

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

| | |
|--|---|
| Report submitted for year ending: December 31, 2008 | |
| Present legal name of respondent: The Detroit Edison Company | |
| Present DBA name in Michigan if different from legal name: | |
| Address of principal place of business: One Energy Plaza, Detroit, Michigan 48226-1279 | |
| Utility representative to whom inquiries regarding this report may be directed: | |
| Name | Peter B. Oleksiak Title Vice President and Controller |
| Address | One Energy Plaza |
| City | Detroit State Michigan Zip Code 48226-1279 |
| Telephone, Including Area Code | (313) 235-4000 |
| If the utility name has been changed during the past year: | |
| Prior Name | |
| Date of Change | |
| Two copies of the published annual report to stockholders: [X] were forwarded to the Commission (two copies of Annual Report on Form 10K) [] will be forwarded to the Commission on or about <u>April 30, 2009</u> . | |
| Annual reports to stockholders: [] are published. [X] are not published. | |

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at
(517) 241-6100 or forward correspondence to:

Commission Operation Division
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909



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INDEPENDENT AUDITORS' REPORT

The Detroit Edison Company

We have audited the balance sheet—regulatory basis of The Detroit Edison Company (the “Company”) as of December 31, 2008, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated other comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2008, included on pages 110 through 123 (excluding pages 116, 117A and 117B) of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed on page 123.1, item 6, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of The Detroit Edison Company as of December 31, 2008, and the results of its operations and its cash flows for the year ended December 31, 2008, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

February 27, 2009

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

| IDENTIFICATION | | |
|---|--|---|
| 01 Exact Legal Name of Respondent The Detroit Edison Company | | 02 Year of Report Dec. 31, 2008 |
| 03 Previous Name and Date of Change (if name changed during year) | | |
| 04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Detroit, Michigan 48226-1279 | | |
| 05 Name of Contact Person Peter B. Oleksiak | 06 Title of Contact Person Vice President, Controller & Chief Accounting Officer | |
| 07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza, Detroit, Michigan 48226-1279 | | |
| 08 Telephone of Contact Person (313) 235-4000 | 09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 12-31-2008 |
| ATTESTATION | | |
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report. | | |
| 01 Name Peter B. Oleksiak | 03 Signature /s/ Peter B. Oleksiak | 04 Date Signed (Mo, Da, Yr) 4-8-2009 |
| 02 Title Vice President, Controller & Chief Accounting Officer | | |

LIST OF SCHEDULES (Electric Utility)

| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." | | |
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LIST OF SCHEDULES (Electric Utility) (Continued)

| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." | | |
|--|---------------------------------|----------------|
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
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LIST OF SCHEDULES (Electric Utility) (Continued)

| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." | | |
|--|---------------------------------|----------------|
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
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LIST OF SCHEDULES (Electric Utility) (Continued)

| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA." | | |
|--|---------------------------------|----------------|
| Title of Schedule (a) | Reference Page No. (b) | Remarks (c) |
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| | | | |
|--|---|--|--|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of <u>2008/Q4</u> |
|--|---|--|--|

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Vice President, Controller and Chief Accounting Officer
One Energy Plaza
Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy with incidental revenue from steam heating, all from within the State of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

| | | | |
|---|--|---|--|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report December 31, 2008 |
| CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES | | | |
| <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of</p> | | <p>beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> | |
| <p>On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 r detail DTE Energy Company holdings, including chain of ownership and control.</p> | | | |

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon") and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

- A. DTE Center Point, Inc. ("Center Point") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan, 48226. This is a wholly owned subsidiary of DTE Energy Company and is an inactive company.
- B. DTE Energy Corporate Services, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This company is a wholly owned subsidiary of DTE Energy Company
- C. DTE Energy Resources, LLC ("DTE ER"), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
 - 1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b. Adrian Gas Producers, L.L.C. ("Adrian Gas") is a Michigan company with offices at 425S. Main, Ann Arbor, Michigan 48104. Adrian Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity merged with Adrian Energy Associates, LLC on November 3, 2008 with Adrian Energy Associates, LLC as the surviving entity.

- c. Bellefontaine Gas Producers, L.L.C. (“Bellefontaine Gas”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- d. Bellefontaine Leachate Services, L.L.C. (“Bellefontaine Leachate”) is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.
- e. Birmingham Gas Producers, L.L.C. (“Birmingham”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- f. Davidson Gas Producers, LLC (“Davidson”), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- g. Denton Power, LLC (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- h. DTE Arbor Gas Producers, Inc. (“DTE Arbor”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Arbor is a wholly owned subsidiary of DTE Biomass
- i. DTE Methane Resources, L.L.C. (“DTE Methane”) is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- j. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 60% owned by DTE Biomass.
 - i. Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC.
 - ii. Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.
- k. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.
 - i. King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.
- l. Escambia Gas Producers, Inc. (“Escambia”), formerly ESCA Gas Producers, Inc., is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Fayetteville Gas Producers, L.L.C. (“Fayetteville”), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- n. Hillside Gas Producers, L.L.C. (“Hillside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Hillside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Hillside was dissolved August 6, 2008.

- o. Iredell Landfill Gas, LLC (“Iredell Gas”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell Gas is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Iredell Gas merged into Iredell Transmission LLC on December 31, 2008 with Iredell Transmission, LLC as the surviving entity.
- p. Iredell Transmission, LLC (“Iredell Trans”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by DTE Biomass and is engaged in landfill gas projects.
- q. Kiefer Landfill Generating II, LLC (“Keifer”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- r. Lynchburg Gas Producers, LLC (“Lynchburg”) is a North Carolina company with offices at 425 S. main, Ann Arbor, Michigan, 48104. Lynchburg is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- t. Montgomery Gas Producers, L.L.C. (“Montgomery”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Oklahoma Gas Producers, L.L.C. (“Oklahoma”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- v. Orlando Gas Producers, Inc. (“Orlando”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- w. Phoenix Gas Producers, L.L.C. (“Phoenix”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- x. Pinnacle Gas Producers, L.L.C. (“Pinnacle”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- y. Polk Gas Producers, L.L.C. (“Polk”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- z. Raleigh Steam Producers, LLC (“Raleigh”), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- aa. RES Power, Inc. (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- i. Riverview Energy Systems ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- bb. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- cc. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- dd. Sacramento Gas Producers, L.L.C. ("Sacramento") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sacramento is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Sacramento was sold on January 1, 2008.
- ee. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- ff. Salt Lake Energy Systems, L.L.C. ("Salt Lake") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- gg. Sonoma Energy Systems, Inc. ("Sonoma") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sonoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Sonoma was dissolved June 5, 2008.
- hh. St. Louis Gas Producers, L.L.C. ("St. Louis") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. St. Louis is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. St. Louis was dissolved June 16, 2008.
- ii. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- jj. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- kk. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- ll. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.
- mm. Winston Gas Producers, L.L.C. ("Winston") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Winston is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Winston was merged into Salem Energy Systems, LLC on December 31, 2008 with Salem Energy Systems, LLC as the surviving entity.

2. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
 - a. Cornhusker Railways, LLC ("Cornhusker") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Coal Services, Inc. and is a common carrier short-line railroad.
 - b. DTE Carbon, LLC ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments
 - c. DTE Chicago Fuels Terminal, LLC ("Chicago Fuels"), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
 - i. Red Building, LLC ("Red Building") is an Illinois company with offices at 414 S. Main, Ann Arbor, Michigan 48104 that is engaged in real estate. Red Building is owned 40% by Chicago Fuels.
 - d. DTE Osage, LLC ("Osage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Osage is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing. Osage was dissolved on November 14, 2008.
 - e. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.
 - i. DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.
 - ii. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - f. DTE Rail Services, Inc. ("DTE Rail"), formerly DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and is engaged in rail car repair and maintenance.
 - g. DTECS Limited Partnership is a Michigan limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTECS Limited Partnership is a wholly owned subsidiary of DTE Coal, which holds a limited partnership interest, and is engaged in the acquisition, storage and reselling of coal. The partnership was cancelled/dissolved December 8, 2008.
 - h. Venture Energy, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Venture Energy LLC is owned 50% by DTE Coal and holds marketing and service agreements.
3. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a. Belle River Fuels Company, LLC ("Belle River") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River is a wholly owned subsidiary of DTE ES and is

engaged in directly or indirectly, developing, financing, constructing, owning and operating an energy facility or energy-related facility.

- b. CBC 1, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.
- c. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
- d. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. Shenango Incorporated, ("Shenango") formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility.
 - 1. Neville Coke, LLC ("Neville") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.
- e. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
- f. DTE Dearborn, LLC ("Dearborn"), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- g. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
- h. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
- i. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- j. DTE ES Finance, LLC ("ES Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.
 - i. DTE Crete Operations, LLC ("Crete Operations") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities
- k. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

- l. DTE ES Operations, LLC (“ES Oper”), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- m. DTE Georgetown Holdings, Inc. (“Georgetown Holdings”) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown Holdings is a wholly owned subsidiary of DTE ES, and is a holding company. Georgetown Holding was dissolved April 30, 2008.
- n. DTE Hillman, LLC (“Hillman”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.
 - i. Cactus DTE, S. de R.L. de C.V. (“Cactus”) is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.
- o. DTE Lake Road Operations, LLC (“Lake Road”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.
- p. DTE Mobile Operations, LLC (“DTE Mobile”), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- q. DTE On-Site Energy, LLC (“On-Site”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - i. EIUC Holdings, LLC, (“EIUC Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC Holdings is a wholly owned subsidiary of On-Site and is a holding company for EIUC.
 1. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is wholly owned by EIUC Holdings, LLC and is a holding company.
 - a) DTE Burns Harbor Holdings, LLC (“Burns Harbor Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC.
 - i. DTE Burns Harbor, L.L.C. (“DTE Burns Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 - b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
 - c) DTE Heritage, LLC (“DTE Heritage”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

- d) DTE Indiana Harbor Holdings, LLC (“DTE Indiana Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC.
 - i. Indiana Harbor Coke Company LP (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.
- e) DTE Lordstown, LLC (“Lordstown”), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- f) DTE Moraine, L.L.C. (“Moraine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
- g) DTE Northwind, L.L.C. (“Northwind”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
- h) DTE PCI Enterprises Company, LLC (“DTE PCI”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
- i) DTE Pittsburgh, LLC (“Pittsburgh”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC.
- j) DTE Pontiac North, LLC (“Pontiac”), formerly DTE Wickliffe, LLC (“Wickliffe”), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.
- k) DTE Sparrows Point, L.L.C. (“Sparrows Point”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.
- l) DTE Tonawanda, LLC (“Tonawanda”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- m) EES Coke Battery, L.L.C. (“EES”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 99.5% owned by EIUC and .5% by CBC and is engaged in coke supply.
- n) EIUC Finance Corporation (“EIUC Finance”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. EIUC Finance is a wholly owned subsidiary of EIUC. EIUC Finance was dissolved on January 29, 2009.
- o) Metro Energy, LLC is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.

- r. DTE PetCoke, LLC (“Pet Coke”), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- s. DTE Pulp & Paper Holdings, Inc. (“DTE Pulp”), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. MESC Capital, LLC (“MESC Cap”), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.
 - 1. Mobile Energy Services Company, LLC (“Mobile Energy”) is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - ii. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.
- t. DTE Stoneman, LLC (“Stoneman”) is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
- u. DTE Synfuels, L.L.C. (“Synfuels”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects. Synfuels was cancelled/dissolved January 9, 2009.
 - i. DTE Buckeye Operations, LLC (“Buckeye Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye Operations is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations. Buckeye Operations was cancelled/dissolved July 25, 2008.
 - ii. DTE IndyCoke Operations, LLC (“IndyCokeOper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCokeOper is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations. IndyCokeOper was cancelled/dissolved July 25, 2008.
 - iii. DTE Smith Branch Operations, LLC (“Smith Branch Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch Operations is a wholly owned subsidiary of Synfuels and is engaged in the operation of synthetic fuel facilities. Smith Branch Operations was cancelled/dissolved July 25, 2008.
 - iv. DTE Synfuel Operations, LLC (“Synfuel Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Operations is a wholly owned subsidiary of Synfuels and provides labor and management services to operate synthetic fuel manufacturing facilities. Synfuel Operations was cancelled/dissolved July 25, 2008.
 - v. DTE Synfuel Partners, LLC (“Synfuel Partners”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities. Synfuel Partners was cancelled/dissolved January 9, 2009.

1. DTE Belews Creek, LLC ("Belews Creek"), formerly CRC No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belews Creek is 1% owned by Synfuels Partners and is engaged in synfuel projects. Belews Creek was cancelled/dissolved December 1, 2008.
2. DTE Buckeye, LLC ("Buckeye") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye is 1% owned by Synfuel Partners, and is engaged in synfuel projects. Buckeye was cancelled/dissolved December 1, 2008.
3. DTE Clover, LLC ("Clover"), formerly CRC No. 6, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Clover is 5% owned by Synfuel Partners, and is engaged in synfuel projects. Clover was cancelled/dissolved December 1, 2008.
4. DTE IndyCoke, LLC ("IndyCoke"), formerly CRC No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCoke is 1% owned by Synfuel Partners, and is engaged in synfuel projects. IndyCoke was cancelled/dissolved December 2, 2008.
5. DTE River Hill, L.L.C. ("Riverhill") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Riverhill is 46% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects. Riverhill was cancelled/dissolved December 1, 2008.
6. DTE Smith Branch, LLC ("Smith Branch"), formerly CRC No. 5, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch is 1% owned by Synfuel Partners, and is engaged in synfuel projects. Smith Branch was cancelled/dissolved December 1, 2008.
 - a) DTE Pineville, LLC ("DTE Pine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Pine is a wholly owned subsidiary of DTE Smith Branch and is engaged in synfuel projects. DTE Pine was cancelled/dissolved December 1, 2008.
 - i. DTE Red Mountain, L.L.C. ("Red Mountain") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Red Mountain is 25.14% owned by DTE ES Holdings No. 1, 48.7% owned by DTE Pine, 2.57% owned by Synfuel Partners and 23.6% owned by Synfuels and is engaged in synfuel projects. Red Mountain was cancelled/dissolved December 1, 2008.
7. DTE Utah Synfuels, LLC ("Utah Synfuels"), formerly DTE Kentucky, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utah Synfuels is 1% owned by Synfuel Partners, and is engaged in synfuel projects. Utah Synfuels was cancelled/dissolved December 1, 2008.
- v. DTE Utility Services Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.
 - i. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.

- w. DTE Woodland, LLC (“Woodland”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.
 - i. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
- 4. DTE Energy Trading, Inc. (“DTE Energy Trading”), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.
- 5. DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.
 - a. DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- D. DTE Energy Trust I (“DTE I”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.
- E. DTE Energy Trust II (“DTE II”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.
- F. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- G. DTE Energy Ventures, Inc. (“DTE Ventures”), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development.
 - 1. DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2. Plug Power Inc. (“Plug”) is a New York corporation with offices at 468 Albany-Shaker Road, Latham, New York 12110. Plug is involved with fuel cell technology. DTE Ventures and DTE Energy hold a combined interest of 9.4% in Plug with DTE Ventures the majority holder.
- H. DTE Enterprises, Inc. (“DTEE”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company (“Citizens”), and MCN Energy Enterprises LLC (“MCNEE”).
 - 1. Citizens Gas Fuel Company (“Citizens”), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens’ principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTE Enterprises, Inc.
 - 2. MichCon Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for Michigan Consolidated Gas Company (“MichCon”), a Michigan corporation, and MichCon Enterprises, Inc.

- a. MichCon Enterprises, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. (a non-regulated affiliate) was formed to engage in non-regulated activities. It is a wholly owned subsidiary of MichCon Holdings, Inc.
 - i. MichCon Fuel Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001. MichCon Fuel Services Company is a wholly owned subsidiary of MichCon Enterprises, Inc.
- b. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.
 - i. Blue Lake Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc is a wholly owned subsidiary of MichCon. It holds a 25% interest in Blue Lake Gas Storage Company.
 - 1. Blue Lake Gas Storage Company, is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.
 - ii. MichCon Development Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This is a wholly owned subsidiary of MichCon.
 - iii. MichCon Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan. MichCon Pipeline Company is wholly owned by MichCon.
 - 1. DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MichCon Pipeline Company. It owns and operates CO2 removal facilities in northern Michigan.
 - a. DTE Thunder Bay Processing, LLC is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Michigan Holdings, Inc.
 - 2. DTE Terra Hayes Gathering Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Terra Hayes Pipeline. It is wholly owned by MichCon Pipeline Company.
 - 3. Jordan Valley Pipeline Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Jordan Valley Pipeline. It is wholly owned by MichCon Pipeline Company.
 - 4. MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by MichCon Pipeline Company.

5. MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by MichCon Pipeline Company.
 6. Saginaw Bay Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of Saginaw Bay Lateral Michigan Limited Partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline described in Saginaw Bay Pipeline Company below.
 - a. Saginaw Bay Lateral Michigan Limited Partnership is a Michigan company. Saginaw Bay Lateral Company owns 46% of Saginaw Bay Lateral Michigan Limited Partner ship.
 7. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by MichCon Pipeline Company.
 8. Thunder Bay Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan. It is wholly owned by MichCon Pipeline Company.
 - a. Hawes Pipeline, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan, 48226-1279. It owns and operates the Hawes Pipeline. It is owned 99% by Thunder Bay Gathering Company.
 9. Tums/Olund Lake Pipeline Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Tums/Olund Lake Pipeline. It is wholly owned by MichCon Pipeline Company.
3. MCN Energy Enterprises, LLC. ("MCNEE"), formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE.
- a. DTE Gas Resources, LLC ("DTE Gas Resources"), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of MCNEE. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries.
 - i. Coleman Gathering Company is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources.
 - ii. DTE Yates Center, Inc. ("DTE Yates") was a Michigan corporation that previously had offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Yates was involved in coal-bed methane activities, which have now been divested. It was dissolved on March 12, 2008.

- b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by MCNEE.
 - i. DTE Northeast Storage Company LLC (“Northeast”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This company is wholly owned by DTE Gas Storage Company. Northeast was dissolved October 31, 2008.
 - ii. Shelby Storage LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage LLC is wholly owned by DTE Gas Storage Company
 - iii. South Romeo Gas Storage Company, LLC (“South Romeo”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - 1. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 29 Storage field. It is owned 33% by South Romeo Gas Storage Company, LLC and 33.3% by DTE Gas Storage Company.
 - iv. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - 1. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
 - v. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
 - vi. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, a 86.3 Bcf storage field in southeastern Michigan.
- c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by MCNEE.
 - i. Bagley Processing Company is a Michigan general partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It previously owned and operated a CO2 removal facility. DTE Pipeline Company owns a 47% general partnership interest in Bagley Processing Company.
 - ii. DTE East Coast Pipeline Company, formerly MCNIC East Coast Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was dissolved June 6, 2008.

- iii. DTE LLC Millennium Company, formerly MCNIC L.L.C. Millennium Company, is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-12796. It is wholly owned by DTE Pipeline Company and is inactive. It was dissolved October 24, 2008.
- iv. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in the Millennium Pipeline Company, L.L.C.
 - 1. Millennium Pipeline Company, LLC is a Delaware company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It will own and operate the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, LLC.
- v. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - 1. Vector Pipeline Limited Partnership, is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership.
- vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - 1. Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - 1. Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline.
- viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC., which owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
 - 1. Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

- ix. MCNIC Compression GP, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company.
- x. MCNIC Mobile Bay Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company. It was dissolved December 8, 2008.
- xi. MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company.
- d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc., which has a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 1. Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by MCNEE.
 - i. MCNIC GP International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company. It was struck from the register in the Cayman Islands, August 27, 2008.
 - ii. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - iii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in an United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets.
- I. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which held the lease for the jet used for corporate travel. The lease was through Corporate Eagle Capital, L.L.C. DTE Serv is a wholly owned subsidiary of DTE.

- J. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
1. Copeley License, LLC ("Copeley") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity. Copeley was dissolved November 5, 2008.
 2. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.
 3. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 4. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
- K. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is One Energy Plaza, Detroit, Michigan 48226-1279.
1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.
 - a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
 5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.
 6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.

- L. Wolverine Energy Services, Inc. (“Wolverine”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.
1. DTE Edison America, Inc. (“Edison America”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Edison America is a wholly owned subsidiary of Wolverine, which is licensed to market energy and energy related products.
 2. DTE Energy Alternatives, Inc (“Alternatives”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan, 48226-1279. It is an inactive entity.
 3. DTE Energy Solutions, Inc. (“Solutions”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - a. DTE Energy Solutions Canada, Ltd. (“Energy Solutions”), prior to May 8, 2002, was a joint venture between DTE Probyn Energy Solutions, Inc. and Probyn Company. This joint venture was organized June 23, 1998 under the Ontario Business Corporations Act. On May 8, 2002 Solutions acquired a 100% interest and changed the name to Energy Solutions. Energy Solutions previously had offices at 197 Glengarry Avenue, Toronto, Canada M5M 1E1. It was dissolved February 8, 2008.
 - b. DTE Engineering Services, Inc., (“DTE Engineering Services”), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - c. Global View Technologies, L.L.C. (“Global”) is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions holds a 19% interest in Global. This entity was automatically dissolved by the State of Michigan May 5, 2003.
 4. DTE Energy Technologies, Inc. (“Technologies”) is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. (“Alliance”) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.
 - i. DTE Energy Technologies-Canada, Inc., (“DTE ET Canada”), formerly Alliance Energy Systems Canada, Ltd., is an Ontario, Canada corporation, with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market. DTE ET Canada was dissolved February 10, 2009.

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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|--|--|---|

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|----------|---|----------------------------|-----------------------------------|----------------------|
| 1 | The Edison Illuminating Company of Detroit | Real Estate | 100 | |
| 2 | | | | |
| 3 | Midwest Energy Resources Company | Fuel Procurement | 100 | |
| 4 | | | | |
| 5 | St. Clair Energy Corporation | Fuel Procurement | 100 | |
| 6 | | | | |
| 7 | The Detroit Edison Securitization Funding LLC | Special Purpose Entity for | N/A - Detroit Edison | |
| 8 | | Securitization Financing | Sole Member | |
| 9 | | | | |
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| 18 | | | | |
| 19 | NOTE: | | | |
| 20 | The Detroit Edison Company is a wholly-owned | | | |
| 21 | subsidiary of DTE Energy Company which has | | | |
| 22 | ownership of a number of other subsidiaries. | | | |
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OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

| Line No. | Name and Title (a) | Base Wages (b) | Other Compensation (c) ⁽¹⁾ | Total Compensation (d) ⁽²⁾ |
|----------|---|-------------------|--|--|
| 1 | Anthony F. Earley, Jr. Chairman and Chief Executive Officer, DTE Energy | \$ 1,186,538 | \$ 5,513,589 | \$ 6,700,127 |
| 2 | Gerard M. Anderson President and Chief Operating Officer, DTE Energy | \$ 807,885 | \$ 2,554,531 | \$ 3,362,416 |
| 3 | Robert J. Buckler Group President, DTE Energy | \$ 610,961 | \$ 1,294,022 | \$ 1,904,983 |
| 4 | Gerardo Norcia Group President, DTE Energy | \$ 354,231 | \$ 618,481 | \$ 972,712 |
| 5 | Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy | \$ 453,154 | \$ 881,300 | \$ 1,334,454 |
| 6 | David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy | \$ 536,923 | \$ 1,261,265 | \$ 1,798,188 |
| 7 | ⁽¹⁾ Includes bonuses and matching contributions to savings plans. | | | |
| 8 | ⁽²⁾ Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison. | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> - An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| The Detroit Edison Company | | | Dec. 31, 2008 |
| DIRECTORS | | | |
| 1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors | | who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk. | |
| Name (and Title) of Director (a) | Principal Business Address (b) | No. of Directors Meetings During Yr. (c) | Fees During Year (d) |
| Sandra Kay Ennis Corporate Secretary | The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer | The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| David E. Meador Executive Vice President and Chief Financial Officer | The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| Bruce D. Peterson Senior Vice President and General Counsel | The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279 | 0 | 0 |
| <p>Note: The Detroit Edison Directors held no meetings in 2008. As permitted by the law, the Board acted on numerous matters by written Consent.</p> | | | |

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

Not applicable

3. Give the date and place of such meeting:

The Detroit Edison Company Directors held no meetings in 2008. As permitted by the law, the Board acted on numerous matters by written consent.

| | | | | | |
|--|--|---|------------------------|---------------------------|---------------|
| The Detroit Edison Company | | AN ORIGINAL | | | DEC. 31, 2008 |
| SECURITY HOLDERS AND VOTING POWERS (Continued) | | | | | |
| Line No. | | VOTING SECURITIES | | | |
| | | Number of votes as of (date): December 31, 2008 | | | |
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 4 | TOTAL votes of all voting securities | 138,632,324 | 138,632,324 | 0 | |
| 5 | TOTAL number of security holders | 1 | 1 | 0 | |
| 6 | TOTAL votes of security holders listed below | 138,632,324 | 138,632,324 | 0 | |
| 7 | | | | | |
| 8 | DTE Energy Company | | | | |
| 9 | One Energy Plaza | | | | |
| 10 | Detroit, MI 48226-1279 | 138,632,324 | 138,632,324 | 0 | |
| 11 | | | | | |
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|---|---|------------------------------|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR | | | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p> | | | |
| <p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p> | | | |

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|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

1. None
2. None
3. None
4. None
5. None
6. See Notes 8-10 of the Notes to Financial Statements on pages 123.22 – 123.23
7. None
8. None
9. **LEGAL PROCEEDINGS**

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

We are aware of attempts by an environmental organization known as the Waterkeeper Alliance to initiate a criminal action in Canada against the Company for alleged violations of the Canadian Fisheries Act. Fines under the relevant Canadian statute could potentially be significant. To date, the Company has not been properly served process in this matter. Nevertheless, as a result of a decision by a Canadian court, a trial schedule has been initiated. The Company believes the claims of the Waterkeeper Alliance in this matter are without legal merit and has appealed the court's decision. We are not able to predict or assess the outcome of this action at this time.

For additional discussion on legal matters, see the following Notes to Financial Statements:

Note 4 - Regulatory Matters
Note 5 - Nuclear Operations
Note 14 - Commitments and Contingencies

ENVIRONMENTAL MATTERS

We are subject to extensive environmental regulation. Additional costs may result as the effects of various substances on the environment are studied and governmental regulations are developed and implemented. Actual costs to comply could vary substantially. We expect to continue recovering environmental costs through rates charged to our customers. The following table summarizes our estimated significant future environmental expenditures based upon current regulations:

(in Millions)

| | |
|-------|---------|
| Air | \$2,800 |
| Water | 55 |

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued) | | | |

| | |
|--|----------------|
| MGP sites | 3 |
| Other sites | 9 |
| Estimated total future expenditures through 2018 | <u>\$2,867</u> |
| Estimated 2009 expenditures | <u>\$100</u> |

Air — Detroit Edison is subject to the EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, EPA and the State of Michigan issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions.

Water — In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of studies to be conducted over the next several years, Detroit Edison may be required to perform some mitigation activities, including the possible installation of additional control technologies to reduce the environmental impact of the intake structures. However, a January 2007 circuit court decision remanded back to the EPA several provisions of the federal regulation, resulting in a delay in complying with the regulation. In 2008, the U.S. Supreme Court agreed to review the remanded cost-benefit analysis provision of the rule. A decision is expected in the first quarter of 2009. Concurrently, the EPA continues to develop a revised rule, which is expected to be published in early 2009.

Manufactured Gas Plant (MGP) and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas for heating and other uses, have been designated as MGP sites. Detroit Edison conducted remedial investigations at contaminated sites, including three MGP sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. As a result of these determinations, we have recorded liabilities related to these sites. Cleanup activities associated with these sites will be conducted over the next several years.

Global Climate Change — Proposals for voluntary initiatives and mandatory controls are being discussed in the United States to reduce greenhouse gases such as carbon dioxide, a by-product of burning fossil fuels. There may be legislative and or regulatory action to address the issue of changes in climate that may result from the build up of greenhouse gases, including carbon dioxide, in the atmosphere. We cannot predict the impact any legislative or regulatory action may have on our operations and financial position.

Greater details on environmental issues are provided in Notes 4 and 14 of the Notes to Financial Statements.

Note 4 - Regulatory Matters
Note 14 - Commitments and Contingencies

- | | |
|-----|--|
| 10. | None |
| 11. | (Reserved) |
| 12. | Important Changes - See Notes to Financial Statements starting on page 123.1 |
| 13. | None |
| 14. | Not Applicable |

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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|---|---|---|--|---|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) | |
| 1 | UTILITY PLANT | | | | |
| 2 | Utility Plant (101-106, 114) | 200-201 | 13,422,361,088 | 12,911,160,023 | |
| 3 | Construction Work in Progress (107) | 200-201 | 1,168,846,131 | 1,094,799,062 | |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 14,591,207,219 | 14,005,959,085 | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200-201 | 5,784,541,279 | 5,637,855,055 | |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 8,806,665,940 | 8,368,104,030 | |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202-203 | 62,783,977 | 18,730,283 | |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | 0 | 0 | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | 163,776,458 | 163,776,458 | |
| 10 | Spent Nuclear Fuel (120.4) | | 735,519,907 | 735,519,907 | |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | 0 | 0 | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202-203 | 841,831,044 | 810,964,618 | |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | 120,249,298 | 107,062,030 | |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 8,926,915,238 | 8,475,166,060 | |
| 15 | Utility Plant Adjustments (116) | 122 | 0 | 0 | |
| 16 | Gas Stored Underground - Noncurrent (117) | | 0 | 0 | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | | |
| 18 | Nonutility Property (121) | | 2,482,186 | 2,503,387 | |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 0 | 0 | |
| 20 | Investments in Associated Companies (123) | | 0 | 0 | |
| 21 | Investment in Subsidiary Companies (123.1) | 224-225 | 8,984,587 | 9,002,500 | |
| 22 | (For Cost of Account 123.1, See Footnote Page 224, line 42) | | | | |
| 23 | Noncurrent Portion of Allowances | 228-229 | 18,967,427 | 0 | |
| 24 | Other Investments (124) | | 36,655,862 | 38,448,399 | |
| 25 | Sinking Funds (125) | | 0 | 0 | |
| 26 | Depreciation Fund (126) | | 682,272,082 | 810,979,158 | |
| 27 | Amortization Fund - Federal (127) | | 0 | 0 | |
| 28 | Other Special Funds (128) | | 58,695,736 | 150,974,854 | |
| 29 | Special Funds (Non Major Only) (129) | | 0 | 0 | |
| 30 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 | |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | 0 | 0 | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 808,057,880 | 1,011,908,298 | |
| 33 | CURRENT AND ACCRUED ASSETS | | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | 0 | 0 | |
| 35 | Cash (131) | | 21,296,109 | 9,184,322 | |
| 36 | Special Deposits (132-134) | | 0 | 0 | |
| 37 | Working Fund (135) | | 19,531 | 18,287 | |
| 38 | Temporary Cash Investments (136) | | 8,616,047 | 37,676,995 | |
| 39 | Notes Receivable (141) | | 2,761,215 | 799,652 | |
| 40 | Customer Accounts Receivable (142) | | 517,714,914 | 520,954,756 | |
| 41 | Other Accounts Receivable (143) | | 35,638,537 | 57,794,849 | |
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 121,214,613 | 92,661,341 | |
| 43 | Notes Receivable from Associated Companies (145) | | 40,698,654 | 0 | |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 42,599,293 | 72,445,666 | |
| 45 | Fuel Stock (151) | 227 | 165,042,863 | 146,841,689 | |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | 0 | 0 | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | 0 | 0 | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 146,238,659 | 140,414,974 | |
| 49 | Merchandise (155) | 227 | 349,472 | 2,799,777 | |
| 50 | Other Materials and Supplies (156) | 227 | 0 | 0 | |
| 51 | Nuclear Materials Held for Sale (157) | 202-203/227 | 0 | 0 | |
| 52 | Allowances (158.1 and 158.2) | 228-229 | 7,249,333 | 12,823,000 | |
| | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|----------|---|----------------------|---|---|
| 53 | (Less) Noncurrent Portion of Allowances | | 0 | 0 |
| 54 | Stores Expense Undistributed (163) | 227 | 19,184,889 | 19,055,946 |
| 55 | Gas Stored Underground - Current (164.1) | | 0 | 0 |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 0 | 0 |
| 57 | Prepayments (165) | | 45,607,723 | 51,171,557 |
| 58 | Advances for Gas (166-167) | | 0 | 0 |
| 59 | Interest and Dividends Receivable (171) | | 0 | 461,078 |
| 60 | Rents Receivable (172) | | 0 | 0 |
| 61 | Accrued Utility Revenues (173) | | 270,483,290 | 252,172,587 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | 19,686,933 | 74,738,290 |
| 63 | Derivative Instrument Assets (175) | | 0 | 0 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 0 | 0 |
| 65 | Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | 0 | 0 |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,221,972,849 | 1,306,692,084 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 33,317,538 | 31,709,730 |
| 70 | Extraordinary Property Losses (182.1) | 230 | 0 | 0 |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230 | 0 | 0 |
| 72 | Other Regulatory Assets (182.3) | 232 | 3,231,679,661 | 2,294,785,481 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 25,613,055 | 10,432,020 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | 0 | 0 |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | 0 | 0 |
| 76 | Clearing Accounts (184) | | 0 | 0 |
| 77 | Temporary Facilities (185) | | 0 | 0 |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 206,947,458 | 262,787,796 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | 0 | 0 |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352-353 | 0 | 0 |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 39,279,990 | 37,984,353 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 558,633,011 | 485,040,825 |
| 83 | Unrecovered Purchased Gas Costs (191) | | 0 | 0 |
| 84 | Total Deferred Debits (lines 69 through 83) | | 4,095,470,713 | 3,122,740,205 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 15,052,416,680 | 13,916,506,647 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at End of Year (c) | Balance at Beginning of Year (d) |
|----------|--|-------------------------|----------------------------------|--|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250-251 | 2,945,534,722 | 2,770,534,722 |
| 3 | Preferred Stock Issued (204) | 250-251 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | 252 | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | 252 | 0 | 0 |
| 6 | Premium on Capital Stock (207) | 252 | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | 253 | 0 | 0 |
| 8 | Installments Received on Capital Stock (212) | 252 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | 254 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (214) | 254 | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 626,747,316 | 545,673,470 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | 356,024 | 379,627 |
| 13 | (Less) Recquired Capital Stock (217) | 250-251 | 0 | 0 |
| 14 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | (11,099,202) | 3,669,071 |
| 15 | TOTAL Proprietary Capital (Enter Total on lines 2 thru 14) | | 3,561,538,860 | 3,320,256,890 |
| 16 | LONG-TERM DEBT | | | |
| 17 | Bonds (221) | 256-257 | 3,721,672,000 | 2,946,932,000 |
| 18 | (Less) Recquired Bonds (222) | 256-257 | 0 | 0 |
| 19 | Advances from Associated Companies (223) | 256-257 | 2,052,489,617 | 327,396,447 |
| 20 | Other Long-Term Debt (224) | 256-257 | 350,605,000 | 538,280,000 |
| 21 | Unamortized Premium on Long-Term Debt (225) | - | 0 | 0 |
| 22 | (Less) Unamortized Discount on Long-Term Debt - Debit (226) | - | (5,641,837) | (4,901,159) |
| 23 | TOTAL Long-Term Debt (Enter Total of lines 17 thru 22) | | 6,119,124,780 | 3,807,707,288 |
| 24 | OTHER NONCURRENT LIABILITIES | | | |
| 25 | Obligation Under Capital Leases - Noncurrent (227) | - | 33,129,119 | 41,593,873 |
| 26 | Accumulated Provision for Property Insurance (228.1) | - | 53,409,130 | 0 |
| 27 | Accumulated Provision for Injuries and Damages (228.2) | - | 2,396,172 | 52,215,928 |
| 28 | Accumulated Provision for Pensions and Benefits (228.3) | - | 77,818,420 | 0 |
| 29 | Accumulated Miscellaneous Operating Provisions (228.4) | - | 0 | 6,580,813 |
| 30 | Accumulated Provision for Rate Refunds (229) | - | 0 | 58,259,408 |
| 31 | Asset Retirement Obligations (230) | - | 1,202,693,957 | 1,157,651,987 |
| 32 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31) | | 1,369,446,798 | 1,316,302,009 |
| 33 | CURRENT AND ACCRUED LIABILITIES | | | |
| 34 | Notes Payable (231) | 260A | 75,000,000 | 405,712,642 |
| 35 | Accounts Payable (232) | - | 338,842,841 | 388,235,028 |
| 36 | Notes Payable to Associated Companies (233) | 260B | 663,926 | 284,084,381 |
| 37 | Accounts Payable to Associated Companies (234) | 260B | 135,929,604 | 202,313,202 |
| 38 | Customer Deposits (235) | - | 20,388,084 | 20,882,599 |
| 39 | Taxes Accrued (236) | 262-263 | 38,680,248 | 15,083,214 |
| 40 | Interest Accrued (237) | - | 56,337,142 | 51,083,960 |
| 41 | Dividends Declared (238) | - | 0 | 76,247,778 |
| 42 | Matured Long-Term Debt (239) | - | 0 | 0 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

[illegible]

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

| Line No. | Title of Account (a) | (Ref.) Page No. (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
|----------|--|---------------------------|---|---|--|--|
| 1 | UTILITY OPERATING INCOME | | | | | |
| 2 | Operating Revenues (400) | 300-301 | 4,678,226,459 | 4,670,308,806 | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | 320-323 | 2,693,173,926 | 2,648,512,463 | | |
| 5 | Maintenance Expenses (402) | 320-323 | 387,650,682 | 417,480,521 | | |
| 6 | Depreciation Expense (403) | 336-337 | 421,718,022 | 415,545,236 | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | 336-337 | 6,525,615 | 6,509,446 | | |
| 8 | Amort. & Depl. of Utility Plant (404-405) | 336-337 | 44,788,409 | 31,169,427 | | |
| 9 | Amort. of Utility Plant Acq. Adj. (406) | 336-337 | | | | |
| 10 | Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | | | |
| 11 | Amort. of Conversion Expenses (407) | | | | | |
| 12 | Regulatory Debits (407.3) | | 157,003,651 | 198,297,333 | | |
| 13 | (Less) Regulatory Credits (407.4) | | 51,446,156 | 40,833,838 | | |
| 14 | Taxes Other Than Income Taxes (408.1) | 262-263 | 233,659,744 | 276,270,215 | | |
| 15 | Income Taxes - Federal (409.1) | 262-263 | 75,422,032 | 263,928,936 | | |
| 16 | - Other (409.1) | 262-263 | 27,982,008 | 1,714,604 | | |
| 17 | Provision for Deferred Income Taxes (410.1) | 234, 272-277 | 539,624,774 | 272,846,028 | | |
| 18 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | 234, 272-277 | 445,293,308 | 384,167,842 | | |
| 19 | Investment Tax Credit Adj. - Net (411.4) | 266 | -9,513,031 | -10,043,763 | | |
| 20 | (Less) Gains from Disp. of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disp. of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | 927,765 | 2,571,475 | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | 73,595,319 | 68,472,563 | | |
| 25 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24) | | 4,153,963,922 | 4,163,129,854 | | |
| 26 | Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27 | | 524,262,537 | 507,178,952 | | |
| | | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|--|---|--|---|--|----------|
| Current Year to Date (in dollars) (g) | Previous Year to Date (in dollars) (h) | Current Year to Date (in dollars) (i) | Previous Year to Date (in dollars) (j) | Current Year to Date (in dollars) (k) | Previous Year to Date (in dollars) (l) | |
| | | | | | | 1 |
| 4,665,333,263 | 4,654,628,788 | | | 12,893,196 | 15,680,018 | 2 |
| | | | | | | 3 |
| 2,683,514,405 | 2,633,874,043 | | | 9,659,521 | 14,638,420 | 4 |
| 387,650,682 | 417,480,521 | | | | | 5 |
| 421,718,022 | 415,545,236 | | | | | 6 |
| 6,525,615 | 6,509,446 | | | | | 7 |
| 44,788,409 | 31,169,427 | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| 157,003,651 | 198,297,333 | | | | | 12 |
| 51,446,156 | 40,833,838 | | | | | 13 |
| 233,659,744 | 276,270,215 | | | | | 14 |
| 81,152,134 | 270,233,977 | | | -5,730,102 | -6,305,041 | 15 |
| 27,982,008 | 1,714,604 | | | | | 16 |
| 539,624,774 | 272,846,028 | | | | | 17 |
| 451,919,997 | 390,162,292 | | | -6,626,689 | -5,994,450 | 18 |
| -9,513,031 | -10,043,763 | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| 927,765 | 2,571,475 | | | | | 22 |
| | | | | | | 23 |
| 73,595,319 | 68,472,563 | | | | | 24 |
| 4,143,407,814 | 4,148,802,025 | | | 10,556,108 | 14,327,829 | 25 |
| 521,925,449 | 505,826,763 | | | 2,337,088 | 1,352,189 | 26 |
| | | | | | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | |
|--|--|---|---------------------|--|--|--|
| STATEMENT OF INCOME FOR THE YEAR (continued) | | | | | | |
| Line No. | Title of Account (a) | (Ref.) Page No. (b) | TOTAL | | Current 3 Months Ended Quarterly Only No 4th Quarter (e) | Prior 3 Months Ended Quarterly Only No 4th Quarter (f) |
| | | | Current Year (c) | Previous Year (d) | | |
| 27 | Net Utility Operating Income (Carried forward from page 114) | | 524,262,537 | 507,178,952 | | |
| 28 | Other Income and Deductions | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 15,128,192 | 10,574,866 | | |
| 32 | (Less) Costs and Exp. of Merchandising, Job. & Contract Work (416) | | 21,525,694 | 20,115,191 | | |
| 33 | Revenues From Nonutility Operations (417) | | 142,720 | 1,667,547 | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | 738,391 | | | |
| 35 | Nonoperating Rental Income (418) | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | 119 | -23,603 | -4,705 | | |
| 37 | Interest and Dividend Income (419) | | 5,801,105 | 6,584,485 | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 25,700,305 | 13,971,296 | | |
| 39 | Miscellaneous Nonoperating Income (421) | | 1,023,029 | 299,398 | | |
| 40 | Gain on Disposition of Property (421.1) | | 925,662 | 4,244,467 | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 26,433,325 | 17,222,163 | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | 12,500,000 | | |
| 44 | Miscellaneous Amortization (425) | 340 | | | | |
| 45 | Donations (426.1) | 340 | 2,171,281 | 3,035,908 | | |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | 85,315 | 932,858 | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 5,742,055 | 3,446,033 | | |
| 49 | Other Deductions (426.5) | | 16,153,460 | 2,697,789 | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 24,152,111 | 22,612,588 | | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262-263 | 245,000 | 258,324 | | |
| 53 | Income Taxes-Federal (409.2) | 262-263 | -9,696,090 | -6,876,517 | | |
| 54 | Income Taxes-Other (409.2) | 262-263 | | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234, 272-277 | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234, 272-277 | | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | -9,451,090 | -6,618,193 | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | 11,732,304 | 1,227,768 | | |
| 61 | Interest Charges | | | | | |
| 62 | Interest on Long-Term Debt (427) | | 209,296,195 | 199,844,874 | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 2,655,185 | 2,540,920 | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 3,005,547 | 2,828,167 | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | 340 | 3,965,301 | 338,121 | | |
| 68 | Other Interest Expense (431) | 340 | 16,418,738 | 15,418,590 | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 18,184,783 | 9,660,803 | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 217,156,183 | 211,309,869 | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 318,838,658 | 297,096,851 | | |
| 72 | Extraordinary Items | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | 262-263 | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 318,838,658 | 297,096,851 | | |

