19
Gas	928	140,735					20
Electric	928	38,329					21
Gas	928	5,872					22
							23
Electric	928	16,172					24
Gas	928	12,012					25
Electric	928	3,689					26
Gas	928	2,340					27
							28
Electric	928	248					29
							30
							31
							32
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		730,980					46

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute:
2		Dues
3		CO 2 Capture & Storage Test Centers
4		Gas Emission Inventory
5		Other - 4 items
6		
7		
8		
9		
10	B(2)	Edison Electric Institute:
11		Dues
12		Other - 2 items
13		
14		
15	B(4)	3 items under \$5,000 each
16		
17		
18		
19	Total	
20		
21		
22		
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	42,066	930.2	42,066		2
	10,500	930.2	10,500		3
	6,943	923	6,943		4
	5,329	580	4,848		5
		921	299		6
		923	182		7
					8
					9
					10
	66,806	930.2	66,806		11
	400	923	131		12
		930.1	269		13
					14
	4,077	254	2,575		15
		921	76		16
		923	1,426		17
					18
	136,121		136,121		19
					20
					21
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	5,479,638		
4	Transmission	1,908,307		
5	Regional Market			
6	Distribution	6,923,933		
7	Customer Accounts	4,264,116		
8	Customer Service and Informational	1,062,738		
9	Sales	108,815		
10	Administrative and General	9,075,473		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	28,823,020		
12	Maintenance			
13	Production	3,392,389		
14	Transmission	796,144		
15	Regional Market			
16	Distribution	2,978,950		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,167,483		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	8,872,027		
21	Transmission (Enter Total of lines 4 and 14)	2,704,451		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	9,902,883		
24	Customer Accounts (Transcribe from line 7)	4,264,116		
25	Customer Service and Informational (Transcribe from line 8)	1,062,738		
26	Sales (Transcribe from line 9)	108,815		
27	Administrative and General (Enter Total of lines 10 and 17)	9,075,473		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	35,990,503	2,013,873	38,004,376
29	Gas			
30	Operation			
31	Production-Manufactured Gas	613		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	163,171		
34	Storage, LNG Terminating and Processing	66,558		
35	Transmission	1,095		
36	Distribution	2,330,441		
37	Customer Accounts	1,525,286		
38	Customer Service and Informational	348,197		
39	Sales	41,902		
40	Administrative and General	1,227,345		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	5,704,608		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	60,522		
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	715,729			
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	776,251			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	613			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	163,171			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	127,080			
56	Transmission (Lines 35 and 47)	1,095			
57	Distribution (Lines 36 and 48)	3,046,170			
58	Customer Accounts (Line 37)	1,525,286			
59	Customer Service and Informational (Line 38)	348,197			
60	Sales (Line 39)	41,902			
61	Administrative and General (Lines 40 and 49)	1,227,345			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	6,480,859	362,641	6,843,500	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	42,471,362	2,376,514	44,847,876	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	7,251,218	405,747	7,656,965	
69	Gas Plant	2,104,950	117,784	2,222,734	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	9,356,168	523,531	9,879,699	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	474,115	26,529	500,644	
74	Gas Plant	27,764	1,554	29,318	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	501,879	28,083	529,962	
77	Other Accounts (Specify, provide details in footnote):				
78	Conservation Programs	1,132,300	63,359	1,195,659	
79	Nonutility	17,501	979	18,480	
80	Miscellaneous Income and Deductions	82,964	4,642	87,606	
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	1,232,765	68,980	1,301,745	
96	TOTAL SALARIES AND WAGES	53,562,174	2,997,108	56,559,282	

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

389 Land and Land Rights	1,919,725	1,711,627	208,098
390 Structures and Improvements	32,409,312	28,896,143	3,513,169
391 Office Furniture & Equipment	9,201,828	8,204,350	997,478
392 Transportation Equipment	2,387,024	2,128,271	258,753
393 Stores Equipment	813,651	725,451	88,200
394 Tools, Shop & Garage Equipment	1,433,277	1,277,910	155,367
395 Laboratory Equipment	31,019	27,657	3,362
396 Power Operated Equipment	258,407	230,396	28,011
397 Communication Equipment	20,422,904	18,209,061	2,213,843
398 Miscellaneous Equipment	78,569	70,052	8,517
	-----	-----	-----
Total	95,148,867	84,834,731	10,314,136

COMMON UTILITY PLANT HELD FOR FUTURE USE

389 Land and Land Rights	0	0	0
--------------------------	---	---	---

COMMON UTILITY CONSTRUCTION WORK IN PROGRESS

General Plant	2,777,183	2,476,136	301,047
---------------	-----------	-----------	---------

ACCUMULATED PROVISION FOR DEPRECIATION

Item (a)	Common Utility Plant in Service (b)
-----	-----
Balance Beginning of Year	48,372,874
Depreciation accruals for year charged to:	
Common Utility plant expense - General (Acct 403)	3,125,274
Common Utility plant expense - Misc Intangible Plant (Acct 404)	3,801,832
Transportation expense - clearing	255,917

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Total Depreciation accruals	7,183,023
Net charges for plant retired:	
Book cost of plant retired	(13,345,919)
Cost of Removal	(71,292)
Salvage (credit)	11,422

Net charges for plant retired	(13,405,789)
Transfers	0

Balance End of Year	42,150,108

COMMON UTILITY ACCUMULATED PROVISION FOR DEPRECIATION
ALLOCATION TO UTILITY DEPARTMENTS

	Electric	Gas	Total
	-----	-----	-----
General Plant	37,581,036	4,569,072	42,150,108

COMMON UTILITY EXPENSES

Allocated to Utility Departments

	Common Cost at Dec 31, 2006	Electric	Gas
	-----	-----	-----
403 Depreciation Expense	3,125,274	2,782,473	342,801
404 Amortization of Software	3,801,832	3,340,391	461,441
408.1 Taxes other than income taxes	1,116,583	953,261	163,322
409.1 Income Tax	27,008,540	25,276,810	1,731,730
901 Supervision	25,754	18,967	6,787
902 Meter reading Expense	3,766,546	2,774,676	991,870
903 Customer Records & Collections	6,168,013	4,544,731	1,623,282
904 Uncollectible Accounts	642,774	472,571	170,203
905 Misc. Customer Assistance Expense	536,287	395,784	140,503
908 Customer Assistance Expense	1,636,886	1,186,733	450,153
909 Information & Instructional Expense	28,018	20,062	7,956
912 Demonstration & Selling	390,902	280,383	110,519
920 Administrative & General Salaries	8,462,542	7,536,209	926,333
921 Office Supplies & Expense	8,401,368	7,478,594	922,774

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

922 Administrative Expenses Transferred	(2,124,043)	(1,890,983)	(233,060)
923 Outside Services	2,102,610	1,873,043	229,567
924 Property Insurance	879,032	782,577	96,455
925 Injury & Damages	1,323,812	1,126,523	197,289
926 Employee Pensions & Benefits	2,269,914	1,932,134	337,780
928 Regulatory Commission	86,213	76,621	9,592
929 Duplicate charge credit	(1,587)	(1,396)	(191)
930.1 General Advertising	778,656	692,987	85,669
930.2 Miscellaneous General	338,112	301,067	37,045
931 Rents	2,363,338	2,103,804	259,534
935 Maintenance of General Plant	21,492	19,121	2,371
	-----	-----	-----
Total	73,148,868	64,077,143	9,071,725

Basis of Allocations of Common Utility Expenses

Account 403, 404 3 factor (operating revenue, utility plant in service, supervised o&m)

Account 408.1 3 factor (operating revenue, utility plant in service, supervised o&m), payroll portion-labor

Account 409.1 pre-tax operating income

Account 901-905 weighted meters billed

Account 906-910 average customer counts

Account 911-917 direct assigned sales expenses

Account 925-926 operating labor

Account 920-935 3 factor (operating revenue, utility plant in service, supervised o&m), all except 925-926