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

| <p>1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.</p> <p>2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, <u>then</u> provide the additional information requested in instruction #3, on a separate page.</p> | | | |
|--|--|------------------|-------------|
| Line No. | | Electric Utility | Gas Utility |
| 1 | Debits to Account 410 from: | | |
| 2 | Account 190 | 52,157,954 | |
| 3 | Account 281 | - | |
| 4 | Account 282 | 437,719,485 | |
| 5 | Account 283 | 49,747,335 | |
| 6 | Account 284 | - | |
| 7 | Reconciling Adjustments | - | |
| 8 | TOTAL Account 410.1 (on pages 114-115 line 17) | 539,624,774 | |
| 9 | TOTAL Account 410.2 (on page 117 line 55) | - | |
| 10 | Credits to Account 411 from: | | |
| 11 | Account 190 | (118,281,850) | |
| 12 | Account 281 | - | |
| 13 | Account 282 | (218,637,237) | |
| 14 | Account 283 | (115,000,910) | |
| 15 | Account 284 | - | |
| 16 | Reconciling Adjustments: Rounding | - | |
| 17 | TOTAL Account 411.1 (on pages 114-115 line 18) | (451,919,997) | |
| 18 | TOTAL Account 411.2 (on page 117 line 56) | - | |
| 19 | Net ITC Adjustment: | | |
| 20 | ITC Utilized for the Year DR | | |
| 21 | ITC Amortized for the Year CR | 9,513,031 | |
| 22 | ITC Adjustments: | | |
| 23 | Adjust last year's estimate to actual per filed return | | |
| 24 | Other (specify) | | |
| 25 | Net Reconciling Adjustments Account 411.4* | 9,513,031 | |
| 26 | Net Reconciling Adjustments Account 411.5** | | |
| 27 | Net Reconciling Adjustments Account 420*** | | |

* on pages 114-115 line 19

** on page 117 line 57

*** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

| Other Utility | Total Utility | Other Income | Total Company | Line No. |
|------------------|------------------|-----------------|------------------|-------------|
| | | | | 1 |
| - | 52,157,954 | - | 52,157,954 | 2 |
| - | - | - | - | 3 |
| - | 437,719,485 | - | 437,719,485 | 4 |
| - | 49,747,335 | - | 49,747,335 | 5 |
| - | - | - | - | 6 |
| - | - | - | - | 7 |
| - | 539,624,774 | - | 539,624,774 | 8 |
| - | - | - | - | 9 |
| | | | | 10 |
| 6,626,689 | (111,655,161) | - | (111,655,161) | 11 |
| - | - | - | - | 12 |
| - | (218,637,237) | - | (218,637,237) | 13 |
| - | (115,000,910) | - | (115,000,910) | 14 |
| - | - | - | - | 15 |
| - | - | - | - | 16 |
| 6,626,689 | (445,293,308) | - | (445,293,308) | 17 |
| - | - | - | - | 18 |
| | | | | 19 |
| | | | | 20 |
| | 9,513,031 | | 9,513,031 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | 9,513,031 | | 9,513,031 | 25 |
| | | | | 26 |
| | | | | 27 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
|----------|---|---|---|--|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Period | | 545,673,470 | 552,863,717 |
| 2 | Changes | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Credits to Retained Earnings (Acct. 439) | | | |
| 10 | Implementation of FAS 158 pension measurement date provision | | -9,045,080 | |
| 11 | | | | |
| 12 | | | | |
| 13 | MISC | | | (10) |
| 14 | FIN 48 Adjstment to RE | | | 699,320 |
| 15 | TOTAL Debits to Retained Earnings (Acct. 439) | | -9,045,080 | 699,310 |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 318,862,260 | 297,101,556 |
| 17 | Appropriations of Retained Earnings (Acct. 436) | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Acct. 436) | | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Acct. 437) | | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | | |
| 31 | | | -228,743,334 | (304,991,113) |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Acct. 438) | | -228,743,334 | (304,991,113) |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 626,747,316 | 545,673,470 |
| | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 1 | Net Cash Flow from Operating Activities: | | |
| 2 | Net Income (Line 78(c) on page 117) | 318,838,658 | 297,096,851 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | 473,032,046 | 443,780,868 |
| 5 | Amortization of loss on reacquired debt | 5,660,732 | 5,369,087 |
| 6 | Deferred depreciation and return, net | 105,557,494 | 157,463,494 |
| 7 | Accretion expense | 73,595,319 | 68,472,563 |
| 8 | Deferred Income Taxes (Net) | 94,331,466 | -111,321,815 |
| 9 | Investment Tax Credit Adjustment (Net) | -9,513,031 | -10,043,763 |
| 10 | Net (Increase) Decrease in Receivables | 65,485,096 | -147,848,708 |
| 11 | Net (Increase) Decrease in Inventory | -22,553,107 | -45,014,980 |
| 12 | Net (Increase) Decrease in Allowances Inventory | 15,135,145 | 7,469,677 |
| 13 | Net Increase (Decrease) in Payables and Accrued Expenses | -23,967,280 | 34,324,661 |
| 14 | Net (Increase) Decrease in Other Regulatory Assets | -986,987,963 | 238,592,071 |
| 15 | Net Increase (Decrease) in Other Regulatory Liabilities | 44,371,095 | 335,394,594 |
| 16 | (Less) Allowance for Other Funds Used During Construction | 25,700,305 | 13,971,296 |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 18 | Other: Accrued Pension | 593,770,193 | -284,457,177 |
| 19 | Other: Accrued PSCR Refund | 81,740,153 | 40,893,523 |
| 20 | Other: Postretirement Obligations | 258,921,519 | -239,339,201 |
| 21 | Other | 72,598,482 | -129,061,083 |
| 22 | Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 1,134,315,712 | 647,799,366 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | -798,472,562 | -660,797,608 |
| 27 | Gross Additions to Nuclear Fuel | | |
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | -25,700,305 | -13,971,296 |
| 31 | Other (provide details in footnote): | | |
| 32 | Other: Removal costs | -93,777,647 | -78,981,495 |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | -866,549,904 | -725,807,807 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 449,215 | 3,279,204 |
| 38 | Gross Additions to Construction Work in Progress | -74,047,069 | -80,690,045 |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instruction No. 1 for Explanation of Codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) |
|----------|---|---|--|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | Proceeds from sale of Nuclear Decommissioning Trust Fund assets | 231,548,547 | 286,223,734 |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Investment in Nuclear Decommissioning Trust Fund | -254,254,558 | -322,887,800 |
| 54 | Other: Notes Receivable | -45,708,112 | 167,474 |
| 55 | Other | 31,013,119 | -34,073,875 |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | Total of lines 34 thru 55) | -977,548,762 | -873,789,115 |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | 862,430,031 | 49,793,943 |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other (provide details in footnote): | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | 862,430,031 | 49,793,943 |
| 71 | | | |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | -283,730,000 | -74,316,371 |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other: Capital Lease Obligation | -8,290,689 | -6,704,509 |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | -614,133,097 | 409,522,837 |
| 79 | Capital Contribution by Parent Company | 175,000,000 | 175,000,000 |
| 80 | Dividends on Preferred Stock | | |
| 81 | Dividends on Common Stock | -304,991,112 | -304,991,112 |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | -173,714,867 | 248,304,788 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22,57 and 83) | -16,947,917 | 22,315,039 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Period | 46,879,604 | 24,564,565 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of period | 29,931,687 | 46,879,604 |
| | | | |

| | | | |
|--|---|------------------------------|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|------------------------------|---|

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

Item 6

The Detroit Edison Company (Detroit Edison; Respondent) maintains its accounts in accordance with the Uniform System of Accounts and published accounting releases prescribed by the Michigan Public Service Commission (MPSC) and by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America (GAAP) include: accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities, exclusion of current maturities of long-term debt from current liabilities and non legal removal and nuclear decommissioning costs.

In 2008, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For Form P-521 and Form 1 purposes, the return on component consists of both a debt and equity return, while for Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with FAS 71. As a result, Form P-521 and Form 1 recognized an additional regulatory asset amount in Account 182.3 of \$8,179,213 and additional income in Account 407 of \$18,078,165 for this equity return in 2008. Also, net income was increased in the amount of \$11,750,807 in 2008.

As of January 1, 2007, Detroit Edison adopted Accounting for Uncertainty in Income Taxes — an Interpretation of FASB Statement No. 109 (FIN 48). As of December 31, 2007, Detroit Edison had approximately \$7 million of FIN 48 liabilities for GAAP purposes and \$7 million for Form P-521 and Form 1 purposes.

As of December 31, 2008, Detroit Edison had approximately \$70 million of FIN 48 liabilities for GAAP purposes. Pursuant to FERC Docket No. AI07-2-000 (May 2007), these liabilities are classified to FERC account 283, Accumulated Deferred Income Taxes-Other. Therefore, as of December 31, 2008, there were no FIN 48 liabilities reported for Form P-521 and Form 1 purposes.

As of December 31, 2008 and 2007, Detroit Edison had approximately \$4 million of derivative assets recorded for GAAP purposes. MPSC accounting guidelines do not allow the recording of assets and liabilities under derivative accounting, which are marked-to-market. Therefore, there were no derivative assets recorded for Form P-521 and Form 1 purposes.

As of December 31, 2008 and 2007, Detroit Edison had approximately \$80 million and \$72 million of capital lease amortization included in its Accumulated Provision for Depreciation, Amortization and Depletion balance sheet line for GAAP purposes. As permitted by MPSC accounting guidelines, capitalized lease amortization is netted against the capital lease asset. Therefore, there is no capital lease amortization included in the Accumulated Provision for Depreciation, Amortization and Depletion line for Form P-521 and Form 1 purposes.

As of December 31, 2008, revenues and purchased power for Form P-521 and Form 1 purposes were approximately \$36 million higher than for GAAP purposes due to the MISO netting adjustment. This adjustment is required under FERC financial reporting requirements. Detroit Edison utilizes the megawatt hour basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase in a given hour rather than the dollar basis which is used for GAAP purposes. This results in a MISO revenue and purchased power adjustment for Form P-521 and Form 1 purposes only. At December 31, 2007, the adjustment for MISO revenue and purchased power was immaterial. Therefore, there was no adjustment for Form P-521 and Form 1 accounting.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K filed herewith on Pages 123.3 – 123.34. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Income Notes

- (1) Special assessments levied under the Atomic Energy Act of 1954, as amended by Title XI of the Energy Policy Act of 1992. U. S. Department of Energy decontamination and decommissioning fund amortization period is 15 years commencing September 1993 through September 2007(refer to page 232 of supporting Balance Sheet detail).

| | | | |
|---|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 12/31/2008 | 2008/Q4 |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | |
|-----------------------|------------|
| | 2007 |
| Expense (Account 518) | \$ 868,591 |
| Payments | 0 |

No refunds were received during 2007.

Statement of Cash Flows

| | | |
|-----|---|----------------------|
| (1) | | |
| | Cash (131) | \$ 21,296,109 |
| | Working Fund (135) | 19,531 |
| | Temporary Cash Investment (136) | <u>8,616,047</u> |
| | Cash and Cash Equivalents at end of year | <u>\$ 29,931,687</u> |
| (2) | | |
| | Interest paid (net of interest capitalized) | \$ 211,903,001 |
| | Income taxes paid | \$ 22,793,957 |

| | | | |
|---|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The Detroit Edison Company
Notes to Consolidated Financial Statements

NOTE 1 — SIGNIFICANT ACCOUNTING POLICIES

Corporate Structure

The Detroit Edison Company (Detroit Edison) is a Michigan public utility engaged in the generation, purchase, distribution and sale of electric energy to approximately 2.2 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and MDEQ.

References in this report to “we,” “us,” “our” or “Company” are to Detroit Edison and its subsidiaries, collectively.

Basis of Presentation

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require us to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues, expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from our estimates.

Principles of Consolidation

We consolidate all majority owned subsidiaries and investments in entities in which we have controlling influence. Non-majority owned investments are accounted for using the equity method when the company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When we do not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company’s proportionate interests in certain jointly owned utility plant. We eliminate all inter-company balances and transactions.

For entities that are considered variable interest entities we apply the provisions of FASB Interpretation No. (FIN) 46-R, *Consolidation of Variable Interest Entities, an Interpretation of ARB No. 51*.

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. We record revenues for electric services provided but unbilled at the end of each month. Detroit Edison’s accrued revenues include a component for the cost of power sold that is recoverable through the PSCR mechanism. Annual PSCR proceedings before the MPSC permit Detroit Edison to recover prudent and reasonable supply costs. Any over-collection or under-collection of costs, including interest, will be reflected in future rates. See Note 4.

Comprehensive Income

Comprehensive income is the change in common shareholder’s equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to other comprehensive income for the year ended December 31, 2008 include unrealized gains and losses from derivatives accounted for as cash flow hedges, unrealized gains and losses on available for sale securities, and changes in benefit obligations.

| (in Millions) | Benefit Obligations | Other | Accumulated Other Comprehensive Loss |
|-----------------------|------------------------|-------|---|
| Beginning balances | \$ — | \$ 4 | \$ 4 |
| Current period change | (14) | (2) | (16) |

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Ending balance \$ (14) \$ 2 \$ (12)

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value. Customer accounts are written off based upon approved regulatory and legislative requirements.

The allowance for doubtful accounts is calculated using the aging approach that utilizes rates developed in reserve studies. We establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the time the next bill is issued, typically monthly, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on contractual past-due terms established with customers.

Unbilled revenues of \$282 million and \$267 million are included in customer accounts receivable at December 31, 2008 and 2007, respectively.

Inventories

We value fuel inventory and materials and supplies at average cost.

Property, Retirement and Maintenance, and Depreciation and Depletion

Summary of property by classification as of December 31:

| (in Millions) | 2008 | 2007 |
|--|-----------------|-----------------|
| Property, Plant and Equipment | | |
| Generation | \$ 8,544 | \$ 8,100 |
| Distribution | 6,433 | 6,272 |
| Total | <u>14,977</u> | <u>14,372</u> |
| Less Accumulated Depreciation and Depletion | | |
| Generation | (3,690) | (3,539) |
| Distribution | (2,138) | (2,101) |
| Total | <u>(5,828)</u> | <u>(5,640)</u> |
| Net Property, Plant and Equipment | <u>\$ 9,149</u> | <u>\$ 8,732</u> |

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). AFUDC capitalized during 2008 and 2007 was approximately \$44 million and \$24 million, respectively. The cost of properties retired, less salvage value, is charged to accumulated depreciation.

Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2. Approximately \$25 million and \$4 million of expenses related to the anticipated Fermi 2 refueling outage scheduled for 2009 were accrued at December 31, 2008 and 2007, respectively. Amounts are being accrued on a pro-rata basis over an 18-month period that began in November 2007. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC.

We base depreciation provisions for utility property on straight-line rates approved by the MPSC. The composite depreciation rate for Detroit Edison was 3.3% in 2008, 2007 and 2006.

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The average estimated useful life for our generation and distribution property was 40 years and 37 years, respectively, at December 31, 2008.

We credit depreciation, depletion and amortization expense when we establish regulatory assets for plant-related costs such as depreciation or plant-related financing costs. We charge depreciation, depletion and amortization expense when we amortize these regulatory assets. We credit interest expense to reflect the accretion income on certain regulatory assets.

Intangible assets relating to capitalized software are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation on the Consolidated Statements of Financial Position. We capitalize the costs associated with computer software we develop or obtain for use in our business. We amortize intangible assets on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years. Intangible assets amortization expense was \$45 million in 2008, \$31 million in 2007, and \$28 million in 2006. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2008 were \$454 million and \$126 million, respectively. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2007 were \$376 million and \$83 million, respectively. Amortization expense of intangible assets is estimated to be \$45 million annually for 2009 through 2013.

Asset Retirement Obligations

We have recorded asset retirement obligations in accordance with SFAS No. 143, *Accounting for Asset Retirement Obligations* and FIN No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143*. We have a legal retirement obligation for the decommissioning costs for our Fermi 1 and Fermi 2 nuclear plants. We have conditional retirement obligations for disposal of asbestos at certain of our power plants. To a lesser extent, we have conditional retirement obligations at certain service centers, and disposal costs for PCB contained within transformers and circuit breakers.

Timing differences arise in the expense recognition of legal asset retirement costs that we are currently recovering in rates. We defer such differences under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in our facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

Ludington Hydroelectric Power Plant (a jointly owned plant) has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life. Therefore, no liability has been recorded for this asset.

A reconciliation of the asset retirement obligation for 2008 follows:

| | |
|---|-----------------|
| (in Millions) | |
| Asset retirement obligations at January 1, 2008 | \$ 1,170 |
| Accretion | 76 |
| Liabilities settled | (10) |
| Revision in estimated cash flows | (10) |
| Asset retirement obligations at December 31, 2008 | 1,226 |
| Less amount included in current liabilities | (21) |
| | <u>\$ 1,205</u> |

Approximately \$1.2 billion of the asset retirement obligations represents nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an

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impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value less cost to sell.

Intangible Assets

We have certain intangible assets relating to emission allowances.

Excise and Sales Taxes

We record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

We generally classify investments in debt and equity securities as trading or available-for-sale and have recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning-related investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. Our investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the investment being written down to its estimated fair value. See Note 12.

Consolidated Statement of Cash Flows

A detailed analysis of the changes in assets and liabilities that are reported in the consolidated statement of cash flows follows:

| | | | |
|---|---------------|-----------------|-----------------|
| (in Millions) | 2008 | 2007 | 2006 |
| Changes in Assets and Liabilities, Exclusive of Changes Shown Separately | | | |
| Accounts receivable, net | \$ 72 | \$ (163) | \$ (36) |
| Inventories | (24) | (47) | (28) |
| Recoverable pension and postretirement costs | (852) | 594 | (925) |
| Accrued pension liability – affiliates | 598 | (330) | 125 |
| Accounts payable | (82) | 73 | 7 |
| Accrued power supply cost recovery revenue | 82 | 41 | (101) |
| Accrued payroll | 3 | (50) | 47 |
| Income taxes payable | (29) | 10 | 16 |
| General taxes | (12) | 4 | 13 |
| Risk management and trading activities | 1 | (4) | — |
| Accrued postretirement liability – affiliates | 259 | (239) | 803 |
| Other assets | 3 | (387) | (114) |
| Other liabilities | 99 | 285 | (20) |
| | <u>\$ 118</u> | <u>\$ (213)</u> | <u>\$ (213)</u> |

Supplementary cash and non-cash information for the years ended December 31 were as follows:

| | | | |
|---|--------|--------|--------|
| (in Millions) | 2008 | 2007 | 2006 |
| Cash Paid For | | | |
| Interest (excluding interest capitalized) | \$ 290 | \$ 295 | \$ 278 |

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Income taxes

24 280 141

Asset (gains) losses and reserves, net

In 2007, we recorded a \$13 million reserve for a loan guaranty related to Detroit Edison's former ownership of a steam heating business now owned by Thermal Ventures II, LP (Thermal) resulting in a loss which was partially offset by approximately \$5 million in gains on land and other sales. In 2006, we sold excess land near one of our power plants for a \$6 million pre-tax gain. See the following notes for other accounting policies impacting our financial statements:

Note Title

-
- 2 New Accounting Pronouncements
 - 4 Regulatory Matters
 - 7 Income Taxes
 - 12 Fair Value
 - 13 Financial and Other Derivative Instruments
 - 15 Retirement Benefits and Trusteed Assets

NOTE 2 — NEW ACCOUNTING PRONOUNCEMENTS

Fair Value Accounting

In September 2006, the FASB issued SFAS No. 157, *Fair Value Measurements*. SFAS No. 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. It emphasizes that fair value is a market-based measurement, not an entity-specific measurement. Fair value measurement should be determined based on the assumptions that market participants would use in pricing an asset or liability. Effective January 1, 2008, the Company adopted SFAS No. 157. As permitted by FASB Staff Position FAS No. 157-2, the Company has elected to defer the effective date of SFAS No. 157 as it pertains to non-financial assets and liabilities to January 1, 2009. The adoption of SFAS No. 157 did not have a significant impact on the Company's consolidated financial statements. See also Note 12.

In February 2007, the FASB issued SFAS No. 159, *The Fair Value Option for Financial Assets and Financial Liabilities — Including an Amendment of FASB Statement No. 115*. This Statement permits an entity to choose to measure many financial instruments and certain other items at fair value. The fair value option established by SFAS No. 159 permits all entities to choose to measure eligible items at fair value at specified election dates. An entity will report in earnings unrealized gains and losses on items, for which the fair value option has been elected, at each subsequent reporting date. The fair value option: (a) may be applied instrument by instrument, with a few exceptions, such as investments otherwise accounted for by the equity method; (b) is irrevocable (unless a new election date occurs); and (c) is applied only to entire instruments and not to portions of instruments. SFAS No. 159 is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. At January 1, 2008, the Company elected not to use the fair value option for financial assets and liabilities held at that date.

In October 2008, the FASB issued FASB Staff Position (FSP) 157-3, *Determining the Fair Value of a Financial Asset in a Market That is Not Active*. The FSP clarifies the application of SFAS No. 157, *Fair Value Measurements*, in an inactive market, and provides an illustrative example to demonstrate how the fair value of a financial asset is determined when the market for that financial asset is inactive. The FSP was effective upon issuance, including prior periods for which financial statements have not been issued. The adoption of the FSP did not have a material impact on the Company's consolidated financial statements.

Business Combinations

In December 2007, the FASB issued SFAS No. 141(R), *Business Combinations*, to improve the relevance, representational faithfulness and comparability of the information that a reporting entity provides in its financial reports about a business combination and its effects. To accomplish this, SFAS No. 141(R) requires the acquiring entity in a business combination to recognize all the assets acquired and liabilities assumed in the transaction; establishes the acquisition date fair value as the measurement objective for all assets acquired and liabilities assumed; and requires the acquirer to disclose to investors and other users all of the information needed to evaluate and understand the nature and financial effect of the business combination. SFAS No. 141(R) is applied prospectively to

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business combinations entered into by the Company after January 1, 2009, with earlier adoption prohibited. The Company will apply the requirements of SFAS No. 141(R) to business combinations consummated after January 1, 2009.

GAAP Hierarchy

In May 2008, the FASB issued SFAS No. 162, *The Hierarchy of Generally Accepted Accounting Principles*. This statement identifies the sources of accounting principles and the framework for selecting the principles used in the preparation of financial statements under GAAP. SFAS No. 162 is effective 60 days following the approval of the Public Company Accounting Oversight Board amendments to AU section 411, *The Meaning of Present Fairly in Conformity with Generally Accepted Accounting Principles*. The Company will adopt SFAS No. 162 once effective. The adoption is not expected to have a material impact on its consolidated financial statements.

Useful Life of Intangible Assets

In May 2008, the FASB issued FSP 142-3, *Determination of the Useful Life of Intangible Assets*. This FSP amends the factors that should be considered in developing renewal or extension assumptions used to determine the useful life of a recognized intangible asset under SFAS No. 142, *Goodwill and Other Intangible Assets*. For a recognized intangible asset, an entity shall disclose information that enables users to assess the extent to which the expected future cash flows associated with the asset are affected by the entity's intent and/or ability to renew or extend the arrangement. This FSP is effective for financial statements issued for fiscal years and interim periods beginning after December 15, 2008. The FSP will not have a material impact on the Company's consolidated financial statements.

Disclosures about Derivative Instruments and Guarantees

In March 2008, the FASB issued SFAS No. 161, *Disclosures about Derivative Instruments and Hedging Activities — an amendment of FASB Statement No. 133*. This Statement requires enhanced disclosures about an entity's derivative and hedging activities. SFAS No. 161 is effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008, with early application encouraged. Comparative disclosures for earlier periods at initial adoption are encouraged but not required. The Company will adopt SFAS No. 161 on January 1, 2009.

In September 2008, the FASB issued FSP No. 133-1 and FIN 45-4, *Disclosures about Credit Derivatives and Certain Guarantees: An Amendment of FASB Statement No. 133 and FASB Interpretation No. 45; and Clarification of the Effective Date of FASB Statement No. 161*. This FSP is intended to improve disclosures about credit derivatives by requiring more information about the potential adverse effects of changes in credit risk on the financial position, financial performance, and cash flows of the sellers of credit derivatives. This FSP also requires additional disclosures about the current status of the payment/performance risk of a guarantee. The provisions of the FSP that amend SFAS No. 133 and FIN 45 are effective for reporting periods ending after November 15, 2008. The FSP also clarifies that the disclosures required by SFAS No. 161 should be provided for any reporting period (annual or interim) beginning after November 15, 2008. The Company has adopted these pronouncements as of December 31, 2008.

Noncontrolling Interests in Consolidated Financial Statements

In December 2007, the FASB issued SFAS No. 160, *Noncontrolling Interests in Consolidated Financial Statements — an Amendment of ARB No. 51*. This Statement establishes accounting and reporting standards for the noncontrolling interest in a subsidiary and for the deconsolidation of a subsidiary. It clarifies that a noncontrolling interest in a subsidiary is an ownership interest in the consolidated entity that should be reported as equity in the consolidated financial statements. SFAS No. 160 is effective for fiscal years, and interim periods within those years, beginning on or after December 15, 2008. Earlier adoption is prohibited. This Statement shall be applied prospectively as of the beginning of the fiscal year in which this Statement is initially applied, except for the presentation and disclosure requirements which shall be applied retrospectively for all periods presented. The Company will adopt SFAS No. 160 as of January 1, 2009. Adoption of SFAS No. 160 will not have a material effect on the Company's consolidated financial statements.

Employers' Disclosures about Postretirement Benefit Plan Assets

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On December 30, 2008, the FASB issued FASB Staff Position (FSP) FAS 132(R)-1, *Employers' Disclosures about Postretirement Benefit Plan Assets*. This FSP amends SFAS No. 132 (revised 2003), *Employers' Disclosures about Pensions and Other Postretirement Benefits*, to provide guidance on an employer's disclosures about plan assets of a defined benefit pension or other postretirement plan. The disclosure requirements required by this FSP are effective for fiscal years ending after December 15, 2009. The Company will adopt this FSP on December 31, 2009.

Stock-Based Compensation

Effective January 1, 2006, our parent company, DTE Energy, adopted SFAS No. 123(R), *Share-Based Payment*, using the modified prospective transition method. We receive an allocation of costs associated with stock compensation and the related impact of cumulative accounting adjustments. Our allocation for 2008, 2007 and 2006 for stock-based compensation expense was approximately \$15 million, \$13 million and \$14 million, respectively. The cumulative effect of the adoption of SFAS 123(R) was an increase in net income of \$1 million. The cumulative effect adjustment was due to the estimation and subsequent allocation of forfeitures for previously granted stock awards and performance shares.

NOTE 3 — RESTRUCTURING

Performance Excellence Process

In 2005, the Company initiated a company-wide review of its operations called the Performance Excellence Process. Specifically, the Company began a series of focused improvement initiatives within Detroit Edison and associated corporate support functions.

The Company incurred costs to achieve (CTA) for employee severance and other costs. Other costs include project management and consultant support. Pursuant to MPSC authorization, beginning in the third quarter of 2006, Detroit Edison deferred approximately \$102 million of CTA in 2006. Detroit Edison began amortizing deferred 2006 costs in 2007 as the recovery of these costs was provided for by the MPSC. Amortization expense amounted to \$16 million and \$10 million in 2008 and 2007, respectively. Detroit Edison deferred \$24 million of CTA during 2008 and \$54 million during 2007. See Note 4.

Amounts expensed are recorded in the Operation and maintenance line on the Consolidated Statement of Operations. Deferred amounts are recorded in the regulatory asset line on the Consolidated Statement of Financial Position.

Costs incurred in 2008, 2007 and 2006 are as follows:

| (in Millions) | Employee Severance Costs(1) | | | Other Costs | | | Total Cost | | |
|---------------------------------------|-----------------------------|-------|-------|-------------|-------|-------|------------|-------|--------|
| | 2008 | 2007 | 2006 | 2008 | 2007 | 2006 | 2008 | 2007 | 2006 |
| Costs incurred: | \$ — | \$ 15 | \$ 51 | \$ 26 | \$ 50 | \$ 56 | \$ 26 | \$ 65 | \$ 107 |
| Less amounts deferred or capitalized: | — | 15 | 51 | 26 | 50 | 56 | 26 | 65 | 107 |
| Amount expensed | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |

(1) Includes corporate allocations

NOTE 4 — REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities.

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Regulatory Assets and Liabilities

Detroit Edison applies the provisions of SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, to its operations. SFAS No. 71 requires the recording of regulatory assets and liabilities for certain transactions that would have been treated as revenue and expense in non-regulated businesses.

Continued applicability of SFAS No. 71 requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the Company discontinuing the application of SFAS No. 71 for some or all of its business and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued application of SFAS No. 71.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

| (in Millions) | 2008 | 2007 |
|---|-----------------|-----------------|
| Assets | | |
| Securitized regulatory assets | <u>\$ 1,001</u> | <u>\$ 1,124</u> |
| Recoverable income taxes related to securitized regulatory assets | 549 | 616 |
| Recoverable pension and postretirement cost | | |
| Pension | 1,133 | 469 |
| Postretirement costs | 609 | 405 |
| Asset retirement obligation | 452 | 266 |
| Other recoverable income taxes | 89 | 94 |
| Recoverable costs under PA 141 | | |
| Excess capital expenditures | 4 | 11 |
| Deferred Clean Air Act expenditures | 10 | 28 |
| Midwest Independent System Operator charges | 8 | 23 |
| Electric Customer Choice implementation costs | 37 | 58 |
| Enhanced security costs | 6 | 10 |
| Unamortized loss on reacquired debt | 40 | 38 |
| Accrued PSCR revenue | 20 | 75 |
| Costs to achieve Performance Excellence Process | 154 | 146 |
| Enterprise Business Systems costs | 26 | 26 |
| Deferred income taxes — Michigan Business Tax | 336 | 318 |
| Other | 3 | 3 |
| | <u>3,476</u> | <u>2,586</u> |
| Less amount included in current assets | <u>(20)</u> | <u>(75)</u> |
| | <u>\$ 3,456</u> | <u>\$ 2,511</u> |
| Liabilities | | |
| Asset removal costs | \$ 182 | \$ 218 |
| Accrued pension | 72 | 43 |
| Accrued PSCR refund | 11 | — |
| Refundable costs under PA 141 | 16 | — |
| Fermi 2 refueling outage | 25 | 4 |
| Deferred income taxes — Michigan Business Tax | 335 | 318 |
| Other | 4 | 5 |
| | <u>645</u> | <u>588</u> |
| Less amount included in current liabilities | <u>(52)</u> | <u>(5)</u> |
| | <u>\$ 593</u> | <u>\$ 583</u> |

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in Detroit Edison's rate base, thereby providing a return on invested costs. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or

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have offsetting liabilities that reduce rate base.

ASSETS

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.
- *Recoverable pension and postretirement costs* — In 2007, the Company adopted SFAS No. 158 which required, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company received approval from the MPSC to record the charge related to the additional liability as a regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are recognized as benefit expenses in net income. (1)
- *Asset retirement obligation* — Asset retirement obligations were recorded pursuant to adoption of SFAS No. 143 and FIN 47. These obligations are primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (1)
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes receivable and amounts previously reflected in Detroit Edison's rates. This asset will reverse over the remaining life of the related plant. (1)
- *Excess capital expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on capital expenditures that exceed a base level of depreciation expense.
- *Deferred Clean Air Act expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on Clean Air Act expenditures.
- *Midwest Independent System Operator charges* — PA 141 permits, after MPSC authorization, the recovery of and a return on charges from a regional transmission operator such as the Midwest Independent System Operator.
- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Enhanced security costs* — PA 609 of 2002 permits, after MPSC authorization, the recovery of enhanced security costs for an electric generating facility.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs will be amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Enterprise Business Systems (EBS) costs* — The MPSC approved the deferral and amortization over 10 years beginning in January 2009 of EBS costs that would otherwise be expensed. (1)

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- *Deferred income taxes — Michigan Business Tax (MBT)* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for the Company's utilities, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. (1)

(1) Regulatory assets not earning a return.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Accrued pension* — Pension expense refundable to customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.
- *Accrued PSCR refund* — Payable for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Refundable costs under PA 141* — Detroit Edison's 2007 Choice Incentive Mechanism (CIM) reconciliation and allocation resulted in the elimination of Regulatory Asset Recovery Surcharge (RARS) balances for commercial and industrial customers. RARS revenues received in 2008 that exceed the regulatory asset balances are required to be refunded to the affected classes.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Deferred income taxes — Michigan Business Tax* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax assets were established for the Company's utilities, and offsetting regulatory liabilities were recorded as the impacts of the deferred tax assets will be reflected in rates.

MPSC Show Cause Order

In March 2006, the MPSC issued an order directing Detroit Edison to show cause by June 1, 2006 why its rates should not be reduced in 2007. Subsequently, Detroit Edison filed its response to this order and the MPSC issued an order approving a settlement agreement in this proceeding on August 31, 2006. The order provided for an annualized rate reduction of \$53 million for 2006, effective September 5, 2006. Beginning January 1, 2007, and continuing until April 13, 2008, one year from the filing of the general rate case on April 13, 2007, rates were reduced by an additional \$26 million, for a total reduction of \$79 million annually. The revenue reduction is net of the recovery of the amortization of the costs associated with the implementation of the Performance Excellence Process. The settlement agreement provided for some level of realignment of the existing rate structure by allocating a larger percentage share of the rate reduction to the commercial and industrial customer classes than to the residential customer classes.

As part of the settlement agreement, a CIM was established with a base level of electric choice sales set at 3,400 GWh. The CIM prescribes regulatory treatment of changes in non-fuel revenue attributed to increases or decreases in electric Customer Choice sales. If electric Customer Choice sales exceed 3,600 GWh, Detroit Edison will be able to recover 90% of its reduction in non-fuel revenue from full service customers, up to \$71 million. If electric Customer Choice sales fall below 3,200 GWh, Detroit Edison will credit 100% of the increase in non-fuel revenue to the unrecovered regulatory asset balance. In March 2008, Detroit Edison filed a reconciliation of its CIM for the year 2007. Detroit Edison's annual Electric Choice sales for 2007 were 2,239 GWh which was below the base level of sales of 3,200 GWh. Accordingly, the Company used the resulting additional non-fuel revenue to reduce unrecovered regulatory asset balances related to the RARS mechanism. This reconciliation did not result in any rate increase.

In November 2008, a settlement was filed in the 2007 CIM reconciliation. In the settlement, the parties agreed that the Detroit Edison 2007 CIM reconciliation and allocation filing was correct. All RARS revenues received in 2008 that exceed the regulatory asset balances will be refunded to the affected customer classes, and the only remaining classes to be reconciled in the RARS reconciliation case are the Residential and Special Manufacturing Contract classes. On January 13, 2009, the MPSC issued an order approving the

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settlement agreement.

2007 Electric Rate Case Filing

Pursuant to the February 2006 MPSC order in Detroit Edison's rate restructuring case and the August 2006 MPSC order in the settlement of the show cause case, Detroit Edison filed a general rate case on April 13, 2007 based on a 2006 historical test year. Supplements and updates were filed on August 31, 2007 and February 20, 2008.

On December 23, 2008, the MPSC issued an order in Detroit Edison's February 20, 2008 updated rate case filing. The MPSC approved an annual revenue increase of \$84 million effective January 14, 2009 or 2.0% average increase in Detroit Edison's annual revenue requirement for 2009. Included in the approved \$84 million increase in revenues is a return on equity of 11% on an expected 49% equity and 51% debt capital structure.

Other key aspects of the MPSC order include the following:

- In order to more accurately reflect the actual cost of providing service to business customers, the MPSC adopted an immediate 39% phase out of the residential rate subsidy, with the remaining amount to be eliminated in equal installments over the next five years, every October 1.
- Accepted Detroit Edison's proposal to reinstate and modify the tracking mechanism on Electric Choice sales (CIM) with a base level of 1,561 GWh. The modified mechanism will not have a cap on the amount recoverable.
- Accepted Detroit Edison's proposal to terminate the Pension Equalization Mechanism.
- Approved an annual reconciliation mechanism to track expenses associated with restoration costs (storm and non-storm related expenses) and line clearance expenses. Annual reconciliations will be required using a base expense level of \$110 million and \$51 million, respectively.
- Approved Detroit Edison's proposal to recover a return on \$15 million of costs in working capital associated with expenses associated with preparation of an application for a new nuclear generation facility at its current Fermi 2 site.

2009 Electric Rate Case Filing

Detroit Edison filed a general rate case on January 26, 2009 based on a twelve months ended June 2008 historical test year. The filing with the MPSC requested a \$378 million, or 8.1% average increase in Detroit Edison's annual revenue requirement for the twelve months ended June 30, 2010 projected test year.

The requested \$378 million increase in revenues is required to recover the increased costs associated with environmental compliance, operation and maintenance of the Company's electric distribution system and generation plants, customer uncollectible accounts, inflation, the capital costs of plant additions and the reduction in territory sales.

In addition, Detroit Edison's filing made, among other requests, the following proposals:

- Continued progress toward correcting the existing rate structure to more accurately reflect the actual cost of providing service to business customers;
- Continued application of an adjustment mechanism to enable the Company to address the costs associated with retail electric customers migrating to and from Detroit Edison's full service retail electric tariff service;
- Application of an uncollectible expense true-up mechanism based on the \$87 million expense level of uncollectible expenses that occurred during the 12 month period ended June 2008;
- Continued application of the storm restoration expense recovery mechanism and modification to the line clearance expense recovery mechanism; and

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- Implementation of a revenue decoupling mechanism.

Cost-Based Tariffs for Schools

In January 2009, Detroit Edison filed a required application that included two new cost-based tariffs for schools, universities and community colleges. The filing is in compliance with Public Act 286 which required utilities to file tariffs that ensure that eligible educational institutions are charged retail electric rates that reflect the actual cost of providing service to those customers. In February 2009, an MPSC order consolidated this proceeding with the January 26, 2009 electric rate case filing.

Accounting for Costs Related to Enterprise Business Systems

In July 2004, Detroit Edison filed an accounting application with the MPSC requesting authority to capitalize and amortize costs related to EBS, consisting of computer equipment, software and development costs, as well as related training, maintenance and overhead costs. In April 2005, the MPSC approved a settlement agreement providing for the deferral of certain EBS costs, which would otherwise be expensed, as a regulatory asset for future rate recovery starting January 1, 2006. At December 31, 2008, approximately \$26 million of EBS costs have been deferred as a regulatory asset. In the MPSC's December 2008 order in the 2007 Detroit Edison rate case, the Commission approved the recovery of deferred EBS costs over a 10-year period beginning in January 2009.

Fermi 2 Enhanced Security Costs Settlement

The Customer Choice and Electricity Reliability Act, as amended in 2003, allows for the recovery of reasonable and prudent costs of new and enhanced security measures required by state or federal law, including providing for reasonable security from an act of terrorism. In April 2007, the MPSC approved a settlement agreement that authorizes Detroit Edison to recover Fermi 2 Enhanced Security Costs (ESC) incurred during the period of September 11, 2001 through December 31, 2005. The settlement defined Detroit Edison's ESC, discounted back to September 11, 2001, as \$9.1 million plus carrying charges. A total of \$13 million, including carrying charges, has been deferred as a regulatory asset. Detroit Edison is authorized to incorporate into its rates an enhanced security factor over a period not to exceed five years. Amortization expense related to this regulatory asset was approximately \$4 million and \$3 million for the years ended December 31, 2008, and 2007, respectively.

Reconciliation of Regulatory Asset Recovery Surcharge

In December 2006, Detroit Edison filed a reconciliation of costs underlying its existing RARS. This true-up filing was made to maximize the remaining time for recovery of significant cost increases prior to expiration of the RARS 5-year recovery limit under PA 141. Detroit Edison requested a reconciliation of the regulatory asset surcharge to ensure proper recovery by the end of the 5-year period of: (1) Clean Air Act Expenditures, (2) Capital in Excess of Base Depreciation, (3) MISO Costs and (4) the regulatory liability for the 1997 Storm Charge. In July 2007, the MPSC approved a negotiated RARS deficiency settlement that resulted in a \$10 million write-down of RARS-related costs in 2007. As discussed above, the CIM in the MPSC Show-Cause Order will reduce the regulatory asset. Approximately \$11 million and \$28 million was credited to the unrecovered regulatory asset balance during the years ended December 31, 2008 and 2007, respectively. The CIM expired in April 2008.

Power Supply Cost Recovery Proceedings

2005 Plan Year — In March 2006, Detroit Edison filed its 2005 PSCR reconciliation that sought approval for recovery of an under-collection of approximately \$144 million at December 31, 2005 from its commercial and industrial customers. In addition to the 2005 PSCR plan year reconciliation, the filing included reconciliation for the Pension Equalization Mechanism (PEM) for the periods from November 24, 2004 through December 31, 2004 and from January 1, 2005 through December 31, 2005. The PEM reconciliation seeks to allocate and refund approximately \$12 million to customers based on their contributions to pension expense during the subject periods.

An order was issued on May 22, 2007 approving a 2005 PSCR under-collection amount of \$94 million and the recovery of this amount through a surcharge for 12 months beginning in June 2007. In addition, the order approved Detroit Edison's proposed PEM

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reconciliation that was refunded to customers on a bills-rendered basis during June 2007. The surcharge will be reconciled in the Company's 2008 PSCR reconciliation.

2006 Plan Year — In March 2007, Detroit Edison filed its 2006 PSCR reconciliation that sought approval for recovery of an under-collection of approximately \$51 million. Included in the 2006 PSCR reconciliation filing was the Company's PEM reconciliation that reflects a \$21 million over-collection which is subject to refund to customers. An MPSC order was issued on April 22, 2008 approving the 2006 PSCR under-collection amount of \$51 million and the recovery of this amount as part of the 2007 PSCR factor. In addition, the order approved Detroit Edison's PEM reconciliation and authorized the Company to refund the \$22 million over-recovery, including interest, to customers in May 2008. The refund will be reconciled in the Company's 2008 PEM reconciliation.

2007 Plan Year — In September 2006, Detroit Edison filed its 2007 PSCR plan case seeking approval of a levelized PSCR factor of 6.98 mills per kWh above the amount included in base rates for all PSCR customers. The Company's PSCR plan filing included \$130 million for the recovery of its projected 2006 PSCR under-collection, bringing the total requested PSCR factor to 9.73 mills/kWh. The Company filed supplemental testimony and briefs in December 2006 supporting its updated request to include approximately \$81 million for the recovery of its projected 2006 PSCR under-collection. The MPSC issued a temporary order in December 2006 approving the Company's request. In addition, Detroit Edison was granted the authority to include all PSCR over/(under) collections in future PSCR plans, thereby reducing the time between refund or recovery of PSCR reconciliation amounts. The Company began to collect its 2007 power supply costs, including the 2006 rollover amount, through a PSCR factor of 8.69 mills/kWh on January 1, 2007. In August 2007, the MPSC approved Detroit Edison's 2007 PSCR plan case and authorized the Company to charge a maximum power supply cost recovery factor of 8.69 mills/kWh in 2007. The Company filed its 2007 PSCR reconciliation case in March 2008 and updated the filing in December 2008. The updated filing requests recovery of a \$41 million PSCR under-collection through its 2008 PSCR plan. Included in the 2007 PSCR reconciliation filing was the Company's 2007 PEM reconciliation that reflects a \$21 million over-collection, including interest and prior year refunds. The Company expects an order in this proceeding in the second quarter of 2009.

2008 Plan Year — In September 2007, Detroit Edison filed its 2008 PSCR plan case seeking approval of a levelized PSCR factor of 9.23 mills/kWh above the amount included in base rates for all PSCR customers. Also included in the filing was a request for approval of the Company's emission compliance strategy which included pre-purchases of emission allowances as well as a request for pre-approval of a contract for capacity and energy associated with a renewable (wind) energy project. On January 31, 2008, Detroit Edison filed a revised PSCR plan case seeking approval of a levelized PSCR factor of 11.22 mills/kWh above the amount included in base rates for all PSCR customers. The revised filing supports a 2008 power supply expense forecast of \$1.4 billion and includes \$43 million for the recovery of a projected 2007 PSCR under-collection. On July 29, 2008, the MPSC issued a temporary order approving Detroit Edison's request to increase the PSCR factor to 11.22 mills/kWh. In January 2009, the MPSC approved the Company's 2008 PSCR plan and authorized the Company to charge a maximum PSCR factor of 11.22 mills/kWh for 2008.

2009 Plan Year — In September 2008, Detroit Edison filed its 2009 PSCR plan case seeking approval of a levelized PSCR factor of 17.67 mills/kWh above the amount included in base rates for residential customers and a levelized PSCR factor of 17.29 mills/kWh above the amount included in base rates for commercial and industrial customers. The Company is supporting a total power supply expense forecast of \$1.73 billion. The plan also includes approximately \$69 million for the recovery of its projected 2008 PSCR under-collection from all customers and approximately \$12 million for the refund of its 2005 PSCR reconciliation surcharge over-collection to commercial and industrial customers only. Also included in the filing is a request for approval of the Company's expense associated with the use of urea in the selective catalytic reduction units at Monroe power plant as well as a request for approval of a contract for capacity and energy associated with a renewable (wind) energy project. The Company's PSCR Plan will allow the Company to recover its reasonably and prudently incurred power supply expense including, fuel costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowance costs, transmission costs and MISO costs. The Company self-implemented a PSCR factor of 11.64 mills/kWh above the amount included in base rates for residential customers and a PSCR factor of 11.22 mills/kWh above the amount included in base rates for commercial and industrial customers on bills rendered in January 2009. Subsequently, as a result of the December 23, 2008 MPSC order in the 2007 Detroit Edison Rate case, the Company implemented a PSCR factor of 3.18 mills/kWh below the amount included in base rates for residential customers and a PSCR factor of 3.60 mills/kWh below the amount included in base rates for commercial and industrial customers for bills rendered effective January 14, 2009.

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Other

In July 2007, the State of Michigan Court of Appeals published its decision with respect to an appeal by Detroit Edison and others of certain provisions of a November 2004 MPSC order, including reversing the MPSC's denial of recovery of merger control premium costs. In its published decision, the Court of Appeals held that Detroit Edison is entitled to recover its allocated share of the merger control premium and remanded this matter to the MPSC for further proceedings to establish the precise amount and timing of this recovery. Detroit Edison has filed a supplement to its April 2007 rate case to address the recovery of the merger control premium costs. Other parties filed requests for leave to appeal to the Michigan Supreme Court from the Court of Appeals decision and in September 2008, the Michigan Supreme Court granted the requests to address the merger control premium as well as the recovery of transmission costs through the PSCR. The Company is unable to predict the financial or other outcome of any legal or regulatory proceeding at this time.

The Company is unable to predict the outcome of the regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 5 — NUCLEAR OPERATIONS

General

Fermi 2, the Company's nuclear generating plant, began commercial operation in 1988. Fermi 2 has a design electrical rating (net) of 1,150 MW. This plant represents approximately 10% of Detroit Edison's summer net rated capability. The net book balance of the Fermi 2 plant was written off at December 31, 1998, and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset was securitized. Detroit Edison also owns Fermi 1, a nuclear plant that was shut down in 1972 and is currently being decommissioned. The NRC has jurisdiction over the licensing and operation of Fermi 2 and the decommissioning of Fermi 1.

Property Insurance

Detroit Edison maintains several different types of property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

Detroit Edison has \$500 million in primary coverage and \$2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is \$2.75 billion.

In 2007, the Terrorism Risk Insurance Extension Act of 2005 (TRIA) was extended through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately \$30 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, Detroit Edison maintains \$300 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further,

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under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$117.5 million could be levied against each licensed nuclear facility, but not more than \$17.5 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Decommissioning

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. Based on the actual or anticipated extended life of the nuclear plant, decommissioning expenditures for Fermi 2 are expected to be incurred primarily during the period of 2025 through 2050. It is estimated that the cost of decommissioning Fermi 2, when its license expires in 2025, will be \$1.3 billion in 2008 dollars and \$3.4 billion in 2025 dollars, using a 6% inflation rate. In 2001, Detroit Edison began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be completed by 2012.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and the clean-up of the Fermi site. This removal and clean-up is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the nuclear decommissioning regulatory liability.

The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets.

| (in Millions) | As of December 31 | |
|-----------------------------|-------------------|--------|
| | 2008 | 2007 |
| Fermi 2 | \$ 649 | \$ 778 |
| Fermi 1 | 3 | 13 |
| Low level radioactive waste | 33 | 33 |
| Total | \$ 685 | \$ 824 |

At December 31, 2008, investments in the external nuclear decommissioning trust funds consisted of approximately 42% in publicly traded equity securities, 57% in fixed debt instruments and 1% in cash equivalents. The debt securities had an average maturity of approximately 5 years. At December 31, 2007, investments in the external nuclear decommissioning trust funds consisted of approximately 54% in publicly traded equity securities, 45% in fixed income and 1% in cash equivalents. The debt securities had an average maturity of approximately 5.3 years.

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

| (in Millions) | Year Ended December 31 | | |
|-----------------|------------------------|---------|--------|
| | 2008 | 2007 | 2006 |
| Realized gains | \$ 34 | \$ 25 | \$ 21 |
| Realized losses | \$ (49) | \$ (17) | \$ (9) |

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Proceeds from sales of securities \$232 \$286 \$253

Realized gains and losses and proceeds from sales of securities for the Fermi 2 and the low level Radioactive Waste funds are recorded to the asset retirement obligation regulatory asset and nuclear decommissioning regulatory liability, respectively. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

| (in Millions) | Fair Value | Unrealized Gains |
|---------------------------|---------------|---------------------|
| As of December 31, 2008 | | |
| Equity Securities | \$ 288 | \$ 65 |
| Debt Securities | 388 | 17 |
| Cash and Cash Equivalents | 9 | — |
| | <u>\$ 685</u> | <u>\$ 82</u> |
| As of December 31, 2007 | | |
| Equity Securities | \$ 443 | \$ 170 |
| Debt Securities | 373 | 9 |
| Cash and Cash Equivalents | 8 | — |
| | <u>\$ 824</u> | <u>\$ 179</u> |

Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As Detroit Edison does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other than temporary impairments.

Impairment charges for unrealized losses incurred by the Fermi 2 trust are recognized as a regulatory asset. Detroit Edison recognized \$92 million and \$22 million of unrealized losses as regulatory assets for the years ended December 31, 2008 and 2007, respectively. Since the decommissioning of Fermi 1 is funded by Detroit Edison rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, impairment charges for unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. For the year ended December 31, 2008 no impairment charges were recognized by Detroit Edison for unrealized losses incurred by the Fermi 1 trust. For the year ended December 31, 2007, Detroit Edison recognized impairment charges of \$0.2 million, for unrealized losses incurred by the Fermi 1 trust.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. Detroit Edison currently employs a used nuclear fuel storage strategy utilizing a spent fuel pool. We have begun work on an on-site dry cask storage facility which is expected to provide sufficient storage capability for the life of the plant as defined by the original operating license.

NOTE 6 — JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Ownership information of the two utility plants as of December 31, 2008 was as follows:

| | Belle River | Ludington Hydroelectric Pumped Storage |
|--------------------------|-------------|--|
| In-service date | 1984-1985 | 1973 |
| Total plant capacity | 1,260MW | 1,872MW |
| Ownership interest | * | 49% |
| Investment (in Millions) | \$ 1,588 | \$ 165 |

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Accumulated depreciation (in Millions) \$ 853 \$ 106

* Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 7 — INCOME TAXES

Income Tax Summary

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We have an income tax payable of \$33 million at December 31, 2008 and an income tax receivable of \$34 million at December 31, 2007 due to/from DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

| | | | |
|--|---------------|---------------|---------------|
| (Dollars in Millions) | <u>2008</u> | <u>2007</u> | <u>2006</u> |
| Income tax expense at 35% statutory rate | \$ 181 | \$ 163 | \$ 169 |
| Investment tax credits | (6) | (7) | (7) |
| Depreciation | 3 | 3 | 3 |
| Employee Stock Ownership Plan dividends | (2) | (4) | (4) |
| Medicare Part D subsidy | (4) | (4) | (5) |
| State and other income taxes, net of federal benefit | 19 | 1 | 2 |
| Other, net | (5) | (3) | 4 |
| Total | <u>\$ 186</u> | <u>\$ 149</u> | <u>\$ 162</u> |
| Effective income tax rate | <u>36.0%</u> | <u>32.0%</u> | <u>33.6%</u> |

Components of income tax expense (benefits) were as follows:

| | | | |
|---|---------------|---------------|---------------|
| (in Millions) | <u>2008</u> | <u>2007</u> | <u>2006</u> |
| Current income taxes Federal | \$ 66 | \$ 257 | \$ 157 |
| State and other income tax expense | 30 | 3 | 3 |
| Total current income taxes | <u>96</u> | <u>260</u> | <u>160</u> |
| Deferred federal and other income tax expense Federal | 91 | (109) | 1 |
| State and other income tax expense | (1) | (2) | 1 |
| Total deferred income taxes | <u>90</u> | <u>(111)</u> | <u>2</u> |
| Total | <u>\$ 186</u> | <u>\$ 149</u> | <u>\$ 162</u> |

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Investment tax credits are deferred and amortized to income over the average life of the related property.

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred tax assets (liabilities) were comprised of the following at December 31:

| | | |
|---|-------------------|-------------------|
| (in Millions) | 2008 | 2007 |
| Property, plant and equipment | \$ (1,297) | \$ (1,156) |
| Securitized regulatory assets | (545) | (621) |
| Pension and benefits | 110 | 101 |
| Other comprehensive income | (1) | (2) |
| Other, net | (142) | (176) |
| | <u>\$ (1,875)</u> | <u>\$ (1,854)</u> |
| Deferred income tax liabilities | \$ (2,777) | \$ (2,662) |
| Deferred income tax assets | 902 | 808 |
| | <u>\$ (1,875)</u> | <u>\$ (1,854)</u> |
| Current deferred income tax asset (liabilities) included in Current Assets — Other or Current Liabilities — Other | \$ 19 | \$ (29) |
| Long term deferred income tax liabilities | (1,894) | (1,825) |
| | <u>\$ (1,875)</u> | <u>\$ (1,854)</u> |

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statement of Financial Position.

Uncertain Tax Positions

The Company adopted the provisions of FASB Interpretation No. 48, *Accounting for Uncertainty in Income Taxes — an interpretation of FASB Statement No. 109 (FIN 48)* on January 1, 2007. This interpretation prescribes a more-likely-than-not recognition threshold and a measurement attribute for the financial statement reporting of tax positions taken or expected to be taken on a tax return. As a result of the implementation of FIN 48, the Company recognized a decrease in liabilities that was accounted for as an increase to the January 1, 2007 balance of retained earnings in an immaterial amount. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

| | | |
|--|--------------|-------------|
| (in Millions) | 2008 | 2007 |
| Balance at January 1 | \$ 7 | \$ 12 |
| Additions for tax positions of current years | 72 | 2 |
| Reductions for tax positions of prior years | (9) | — |
| Settlements | — | (7) |
| Balance at December 31 | <u>\$ 70</u> | <u>\$ 7</u> |

Unrecognized tax benefits at December 31, 2008, if recognized, would favorably impact our effective tax rate by \$2 million. During the next twelve months, it is reasonably possible that DTE Energy Company and its subsidiaries will settle certain federal tax audits. The anticipated changes in the unrecognized tax benefits will not be significant.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled \$1 million at December 31, 2008 and December 31, 2007. The Company had no accrued penalties pertaining to income taxes. The Company recognized an immaterial amount for interest expense related to income taxes during 2008 and \$1 million during 2007.

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The U.S. federal income tax returns for years 2004 and subsequent years remain subject to examination by the IRS for DTE Energy Company and its subsidiaries. The Michigan Business Tax for the year 2008 is subject to examination by the State of Michigan for DTE Energy and its subsidiaries. The Company also files tax returns in various state and local tax jurisdictions with varying statutes of limitation.

Michigan Business Tax

In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan to replace the Michigan Single Business Tax (MSBT) effective January 1, 2008. The MBT is comprised of an apportioned modified gross receipts tax of 0.8 percent and an apportioned business income tax of 4.95 percent. The MBT provides credits for Michigan business investment, compensation, and research and development. The MBT is accounted for as an income tax.

In 2007 a state deferred tax liability of \$318 million was recognized by the Company for cumulative differences between book and tax assets and liabilities for the Company. Effective September 30, 2007, legislation was adopted by the State of Michigan creating a deduction for businesses that realize an increase in their deferred tax liability due to the enactment of the MBT. Therefore, a deferred tax asset of \$318 million was established related to the future deduction. The deduction will be claimed during the period of 2015 through 2029. The recognition of the enactment of the MBT did not have an impact on our income tax provision for 2007.

The 2007 MBT deferred tax liability was increased in 2008 by \$17 million to \$335 million to reflect changes in federal income tax temporary differences primarily due to an approved IRS change in accounting method for the Company for the tax year 2007. The related one-time deferred tax asset for the tax deduction created for businesses that realize an increase in their deferred tax liability due to the enactment of the MBT was also increased by \$17 million to \$335 million. The corresponding regulatory assets and liabilities were also increased by \$17 million to \$335 million in accordance with SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, as the impacts of the deferred tax liabilities and assets recognized upon enactment and amendment of the MBT will be reflected in our rates.

In 2008, the state deferred tax liability increased by \$1 million to \$336 million as of December 31, 2008 and the related regulatory asset increased to \$336 million as of December 31, 2008.

NOTE 8 — LONG-TERM DEBT

Our long-term debt outstanding and weighted average interest rates(1) of debt outstanding at December 31 were:

| (in Millions) | 2008 | 2007 |
|---|-----------------|-----------------|
| Detroit Edison Taxable Debt, Principally Secured | | |
| 5.9% due 2010 to 2038 | \$ 2,841 | \$ 2,305 |
| Detroit Edison Tax- Exempt Revenue Bonds (2) | | |
| 5.2% due 2011 to 2036 | <u>1,263</u> | <u>1,213</u> |
| | <u>4,104</u> | <u>3,518</u> |
| Less amount due within one year | <u>(13)</u> | <u>(45)</u> |
| | <u>\$ 4,091</u> | <u>\$ 3,473</u> |
| Securitization Bonds | | |
| 6.4% due 2009 to 2015 | \$ 1,064 | \$ 1,185 |
| Less amount due within one year | <u>(132)</u> | <u>(120)</u> |
| | <u>\$ 932</u> | <u>\$ 1,065</u> |

(1) Weighted average interest rates as of December 31, 2008 are shown below the description of each category of debt.

(2) Detroit Edison Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2008, we issued the following long-term debt:

| (in Millions) | Type | Interest Rate | Maturity | Amount |
|---------------|------|---------------|----------|--------|
| Month Issued | | | | |

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| | | | | |
|----------|----------------------------------|----------|------|---------------|
| April | Tax-Exempt Revenue Bonds (2) (3) | Variable | 2036 | 69 |
| May | Tax-Exempt Revenue Bonds (2) (3) | Variable | 2029 | 118 |
| May | Tax-Exempt Revenue Bonds (2) (4) | 5.30% | 2030 | 51 |
| June | Senior Notes (1) | 5.60% | 2018 | 300 |
| July | Tax-Exempt Revenue Bonds (2) (6) | Variable | 2020 | 32 |
| October | Senior Notes (1) | 6.40% | 2013 | 250 |
| December | Tax-Exempt Revenue Bonds (2) (5) | 6.75% | 2038 | 50 |
| | | | | <u>\$ 870</u> |

- (1) Proceeds were used to pay down short-term debt and for general corporate purposes.
- (2) Detroit Edison Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.
- (3) Proceeds were used to refinance auction rate Tax-Exempt Revenue Bonds.
- (4) These Tax-Exempt Revenue Bonds were converted from an auction rate mode and remarketed in a fixed rate mode to maturity.
- (5) Proceeds to be used to finance the construction, acquisition, improvement and installation of certain solid waste disposal facilities at Detroit Edison's Monroe Power Plant.
- (6) Proceeds were used to refinance Tax-Exempt Revenue Bonds that matured July 2008.

Debt Retirements and Redemptions

The following debt was retired, through optional redemption or payment at maturity, during 2008.

| (in Millions) | | | | | |
|---------------|------------------------------|---------------|----------|---------------|--|
| Month Retired | Type | Interest Rate | Maturity | Amount | |
| April | Tax-Exempt Revenue Bonds (1) | Variable | 2036 | \$ 69 | |
| May | Tax-Exempt Revenue Bonds (1) | Variable | 2029 | 118 | |
| July | Tax-Exempt Revenue Bonds (2) | 7.00% | 2008 | 32 | |
| | | | | <u>\$ 219</u> | |

- (1) These Tax-Exempt Revenue Bonds were converted from auction rate mode and subsequently redeemed with proceeds from the issuance of new Detroit Edison Tax-Exempt Revenue Bonds.
- (2) These Tax-Exempt Revenue Bonds were redeemed with the proceeds from the issuance of new Detroit Edison Tax-Exempt Revenue Bonds.

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

| (in Millions) | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 & thereafter | Total |
|------------------|--------|--------|--------|--------|--------|-------------------|----------|
| Amount to mature | \$ 145 | \$ 652 | \$ 303 | \$ 402 | \$ 490 | \$ 3,183 | \$ 5,175 |

Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 9 — PREFERRED SECURITIES

At December 31, 2008, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of \$100 per share and 30 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

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NOTE 10 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

Detroit Edison has a \$206 million, five-year unsecured revolving credit facility expiring in October 2009 and a \$69 million, five-year unsecured revolving credit agreement expiring in October 2010. The five-year credit facilities are with a syndicate of banks and may be utilized for general corporate borrowings, but are intended to provide liquidity support for our commercial paper program. Borrowings under the facilities are available at prevailing short-term interest rates. In addition, Detroit Edison has a short-term unsecured bank loan facility expiring in July 2009, under which \$75 million was outstanding at December 31, 2008. The agreements require us to maintain a debt to total capitalization ratio of no more than 0.65 to 1. Should we have delinquent obligations of at least \$50 million to any creditor, such delinquency will be considered a default under our credit agreements.

Detroit Edison is currently in compliance with its covenants.

We had no outstanding commercial paper of as of December 31, 2008 and \$181 million at December 31, 2007.

The weighted average interest rate for short-term borrowings were 1.3% at December 31, 2008 and 5.4% at December 31, 2007.

Detroit Edison terminated a \$200 million short-term financing agreement secured by customer accounts receivable in 2008.

NOTE 11 — CAPITAL AND OPERATING LEASES

Lessee — We lease various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2008 were:

| (in Millions) | Capital Leases | Operating Leases |
|---|-------------------|---------------------|
| 2009 | \$ 11 | \$ 27 |
| 2010 | 9 | 21 |
| 2011 | 7 | 20 |
| 2012 | 5 | 22 |
| 2013 | 5 | 18 |
| Thereafter | 12 | 91 |
| Total minimum lease payments | 49 | \$ 199 |
| Less imputed interest | (8) | |
| Present value of net minimum lease payments | 41 | |
| Less current portion | (8) | |
| Non-current portion | \$ 33 | |

Rental expense for operating leases was \$39 million in 2008, \$48 million in 2007, and \$44 million in 2006.

NOTE 12 — FAIR VALUE

Effective January 1, 2008, the Company adopted SFAS No. 157. This Statement defines fair value, establishes a framework for measuring fair value and expands the disclosures about fair value measurements. The Company has elected the option to defer the effective date of SFAS No. 157 as it pertains to non-financial assets and liabilities to January 1, 2009.

SFAS No. 157 defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which is immaterial for the year ended December 31, 2008. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

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SFAS No. 157 establishes a fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. SFAS No. 157 requires that assets and liabilities be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined by SFAS No. 157 as follows:

- Level 1 — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- Level 2 — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2008:

| (in Millions) | Level 1 | Level 2 | Level 3 | Net Balance at December 31, 2008 |
|--|---------------|---------------|-------------|-------------------------------------|
| Assets: | | | | |
| Cash equivalents | \$ 9 | \$ — | \$ — | \$ 9 |
| Nuclear decommissioning trusts and other investments | 464 | 310 | — | 774 |
| Derivative assets | — | — | 4 | 4 |
| Total | <u>\$ 473</u> | <u>\$ 310</u> | <u>\$ 4</u> | <u>\$ 787</u> |
| Liabilities: | | | | |
| Derivative liabilities | — | (1) | — | (1) |
| Total | <u>\$ —</u> | <u>\$ (1)</u> | <u>\$ —</u> | <u>\$ (1)</u> |
| Net Assets (Liabilities) at December 31, 2008 | <u>\$ 473</u> | <u>\$ 309</u> | <u>\$ 4</u> | <u>\$ 786</u> |

The following table presents the fair value reconciliation of Level 3 derivative assets and liabilities measured at fair value on a recurring basis for the year ended December 31, 2008:

| (in Millions) | Derivatives |
|--|-------------|
| Asset balance as of January 1, 2008 | \$ 4 |
| Changes in fair value recorded in regulatory liabilities | 2 |
| Changes in fair value recorded in other comprehensive income | — |
| Purchases, issuances and settlements | (2) |
| Transfers in/out of Level 3 | — |
| Asset balance as of December 31, 2008 | <u>\$ 4</u> |
| The amount of total gains included in net income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2008 | <u>\$ —</u> |

Net gains of \$2 million related to Level 3 derivative assets and liabilities are reported in regulatory liabilities for the year ended December 31, 2008.

Cash Equivalents

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Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of investments in money market funds. The fair values of the shares of these funds are based on observable market prices and, therefore, have been categorized as Level 1 in the fair value hierarchy.

Nuclear Decommissioning Trusts

The trust fund investments have been established to satisfy Detroit Edison's nuclear decommissioning obligations. The nuclear decommissioning trust fund investments hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued based upon quotations available from brokers or pricing services. For non-exchange traded fixed income securities, the trustees receive prices from pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including forwards, options and financial transmission rights. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. Mathematical valuation models are used for derivatives for which external market data is not readily observable.

Fair Value of Financial Instruments

The fair value of financial instruments is determined by using various market data and other valuation techniques. The table below shows the fair value relative to the carrying value for long-term debt securities. The carrying value of certain other financial instruments, such as notes payable, customer deposits and notes receivable approximate fair value and are not shown. As of December 31, 2008, the Company had approximately \$747 million of tax exempt securities insured by insurers. Since December 31, 2007, overall credit market conditions have resulted in credit rating downgrades and may result in future credit rating downgrades for these insurers. The Company does not expect the impact on interest rates or fair value to be material.

| | 2008 | | 2007 | |
|----------------|-------------------|-----------------------|-------------------|-----------------------|
| | <u>Fair Value</u> | <u>Carrying Value</u> | <u>Fair Value</u> | <u>Carrying Value</u> |
| Long-Term Debt | \$5.0 billion | \$5.2 billion | \$4.8 billion | \$4.7 billion |

NOTE 13 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

We comply with SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended and interpreted. Under SFAS No. 133, all derivatives are recognized on the Consolidated Statements of Financial Position at their fair value unless they qualify for certain scope exceptions, including normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in the fair value are recognized in earnings each period.

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Our primary market risk exposure is associated with commodity prices and credit. We have risk management policies to monitor and decrease market risks. We use derivative instruments to manage some of the exposure. We do not hold or issue derivative instruments for trading purposes.

Commodity Price Risk

Detroit Edison uses forward energy and capacity contracts to manage changes in the price of electricity and fuel. Contracts that are derivatives and meet the normal purchases and sales exemption are accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when realized. This results in the deferral of unrealized gains and losses or regulatory assets or liabilities until realized.

Credit Risk

We are exposed to credit risk if customers or counterparties do not comply with their contractual obligations. We maintain credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. We generally use standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty.

The Company maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on the Company's credit policies and its December 31, 2008 provision for credit losses, the Company's exposure to counterparty nonperformance is not expected to result in material effects on the Company's financial statements.

NOTE 14 — COMMITMENTS AND CONTINGENCIES

Environmental

Air — Detroit Edison is subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, EPA and the State of Michigan issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately \$1.4 billion through 2008. The Company estimates future undiscounted capital expenditures at up to \$100 million in 2009 and up to \$2.8 billion of additional capital expenditures through 2018 based on current regulations.

Water — In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of the studies to be conducted over the next several years, Detroit Edison may be required to install additional control technologies to reduce the impacts of the water intakes. Initially, it was estimated that Detroit Edison could incur up to approximately \$55 million over the four to six years subsequent to 2008 in additional capital expenditures to comply with these requirements. However, a January 2007 circuit court decision remanded back to the EPA several provisions of the federal regulation that may result in a delay in compliance dates. The decision also raised the possibility that Detroit Edison may have to install cooling towers at some facilities at a cost substantially greater than was initially estimated for other mitigative technologies. In 2008, the Supreme Court agreed to review the remanded cost-benefit analysis provision of the rule. A decision is expected in the first quarter of 2009. Concurrently, the EPA continues to develop a revised rule, which is expected to be published in early 2009.

Contaminated Sites — Detroit Edison conducted remedial investigations at contaminated sites, including three former manufactured gas plant (MGP) sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2008 and 2007, the Company had \$12 million and \$15 million, respectively, accrued for remediation.

Labor Contracts

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There are several bargaining units for the Company's union employees. The majority of our union employees are under contracts that expire in June 2010 and August 2012.

Purchase Commitments

Detroit Edison has an Energy Purchase Agreement to purchase electricity from the Greater Detroit Resource Recovery Authority (GDRRA). Under the Agreement, Detroit Edison purchased steam through 2008. The term of the Energy Purchase Agreement for the purchase of electricity runs through June 2024. We purchased approximately \$42 million of steam and electricity in each of 2008, 2007 and 2006. We estimate electric purchase commitments from 2009 through 2024 will not exceed \$300 million in the aggregate.

In January 2003, the Company sold the steam heating business of Detroit Edison to Thermal Ventures II, LP. Under the terms of sale, Detroit Edison guaranteed bank loans of \$13 million that Thermal Ventures II, LP used for capital improvements to the steam heating system. At December 31, 2008 and 2007, the Company had reserves of \$13 million related to the bank loan guarantee.

As of December 31, 2008, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments and energy trading contracts. The Company estimates that these commitments will be approximately \$1.2 billion from 2009 through 2024. The Company also estimates that 2009 capital expenditures will be approximately \$800 million. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

We purchase and sell electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of our customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. We regularly review contingent matters relating to these customers and our purchase and sale contracts and we record provisions for amounts considered at risk of probable loss. We believe our previously accrued amounts are adequate for probable losses. The final resolution of these matters may have a material effect on our consolidated financial statements.

We provide services to the domestic automotive industry, including GM, Ford and Chrysler and many of their vendors and suppliers. GM and Chrysler have recently received loans from the U.S. Government to provide them with the working capital necessary to continue to operate in the short term. In February 2009, GM and Chrysler submitted viability plans to the U.S. Government indicating that additional loans were necessary to continue operations in the short term. Further plant closures, bankruptcies or a federal government mandated restructuring program could have a significant impact on our results. As the circumstances surrounding the viability of these entities are dynamic and uncertain, we continue to monitor developments as they occur.

Other

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

See Note 4 for a discussion of contingencies related to Regulatory Matters.

NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Adoption of SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*

In September 2006, the FASB issued SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans — an Amendment of FASB Statements No. 87, 88, 106, and 132(R)*. SFAS No. 158 requires companies to (1) recognize the over

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funded or under funded status of defined benefit pension and other postretirement plans in its financial statements, (2) recognize as a component of other comprehensive income, net of tax, the actuarial gains or losses and the prior service costs or credits that arise during the period but are not immediately recognized as components of net periodic benefit cost, (3) recognize adjustments to other comprehensive income when the actuarial gains or losses, prior service costs or credits, and transition assets or obligations are recognized as components of net periodic benefit cost, (4) measure postretirement benefit plan assets and plan obligations as of the date of the employer's statement of financial position, and (5) disclose additional information in the notes to financial statements about certain effects on net periodic benefit cost in the upcoming fiscal year that arise from delayed recognition of the actuarial gains and losses and the prior service cost and credits.

The requirement to recognize the funded status of a postretirement benefit plan and the related disclosure requirements is effective for fiscal years ending after December 15, 2006. The Company adopted this requirement as of December 31, 2006. In 2008, as required by SFAS 158, the Company changed the measurement date of its pension and postretirement benefit plans from November 30 to December 31. As a result, the Company recognized an adjustment of \$15 million (\$9 million after-tax) to retained earnings, which represents approximately one month of pension and other postretirement benefit costs for the period from December 1, 2007 to December 31, 2008. Retrospective application of the changes required by SFAS No. 158 is prohibited; therefore certain disclosures below are not comparable.

Detroit Edison received approval from the MPSC to record the impact of the adoption of SFAS 158 provision related to the funded status as a regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement plan costs.

Measurement Date

All amounts and balances reported in the following tables as of December 31, 2008 and December 31, 2007 are based on measurement dates of December 31, 2008 and November 30, 2007, respectively.

Pension Plan Benefits

Detroit Edison participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. Detroit Edison is allocated net periodic benefit costs for its share of the amounts of the combined plans. In prior years, Detroit Edison served as the plan sponsor for a pension plan that changed in 2008 to be sponsored by DTE Energy Corporate Services, LLC, (LLC) a subsidiary of DTE Energy. The change in plan sponsorship did not change the pension cost or contributions allocated to Detroit Edison, or the benefits of plan participants.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts we deem appropriate. In December 2008, the Company contributed \$100 million to the pension plans. Also, the Company contributed \$50 million to its pension plans in January 2009. The Company anticipates making up to a \$250 million contribution to the pension plans in 2009.

Net pension cost includes the following components:

| (in Millions) | Pension Plans | | |
|--------------------------------|---------------|--------|--------|
| | 2008 | 2007 | 2006 |
| Service cost | \$ 45 | \$ 51 | \$ 51 |
| Interest cost | 148 | 138 | 136 |
| Expected return on plan assets | (163) | (148) | (135) |
| Amortization of: | | | |
| Net actuarial loss | 27 | 46 | 45 |
| Prior service cost | 5 | 6 | 8 |
| Special termination benefits | — | 8 | 38 |
| Net pension cost | \$ 62 | \$ 101 | \$ 143 |

Special termination benefits in the above tables represent costs associated with our Performance Excellence Process.

| | | | |
|---|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| (in Millions) | Pension Plans | |
|--|---------------|-----------------|
| | 2008 | 2007 |
| Other changes in plan assets and benefit obligations recognized in other comprehensive income and regulatory assets | | |
| Net actuarial loss (gain) | \$ 665 | \$ (187) |
| Amortization of net actuarial (gain) | (27) | (45) |
| Prior service cost | 12 | 1 |
| Amortization of prior service cost | (6) | (7) |
| Total recognized in other comprehensive income and regulatory assets | <u>\$ 644</u> | <u>\$ (238)</u> |
| Total recognized in net periodic pension cost and other comprehensive income and regulatory assets | \$ 707 | \$ (137) |
| Estimated amounts to be amortized from accumulated other comprehensive income and regulatory assets into net periodic benefit cost during next fiscal year | | |
| Net actuarial loss | \$ 37 | \$ 27 |
| Prior service cost | 7 | 6 |

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as pension liability in the consolidated statement of financial position at December 31. During 2008, the sponsor of a pension plan changed from Detroit Edison to the LLC. As a result, as of December 31, 2008, the tables below include assets and obligations for Detroit Edison only. At December 31, 2007, as Detroit Edison was the pension plan sponsor, the tables below included assets and obligations for Detroit Edison and all affiliates participating in the combined plan.

| (in Millions) | Pension Plans | |
|--|-----------------|-----------------|
| | 2008 | 2007 |
| Accumulated benefit obligation, end of year | <u>\$ 2,206</u> | <u>\$ 2,567</u> |
| Change in projected benefit obligation | | |
| Projected benefit obligation, beginning of year | \$ 2,754 | \$ 2,920 |
| Adjustment due to plan sponsorship change | (385) | — |
| December 2007 benefit payments | (15) | — |
| Service cost | 45 | 55 |
| Interest cost | 149 | 162 |
| Actuarial (gain) loss | (53) | (189) |
| Benefits paid | (156) | (203) |
| Measurement date change | 16 | — |
| Special termination benefits | — | 8 |
| Plan amendments | 13 | 1 |
| Projected benefit obligation, end of year | <u>\$ 2,368</u> | <u>\$ 2,754</u> |
| Change in plan assets | | |
| Plan assets at fair value, beginning of year | \$ 2,599 | \$ 2,373 |
| Adjustment due to plan sponsorship change | (752) | — |
| December 2007 contributions | 150 | — |
| December 2007 payments | (15) | — |
| Actual return on plan assets | (557) | 246 |
| Company contributions | 104 | 183 |
| Measurement date change | 14 | — |
| Benefits paid | (156) | (203) |
| Plan assets at fair value, end of year | <u>\$ 1,387</u> | <u>\$ 2,599</u> |
| Funded status of the plans | \$ — | \$ (155) |
| December contribution | — | 150 |
| Funded status, end of year | <u>\$ (981)</u> | <u>\$ (5)</u> |
| Amount recorded as: | | |
| Noncurrent assets | \$ — | \$ 372 |
| Current liabilities | (3) | (3) |
| Noncurrent liabilities | (978) | (374) |

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

\$ (981) \$ (5)

Amounts recognized in regulatory assets

| | | |
|--------------------|-----------------|---------------|
| Net actuarial loss | \$ 1,106 | \$ 454 |
| Prior service cost | 27 | 15 |
| Regulatory assets | <u>\$ 1,133</u> | <u>\$ 469</u> |

The aggregate accumulated benefit obligation, projected benefit obligation and fair value of plan assets as of December 31, 2008 for plans with benefit obligations in excess of plan assets was \$2.2 billion, \$2.4 billion and \$1.4 billion, respectively.

The aggregate accumulated benefit obligation and projected benefit obligation of plan assets as of December 31, 2007 for plans with benefit obligations in excess of plan assets was \$48 million and \$50 million, respectively. There was no fair value related to plans with benefit obligations in excess of plan assets as of December 31, 2007. The aggregate accumulated benefit obligation, projected benefit obligation and fair value of plan assets as of December 31, 2007 for plans with plan assets in excess of benefit obligations was \$2.5 billion, \$2.7 billion and \$2.6 billion, respectively.

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

| | <u>2008</u> | <u>2007</u> | <u>2006</u> |
|--|-------------|-------------|-------------|
| Projected benefit obligation | | | |
| Discount rate | 6.90% | 6.50% | 5.70% |
| Rate of compensation increase | 4.00% | 4.00% | 4.00% |
| Net pension costs | | | |
| Discount rate | 6.50% | 5.70% | 5.90% |
| Rate of compensation increase | 4.00% | 4.00% | 4.00% |
| Expected long-term rate of return on Plan assets | 8.75% | 8.75% | 8.75% |

At December 31, 2008, the benefits related to the pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

| (in Millions) | <u>2009</u> | <u>2010</u> | <u>2011</u> | <u>2012</u> | <u>2013</u> | <u>2014 & thereafter</u> | <u>Total</u> |
|-------------------|-------------|-------------|-------------|-------------|-------------|------------------------------|--------------|
| Amount to be paid | \$ 156 | \$ 159 | \$ 163 | \$ 169 | \$ 173 | \$ 963 | \$ 1,783 |

The Company employs a consistent formal process in determining the long-term rate of return for various asset classes. The Company reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Other assets such as private equity and absolute return funds are used judiciously to enhance long term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The plans' weighted-average asset allocations by asset category at December 31 were as follows:

| | <u>2008</u> | <u>2007</u> | <u>Target</u> |
|----------------------------|-------------|-------------|---------------|
| U.S. equity securities | 31% | 48% | 35% |
| Non U.S. equity securities | 16% | 18% | 20% |
| Debt securities | 24% | 19% | 20% |
| Hedge funds and similar | 22% | 12% | 20% |
| Private equity and other | 7% | 3% | 5% |
| | <u>100%</u> | <u>100%</u> | <u>100%</u> |

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was \$16 million in 2008, \$17 million in 2007, and \$23 million in 2006.

Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. In 2008, the Company made a cash contribution of \$76 million to the postretirement benefit plans. At the discretion of management, subject to MPSC requirements, the Company may make up to a \$90 million contribution to the VEBA trusts in 2009.

Net postretirement cost includes the following components:

| (in Millions) | <u>2008</u> | <u>2007</u> | <u>2006</u> |
|--------------------------------|---------------|---------------|---------------|
| Service cost | \$ 48 | \$ 48 | \$ 45 |
| Interest cost | 94 | 90 | 88 |
| Expected return on plan assets | (58) | (54) | (49) |
| Amortization of: | | | |
| Net loss | 27 | 51 | 53 |
| Prior service costs | 2 | 4 | 4 |
| Net transition obligation | 2 | 7 | 7 |
| Special termination benefits | — | 2 | 6 |
| Net postretirement cost | <u>\$ 115</u> | <u>\$ 148</u> | <u>\$ 154</u> |

Special termination benefits in the above tables represent costs associated with our Performance Excellence Process.

| (in Millions) | <u>2008</u> | <u>2007</u> |
|--|---------------|-----------------|
| Other changes in plan assets and APBO recognized in regulatory assets | | |
| Net actuarial loss (gain) | \$ 237 | \$ (216) |
| Amortization of net actuarial (gain) | (28) | (51) |
| Prior service (credit) | (1) | (39) |
| Amortization of prior service cost | (2) | (4) |
| Amortization of transition (asset) | (2) | (7) |
| Total recognized in regulatory assets | <u>\$ 204</u> | <u>\$ (317)</u> |
| Total recognized in net periodic pension cost and regulatory assets | <u>\$ 319</u> | <u>\$ (169)</u> |

| | | |
|--|-------|-------|
| (in Millions) | | |
| Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year | | |
| Net actuarial loss | \$ 49 | \$ 27 |
| Prior service cost | \$ 2 | \$ 2 |
| Net transition obligation | \$ 2 | \$ 2 |

| | | | |
|---|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the consolidated statement of financial position at December 31:

| | | |
|---|-----------------|-----------------|
| (in Millions) | 2008 | 2007 |
| Change in accumulated post retirement benefit obligation during the year | | |
| Accumulated postretirement benefit obligation, beginning of year | \$ 1,479 | \$ 1,660 |
| December 2007 cash flow | (4) | — |
| Service cost | 48 | 48 |
| Interest cost | 94 | 90 |
| Plan amendments | (1) | (39) |
| Actuarial gain | (7) | (214) |
| Measurement date change | 11 | — |
| Benefits paid | (72) | (73) |
| Special termination benefits | — | 2 |
| Medicare Part D | 5 | 5 |
| Accumulated postretirement benefit obligation, end of year | <u>\$ 1,553</u> | <u>\$ 1,479</u> |

| | | |
|--|---------------|---------------|
| Change in plan assets during the year | | |
| Plan assets at fair value, beginning of year | \$ 658 | \$ 636 |
| December 2007 cash flow | 1 | — |
| Actual return on plan assets | (189) | 56 |
| Measurement date change | 5 | — |
| Company contributions | 76 | 36 |
| Benefits paid | (73) | (70) |
| Plan assets at fair value, end of year | <u>\$ 478</u> | <u>\$ 658</u> |

| | | |
|---|-------------------|-----------------|
| (in Millions) | 2008 | 2007 |
| Funded status of the Plans, as of November 30 | \$ — | \$ (821) |
| December adjustment | — | 5 |
| Funded status, as of December 31 | <u>\$ (1,075)</u> | <u>\$ (816)</u> |
| Non-current liabilities | <u>\$ (1,075)</u> | <u>\$ (816)</u> |

| | | |
|---|---------------|---------------|
| Amounts recognized in regulatory assets | | |
| Net actuarial loss | \$ 600 | \$ 391 |
| Prior service cost | \$ — | \$ 3 |
| Net transition obligation | <u>\$ 9</u> | <u>\$ 11</u> |
| | <u>\$ 609</u> | <u>\$ 405</u> |

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

| | | | |
|--|-------|-------|-------|
| | 2008 | 2007 | 2006 |
| Projected Benefit Obligation | | | |
| Discount rate | 6.90% | 6.50% | 5.70% |
| Net Benefit Costs | | | |
| Discount rate | 6.50% | 5.70% | 5.90% |
| Expected long-term rate of return on Plan assets | 8.75% | 8.75% | 8.75% |
| Health care trend rate pre-65 | 7.00% | 8.00% | 9.00% |
| Health care trend rate post-65 | 6.00% | 7.00% | 8.00% |
| Ultimate health care trend rate | 5.00% | 5.00% | 5.00% |
| Year in which ultimate reached | 2011 | 2011 | 2011 |

A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$23 million and increased the accumulated benefit obligation by \$198 million at December 31, 2008. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components

| | | | |
|---|---|--|----------------------------------|
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

of benefit costs by \$19 million and would have decreased the accumulated benefit obligation by \$168 million at December 31, 2008.