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>			<p>426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.</p>		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Deloitte & Touche LLP	Accounting	per hour plus expenses	923	478,199
2	400 One Financial Plaza				
3	Minneapolis, MN 55402				
4					
5	Briggs and Morgan PA	Legal	per hour plus expenses	923	189,484
6	80 South Eighth Street				
7	Minneapolis, MN 55402				
8					
9	Michael Best & Friedrich LLP	Legal	per hour plus expenses	923	130,635
10	1 South Pinckney Street Su. 700				
11	Madison, WI 53703				
12					
13	Ryberg & Happe SC	Legal	per hour plus expenses	923	76,515
14	200 Riverfront Terrace				
15	Eau Claire, Wi 54703				
16					
17	Verifications, Inc.	Background Screening	per hour plus expenses	923	72,381
18	6900 Wedegrwood Road North				
19	Minneapolis, MN 55311				
20					
21	Squire, Sanders and Dempsey	Legal	per hour plus expenses	923	65,301
22	312 Walnut Street Su. 3500				
23	Cincinnati, OH 45202				
24					
25	IQNavigator, Inc.	Software	per hour plus expenses	923	63,759
26	4600 South Ulster Street SU. 680				
27	Denver, Co 80237				
28					
29	Trans Alarm, Inc.	Security	per hour plus expenses	923	44,720
30	500 East Travelers Trail				
31	Burnsville, MN 55337				
32					
33					
34					
35	Subtotal				1,120,994

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original 2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account			426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Morgan, Lewis and Bockius LLP	Legal	per hour plus expenses	923	34,928
2	700 Fourth Avenue South Su. 500				
3	Minneapolis, MN 55415				
4					
5	Miller, Canfield, Paddock & Stone PLC	Legal	per hour plus expenses	923	31,696
6	150 West Jefferson Su. 2500				
7	Detroit, MI 48226				
8					
9	Various, less than \$25,000 per vendor	Various	per hour plus expenses and assessment	923	115,696
10					
11					
12	Xcel Energy Services		at cost	923	1,236,453
13					
14					
15					
16	Amount column reflects total company amounts				
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	Total Outside and Other Consultative Services				2,539,767

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Northern States Power	Utility Affiliate	Production and Transmission Costs	456	99,402,691
2	Company (Minnesota)		Labor, materials, equipment, etc.	Various O&M	106,027
3			Labor, materials, equipment, etc.	408.1	2,674
4					
5					
6	Chippewa and Flambeau	76.41% owned Sub.	Labor, materials, equipment, etc.	Various O&M	270,348
7	Improvement Company		Labor, materials, equipment, etc.	408.1	7,178
8			Lease revenues	412	228,712
9			Subsidiary annual net income		
10			Dividends		
11					
12					
13	Clearwater Investments,	100% owned Sub.	Subsidiary annual net loss		
14	Inc.		Labor, materials, equipment, etc.	Various O&M	66
15			Labor, materials, equipment, etc.	408.1	3
16					
17					
18	NSP Lands, Inc.	100% owned Sub.	Subsidiary annual net loss	Various O&M	885
19			Labor, materials, equipment, etc.	408.1	3
20			Net convenience payments, other		
21					
22	Public Service Company	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	13,409
23	of Colorado		Labor, materials, equipment, etc.	408.1	203
24			Net convenience payments, other		
25					
26	Southwestern Public	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	296
27	Service Company		Labor, materials, equipment, etc.	408.1	17
28			Net convenience payments, other		
29					
30					
TOTAL					100,032,512

Name of Respondent Northern States Power Company (Wis		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		107	298,418		Cost	1
		108	1,005		Cost	2
				99,810,815	Cost	3
						4
						5
					Cost	6
					Cost	7
					Rev Rqmt	8
418.1	41,354				Net Income	9
		216.1	(38,053)		Div/Share	10
				509,539		11
						12
418.1	(37,893)				Net Loss	13
					Cost	14
					Cost	15
				(37,824)		16
						17
418.1	(10,354)				Net Loss	18
					Cost	19
			10,660	1,194		20
						21
		107	34,285		Cost	22
		108	839		Cost	23
			1,234,535	1,283,271		24
						25
		107	60,944		Cost	26
		108	4		Cost	27
			219,523	280,784		28
						29
						30
	(6,893)		1,822,160	101,847,779		

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Northern States Power	Utility Affiliate	Production and Transmission costs	557, 566	322,733,170
2	Company (Minnesota)		Gas coordinating agreement	871	350,327
3			Sale of emission allowances		
4			Labor, materials, equipment, etc.	Various O&M	221,167
5			Labor, materials, equipment, etc.	408.1	6,974
6			Labor, materials, equipment, etc.		
7			Interest on notes payable		
8			Net convenience payments, other		
9					
10	Chippewa and Flambeau	76.41% owned Sub.	Water for Tolls	536	583,188
11	Improvement Company				
12					
13	Public Service Company	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	931
14	of Colorado		Labor, materials, equipment, etc.	408.1	40
15					
16					
17					
18	Southwestern Public	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	701
19	Service Company				
20					
21	NSP Lands, Inc.	100% owned Sub.	Tax benefits/credits		
22					
23	Clearwater Investments, Inc.	100% owned Sub.	Tax benefits/credits		
24					
25	Xcel Energy Inc.	Parent Company	Allocation of tax benefits		
26					
27	Xcel Energy Services	Service Company	Various services as outlined in manual		--- see total ---
28					
29					
30					
TOTAL					323,896,498

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/07	Year of Report 2006	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
430	975,791				Cost	1
					Cost	2
		254	(174,126)		Sale Proceeds	3
		107	5,509,012		Cost	4
		108	98,777		Cost	5
		184	556		Cost	6
					Cost	7
			1,253,874	330,975,522		8
						9
				583,188	Cost Plus 6% Return	10
						11
						12
		107	11,506		Cost	13
		108	409		Cost	14
		254	1,428		Cost	15
				14,314		16
						17
		107	48,133		Cost	18
				48,834		19
						20
		236	5,299	5,299	Cost	21
						22
		236	73,192	73,192	Cost	23
						24
		211	(7,392,914)		Cost	25
						26
		---	see total ---	---	see total ---	48,833,175
					28	
					29	
					30	
	975,791		(564,854)	380,533,524		

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM: _____										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: a
Transmission load statistics for Northern States Power Company (Wisconsin) are included as part of the NSP System, which is filed in the annual report for Northern States Power Company (Minnesota).

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,173,143
3	Steam	370,771	23	Requirements Sales for Resale (See instruction 4, page 311.)	570,513
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	595,004	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,886
7	Other	56,435	27	Total Energy Losses	695,690
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	7,448,232
9	Net Generation (Enter Total of lines 3 through 8)	1,022,210			
10	Purchases	6,426,022			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,448,232			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p>						
NAME OF SYSTEM: Northern States Power Co. (Wisconsin)						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	647,742		1,112	18	19
30	February	603,054		1,084	9	8
31	March	625,338		1,014	7	19
32	April	553,784		975	19	11
33	May	587,024		1,149	30	13
34	June	631,991		1,247	16	14
35	July	722,961		1,389	17	12
36	August	660,145		1,345	1	14
37	September	581,128		1,093	7	14
38	October	599,454		1,053	27	9
39	November	598,119		1,103	30	19
40	December	637,492		1,169	7	18
41	TOTAL	7,448,232				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>French Island</i> (b)	Plant Name: <i>Wheaton</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Heated Individually	Heated Individually
3	Year Originally Constructed	1973	1973
4	Year Last Unit was Installed	1974	1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	175.00	322.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	4
12	Net Generation, Exclusive of Plant Use - KWh	19983600	33685260
13	Cost of Plant: Land and Land Rights	0	182549
14	Structures and Improvements	501383	1575890
15	Equipment Costs	16569885	40358279
16	Asset Retirement Costs	0	0
17	Total Cost	17071268	42116718
18	Cost per KW of Installed Capacity (line 17/5) Including	97.5501	130.7973
19	Production Expenses: Oper, Supv, & Engr	5936	44901
20	Fuel	4134814	6883111
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	76245	134098
26	Misc Steam (or Nuclear) Power Expenses	10935	139022
27	Rents	9324	47341
28	Allowances	0	0
29	Maintenance Supervision and Engineering	10088	6023
30	Maintenance of Structures	32459	134540
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	34501	705169
33	Maintenance of Misc Steam (or Nuclear) Plant	42276	236565
34	Total Production Expenses	4356578	8330770
35	Expenses per Net KWh	0.2180	0.2473
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas Oil Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrel	MCF Barrel
38	Quantity (Units) of Fuel Burned	0 54558 0	304983 61002 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 139695 0	1000 139612 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 75.771 0.000	7.164 77.016 0.000
41	Average Cost of Fuel per Unit Burned	0.000 75.771 0.000	7.164 77.031 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 12.914 0.000	7.164 13.137 10.388
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 206.864 0.000	0.000 0.000 204.354
44	Average BTU per KWh Net Generation	0.000 16.018 0.000	0.000 0.000 19.672