At December 31, 2008, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

| (in Millions) | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 & thereafter | Total |
|-------------------|------|-------|-------|-------|-------|----------------------|---------|
| Amount to be paid | \$96 | \$102 | \$105 | \$106 | \$110 | \$595 | \$1,114 |

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for the pension plans.

The plans' weighted-average asset allocations and related targets by asset category at December 31 were as follows:

| | 2008 | 2007 | Target |
|----------------------------|-------------|-------------|-------------|
| U.S. equity securities | 39% | 50% | 27% |
| Non U.S. equity securities | 17% | 18% | 24% |
| Debt securities | 26% | 20% | 16% |
| Hedge funds and similar | 13% | 11% | 28% |
| Private equity and other | 5% | 1% | 5% |
| | <u>100%</u> | <u>100%</u> | <u>100%</u> |

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by \$11 million in 2008, \$12 million in 2007 and \$16 million in 2006.

At December 31, 2008, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

| (in Millions) | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 & thereafter | Total |
|-------------------|------|------|------|------|------|----------------------|-------|
| Amount to be paid | \$3 | \$4 | \$4 | \$5 | \$5 | \$29 | \$50 |

NOTE 16 — RELATED PARTY TRANSACTIONS

We have agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. We have an agreement with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. Prior to March 31, 2007, under a service agreement with DTE Energy, various DTE Energy affiliates, including Detroit Edison, provided corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. Subsequent to March 31, 2007, a newly formed shared service company began to accumulate the aforementioned corporate support services type expenses, which previously had been recorded on the various operating units of DTE Energy Company, including Detroit Edison. These administrative and general expenses incurred by the shared services company were then charged to various subsidiaries of DTE Energy, including Detroit Edison.

The following is a summary of transactions with affiliated companies:

| (in Millions) | 2008 | 2007 | 2006 |
|--------------------------|------|------|-------|
| Revenues | | | |
| Energy sales | \$ — | \$ — | \$ 46 |
| Other services | 6 | 5 | 5 |
| Shared capital assets | 23 | 21 | 13 |
| Costs | | | |
| Fuel and power purchases | 5 | 3 | 35 |

| | | | |
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| NOTES TO FINANCIAL STATEMENTS (Continued) | | | |

| | | | |
|-----------------------------|-----|-----|------|
| Other services and interest | 7 | 6 | 3 |
| Corporate expenses (net) | 388 | 331 | (86) |
| Other | | | |
| Dividends declared | 228 | 305 | 305 |
| Dividends paid | 305 | 305 | 305 |
| Capital contribution | 175 | 175 | 150 |

| | | |
|---------------|---------------------|-------------|
| | <u>December 31,</u> | |
| (in Millions) | <u>2008</u> | <u>2007</u> |

Assets

| | | |
|---------------------|------|------|
| Accounts receivable | \$ 5 | \$ 3 |
| Notes receivable | 41 | — |

Liabilities & Equity

| | | |
|----------------------------------|-------|-----|
| Accounts payable | 103 | 138 |
| Short-term borrowings | — | 277 |
| Other liabilities | | |
| Accrued pension liability | 978 | 374 |
| Accrued postretirement liability | 1,075 | 816 |
| Dividends payable | — | 76 |

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

NOTE 17 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

| | | | | | |
|--------------------|--------------------------|---------------------------|--------------------------|------------------------------|-------------|
| (in Millions) | <u>First Quarter</u> | <u>Second Quarter</u> | <u>Third Quarter</u> | <u>Fourth Quarter(1)</u> | <u>Year</u> |
| 2008 | | | | | |
| Operating Revenues | \$ 1,153 | \$ 1,173 | \$ 1,440 | \$ 1,108 | \$ 4,874 |
| Operating Income | 139 | 151 | 316 | 194 | 800 |
| Net Income | 41 | 51 | 159 | 80 | 331 |
| 2007 | | | | | |
| Operating Revenues | 1,094 | 1,210 | 1,403 | 1,193 | 4,900 |
| Operating Income | 131 | 162 | 227 | 223 | 743 |
| Net Income | 40 | 60 | 107 | 110 | 317 |

- (1) In the fourth quarter of 2007, Detroit Edison recorded adjustments that increased operating income by \$27 million (\$18 million after-tax) to correct prior amounts. These adjustments were primarily to record property, plant and equipment and deferred CTA costs for expenditures that had been expensed in earlier quarters of 2007, including \$14 million (\$9 million after-tax) expensed in the second quarter of 2007.

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|---|---|---|--|---|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function. | | | | |
| Line No. | Classification (a) | Total Company for the Current Year/Quarter Ended (b) | Electric (c) | |
| 1 | Utility Plant | | | |
| 2 | In Service | | | |
| 3 | Plant in Service (Classified) | 13,376,307,093 | 13,376,307,093 | |
| 4 | Property Under Capital Leases | 41,593,872 | 41,593,872 | |
| 5 | Plant Purchased or Sold | | | |
| 6 | Completed Construction not Classified | | | |
| 7 | Experimental Plant Unclassified | | | |
| 8 | Total (3 thru 7) | 13,417,900,965 | 13,417,900,965 | |
| 9 | Leased to Others | | | |
| 10 | Held for Future Use | 4,460,123 | 4,460,123 | |
| 11 | Construction Work in Progress | 1,168,846,131 | 1,168,846,131 | |
| 12 | Acquisition Adjustments | | | |
| 13 | Total Utility Plant (8 thru 12) | 14,591,207,219 | 14,591,207,219 | |
| 14 | Accum Prov for Depr, Amort, & Depl | 5,784,541,279 | 5,784,541,279 | |
| 15 | Net Utility Plant (13 less 14) | 8,806,665,940 | 8,806,665,940 | |
| 16 | Detail of Accum Prov for Depr, Amort & Depl | | | |
| 17 | In Service: | | | |
| 18 | Depreciation | 5,784,541,279 | 5,784,541,279 | |
| 19 | Amort & Depl of Producing Nat Gas Land/Land Right | | | |
| 20 | Amort of Underground Storage Land/Land Rights | | | |
| 21 | Amort of Other Utility Plant | | | |
| 22 | Total In Service (18 thru 21) | 5,784,541,279 | 5,784,541,279 | |
| 23 | Leased to Others | | | |
| 24 | Depreciation | | | |
| 25 | Amortization and Depletion | | | |
| 26 | Total Leased to Others (24 & 25) | | | |
| 27 | Held for Future Use | | | |
| 28 | Depreciation | | | |
| 29 | Amortization | | | |
| 30 | Total Held for Future Use (28 & 29) | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | |
| 32 | Amort of Plant Acquisition Adj | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 5,784,541,279 | 5,784,541,279 | |

| | | | | | |
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| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | |
| Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) | Line No. |
| | | | | | 1 |
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|--|---|---|---|--|---|
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| 1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent. | | | | | |
| 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements. | | | | | |
| Line No. | Description of item (a) | Balance Beginning of Year (b) | Changes during Year Additions (c) | | |
| 1 | Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | |
| 2 | Fabrication | | | | |
| 3 | Nuclear Materials | 17,469,773 | 45,314,204 | | |
| 4 | Allowance for Funds Used during Construction | | | | |
| 5 | (Other Overhead Construction Costs, provide details in footnote) | | | | |
| 6 | SUBTOTAL (Total 2 thru 5) | 17,469,773 | | | |
| 7 | Nuclear Fuel Materials and Assemblies | | | | |
| 8 | In Stock (120.2) | | | | |
| 9 | In Reactor (120.3) | 163,776,458 | | | |
| 10 | SUBTOTAL (Total 8 & 9) | 163,776,458 | | | |
| 11 | Spent Nuclear Fuel (120.4) | 735,519,907 | | | |
| 12 | Nuclear Fuel Under Capital Leases (120.6) | | | | |
| 13 | (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | 810,964,618 | | | |
| 14 | TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | 105,801,520 | | | |
| 15 | Estimated net Salvage Value of Nuclear Materials in line 9 | | | | |
| 16 | Estimated net Salvage Value of Nuclear Materials in line 11 | | | | |
| 17 | Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | |
| 18 | Nuclear Materials held for Sale (157) | | | | |
| 19 | Uranium | | | | |
| 20 | Plutonium | | | | |
| 21 | Other (provide details in footnote): | | | | |
| 22 | TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | |

| | | | | | |
|--|---|---|--|--|---|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157) | | | | | |
| | | | | | |
| Changes during Year | | | | Balance | Line |
| Amortization (d) | Other Reductions (Explain in a footnote) (e) | | | End of Year (f) | No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | 62,783,977 | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | 62,783,977 | 6 |
| | | | | | 7 |
| | | | | 163,776,458 | 8 |
| | | | | 163,776,458 | 9 |
| | | | | 163,776,458 | 10 |
| | | | | 735,519,907 | 11 |
| | | | | | 12 |
| -30,866,426 | | | | 841,831,044 | 13 |
| | | | | 120,249,298 | 14 |
| | | | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 19 |
| | | | | | 20 |
| | | | | | 21 |
| | | | | | 22 |
| | | | | | |

| Name of Respondent The Detroit Edison Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|--|---|--|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) | | | | |
| <p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p> | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | |
| 1 | 1. INTANGIBLE PLANT | | | |
| 2 | (301) Organization | | | |
| 3 | (302) Franchises and Consents | | | |
| 4 | (303) Miscellaneous Intangible Plant | 376,283,918 | 78,907,269 | |
| 5 | TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4) | 376,283,918 | 78,907,269 | |
| 6 | 2. PRODUCTION PLANT | | | |
| 7 | A. Steam Production Plant | | | |
| 8 | (310) Land and Land Rights | 14,531,230 | 350,861 | |
| 9 | (311) Structures and Improvements | 652,823,229 | 24,728,404 | |
| 10 | (312) Boiler Plant Equipment | 3,854,299,682 | 90,809,350 | |
| 11 | (313) Engines and Engine-Driven Generators | | | |
| 12 | (314) Turbogenerator Units | 736,954,025 | 23,452,432 | |
| 13 | (315) Accessory Electric Equipment | 187,658,457 | 6,420,528 | |
| 14 | (316) Misc. Power Plant Equipment | 16,709,521 | 567,848 | |
| 15 | (317) Asset Retirement Costs for Steam Production | 8,131,675 | | |
| 16 | TOTAL Steam Production Plant (Enter Total of lines 8 thru 15) | 5,471,107,819 | 146,329,423 | |
| 17 | B. Nuclear Production Plant | | | |
| 18 | (320) Land and Land Rights | | | |
| 19 | (321) Structures and Improvements | 43,490,563 | 1,488,139 | |
| 20 | (322) Reactor Plant Equipment | 112,618,650 | 14,982,655 | |
| 21 | (323) Turbogenerator Units | 26,069,611 | 8,483,312 | |
| 22 | (324) Accessory Electric Equipment | 3,674,974 | 1,382,923 | |
| 23 | (325) Misc. Power Plant Equipment | 1,456,050 | | |
| 24 | (326) Asset Retirement Costs for Nuclear Production | 306,228,408 | | |
| 25 | TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24) | 493,538,256 | 26,337,029 | |
| 26 | C. Hydraulic Production Plant | | | |
| 27 | (330) Land and Land Rights | 3,190,436 | | |
| 28 | (331) Structures and Improvements | 16,871,895 | 193,448 | |
| 29 | (332) Reservoirs, Dams, and Waterways | 112,090,312 | 410,409 | |
| 30 | (333) Water Wheels, Turbines, and Generators | 16,553,514 | 521,786 | |
| 31 | (334) Accessory Electric Equipment | 11,969,811 | | |
| 32 | (335) Misc. Power Plant Equipment | 1,497,599 | 3,075 | |
| 33 | (336) Roads, Railroads, and Bridges | 1,862,785 | | |
| 34 | (337) Asset Retirement Costs for Hydraulic Production | | | |
| 35 | TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34) | 164,036,352 | 1,128,718 | |
| 36 | D. Other Production Plant | | | |
| 37 | (340) Land and Land Rights | | | |
| 38 | (341) Structures and Improvements | 970,181 | | |
| 39 | (342) Fuel Holders, Products, and Accessories | 3,546,840 | 258,447 | |
| 40 | (343) Prime Movers | 10,244,148 | | |
| 41 | (344) Generators | 248,528,056 | 6,566,032 | |
| 42 | (345) Accessory Electric Equipment | 9,690,746 | | |
| 43 | (346) Misc. Power Plant Equipment | | | |
| 44 | (347) Asset Retirement Costs for Other Production | 6,979 | | |
| 45 | TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44) | 272,986,950 | 6,824,479 | |
| 46 | TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45) | 6,401,669,377 | 180,619,649 | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | Line No. |
|--------------------|--------------------|------------------|----------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| 1,320,078 | | 320,802 | 454,191,911 | 4 |
| 1,320,078 | | 320,802 | 454,191,911 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | 14,882,091 | 8 |
| 2,010,872 | | -259,490 | 675,281,271 | 9 |
| 34,245,371 | | 595,566 | 3,911,459,227 | 10 |
| | | | | 11 |
| 13,033,939 | | | 747,372,518 | 12 |
| 1,521,586 | | | 192,557,399 | 13 |
| 27,381 | | | 17,249,988 | 14 |
| | | -152,862 | 7,978,813 | 15 |
| 50,839,149 | | 183,214 | 5,566,781,307 | 16 |
| | | | | 17 |
| | | -282,512 | 44,696,190 | 18 |
| 400,196 | | | 127,201,109 | 19 |
| | | | 34,552,923 | 20 |
| 108,083 | | | 4,949,814 | 21 |
| | | | 1,456,050 | 22 |
| | | -6,871,532 | 299,356,876 | 23 |
| 508,279 | | -7,154,044 | 512,212,962 | 24 |
| | | | | 25 |
| | | | | 26 |
| | | | 3,190,436 | 27 |
| 40,812 | | | 17,024,531 | 28 |
| 193,343 | | | 112,307,378 | 29 |
| 119,142 | | | 16,956,158 | 30 |
| | | | 11,969,811 | 31 |
| | | | 1,500,674 | 32 |
| | | | 1,862,785 | 33 |
| | | | | 34 |
| 353,297 | | | 164,811,773 | 35 |
| | | | | 36 |
| | | | | 37 |
| | | | 970,181 | 38 |
| 262,313 | | | 3,542,974 | 39 |
| | | | 10,244,148 | 40 |
| 768,118 | | -595 | 254,325,375 | 41 |
| | | | 9,690,746 | 42 |
| | | | | 43 |
| | | | 6,979 | 44 |
| 1,030,431 | | -595 | 278,780,403 | 45 |
| 52,731,156 | | -6,971,425 | 6,522,586,445 | 46 |
| | | | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|--|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Additions (c) | |
| 47 | 3. TRANSMISSION PLANT | | | |
| 48 | (350) Land and Land Rights | | | |
| 49 | (352) Structures and Improvements | 3,653,448 | | |
| 50 | (353) Station Equipment | 49,817,355 | | 16,001,298 |
| 51 | (354) Towers and Fixtures | | | |
| 52 | (355) Poles and Fixtures | | | |
| 53 | (356) Overhead Conductors and Devices | | | |
| 54 | (357) Underground Conduit | | | |
| 55 | (358) Underground Conductors and Devices | | | |
| 56 | (359) Roads and Trails | | | |
| 57 | (359.1) Asset Retirement Costs for Transmission Plant | | | |
| 58 | TOTAL Transmission Plant (Enter Total of lines 48 thru 57) | 53,470,803 | | 16,001,298 |
| 59 | 4. DISTRIBUTION PLANT | | | |
| 60 | (360) Land and Land Rights | 31,246,132 | | |
| 61 | (361) Structures and Improvements | 111,436,059 | | 9,298,410 |
| 62 | (362) Station Equipment | 846,599,864 | | 65,708,385 |
| 63 | (363) Storage Battery Equipment | | | |
| 64 | (364) Poles, Towers, and Fixtures | 810,844,482 | | 62,149,500 |
| 65 | (365) Overhead Conductors and Devices | 1,363,257,343 | | 92,599,413 |
| 66 | (366) Underground Conduit | 254,253,726 | | 28,834,863 |
| 67 | (367) Underground Conductors and Devices | 715,115,194 | | 51,662,679 |
| 68 | (368) Line Transformers | 433,706,119 | | 19,844,128 |
| 69 | (369) Services | 283,615,578 | | 17,409,395 |
| 70 | (370) Meters | 210,589,096 | | 7,941,766 |
| 71 | (371) Installations on Customer Premises | 51,068,165 | | 1,515,726 |
| 72 | (372) Leased Property on Customer Premises | | | |
| 73 | (373) Street Lighting and Signal Systems | 160,099,008 | | 13,826,244 |
| 74 | (374) Asset Retirement Costs for Distribution Plant | 736,432 | | |
| 75 | TOTAL Distribution Plant (Enter Total of lines 60 thru 74) | 5,272,567,198 | | 370,790,509 |
| 76 | 5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT | | | |
| 77 | (380) Land and Land Rights | | | |
| 78 | (381) Structures and Improvements | | | |
| 79 | (382) Computer Hardware | | | |
| 80 | (383) Computer Software | | | |
| 81 | (384) Communication Equipment | | | |
| 82 | (385) Miscellaneous Regional Transmission and Market Operation Plant | | | |
| 83 | (386) Asset Retirement Costs for Regional Transmission and Market Oper | | | |
| 84 | TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) | | | |
| 85 | 6. GENERAL PLANT | | | |
| 86 | (389) Land and Land Rights | 11,443,632 | | |
| 87 | (390) Structures and Improvements | 236,902,582 | | 50,308,198 |
| 88 | (391) Office Furniture and Equipment | 213,055,665 | | 33,848,839 |
| 89 | (392) Transportation Equipment | 77,088,225 | | 4,993,328 |
| 90 | (393) Stores Equipment | 6,549,404 | | 50,547 |
| 91 | (394) Tools, Shop and Garage Equipment | 69,905,910 | | 3,496,506 |
| 92 | (395) Laboratory Equipment | 21,185,467 | | 683,172 |
| 93 | (396) Power Operated Equipment | 7,259,137 | | 1,878,923 |
| 94 | (397) Communication Equipment | 104,927,986 | | 6,624,298 |
| 95 | (398) Miscellaneous Equipment | 3,776,584 | | 1,484,329 |
| 96 | SUBTOTAL (Enter Total of lines 86 thru 95) | 752,094,592 | | 103,368,140 |
| 97 | (399) Other Tangible Property | | | |
| 98 | (399.1) Asset Retirement Costs for General Plant | 1,715,858 | | |
| 99 | TOTAL General Plant (Enter Total of lines 96, 97 and 98) | 753,810,450 | | 103,368,140 |
| 100 | TOTAL (Accounts 101 and 106) | 12,857,801,746 | | 749,686,865 |
| 101 | (102) Electric Plant Purchased (See Instr. 8) | | | |
| 102 | (Less) (102) Electric Plant Sold (See Instr. 8) | | | |
| 103 | (103) Experimental Plant Unclassified | | | |
| 104 | TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103) | 12,857,801,746 | | 749,686,865 |
| | | | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--------------------|---|----------------------------------|--|---|
| ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued) | | | | | |
| Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) | | Line No. |
| | | | | | 47 |
| | | | | | 48 |
| | | | 3,653,448 | | 49 |
| 911,473 | | | 64,907,180 | | 50 |
| | | | | | 51 |
| | | | | | 52 |
| | | | | | 53 |
| | | | | | 54 |
| | | | | | 55 |
| | | | | | 56 |
| | | | | | 57 |
| 911,473 | | | 68,560,628 | | 58 |
| | | | | | 59 |
| | | 780,449 | 32,026,581 | | 60 |
| 272,573 | | | 120,461,896 | | 61 |
| 13,323,989 | | 849,611 | 899,833,871 | | 62 |
| | | | | | 63 |
| 16,141,616 | | | 856,852,366 | | 64 |
| 21,879,796 | | | 1,433,976,960 | | 65 |
| 121,733 | | 113,697 | 283,080,553 | | 66 |
| 5,847,071 | | -113,697 | 760,817,105 | | 67 |
| 44,506,133 | | | 409,044,114 | | 68 |
| 388,042 | | -1,777,725 | 298,859,206 | | 69 |
| 663,881 | | | 217,866,981 | | 70 |
| 526,199 | | | 52,057,692 | | 71 |
| | | | | | 72 |
| 4,337,482 | | | 169,587,770 | | 73 |
| | | | 736,432 | | 74 |
| 108,008,515 | | -147,665 | 5,535,201,527 | | 75 |
| | | | | | 76 |
| | | | | | 77 |
| | | | | | 78 |
| | | | | | 79 |
| | | | | | 80 |
| | | | | | 81 |
| | | | | | 82 |
| | | | | | 83 |
| | | | | | 84 |
| | | | | | 85 |
| 16,664 | | | 11,426,968 | | 86 |
| 17,844,656 | | -685,422 | 268,680,702 | | 87 |
| 26,984,857 | | 455,494 | 220,375,141 | | 88 |
| 855,588 | | 74,573 | 81,300,538 | | 89 |
| 728,419 | | | 5,871,532 | | 90 |
| 2,204,683 | | | 71,197,733 | | 91 |
| 2,235,559 | | | 19,633,080 | | 92 |
| 118,063 | | 59,223 | 9,079,220 | | 93 |
| 10,227,101 | | 26,544 | 101,351,727 | | 94 |
| 89,799 | | | 5,171,114 | | 95 |
| 61,305,389 | | -69,588 | 794,087,755 | | 96 |
| | | | | | 97 |
| | | -37,031 | 1,678,827 | | 98 |
| 61,305,389 | | -106,619 | 795,766,582 | | 99 |
| 224,276,611 | | -6,904,907 | 13,376,307,093 | | 100 |
| | | | | | 101 |
| | | | | | 102 |
| | | | | | 103 |
| 224,276,611 | | -6,904,907 | 13,376,307,093 | | 104 |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 204 Line No.: 100 Column: b

< p207-88g) >

The Detroit Edison Company

An Original Dec. 31, 2008
ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

| Line No. | Description | (a) Account | (b) Beginning of Year | (c) Additions | (d) End of Year |
|----------|------------------------------|----------------|-----------------------------|------------------|-----------------------|
| 1 | Coal Handling Equipment | 312 | 49,425,923 | (7,832,051) | 41,593,873 |
| 2 | | | | | |
| 3 | Buildings | 390 B | 458,638 | (458,638) | 0 |
| 4 | | | | | |
| 5 | Computer Equipment | 391 B | 0 | 0 | 0 |
| 6 | | | | | |
| 7 | Office Furniture & Equipment | 391 | 0 | 0 | 0 |
| 8 | | | | | |
| 9 | Transportation Equipment | 392 | 0 | 0 | 0 |
| 10 | | | | | |
| 11 | Miscellaneous Equipment | 398 | 0 | 0 | 0 |
| 12 | | | | | |
| 13 | TOTAL | | 49,884,562 | (8,290,689) | 41,593,873 |

Footnote applicable to page 207:

(a) Not shown in this Schedule:

- Net Property Under Capital Leases 41,593,873

Included in the preceding schedules, pages 204 - 207 are tentative account distributions for Account 106, Completed Construction not Classified. The amount of these tentative distributions are listed below:

| Line No. | (a) Account | (b) Beginning of Year | (c) End of Year |
|----------|----------------|-----------------------------|-----------------------|
| 1 | 303 | - | - |
| 2 | 310 | | - |
| 3 | 311 | - | - |
| 4 | 312 | | - |
| 5 | 314 | | - |
| 6 | 315 | | - |
| 7 | 316 | | - |
| 8 | 321 | - | - |
| 9 | 322 | - | - |
| 10 | 323 | | - |
| 11 | 324 | | - |
| 12 | 325 | | - |
| 13 | 331 | | - |
| 14 | 335 | | - |
| 15 | 342 | | - |
| 16 | 344 | | - |
| 17 | 350 | - | - |
| 18 | 352 | - | - |
| 19 | 353 | - | - |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

| | | | |
|----|-----|---|---|
| 20 | 354 | - | - |
| 21 | 356 | - | - |
| 22 | 358 | - | - |
| 23 | 360 | - | - |
| 24 | 361 | - | - |
| 25 | 362 | - | - |
| 26 | 364 | - | - |
| 27 | 365 | - | - |
| 28 | 366 | - | - |
| 29 | 367 | - | - |
| 30 | 368 | - | - |
| 31 | 369 | - | - |
| 32 | 370 | | - |
| 33 | 371 | - | - |
| 34 | 373 | - | - |
| 35 | 390 | - | - |
| 36 | 391 | - | - |
| 37 | 392 | | - |
| 38 | 393 | | - |
| 39 | 394 | | - |
| 40 | 395 | | - |
| 41 | 396 | | - |
| 42 | 397 | | - |
| 43 | 398 | | - |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|---|--|---|
| ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) | | | | | |
| 1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. | | | | | |
| 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105. | | | | | |
| Line No. | Description and Location Of Property (a) | Date Originally Included in This Account (b) | Date Expected to be used in Utility Service (c) | Balance at End of Year (d) | |
| 1 | Land and Rights: | | | | |
| 2 | Steam Production | | | | |
| 3 | ----- | | | | |
| 4 | Belle River Fly Ash Site | 07/23/73 | 01/01/20 | 1,223,103 | |
| 5 | Greenwood Site | 04/30/80 | 01/01/20 | 888,449 | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | Distribution Plant | | | | |
| 11 | ----- | | | | |
| 12 | Four Distribution Sites | 07/07/70 | 12/31/15 | 782,902 | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | General Plant | | | | |
| 17 | ----- | | | | |
| 18 | Northfield Services Center Site | 11/30/83 | 12/31/10 | 322,499 | |
| 19 | Two Other General Plant Sites | 08/14/73 | 12/31/10 | 256,764 | |
| 20 | Land Leased - Wind Turbine Project | 13/31/08 | 05/15/15 | 986,406 | |
| 21 | Other Property: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
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| 30 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | Total | | | 4,460,123 | |

| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
|--|---|---|--|--------------------------------------|-------------------|
| The Detroit Edison Company | | <input type="checkbox"/> (1) <input checked="" type="checkbox"/> <u>X</u> <input type="checkbox"/> An Original <input type="checkbox"/> 0 <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | December 31, 2008 |
| CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106) | | | | | |
| 1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction | | Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped. | | | |
| Line No. | Description of Project | Construction Work in Progress-Electric (Account 107) | Completed Construction Not Classified-Electric (Account 106) | Estimated Additional Cost of Project | |
| | (a) | (b) | (c) | (d) | |
| 1 | INTANGIBLE PLANT | | | | |
| 2 | Intangible Plant | 47,927,726 | - | 500,000 | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | PRODUCTION PLANT | 807,039,029 | - | 352,000,000 | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | TRANSMISSION-DISTRIBUTION-GENERAL PLANT | | | | |
| 9 | | | | | |
| 10 | Transmission Land & Land Rights | | | | |
| 11 | Transmission Stations | 11,938,519 | - | | |
| 12 | Overhead Transmission Lines | | | | |
| 13 | Underground Transmission Lines | | | | |
| 14 | Distribution Land & Land Rights | - | - | 200,000,000 ** | |
| 15 | Distribution Stations | 55,622,252 | - | | |
| 16 | Overhead Distribution Lines | 103,113,219 | - | | |
| 17 | Underground Distribution Lines | 67,011,737 | - | | |
| 18 | Street Lighting Signal Systems | 10,307,272 | - | | |
| 19 | General Plant Structures and Equipment | 65,886,378 | - | 2,000,000 | |
| 20 | | | | | |
| 21 | TOTAL TRANSMISSION-DISTRIBUTION- | | | | |
| 22 | GENERAL PLANT | 313,879,376 | - | 202,000,000 | |
| 23 | | | | | |
| 24 | Undistributed Items | - | | | |
| 25 | Undistributed Department Orders | - | | | |
| 27 | Overhead to be Distributed | - | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | ** Summation of additional costs for transmission | | | | |
| 32 | and distribution projects, lines 10-18 | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | TOTAL | 1,168,846,131 | - | 554,500,000 | |

| Name of Respondent The Detroit Edison Company | This Report is: (1) An Original | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
|---|---|--|---------------------------------|
| CONSTRUCTION OVERHEADS - ELECTRIC | | | |
| <p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p> | | | |
| Line No. | Description of Overhead (a) | Total amount charged for the year (b) | |
| 1 | Administrative & General Expense | 24,532,269 | |
| 2 | Allowance for Funds Used During Construction | 43,885,088 | |
| 3 | Employee Life and Medical Insurance, Pension & Savings Plan Expense | 52,719,795 | |
| 4 | Engineering, Drafting and Design | 35,103,685 | |
| 5 | Payroll, Property and Use Taxes | 6,654,883 | |
| 6 | Supervision, Tools and Other Construction | 42,429,683 | |
| 7 | Standard Vs. Actual Cost Variance | 4,348,793 | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
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| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | Total | \$209,674,196 | |

| | | |
|--|-------------|-------------------|
| THE DETROIT EDISON COMPANY | AN ORIGINAL | December 31, 2008 |
| GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE | | |
| <ol style="list-style-type: none"> 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects. | | |
| <p>Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.</p> <p>Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.</p> <p>Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.</p> <p>Cost for injuries and damages are capitalized if the event is directly associated with construction activity.</p> <p>Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.</p> <p>An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2008 was 7.24% per annum.</p> <p>Standard to Actual Cost Variance is the mechanism used to reconcile standard to actual overhead rate.</p> <p>Other is any other miscellaneous overhead costs.</p> | | |
| <p>Note: See Page 217 for amounts capitalized.</p> | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|----------|---|-------------------|-------------------------------|--|-------------------------------------|
| 1 | Balance Beginning of Year | 5,637,855,055 | 5,637,855,055 | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 421,718,022 | 421,718,022 | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | 6,525,615 | 6,525,615 | | |
| 5 | (413) Exp. of Elec. Plt. Leas. to Others | | | | |
| 6 | Transportation Expenses-Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Accounts (Specify, details in footnote): | | | | |
| 9 | (404) Amortization of Limited Term Ele | 44,788,409 | 44,788,409 | | |
| 10 | TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9) | 473,032,046 | 473,032,046 | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | 224,276,611 | 224,276,611 | | |
| 13 | Cost of Removal | 97,635,474 | 97,635,474 | | |
| 14 | Salvage (Credit) | 5,287,141 | 5,287,141 | | |
| 15 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14) | 316,624,944 | 316,624,944 | | |
| 16 | Other Debit or Cr. Items (Describe, details in footnote): | -9,720,878 | -9,720,878 | | |
| 17 | | | | | |
| 18 | Book Cost or Asset Retirement Costs Retired | | | | |
| 19 | Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18) | 5,784,541,279 | 5,784,541,279 | | |

Section B. Balances at End of Year According to Functional Classification

| | | | | | |
|----|--|---------------|---------------|--|--|
| 20 | Steam Production | 2,788,323,843 | 2,788,323,843 | | |
| 21 | Nuclear Production | 161,922,386 | 161,922,386 | | |
| 22 | Hydraulic Production-Conventional | | | | |
| 23 | Hydraulic Production-Pumped Storage | 105,532,525 | 105,532,525 | | |
| 24 | Other Production | 110,888,904 | 110,888,904 | | |
| 25 | Transmission | 22,697,418 | 22,697,418 | | |
| 26 | Distribution | 2,190,243,964 | 2,190,243,964 | | |
| 27 | Regional Transmission and Market Operation | | | | |
| 28 | General | 404,932,239 | 404,932,239 | | |
| 29 | TOTAL (Enter Total of lines 20 thru 28) | 5,784,541,279 | 5,784,541,279 | | |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 219 Line No.: 16 Column: c

Notes:

| | | |
|---|--------------------|---|
| Line 3 Column c (403) Depreciation Expense accts (included in FERC acct 403) | 421,718,022 | |
| Line 4 Column c (403.1) Depreciation Expense Asset Retirement Costs (included in FERC acct 403.1) | 6,525,615 | |
| | <u>428,243,636</u> | |
| Prov Depr & Amort Nuc Decommis (403) | (8,974,510) | Portion of FERC acct 403 - not in reserve |
| FERMI II Accumulated ARC Reserve | (1,569,065) | ARC assets |
| | | A/D |
| Fermi I Decommission Reserve | <u>822,697</u> | FERC acct 108 + Rec Items |
| Line 16 Column c | <u>(9,720,878)</u> | |

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

| Line No. | Description and Location (a) | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|----------|--|----------------------------------|---------------------------------------|----------------------------|
| 1 | Taylor property, land located in the City of | | | |
| 2 | Taylor, transferred from Account 350 F in | | | |
| 3 | 1975 (22.816 acres). | 211,709 | | 211,709 |
| 4 | | | | |
| 5 | Taylor Station and Substation Site, land in | | | |
| 6 | the City of Taylor, transferred from Account | | | |
| 7 | 350 F in 1980 (25 acres). | 210,323 | | 210,323 |
| 8 | | | | |
| 9 | Fayette Station Site, located in the City of | | | |
| 10 | Detroit, transferred from Account 350 F in | | | |
| 11 | 1991 (5.681 acres). | 157,955 | | 157,955 |
| 12 | | | | |
| 13 | General Office area, land located in the City | | | |
| 14 | of Detroit purchase of additional parcels | | | |
| 15 | within the Edison Center area in 1985 (2.55 | | | |
| 16 | acres). Purchase of two additional parcels in | | | |
| 17 | 1986 (0.28 acres). Land and Building cost | | | |
| 18 | transferred to Account 389 A and 390 B in | | | |
| 19 | 1988 (0.38 acres). Purchase of an additional | | | |
| 20 | parcel in 1992 (0.25 acres). Miscellaneous | | | |
| 21 | cost charged in 1997. Sale of 3rd & Plum in 2007 | 457,092 | | 457,092 |
| 22 | | | | |
| 23 | Malta Substation Site property, located in the | | | |
| 24 | City of Sterling Heights, transferred from | | | |
| 25 | Account 360 A in 1987 (10.0 acres). | 343,500 | | 343,500 |
| 26 | | | | |
| 27 | Delray power plant Site property, located in | | | |
| 28 | the City of Detroit, transferred from Account | | | |
| 29 | 310 A in 1987 (32.475 acres). Fence cost | | | |
| 30 | transferred from Account 311 A in 1988. | | | |
| 31 | Sold 17.3 acres in 1998. Sold 0.143 acres | | | |
| 32 | in 2003. | 327,548 | | 327,548 |
| 33 | | | | |
| 34 | Trenton Channel Power Plant Site property, | | | |
| 35 | land in the City of Trenton, transferred from | | | |
| 36 | Account 310 F in 1988 (28 acres). | 126,811 | | 126,811 |
| 37 | | | | |
| 38 | Yukon Station site property, located in | | | |
| 39 | Armada Township, transferred from Account | | | |
| 40 | 350 F in 1989 (103.869 acres). Adjustment | | | |
| 41 | made in 1994 to reflect actual cost transferred | | | |
| 42 | from Account 350 F for land reclassified in 1989 | 249,911 | 0 | 249,911 |
| 43 | | | | |
| 44 | Minor Item-Previously Devoted to Public Service | 387,413 | 0 | 387,413 |
| 45 | Minor Items-Other Nonutility Property | 9,923 | | 9,923 |
| 46 | TOTAL | 2,482,185 | 1 | 2,482,186 |

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
 - (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

| Line No. | Description of Investment | Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> | Purchases or Additions During Year |
|----------|------------------------------|--|------------------------------------|
| | (a) | (b) | (c) |
| 1 | <u>Account 123</u> | | |
| 2 | None | | |
| 3 | | | |
| 4 | <u>Account 124</u> | | |
| 5 | | | |
| 6 | Energy Insurance LTD. | 35,116,219 | |
| 7 | Mutual Business Program No.5 | | |
| 8 | | | |
| 9 | | | |
| 10 | Detroit Investment Fund | 3,332,181 | 70,856 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | Total Account 124 | 38,448,399 | 70,856 |
| 17 | | | |
| 18 | | | |
| 20 | | | |
| 21 | <u>Account 136</u> | | |
| 22 | None | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

| Sales or Other Dispositions During Year | Principal Amount or No. of Shares at End of Year | Book Cost at End of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i> | Revenues for Year | Gain or Loss from Investment Disposed of | Line No. |
|---|--|---|----------------------|--|-------------|
| (d) | (e) | (f) | (g) | (h) | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| 1,863,393 | 33,252,825 | 33,252,825 | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | 3,403,037 | 3,403,037 | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 1,863,393 | 36,655,862 | 36,655,862 | | | 15 |
| | | | | | 16 |
| | | | | | 17 |
| | | | | | 18 |
| | | | | | 20 |
| | | | | | 21 |
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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date Of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|----------|---|----------------------|-------------------------|--|
| 1 | The Edison Illuminating Company | | | |
| 2 | Common Stock | 12/31/1935 | | 196,500 |
| 3 | Retained Earnings | | | 53,888 |
| 4 | Subtotal | | | 250,388 |
| 5 | | | | |
| 6 | | | | |
| 7 | St. Clair Energy Corporation | | | |
| 8 | Common Stock | 12/31/1907 | | 816 |
| 9 | Retained Earnings | | | -816 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | Midwest Energy Resources Company | | | |
| 14 | Common Stock | 12/31/1974 | | 1,000 |
| 15 | Retained Earnings | | | 1,115 |
| 16 | Subtotal | | | 2,115 |
| 17 | | | | |
| 18 | | | | |
| 19 | The Detroit Edison Securitization Funding LLC | | | |
| 20 | Common Stock | 03/09/2001 | | |
| 21 | Retained Earnings | | | 8,749,997 |
| 22 | Subtotal | | | 8,749,997 |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
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| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | Total Cost of Account 123.1 \$ | 0 | TOTAL | 9,002,500 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

| Equity in Subsidiary Earnings of Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) | Line No. |
|---|-----------------------|---|--|----------|
| | | | | 1 |
| | | 196,500 | | 2 |
| 3,154 | | 57,042 | | 3 |
| 3,154 | | 253,542 | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
| | | 816 | | 8 |
| -1,820 | | -2,636 | | 9 |
| | | | | 10 |
| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | 1,000 | | 14 |
| -216 | | 899 | | 15 |
| -2,036 | | 79 | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| -19,030 | | 8,730,966 | | 21 |
| -19,030 | | 8,730,966 | | 22 |
| | | | | 23 |
| | | | | 24 |
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| | | | | 26 |
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| | | | | 39 |
| | | | | 40 |
| | | | | 41 |
| -17,912 | | 8,984,587 | | 42 |

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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

| |
|--|
| Schedule Page: 224 Line No.: 3 Column: e |
| Included in this amount is a Capital Infusion of \$1,063 |
| Schedule Page: 224 Line No.: 9 Column: e |
| Included in this amount is a Capital Infusion of \$4,627 |

| NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET | | | |
|---|--|-------------------------------|-------------------------|
| Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143). | | | |
| Line No. | Accounts (a) | Balance Beginning of Year (b) | Balance End of Year (c) |
| 1 | Notes Receivable (Account 141) | \$ 799,653 | \$ 2,761,215 |
| 2 | Customer Accounts Receivable (Account 142) | 520,954,756 | 517,714,914 |
| 3 | Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received) | 57,794,849 (1) | 35,638,537 (1) |
| 4 | Total | 579,549,258 | 556,114,666 |
| 5 | Less: Accumulated Provision for Uncollectible Accounts - Cr. (Accounts 144) | 92,661,341 | 121,214,613 |
| 6 | Total, Less Accumulated Provision for Uncollectible Accounts | 486,887,917 | 434,900,053 |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | (1) Includes amounts receivable from Employees | \$ 81,492 | \$ 4,973 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |

| ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS – CR. (Account 144) | | | | | | |
|--|-----------------------------------|-----------------------|---|----------------------------|--------------|----------------|
| 1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services. | | | | | | |
| Line No. | Item (a) | Utility Customers (b) | Merchandising Jobbing and Contract Work (c) | Officers and Employees (d) | Other (e) | Total (f) |
| 1 | Balance beginning of year | \$74,262,678 | \$ 17,074,277 | \$ - | \$ 1,324,386 | \$ 92,661,341 |
| 2 | Prov. for uncollectibles for year | 78,983,429 | 619,204 | - | 1,291,459 | 80,894,092 |
| 3 | Accounts written off | (57,494,078) | - | - | (1,404,190) | (58,898,268) |
| 4 | Coll. of accounts written off | 6,530,175 | - | - | 27,273 | 6,557,448 |
| 5 | Adjustments | - | - | - | - | - |
| 6 | | | | | | |
| 7 | Balance end of year | \$ 102,282,204 | \$ 17,693,481 | \$ - | \$ 1,238,928 | \$ 121,214,613 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |

| | | | |
|----------------------------|---|--------------------------------|----------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| The Detroit Edison Company | | | Dec. 31, 2008 |