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Bay Front</i> (d)			Plant Name: <i>Flambeau Station</i> (e)			Plant Name: <i>French Island</i> (f)			Line No.
	Steam			Gas Turbine			Steam		1
	Conventional			Conventional			Conventional		2
	1917			1969			1940		3
	1958			1969			1948		4
	72.00			19.30			35.00		5
	73			0			0		6
	8760			0			0		7
	73			0			17		8
	73			0			17		9
	68			0			17		10
	35			1			29		11
	300692990			2764800			70076984		12
	67165			9798			6853		13
	6932472			395093			6715344		14
	43876733			4169553			37770002		15
	0			0			0		16
	50876370			4574444			44492199		17
	706.6163			237.0178			1271.2057		18
	129925			5388			87109		19
	11512705			225170			-270557		20
	0			0			0		21
	995274			0			328842		22
	0			0			0		23
	0			0			0		24
	374060			23424			188878		25
	641509			-39430			353220		26
	238768			7005			118160		27
	0			0			0		28
	62025			0			618		29
	308543			2339			193158		30
	815935			0			1088633		31
	810076			70940			23410		32
	290359			16929			403855		33
	16179179			311765			2515326		34
	0.0538			0.1128			0.0359		35
Wood	Coal	Gas	Oil	Gas	Composite	Wood	RDF	Gas	36
Ton	Ton	Mcf	Barrel	Mcf		Ton	Ton	Mcf	37
179903	103850	489480	8	51032	0	56475	52529	2349	38
5866	9053	1003	136705	1000	0	6701	5850	1010	39
14.683	41.882	7.810	45.655	4.405	0.000	9.240	-24.295	8.272	40
14.683	49.294	7.810	45.655	4.405	0.000	20.345	-24.295	8.272	41
1.252	2.723	7.790	7.952	4.405	4.408	1.518	-2.076	8.190	42
0.000	38.524	0.000	0.000	0.000	81.407	0.000	-1.538	0.000	43
0.000	14.905	0.000	0.000	0.000	18.467	0.000	19.606	0.000	44

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls (b)	FERC Licensed Project No. 2639 Plant Name: Cornell (c)		
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking		
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional		
3	Year Originally Constructed	1928	1976		
4	Year Last Unit was Installed	1928	1977		
5	Total installed cap (Gen name plate Rating in MW)	24.00	33.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	21	31		
7	Plant Hours Connect to Load	8,760	8,760		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	21	30		
10	(b) Under the Most Adverse Oper Conditions	19	30		
11	Average Number of Employees	0	1		
12	Net Generation, Exclusive of Plant Use - Kwh	45,483,866	56,200,700		
13	Cost of Plant				
14	Land and Land Rights	112,909	54,115		
15	Structures and Improvements	513,954	2,438,365		
16	Reservoirs, Dams, and Waterways	3,174,177	12,823,006		
17	Equipment Costs	9,388,960	4,885,051		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	13,190,000	20,200,537		
21	Cost per KW of Installed Capacity (line 20 / 5)	549.5833	612.1375		
22	Production Expenses				
23	Operation Supervision and Engineering	44,657	55,178		
24	Water for Power	62,879	78,889		
25	Hydraulic Expenses	0	76,794		
26	Electric Expenses	64,578	13,904		
27	Misc Hydraulic Power Generation Expenses	113,920	184,883		
28	Rents	23,464	30,471		
29	Maintenance Supervision and Engineering	60,114	74,278		
30	Maintenance of Structures	3,998	19,507		
31	Maintenance of Reservoirs, Dams, and Waterways	8,631	3,736		
32	Maintenance of Electric Plant	26,706	89,306		
33	Maintenance of Misc Hydraulic Plant	14,447	21,412		
34	Total Production Expenses (total 23 thru 33)	423,394	648,358		
35	Expenses per net KWh	0.0093	0.0115		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1982 Plant Name: Holcombe (d)	FERC Licensed Project No. 2491 Plant Name: Jim Falls (e)	FERC Licensed Project No. 0 Plant Name: St. Croix Falls (f)	Line No.
Peaking	Peaking	Peaking	1
Conventional	Conventional	Conventional	2
1950	1923	1905	3
1950	1988	1911	4
33.90	55.50	23.15	5
35	56	25	6
8,760	8,760	8,760	7
			8
35	56	24	9
35	56	24	10
1	1	5	11
64,072,100	81,766,740	90,629,500	12
			13
230,831	851,120	85,185	14
779,050	9,689,885	942,390	15
7,034,162	69,534,015	1,545,109	16
3,654,052	26,296,544	6,393,121	17
0	0	0	18
0	0	0	19
11,698,095	106,371,564	8,965,805	20
345.0765	1,916.6048	387.2918	21
			22
62,907	80,279	89,255	23
83,146	109,544	106	24
17,826	0	6,379	25
7,881	70,110	98,191	26
178,817	238,499	254,517	27
29,244	40,815	65,787	28
84,682	108,068	119,781	29
5,430	25,547	130,656	30
74,501	378	3,296	31
94,449	115,345	278,120	32
17,364	23,082	33,662	33
656,247	811,667	1,079,750	34
0.0102	0.0099	0.0119	35

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number. 3. If net peak demand for 60 minutes is not available, give that which is available specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.					
Line No.	Item (a)	FERC Licensed Project No. 2567 Plant Name: Wisconsin (b)	FERC Licensed Project No. 0 Plant Name: (c)		
1	Kind of Plant (Run-of-River or Storage)	Peaking			
2	Plant Construction type (Conventional or Outdoor)	Conventional			
3	Year Originally Constructed	1917			
4	Year Last Unit was Installed	1917			
5	Total installed cap (Gen name plate Rating in MW)	36.00	0.00		
6	Net Peak Demand on Plant-Megawatts (60 minutes)	36	0		
7	Plant Hours Connect to Load	8,760	0		
8	Net Plant Capability (in megawatts)				
9	(a) Under Most Favorable Oper Conditions	36	0		
10	(b) Under the Most Adverse Oper Conditions	36	0		
11	Average Number of Employees	7	0		
12	Net Generation, Exclusive of Plant Use - Kwh	90,796,809	0		
13	Cost of Plant				
14	Land and Land Rights	383,370	0		
15	Structures and Improvements	1,405,550	0		
16	Reservoirs, Dams, and Waterways	14,663,725	0		
17	Equipment Costs	4,707,711	0		
18	Roads, Railroads, and Bridges	0	0		
19	Asset Retirement Costs	0	0		
20	TOTAL cost (Total of 14 thru 19)	21,160,356	0		
21	Cost per KW of Installed Capacity (line 20 / 5)	587.7877	0.0000		
22	Production Expenses				
23	Operation Supervision and Engineering	88,322	0		
24	Water for Power	113,610	0		
25	Hydraulic Expenses	1,140	0		
26	Electric Expenses	490,517	0		
27	Misc Hydraulic Power Generation Expenses	364,565	0		
28	Rents	94,050	0		
29	Maintenance Supervision and Engineering	120,003	0		
30	Maintenance of Structures	14,690	0		
31	Maintenance of Reservoirs, Dams, and Waterways	38,705	0		
32	Maintenance of Electric Plant	337,975	0		
33	Maintenance of Misc Hydraulic Plant	25,199	0		
34	Total Production Expenses (total 23 thru 33)	1,688,776	0		
35	Expenses per net KWh	0.0186	0.0000		

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Apple River	1901	2.85	3.1	11,062,695	2,530,696
3						
4	Cedar Falls	1910	6.00	7.6	26,587,607	4,924,488
5						
6	Eau Claire Dells	1907	9.50	8.9	32,430,400	4,059,182
7						
8	Menomonie	1958	5.40	5.3	18,269,938	4,317,596
9						
10	Riverdale	1905	0.60	0.6	2,205,023	800,764
11						
12	Trego	1926	1.20	1.4	5,910,000	1,194,750
13						
14	Big Falls	1922	7.78	7.7	26,852,956	3,233,399
15						
16	Hayward	1910	0.20	0.2	1,432,935	250,780
17						
18	Ladysmith	1941	3.00	2.8	8,171,500	4,999,203
19						
20	Saxon Falls	1912	1.20	1.2	10,496,580	1,329,066
21						
22	Superior Falls	1917	1.32	1.5	11,419,560	1,855,208
23						
24	Thornapple	1927	1.40	1.6	7,297,600	2,643,618
25						
26	White River	1907	1.00	0.6	3,904,140	1,292,226
27						
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
887,964	58,172		140,307			2
						3
820,748	258,538		151,482			4
						5
427,282	649,042		96,039			6
						7
799,555	107,622		38,113			8
						9
1,334,607	45,024		64,555			10
						11
995,625	103,252		32,034			12
						13
415,604	317,552		381,235			14
						15
1,253,900	27,369		7,854			16
						17
1,666,401	82,853		60,199			18
						19
1,107,555	107,703		20,557			20
						21
1,405,461	152,014		45,775			22
						23
1,888,299	90,854		129,917			24
						25
1,292,226	118,009		70,912			26
						27
						28
						29
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006	
STEAM ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not			
BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)							
Line No.	Name of Plant (a)	Location of Plant (b)	Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Bay Front	Ashland WI	1952	Coal/Wood/Gas/Tires	650	825	200
2			1954	Coal/Wood/Gas/Tires	650	900	200
3			1958	Coal/Gas	900	900	320
4							
5							
6							
7							
8	French Island	La Crosse WI	1948	Wood/RDF	450	750	150
9			1987	Wood/RDF	450	750	150
10							
11							
12							
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16							
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006						
STEAM ELECTRIC GENERATING PLANTS (cont'd)												
operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment				and its book cost are contemplated. 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.								
Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	TURBINES Include both ratings for boiler and turbine-generator of dual-rated installations				GENERATORS			Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	NAME PLATE Rating in Kw		Hydrogen Pressure (Designate air cooled generators) Min. Max.			Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)						
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	22.0	SC	625	3600	20000	20000	0.5	15	1.00	13.8	72,000	1
1952	22.0	SC	625	3600	20000	20000	0.5	15	1.00	13.8		2
1957	30.0	SC	600	3600	21760	32000	0.5	30	0.85	13.8		3
												4
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												7
1948	16.2	SC	450	3600	13200	17500	AC	AC	0.80	14.0	35,000	8
1987	16.6	SC	450	3600	15000	17500	AC	AC	0.87	14.0		9
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006	
HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> . 4. Designate any plant or portion thereof for which				the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro	1928	33.3
2							
3	Cornell	Cornell WI	Chippewa River	Attended	HORPro	1976	42.5
4					VERPro	1976	
5							
6	Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
7							
8	Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap	1988	56.7
9					VFBFr	1988	
10							
11	St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr	(4) 1905 (2) 1910 (2) 1911	63.4
12							
13							
14							
15							
16	Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr	1917	58.9
17							
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Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006			
HYDROELECTRIC GENERATING PLANTS (Continued)										
(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and					term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.					
Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Fre- quency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
29.6	138	5,525	1928	4,000	3	60	4.00	6	24.00	1
36	100	13,900	1976	7,200	3	60	11.00	3		2
40	450	1,075	1977	7,200	3	60	0.75	1	33.75	3
42	120	16,000	1950	6,900	3	60	11.30	3	33.90	4
53	128.6	38,500	1988	7,200	3	60	27.50	2	55.00	5
34	900	697	1986	7,200	3	60	0.50	1	0.50	6
58	277	4,500	(3) 1918	2,300	3	60	2.5	3		7
58	277	4,500	(1) 1918	2,300	3	60	2.45	1		8
52	277	4,200	(2) 1911	2,300	3	60	3.4	2		9
58	277	4,500	(2) 1923	2,400	3	60	3.2	2	23.15	10
55	120	7,500	1917	13,800	3	60	6.0	6	36.00	11
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006	
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS						
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p>						
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Flambeau Station	Park Falls WI	Gas Turbine	1969	Open	Direct Connected
2						
3	French Island	La Crosse WI	Gas Turbine	1974	Open	Direct Connected
4						
5	Wheaton	Town of Wheaton WI	Gas Turbine	(4) 1973 (2) 1973	Open	Direct Connected
6						
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007		Year of Report 2006		
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.				term of lease and annual rent and how determined. Specify whether lessee is an associated company.				
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and				6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment its book cost are contemplated.				
Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
22,078	1969	13,800	3	60	19.338 at 0 ambient air temp.	1	19.3	1
105,000	1974	13,800	3	60	87.5	2	175	2
73,000	1973	13,800	3	60	54	4	322	3
105,000	1973	13,800	3	60	53	2		4
								5
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	St Croix River	Eau Claire	345.00		K-FRAME	61.06		1
2			345.00			2.82		1
3	Eau Claire	Stevens Point	345.00		K-FRAME	79.38		1
4						20.00		
5			345.00		TOWER	2.59		1
6	LaCrosse	DPC Tie	161.00		H-FRAME	4.03		1
7	Eau Claire	DPS Tie	161.00		H-FRAME	1.02		1
8	Eau Claire	LaCrosse	161.00		H-FRAME	80.28		1
9	Tremval	Jackson County	161.00		H-FRAME	23.66		1
10	LaCrosse	Coulee	161.00		H-FRAME	8.30		1
11	DPC	Coulee	161.00		H-FRAME	0.79	0.97	1
12	LaCrosse	Monroe	161.00		H-FRAME	26.71		1
13	Crystal Cave	Apple River	161.00		1 POLE WD	38.97	1.04	1
14	Eau Claire	Elk Mound	161.00		H-FRAME	8.01		1
15	Eau Claire	Presto	161.00		1 POLE WD	3.28		1
16	Eau Claire	Crystal Cave	161.00		H-FRAME	50.60		1
17	Hydro Lane	Line 3213	161.00		1 POLE WD	10.16		1
18	Red Cedar	Line 3213	161.00		1 POLE WD	1.52		2
19	Stone Lake	Minong	161.00		H-FRAME	20.38		1
20	Stone Lake	Gingles	161.00		1 POLE WD	63.31		1
21			115.00		H-FRAME	383.54	11.92	1
22			115.00		TOWER	52.97		1
23			88.00		H-FRAME	72.78		1
24			69.00		WOOD POLE	992.89	13.49	1
25			69.00		TOWER	27.50	1.58	1
26			34.50		1 POLE WD	363.68	2.83	1
27			23.00		1 POLE WD	6.84		1
28	LaCrosse	Coulee	69.00		UNDERGROU	0.34		1
29								
30	Expenses Applicable to							
31	All Lines							
32								
33								
34								
35								
36					TOTAL	2,407.41	31.83	28

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AS	398,101	20,404,133	20,802,234					1
795AS								2
795AS	296,370	5,385,929	5,682,299					3
	58,875	1,116,528	1,175,403					4
795AS								5
795AS	25,111	592,649	617,760					6
477AS		25,977	25,977					7
477AS	420,356	2,357,837	2,778,193					8
795AS	158,671	941,056	1,099,727					9
477AS	96,279	370,336	466,615					10
636AS		82,611	82,611					11
705AS	174,415	1,713,329	1,887,744					12
954AS	276,200	3,792,140	4,068,340					13
795AS	12,527	641,822	654,349					14
4/0 AS	44,366	139,896	184,262					15
795AS	352,275	4,784,473	5,136,748					16
795AS	105,718	1,426,265	1,531,983					17
795AS	35,141	447,294	482,435					18
636AS	30,345	694,262	724,607					19
795AS	519,901	19,997,294	20,517,195					20
VARIOUS	2,312,734	42,316,038	44,628,772					21
VARIOUS	255,115	5,114,720	5,369,835					22
4/0 AS	135,680	2,633,610	2,769,290					23
VARIOUS	5,321,369	79,382,896	84,704,265					24
VARIOUS	99,449	1,920,965	2,020,414					25
VARIOUS	802,447	12,507,687	13,310,134					26
1250AL	7,931	501,349	509,280					27
	94,594	1,656,974	1,751,568					28
								29
								30
				27,640,015	1,873,405	315,247	29,828,667	31
								32
								33
								34
								35
	12,033,970	210,948,070	222,982,040	27,640,015	1,873,405	315,247	29,828,667	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 4 Column: 1

The company sold approximately 20 miles of the original 99.38 mile line from Eau Claire to Stevens Point to ATCo in late November 2006. The final accounting for this transaction, including retirement processing, had not been completed by year-end. Column(1), Line 4 represents the total costs associated with the assets sold to ATCo that will be removed from the books when the final sales transaction is processed.