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.
"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
|----------|------------------------------------|----------------------------------|-----------------|----------------|----------------------------|--------------------------|
| | | | Debits (c) | Credits (d) | | |
| 1 | Account 145 (103550) | - | - | - | - | - |
| 2 | DTE Energy Company | - | 1,434,029,908 | 1,393,331,254 | 40,698,653 | 30,787 |
| 3 | Total Notes Receivable | - | 1,434,029,908 | 1,393,331,254 | 40,698,653 | 30,787 |
| 4 | Account 146 | | | | | |
| 5 | DTE Energy Company | 4,768,839 | 163,696,144 | 168,360,718 | 104,265 | - |
| 6 | DTE Energy Resources, Inc. | 1,823 | 220,850 | 217,392 | 5,280 | - |
| 7 | DTE Biomass Energy, Inc. | 196,007 | 331,480 | 481,061 | 46,426 | - |
| 8 | DTE Energy Trading, Inc. | 112,295 | 8,692,536 | 8,690,853 | 113,977 | - |
| 9 | River Rouge Unit No. 1 LLC | 128,715 | 1,479,499 | 1,355,293 | 252,921 | - |
| 10 | DTE Energy Services, Inc. | 254,151 | 2,382,226 | 2,386,138 | 250,239 | - |
| 11 | DTE PCI Enterprises Co | 292,312 | 4,875,970 | 3,687,817 | 1,480,465 | - |
| 12 | EES Coke Battery, LLC | 79,790 | 4,986,804 | 4,992,420 | 74,174 | - |
| 13 | DTE Georgetown LP | 2,105 | (2,105) | - | - | - |
| 14 | DTE Coal Services, Inc. | 14,884,235 | 22,998,929 | 18,715,597 | 19,167,567 | - |
| 15 | Syndeco Realty Corporation | 1,260 | (1,260) | - | - | - |
| 16 | Midwest Energy Resources Company | 3,963,643 | 39,964,196 | 39,705,441 | 4,222,398 | - |
| 17 | Edison Illuminating Co | 7,396 | (7,396) | - | - | - |
| 18 | Securitization LLC | 375,000 | - | - | 375,000 | - |
| 19 | DTE Energy Technologies | 43,594 | 462,207 | 481,884 | 23,917 | - |
| 20 | DTE Engineering Services, Inc. | - | - | - | - | - |
| 21 | DTE Energy Ventures | - | 19,979 | 9,346 | 10,633 | - |
| 22 | Michigan Consolidated Gas Co. | 2,895,873 | 26,879,541 | 28,025,663 | 1,749,750 | - |
| 23 | MichCon Pipeline Company | 188,765 | (181,610) | 7,154 | - | - |
| 24 | Citizens Gas Fuel Company | 31,969 | 89,548 | 110,845 | 10,672 | - |
| 25 | DTE Gas Storage Pipeline & Process | 161,066 | 204,865 | 332,681 | 33,250 | - |
| 26 | Terra-Westside Processing Co | 2,105 | (2,105) | - | - | - |
| 27 | DTE Gas Storage, Inc. | 341,064 | 203,719 | 495,282 | 49,500 | - |
| 28 | DTE Gas Resources | 391,851 | 211,961 | 548,937 | 54,876 | - |
| 29 | DTE Mobile Operations LLC | - | 543 | - | 543 | - |
| 30 | DTE Woodland Biomass Power | - | 202 | - | 202 | - |
| 31 | DTE Pontiac North, LLC | 1,473 | (1,364) | - | 109 | - |
| 32 | DTE LLC | 43,320,336 | 194,114,707 | 222,861,914 | 14,573,129 | - |
| 33 | Total Accounts Receivable | 72,445,666 | 471,620,065 | 501,466,438 | 42,599,293 | - |
| | TOTAL | 72,445,666 | 1,905,649,973 | 1,894,797,692 | 83,297,947 | 30,787 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|--|---|-------------------------------|---|---|
| MATERIALS AND SUPPLIES | | | | | |
| <p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p> | | | | | |
| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments which Use Material (d) | |
| 1 | Fuel Stock (Account 151) | 146,841,690 | 165,042,863 | Electric | |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | | |
| 5 | Assigned to - Construction (Estimated) | 27,673,578 | 28,821,335 | Electric | |
| 6 | Assigned to - Operations and Maintenance | | | | |
| 7 | Production Plant (Estimated) | 54,837,487 | 57,111,862 | Electric | |
| 8 | Transmission Plant (Estimated) | | | | |
| 9 | Distribution Plant (Estimated) | 57,903,908 | 60,305,462 | Electric | |
| 10 | Regional Transmission and Market Operation Plant (Estimated) | | | | |
| 11 | Assigned to - Other (provide details in footnote) | | | | |
| 12 | TOTAL Account 154 (Enter Total of lines 5 thru 11) | 140,414,973 | 146,238,659 | | |
| 13 | Merchandise (Account 155) | 2,799,777 | 349,472 | | |
| 14 | Other Materials and Supplies (Account 156) | | | | |
| 15 | Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util) | | | | |
| 16 | Stores Expense Undistributed (Account 163) | 19,055,948 | 19,184,888 | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 309,112,388 | 330,815,882 | | |

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons 2000 lb. Barrels (42 gals.), or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate amounts for the inventories at beginning and end of the year.

| Line no. | item (a) | Total Cost (b) | KIND OF FUEL AND OIL | | | | | |
|----------|--|----------------|----------------------|-------------|--------------|------------|--------------|------------|
| | | | Coal | | No. 2 Oil | | No. 6 Oil | |
| | | | Quantity (c) | Cost (d) | Quantity (e) | Cost (f) | Quantity (g) | Cost (h) |
| 1 | On hand beginning of year | 146,841,690 | 3,868,262 | 112,367,093 | 103,880 | 9,427,579 | 449,237 | 21,571,557 |
| 2 | Received during year | 897,736,221 | 21,446,062 | 793,120,870 | 239,170 | 36,324,371 | (37,285) | 163,295 |
| 3 | TOTAL | 1,044,577,911 | 25,314,324 | 905,487,963 | 343,050 | 45,751,950 | 411,952 | 21,734,852 |
| 4 | Used during year (specify departments) | | | | | | | |
| 5 | Electric Department | 859,679,486 | 20,932,913 | 774,188,466 | 131,834 | 17,249,153 | 51,574 | 2,270,666 |
| 6 | Steam Heating Department | - | | | | | | |
| 7 | Non-Generation | 19,855,563 | | | 130,384 | 19,078,465 | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | Sold or Transferred | - | - | - | | | | |
| 12 | TOTAL DISPOSED OF | 879,535,049 | 20,932,913 | 774,188,466 | 262,218 | 36,327,617 | 51,574 | 2,270,666 |
| 13 | BALANCE END OF YEAR | 165,042,863 | 4,381,411 | 131,299,497 | 80,832 | 9,424,332 | 360,378 | 19,464,185 |
| Line no. | item (i) | | KIND OF FUEL AND OIL | | | | | |
| | | | Natural Gas | | | | | |
| | | | Quantity (j) | Cost (k) | Quantity (l) | Cost (m) | Quantity (n) | Cost (o) |
| 14 | On hand beginning of year | | 445,590 | 3,475,461 | | | | |
| 15 | Received during year | | 6,405,447 | 68,127,686 | | | | |
| 16 | TOTAL | | 6,851,037 | 71,603,147 | | | | |
| 17 | Used during year (specify departments) | | | | | | | |
| 18 | Electric Department | | 6,139,789 | 65,971,201 | | | | |
| 19 | Steam Heating Department | | | | | | | |
| 20 | Non-Generation | | 70,325 | 777,098 | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | Sold or Transferred | | | | | | | |
| 25 | TOTAL DISPOSED OF | | 6,210,114 | 66,748,299 | | | | |
| 26 | BALANCE END OF YEAR | | 640,923 | 4,854,848 | | | | |

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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

| Line No. | Allowances Inventory (Account 158.1) (a) | Current Year | | 2009 | |
|----------|--|--------------|-------------|------------|-------------|
| | | No. (b) | Amt. (c) | No. (d) | Amt. (e) |
| 1 | Balance-Beginning of Year | 314,020.00 | 4,223,003 | 250,214.00 | 24,252 |
| 2 | | | | | |
| 3 | Acquired During Year: | | | | |
| 4 | Issued (Less Withheld Allow) | | | | |
| 5 | Returned by EPA | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Purchases/Transfers: | | | | |
| 9 | EPA Advance Auction | 6,500.00 | 2,582,645 | | |
| 10 | DTE Coal Services | 14,810.00 | 476,756 | | 1,000 |
| 11 | Sempra Energy Trading | 3,500.00 | 1,338,000 | 50.00 | 191,000 |
| 12 | Luminant Energy | 500.00 | 219,000 | | |
| 13 | Louis Dreyfus | 757.00 | 413,140 | | |
| 14 | Other | 27,336.00 | 13,608,710 | 2,853.00 | 10,101,550 |
| 15 | Total | 53,403.00 | 18,638,251 | 2,903.00 | 10,293,550 |
| 16 | | | | | |
| 17 | Relinquished During Year: | | | | |
| 18 | Charges to Account 509 | 242,098.00 | 14,420,169 | | |
| 19 | Other: | | | | |
| 20 | | | | | |
| 21 | Cost of Sales/Transfers: | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | DTE Coal Services | 24,600.00 | 1,191,752 | | 1,000 |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | Total | 24,600.00 | 1,191,752 | | 1,000 |
| 29 | Balance-End of Year | 100,725.00 | 7,249,333 | 253,117.00 | 10,316,802 |
| 30 | | | | | |
| 31 | Sales: | | | | |
| 32 | Net Sales Proceeds(Assoc. Co.) | | | | |
| 33 | Net Sales Proceeds (Other) | | | | |
| 34 | Gains | | | | |
| 35 | Losses | | | | |
| | Allowances Withheld (Acct 158.2) | | | | |
| 36 | Balance-Beginning of Year | | | | |
| 37 | Add: Withheld by EPA | | | | |
| 38 | Deduct: Returned by EPA | | | | |
| 39 | Cost of Sales | | | | |
| 40 | Balance-End of Year | | | | |
| 41 | | | | | |
| 42 | Sales: | | | | |
| 43 | Net Sales Proceeds (Assoc. Co.) | | | | |
| 44 | Net Sales Proceeds (Other) | | | | |
| 45 | Gains | | | | |
| 46 | Losses | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

| 2010 | | 2011 | | Future Years | | Totals | | Line No. |
|------------|----------|------------|----------|--------------|-----------|--------------|------------|----------|
| No. (f) | Amt. (g) | No. (h) | Amt. (i) | No. (j) | Amt. (k) | No. (l) | Amt. (m) | |
| 204,487.00 | | 204,445.00 | | 436,430.00 | 8,575,745 | 1,409,596.00 | 12,823,000 | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | 6,500.00 | 2,582,645 | 9 |
| | | | | 8,049.00 | 169,360 | 22,859.00 | 647,116 | 10 |
| | | | | | | 3,550.00 | 1,529,000 | 11 |
| | | | | | | 500.00 | 219,000 | 12 |
| | | | | | | 757.00 | 413,140 | 13 |
| | 44,860 | | 30,000 | | | 30,189.00 | 23,785,120 | 14 |
| | 44,860 | | 30,000 | 8,049.00 | 169,360 | 64,355.00 | 29,176,021 | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | 242,098.00 | 14,420,169 | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | 7,997.00 | 169,340 | 32,597.00 | 1,362,092 | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | 7,997.00 | 169,340 | 32,597.00 | 1,362,092 | 28 |
| 204,487.00 | 44,860 | 204,445.00 | 30,000 | 436,482.00 | 8,575,765 | 1,199,256.00 | 26,216,760 | 29 |
| | | | | | | | | 30 |
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|--|---|--|----------------------------------|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

| |
|---|
| Schedule Page: 228 Line No.: 1 Column: b |
| Beginning Balance consists of 296,453 SO2 Allowances and 17,567 NOx Allowances |
| Schedule Page: 228 Line No.: 1 Column: c |
| Beginning Balance consists of \$1,877,717 SO2 Allowances and \$2,345,286 NOx Allowances. |
| Schedule Page: 228 Line No.: 1 Column: d |
| Figure represents only SO2 allowances. |
| Schedule Page: 228 Line No.: 1 Column: e |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 1 Column: f |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 1 Column: h |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 1 Column: j |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 1 Column: k |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 9 Column: b |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 9 Column: c |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 10 Column: a |
| DTE Coal Services is an affiliate of Detroit Edison. |
| Schedule Page: 228 Line No.: 10 Column: b |
| Transfers in with DTE Coal Services consist of 14,008 SO2 Allowances and 802 NOx Allowances. |
| Schedule Page: 228 Line No.: 10 Column: c |
| Transfers in with DTE Coal Services consist of \$309,340 SO2 Allowances and \$167,756 NOx Allowances. |
| Schedule Page: 228 Line No.: 10 Column: e |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 10 Column: j |
| Figure represents SO2 Allowances. |
| Schedule Page: 228 Line No.: 10 Column: k |
| Figure represents SO2 Allowances. |
| Schedule Page: 228 Line No.: 11 Column: b |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 11 Column: c |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 11 Column: d |
| Figure represents only NOx Allowances. |
| Schedule Page: 228 Line No.: 11 Column: e |
| Figure represents only NOx Allowances. |
| Schedule Page: 228 Line No.: 12 Column: b |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 12 Column: c |
| Figure represents only SO2 Allowances. |
| Schedule Page: 228 Line No.: 13 Column: b |
| Figure consists of 500 SO2 Allowances and 257 NOx Allowances. |
| Schedule Page: 228 Line No.: 13 Column: c |
| Figure consists of \$215,250 SO2 Allowances and \$ 197,890 NOx Allowances. |
| Schedule Page: 228 Line No.: 14 Column: b |
| Other Purchase and Transfers consist of both NOx and SO2 Allowances |

NOX Allowances:

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|----------------------------|---|--------------------------------|-----------------------|
| The Detroit Edison Company | | 12/31/2008 | 2008/Q4 |
| FOOTNOTE DATA | | | |

| | No of Allowances |
|----------------------------------|------------------|
| Constellation Energy Commodities | 500 |
| Cantor CO2e | 650 |
| Duke Energy OHIO | 500 |
| Exelon | 500 |
| Progress Energy Carolinas | 500 |
| Reliant Energy | 450 |
| Duke Energy Carolinas | 400 |
| Ameren Energy Fuels | 350 |
| Constellation | 300 |
| Evolution Markets | 256 |
| Domtar Paper | 250 |
| Duke Energy Indiana | 200 |
| International Paper | 200 |
| Mirant Energy | 200 |
| Tate & Lyle | 200 |
| Duke Energy Kentucky | 150 |
| Holcim | 150 |
| Cambria CoGen | 100 |
| Midland Cogeneration | 100 |
| NRG | 100 |
| PSEG Energy Resources | 100 |
| Koch Supply & Trading | 80 |
| CE2 Environmental Markets | 50 |
| CE2 Environmental Opportunities | 50 |
| | <u>6,336</u> |

SO2 Allowances:

| | |
|----------------------------------|-------------|
| Koch Supply & Trading | 1000 |
| Constellation Energy Commodities | 500 |
| Morgan Stanley | 15500 |
| Bear Energy | 1000 |
| Alpha Energy Master | 1000 |
| Alcoa Allowance | 1000 |
| Southern California Edison | <u>1000</u> |
| | 21,000 |

Schedule Page: 228 Line No.: 14 Column: c

Other Purchases and Transfers consist of both NOx and SO2 Allowances

NOx Allowances:

| | Amount of Allowances |
|----------------------------------|----------------------|
| Constellation Energy Commodities | 525,000 |
| Cantor CO2e | 546,500 |
| Duke Energy OHIO | 414,000 |
| Exelon | 423,750 |
| Progress Energy Carolinas | 555,000 |
| Reliant Energy | 353,250 |
| Duke Energy Carolinas | 416,000 |
| Ameren Energy Fuels | 297,250 |
| Constellation | 426,900 |

| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report |
|----------------------------|---|--------------------------------|-----------------------|
| The Detroit Edison Company | | 12/31/2008 | 2008/Q4 |
| FOOTNOTE DATA | | | |

| | |
|---------------------------------|------------------|
| Evolution Markets | 197,760 |
| Domtar Paper | 202,500 |
| Duke Energy Indiana | 212,000 |
| International Paper | 167,000 |
| Mirant Energy | 167,000 |
| Tate & Lyle | 192,000 |
| Duke Energy Kentucky | 144,000 |
| Holcim | 117,250 |
| Cambria Cogen | 83,500 |
| Midland cogeneration | 81,000 |
| NRG | 141,000 |
| PSEG Energy Resources | 116,000 |
| Koch Supply & Trading | 80,800 |
| CE2 Environmental Markets | 69,250 |
| CE2 Environmental Opportunities | 69,250 |
| | <u>5,997,960</u> |

SO2 Allowances:

| | |
|----------------------------------|----------------|
| Koch Supply & Trading | 411,250 |
| Constellation Energy Commodities | 218,750 |
| Morgan Stanley | 5,474,750 |
| Bear Energy | 372,000 |
| Alpha Energy Master | 410,500 |
| Alcoa Allowance | 360,500 |
| Southern California Edison | <u>363,000</u> |
| | 7,610,750 |

Schedule Page: 228 Line No.: 14 Column: d

Other Purchases and Transfers consist of both NOx and SO2 Allowances

NOx Allowances:

| | No. of Allowances |
|----------------------------|-------------------|
| Koch Supply and Trading | 350 |
| Cantor CO2e | 353 |
| Duke Energy OHIO | 650 |
| Exelon | 200 |
| Constellation | 300 |
| Duke Energy Indiana | 100 |
| Mirant Energy Trading | 300 |
| Schuykill Energy Resources | 200 |
| Appalachian Power Company | 100 |
| Allegheny Energy Supply | 200 |
| Virginia Electric & Power | <u>100</u> |
| | 2,853 |

Schedule Page: 228 Line No.: 14 Column: e

Other Purchases and Transfers consist of both NOx and SO2 Allowances

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

NOx Allowances:

| | Amount of Allowances |
|-----------------------------|----------------------|
| Koch Supply and Trading | 1,361,250 |
| Cantor CO2e | 1,106,800 |
| Duke Energy OHIO | 2,448,000 |
| Exelon | 645,000 |
| Constellation | 1,171,500 |
| Duke Energy Indiana | 372,000 |
| Mirant Energy Trading | 1,142,000 |
| Schuylkill Energy Resources | 595,000 |
| Appalachian Power Company | 307,500 |
| Allegheny Energy Supply | 650,000 |
| Ohio Power | 5,000 |
| Virginia Electric & Power | 297,500 |
| | <u>10,101,550</u> |

Schedule Page: 228 Line No.: 14 Column: g

Other Purchases and Transfers consist of only NOx Allowances

| | No. of Allowances |
|-----------------------|-------------------|
| Koch Supply & Trading | 20,000 |
| Duke Energy OHIO | 9,860 |
| Duke Energy Carolinas | 5,000 |
| Constellation | <u>10,000</u> |
| | 44,860 |

Schedule Page: 228 Line No.: 14 Column: i

Purchases and Transfers consist of only NOx Allowances

| | No. of Allowances |
|-----------------------|-------------------|
| Koch Supply & Trading | 15,000 |
| Duke Energy Carolinas | 5,000 |
| Constellation | <u>10,000</u> |
| | 30,000 |

Schedule Page: 228 Line No.: 18 Column: b

Charges to 509 consist of 219,976 SO2 Allowances and 22,122 NOx Allowances

Schedule Page: 228 Line No.: 18 Column: c

Charges to 509 consist of 7,249,942 SO2 Allowances and 7,170,227 NOx Allowances

Schedule Page: 228 Line No.: 24 Column: a

DTE Coal Services is an affiliate of Detroit Edison.

Schedule Page: 228 Line No.: 24 Column: b

Cost of Sales/Transfers consist of 24,000 SO2 Allowances and 600 NOx Allowances

Schedule Page: 228 Line No.: 24 Column: c

Cost of Sales/Transfers consist of \$1,028,220 SO2 Allowances and 163,532 NOx Allowances

Schedule Page: 228 Line No.: 24 Column: e

Figure represents only SO2 Allowances

Schedule Page: 228 Line No.: 24 Column: j

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Figure represents only SO2 Allowances

Schedule Page: 228 Line No.: 24 Column: k

Figure represents only SO2 Allowances

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| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report 12/31/2008 | Year of Report 2008 |
|--|---|------------------------------|------------------------|
| MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174) | | | |
| 1. Give description and amount of other current and accrued assets as of the end of the year. 2. Minor items may be grouped by classes, showing number of items in each class | | | |
| Line No. | Item (a) | Balance End of Year (b) | |
| 1 | Current portion - PSCR recoverable from customers | 19,686,933 | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
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| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | 19,686,933 | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
|----------|------------------------------------|----------------------------------|---------------------|---|---|
| 1 | Transmission Studies | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
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| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | Generation Studies | | | | |
| 22 | EDD-Wind Study Work | 22,346 | 416 | | |
| 23 | Relay Engineering for Noble | 1,804 | 416 | | |
| 24 | Relay Study for BP Wind Farms | 3,457 | 416 | | |
| 25 | Communication Radio Transfer Study | 1,418 | 416 | | |
| 26 | | | | | |
| 27 | | | | | |
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|---|--|----------------------------------|----------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2008 |
| PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) | | | |
| 1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation. 2. Minor items may be grouped by classes. Show the number of items in each group. | | | |
| Line No. | Description and Purpose of Project (a) | Balance Beginning of Year (b) | |
| 1 | Preliminary Surveys & Investigations | 10,432,020 | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
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| 23 | | | |
| 24 | | | |
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| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| TOTAL | | 10,432,020 | |

| | | | | | |
|--|--------------------|--|------------------------|----------------|----------------|
| Name of Respondent | | This Report Is: | | Date of Report | Year of Report |
| The Detroit Edison Company | | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | (Mo, Da, Yr) | Dec. 31, 2008 |
| PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued) | | | | | |
| | | | | | |
| Debits | CREDITS | | Balance End of Year | Line No. | |
| | Account Charged | Amount | | | |
| (a) | (d) | (e) | (f) | | |
| 19,771,411.94 | 183.0 | 4,590,377 | 25,613,055 | 1 | |
| | | | | 2 | |
| | | | | 3 | |
| | | | | 4 | |
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| | | | | 28 | |
| | | | | 29 | |
| 19,771,412 | | 4,590,377 | 25,613,055 | TOTAL | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) |
|----------|---|---|---------------|--|---|---|
| | | | | Written off During the Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | |
| 1 | Accumulated deferred income taxes | | | | | |
| 2 | upon adoption of FASB Statement | | | | | |
| 3 | No. 109 September 1993. | 93,929,996 | | 283 | 4,523,245 | 89,406,751 |
| 4 | | | | | | |
| 5 | FERC audit adjustment of AFUDC for | | | | | |
| 6 | 1989-1996. Amortization period of 15 years, | | | | | |
| 7 | commencing December 1996. | 2,080,592 | | 407 | 148,221 | 1,932,371 |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Securitization Tax Receivable | 615,971,895 | | 182 | 67,214,647 | 548,757,248 |
| 11 | | | | | | |
| 12 | Asset Retirement Obligation | 265,515,995 | 186,612,610 | VARIOUS | | 452,128,605 |
| 13 | | | | | | |
| 14 | Minimum Pension Liability & OPEB | 874,142,000 | 952,180,500 | 182 | 84,766,500 | 1,741,556,000 |
| 15 | | | | | | |
| 16 | Pole Remediation Fund | 100,000 | | | | 100,000 |
| 17 | | | | | | |
| 18 | Other Recoverable PA141 section 10d(4) Assets: | | | | | |
| 19 | Clean Air Expenditures | 28,262,885 | | 407 | 18,432,122 | 9,830,763 |
| 20 | Excess Base Depreciation | 11,164,665 | | 407 | 7,648,425 | 3,516,240 |
| 21 | Midwest Independent System Charges | 23,483,484 | | 407 | 15,514,052 | 7,969,432 |
| 22 | Recoverable Equity Return On 10d(4) Assets | 26,257,378 | | 407 | 18,078,165 | 8,179,213 |
| 23 | | | | | | |
| 24 | Security Cost Recovery | 10,071,172 | | 407 | 3,584,804 | 6,486,368 |
| 25 | | | | | | |
| 26 | Enterprise Business System Implementation Costs | 26,130,888 | | 182 | 17,897 | 26,112,991 |
| 27 | | | | | | |
| 28 | Regional Transmission Expense | (3,468) | 3,468 | 182 | | |
| 29 | | | | | | |
| 30 | Accumulated Deferred Michigan Business Tax | 317,678,000 | 23,432,958 | 254 | 5,583,390 | 335,527,568 |
| 31 | | | | | | |
| 32 | Choice Incentive Mech - CIM | | 11,114,690 | 407 | 11,114,690 | |
| 33 | | | | | | |
| 34 | Energy Optimization | | 176,111 | 182 | | 176,111 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
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| 39 | | | | | | |
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| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | TOTAL | 2,294,785,482 | 1,173,520,337 | | 236,626,158 | 3,231,679,661 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|----------|--|-------------------------------------|---------------|------------------------|---------------|-------------------------------|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Prepaid Pension Asset | 45,000,427 | 102,604,197 | Var | 147,604,624 | |
| 2 | Customer Choice Implementation | 57,696,191 | | 407 | 20,700,801 | 36,995,390 |
| 3 | Deferred Costs To Achieve | 145,611,737 | 23,900,037 | 407 | 15,619,904 | 153,891,870 |
| 4 | LT Prepd Costs Amorti Thru 2047 | 12,274,351 | 129,186 | 931 | 452,196 | 11,951,341 |
| 5 | Deferred Payments ITC Sale | 1,221,838 | | 431 | 1,221,838 | |
| 6 | ST Financing Costs | 650,049 | | 431 | 21,534 | 628,515 |
| 7 | LT Notes Receivable | 333,203 | 4,268,901 | Var | 1,221,700 | 3,380,404 |
| 8 | Financing Exp Debt Securities | | 7,786,911 | 181 | 7,686,973 | 99,938 |
| 9 | | | | | | |
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| 12 | | | | | | |
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| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | Deferred Regulatory Comm. Expenses (See pages 350 - 351) | | | | | |
| 49 | TOTAL | 262,787,796 | | | | 206,947,458 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

| Line No. | Description and Location (a) | Balance of Beginning of Year (b) | Balance at End of Year (c) |
|----------|--|-------------------------------------|-------------------------------|
| 1 | Electric | | |
| 2 | | 462,925,315 | 539,884,168 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | Other | | |
| 8 | TOTAL Electric (Enter Total of lines 2 thru 7) | 462,925,315 | 539,884,168 |
| 9 | Gas | | |
| 10 | | 14,636,388 | 11,269,722 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas (Enter Total of lines 10 thru 15) | 14,636,388 | 11,269,722 |
| 17 | Other (Specify) | 7,479,122 | 7,479,122 |
| 18 | TOTAL (Acct 190) (Total of lines 8, 16 and 17) | 485,040,825 | 558,633,012 |

Notes

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 234 Line No.: 2 Column: b

| Account Number | Description | Beginning | Ending |
|----------------|--------------------------|-------------|-------------|
| 190500 | DFIT Current | 8,432,089 | 32,997,595 |
| 190510 | Contributions | 175,000 | 25,933,361 |
| 190510 | Defer. Com | 805,023 | -154,704 |
| 190510 | Writeoff of Ins | 636,976 | 636,976 |
| 190510 | Demand & Energy Mgt. | -438,750 | -438,750 |
| 190500 | Uncollectibles | 29,120,344 | 41,370,340 |
| 190500 | Vacation Pay | 19,379,446 | 23,365,517 |
| 190510 | Contributions I A C | 172,801,867 | 186,764,516 |
| 190510 | Workers Comp | -780,695 | -1,177,690 |
| 190500 | Emp Health Care | 2,955,450 | 2,882,438 |
| 190510 | Environmental Clean | 5,612,430 | 4,332,304 |
| 190500 | Fermi 2 Refueling | 1,361,111 | 8,921,972 |
| 190510 | Fermi 2 Performance | 77,249 | 77,249 |
| 190510 | Reorg & Mng Benefit | 17,593,791 | 17,947,041 |
| 190510 | SFAS 106 & 112 | 130,377,838 | 144,990,280 |
| 190510 | Fermi 2 NONQ Decom | 49,444,671 | 20,783,981 |
| 190510 | Legal Liab Accrual | 4,539,456 | 5,580,557 |
| 190510 | Ludington Fish | 963,603 | 963,603 |
| 190510 | Inventory Write Off | 693,546 | 693,546 |
| 190500 | Unrealized Gain/Loss | -444,494 | -444,494 |
| 190510 | Bond Iss/Ret Cost | 6,698,100 | 6,698,100 |
| 190510 | Research & Dev | 1,822,819 | 1,822,819 |
| 190510 | Prepaid Expenses | 0 | 831,207 |
| 190510 | DFIT-Interco | -1,212,411 | -1,212,411 |
| 190510 | Renewable Engy Program | 407,251 | 407,467 |
| 190510 | Long Term Disability | -2,982,768 | -3,753,358 |
| 190510 | DOE Decontamination Fund | -352,563 | -352,563 |
| 190150 | DFIT-Stock Based Comp | 6,504,957 | 5,267,115 |
| 190510 | Pension Equalization | 15,006,771 | 0 |
| 190500 | ESOP | -3,402,428 | -3,402,428 |
| 190500 | DFIT-State/Local IT | -3,680,000 | 2,010,000 |
| 190500 | OCI/Reserves | 1,467,986 | 9,872,967 |
| 190510 | Deductible State Taxes | -658,350 | 2,096,007 |
| 190500 | Stock Options | 0 | 3,573,608 |
| | | 462,925,315 | 539,884,168 |

Schedule Page: 234 Line No.: 10 Column: b

| Account Number | Description | Beginning | Ending |
|----------------|---------------------------|-------------|-------------|
| 190500 | DFIT Cur Steam Contract | -4,598 | -4,598 |
| 190510 | SFAS 106 & 112 | 12,148 | 12,148 |
| 190510 | Steam Heat Impairment | 11,596,288 | 11,596,288 |
| 190500 | Steam Purch. Contract Res | -21,891,300 | -25,493,166 |
| 190510 | Accretion Expense | 24,923,850 | 25,159,050 |
| | | 14,636,388 | 11,269,722 |

Schedule Page: 234 Line No.: 17 Column: b

| Account Number | Description | Beginning | Ending |
|----------------|------------------|-----------|-----------|
| 190510 | Disallowed Plant | 3,136,671 | 3,136,671 |
| 190510 | Fermi 1 Decom | 4,342,451 | 4,342,451 |
| | | 7,479,122 | 7,479,122 |

| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
|--|---|------------------------|---------------------------------------|-----------------------------|
| | | (1) X An Original | (Mo, Da, Yr) | |
| The Detroit Edison Company | | (2) A Resubmission | | Dec. 31, 2008 |
| UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) | | | | |
| <p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.</p> | | | | |
| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | General and Mortgage Bonds: | | | |
| 3 | 1993 Series E, due 03-15-2023 | 03/15/03 | | |
| 4 | (Refunding 2002 A, due 2012 - 110004) | | 41,875,000 | (2,013,573) |
| 5 | 1993 Series J, due 06-1-18, | 06/01/03 | | |
| 6 | (Refunding 2002 B, due 2032 - 110005) | | 102,605,000 | (6,383,108) |
| 7 | { 1993 Series K, due 08-15-33, | | | |
| 8 | 1993 Series H , due 07-15-28 | | | |
| 9 | 1994 C , due 08-15-34 | | | |
| 10 | (Refunding 2001 B, due 10-01-10 - 110001) } | 10/10/01 | 310,000,000 | (3,082,929) |
| 11 | 1994 Series C , due 08-15-34 | 02/01/05 | | |
| 12 | (Refunding 2004 D, issued 7-15-2004, due 2014 - 110006) | | 100,000,000 | (6,429,616) |
| 13 | | | | |
| 14 | Tax exempt - Bonds and Other Loan Agreements: | | | |
| 15 | KKP-14, due 09-01-2024 | 09/01/03 | | |
| 16 | (Refunding 2003 A, due 2030 - 110024) | | 49,000,000 | (1,883,298) |
| 17 | 1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024 | 06/01/04 | | |
| 18 | (Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025) | | 36,000,000 | (1,038,349) |
| 19 | | | | |
| 20 | 1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023 | 05/03/04 | | |
| 21 | 1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023 | 05/03/04 | | |
| 22 | 1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024 | 05/03/04 | | |
| 23 | 1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024 | 06/15/04 | | |
| 24 | (Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026) | | 31,980,000 | (1,564,540) |
| 25 | | | | |

| | | | |
|----------------------------|---|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| The Detroit Edison Company | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1,
Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of
Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (c) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|-------------------------------------|------------------------------|-------------------------------|-------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| 1,012,361 | | 209,454 | 802,907 | 4 |
| | | | | 5 |
| 5,387,232 | | 216,936 | 5,170,296 | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| 941,848 | - | 342,490 | 599,358 | 10 |
| | | | | 11 |
| 4,451,399 | - | 676,161 | 3,775,238 | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| 1,578,215 | | 70,404 | 1,507,811 | 16 |
| | | | | 17 |
| 889,523 | - | 41,535 | 847,988 | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | | | 23 |
| 1,331,309 | | 64,158 | 1,267,151 | 24 |
| | | | | 25 |

| | | | |
|----------------------------|--|--------------------------------|----------------|
| Name of Respondent | This Report Is: (1) X An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| The Detroit Edison Company | | | Dec. 31, 2008 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
|----------|--------------------------------------|------------------------|---------------------------------------|-----------------------------|
|----------|--------------------------------------|------------------------|---------------------------------------|-----------------------------|

| | | | | |
|----|---|----------|-------------|-------------|
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | Tax exempt - Loan Agreements (Continued): | | | |
| 3 | { 1991 EP , due 9-01-21 , | 09/01/01 | | |
| 4 | 1991 FP, due 12-01-21 | 12/01/01 | | |
| 5 | (Refunding 2001-CP issued 09-11-01, due 09-01-29 - 110019) } | | 139,855,000 | (5,464,509) |
| 6 | KKP-13 due 09-01-22 | 03/01/03 | | |
| 7 | (Partial refunding 2002-C issued 12-05-02,due 12-15-32 -110032) | | 33,800,000 | (1,328,816) |
| 8 | {1992 BP due 2-15-16 , | 12/23/02 | | |
| 9 | 1992 CP due 8-1-24 | 12/23/02 | | |
| 10 | (Refunding 2002 D issued 12/05/02, due 12-15-32 - 110023)} | | 55,975,000 | (2,263,740) |
| 11 | 1995 AA-P, Due 2025 | 09/16/05 | | |
| 12 | 1995 BB-P, Due 2025 | 09/16/05 | | |
| 13 | (Refunding 2005 DT issued 08/15/05, due 08-01-2029 -110036) | | 119,175,000 | (4,065,464) |
| 14 | 2000 B, due 2030 | 05/29/08 | | |
| 15 | (Refunding 5.3% 2000 B, reissued 5/29/2008, due 09-01-2030) | | 50,745,000 | 671,256 |
| 16 | 2006 CT, due 2036 | 04/11/08 | | |
| 17 | (Refunding 2008 DT issued 04/11/08, due 12-01-2036 - 110035) | | 68,500,000 | 1,439,695 |
| 18 | 1995 AA-P, Due 2025 | 09/16/05 | | |
| 19 | 1995 BB-P, Due 2025 | 09/16/05 | | |
| 20 | 2005 DT, Due 2029) | 05/29/08 | | |
| 21 | (Refunding 2008 ET issued 05/29/08, due 08-01-2029 - 110037) | | 119,175,000 | 5,824,754 |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |

| | | | |
|----------------------------|---|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| The Detroit Edison Company | (1) X An Original (2) A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|-------------------------------------|------------------------------|-------------------------------|-------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| 4,267,234 | | 196,949 | 4,070,285 | 5 |
| | | | | 6 |
| 1,116,333 | | 44,653 | 1,071,680 | 7 |
| | | | | 8 |
| | | | | 9 |
| 1,880,629 | | 75,226 | 1,805,403 | 10 |
| | | | | 11 |
| | | | | 12 |
| 3,676,945 | - | 3,676,945 | - | 13 |
| | | | | 14 |
| - | 671,256 | 17,763 | 653,493 | 15 |
| | | | | 16 |
| - | 1,439,695 | 36,495 | 1,403,200 | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| - | 5,824,754 | 163,430 | 5,661,324 | 21 |
| | | | | 22 |
| | | | | 23 |
| | | | | 24 |
| | | | | 25 |

| | | | | |
|----------------------------|--|--------------------|----------------|----------------|
| Name of Respondent | | This Report Is: | Date of Report | Year of Report |
| | | (1) X An Original | (Mo, Da, Yr) | |
| The Detroit Edison Company | | (2) A Resubmission | | Dec. 31, 2008 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Princ. Amt. of Debt Reacquired (c) | Net Gain or Net Loss (d) |
|----------|--|------------------------|---------------------------------------|-----------------------------|
| 1 | Account 189-Unamortized Loss on Reacquired Debt | | | |
| 2 | Other Debt: | | | |
| 3 | Quarterly Income Debt Securities (QUIDS) | | | |
| 4 | 1996 QUIDS, due 2026 | 03/04/05 | | |
| 5 | 1998 QUIDS, due 2028 | 03/04/05 | | |
| 6 | 1998-II QUIDS, due 2028 | 03/04/05 | | |
| 7 | (Partial Refunding 2005 A issued 02/02/05, due 2015 -110007) | | 192,561,150 | (5,380,958) |
| 8 | 1996 QUIDS, due 2026 | 03/04/05 | | |
| 9 | 1998 QUIDS, due 2028 | 03/04/05 | | |
| 10 | 1998-II QUIDS, due 2028 | 03/04/05 | | |
| 11 | (Partial Refunding 2005 B issued 02/02/05, due 2035-110008) | | 192,561,150 | (5,380,958) |
| 12 | 2001 Peakers Sale Leaseback, due 2011 | 12/18/07 | | |
| 13 | (Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034) | | 47,377,400 | (2,729,005) |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189, | | | |
| 24 | Loss on Reacquired Debt of the refunding Issue. | | | |
| 25 | | | 1,691,184,700 | (41,073,159) |

| | | | |
|----------------------------|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1,
Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of
Gain on Reacquired Debt-Credit.

| Balance Beginning of Year (e) | Debits During Year (f) | Credits During Year (g) | Balance End of Year (h) | Line No. |
|-------------------------------------|------------------------------|-------------------------------|-------------------------------|-------------|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| 3,853,407 | - | 537,685 | 3,315,722 | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
| 4,872,371 | - | 179,352 | 4,693,019 | 11 |
| | | | | 12 |
| 2,725,546 | | 90,431 | 2,635,115 | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | | | 17 |
| | | | | 18 |
| | | | | 19 |
| | | | | 20 |
| | | | | 21 |
| | | | | 22 |
| | | (3,634,520) | | 23 |
| | | | | 24 |
| 37,984,352 | 7,935,705 | 3,005,547 | 39,279,990 | 25 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Series (a) | Number of shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (d) |
|----------|---|---|--------------------------------------|----------------------------------|
| 1 | Account 201 | | | |
| 2 | Common Stock | 400,000,000 | 10.00 | |
| 3 | | | | |
| 4 | TOTAL COMMON STOCK | 400,000,000 | | |
| 5 | | | | |
| 6 | Account 204 | | | |
| 7 | Preferred Stock Cumulative | 6,747,484 | 100.00 | |
| 8 | | | | |
| 9 | TOTAL PREFERRED STOCK | 6,747,484 | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
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| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent) | | HELD BY RESPONDENT | | | | Line No. |
|---|---------------|-----------------------------------|-------------|----------------------------|---------------|-------------|
| | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| 138,632,324 | 2,945,534,722 | | | | | 2 |
| | | | | | | 3 |
| 138,632,324 | 2,945,534,722 | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
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| | | | | | | 41 |
| | | | | | | 42 |

| | | | |
|--|---|---|---------------------------------|
| Name of Respondent The Detroit Edison Company | This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) Dec. 31, 2008 | Year of Report Dec. 31, 2008 |
| SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR | | | |
| <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> </div> <div style="width: 48%;"> <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> </div> </div> | | | |
| <u>General and Refunding Mortgage Bonds:</u> | | | |
| <u>1990 Series B Bonds</u> | | | |
| Payment amounting to \$9,516,000 on the 1990 Series B Bonds, 7.904% due 03-31-08, was made on March 31, 2008. | | | |
| <u>1990 Series C Bonds</u> | | | |
| Payment amounting to \$3,419,000 on the 1990 Series C Bonds, 8.357% due 03-31-08, was made on March 31, 2008. | | | |
| <u>2008 Series G Senior Notes, 5.6% due 2018</u> | | | |
| \$300,000,000 -- 2008 Series G 5.6% Senior Notes due June 15, 2018 were issued on June 11, 2008 at 99.855 to underwriters Citigroup Global Markets Inc, KeyBanc Capital Markets Inc., BNY Mellon Capital Markets, LLC, and UBS Securities LLC. | | | |
| The proceeds were used for the repayment of short-term borrowings and for general corporate purposes. | | | |
| The Principal amount of \$300,000,000 was credited to Account 221 and issuance expenses of \$2,156,054 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428. | | | |
| The issuance and sale of these 2008 Series G Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08. | | | |
| <u>2008 Series J Senior Notes, 6.4% due 2013</u> | | | |
| \$250,000,000 -- 2008 Series J 6.4% Senior Notes due October 1, 2013 were issued on October 10, 2008 at 99.742 to underwriters Barclays Capital Inc. Citigroup Global Markets Inc., Greenwich Capital Markets, Inc., and Scotia Capital (USA) Inc. | | | |
| The proceeds were used for the repayment of short-term borrowings and for general corporate purposes. | | | |
| The Principal amount of \$250,000,000 was credited to Account 221 and issuance expenses of \$1,650,603 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428. | | | |
| The issuance and sale of these 2008 Series J Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08. | | | |

| | | | |
|--|---|--------------------------------|---------------------------------|
| Name of Respondent The Detroit Edison Company | This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 2008 |
|--|---|--------------------------------|---------------------------------|

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

Tax Exempt Loan Agreements:

1991 Series AP, 7% due 2008
The following payments totaled \$ 32,375,000 were made on the 1991 Series AP Bonds.

| <u>Settlement Date</u> | <u>Coupon %</u> | <u>Maturity Date</u> | <u>Repurchase Amount</u> | <u>Premium On redemption</u> | <u>Unamortized Expenses</u> |
|----------------------------|---------------------|--------------------------|------------------------------|----------------------------------|---------------------------------|
| 7/15/2008 | 7.00% | 7/15/2008 | \$ - | \$ - | \$ - |
| | | | \$ - | \$ - | \$ - |

2005 Series DT, Variable Rate Bonds due 2029
The following payments totaled \$ 119,175,000 were made on the 2005 Series DT Bonds.

| <u>Settlement Date</u> | <u>Coupon %</u> | <u>Maturity Date</u> | <u>Repurchase Amount</u> | <u>Premium On redemption</u> | <u>Unamortized Expenses</u> |
|--|---------------------|--------------------------|------------------------------|----------------------------------|---------------------------------|
| 3/28/2008 | Variable % | 8/1/2029 | \$ 119,175,000 | \$ - | \$ 2,190,234 |
| Unamortized Losses from Previously Reacquired Debt | | | | | 3,634,520 |
| | | | \$ 119,175,000 | \$ - | \$ 5,824,754 |

\$ - of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 5,824,754 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

2006 Series CT, Variable Rate Bonds due 2036
The following payments totaled \$ 68,500,000 were made on the 2006 Series CT Bonds.

| <u>Settlement Date</u> | <u>Coupon %</u> | <u>Maturity Date</u> | <u>Repurchase Amount</u> | <u>Premium On redemption</u> | <u>Unamortized Expenses</u> |
|----------------------------|---------------------|--------------------------|------------------------------|----------------------------------|---------------------------------|
| 3/26/2008 | Variable % | 12/1/2036 | \$ 68,500,000 | \$ - | \$ 1,439,695 |
| | | | \$ 68,500,000 | \$ - | \$ 1,439,695 |

\$ - of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 1,439,695 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

2000 Series BP, Variable Rate Bonds due 2030
The following payment totaled \$ 50,745,000 regarding the re-market of the 2000 Series BP Bonds.

| <u>Settlement Date</u> | <u>Coupon %</u> | <u>Maturity Date</u> | <u>Repurchase Amount</u> | <u>Premium On redemption</u> | <u>Unamortized Expenses</u> |
|----------------------------|---------------------|--------------------------|------------------------------|----------------------------------|---------------------------------|
| 3/24/2008 | Variable % | 9/1/2030 | \$ 50,745,000 | \$ - | \$ 671,256 |
| | | | \$ 50,745,000 | \$ - | \$ 671,256 |

\$ - of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.
\$ 671,256 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

2000 Series B Refunding Revenue Bonds, 5.3% due 2030
\$50,745,000 -- Collateralized 2000 Series B 5.3% Limited Obligation Refunding Revenue Bonds due September 1, 2030 were re-marketed on May 29, 2008 at par to agent Edward Jones & Co., L.P.
The proceeds were used to refund all of the \$50,745,000 principal amount of prior Revenue Bonds.
The Principal amount of \$50,745,000 was credited to Account 221 and issuance expenses of \$1,358,641 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.
The re-market of these 2000 Series B Refunding Revenue Bonds were provisions of the original bonds requiring no additional authorization by the Federal Energy Regulatory Commission.

| | | | |
|--|--|----------------|----------------|
| Name of Respondent | This Report Is: | Date of Report | Year of Report |
| The Detroit Edison Company | <input type="checkbox"/> (1) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) | Dec. 31, 2008 |
| SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR | | | |

Tax Exempt Loan Agreements (Continued):

2008 Series DT Variable Rate Refunding Revenue Bonds due 2036

\$68,500,000 -- 2008 Series DT Variable Rate Limited Obligation Refunding Revenue Bonds due December 1, 2036 were issued on April 11, 2008 at par to underwriter KeyBanc Capital Markets Inc.

The proceeds were used to refund the prior bonds.

The Principal amount of \$68,500,000 was credited to Account 221 and issuance expenses of \$447,005 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series DT Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES06-31-000, dated 5/2/06.

2008 Series ET Variable Rate Refunding Revenue Bonds due 2029

\$119,175,000 -- 2008 Series ET Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were issued on May 29, 2008 at par to underwriters Banc of America Securities, LLC and Wedbush Morgan Securities Inc.

The proceeds were used to refund the prior bonds.

The Principal amount of \$119,175,000 was credited to Account 221 and issuance expenses of \$573,154 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series ET Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

2008 Series KT Variable Rate Refunding Revenue Bonds due 2020

\$32,375,000 -- 2008 Series KT Variable Rate Limited Obligation Refunding Revenue Bonds due July 1, 2020 were issued on July 3, 2008 at par to underwriter KeyBanc Capital Markets Inc.

The proceeds were used to refund the prior bonds.

The Principal amount of \$32,375,000 was credited to Account 221 and issuance expenses of \$278,873 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series KT Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

2008 Series LT 6.75% Refunding Revenue Bonds due 2038

\$50,000,000 -- Collateralized 2008 Series LT 6.75% Limited Obligation Revenue Bonds due December 1, 2038 were issued on December 17, 2008 at par to underwriter Edward D. Jones & Co., L.P.

The proceeds of the Bonds will be used to finance the construction, acquisition, improvement and installation of certain solid waste disposal facilities at the Company's Monroe Power Plant including related finance and issuance costs.

The Principal amount of \$50,000,000 was credited to Account 221 and issuance expenses of \$1,690,809 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series LT Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

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|---|--|---|--|--|---|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| LONG-TERM DEBT (Account 221, 222, 223 and 224) | | | | | |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> | | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) | | |
| 1 | Account 221 - General and Refunding Mortgage Bonds | | | | |
| 2 | * 110002 - 1990 Series B, 7.904% | 256,932,000 | 61,163 | | |
| 3 | * 110003 - 1990 Series C, 8.357% | 85,475,000 | 20,346 | | |
| 4 | Account 221 - Senior Notes | | | | |
| 5 | (Secured by General and Refunding Mortgage Bonds) | | | | |
| 6 | 110001 - 2001 Series B, 6.125% | 500,000,000 | 3,751,632 | | |
| 7 | 110001 (Continued) | | 90,000 D | | |
| 8 | 110004 - 2002 Series A, 5.2% | 225,000,000 | 1,646,357 | | |
| 9 | 110004 (Continued) | | 396,000 D | | |
| 10 | 110005 - 2002 Series B, 6.35% | 225,000,000 | 2,152,605 | | |
| 11 | 110005 (Continued) | | 1,516,500 D | | |
| 12 | 110006 - 2004 Series D, 5.4% | 200,000,000 | 1,579,706 | | |
| 13 | 110006 (Continued) | | 98,000 D | | |
| 14 | 110007 - 2005 Series A, 4.8% | 200,000,000 | 1,560,808 | | |
| 15 | 110007 (Continued) | | 680,000 D | | |
| 16 | 110008 - 2005 Series B, 5.45% | 200,000,000 | 2,051,757 | | |
| 17 | 110008 (Continued) | | 824,000 D | | |
| 18 | 110009 - 2005 Series C, 5.19% | 100,000,000 | 488,141 | | |
| 19 | 110010 - 2005 Series E, 5.7% | 250,000,000 | 2,460,530 | | |
| 20 | 110010 (Continued) | | 1,490,000 D | | |
| 21 | 110011 - 2006 Series A, 6.625% | 250,000,000 | 2,479,962 | | |
| 22 | 110011 (Continued) | | 135,000 D | | |
| 23 | 110034 - 2007 Series A, 6.47% | 50,000,000 | 415,774 | | |
| 24 | 110038 - 2008 Series G, 5.6% | 300,000,000 | 2,156,054 | | |
| 25 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | 435,000 D | | |
| 26 | 110040 - 2008 Series J, 6.4% | 250,000,000 | 1,650,603 | | |
| 27 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | 645,000 D | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | TOTAL | 4,588,837,000 | 60,434,515 | | |

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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| 022190 | 033116 | 022190 | 033108 | 76,128,000 | 6,205,193 | 2 |
| 022190 | 033114 | 022190 | 033108 | 20,514,000 | 1,785,786 | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| 101001 | 100110 | 101001 | 100110 | 500,000,000 | 30,625,000 | 6 |
| | | | | | | 7 |
| 102302 | 101512 | 102302 | 101512 | 225,000,000 | 11,700,000 | 8 |
| | | | | | | 9 |
| 102302 | 101532 | 102302 | 101532 | 225,000,000 | 14,287,500 | 10 |
| | | | | | | 11 |
| 071504 | 080114 | 071504 | 080114 | 200,000,000 | 10,800,000 | 12 |
| | | | | | | 13 |
| 020205 | 021515 | 020205 | 021515 | 200,000,000 | 9,600,000 | 14 |
| | | | | | | 15 |
| 020205 | 021535 | 020205 | 021535 | 200,000,000 | 10,900,000 | 16 |
| | | | | | | 17 |
| 092905 | 100123 | 092905 | 100123 | 100,000,000 | 5,190,000 | 18 |
| 100605 | 100137 | 100605 | 100137 | 250,000,000 | 14,250,000 | 19 |
| | | | | | | 20 |
| 052406 | 060136 | 060106 | 060136 | 250,000,000 | 16,562,500 | 21 |
| | | | | | | 22 |
| 121807 | 031538 | 121807 | 031538 | 50,000,000 | 3,235,000 | 23 |
| 061108 | 061518 | 061108 | 061518 | 300,000,000 | 9,333,333 | 24 |
| | | | | | | 25 |
| 101008 | 100113 | 101008 | 100113 | 250,000,000 | 3,600,000 | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 6,124,766,617 | 209,296,195 | 33 |

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|---|--|---|--|---|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| LONG-TERM DEBT (Account 221, 222, 223 and 224) | | | | |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> | | | | |
| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) | |
| 1 | Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements | | | |
| 2 | (Secured by corresponding amounts of General and Refunding Mortgage Bonds) | | | |
| 3 | City of Superior | | | |
| 4 | * 807 - 1991 Series DP | | | |
| 5 | 110012 - 1991 Series AP, 7% | 32,375,000 | 1,236,311 | |
| 6 | 110013 - 1991 Series BP, 6.95% | 25,910,000 | 852,491 | |
| 7 | 110014 - 1991 Series CP, 7% | 32,800,000 | 1,136,400 | |
| 8 | 110015 - 1992 Series AP, 6.95% | 66,000,000 | 1,700,962 | |
| 9 | 110016 - 1993 Series AP, 6.40% | 65,000,000 | 2,061,172 | |
| 10 | 110033 - 1999 Series AP, 5.55% | 118,360,000 | 2,678,937 | |
| 11 | 110017 - 1999 Series BP, 5.65% | 39,745,000 | 801,798 | |
| 12 | 110018 - 1999 Series CP, 5.65% | 66,565,000 | 755,981 | |
| 13 | 110030 - 2000 Series BP, Variable rate | 50,745,000 | 898,066 | |
| 14 | 110019 - 2001 Series CP, 5.45% | 139,855,000 | 1,284,514 | |
| 15 | 110036 - 2000 Series B 5.3% Refunding Revenue Bonds | 50,745,000 | 1,358,641 | |
| 16 | (Remarket of 110030 - 2000 Series BP, Variable rate bonds) | | | |
| 17 | 110035 - 2008 Series DT, Variable rate refunding revenue bonds | 68,500,000 | 447,005 | |
| 18 | (Authorized by FERC in Docket No. ES06-31-000, dated May 2, 2006) | | | |
| 19 | 110037 - 2008 Series ET, Variable rate refunding revenue bonds | 119,175,000 | 573,154 | |
| 20 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | | |
| 21 | 110039 - 2008 Series KT, Variable rate refunding revenue bonds | 32,375,000 | 278,873 | |
| 22 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | | |
| 23 | 110041 - 2008 Series LT, 6.75% refunding revenue bonds | 50,000,000 | 1,690,809 | |
| 24 | (Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008) | | | |
| 25 | Subtotal | 4,050,557,000 | 46,540,052 | |
| 26 | | | | |
| 27 | Account 223 - Advances from Associated Companies | | | |
| 28 | Allocated Pension and Other Postretirement Benefits | | | |
| 29 | Subtotal | | | |
| 30 | | | | |
| 31 | Account 224 - Loan Agreements | | | |
| 32 | Pollution Bond Refunding Projects | | | |
| 33 | TOTAL | 4,588,837,000 | 60,434,515 | |

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|------------------------------|-------------------------|---------------------|----------------|---|---------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 071890 | 071508 | 071890 | 071508 | | 1,221,257 | 5 |
| 050291 | 050111 | 052091 | 050111 | 25,910,000 | 1,800,745 | 6 |
| 052091 | 050121 | 052091 | 050121 | 32,800,000 | 2,296,000 | 7 |
| 032492 | 090122 | 032492 | 090122 | 66,000,000 | 4,587,000 | 8 |
| 080393 | 080124 | 080393 | 080124 | 65,000,000 | 4,160,000 | 9 |
| 090399 | 090129 | 090399 | 090129 | 118,360,000 | 6,568,980 | 10 |
| 081999 | 090129 | 110101 | 090129 | 39,745,000 | 2,245,593 | 11 |
| 090399 | 090129 | 110101 | 090129 | 66,565,000 | 3,760,922 | 12 |
| 082500 | 090130 | 082500 | 090130 | | 765,127 | 13 |
| 091101 | 090129 | 091101 | 090129 | 139,855,000 | 7,622,098 | 14 |
| 052908 | 090130 | 052908 | 090130 | 50,745,000 | 1,583,808 | 15 |
| | | | | | | 16 |
| 041108 | 120136 | 041108 | 120136 | 68,500,000 | 1,532,376 | 17 |
| | | | | | | 18 |
| 052908 | 080129 | 052908 | 080129 | 119,175,000 | 1,794,152 | 19 |
| | | | | | | 20 |
| 070308 | 070120 | 070308 | 070120 | 32,375,000 | 473,502 | 21 |
| | | | | | | 22 |
| 121708 | 120138 | 121708 | 120138 | 50,000,000 | 131,250 | 23 |
| | | | | | | 24 |
| | | | | 3,721,672,000 | 188,617,122 | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | 2,052,489,617 | | 28 |
| | | | | 2,052,489,617 | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | 6,124,766,617 | 209,296,195 | 33 |

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|---|--|--|--|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| LONG-TERM DEBT (Account 221, 222, 223 and 224) | | | |
| <p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> | | | |
| Line No. | Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a) | Principal Amount Of Debt issued (b) | Total expense, Premium or Discount (c) |
| 1 | 110020 - Series 1992 CC, 4.65% | 31,000,000 | 780,077 |
| 2 | Pollution Bond Refunding Projects | | |
| 3 | 110021 - Series 1995 CC, 4.85% | 82,350,000 | 2,048,996 |
| 4 | 110022 - Series 2002 C, 5.45% | 64,300,000 | 1,813,318 |
| 5 | 110023 - Series 2002 D, 5.25% | 55,975,000 | 1,476,260 |
| 6 | 110024 - Series 2003 A, 5.5% | 49,000,000 | 1,314,765 |
| 7 | 110025 - Series 2004 A, 4.65% | 36,000,000 | 940,088 |
| 8 | 110025 (Continued) | | 388,800 D |
| 9 | 110026 - Series 2004 B, 4.875% | 31,980,000 | 821,067 |
| 10 | 110026 (Continued) | | 346,024 D |
| 11 | 110031 - 2005 Series DT, Variable Interest | 119,175,000 | 2,459,132 |
| 12 | (Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005) | | |
| 13 | 110032 - 2006 Series CT, Variable Interest | 68,500,000 | 1,505,936 |
| 14 | (Authorized by FERC in Docket No. ES06-31-000, dated May 2, 2006) | | |
| 15 | Subtotal | 538,280,000 | 13,894,463 |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
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| 28 | | | |
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| 31 | | | |
| 32 | | | |
| 33 | TOTAL | 4,588,837,000 | 60,434,515 |

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| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) | Line No. |
|---------------------------|----------------------|---------------------|-------------|---|------------------------------|----------|
| | | Date From (f) | Date To (g) | | | |
| 042992 | 100124 | 040101 | 100124 | 31,000,000 | 1,441,500 | 1 |
| | | | | | | 2 |
| 092895 | 090130 | 080101 | 090130 | 82,350,000 | 3,993,975 | 3 |
| 120502 | 121532 | 121502 | 121532 | 64,300,000 | 3,504,350 | 4 |
| 120502 | 121532 | 121502 | 121532 | 55,975,000 | 2,938,687 | 5 |
| 082803 | 060130 | 090103 | 060130 | 49,000,000 | 2,695,000 | 6 |
| 040104 | 060129 | 040104 | 060129 | 36,000,000 | 1,755,000 | 7 |
| | | | | | | 8 |
| 040104 | 100128 | 040104 | 100128 | 31,980,000 | 1,487,070 | 9 |
| | | | | | | 10 |
| 081505 | 080129 | 081505 | 080129 | | 1,832,587 | 11 |
| | | | | | | 12 |
| 120806 | 120136 | 120806 | 120136 | | 1,030,904 | 13 |
| | | | | | | 14 |
| | | | | 350,605,000 | 20,679,073 | 15 |
| | | | | | | 16 |
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| | | | | 6,124,766,617 | 209,296,195 | 33 |

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| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of \$9,516,000 was made on March 31, 2008.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of \$3,419,000 was made on March 31, 2008.

Schedule Page: 256 Line No.: 24 Column: a

2008 Series G Senior Notes, 5.6% due 2018

\$300,000,000 -- 2008 Series G 5.6% Senior Notes due June 15, 2018 were issued on June 11, 2008 at 99.855 to underwriters Citigroup Global Markets Inc, KeyBanc Capital Markets Inc., BNY Mellon Capital Markets, LLC, and UBS Securities LLC.

The proceeds were used for the repayment of short-term borrowings and for general corporate purposes.

The Principal amount of \$300,000,000 was credited to Account 221 and issuance expenses of \$2,156,054 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series G Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

Schedule Page: 256 Line No.: 26 Column: a

2008 Series J Senior Notes, 6.4% due 2013

\$250,000,000 -- 2008 Series J 6.4% Senior Notes due October 1, 2013 were issued on October 10, 2008 at 99.742 to underwriters Barclays Capital Inc., Citigroup Global Markets Inc., Greenwich Capital Markets, Inc., and Scotia Capital (USA) Inc.

The proceeds were used for the repayment of short-term borrowings and for general corporate purposes.

The Principal amount of \$250,000,000 was credited to Account 221 and issuance expenses of \$1,650,603 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series J Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

Schedule Page: 256.1 Line No.: 4 Column: a

The Bonds were issued to secure obligations of Midwest Energy Resources Company, a wholly owned subsidiary of the Respondent, under a loan agreement dated May 1, 1991 with the City of Superior, Wisconsin, the proceeds of which were used to refund the Series FFR Bonds. The Bonds were issued June 6, 1991 for a principal amount of \$37,600,000 at 6.9%, maturing August 1, 2021.

Schedule Page: 256.1 Line No.: 5 Column: a

1991 Series AP, 7% due 2008

Payment of \$32,375,000 was made on the 1991 Series AP Bonds.

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Redemption Premium | Unamortized Expenses |
|--------------------|-------------|------------------|----------------------|-----------------------|-------------------------|
|--------------------|-------------|------------------|----------------------|-----------------------|-------------------------|

| | | | |
|--|---|--|----------------------------------|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| FOOTNOTE DATA | | | |

7/15/2008 7.0 % 7/15/2008 - - -

Schedule Page: 256.1 Line No.: 13 Column: a

2000 Series BP, Variable Rate Bonds due 2030

Payment of \$ 50,745,000 was made regarding the re-market of the 2000 Series BP Bonds.

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Redemption Premium | Unamortized Expenses |
|--------------------|-------------|------------------|----------------------|-----------------------|-------------------------|
| 3/24/2008 | Variable | 9/1/2030 | \$50,745,000 | - | \$671,256 |

\$671,256 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 15 Column: a

2000 Series B Refunding Revenue Bonds, 5.3% due 2030

\$50,745,000 -- Collateralized 2000 Series B 5.3% Limited Obligation Refunding Revenue Bonds due September 1, 2030 were re-marketed on May 29, 2008 at par to agent Edward Jones & Co., L.P.

The proceeds were used to refund all of the \$50,745,000 principal amount of prior Revenue Bonds.

The Principal amount of \$50,745,000 was credited to Account 221 and issuance expenses of \$1,358,641 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The re-market of these 2000 Series B Refunding Revenue Bonds were provisions of the original bonds requiring no additional authorization by the Federal Energy Regulatory Commission.

Schedule Page: 256.1 Line No.: 17 Column: a

2008 Series DT Variable Rate Refunding Revenue Bonds due 2036

\$68,500,000 -- 2008 Series DT Variable Rate Limited Obligation Refunding Revenue Bonds due December 1, 2036 were issued on April 11, 2008 at par to underwriter KeyBanc Capital Markets Inc.

The proceeds were used to refund the prior bonds.

The Principal amount of \$68,500,000 was credited to Account 221 and issuance expenses of \$447,005 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series DT Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES06-31-000, dated 5/2/06.

Schedule Page: 256.1 Line No.: 19 Column: a

2008 Series ET Variable Rate Refunding Revenue Bonds due 2029

\$119,175,000 -- 2008 Series ET Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were issued on May 29, 2008 at par to underwriters Banc of America Securities, LLC, and Wedbush Morgan Securities Inc.

The proceeds were used to refund the prior bonds.

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

The Principal amount of \$119,175,000 was credited to Account 221 and issuance expenses of \$573,154 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series ET Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

Schedule Page: 256.1 Line No.: 21 Column: a

2008 Series KT Variable Rate Refunding Revenue Bonds due 2020

\$32,375,000 -- 2008 Series KT Variable Rate Limited Obligation Refunding Revenue Bonds due July 1, 2020 were issued on July 3, 2008 at par to underwriter KeyBanc Capital Markets Inc.

The proceeds were used to refund the prior bonds.

The Principal amount of \$32,375,000 was credited to Account 221 and issuance expenses of \$278,873 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series KT Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

Schedule Page: 256.1 Line No.: 23 Column: a

2008 Series LT 6.75% Refunding Revenue Bonds due 2038

\$50,000,000 -- Collateralized 2008 Series LT 6.75% Limited Obligation Revenue Bonds due December 1, 2038 were issued on December 17, 2008 at par to underwriter Edward D. Jones & Co., L.P.

The proceeds of the Bonds will be used to finance the construction, acquisition, improvement and installation of certain solid waste disposal facilities at the Company's Monroe Power Plant including related finance and issuance costs.

The Principal amount of \$50,000,000 was credited to Account 221 and issuance expenses of \$1,690,809 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance and sale of these 2008 Series LT Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

Schedule Page: 256.1 Line No.: 28 Column: a

As of December 31, 2008, approximately \$978 million of pension liabilities and \$1.1 billion of other postretirement benefit liabilities are included in account 922300.

Schedule Page: 256.2 Line No.: 11 Column: a

2005 Series DT, Variable Rate Bonds due 2029

Payment of \$ 119,175,000 was made on the 2005 Series DT Bonds.

| Settlement Date | Coupon % | Maturity Date | Repurchase Amount | Redemption Premium | Unamortized Expenses |
|--|-------------|------------------|----------------------|-----------------------|-------------------------|
| 3/28/2008 | Variable | 8/1/2029 | \$119,175,000 | - | \$2,190,235 |
| Unamortized Losses from Previously Reacquired Debt | | | | | 3,634,520 |
| | | | \$119,175,000 | - | \$5,824,755 |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

\$5,824,755 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.2 Line No.: 13 Column: a

2006 Series CT, Variable Rate Bonds due 2036

Payment of \$ 68,500,000 was made on the 2006 Series CT Bonds.

| <u>Settlement Date</u> | <u>Coupon %</u> | <u>Maturity Date</u> | <u>Repurchase Amount</u> | <u>Redemption Premium</u> | <u>Unamortized Expenses</u> |
|----------------------------|---------------------|--------------------------|------------------------------|-------------------------------|---------------------------------|
| 3/26/2008 | Variable | 12/1/2036 | \$68,500,000 | - | \$1,439,695 |

\$1,439,695 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

| | | | | | | | |
|---|--|---|---------------------|---|------------------|---------------------------------|--|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | | Year of Report Dec. 31, 2008 | |
| NOTES PAYABLE (Accounts 231) | | | | | | | |
| 1. Report the particulars indicated concerning notes payable at end of year. | | | | of credit. | | | |
| 2. Give particulars of collateral pledged, if any. | | | | 4. Any demand notes should be designated as such in column (d). | | | |
| 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines | | | | 5. Minor amounts may be grouped by classes, showing the number of such amounts. | | | |
| Line No. | Payee (a) | Purpose for which issued (b) | Date of Note (c) | Date of Maturity (d) | Int. Rate (e) | Balance End of Year (f) | |
| 1 | | | | | % | \$ | |
| 2 | Union Bank of California - Credit Facility | General | 12/29/2008 | 1/28/2009 | 1.34625% | 75,000,000 | |
| 3 | Borrowing | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
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| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| TOTAL | | | | | | 75,000,000 | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report Dec. 31, 2008 | | |
|--|-------------------------------|---|-----------------|--|----------------------------|--------------------------|
| PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234) | | | | | | |
| <p>1. Report particulars of notes and accounts payable to associated companies at end of year.</p> <p>2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.</p> <p>3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.</p> <p>4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.</p> <p>5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p> <p>* See definition on page 226B</p> | | | | | | |
| Line No. | Particulars (a) | Balance Beginning of Year (b) | Totals for Year | | Balance End of Year (e) | Interest for Year (f) |
| | | | Debits (c) | Credits (d) | | |
| 1 | | | | | | |
| 2 | <u>Account 233</u> | | | | | |
| 3 | Midwest Energy Resources | 7,154,261 | 454,073,524 | 447,583,189 | 663,926 | 15,691 |
| 4 | DTE Energy Company | 276,930,120 | | (276,930,120) | - | 3,916,404 |
| 5 | Total Notes Payable | 284,084,381 | 454,073,524 | 170,653,069 | 663,926 | 3,932,095 |
| 6 | <u>Account 234</u> | | | | | |
| 7 | DTE Energy Company | 55,320,932 | 633,380,494 | 578,844,355 | 784,792 | - |
| 8 | DTE Energy Resources, Inc | 187 | 34,319 | 34,521 | 388 | - |
| 9 | DTE Biomass Energy, Inc | 1 | 16,465 | 16,474 | 9 | - |
| 10 | DTE Energy Trading, Inc. | 199,106 | 13,574,891 | 13,462,288 | 86,502 | - |
| 11 | River Rouge Unit 1 LLC | 1,598 | 16,675 | 15,221 | 145 | - |
| 12 | DTE Energy Services, Inc. | 419,497 | 779,814 | 394,631 | 34,314 | - |
| 13 | PCI Enterprises Co. | - | - | 3,154 | 3,154 | - |
| 14 | EES Coke Battery, LLC | 200 | 6,933,892 | 6,933,692 | - | - |
| 15 | DTE Georgetown LP | 72 | - | (72) | - | - |
| 16 | DTE Coal Services, Inc. | 13,762,686 | 21,635,050 | 24,380,497 | 16,508,133 | - |
| 17 | DTE Rail Services Inc | - | 607 | 69,351 | 68,744 | - |
| 18 | Midwest Energy Res. CO | 27,014 | 2,771,775 | 2,782,753 | 37,992 | - |
| 19 | Edison Illuminating Co. | - | 918 | 918 | - | - |
| 20 | DTE Energy Technologies | 20,700 | 124,994 | 121,149 | 16,855 | - |
| 21 | DTE Engineering Services | 5,003 | - | (5,003) | - | - |
| 22 | DTE Energy Ventures | - | - | 217 | 217 | - |
| 23 | DTE Energy Enterprises, Inc. | - | - | 744 | 744 | - |
| 24 | Michigan Consolidated Gas Co. | 37,607,691 | 9,111,176,582 | 9,094,147,276 | 20,578,385 | - |
| 25 | Citizens Gas Fuel Company | 679 | 26,142 | 29,882 | 4,418 | - |
| 26 | MCN Energy Enterprises | 46,860 | 63,295 | 16,435 | - | - |
| 27 | DTE Gas Storage Pipeline | 4 | 184 | 180 | (0) | - |
| 28 | MCNIC Offshp Pipl & Proc | 1,239 | 1,239 | - | - | - |
| 29 | Terra-Westside Processing Co | 72 | 72 | - | - | - |
| 30 | DTE Gas Storage Company | 2 | 242 | 240 | 1 | - |
| 31 | DTE Gas Resources | 3 | 189 | 187 | 1 | - |
| 32 | Woodland Biomass Power | - | - | 173 | 173 | - |
| 33 | DTE Petcoke LLC | - | - | 26 | 26 | - |
| 34 | DTE LLC | 94,899,248 | 770,328,554 | 773,233,916 | 97,804,609 | - |
| 35 | Total Accounts Payable | 202,312,792 | 10,560,866,392 | 10,494,483,202 | 135,929,602 | - |
| 36 | | | | | | |
| | TOTAL | 486,397,173 | 11,014,939,916 | 10,665,136,271 | 136,593,528 | 3,932,095 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| 1 | Net Income for the Year (Page 117) | 318,838,658 |
| 2 | | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | 177,011,408 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | 536,354,445 |
| 11 | | |
| 12 | Federal Income Tax | 151,551,375 |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | 13,582,564 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | 643,323,731 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 526,849,591 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
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|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 261 Line No.: 5 Column: b

| | |
|--------------------------------------|-------------|
| Salvage on Disposals | 4,600,000 |
| Contributions in Aid of Construction | 33,900,000 |
| Income from Nuc. Decom-Net | 5,000,000 |
| PSCR Over/Under Recovery | 74,219,383 |
| Pole Top Maintenance | 56,632,025 |
| Amortization of ITC Sales Proceeds | 2,660,000 |
| | 177,011,408 |

Schedule Page: 261 Line No.: 10 Column: b

| | |
|-------------------------------------|-------------|
| Equity Earnings in Subs | 4,572 |
| Lobbying Expense | 1,000,000 |
| Meals | 393,000 |
| Disallow of Palace Box Deductions | 455,100 |
| Fines and Penalties | 85,512 |
| SFAS 106 Net | 35,629,000 |
| Stock Based Compensation | 2,181,759 |
| Accrued Bonus - Method Change | 10,785,211 |
| Vacation Pay Accrual | 8,914,052 |
| Mgmt Benefit Plans | 110,503 |
| Management Supplementary Bonus Plan | 3,621,745 |
| Bonus Deduction | 947,600 |
| Depreciation | 18,478,983 |
| Nuclear Fuel Expense | 20,110,977 |
| Uniform Cap Costs | 28,428,323 |
| FERMI 2 Outages | 21,602,459 |
| Securitization Amortization | 191,646,503 |
| Customer Choice Implementation | 20,869,148 |
| Reg Asset Rate Surcharge | 48,558,070 |
| Security Recovery 10d(11) | 3,584,803 |
| Amortization-Intercompany Gain | 147,000 |
| Bad Debt Reserve | 28,553,271 |
| Accretion Expense | 74,267,319 |
| Taxes | 4,738,590 |
| Reserve for Injuries and Damages | 4,529,160 |
| Energy Insurance Bermuda | 940,437 |
| Legal Settlement Reserve | 5,771,348 |
| | 536,354,445 |

Schedule Page: 261 Line No.: 12 Column: b

| | |
|-----------------------|--------------|
| Current | 65,725,942 |
| Deferred | 540,631,773 |
| Deferred-Credit | -445,293,309 |
| Investment Tax Credit | -9,513,031 |
| | 151,551,375 |

Schedule Page: 261 Line No.: 15 Column: b

| | |
|------------------------------------|------------|
| Municipal Interest Income | 4,000,000 |
| Securitization Over/Under Recovery | 9,582,564 |
| | 13,582,564 |

Schedule Page: 261 Line No.: 20 Column: b

| | |
|------------------------------------|------------|
| ESOP | 5,939,578 |
| Domestic Production Activities Ded | 6,000,000 |
| Medicare Reimbursement | 11,313,000 |
| Pension Plan | 35,649,000 |
| Property Tax Net | 10,070,410 |
| Workers Comp Payments | 1,134,273 |
| Deferred Compensation | 3,080,558 |
| Long Term Disability Plan | 2,201,686 |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

| | |
|-------------------------------------|--------------------|
| Health Care Accrual | 208,605 |
| AFUDC | 43,885,088 |
| Removal Costs | 53,400,000 |
| Amort of LTM Term Plant | 1,645,000 |
| Computer Software Development Costs | 23,000,000 |
| Repairs Allowance | 303,522,922 |
| Fermi 2 Nonqualified Decom Fund | 83,544,197 |
| Environmental Clean Reserve | 3,146,256 |
| Inventory Write-off | 2,014,847 |
| Restructuring Charges | 5,667,278 |
| Loss on ACRS & MACRS Dispositions | 19,000,000 |
| Steam Heating | 19,605,396 |
| Loss on Reacquired Debt | 9,295,637 |
| | <u>643,323,731</u> |

Schedule Page: 261 Line No.: 27 Column: b

| | |
|--|---------------------|
| Net Income for Tax Year (Page 117) | 318,838,658 |
| Plus Federal Income Tax (Page 261, Line 12) | <u>151,551,375</u> |
| Total Pre-Tax Income | 470,390,033 |
| Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4) | 177,011,408 |
| Plus Ded's Recorded on Books not Dec (Pg. 261, Ln 9) | 536,354,445 |
| Minus Inc Recorded on Books not Inc (Pg. 261, Ln 147) | -13,582,564 |
| Minus Ded's on Return not on Books (Pg. 261, Ln 19) | <u>-643,323,731</u> |
| Taxable Income | 526,849,591 |
| Tax Rate | <u>35%</u> |
| Tax | 184,397,357 |
| 2007 Filed Return Adjustments | -129,046,638 |
| R&D Tax Credit | -739,439 |
| IRS Audit Settlement | 9,367,800 |
| Method Change - Accrued Bonus | 3,774,824 |
| Amended Return Adjustments | -4,424,134 |
| Tax Reserves | <u>2,396,172</u> |
| Current Federal Income Tax | <u>65,725,942</u> |

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2008 on or before September 15, 2009.

Name of Group Members:

PARENT: DTE Energy Company

First Tier Subsidiaries:

The Detroit Edison Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1)).

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) |
|----------|---|---------------------------------------|--|----------------------------------|-------------------------------|--------------------|
| | | Taxes Accrued (Account 236) (b) | Prepaid Taxes (Include in Account 165) (c) | | | |
| 1 | Federal Income 2007 | 751 | | | 751 | |
| 2 | Federal Income 2008 | | | 26,965,770 | -12,113,450 | |
| 3 | | | | | | |
| 4 | State/Local Income Tax | 430,261 | | | 430,261 | |
| 5 | State/Local Income Tax | | | 33,982,008 | 34,866,649 | |
| 6 | | | | | | |
| 7 | Federal Unemployment | 9,569 | | | 9,569 | |
| 8 | Federal Unemployment | | | 291,976 | 289,401 | |
| 9 | | | | | | |
| 10 | FICA | 505,055 | | | 505,055 | |
| 11 | FICA | | | 32,448,839 | 31,793,668 | |
| 12 | | | | | | |
| 13 | Michigan Unemployment | 21,911 | | | 21,911 | |
| 14 | Michigan Unemployment | | | 843,674 | 836,031 | |
| 15 | | | | | | |
| 16 | Use Tax | -46,002 | | | -46,002 | |
| 17 | Use Tax | | | 885,045 | 797,465 | |
| 18 | | | | | | |
| 19 | MPSC Assessment Fees | | 1,567,560 | 1,567,560 | | |
| 20 | MPSC Assessment Fees | | | 4,355,773 | 6,269,885 | |
| 21 | | | | | | |
| 22 | Michigan Single Business Tax | 13,995,362 | | | 13,995,362 | |
| 23 | Michigan Single Business Tax | | | -101,903 | -101,903 | |
| 24 | | | | | | |
| 25 | Local Property 2007 & Prior | | 44,504,020 | 117,626,832 | 73,122,812 | |
| 26 | Local Property 2008 | | | 74,414,532 | 117,282,487 | |
| 27 | | | | | | |
| 28 | Miscellaneous Tax Liability | 166,307 | | -433,607 | | |
| 29 | | | | | | |
| 30 | Other Tax Expense | | | 4,607,862 | 4,607,862 | |
| 31 | Allocated Corp Payroll Taxes | | | 3,597,199 | 3,597,199 | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 15,083,214 | 46,071,580 | 301,051,560 | 276,165,013 | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| BALANCE AT END OF YEAR | | DISTRIBUTION OF TAXES CHARGED | | | | Line No. |
|------------------------------------|--|---|---|--|--------------|----------|
| (Taxes accrued Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Adjustments to Ret. Earnings (Account 439) (k) | Other (l) | |
| | | | | | | 1 |
| 39,079,220 | | 81,152,134 | | | -54,186,364 | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| -884,641 | | 27,982,008 | | | 6,000,000 | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| 2,575 | | 298,815 | | | -6,839 | 8 |
| | | | | | | 9 |
| | | | | | | 10 |
| 655,171 | | 32,430,720 | | | 18,119 | 11 |
| | | | | | | 12 |
| | | | | | | 13 |
| 7,643 | | 859,374 | | | -15,700 | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| 87,580 | | 119,653 | | | 765,392 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | 1,914,112 | 5,923,333 | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | -6,426,680 | | | 6,324,777 | 23 |
| | | | | | | 24 |
| | | 75,314,453 | | | -432,896 | 25 |
| | 42,867,955 | 116,935,015 | | | 224,792 | 26 |
| | | | | | | 27 |
| -267,300 | | | | | -433,607 | 28 |
| | | | | | | 29 |
| | | 4,607,862 | | | | 30 |
| | | 3,597,199 | | | | 31 |
| | | | | | | 32 |
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| 38,680,248 | 44,782,067 | 342,793,886 | | | -41,742,326 | 41 |

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|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 262 Line No.: 2 Column: I

| | |
|--------------------------------------|-------------|
| Other Utility - Steam | -5,730,102 |
| Other Income and Deductions | -9,696,090 |
| Tax Reserve Adjustment | -2,396,172 |
| Adjustment to I/C Account Receivable | -36,364,000 |
| | -54,186,364 |

Schedule Page: 262 Line No.: 5 Column: I

| | |
|--------------------------------------|-----------|
| Adjustment to I/C Account Receivable | 6,000,000 |
|--------------------------------------|-----------|

Schedule Page: 262 Line No.: 17 Column: I

| | |
|----------------|---------|
| Capitalization | 765,392 |
|----------------|---------|

Schedule Page: 262 Line No.: 23 Column: I

| | |
|--------------------------------------|-----------|
| Adjustment to I/C Account Receivable | 6,324,777 |
|--------------------------------------|-----------|

Schedule Page: 262 Line No.: 25 Column: I

| | |
|---------------------|----------|
| Nuclear Fuel Refund | -827,496 |
| Non Utility | 122,500 |
| Unit Trains | 248,050 |
| Other | 15,451 |
| Edison Illuminating | 8,599 |
| | -432,896 |

Schedule Page: 262 Line No.: 26 Column: I

| | |
|------------------------|---------|
| Non Utility | 122,500 |
| Unit Trains | 163,632 |
| River Rouge Adjustment | -61,340 |
| | 224,792 |

Schedule Page: 262 Line No.: 28 Column: I

| | |
|------------------------|----------|
| Reclassify Tax Reserve | -434,108 |
| Other | 501 |
| | -433,607 |

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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | | |
|--|--|---|-------------------|--|---|------------|-----------------|
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) | | | | | | | |
| Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized. | | | | | | | |
| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year | | Allocations to Current Year's Income | | Adjustments (g) |
| | | | Account No. (c) | Amount (d) | Account No. (e) | Amount (f) | |
| 1 | Electric Utility | | | | | | |
| 2 | 3% | | | | | | |
| 3 | 4% | 2,353,720 | | | 411.404 | 1,083,469 | |
| 4 | 7% | | | | | | |
| 5 | 10% | 91,857,906 | | | 411.404 | 8,312,562 | 2 |
| 6 | 10% | 371,695 | | | 411.404 | 117,000 | |
| 7 | | | | | | | |
| 8 | TOTAL | 94,583,321 | | | | 9,513,031 | 2 |
| 9 | Other (List separately and show 3%, 4%, 7%, 10% and TOTAL) | | | | | | |
| 10 | | | | | | | |
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|---|---|---|--|--|---|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued) | | | | | |
| Balance at End of Year (h) | Average Period of Allocation to Income (i) | ADJUSTMENT EXPLANATION | | | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| 1,270,251 | | | | | 3 |
| | | | | | 4 |
| 83,545,346 | | | | | 5 |
| 254,695 | | | | | 6 |
| | | | | | 7 |
| 85,070,292 | | | | | 8 |
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
 2. Minor items may be grouped by classes, showing number of items in each class.

| Line No. | Item (a) | Balance End of Year (b) |
|----------|---|-------------------------|
| 1 | Accrued Wages | 12,041,652 |
| 2 | Accrued Absences | 57,482,693 |
| 3 | PSCR Over | 26,689,057 |
| 4 | Fermi 2 refueling outage expense accrued | 25,491,347 |
| 5 | FERMI ARO | 20,816,811 |
| 6 | Accrued Employee Incentives | 13,237,600 |
| 7 | GDRRA Guarantee - Steam Sale | 12,500,000 |
| 8 | Tax Liability - Other | 10,508,432 |
| 9 | Health Care Liability | 10,244,313 |
| 10 | Current Portion - Contract Reserves | 6,821,494 |
| 11 | CIAC Refundables | 5,678,846 |
| 12 | Current Portion - Environmental Remediation Costs | 3,614,550 |
| 13 | Low income energy fund | 3,375,950 |
| 14 | Current Portion - Pension Liabilities | 3,190,000 |
| 15 | Current Portion - Customer Deposits | 2,611,950 |
| 16 | Other Liabilities | 1,091,153 |
| 17 | Current Portion - Workers Comp | 794,519 |
| 18 | Employee savings plans - company contributions | 778,155 |
| 19 | Flexible spending | 453,645 |
| 20 | Special manufacturing contract | 430,403 |
| 21 | Over Recovery of Storm Costs | 261,820 |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | TOTAL | 218,114,390 |

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

| Line No. | List advances by department (a) | Balance End of Year (b) |
|----------|------------------------------------|-------------------------|
| 32 | Customer advances for construction | 13,534,209 |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
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| 45 | | |
| 46 | | |
| 47 | TOTAL | 13,534,209 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Line No. | Description and Other Deferred Credits (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|---|-------------------------------------|-----------------------|---------------|----------------|-------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Post Retirement Benefits | 850,217,014 | Var | 2,122,595,996 | 1,299,669,982 | 27,291,000 |
| 2 | Fermi 2 Decommissioning Fund | 133,659,492 | Var | 46,341,202 | 26,265,430 | 113,583,720 |
| 3 | Steam Heating Special Charges | 5,652,492 | Var | 5,652,492 | | |
| 4 | Management Benefit Plans | 56,028,761 | Var | 67,956,796 | 12,651,963 | 723,928 |
| 5 | Environmental Clean Up | 9,011,072 | 930 | 4,679,351 | 3,766,586 | 8,098,307 |
| 6 | Deferred Gain on Sale of Property | 10,137,181 | Var | 713,968 | | 9,423,213 |
| 7 | Deferred Credit Securitization LLC | 8,750,000 | 123 | | | 8,750,000 |
| 8 | Perpetual Care Fund - Landfill | 1,617,769 | 128 | 2,912,027 | 3,064,570 | 1,770,312 |
| 9 | Deferred Compensation | 2,032,791 | Var | 2,057,759 | 214,052 | 189,084 |
| 10 | Def Cr Renewable Energy Surchg | 1,164,195 | Var | | 1,666 | 1,165,861 |
| 11 | Other Unearned Revenue | 2,996,581 | Var | 2,950,285 | 6,535,599 | 6,581,895 |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 1,081,267,348 | | 2,255,859,876 | 1,352,169,848 | 177,577,320 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|----------|---|---|---|--|
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 1,351,498,840 | 437,719,485 | 218,637,237 |
| 3 | Gas | | | |
| 4 | Steam Heating | 8,000 | | |
| 5 | TOTAL (Enter Total of lines 2 thru 4) | 1,351,506,840 | 437,719,485 | 218,637,237 |
| 6 | Disallowed Plant Costs | 264,004 | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 (Enter Total of lines 5 thru 8) | 1,351,770,844 | 437,719,485 | 218,637,237 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | | | |
| 12 | State Income Tax | | | |
| 13 | Local Income Tax | | | |