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bay Front	Transmission A	88.00	34.50	
2	Bay Front	Transmission A	88.00	13.80	
3	Bay Front	Transmission A	34.50	13.80	
4	Bay Front	Transmission A	88.00	13.80	
5	Bay Front	Transmission A	88.00	69.00	
6	Bay Front	Transmission A	115.00	88.00	
7	Big Falls	Transmission A	69.00	2.40	
8	Cedar Falls	Transmission A	69.00	2.40	
9	Cedar Falls	Transmission A	69.00	23.90	
10	Chippewa Falls	Transmission U	69.00	4.00	
11	Cornell Hydro	Transmission A	115.00	7.20	
12	Crystal Cave	Transmission U	161.00	115.00	13.80
13	Eau Claire	Transmission U	161.00	69.00	13.80
14	Eau Claire	Transmission U	345.00	161.00	13.80
15	Eau Claire Dells	Transmission A	69.00	2.40	
16	Farmers Inn	Transmission U	69.00	12.50	
17	Farmers Inn	Transmission U	161.00	69.00	
18	Flambeau	Transmission U	34.50	13.80	
19	French Island	Transmission A	69.00	13.80	
20	Gingles	Transmission U	161.00	115.00	
21	Gingles	Transmission U	115.00	69.00	
22	Gingles	Transmission U	115.00	34.50	
23	Holcombe	Transmission A	115.00	7.20	
24	Hydro Lane	Transmission U	161.00	115.00	
25	Hydro Lane	Transmission U	115.00	69.00	
26	Hydro Lane	Transmission U	115.00	23.90	
27	Hydro Lane	Transmission U	115.00	12.50	
28	Jackson County	Transmission U	161.00	69.00	13.50
29	Jim Falls	Transmission A	115.00	69.00	
30	Jim Falls	Transmission A	115.00	7.20	
31	Jim Falls	Transmission A	69.00	12.50	
32	Jim Falls	Transmission A	12.50	7.20	
33	La Crosse	Transmission U	161.00	69.00	13.80
34	La Crosse	Transmission U	69.00	13.80	
35	Marshland	Transmission U	161.00	69.00	13.80
36	Monroe County	Transmission U	161.00	69.00	
37	Osprey	Transmission U	69.00	23.90	
38	Osprey	Transmission U	115.00	69.00	
39	Park Falls 115KV	Transmission U	115.00	34.50	
40	Pine Lake	Transmission U	115.00	69.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
27	6	1				2
13	2		Capacitor Bank	2	12	3
52	2					4
20	1					5
50	1		Capacitor Bank	1	11	6
10	2	1				7
7	1					8
11	1					9
46	2					10
40	1					11
187	1					12
224	2		Capacitor Bank	4	356	13
600	2					14
12	3					15
14	1		Capacitor Bank	1	5	16
50	1					17
20	1					18
221	3		Capacitor Bank	1	5	19
187	1					20
42	1					21
94	2		Capacitor Bank	2	12	22
38	3					23
187	1					24
42	1					25
47	1					26
28	1					27
46	1					28
112	1					29
67	2					30
11	1					31
1	3					32
140	2					33
93	2		Capacitor Bank	1	5	34
224	2					35
70	1		Capacitor Bank	1	14	36
11	1					37
47	1					38
56	2		Capacitor Bank	1	6	39
224	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pine Lake	Transmission U	161.00	115.00	
2	Prentice	Transmission U	115.00	69.00	
3	Prentice	Transmission U	115.00	12.50	
4	Red Cedar	Transmission U	161.00	69.00	
5	Red Cedar	Transmission U	69.00	12.50	
6	River Falls	Transmission U	115.00	69.00	
7	St. Croix Falls	Transmission A	69.00	12.50	
8	St. Croix Falls	Transmission A	12.50	2.40	
9	Seven Mile	Transmission U	161.00	69.00	13.80
10	Stone Lake	Transmission U	161.00	69.00	
11	Stone Lake	Transmission U	345.00	161.00	13.80
12	T-Corners	Transmission U	115.00	69.00	13.80
13	T-Corners	Transmission U	69.00	23.90	
14	Trails End	Transmission U	69.00	23.90	
15	Tremval	Transmission U	161.00	69.00	13.80
16	Wheaton	Transmission A	161.00	13.80	
17	Whitetail	Transmission U	69.00	34.50	7.20
18	Whitetail	Transmission U	69.00	13.80	
19	Wissota	Transmission A	69.00	13.80	
20	Ironwood (MI)	Transmission U	34.50	4.16	
21	Ironwood (MI)	Transmission U	115.00	34.50	
22	Ironwood (MI)	Transmission U	88.00	34.50	
23					
24	Total Transmission Substations 35		6916.50	2753.26	144.90
25	Above 10 MVA Capacity				
26					
27	12 Transmission Substations				
28	Under 10 MVA Capacity				
29					
30	Transmission Substation Total 47				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	1	1				1
50	1					2
11	1		Capacitor Bank	1	13	3
70	1					4
56	2					5
70	1		Capacitor Bank	1	5	6
28	1					7
29	5	1				8
112	1					9
70	1		Capacitor Bank	3	47	10
336	1					11
182	2		Capacitor Bank	5	140	12
56	2		Capacitor Bank	1	5	13
11	1					14
70	1	1				15
435	3					16
20	1	1	Capacitor Bank	1	5	17
11	1					18
50	6	1				19
6	4	1				20
100	2		Capacitor Bank	1	11	21
25	1					22
						23
5301	106	8		27	652	24
5301	106	8		27	652	25
						26
						27
55	21	3	Capacitor Bank	2	20	28
						29
5356	127	11		29	672	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5	Bayfield	Distribution U	34.50	12.50	
6	Arkansaw	Distribution U	69.00	23.90	
7	Bangor	Distribution U	69.00	12.50	
8	Blair	Distribution U	69.00	12.50	
9	Bloomer	Distribution U	69.00	12.50	
10	Bloomer	Distribution U	69.00	4.00	
11	Cameron	Distribution U	69.00	12.50	
12	Camp McCoy	Distribution U	69.00	6.90	
13	Chippewa Falls	Distribution U	69.00	12.50	
14	Cornell	Distribution U	115.00	2.40	
15	Cornell	Distribution U	2.40	4.16	
16	Coulee Ave	Distribution U	69.00	13.80	
17	Coulee Ave	Distribution U	161.00	69.00	13.80
18	Doughty Road	Distribution U	69.00	23.90	
19	Eagle Point	Distribution U	115.00	23.90	
20	Ellis	Distribution U	69.00	12.50	
21	Ellsworth Area	Distribution U	69.00	12.50	
22	Galesville	Distribution U	69.00	12.50	
23	Grassland	Distribution U	69.00	12.50	
24	Griffin Street	Distribution U	69.00	12.50	
25	Hallie	Distribution U	69.00	12.50	
26	Hay River	Distribution U	69.00	23.90	
27	Holmen Area	Distribution U	69.00	13.80	
28	Hurley	Distribution U	115.00	12.50	
29	Hurley	Distribution U	115.00	13.80	
30	Jeffers Road	Distribution U	161.00	23.90	
31	Lake Camelia	Distribution U	69.00	23.00	
32	London	Distribution U	69.00	12.50	
33	Loyal	Distribution U	69.00	12.50	
34	Madison Street	Distribution U	69.00	12.50	
35	Mayfair	Distribution U	161.00	13.80	
36	Menomonie	Distribution U	69.00	4.16	
37	Menomonie	Distribution U	69.00	12.50	
38	Naples	Distribution U	69.00	12.50	
39	Neillsville	Distribution U	69.00	12.50	
40	New Richmond	Distribution U	69.00	23.90	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
						4
14	1					5
11	1					6
11	1					7
11	1					8
11	1					9
		1				10
11	1		Capacitor Bank	1	5	11
11	1	1				12
44	2					13
8	1					14
6	1	1				15
93	2					16
182	2		Capacitor Bank	1	5	17
14	1					18
47	1					19
56	2					20
11	1					21
11	1					22
14	1					23
11	1					24
56	2					25
11	1					26
25	2		Capacitor Bank	1	5	27
7	1					28
37	1					29
94	2					30
14	1					31
56	2					32
11	1					33
28	1					34
93	2					35
6	1		Capacitor Bank	1	5	36
56	2					37
11	1					38
25	2		Capacitor Bank	1	5	39
14	1		Capacitor Bank	1	5	40