NOTES

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | | 1 |
| | | | 4,663,535 | | | 1,565,917,553 | 2 |
| | | | | | | | 3 |
| | | | | | | 8,000 | 4 |
| | | | 4,663,535 | | | 1,565,925,553 | 5 |
| | | | | | | 264,004 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 4,663,535 | | | 1,566,189,557 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |

NOTES (Continued)

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

| | | |
|---------------------------|--------------------|------------------|
| Schedule Page: 274 | Line No.: 2 | Column: b |
| Includes SFAS 109 | | 93,930,006 |
| Schedule Page: 274 | Line No.: 2 | Column: h |
| Account | | |
| 282000 | | 4,663,535 |
| Schedule Page: 274 | Line No.: 2 | Column: k |
| Includes SFAS 109 | | 89,406,762 |

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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|--|---|---|--|---|
| ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) | | | | | |
| 1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. | | | | | |
| 2. For other (Specify), include deferrals relating to other income and deductions. | | | | | |
| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | | |
| | | | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) | |
| 1 | Account 283 | | | | |
| 2 | Electric | | | | |
| 3 | (1) Property Taxes | 85,172,703 | 3,524,644 | 3,298,903 | |
| 4 | (2) Coal Contract Buyouts | -13,680 | | | |
| 5 | (3) Over/Under Recovery PSC | -565,071 | | | |
| 6 | (4) Retirement Plan | 47,303,458 | 14,000,929 | | |
| 7 | (5) Fermi Receivable | 53,042 | | | |
| 8 | Other | 854,069,196 | 32,221,762 | 111,702,007 | |
| 9 | TOTAL Electric (Total of lines 3 thru 8) | 986,019,648 | 49,747,335 | 115,000,910 | |
| 10 | Gas | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | TOTAL Gas (Total of lines 11 thru 16) | | | | |
| 18 | | 1,578,885 | | | |
| 19 | TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) | 987,598,533 | 49,747,335 | 115,000,910 | |
| 20 | Classification of TOTAL | | | | |
| 21 | Federal Income Tax | 976,903,533 | 50,754,335 | 115,000,910 | |
| 22 | State Income Tax | 10,695,000 | -1,007,000 | | |
| 23 | Local Income Tax | | | | |

NOTES

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year (k) | Line No. |
|--|---|----------------------------|---------------|---------------------------|---------------|----------------------------------|-------------|
| Amounts Debited to Account 410.2 (e) | Amounts Credited to Account 411.2 (f) | Debits | | Credits | | | |
| | | Account Credited (g) | Amount (h) | Account Debited (i) | Amount (j) | | |
| | | | | | | 85,398,444 | 1 |
| | | | | | | -13,680 | 2 |
| | | | | | | -565,071 | 3 |
| | | | | | | 61,304,387 | 4 |
| | | | | | | 53,042 | 5 |
| | | | 17,466,000 | | 24,930,581 | 782,053,532 | 6 |
| | | | 17,466,000 | | 24,930,581 | 928,230,654 | 7 |
| | | | | | | | 10 |
| | | | | | | | 11 |
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| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | 1,578,885 | 18 |
| | | | 17,466,000 | | 24,930,581 | 929,809,539 | 19 |
| | | | | | | | 20 |
| | | | | | 1,391,013 | 914,047,971 | 21 |
| | | | 17,466,000 | | 23,539,568 | 15,761,568 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | |
|----------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 12/31/2008 | 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 276 Line No.: 8 Column: b

| Account Number | Description | Amount |
|----------------|-------------------------------|-------------|
| 283500 | Reacquired Debt Losses | 10,097,665 |
| 283500 | Insurance Proceeds | 622,385 |
| 283500&283510 | Other | 101,576,600 |
| 283500 | Coal Supply | -4,093,448 |
| 283510 | Inventory Write-off | -2,989,665 |
| 283500 | River Rouge Gain | -880,070 |
| 283500 | Nuclear Fuel Interest | 595,366 |
| 283500 | Customer Choice | 37,112,405 |
| 283500 | Medical Expenses | 1,964,853 |
| 283500 | Securitization Bond | 627,406,156 |
| 283510 | Securitization Over/Under Rec | -5,215,699 |
| 283500 | Inventory Adjustments | 831,207 |
| 283500 | Regulatory Asset PA141 10d(4) | 15,176,663 |
| 283500 | Net Stranded Costs | 1,078,292 |
| 283500 | Prepaid Expenses | 3,127,984 |
| 283500 | Section 10d(5) | 9,190,083 |
| 283500 | State/Local Income Tax | 10,695,000 |
| 283500 | EIB Insurance & Other | 15,216,065 |
| 283500 | ADFIT-Coal Inventory Current | 303,754 |
| 283500 | FIN 48 | -4,775,868 |
| 283500 | Restructuring Charges | 37,029,468 |
| | | 854,069,196 |

Schedule Page: 276 Line No.: 8 Column: c

| Account Number | Description | Amount |
|----------------|-------------------------------|------------|
| 283500&283510 | Other | 15,909,689 |
| 283500 | Loss on Reacquired Debt | 4,770,731 |
| 283500 | Medical Expenses | 10,174 |
| 283500 | Inventory Adjustments | 1,097,018 |
| 283500 | Securitization Bond | 426,815 |
| 283500 | Securitization Over/Under Rec | 5,253,135 |
| 283500 | State/Local Income Tax | -1,007,000 |
| 283500 | ESOP | 3,777,653 |
| 283500 | Restructuring Charges | 1,983,547 |
| | | 32,221,762 |

Schedule Page: 276 Line No.: 8 Column: d

| Account Number | Description | Amount |
|----------------|---------------------------|-------------|
| 283500&283510 | Other | 380,603 |
| 283500 | Customer Choice | 20,999,628 |
| 283500 | Securitization Bond | 78,286,238 |
| 283500 | Inventory Adjustments | 831,207 |
| 283500 | Section 10d(5) | 6,327,358 |
| 283500 | Coal Inventory | 666,421 |
| 283500 | Long Term Incentive Plan | 1,361,306 |
| 283500 | Reserve for Inj & Damages | 1,585,206 |
| 283500 | Restructuring Charges | 1,264,040 |
| | | 111,702,007 |

Schedule Page: 276 Line No.: 8 Column: h

| Account Number | Description | Amount |
|----------------|--------------------------------|------------|
| 283500 | MBT Adj-2007 Filed Return Adj. | 17,466,000 |

Schedule Page: 276 Line No.: 8 Column: j

| Account Number | Description | Amount |
|----------------|--------------------------------|------------|
| 283500 | FIN 48 | 4,775,868 |
| 283500 | Other | -3,384,855 |
| 283500 | MBT Adj-2007 Filed Return Adj. | 17,466,000 |

| | | | |
|----------------------------|--|----------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report | Year/Period of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | (Mo, Da, Yr) 12/31/2008 | 2008/Q4 |
| FOOTNOTE DATA | | | |

| | | |
|--------|--------------------------|-------------------|
| 283500 | MBT Adj-2008 | 383,568 |
| 283500 | MBT - Reclass to Current | 5,690,000 |
| | | <u>24,930,581</u> |

Schedule Page: 276 Line No.: 8 Column: k

| Account Number | Description | Amount |
|----------------|-------------------------------|--------------------|
| 283500 | Reacquired Debt Losses | 14,868,396 |
| 283500 | Insurance Proceeds | 622,385 |
| 283500&283510 | Other | 117,157,135 |
| 283500 | Coal Supply | -4,093,448 |
| 283510 | Inventory Write-off | -1,892,647 |
| 283500 | River Rouge Gain | -931,520 |
| 283500 | Nuclear Fuel Interest | 595,366 |
| 283500 | Customer Choice | 16,112,778 |
| 283500 | Medical Expenses | 1,975,027 |
| 283500 | Securitization Bond | 549,546,733 |
| 283510 | Securitization Over/Under Rec | 37,436 |
| 283500 | Regulatory Asset PA141 10d(4) | 15,176,663 |
| 283500 | Net Stranded Costs | 1,078,292 |
| 283500 | Prepaid Expenses | 3,127,984 |
| 283500 | Section 10d(5) | 2,862,725 |
| 283500 | State/Local Income Tax | 15,761,568 |
| 283500 | EIB Insurance & Other | 11,831,210 |
| 283500 | ADFIT-Coal Inventory Current | -362,667 |
| 283500 | Restructuring Charges | 37,748,975 |
| 283500 | Long-Term Incentive Plan | -1,361,306 |
| 283500 | ESOP | 3,777,653 |
| 283500 | Reserve for Inj & Damages | -1,585,206 |
| | | <u>782,053,532</u> |

Schedule Page: 276 Line No.: 18 Column: b

| | |
|------------------|------------------|
| Property Taxes | 1,242,600 |
| Retirement Plans | 336,285 |
| | <u>1,578,885</u> |

Schedule Page: 276 Line No.: 18 Column: k

| | |
|------------------|------------------|
| Property Taxes | 1,242,600 |
| Retirement Plans | 336,285 |
| | <u>1,578,885</u> |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
|----------|--|---|-------------------------|---------------|----------------|---|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Accumulated Deferred Michigan Business Tax | 317,678,000 | 254 | | 17,466,000 | 335,144,000 |
| 2 | | | | | | |
| 3 | Green Currents | 144,090 | 254 | 4,729,357 | 4,689,905 | 104,638 |
| 4 | | | | | | |
| 5 | EPA 2008 Acid Rain Allowance | | 254 | 1,543,213 | 1,543,213 | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
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| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | TOTAL | 317,822,090 | | 6,272,570 | 23,699,118 | 335,248,638 |

| | | | |
|--|---|--------------------------------------|---------------------------------|
| Name of Respondent The Detroit Edison Company | This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) // | Year of Report Dec. 31, 2008 |
|--|---|--------------------------------------|---------------------------------|

| The Detroit Edison Company | | December 31, 2008 | | | |
|--|--|--|---|----------------------|----------------------|
| GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) | | | | | |
| <p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).</p> | | | | | |
| Line No. | Description of Property (a) | Original Cost of Related Property (b) | Date Journal Entry Approved (When Required) (c) | Account 421.1 (d) | Account 421.2 (e) |
| 1 | Gain on disposition of property: | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Deferred gain from MGM Land Sale (2005) | | | | |
| 9 | Deferred gain is recognized over the life of | | | | |
| 10 | the parking garage agreement between MGM | | | | |
| 11 | and DTE (41 years - beginning in 2006). | \$0 | | \$853,717 | |
| 12 | | | | | |
| 13 | Interest income booked erroneously. | | | | |
| 14 | Entry reversed in January 2009. | | | | |
| 15 | Midwest ISO Inc. | \$0 | | \$71,946 | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | Total Gain | \$ - | | \$ 925,662 | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
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| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | Total loss | \$ - | | | \$ - |

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

| Line No. | Item (a) | Amount (b) |
|----------|---|--------------|
| 1 | Merchandising, Jobbing and Contract Work (Accounts 415 and 416) | |
| 2 | | |
| 3 | Revenues from Merchandising, Jobbing and Contract Work performed for customers and others | 15,128,192 |
| 4 | Cost of Merchandising, Jobbing and Contract Work performed for customers and others | (21,525,694) |
| 5 | Total Accounts 415 and 416 | (6,397,502) |
| 6 | | |
| 7 | Non-utility Operations (Accounts 417 and 417.1) | |
| 8 | Revenues from non-utility operations | 142,720 |
| 9 | Expenses of non-utility operations | (738,391) |
| 10 | Total Accounts 417 and 417.1 | (595,671) |
| 11 | | |
| 12 | | |
| 13 | Non-operating Rental Income (Account 418) | None |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | (Continued on Page 282.1) | |

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

| Line No. | Item | Amount (b) |
|----------|--|-------------------|
| 1 | Equity in Earnings of Subsidiary Companies (Account 418.1) | |
| 2 | Securitization Funding LLC | (19,030) |
| 3 | St. Clair Energy Company | (6,447) |
| 4 | Edison Illuminating Company of Detroit | 2,091 |
| 5 | Midwest Energy Resources Company | (216) |
| 6 | Total Account 418.1 | <u>(23,603)</u> |
| 7 | | |
| 8 | Interest and Dividend Income (Account 419) | |
| 9 | Interest on 2006 CT Bond Funds | 615,387 |
| 10 | MISO Interest | 1,025,499 |
| 11 | Interest from Detroit Thermal LLC | 794,850 |
| 12 | Interest earned on temporary investment of LTD proceeds | 231,144 |
| 13 | Interest from affiliates | 63,993 |
| 14 | ITC Interest | 54,581 |
| 15 | Settlement from City of Taylor | 2,295,821 |
| 16 | Other interest | 719,830 |
| 17 | | |
| 18 | Total Account 419 | <u>5,801,105</u> |
| 19 | | |
| 20 | Allowance for Other Funds Used During Construction (Account 419.1) | |
| 21 | AFUDC - Electric | <u>25,700,305</u> |
| 22 | Total Account 419.1 | <u>25,700,305</u> |
| 23 | | |
| 24 | | |
| 25 | Miscellaneous Non-operating Income (Account 421) | |
| 26 | Gain/Loss on sale of assets | 925,662 |
| 27 | Investment Income Fermi 1 Fund | 2,812,257 |
| 28 | Accretion Expense Fermi 1 ARO | (1,800,866) |
| 29 | Other Non-operating Income | <u>11,638</u> |
| 30 | | |
| 31 | Total Account 421 | <u>1,948,691</u> |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
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| 46 | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) |
|----------|---|---|--|
| 1 | Sales of Electricity | | |
| 2 | (440) Residential Sales | 1,669,450,793 | 1,680,344,385 |
| 3 | (442) Commercial and Industrial Sales | | |
| 4 | Small (or Comm.) (See Instr. 4) | 1,682,490,514 | 1,650,755,560 |
| 5 | Large (or Ind.) (See Instr. 4) | 848,128,715 | 806,520,336 |
| 6 | (444) Public Street and Highway Lighting | 48,172,696 | 45,801,610 |
| 7 | (445) Other Sales to Public Authorities | 8,634,437 | 9,189,227 |
| 8 | (446) Sales to Railroads and Railways | | |
| 9 | (448) Interdepartmental Sales | | |
| 10 | TOTAL Sales to Ultimate Consumers | 4,256,877,155 | 4,192,611,118 |
| 11 | (447) Sales for Resale | 367,502,040 | 325,660,028 |
| 12 | TOTAL Sales of Electricity | 4,624,379,195 | 4,518,271,146 |
| 13 | (Less) (449.1) Provision for Rate Refunds | 87,316,073 | -8,130,137 |
| 14 | TOTAL Revenues Net of Prov. for Refunds | 4,537,063,122 | 4,526,401,283 |
| 15 | Other Operating Revenues | | |
| 16 | (450) Forfeited Discounts | 19,695,483 | 19,940,342 |
| 17 | (451) Miscellaneous Service Revenues | 2,181,245 | 2,368,073 |
| 18 | (453) Sales of Water and Water Power | 51,600 | 53,050 |
| 19 | (454) Rent from Electric Property | 30,898,030 | 21,099,456 |
| 20 | (455) Interdepartmental Rents | 23,009,328 | 22,129,020 |
| 21 | (456) Other Electric Revenues | 7,354,816 | 7,471,466 |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 45,079,639 | 55,166,098 |
| 23 | (457.1) Regional Control Service Revenues | | |
| 24 | (457.2) Miscellaneous Revenues | | |
| 25 | | | |
| 26 | TOTAL Other Operating Revenues | 128,270,141 | 128,227,505 |
| 27 | TOTAL Electric Operating Revenues | 4,665,333,263 | 4,654,628,788 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

| MEGAWATT HOURS SOLD | | AVG.NO. CUSTOMERS PER MONTH | | Line No. |
|--------------------------------------|--|------------------------------------|-------------------------------------|----------|
| Year to Date Quarterly/Annual (d) | Amount Previous year (no Quarterly) (e) | Current Year (no Quarterly) (f) | Previous Year (no Quarterly) (g) | |
| | | | | 1 |
| 15,492,548 | 16,146,745 | 1,950,805 | 1,967,223 | 2 |
| | | | | 3 |
| 18,912,717 | 19,331,833 | 196,685 | 193,114 | 4 |
| 13,093,854 | 13,337,832 | 1,030 | 1,051 | 5 |
| 303,111 | 303,981 | 798 | 874 | 6 |
| 89,579 | 94,115 | 1,103 | 1,098 | 7 |
| | | | | 8 |
| | | | | 9 |
| 47,891,809 | 49,214,506 | 2,150,421 | 2,163,360 | 10 |
| 6,407,428 | 6,489,621 | 5 | 5 | 11 |
| 54,299,237 | 55,704,127 | 2,150,426 | 2,163,365 | 12 |
| | | | | 13 |
| 54,299,237 | 55,704,127 | 2,150,426 | 2,163,365 | 14 |

Line 12, column (b) includes \$ -17,495,837 of unbilled revenues.

Line 12, column (d) includes -179,246 MWH relating to unbilled revenues

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 300 Line No.: 12 Column: b

Includes (\$17,495,837) unbilled revenues by class for 2008. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential \$56,703,468; Commercial \$70,075,879; Industrial \$45,993,917; Street Lighting (\$293,066) and Pumping \$391,287.

Schedule Page: 300 Line No.: 12 Column: c

Includes \$38,880,000 unbilled revenue by class for 2007. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential \$58,965,032; Commercial \$71,881,101; Industrial \$46,926,067; Street Lighting \$980,668 and Pumping \$411,319.

Schedule Page: 300 Line No.: 12 Column: d

Includes (179,246) MWh relating to unbilled revenues by rate class and 411,705 MWh of unmetered sales for 2008.

Schedule Page: 300 Line No.: 12 Column: e

Includes 627,890 MWh relating to unbilled revenues by rate class and 397,465 MWh of unmetered sales for 2007.

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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2008 |
|---|---|---|---------------------------------|------------------------|
| CUSTOMER CHOICE ELECTRIC OPERATING REVENUES | | | | |
| <p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p> | | | | |
| Line No. | Title of Account (a) | OPERATING REVENUES | | |
| | | Amount for Year (b) | Amount for Previous Year (c) | |
| 1 | Customer Choice Sales of Electricity | | | |
| 2 | Residential Sales | \$ 20,075 | \$ 22,728 | |
| 3 | Commercial and Industrial Sales | | | |
| 4 | Small (or Commercial) | \$ 30,172,473 | \$ 41,931,905 | |
| 5 | Large (or Industrial) | \$ 4,178,735 | \$ 3,811,689 | |
| 6 | Less: Securitization LLC Revenue incl above | \$ (4,982,864) | \$ (8,301,234) | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | TOTAL Customer Choice Sales | \$ 29,388,419 | \$ 37,465,088 | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Sales of Electricity | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | TOTAL Revenue Net of Provision for Refunds | | | |
| 19 | Other Operating Revenues | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | TOTAL Other Operating Revenues | \$ - | \$ - | |
| 31 | | | | |
| 32 | TOTAL Electric Operating Revenues | \$ - | \$ - | |

| | | | |
|--|---|--------------------------------|------------------------|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report 2008 |
|--|---|--------------------------------|------------------------|

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

| MEGAWATT HOURS DELIVERED | | AVERAGE NUMBER OF CUSTOMERS PER MONTH | | Line No. |
|--------------------------|---------------------------------|---------------------------------------|--------------------------------|----------|
| Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number or Previous Year (g) | |
| 368 | 478 | 31 | 35 | 1 |
| | | | | 2 |
| | | | | 3 |
| 1,197,461 | 1,584,802 | 2,933 | 4,702 | 4 |
| 259,670 | 653,437 | 18 | 19 | 5 |
| | | | | 6 |
| | | | | 7 |
| | | | | 8 |
| | | | | 9 |
| | | | | 10 |
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| 1,457,499 | 2,238,717 | 2,982 | 4,756 | 12 |
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

| Line No. | |
|----------|--|
| 1 | |
| 2 | |
| 3 | Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing |
| 4 | customers taking electric service at Secondary service voltage levels and non-manufacturing customers taking |
| 5 | service at Primary service (or greater) voltage levels. |
| 6 | |
| 7 | Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric |
| 8 | service at Primary service (or greater) voltage levels. |
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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | (440) Residential | | | | | |
| 2 | D1 Residential Service | 13,856,811 | 1,556,905,966 | 1,799,263 | 7,701 | 0.1124 |
| 3 | D1 and D5 with Water Heating | 199,318 | 19,313,193 | 23,998 | 8,306 | 0.0969 |
| 4 | D1.1 Interruptible Space Cond | 308,435 | 32,014,301 | | | 0.1038 |
| 5 | D1.2 Time of Day Elec. Service | 21,246 | 2,281,016 | 961 | 22,108 | 0.1074 |
| 6 | D1.3 Senior Citizen Residential | 356,507 | 33,711,529 | 87,459 | 4,076 | 0.0946 |
| 7 | D1.3 & D5 with Water Heating | 13,235 | 1,055,215 | 2,510 | 5,273 | 0.0797 |
| 8 | D1.4 Optional Residential | 99,764 | 9,349,014 | 5,991 | 16,652 | 0.0937 |
| 9 | D1.5 Supplemental Rate Heating | 1,606 | 150,851 | | | 0.0939 |
| 10 | D1.7 Experimental Time of Day | 66,387 | 4,047,722 | | | 0.0610 |
| 11 | D2 Residential Space Heating | 281,044 | 28,543,134 | 25,874 | 10,862 | 0.1016 |
| 12 | D2 & D5 with Water Heating | 56,627 | 5,216,585 | 4,749 | 11,924 | 0.0921 |
| 13 | D5 with Water Heating | 177,307 | 13,240,914 | 59,789 | 2,966 | 0.0747 |
| 14 | D9 Outdoor Protective Lighting | 8,860 | 1,643,945 | 9,724 | 911 | 0.1855 |
| 15 | R2 Special Purpose Facilities | | 167 | | | |
| 16 | R11 Residential Photo Voltaic | | | | | |
| 17 | | | | | | |
| 18 | Change in Unbilled | 45,459 | 11,661,000 | | | 0.2565 |
| 19 | Adjustments | -58 | 7,019,709 | -69,513 | 1 | -121.0295 |
| 20 | Less: Securitization Revenue | | -56,703,468 | | | |
| 21 | Subtotal | 15,492,548 | 1,669,450,793 | 1,950,805 | 7,942 | 0.1078 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | (442) Commercial and Industrial | | | | | |
| 26 | Commercial | | | | | |
| 27 | D1.1 Interruptible Air-Cond | 6,900 | 599,487 | | | 0.0869 |
| 28 | D3 General Service | 7,525,678 | 824,579,355 | 184,354 | 40,822 | 0.1096 |
| 29 | D3 and D5 with Water Heating | 26,345 | 2,809,392 | 850 | 30,994 | 0.1066 |
| 30 | D1.1 with Heat Pump | | | | | |
| 31 | D3.1 Unmetered General Service | 88,254 | 9,065,129 | 1,890 | 46,695 | 0.1027 |
| 32 | D3.3 Interruptible General Serv | 128,888 | 11,678,088 | | | 0.0906 |
| 33 | D3.4 Optional Time of Day | 978 | 105,209 | 14 | 69,857 | 0.1076 |
| 34 | D4 Large General Service | 1,880,026 | 188,588,782 | 6,408 | 293,387 | 0.1003 |
| 35 | D5 Water Heating | 6,997 | 500,398 | 1,028 | 6,806 | 0.0715 |
| 36 | D6 Primary | 8,130,841 | 648,820,190 | 2,102 | 3,868,145 | 0.0798 |
| 37 | D6.1 Alternative Primary | 282,039 | 18,340,230 | 2 | 141,019,500 | 0.0650 |
| 38 | D6.2 Primary Space Heating | | | | | |
| 39 | | | | | | |
| 40 | Continued On 304.1 | | | | | |
| 41 | TOTAL Billed | 48,071,055 | 4,262,711,992 | 0 | 0 | 0.0887 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -179,246 | -5,834,837 | 0 | 0 | 0.0326 |
| 43 | TOTAL | 47,891,809 | 4,256,877,155 | 0 | 0 | 0.0889 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|--|-----------------|----------------|------------------------------------|----------------------------------|-----------------------------|
| 1 | Commercial Continued | | | | | |
| 2 | D8 Interruptible | 703,406 | 49,268,378 | 158 | 4,451,937 | 0.0700 |
| 3 | D9 Outdoor Protective Lighting | 28,295 | 4,265,742 | 9,829 | 2,879 | 0.1508 |
| 4 | D10 All Electric School Building | 47,668 | 4,980,233 | 48 | 993,083 | 0.1045 |
| 5 | R1.1 Alternative Elec Metal Mltg. | 3,468 | 358,252 | | | 0.1033 |
| 6 | R1.2 Electric Process Heat | 48,297 | 4,091,708 | 6 | 8,049,500 | 0.0847 |
| 7 | R2 Special Purpose Facilities | | 157,539 | | | |
| 8 | R3 Parallel Operation Standby | 15,401 | 1,810,660 | | | 0.1176 |
| 9 | R7 Experimental Greenhouse | 2,633 | 161,692 | | | 0.0614 |
| 10 | Lighting Service | | | | | |
| 11 | R8 Space Heating - Separate Mtr. | 69,337 | 6,898,380 | 1,204 | 57,589 | 0.0995 |
| 12 | R8 Space Heating | 18,086 | 1,770,836 | 599 | 30,194 | 0.0979 |
| 13 | R8 & D5 - with Water Heating | 820 | 79,994 | 32 | 25,625 | 0.0976 |
| 14 | R10 Interruptible Supply | | | | | |
| 15 | R11 Commercial Photo Voltaic | | | | | |
| 16 | D1.7 Experimental Time of Day | 725 | 42,661 | | | 0.0588 |
| 17 | Change in Unbilled | -247,236 | -16,677,000 | | | 0.0675 |
| 18 | Adjustments | 144,871 | -9,728,942 | -11,838 | -12,238 | -0.0672 |
| 19 | Less: Securitization Revenue | | -70,075,879 | | | |
| 20 | Subtotal | 18,912,717 | 1,682,490,514 | 196,686 | 96,157 | 0.0890 |
| 21 | | | | | | |
| 22 | Industrial | | | | | |
| 23 | D6 Primary | 8,613,162 | 614,251,794 | 891 | 9,666,848 | 0.0713 |
| 24 | D6.1 Alternative Primary | 2,802,138 | 168,044,876 | 7 | 400,305,429 | 0.0600 |
| 25 | D8 Interruptible | 370,828 | 27,401,829 | 127 | 2,919,906 | 0.0739 |
| 26 | R1.1 Alternative Elec Metal Mltg. | 127,229 | 6,851,185 | 12 | 10,602,417 | 0.0538 |
| 27 | R1.2 Electric Process Heat | 418,754 | 29,656,155 | 116 | 3,609,948 | 0.0708 |
| 28 | R3 Parallel Operation and Standb | 39,513 | 2,593,749 | 10 | 3,951,300 | 0.0656 |
| 29 | R10 Interruptible Supply | 413,269 | 35,671,216 | 62 | 6,665,629 | 0.0863 |
| 30 | MPSC Special Contract | | | | | |
| 31 | Change in Unbilled | 22,531 | -678,837 | | | -0.0301 |
| 32 | Adjustments | 286,430 | 10,330,666 | | | 0.0361 |
| 33 | Less: Securitization Revenue | | -45,993,917 | -195 | | |
| 34 | Subtotal | 13,093,854 | 848,128,716 | 1,030 | 12,712,480 | 0.0648 |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Continued On 304.2 | | | | | |
| 40 | (444) Public Street & Highway Lt. | | | | | |
| 41 | TOTAL Billed | 48,071,055 | 4,262,711,992 | 0 | 0 | 0.0887 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -179,246 | -5,834,837 | 0 | 0 | 0.0326 |
| 43 | TOTAL | 47,891,809 | 4,256,877,155 | 0 | 0 | 0.0889 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate schedule (a) | MWh Sold (b) | Revenue (c) | Average Number of Customers (d) | KWh of Sales Per Customer (e) | Revenue Per KWh Sold (f) |
|----------|---------------------------------------|--------------|---------------|---------------------------------|-------------------------------|--------------------------|
| 1 | E1 Municipal Street Lighting | 189,935 | 38,633,615 | 798 | 238,014 | 0.2034 |
| 2 | E1.1 Energy Only Street Lighting | 18,580 | 1,144,197 | 225 | 82,578 | 0.0616 |
| 3 | | | | | | |
| 4 | E2 Traffic and Signal Lights | 65,398 | 3,069,954 | 146 | 447,932 | 0.0469 |
| 5 | Change in Unbilled | | | | | |
| 6 | Adjustments | 29,198 | 5,031,864 | -371 | -78,701 | 0.1723 |
| 7 | Less: Securitization Revenue | | 293,066 | | | |
| 8 | Subtotal | 303,111 | 48,172,696 | 798 | 379,838 | 0.1589 |
| 9 | | | | | | |
| 10 | (445) Other Sales to Public Autho | | | | | |
| 11 | E4 Primary Pumping | | | | | |
| 12 | E5 Secondary Pumping | 88,258 | 9,151,656 | 1,103 | 80,016 | 0.1037 |
| 13 | Change in Unbilled | | -140,000 | | | |
| 14 | Adjustments | 1,321 | 14,068 | | | 0.0106 |
| 15 | Less: Securitization Revenue | | -391,287 | | | |
| 16 | Subtotal | 89,579 | 8,634,437 | 1,103 | 81,214 | 0.0964 |
| 17 | Rounding | | -1 | -1 | | |
| 18 | | | | | | |
| 19 | Total | 47,891,809 | 4,256,877,155 | 2,150,421 | 22,271 | 0.0889 |
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| 40 | | | | | | |
| 41 | TOTAL Billed | 48,071,055 | 4,262,711,992 | 0 | 0 | 0.0887 |
| 42 | Total Unbilled Rev.(See Instr. 6) | -179,246 | -5,834,837 | 0 | 0 | 0.0326 |
| 43 | TOTAL | 47,891,809 | 4,256,877,155 | 0 | 0 | 0.0889 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) | Year of Report 2008 | |
|---|--|---|----------------|--------------------------------|-------------------------|----------------------------------|
| CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES | | | | | | |
| <p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p> | | | | | | |
| Line No. | Number and Title of Rate Schedule (a) | MWh Delivered (b) | Revenue (c) | Avg. No. of Customers (d) | KWh per Customer (e) | Revenue per KWh Delivered (f) |
| 1 | EC2 Retail Access | 1,474,628 | \$ 36,942,861 | 2,982 | 494,510 | \$ 12,389 |
| 2 | Unbilled Revenue | (17,129) | \$ (2,571,578) | | | |
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| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | Total Billed | 1,474,628 | \$ 36,942,861 | 2,982 | 494,510 | \$ 12,389 |
| 45 | Total Unbilled Rev. (See Instr. 6) | (17,129) | \$ (2,571,578) | | | |
| 46 | TOTAL | 1,457,499 | \$ 34,371,283 | 2,982 | 488,766 | \$ 11,526 |

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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | |
|--|---|---|--|--|---|----------------------------------|
| SALES FOR RESALE (Account 447) | | | | | | |
| <p>1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | City of Croswell | RQ | 4 | | | |
| 2 | Village of Sebewaing | RQ | 4 | | | |
| 3 | Thumb Electric Corporation | RQ | 4 | | | |
| 4 | Detroit Public Lighting | RQ | 32 | | | |
| 5 | Wolverine Power Supplu Cooperative | RQ | 4 | | | |
| 6 | Change in Unbilled | RQ | | | | |
| 7 | | | | | | |
| 8 | City of Croswill | OS | 4 | | | |
| 9 | Village of Sebewaing | OS | 4 | | | |
| 10 | Thumb Electric Corporation | OS | 4 | | | |
| 11 | Detroit Public Lighting | OS | 4 | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|----------------------------|-------------------------|-------------------------|------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| 20,453 | | 783,428 | | 783,428 | 1 |
| 14,909 | | 807,904 | | 807,904 | 2 |
| 72,575 | | 4,156,376 | | 4,156,376 | 3 |
| 121,844 | | 6,771,006 | | 6,771,006 | 4 |
| 2,108,160 | | 86,760,151 | | 86,760,151 | 5 |
| 9,234 | | -1,746 | | -1,746 | 6 |
| | | | | | 7 |
| 26,243 | | 1,077,446 | | 1,077,446 | 8 |
| 33,030 | | 1,358,059 | | 1,358,059 | 9 |
| 91,994 | | 4,173,034 | | 4,173,034 | 10 |
| 326,113 | | 12,969,536 | | 12,969,536 | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 2,347,175 | 0 | 99,277,119 | 0 | 99,277,119 | |
| 4,060,253 | 0 | 269,292,399 | -1,067,478 | 268,224,921 | |
| 6,407,428 | 0 | 368,569,518 | -1,067,478 | 367,502,040 | |

| | | | |
|----------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| The Detroit Edison Company | (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission | 12/31/2008 | End of 2008/Q4 |

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|----------|---|-----------------------------------|--|--|-----------------------------------|----------------------------------|
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Heritage | OS | | | | |
| 2 | Midwest Independent Service Operator | OS | | | | |
| 3 | Michigan Public Power Association | OS | | | | |
| 4 | Other | AD | | | | |
| 5 | | OS | | | | |
| 6 | | OS | | | | |
| 7 | | OS | | | | |
| 8 | | OS | | | | |
| 9 | | AD | | | | |
| 10 | | AD | | | | |
| 11 | | AD | | | | |
| 12 | | AD | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Sold (g) | REVENUE | | | Total (\$) (h+i+j) (k) | Line No. |
|-------------------------------|-------------------------------|-------------------------------|------------------------------|---------------------------|----------|
| | Demand Charges (\$) (h) | Energy Charges (\$) (i) | Other Charges (\$) (j) | | |
| | | 386 | | 386 | 1 |
| 3,582,873 | | 249,713,836 | | 249,713,836 | 2 |
| | | | -1,067,478 | -1,067,478 | 3 |
| | | 102 | | 102 | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | |
| 2,347,175 | 0 | 99,277,119 | 0 | 99,277,119 | |
| 4,060,253 | 0 | 269,292,399 | -1,067,478 | 268,224,921 | |
| 6,407,428 | 0 | 368,569,518 | -1,067,478 | 367,502,040 | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|---------------------------------|--|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 1 | 1. POWER PRODUCTION EXPENSES | | | | |
| 2 | A. Steam Power Generation | | | | |
| 3 | Operation | | | | |
| 4 | (500) Operation Supervision and Engineering | 22,025,114 | 29,487,222 | | |
| 5 | (501) Fuel | 888,803,417 | 775,334,380 | | |
| 6 | (502) Steam Expenses | 14,038,717 | 12,573,385 | | |
| 7 | (503) Steam from Other Sources | | | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | | | |
| 9 | (505) Electric Expenses | 5,933,546 | 4,379,145 | | |
| 10 | (506) Miscellaneous Steam Power Expenses | 57,714,635 | 62,044,990 | | |
| 11 | (507) Rents | | | | |
| 12 | (509) Allowances | 12,876,957 | 5,487,376 | | |
| 13 | TOTAL Operation (Enter Total of Lines 4 thru 12) | 1,001,392,386 | 889,306,498 | | |
| 14 | Maintenance | | | | |
| 15 | (510) Maintenance Supervision and Engineering | 2,034,515 | 3,606,504 | | |
| 16 | (511) Maintenance of Structures | 13,679,748 | 22,870,724 | | |
| 17 | (512) Maintenance of Boiler Plant | 99,458,157 | 99,818,814 | | |
| 18 | (513) Maintenance of Electric Plant | 19,738,967 | 22,228,171 | | |
| 19 | (514) Maintenance of Miscellaneous Steam Plant | 40,183,587 | 37,959,013 | | |
| 20 | TOTAL Maintenance (Enter Total of Lines 15 thru 19) | 175,094,974 | 186,483,226 | | |
| 21 | TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20) | 1,176,487,360 | 1,075,789,724 | | |
| 22 | B. Nuclear Power Generation | | | | |
| 23 | Operation | | | | |
| 24 | (517) Operation Supervision and Engineering | 16,341,732 | 19,274,211 | | |
| 25 | (518) Fuel | 39,950,322 | 33,159,975 | | |
| 26 | (519) Coolants and Water | 3,897,774 | 2,579,463 | | |
| 27 | (520) Steam Expenses | 14,402,120 | 11,383,028 | | |
| 28 | (521) Steam from Other Sources | | | | |
| 29 | (Less) (522) Steam Transferred-Cr. | | | | |
| 30 | (523) Electric Expenses | 3,269,690 | 5,866,090 | | |
| 31 | (524) Miscellaneous Nuclear Power Expenses | 47,111,090 | 49,234,315 | | |
| 32 | (525) Rents | | | | |
| 33 | TOTAL Operation (Enter Total of lines 24 thru 32) | 124,972,728 | 121,497,082 | | |
| 34 | Maintenance | | | | |
| 35 | (528) Maintenance Supervision and Engineering | 21,398,439 | 17,051,227 | | |
| 36 | (529) Maintenance of Structures | 2,367,546 | 1,989,545 | | |
| 37 | (530) Maintenance of Reactor Plant Equipment | 23,258,449 | 7,241,637 | | |
| 38 | (531) Maintenance of Electric Plant | 2,197,226 | 18,574,479 | | |
| 39 | (532) Maintenance of Miscellaneous Nuclear Plant | 3,608,670 | 18,116,235 | | |
| 40 | TOTAL Maintenance (Enter Total of lines 35 thru 39) | 52,830,330 | 62,973,123 | | |
| 41 | TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40) | 177,803,058 | 184,470,205 | | |
| 42 | C. Hydraulic Power Generation | | | | |
| 43 | Operation | | | | |
| 44 | (535) Operation Supervision and Engineering | 744,772 | 674,664 | | |
| 45 | (536) Water for Power | | | | |
| 46 | (537) Hydraulic Expenses | 1,207,179 | | | |
| 47 | (538) Electric Expenses | | | | |
| 48 | (539) Miscellaneous Hydraulic Power Generation Expenses | 1,041,226 | 1,963,657 | | |
| 49 | (540) Rents | | | | |
| 50 | TOTAL Operation (Enter Total of Lines 44 thru 49) | 2,993,177 | 2,638,321 | | |
| 51 | C. Hydraulic Power Generation (Continued) | | | | |
| 52 | Maintenance | | | | |
| 53 | (541) Maintenance Supervision and Engineering | 1,875,423 | 1,872,055 | | |
| 54 | (542) Maintenance of Structures | 440,881 | 128,339 | | |
| 55 | (543) Maintenance of Reservoirs, Dams, and Waterways | 442,430 | 883,094 | | |
| 56 | (544) Maintenance of Electric Plant | 2,217,411 | 1,325,532 | | |
| 57 | (545) Maintenance of Miscellaneous Hydraulic Plant | 115,979 | 178,003 | | |
| 58 | TOTAL Maintenance (Enter Total of lines 53 thru 57) | 5,092,124 | 4,387,023 | | |
| 59 | TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58) | 8,085,301 | 7,025,344 | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|------------------------------------|--|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 60 | D. Other Power Generation | | | | |
| 61 | Operation | | | | |
| 62 | (546) Operation Supervision and Engineering | | | | |
| 63 | (547) Fuel | 16,614,430 | 24,109,925 | | |
| 64 | (548) Generation Expenses | 32,837 | 99,324 | | |
| 65 | (549) Miscellaneous Other Power Generation Expenses | 2,451,351 | 1,984,456 | | |
| 66 | (550) Rents | | | | |
| 67 | TOTAL Operation (Enter Total of lines 62 thru 66) | 19,098,618 | 26,193,705 | | |
| 68 | Maintenance | | | | |
| 69 | (551) Maintenance Supervision and Engineering | | | | |
| 70 | (552) Maintenance of Structures | | 16,537 | | |
| 71 | (553) Maintenance of Generating and Electric Plant | 2,731,785 | 3,119,689 | | |
| 72 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | | | |
| 73 | TOTAL Maintenance (Enter Total of lines 69 thru 72) | 2,731,785 | 3,136,226 | | |
| 74 | TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73) | 21,830,403 | 29,329,931 | | |
| 75 | E. Other Power Supply Expenses | | | | |
| 76 | (555) Purchased Power | 506,251,052 | 516,071,358 | | |
| 77 | (556) System Control and Load Dispatching | 2,034,215 | 1,176,166 | | |
| 78 | (557) Other Expenses | -661,893 | -604,342 | | |
| 79 | TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78) | 507,623,374 | 516,643,182 | | |
| 80 | TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79) | 1,891,829,496 | 1,813,258,386 | | |
| 81 | 2. TRANSMISSION EXPENSES | | | | |
| 82 | Operation | | | | |
| 83 | (560) Operation Supervision and Engineering | | 195,408 | | |
| 84 | (561) Load Dispatching | | 291,040 | | |
| 85 | (561.1) Load Dispatch-Reliability | | | | |
| 86 | (561.2) Load Dispatch-Monitor and Operate Transmission System | | | | |
| 87 | (561.3) Load Dispatch-Transmission Service and Scheduling | | | | |
| 88 | (561.4) Scheduling, System Control and Dispatch Services | 9,516,292 | 10,318,807 | | |
| 89 | (561.5) Reliability, Planning and Standards Development | | | | |
| 90 | (561.6) Transmission Service Studies | | | | |
| 91 | (561.7) Generation Interconnection Studies | | | | |
| 92 | (561.8) Reliability, Planning and Standards Development Services | 684,247 | 741,950 | | |
| 93 | (562) Station Expenses | -14,082 | 754,157 | | |
| 94 | (563) Overhead Lines Expenses | | | | |
| 95 | (564) Underground Lines Expenses | | | | |
| 96 | (565) Transmission of Electricity by Others | 263,881,163 | 253,626,626 | | |
| 97 | (566) Miscellaneous Transmission Expenses | | 79,738 | | |
| 98 | (567) Rents | | | | |
| 99 | TOTAL Operation (Enter Total of lines 83 thru 98) | 274,067,620 | 266,007,726 | | |
| 100 | Maintenance | | | | |
| 101 | (568) Maintenance Supervision and Engineering | | 148 | | |
| 102 | (569) Maintenance of Structures | | | | |
| 103 | (569.1) Maintenance of Computer Hardware | | | | |
| 104 | (569.2) Maintenance of Computer Software | | | | |
| 105 | (569.3) Maintenance of Communication Equipment | | | | |
| 106 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | | | | |
| 107 | (570) Maintenance of Station Equipment | | 15,110 | | |
| 108 | (571) Maintenance of Overhead Lines | | 9,053 | | |
| 109 | (572) Maintenance of Underground Lines | | | | |
| 110 | (573) Maintenance of Miscellaneous Transmission Plant | | 1,535 | | |
| 111 | TOTAL Maintenance (Total of lines 101 thru 110) | | 25,846 | | |
| 112 | TOTAL Transmission Expenses (Total of lines 99 and 111) | 274,067,620 | 266,033,572 | | |
| | | | | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|--|---|
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | |
| 113 | 3. REGIONAL MARKET EXPENSES | | | |
| 114 | Operation | | | |
| 115 | (575.1) Operation Supervision | | | |
| 116 | (575.2) Day-Ahead and Real-Time Market Facilitation | | | |
| 117 | (575.3) Transmission Rights Market Facilitation | | | |
| 118 | (575.4) Capacity Market Facilitation | | | |
| 119 | (575.5) Ancillary Services Market Facilitation | | | |
| 120 | (575.6) Market Monitoring and Compliance | | | |
| 121 | (575.7) Market Facilitation, Monitoring and Compliance Services | 10,051,241 | 9,857,210 | |
| 122 | (575.8) Rents | | | |
| 123 | Total Operation (Lines 115 thru 122) | 10,051,241 | 9,857,210 | |
| 124 | Maintenance | | | |
| 125 | (576.1) Maintenance of Structures and Improvements | | | |
| 126 | (576.2) Maintenance of Computer Hardware | | | |
| 127 | (576.3) Maintenance of Computer Software | | | |
| 128 | (576.4) Maintenance of Communication Equipment | | | |
| 129 | (576.5) Maintenance of Miscellaneous Market Operation Plant | | | |
| 130 | Total Maintenance (Lines 125 thru 129) | | | |
| 131 | TOTAL Regional Transmission and Market Op Exps (Total 123 and 130) | 10,051,241 | 9,857,210 | |
| 132 | 4. DISTRIBUTION EXPENSES | | | |
| 133 | Operation | | | |
| 134 | (580) Operation Supervision and Engineering | 34,349,309 | 31,943,103 | |
| 135 | (581) Load Dispatching | 10,612,782 | 11,688,512 | |
| 136 | (582) Station Expenses | 11,280,234 | 3,805,976 | |
| 137 | (583) Overhead Line Expenses | -4,357,110 | 13,991,987 | |
| 138 | (584) Underground Line Expenses | 3,125,110 | 3,393,663 | |
| 139 | (585) Street Lighting and Signal System Expenses | | | |
| 140 | (586) Meter Expenses | 12,189,811 | 7,136,281 | |
| 141 | (587) Customer Installations Expenses | 848,927 | 599,461 | |
| 142 | (588) Miscellaneous Expenses | 13,644,048 | 7,470,078 | |
| 143 | (589) Rents | 9,556,234 | 4,109,411 | |
| 144 | TOTAL Operation (Enter Total of lines 134 thru 143) | 91,249,345 | 84,138,472 | |
| 145 | Maintenance | | | |
| 146 | (590) Maintenance Supervision and Engineering | 1,039,713 | 836,729 | |
| 147 | (591) Maintenance of Structures | 2,145,378 | 153,039 | |
| 148 | (592) Maintenance of Station Equipment | 16,070,785 | 21,424,514 | |
| 149 | (593) Maintenance of Overhead Lines | 109,489,049 | 112,776,986 | |
| 150 | (594) Maintenance of Underground Lines | 19,940,175 | 26,433,208 | |
| 151 | (595) Maintenance of Line Transformers | | | |
| 152 | (596) Maintenance of Street Lighting and Signal Systems | 3,549,632 | 7,166,648 | |
| 153 | (597) Maintenance of Meters | | | |
| 154 | (598) Maintenance of Miscellaneous Distribution Plant | | 2,382,888 | |
| 155 | TOTAL Maintenance (Total of lines 146 thru 154) | 152,234,732 | 171,174,012 | |
| 156 | TOTAL Distribution Expenses (Total of lines 144 and 155) | 243,484,077 | 255,312,484 | |
| 157 | 5. CUSTOMER ACCOUNTS EXPENSES | | | |
| 158 | Operation | | | |
| 159 | (901) Supervision | 3,135,468 | 5,003,085 | |
| 160 | (902) Meter Reading Expenses | 13,800,782 | 12,936,897 | |
| 161 | (903) Customer Records and Collection Expenses | 58,058,153 | 52,842,911 | |
| 162 | (904) Uncollectible Accounts | 86,997,738 | 65,418,042 | |
| 163 | (905) Miscellaneous Customer Accounts Expenses | 1,232,576 | 1,036,865 | |
| 164 | TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) | 163,224,717 | 137,237,800 | |
| | | | | |