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Fork	Distribution U	34.50	12.50	
2	Onalaska	Distribution U	69.00	13.80	
3	Osceola	Distribution U	69.00	12.50	
4	Otter Creek	Distribution U	69.00	12.50	
5	Phillips	Distribution U	115.00	12.50	
6	Pokegama	Distribution U	69.00	13.80	
7	Prescott	Distribution U	69.00	12.50	
8	Rice Lake	Distribution U	69.00	12.50	
9	Rush River	Distribution U	69.00	23.00	
10	Rusk	Distribution U	69.00	12.50	
11	Second Street	Distribution U	34.50	13.80	
12	Sheldon Pump	Distribution U	115.00	4.16	
13	Sparta	Distribution U	69.00	12.50	
14	Spencer	Distribution U	69.00	12.50	
15	Stanley Area	Distribution U	69.00	23.90	
16	Strum	Distribution U	69.00	12.50	
17	Sumner	Distribution U	69.00	23.90	
18	Swift Creek	Distribution U	69.00	13.80	
19	Truax	Distribution U	69.00	12.50	
20	Turtle Lake	Distribution U	69.00	12.50	
21	U.S. Rubber	Distribution U	69.00	2.40	
22	U. S. Rubber	Distribution U	69.00	4.16	
23	Viroqua	Distribution U	69.00	13.80	
24	Viroqua	Distribution U	69.00	4.16	
25	Waumandee	Distribution U	69.00	23.90	
26	West Salem	Distribution U	69.00	23.90	
27	Willow River	Distribution U	115.00	23.00	
28	Woodmour	Distribution U	69.00	23.00	
29	Total Distribution Substations 57		4843.90	948.20	13.80
30	Above 10 MVA Capacity				
31					
32	89 Distribution Substations				
33	Under 10 MVA Capacity				
34					
35	16 Distribution Serving One				
36	Industrial Customer				
37					
38					
39					
40	Distribution Substation Totals 162				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	2					1
14	1		Capacitor Bank	1	5	2
25	2		Capacitor Bank	1	7	3
56	2					4
25	2					5
7	1					6
11	1					7
56	2		Capacitor Bank	1	5	8
30	2					9
11	1					10
14	1					11
14	1					12
56	2					13
25	2		Capacitor Bank	1	5	14
42	2					15
11	1		Capacitor Bank	1	5	16
14	1					17
56	2		Capacitor Bank	1	5	18
56	2					19
11	1					20
9	3					21
11	4					22
13	1					23
5	1		Capacitor Bank	1	5	24
11	1					25
56	2		Capacitor Bank	1	5	26
98	2					27
11	1		Capacitor Bank	1	5	28
1890	92	3		15	77	29
1890	92	3		15	77	30
			Capacitor Bank			31
						32
363	131	8	Capacitor Bank	9	47	33
						34
						35
140	24	1	Capacitor Bank	1	5	36
						37
						38
						39
2393	247	12		25	129	40

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS				
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters		or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	245,470	79,717	3,214
2	Additions During Year			
3	Purchases	8,924	1,364	89
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	8,924	1,364	89
6	Reduction During Year			
7	Retirements	6,334	940	38
8	Associated with Utility Plant Sold			
9	TOTAL Additions (Enter Total of lines 7 and 8)	6,334	940	38
10	Number at End of Year (Lines 1+ 5 - 9)	248,060	80,141	3,265
11	In Stock	7,419	1,286	141
12	Locked Meters on Customers' Premises	300		
13	Inactive Transformers on System			
14	In Customers' Use	240,232	78,855	3,124
15	In Company's Use	109		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	248,060	80,141	3,265

**THE FOLLOWING PAGES REFLECT
NSP-WISCONSIN'S OPERATIONS IN
THE STATE OF MICHIGAN.**

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
STATEMENT OF INCOME FOR THE YEAR				
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2</p> <p>4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....</p>				
Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	22,443,488	22,924,249
3	Operating Expenses			
4	Operation Expenses (401)	320-323	17,895,674	17,761,556
5	Maintenance Expenses (402)	320-323	588,298	540,925
6	Depreciation Expenses (403)	336-337	1,343,000	1,310,129
7	Depreciation Exp. for Asset Retirement Costs (403.1)		1,349	
8	Amortization and Depl. of Utility Plant (404-405)	336-337	132,312	165,353
9	Amortization of Utility Plant Acq. Adj (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)		4,301	
14	Taxes Other Than Income Taxes (408.1)	262-263	507,416	436,861
15	Income Taxes-Federal (409.1)	262-263	1,067,750	379,274
16	-Other (409.1)	262-263	204,158	91,545
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	(463,721)	531,333
18				
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(19,230)	(20,352)
20	(Less) Gain from Disposition of Utility Plant (411.6)			
21	Losses from Disposition of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)		2,952	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		21,255,657	21,196,624
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		1,187,831	1,727,625

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
13,303,702	13,190,758	9,139,786	9,733,491			2
						3
9,445,296	8,904,780	8,450,378	8,856,776			4
546,446	498,015	41,852	42,910			5
1,088,922	1,041,021	254,078	269,108			6
121		1,228				7
111,371	136,266	20,941	29,087			8
						9
						10
						11
						12
262		4,039				13
436,827	367,941	70,589	68,920			14
883,753	185,976	183,997	193,298			15
162,101	44,328	42,057	47,217			16
(463,852)	522,086	131	9,247			17
						18
(17,579)	(17,921)	(1,651)	(2,431)			19
						20
						21
						22
						23
141		2,811				24
12,193,285	11,682,492	9,062,372	9,514,132	0	0	25
1,110,417	1,508,266	77,414	219,359	0	0	26

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		1,187,831	1,727,625
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282	NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.	
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income (enter Total of lines 31 thru 40)			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	34,412,680	25,759,591	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	34,412,680	25,759,591	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	680,345	233,688	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	35,093,025	25,993,278	
14	Accum. Prov. For Depr., Amort., & Depl.	19,797,959	13,819,653	
15	Net Utility Plant (Enter Total of line 13 less 14)	15,295,066	12,173,625	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	19,797,959	13,819,653	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	19,797,959	13,819,653	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	19,797,959	13,819,653	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (e)	Other (Specify) (e)	Common (h)	Line No.
					1
					2
7,035,525				1,617,565	3
					4
					5
					6
					7
7,035,525	0	0	0	1,617,565	8
					9
					10
446,657					11
					12
7,482,182	0	0	0	1,617,565	13
5,031,641				946,665	14
2,450,541	0	0	0	670,900	15
					16
					17
5,031,641				946,665	18
					19
					20
					21
5,031,641	0	0	0	946,665	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
5,031,641	0	0	0	946,665	33

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)			
1. Report below the original cost of plant in service in the same detail as in the current depreciation order. 2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and		include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	0
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land		
9	310.2 Land Rights		
10	311 Structures and Improvements		
11	312 Boiler Plant Equipment		
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units		
14	315 Accessory Electric Equipment		
15	316 Miscellaneous Power Plant Equipment		
16	TOTAL Steam Production Plant	0	0
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
				302	3
				303	4
0	0	0	0		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	0		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	TOTAL Nuclear Production Plant	0	0	
26	Hydraulic Production Plant			
27	330.1 Land	22,708		
28	330.2 Land Rights			
29	331 Structures and Improvements	161,152		
30	332 Reservoirs, Dams and Waterways	1,590,436		
31	333 Water Wheels, Turbines and Generators	178,376		
32	334 Accessory Electric Equipment	142,872		
33	335 Miscellaneous Power Plant Equipment	157,871		
34	336 Roads, Railroads and Bridges			
35	TOTAL Hydraulic Production Plant	2,253,415	0	
36	Other Production Plant			
37	340.1 Land			
38	340.2 Land Rights			
39	341 Structures and Improvements			
40	342 Fuel Holders, Products and Accessories			
41	343 Prime Movers			
42	344 Generators			
43	345 Accessory Electric Equipment			
44	346 Miscellaneous Power Plant Equipment			
45	TOTAL Other Production Plant	0	0	
46	TOTAL Production Plant	2,253,415	0	
47	3. TRANSMISSION PLANT			
48	350.1 Land	20,585		
49	350.2 Land Rights	187,123		
50	352 Structures and Improvements	226,773		
51	353 Station Equipment	4,167,144		
52	354 Towers and Fixtures	9,232		
53	355 Poles and Fixtures	1,514,190	130,277	
54	356 Overhead Conductors and Devices	1,574,738	190,901	
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Northern States Power Company (Wisconsin)		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr) 4/30/2007	2006	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	0		25
					26
			22,708	330.1	27
				330.2	28
			161,152	331	29
			1,590,436	332	30
			178,376	333	31
			142,872	334	32
			157,871	335	33
			0	336	34
0	0	0	2,253,415		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	0		45
0	0	0	2,253,415		46
					47
			20,585	350.1	48
			187,123	350.2	49
1,087			225,686	352	50
50,066		(349,651)	3,767,427	353	51
			9,232	354	52
16,239			1,628,228	355	53
22,367			1,743,272	356	54
				357	55
				358	56

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant	7,699,785	321,178	
59	4. DISTRIBUTION PLANT			
60	360.1 Land	6,984		
61	360.2 Land Rights			
62	361 Structures and Improvements	53,061		
63	362 Station Equipment	1,334,529		
64	363 Storage Battery Equipment			
65	364 Poles, Towers and Fixtures	3,506,009	6,808	
66	365 Overhead Conductors and Devices	3,527,052	(92,538)	
67	366 Underground Conduit	222,007	12,068	
68	367 Underground Conductors and Devices	2,015,544	(279,729)	
69	368 Line Transformers	2,206,917	1,062	
70	368.1 Capacitors			
71	369 Services	1,854,482	195,297	
72	370 Meters	441,323		
73	371 Installations on Customers' Premises	91,631		
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	267,462	8,250	
76	TOTAL Distribution Plant	15,527,001	(148,782)	
77	5. GENERAL PLANT			
78	389.1 Land			
79	389.2 Lands Rights			
80	390 Structures and Improvements	6,550		
81	391 Office Furniture and Equipment	1,350		
82	391.1 Computers / Computer Related Equipment	0		
83	392 Transportation Equipment	0		
84	393 Stores Equipment	0		
85	394 Tools, Shop and Garage Equipment	185,346		
86	395 Laboratory Equipment	29,767		
87	396 Power Operated Equipment	23,542		
88	397 Communication Equipment	0		
89	398 Miscellaneous Equipment	0		
90	SUBTOTAL	246,555	0	
91	399 Other Tangible Plant			
92	TOTAL General Plant	246,555	0	
93				
94	TOTAL (Accounts 101 and 106)	25,726,756	172,395	
95				
96	(102) Electric Plant Purchased (See Instr. 8)			
97	(Less) (102) Electric Plant Sold (See Instr. 8)			
98	(103) Experimental Plant Unclassified			
99	TOTAL Electric Plant in Service	25,726,756	172,395	
100				

Name of Respondent		This Report Is:		Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
89,759	0	(349,651)	7,581,553		58
					59
			6,984	360.1	60
			0	360.2	61
2,354			50,707	361	62
21,662		349,651	1,662,518	362	63
			0	363	64
4,279			3,508,538	364	65
10,916		(2,686)	3,420,912	365	66
			234,075	366	67
1,667			1,734,148	367	68
			2,207,979	368	69
			0	368.1	70
3,092			2,046,687	369	71
			441,323	370	72
			91,631	371	73
				372	74
5,832		2,686	272,566	373	75
49,802	0	349,651	15,678,068		76
					77
				389.1	78
				389.2	79
			6,550	390	80
			1,350	391	81
			0	391.1	82
			0	392	83
			0	393	84
			185,346	394	85
			29,767	395	86
			23,542	396	87
				397	88
				398	89
0	0	0	246,555		90
				399	91
0	0	0	246,555		92
					93
139,561	0	0	25,759,591		94
					95
				102	96
					97
				103	98
139,561	0	0	25,759,591		99
					100

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	AYR-INSTALL METER SOCKET ON THE XFM	70,298		
2	NSW3626 REPLACE 4 STRS	51,169		
3	NSW3629 REPLACE STR.	24,965		
4	NSW3630 REPLACE 9 STRUCTURES	56,757		
5				
6	Minor Projects	30,499		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTAL	233,688	0	0

Name of Respondent Northern States Power Company (Wisconsin)		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.			If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	13,139,513	13,139,513		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	891,509	891,509		
4	(403.1) Decommissioning Expense	0	0		
5	(413) Exp. Of Elec. Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	0	0		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):	0	0		
9	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	891,509	891,509	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	139,561	139,561		
13	Cost of Removal	43,668	43,668		
14	Salvage (Credit)	0	0		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	183,229	183,229	0	0
16	Net Earnings of Decommissioning Funds	0			
17	Other Debit or Credit Items (Described)	(28,140)	(28,140)		
18	Retirement WIP	0			
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	13,819,653	13,819,653	0	0
Section B. Balances at End of Year According to Functional Classifications					
20	WIP-Retirement	0			
21	Nuclear Production-Depreciation	0			
22	Nuclear Production-Decommissioning	0			
23	Hydraulic Production-Conventional	1,192,775	1,192,775		
24	Hydraulic Production-Pumped Storage	0			
25	Other Production	0			
26	Transmission	4,257,170	4,257,170		
27	Distribution	8,209,116	8,209,116		
28	General	160,592	160,592		
29	TOTAL (Enter total of lines 20 thru 28)	13,819,653	13,819,653	0	0

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,032,635	4,222,130
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	4,558,683	3,620,362
5	Large (or Industrial)	1,647,659	990,461
6	(444) Public Street and Highway Lighting	177,766	159,166
7	(445) Other Sales to Public Authorities	75,145	55,578
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	3,645	642
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	11,495,533	9,048,339
13			
14	(447) Sales for Resale	622,052	625,961
15	TOTAL Sales of Electricity *	12,117,585	9,674,300
16			
17	(Less) (449.1) Provision for Rate Refunds		
18	TOTAL Revenue Net of Provision for Refunds	12,117,585	9,674,300
19	Other Operating Revenues		
20	(450) Forfeited discounts	45,469	30,104
21	(451) Miscellaneous Service Revenues	(16,226)	12,488
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	34,054	35,401
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues **	1,122,820	3,438,465
26			
27	TOTAL Other Operating Revenues	1,186,117	3,516,458
28			
29	TOTAL Electric Operating Revenues	13,303,702	13,190,758

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
53,376	55,562	8,098	8,107	1
				2
				3
54,275	56,740	1,361	1,368	4
25,588	21,460	5	3	5
872	856	19	17	6
926	814	33	35	7
				8
38	9	1	1	9
				10
				11
135,075	135,441	9,517	9,531	12
				13
13,324	13,437	1	1	14
148,399	148,878	9,518	9,532	15
				16
				17
148,399	148,878	9,518	9,532	18

* Column b includes \$174,436 of unbilled revenues and Column d includes (359) of unbilled Mwh.

** 2006 MI PSCR Fuel True Up (\$1,048,742)

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006	
SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.						
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.						
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.						
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).						
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.						
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	Michigan Residential (440)					
2						
3	C01 - Residential	52,116	4,872,088	7,772	6,706	0.0935
4	C02 - Residential TOD	1,405	110,744	119	11,807	0.0788
5	C04 - Automatic Outdoor Lighting	130	19,469	207	628	0.1498
6	Accrued Revenue	(275)	30,334			(0.1103)
7						
8	Total Michigan Residential (440)	53,376	5,032,635	8,098	6,591	0.0943
9						
10	Michigan Small Commercial & Industrial (442)					
11						
12	C09 - Small Commercial Unmetered	338	34,887	58	5,828	0.1032
13	C10 - Small Commercial	13,785	1,314,480	1,031	13,371	0.0954
14	C11 - Small Commercial Time of Day	61	6,082	2	30,500	0.0997
15	C12 - Commercial	18,271	1,528,817	127	143,866	0.0837
16	C13 - Industrial Rate Schedule	18,918	1,348,519	14	1,351,286	0.0713
17	C20 - Peak Controlled TOD	2,267	143,290	2	1,133,500	0.0632
18	C21 - Peak Controlled General	162	11,864	1	162,000	0.0732
19	C04 - Automatic Outdoor Lighting	184	20,844	126	1,460	0.1133
20	Accrued Revenue	289	149,900			0.5187
21						
22	Total Michigan Small Commercial and Industrial (442)	54,275	4,558,683	1,361	39,879	0.0840
23						
24	Michigan Large Commercial and Industrial (442)					
25						
26	C12 - Industrial	151	14,891	2	75,500	0.0986
27	C13 - Industrial Rate Schedule	219	15,866	1	219,000	0.0724
28	C20 - Peak Controlled TOD	25,587	1,624,337	2	12,793,500	0.0635
29	Accrued Revenue	(369)	(7,435)			0.0201
30						
31	Total Michigan Large Commercial and Industrial (442)	25,588	1,647,659	5	5,117,600	0.0644
32						
33	Michigan Street Lighting (444)					
34						
35	C30 - Street Lighting	875	177,976	19	46,053	0.2034
36	Accrued Revenue	(3)	(210)			0.0700
37						
38	Total Michigan Street Lighting (444)	872	177,766	19	45,895	0.2039
39						
40	Michigan Other Sales to Public Authorities (445)					
41						
42	C32 - Municipal Pumping Service	927	73,298	33	28,091	0.0791
43	Accrued Revenue	(1)	1,847			(1.8470)
44						
45	Total Michigan Other Sales to Public Authorities (445)	926	75,145	33	28,061	0.0812
46						
47	Michigan Interdepartmental (448)	38	3,645	1	38,000	0.0959
48						
49	Total Billed	135,434	11,321,097	9,517	14,231	0.0836
50	Total Unbilled Rev. (See Instr. 6)	(359)	174,436	0		(0.4859)
51	TOTAL	135,075	11,495,533	9,517	14,193	0.0851

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2007	2006

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Wakefield, MI	RQ	107	2	3	
2	Unbilled					
3						
4						
5	TOTAL					
6						
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wiscons	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	2006
	(2) <input type="checkbox"/> A Resubmission	4/30/2007	

SALES FOR RESALE (Account 447) (Continued)

those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ**" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(f)	
13,324	179,305	306,785	135,962	622,052	1
0	0	0	0	0	2
				0	3
				0	4
13,324	179,305	306,785	135,962	622,052	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2007	Year of Report 2006
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	4,725	2,297	
5	(501) Fuel	245,279	220,663	
6	(502) Steam Expenses	28,825	26,215	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	12,255	12,447	
10	(506) Miscellaneous Steam Power Expenses	21,655	9,486	
11	(507) Rents	7,770	5,035	
12	Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	320,509	276,143	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	1,367	1,286	
16	(511) Maintenance of Structures	10,922	9,170	
17	(512) Maintenance of Boiler Plant	41,553	42,575	
18	(513) Maintenance of Electric Plant	18,184	2,324	
19	(514) Maintenance of Miscellaneous Steam Plant	15,112	13,050	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	87,138	68,405	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	407,647	344,548	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)	0	0	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	12,821	12,426	
45	(536) Water for Power	12,711	11,695	
46	(537) Hydraulic Expenses	2,901	2,101	
47	(538) Electric Expenses	35,284	32,650	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	44,799	42,395	
49	(540) Rents	10,452	8,373	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	118,968	109,640	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	17,119	13,354	
54	(542) Maintenance of Structures	7,528	13,545	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	7,892	11,666	
56	(544) Maintenance of Electric Plant	32,055	25,433	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	5,401	5,177	
58	TOTAL Maintenance (Total of Lines 53 thru 57)	69,995	69,175	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	188,963	178,815	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	1,224	793	
63	(547) Fuel	245,299	275,096	
64	(548) Generation Expenses	5,089	5,511	
65	(549) Miscellaneous Other Power Generation Expenses	2,406	2,729	
66	(550) Rents	1,386	1,117	
67	TOTAL Operation (Total of Lines 62 thru 66)	255,404	285,246	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	351	193	
70	(552) Maintenance of Structures	3,686	3,492	
71	(553) Maintenance of Generating and Electric Plant	17,646	12,933	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,439	885	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	28,122	17,503	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	283,526	302,749	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power			
77	(556) System Control and Load Dispatching	985	586	
78	(557) Other Expenses	6,513,948	6,203,955	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	6,514,933	6,204,541	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	7,395,069	7,030,653	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	17,575	18,540	
84	(561) Load Dispatching	24,137	20,222	
85	(562) Station Expenses	3,881	3,949	
86	(563) Overhead Lines Expenses	8,513	5,456	
87	(564) Underground Lines Expenses			
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses	551,564	452,095	
90	(567) Rents	6,969	6,405	
91	TOTAL Operation (Total of Lines 83 thru 90)	612,639	506,667	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	1,926	1,358	
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment	19,717	19,825	
96	(571) Maintenance of Overhead Lines	38,187	34,673	
97	(572) Maintenance of Underground Lines			
98	(573) Maintenance of Miscellaneous Transmission Plant	670	1,964	
99	TOTAL Maintenance (Total of Lines 93 thru 98)	60,500	57,820	
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	673,139	564,487	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	40,400	35,974	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
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Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching	15,251	14,379	
106	(582) Station Expenses	5,523	4,618	
107	(583) Overhead Line Expenses	25,019	30,686	
108	(584) Underground Line Expenses	40,658	41,922	
109	(585) Street Lighting and Signal System Expenses	10,218	9,776	
110	(586) Meter Expenses	17,354	15,335	
111	(587) Customer Installations Expenses	(6,207)	1,781	
112	(588) Miscellaneous Expenses	144,607	145,870	
113	(589) Rents	39,772	33,183	
114	TOTAL Operation (Total of Lines 103 thru 113)	332,595	333,524	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	2,658	5,764	
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment	17,831	12,963	
119	(593) Maintenance of Overhead Lines	242,549	230,075	
120	(594) Maintenance of Underground Lines	26,899	25,199	
121	(595) Maintenance of Line Transformers	3,728	3,836	
122	(596) Maintenance of Street Lighting and Signal Systems	5,321	5,167	
123	(597) Maintenance of Meters	1,140	1,008	
124	(598) Maintenance of Miscellaneous Distribution Plant	24	13	
125	TOTAL Maintenance (Total of Lines 116 thru 124)	300,150	284,025	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	632,745	617,549	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	617	514	
130	(902) Meter Reading Expenses	104,183	100,859	
131	(903) Customer Records and Collection Expenses	170,685	155,340	
132	(904) Uncollectible Accounts	100,142	42,467	
133	(905) Miscellaneous Customer Accounts Expenses	16,661	30,182	
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	392,288	329,362	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	51,975	55,821	
139	(909) Informational and Instructional Expenses	5,220	6,450	
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	57,195	62,271	
142	6. SALES EXPENSE			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	10,600	13,264	
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses			
148	Total Sales Expenses (Total of Lines 144 thru 147)	10,600	13,264	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	251,981	213,116	
152	(921) Office Supplies and Expenses	218,724	218,336	
153	(Less) (922) Administrative Expenses Transferred - CR	(52,525)	(58,553)	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	60,994	53,333	
156	(924) Property Insurance	20,891	17,458	
157	(925) Injuries and Damages	42,206	43,741	
158	(926) Employee Pensions and Benefits	188,518	176,696	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	19,867	20,498	
161	(929) Duplicate Charges - CR.	(21,948)	(7,703)	
162	(930.1) General Advertising Expenses	19,606	14,377	
163	(930.2) Miscellaneous General Expenses	15,248	20,214	
164	(931) Rents	66,604	72,609	
165	TOTAL Operation (Total of Lines 151 thru 164)	830,166	784,122	
166	Maintenance			
167	(935) Maintenance of General Plant	540	1,087	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	1,290,789	785,209	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	9,991,742	9,402,795	

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