| | | | | | |
|---|--|---|---------------------------------|--|---|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | | | |
| If the amount for previous year is not derived from previously reported figures, explain in footnote. | | | | | |
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | | |
| 165 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | | |
| 166 | Operation | | | | |
| 167 | (907) Supervision | 1,375,910 | 2,311,692 | | |
| 168 | (908) Customer Assistance Expenses | 59,477,360 | 57,265,292 | | |
| 169 | (909) Informational and Instructional Expenses | | 178,071 | | |
| 170 | (910) Miscellaneous Customer Service and Informational Expenses | 427,620 | 357,469 | | |
| 171 | TOTAL Customer Service and Information Expenses (Total 167 thru 170) | 61,280,890 | 60,112,524 | | |
| 172 | 7. SALES EXPENSES | | | | |
| 173 | Operation | | | | |
| 174 | (911) Supervision | 493,246 | 257,096 | | |
| 175 | (912) Demonstrating and Selling Expenses | 1,496,472 | 1,582,455 | | |
| 176 | (913) Advertising Expenses | 376,264 | 106,278 | | |
| 177 | (916) Miscellaneous Sales Expenses | 122,990 | 303,965 | | |
| 178 | TOTAL Sales Expenses (Enter Total of lines 174 thru 177) | 2,488,972 | 2,249,794 | | |
| 179 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| 180 | Operation | | | | |
| 181 | (920) Administrative and General Salaries | 106,160,131 | 103,279,976 | | |
| 182 | (921) Office Supplies and Expenses | 33,965,897 | 55,939,300 | | |
| 183 | (Less) (922) Administrative Expenses Transferred-Credit | 13,526,708 | 16,691,570 | | |
| 184 | (923) Outside Services Employed | 47,547,910 | 65,098,308 | | |
| 185 | (924) Property Insurance | 13,041,405 | 9,316,074 | | |
| 186 | (925) Injuries and Damages | 21,516,310 | 12,798,697 | | |
| 187 | (926) Employee Pensions and Benefits | 200,290,698 | 258,727,818 | | |
| 188 | (927) Franchise Requirements | | | | |
| 189 | (928) Regulatory Commission Expenses | 406,446 | 1,962,443 | | |
| 190 | (929) (Less) Duplicate Charges-Cr. | | | | |
| 191 | (930.1) General Advertising Expenses | 3,284,775 | 3,769,405 | | |
| 192 | (930.2) Miscellaneous General Expenses | 8,507,858 | 9,517,948 | | |
| 193 | (931) Rents | 3,876,604 | 2,734,607 | | |
| 194 | TOTAL Operation (Enter Total of lines 181 thru 193) | 425,071,326 | 506,453,006 | | |
| 195 | Maintenance | | | | |
| 196 | (935) Maintenance of General Plant | -333,263 | 839,693 | | |
| 197 | TOTAL Administrative & General Expenses (Total of lines 194 and 196) | 424,738,063 | 507,292,699 | | |
| 198 | TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197) | 3,071,165,076 | 3,051,354,469 | | |

| | | | |
|---|---|---------------------------------------|---------------------------------------|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) / / | Year of Report Dec 31, <u>2008</u> |
| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) | | | |

| NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES | |
|--|---|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p> | <p>Construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p> |
| 1. Payroll period Ended (Date) | 12/31/08 |
| 2. Total Regular Full-Time Employees | 4,682 |
| 3. Total Part-Time and Temporary Employees | 14 |
| 4. Total Employees | 4,696 |

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| | | | | | | |
|--|---|--|--|--|--------------------------------------|-------------------------------------|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of <u>2008/Q4</u> | | | |
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| 1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years. SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment. | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Ann Arbor Landfill | OS | | | | |
| 2 | AVL | OS | | | | |
| 3 | City of Ann Arbor Superior Dam | OS | | | | |
| 4 | Barton Dam | OS | | | | |
| 5 | BFI-APLP Lyon Electric Energy | OS | | | | |
| 6 | BFI-Arbor Hills | OS | | | | |
| 7 | Central Wayne Energy Recovery | OS | | | | |
| 8 | EB Eddy Paper Company | OS | | | | |
| 9 | Greater Detroit Resource Recovery | OS | | | | |
| 10 | JHP Pharmaceuticals (Parkdale) | OS | | | | |
| 11 | Johnson Matthey Testing | OS | | | | |
| 12 | Michigan Automotive Research Co. | OS | | | | |
| 13 | Parkdale Pharm | OS | | | | |
| 14 | Pine Tree Acres Landfill | OS | | | | |
| | Total | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 3,369 | | | | 180,671 | | 180,671 | 1 |
| 1 | | | | 66 | | 66 | 2 |
| 2,232 | | | | 29,742 | | 29,742 | 3 |
| 6,455 | | | | 443,178 | | 443,178 | 4 |
| 15,453 | | | | 588,197 | | 588,197 | 5 |
| 131,688 | | | | 7,139,528 | | 7,139,528 | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| 213,219 | | | | 11,278,074 | | 11,278,074 | 9 |
| | | | | | | | 10 |
| 1 | | | | 28 | | 28 | 11 |
| 11 | | | | 348 | | 348 | 12 |
| | | | | | | | 13 |
| 45,380 | | | | 2,589,468 | | 2,589,468 | 14 |
| | | | | | | | |
| 12,376,408 | | | | 504,480,042 | | 504,480,042 | |

| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | | | |
|---|---|--|--|--|-----------------------------------|----------------------------------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Riverview Energy I | OS | | | | |
| 2 | Riverview Energy 3 | OS | | | | |
| 3 | Stirling Thermal Motors | OS | | | | |
| 4 | STS Hydro Power Energy | OS | | | | |
| 5 | Sumpter Energy | OS | | | | |
| 6 | Toyota | OS | | | | |
| 7 | University of Michigan | OS | | | | |
| 8 | Wayne Energy Recovery | OS | | | | |
| 9 | Charter Township of Ypsilanti | OS | | | | |
| 10 | Elkton Pigeon Bayport Laker Schools | OS | | | | |
| 11 | Other | OS | | | | |
| 12 | Consumers Energy Company | OS | | | | |
| 13 | CMS Energy Resource Management Co. | OS | | | | |
| 14 | DTE Energy Trading Inc. | OS | | | | |
| | Total | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 45,478 | | | | 2,349,989 | | 2,349,989 | 1 |
| 8,214 | | | | 471,520 | | 471,520 | 2 |
| 428 | | | | 16,254 | | 16,254 | 3 |
| 10,131 | | | | 553,137 | | 553,137 | 4 |
| 98,706 | | | | 5,635,024 | | 5,635,024 | 5 |
| | | | | | | | 6 |
| 803 | | | | 203 | | 203 | 7 |
| 5,494 | | | | 323,060 | | 323,060 | 8 |
| 11,535 | | | | 383,329 | | 383,329 | 9 |
| 49 | | | | 2,980 | | 2,980 | 10 |
| | | | | -14,684 | | -14,684 | 11 |
| 331,200 | | | | 1,822,500 | | 1,822,500 | 12 |
| 2,650 | | | | 10,000 | | 10,000 | 13 |
| | | | | | | | 14 |
| 12,376,408 | | | | 504,480,042 | | 504,480,042 | |

| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | | | |
|---|---|--|---|--|--------------------------------------|-------------------------------------|
| PURCHASED POWER (Account 555) (Including power exchanges) | | | | | | |
| <p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.</p> | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
| | | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| 1 | Fortis Energy and Marketing | OS | | | | |
| 2 | Independent Merchant Operators | OS | | | | |
| 3 | Reliant Energy | OS | | | | |
| 4 | Sempra | OS | | | | |
| 5 | Tenaska | OS | | | | |
| 6 | Heritage | OS | | | | |
| 7 | Midwest Independent Service Operator | OS | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| | Total | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Line No. |
|------------------------------------|-----------------------------------|------------------------------------|-------------------------------|-------------------------------|------------------------------|--|-------------|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (\$) (j) | Energy Charges (\$) (k) | Other Charges (\$) (l) | Total (j+k+l) of Settlement (\$) (m) | |
| 1,554,120 | | | | 5,423,790 | | 5,423,790 | 1 |
| | | | | | | | 2 |
| 1,105,272 | | | | 5,237,420 | | 5,237,420 | 3 |
| 110,400 | | | | 823,499 | | 823,499 | 4 |
| 2,393,724 | | | | 17,263,726 | | 17,263,726 | 5 |
| 2,340 | | | | 162,318 | | 162,318 | 6 |
| 6,278,055 | | | | 441,766,677 | | 441,766,677 | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| 12,376,408 | | | | 504,480,042 | | 504,480,042 | |

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

| Line No. | Item (a) | Point of Delivery (b) | Kilowatthours (c) | Revenues (d) | Revenues per KWh (e) |
|----------|--|-----------------------|-------------------|--------------|----------------------|
| 1 | <u>Sales to railroads and railways (Account 446)</u> | | | \$ | Cents |
| 2 | | | | | |
| 3 | None | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | <u>Interdepartmental sales (Account 448)</u> | | | | |
| 7 | | | | | |
| 8 | None | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

| Line No. | Name of Lessee or Department (a) | Description of Property (b) | Amount of Revenue for Year (c) |
|----------|--|---|--------------------------------|
| 16 | <u>Rent from electric property (Account 454)</u> | | \$ |
| 17 | | | |
| 18 | Ameritech, General Telephone Co., | Pole contacts | 15,948,010 |
| 19 | and others | | |
| 20 | Various | Cable television pole contacts | 3,336,204 |
| 21 | | | |
| 22 | Sub-total pole contacts | | 19,284,214 |
| 23 | | | |
| 24 | Various | Real estate | 1,239,482 |
| 25 | | | |
| 26 | Various | Material for extension of service and electrical equipment (meters, transformers, etc.) | 10,374,334 |
| 27 | | | |
| 28 | | | |
| 29 | Total Account 454 | | 30,898,030 |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | <u>Interdepartmental rents (Account 455)</u> | | 23,009,328 |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

| Line No. | Name of Purchaser (a) | Purpose for which water was used (b) | Power plant development supplying water or water power (c) | Amount of revenue for year (d) |
|----------|-----------------------|--------------------------------------|--|--------------------------------|
| 1 | Solutia | Industrial | Trenton Channel Power Plant | \$ 51,600 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | TOTAL | 51,600 |
| 9 | | | | |
| 10 | | | | |

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

| Line No. | Name of Company and Description of Services (a) | Amount of revenues for year (b) |
|----------|---|---------------------------------|
| 11 | <u>Miscellaneous Service Revenues (Account 451)</u> | \$ |
| 12 | | |
| 13 | Collection fees on delinquent accounts | (260) |
| 14 | Reconnection fees for delinquent accounts | 656,910 |
| 15 | New customer turn-on charge | 1,878,666 |
| 16 | Seasonal turn-on service | 40,280 |
| 17 | Meter test charge | 2,800 |
| 18 | Electric Choice switch fee | 4,300 |
| 19 | Adjustment | (401,451) |
| 20 | | |
| 21 | Total Account 451 | 2,181,245 |
| 22 | | |
| 23 | | |
| 24 | <u>Other Electric Revenues (Account 456)</u> | |
| 25 | | |
| 26 | Steam sold to other companies | |
| 27 | Great Lakes Steel Corporation | 900,318 |
| 28 | Solutia | 2,141,179 |
| 29 | Service charge - returned checks | 270,763 |
| 30 | Retail Access meter read fees | 8,387 |
| 31 | Unauthorized use charge | 56,810 |
| 32 | Securitization Bond servicing fees Intercompany | 1,125,000 |
| 33 | Miscellaneous | 2,852,360 |
| 34 | | |
| 35 | Total Account 456 | 7,354,816 |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | (Continued on Page 331B.1) | |
| 40 | TOTAL | |

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

| Line No. | Name of purchaser (a) | Purpose for which water was used (b) | Power plant development supplying water or water power (c) | Amount of Revenue for Year (d) |
|----------|--------------------------|--|---|---|
| 1 | | | | \$ |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | TOTAL | \$ |

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

| Line No. | Name of Company and Description of Services (a) | Amount of revenues for year (b) |
|----------|--|---------------------------------------|
| 11 | <u>Revenues from Transmission of Electricity of Others (Account 456.1)</u> | \$ |
| 12 | | |
| 13 | Transmission Services | 15,691,220 |
| 14 | Retail Access | 29,388,419 |
| 15 | | |
| 16 | Total Account 456.1 | 45,079,639 |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
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| 38 | | |
| 39 | | |
| 40 | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | | |
|--|---|---|-----------------------------|--|--|---|------------------------|-------------------------------------|
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling") | | | | | | | | |
| <p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
| | | | Megawatt-hours Received (c) | Megawatt-hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Midwest ISO | | | | 56,875,679 | | | 56,875,679 |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
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| 11 | | | | | | | | |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | | | | | | | | |
| 15 | | | | | | | | |
| 16 | | | | | | | | |
| | TOTAL | | | | 56,875,679 | | | 56,875,679 |

| The Detroit Edison Company | | AN ORIGINAL | December 31, 2008 |
|---|--|--|--|
| LEASE RENTALS CHARGED | | | |
| 1. | For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent. | | |
| 2. | Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j. | | |
| 3. | For leases having annual charges of \$250,000 or more, report the data called for in all the columns below. | | |
| 4. | The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below. | | |
| 5. | Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property. | | |
| 6. | In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See | | |
| A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES | | | |
| Line No. | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
| 1 | | | |
| 2 | 101 S. Washington Development, L.L.C. | Lansing Office | |
| 3 | | | |
| 4 | Ameritech | Joint Pole Contacts | |
| 5 | | | |
| 6 | Arbor Plaza, L.L.C. | Lapeer Office - General Office Space | |
| 7 | | | |
| 8 | Honhart Properties | Substation Maintenance Headquarters | |
| 9 | | | |
| 10 | Centurytel | Joint Pole Contacts | |
| 11 | | | |
| 12 | Folsom Road | Farmington Communication Center - General Office Space | |
| 13 | | | |
| 14 | | | |
| 15 | GMAC Commercial Mortgage | Ann Arbor Center - General Office Space | 2008 (P) |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | Lanier Worldwide, Inc. | Office Equipment | |
| 20 | | | |
| 21 | Les-Sue, Inc. | Outer Drive Service Center - Warehouse Facilities | |
| 22 | | | |
| 23 | | | |
| 24 | Macomb Edison Association | Macomb Regional Headquarters - General Office Space | |
| 25 | | | |
| 26 | | | |
| 27 | Montedonico, Anna R. | Wayne Division Headquarters - General Office Space | |
| 28 | | | |
| 29 | | | |
| 30 | Montedonico, Edward L. | Wayne Division Headquarters - General Office Space | |
| 31 | | | |
| 32 | | | |
| 33 | Ashley Brownstown North, 4&5, LLC | | |
| 34 | Society of St. Vincent De Paul | | |
| 35 | | | |
| 36 | Plaze Del Norte, Inc. | | |

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

| The Detroit Edison Company | | AN ORIGINAL | | | | December 31, 2008 | | | |
|---|---|-------------------------------|-----------|---------------------|-----------|---------------------|--|----------|----|
| LEASE RENTALS CHARGED (continued) | | | | | | | | | |
| definition on page 226 (B). | | | | | | | | | |
| <p>7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.</p> <p>8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.</p> <p>9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.</p> | | | | | | | | | |
| A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES | | | | | | | | | |
| Original Cost (O) or Fair Market Value (D) or Property (D) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT YEAR | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. If Not Known (k) | Line No. | |
| | | Current Year | | Accumulated to Date | | | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | | | |
| 5,141,364 (O) | Property Tax | 73,208 | | | | 426.4 | 559,041 | 1 | |
| | | | | | | | | | 2 |
| | | | | | | | | | 3 |
| | | 3,972,012 | | | | 589 | | | 4 |
| | | | | | | | | | 5 |
| | | | | | | | | | 6 |
| | | | | | | 931 | | | 7 |
| | | | | | | | | | 8 |
| | | | | | | 589 | | | 9 |
| | | | | | | | | | 10 |
| | | | | | | 921 | | | 11 |
| | | | | | | 236 | | | 12 |
| | | | | | | | | | 13 |
| | | 399,315 | | | 4,582,323 | 921 | | | 14 |
| | | | | 262,766 | | 236 | | | 15 |
| | | | | | | | | | 16 |
| | | | | 921 | | 17 | | | |
| | | | | | | 18 | | | |
| | | | | | | 19 | | | |
| | | | | | | 20 | | | |
| | | | | | | 21 | | | |
| | | | | | | 22 | | | |
| | | | | | | 23 | | | |
| 202,356 | | | | 921 | | 24 | | | |
| | | | | | | 25 | | | |
| | | | | | | 26 | | | |
| | | | | 921 | | 27 | | | |
| | | | | 236 | | 28 | | | |
| | | | | | | 29 | | | |
| | | | | | | 30 | | | |
| 284,211 | | | | 921 | | 31 | | | |
| | | | 96,826 | 236 | | 32 | | | |
| | | | | | | 33 | | | |
| 354,696 | | | | | | 34 | | | |
| | | | | | | 35 | | | |
| 116,116 | | | | | | 36 | | | |
| | | | | | | | | | |
| 181,325 | | | | | | | | | |

| The Detroit Edison Company | | AN ORIGINAL | December 31, 2008 |
|--|-------------------------------|--|--|
| LEASE RENTALS CHARGED (continued) | | | |
| A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued) | | | |
| Line No. | Name of Lessor (a) | Basic Details of Lease (b) | Terminal Dates of Lease, Primary (P) or Renewal (R) (c) |
| 1 | Montedonico, John S. | Wayne Division Headquarters - General Office Space | |
| 2 | | | |
| 3 | | | |
| 4 | Pennsylvania Plaza Associates | Washington D.C. Office | |
| 5 | | | |
| 6 | Redico Management, Inc. | AMC Building Southfield - Antenna Site | |
| 7 | | | |
| 8 | Shannon Investment Company | Royal Oak Customer Office - General Office Space | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
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| The Detroit Edison Company | | AN ORIGINAL | | | | December 31, 2008 | | |
|---|--|-------------------------------|--------------|---------------------|--------------|---------------------------|---|-------------|
| LEASE RENTALS CHARGED (continued) | | | | | | | | |
| A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued) | | | | | | | | |
| Original Cost (O) or Fair Market Value (D) or Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT YEAR | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. If Not Known (k) | Line No. |
| | | Current Year | | Accumulated to Date | | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | | |
| | | 0 | | | | 921 | | 1 |
| | Property Tax | | 31,494 | | | 236 | | 2 |
| | | | | | | | | 3 |
| | | 172,975 | | | | 426.4 | | 4 |
| | | | | | | | | 5 |
| | | 0 | | | | 935 | | 6 |
| | | | | | | | | 7 |
| | | 33,880 | | | | 921 | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
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| The Detroit Edison Company | | AN ORIGINAL | | December 31, 2008 |
|---|---------------------------------|-------------------------|---|-------------------|
| LEASE RENTALS CHARGED (continued) | | | | |
| B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued) | | | | |
| Line No. | Name of Lessor | Basic Details of Lease | Terminal Dates of Lease, Primary (P) or Renewal (R) | |
| | (a) | (b) | (c) | |
| 1 | Bank One Equipment Finance, Inc | Unit Train Gondola Cars | 2009 (P) | |
| 2 | | | | |
| 3 | Kentucky Bank One | Unit Train Gondola Cars | 2016 (P) | |
| 4 | | | | |
| 5 | TECO Investments, Inc. | Unit Train Gondola Cars | 2009 (P) | |
| 6 | | | | |
| 7 | Nichimen Willington Trust 1995 | Unit Train Gondola Cars | 2015 (P) | |
| 8 | | | | |
| 9 | Wells Fargo | Unit Train Gondola Cars | 2022 (P) | |
| 10 | | | | |
| 11 | US Bancorp | Unit Train Gondola Cars | 2022 (P) | |
| 12 | | | | |
| 13 | Fleet | Unit Train Gondola Cars | 2021 (P) | |
| 14 | | | | |
| 15 | Bank of America - Quads | Unit Train Gondola Cars | 2021 (P) | |
| 16 | | | | |
| 17 | First Union Rail Corporation | Unit Train Gondola Cars | 2018 (P) | |
| 18 | | | | |
| 19 | | | | |
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| The Detroit Edison Company | | AN ORIGINAL | | | | December 31, 2008 | | |
|---|--|-------------------------------|--------------|---------------------|--------------|---------------------------|---|-------------|
| LEASE RENTALS CHARGED (continued) | | | | | | | | |
| B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued) | | | | | | | | |
| Original Cost (O) or Fair Market Value (D) of Property (d) | Expenses to be Paid by Lessee Itemize (e) | AMOUNT OF RENT - CURRENT YEAR | | | | Account Charged (j) | Remaining Annual Charges Under Lease Est. If Not Known (k) | Line No. |
| | | Current Year | | Accumulated to Date | | | | |
| | | Lessor (f) | Other (g) | Lessor (h) | Other (i) | | | |
| (O) 6,956,000 | | 670,333 | | 6,732,025 | | 151 | 614,472 | 1 |
| (O) 34,668,160 | | 2,528,859 | | 16,818,706 | | 151 | 21,707,764 | 2 |
| (O) 7,397,536 | | 691,262 | | 4,783,980 | | 151 | 691,262 | 3 |
| (O) 22,880,125 | | 1,863,238 | | 13,270,403 | | 151 | 11,179,429 | 4 |
| (O) 30,693,588 | | 2,290,116 | | 15,170,002 | | 151 | 30,916,565 | 5 |
| (O) 26,569,790 | | 2,090,058 | | 13,768,313 | | 151 | 28,215,789 | 6 |
| (O) 106,382,698 | | 10,831,949 | | 44,625,790 | | 151 | 76,094,890 | 7 |
| (O) 18,498,076 | | 1,855,590 | | 3,671,062 | | 151 | 18,396,568 | 8 |
| (O) 42,600,000 | | 3,892,742 | | 8,444,039 | | 151 | 37,629,839 | 9 |
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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|--|--|---|
| MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC) | | | | | |
| Line No. | Description (a) | Amount (b) | | | |
| 1 | Industry Association Dues | | | | |
| 2 | Nuclear Power Research Expenses | | | | |
| 3 | Other Experimental and General Research Expenses | | | | |
| 4 | Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities | | | | |
| 5 | Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000 | | | | |
| 6 | Labor | 848,762 | | | |
| 7 | Contractor Labor | 6,372,435 | | | |
| 8 | Postage & Mailing | 391,874 | | | |
| 9 | Meal Allowances | -69,299 | | | |
| 10 | Materials | 48,519 | | | |
| 11 | Travel | -10,760 | | | |
| 12 | Employee Incentives | 20,797 | | | |
| 13 | Permit & Licenses | 5,782 | | | |
| 14 | Overhead | 23,809 | | | |
| 15 | Telecom | 4,498 | | | |
| 16 | Consulting | 66,532 | | | |
| 17 | Other | 804,909 | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
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| 45 | | | | | |
| 46 | TOTAL | 8,507,858 | | | |

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|--|---|--|---|---|---|--------------|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | | | |
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments) | | | | | | |
| <p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p> | | | | | | |
| A. Summary of Depreciation and Amortization Charges | | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | 44,788,409 | | 44,788,409 |
| 2 | Steam Production Plant | 141,762,145 | -335,573 | | | 141,426,572 |
| 3 | Nuclear Production Plant | 15,821,539 | 7,162,978 | | | 22,984,517 |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | 4,632,634 | | | | 4,632,634 |
| 6 | Other Production Plant | 6,728,254 | 164 | | | 6,728,418 |
| 7 | Transmission Plant | 1,353,346 | | | | 1,353,346 |
| 8 | Distribution Plant | 212,663,561 | -205,887 | | | 212,457,674 |
| 9 | Regional Transmission and Market Operation | | | | | |
| 10 | General Plant | 38,756,543 | -96,067 | | | 38,660,476 |
| 11 | Common Plant-Electric | | | | | |
| 12 | TOTAL | 421,718,022 | 6,525,615 | 44,788,409 | | 473,032,046 |
| B. Basis for Amortization Charges | | | | | | |
| | Basis | Basis Change from Prior Year | | | | |
| | Intangible Plant (Software) | | | | | |
| | Straight Line - 60 Months | \$152,615,054 | \$50,915,691 | | | |
| | Straight Line - 180 Months | \$301,576,857 | \$26,992,303 | | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | |
|---|--------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 311 | 353,433 | 39.00 | -11.00 | 2.27 | R3 | 28.40 |
| 13 | 312A | 2,580,435 | 39.00 | -11.00 | 2.72 | " | 24.30 |
| 14 | 312C | 345,186 | 22.00 | -11.00 | 4.35 | " | 12.50 |
| 15 | 314 | 497,426 | 48.00 | -3.00 | 1.67 | " | 28.30 |
| 16 | 315 | 151,603 | 39.00 | -6.00 | 1.81 | " | 28.40 |
| 17 | 316 | 15,234 | 32.00 | -1.00 | 3.68 | S5 | 14.00 |
| 18 | BELLE RIVER | | | | | | |
| 19 | UNIT 1 & COMMON | | | | | | |
| 20 | 311 | 212,656 | 44.00 | -11.00 | 2.23 | NONE | 38.87 |
| 21 | 312A | 582,888 | 42.00 | -11.00 | 2.44 | " | 27.06 |
| 22 | 314 | 134,094 | 40.00 | -3.00 | 2.34 | " | 35.38 |
| 23 | 315 | 31,036 | 43.00 | -6.00 | 1.95 | " | 37.73 |
| 24 | 316 | 2,016 | 27.00 | -1.00 | 2.98 | " | 25.80 |
| 25 | BELLE RIVER | | | | | | |
| 26 | UNIT 2 | | | | | | |
| 27 | 311 | 96,981 | 44.00 | -11.00 | 2.23 | NONE | 38.87 |
| 28 | 312A | 402,950 | 42.00 | -11.00 | 2.44 | " | 37.06 |
| 29 | 314 | 115,852 | 40.00 | -3.00 | 2.34 | " | 35.38 |
| 30 | 315 | 9,918 | 43.00 | -6.00 | 1.95 | " | 37.73 |
| 31 | 316 | | 27.00 | -1.00 | 2.98 | " | 25.80 |
| 32 | BELLE RIVER | | | | | | |
| 33 | LAND USE | | | | | | |
| 34 | 311 | 12,212 | 44.00 | -11.00 | 2.23 | NONE | 38.87 |
| 35 | SUBTOTAL | 5,543,920 | | | | | |
| 36 | 321 | 44,696 | 37.00 | | 3.20 | NONE | 27.10 |
| 37 | 322 | 127,201 | 37.00 | | 3.25 | " | 27.10 |
| 38 | 323 | 34,553 | 37.00 | | 3.46 | " | 27.10 |
| 39 | 324 | 4,950 | 37.00 | | 3.24 | " | 27.10 |
| 40 | 325 | 1,456 | 37.00 | | 3.27 | " | 27.10 |
| 41 | SUBTOTAL | 212,856 | | | | | |
| 42 | 331 | 17,025 | 55.00 | -44.00 | 2.78 | NONE | 35.50 |
| 43 | 332 | 112,307 | 55.00 | -44.00 | 2.97 | " | 35.40 |
| 44 | 333 | 16,956 | 55.00 | -44.00 | 4.01 | " | 35.25 |
| 45 | 334 | 11,970 | 55.00 | -44.00 | 2.87 | " | 35.06 |
| 46 | 335 | 1,501 | 55.00 | -44.00 | 2.99 | " | 35.00 |
| 47 | 336 | 1,863 | 55.00 | -44.00 | 2.81 | " | 35.50 |
| 48 | SUBTOTAL | 161,622 | | | | | |
| 49 | 341 | 970 | 30.00 | | 3.12 | S6 | 16.00 |
| 50 | 342 | 3,543 | 30.00 | | 3.37 | " | 16.00 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | |
|---|--------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 343 | 10,244 | 30.00 | | 2.07 | " | 7.00 |
| 13 | 344 | 254,325 | 30.00 | | 2.43 | " | 7.00 |
| 14 | 345 | 9,691 | 30.00 | | 2.65 | " | 10.00 |
| 15 | SUBTOTAL | 278,773 | | | | | |
| 16 | 350B | | 60.00 | -4.00 | 1.81 | S3 | 39.00 |
| 17 | 352 | 3,653 | 62.00 | -30.00 | 2.03 | S3 | 45.00 |
| 18 | 353 | 64,907 | 36.00 | 15.00 | 2.23 | R4 | 22.00 |
| 19 | 354 | | 43.00 | -60.00 | 4.20 | R5 | 24.00 |
| 20 | 355 | | 34.00 | -55.00 | 4.45 | R3 | 23.00 |
| 21 | 356 | | 39.00 | -30.00 | 3.16 | R4 | 23.00 |
| 22 | 357A | | 60.00 | | 1.64 | R3 | 42.00 |
| 23 | 357B | | 40.00 | 15.00 | 2.50 | R5 | 22.00 |
| 24 | 358A | | 40.00 | 15.00 | 2.50 | R5 | 22.00 |
| 25 | SUBTOTAL | 68,560 | | | | | |
| 26 | 361 | 120,462 | 60.00 | -18.00 | 1.99 | R2 | 40.00 |
| 27 | 362 | 899,834 | 38.00 | -15.00 | 3.14 | R4 | 26.00 |
| 28 | 364 | 856,852 | 30.00 | -75.00 | 5.52 | S2 | 21.00 |
| 29 | 365 | 1,433,977 | 29.00 | -25.00 | 4.09 | R2 | 21.00 |
| 30 | 366 | 283,081 | 60.00 | | 1.64 | R3 | 42.00 |
| 31 | 367A | 388,811 | 40.00 | -9.00 | 2.90 | SQ | 30.00 |
| 32 | 367B | 372,006 | 40.00 | -9.00 | 2.90 | SQ | 30.00 |
| 33 | 368 | 409,044 | 54.00 | -75.00 | 3.25 | SC | 47.00 |
| 34 | 369A | 154,222 | 50.00 | -125.00 | 4.36 | SC | 42.00 |
| 35 | 369B | 144,637 | 20.00 | -120.00 | 13.41 | SQ | 13.00 |
| 36 | 370 | 217,867 | 40.00 | -40.00 | 3.09 | SC | 35.00 |
| 37 | 371A | 25,740 | 29.00 | 3.00 | 2.91 | SC | 16.00 |
| 38 | 371B | 25,671 | 22.00 | -49.00 | 6.56 | SC | 16.00 |
| 39 | 371C | 647 | 15.00 | | 6.56 | R2 | 6.47 |
| 40 | 373A | 67,554 | 22.00 | | 4.35 | L2 | 15.00 |
| 41 | 373B | 102,034 | 45.00 | -5.00 | 1.96 | L2 | 36.00 |
| 42 | SUBTOTAL | 5,502,439 | | | | | |
| 43 | 390 | 268,681 | 41.00 | -25.00 | 3.47 | S3 | 28.00 |
| 44 | 391A | 61,609 | 32.00 | 6.00 | 3.06 | SQ | 22.00 |
| 45 | 391B | 142,563 | 10.00 | | 11.06 | SQ | 7.00 |
| 46 | 391C | 16,202 | 10.00 | | 3.06 | SQ | 8.00 |
| 47 | 392 | 81,301 | 4.00 | 40.00 | 15.00 | SQ | 2.94 |
| 48 | 393 | 5,872 | 38.00 | 3.00 | 2.73 | SQ | 25.00 |
| 49 | 394 | 71,198 | 35.00 | -12.00 | 4.61 | SQ | 25.00 |
| 50 | 395 | 19,633 | 35.00 | 1.00 | 3.14 | SQ | 24.00 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | |
|---|--------------------|---|------------------------------------|--|--------------------------------------|---|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
| 12 | 396 | 9,079 | 6.00 | 78.00 | | S6 | 6.00 |
| 13 | 397A | | 29.00 | -205.00 | 13.87 | R5 | 19.00 |
| 14 | 397B | | 35.00 | -40.00 | 3.72 | R4 | 18.00 |
| 15 | 397C | 101,352 | 28.00 | 1.00 | 3.95 | SQ | 22.00 |
| 16 | 397E | | 25.00 | -10.00 | 4.45 | S2 | 16.00 |
| 17 | 397G | | | | | | |
| 18 | 397H | | | | | | |
| 19 | 398 | 5,171 | 31.00 | -4.00 | 4.00 | SQ | 21.00 |
| 20 | SUBTOTAL | 782,661 | | | | | |
| 21 | | | | | | | |
| 22 | COMPOSITE TOTAL | 12,550,831 | | | | | |
| 23 | * | | | | | | |
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| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

| Line No. | Page No. | |
|--------------|----------|---|
| 13, 21, & 28 | 337 | 312A Boiler Plant Equipment |
| 14 | 337 | 312C Environmental Modification |
| 16 | 337.1 | 350B Land Rights |
| 22 | 337.1 | 357A Underground Conduit |
| 23 | 337.1 | 357B Underground Conduit-120 Kv |
| 31 | 337.1 | 367A Underground Conductors and Devices |
| 32 | 337.1 | 367B Underground residential Distribution |
| 34 | 337.1 | 369A Services-Overhead |
| 35 | 337.1 | 369B Services-Underground |
| 37 | 337.1 | 371A Installation on Customers' Premises (Power Equipment) |
| 38 | 337.1 | 371B Outdoor Lighting on Customers' Premises (Yard Lighting) |
| 39 | 337.1 | 371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg) |
| 40 | 337.1 | 373A Street Lighting and Signal Systems-Overhead |
| 41 | 337.1 | 373B Street Lighting and Signal Systems-Underground |
| 44 | 337.1 | 391A Furniture and Equipment |
| 45 | 337.1 | 391B Computer Equipment |
| 13 | 337.2 | 397A Communication Equipment-Overhead |
| 14 | 337.2 | 397B Communication Equipment-Underground |
| 15 | 337.2 | 397C Communication Equipment-General |
| 16 | 337.2 | 397E Communication Equipment-Remote Control Devices |

< Page 337.2 Line 23 Column b >

Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salvage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the depreciable plant balances as of December 31, 2008.

| THE DETROIT EDISON COMPANY | | AN ORIGINAL | December 31, 2008 |
|---|---|--------------|-------------------|
| PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS | | | |
| Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account. | | | |
| (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization. | | | |
| (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts. | | | |
| (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. | | | |
| (d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year. | | | |
| Line No. | Item (a) | Amount (b) | |
| 1 | | | |
| 2 | <u>Miscellaneous Amortization (Account 425)</u> | | |
| 3 | | | |
| 4 | None | \$0 | |
| 5 | | | |
| 6 | | \$0 | |
| 7 | | | |
| 8 | <u>Miscellaneous Income Deductions (Account 426.1-426.6)</u> | | |
| 9 | Account 426.1 Civic, Betterment, Local Improvement and United Way | 76,449 | |
| 10 | Account 426.1 Health and Welfare | 4,378 | |
| 11 | Account 426.1 Corporate Contributions | 2,090,455 | |
| 12 | Account 426.2 Life Insurance | 0 | |
| 13 | Account 426.3 Penalties State & IRS | 85,315 | |
| 14 | Account 426.4 Washington D.C. & Michigan Lobby Activities | 4,852,060 | |
| 15 | Account 426.4 Employee political awareness programs | 150,737 | |
| 16 | Account 426.4 Community Planning & Other Political Activities | 544,158 | |
| 17 | Account 426.4 National utility Industry Training Fund | 100,000 | |
| 18 | Account 426.4 EPRI Membership | 51,333 | |
| 19 | Account 426.4 CC River Day Corp. Sponsorship | 43,767 | |
| 20 | Account 426.5 Accretion of interest expense related to reserve for steam purchase commitments | 672,000 | |
| 21 | Account 426.5 Promotional practices and activities | 986,558 | |
| 22 | Account 426.5 Rabbi Trust - Investment Losses | 14,494,902 | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | TOTAL Miscellaneous Deductions | \$24,152,111 | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | <u>Interest on Debt to Associated Companies (Account 430)</u> | | |
| 32 | DTE Energy Company | 3,916,404 | |
| 33 | Midwest Energy Res. Co. | 48,897 | |
| 34 | | | |
| 35 | | | |
| 36 | TOTAL Interest on Debt to Associated Companies | \$3,965,301 | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
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| THE DETROIT EDISON COMPANY AN ORIGINAL December 31, 2008 | | |
|--|--|--------------|
| PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS | | |
| <p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p> | | |
| Line No. | Item (a) | Amount (b) |
| 1 | Interest on debt to associated companies (Account 430) | |
| 2 | Interest on Working Capital Loan to DTE Energy (various) | \$3,965,301 |
| 3 | | |
| 4 | Other Interest Expenses (Account 431) | |
| 5 | Interest on customer surety deposits | \$1,859,332 |
| 6 | | |
| 7 | Interest on short-term borrowings (various) | 9,758,810 |
| 8 | | |
| 9 | Fees in lieu of compensating balances on bank lines | |
| 10 | of credit | 846,335 |
| 11 | | |
| 12 | Pension Equalization Mechanism interest | 2,730,919 |
| 13 | | |
| 14 | Non intercompany other interest expense | 21,833 |
| 15 | | |
| 16 | Interest Expense 2004 PSCR | (156,907) |
| 17 | | |
| 18 | Tax Related Interest | 1,358,416 |
| 19 | | |
| 20 | | \$16,418,738 |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
 (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

| Line No. | Item (a) | Amount (b) |
|----------|--------------|------------|
| 1 | See Page 340 | \$ |
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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | PSCR Cases | | 73,733 | 73,733 | |
| 2 | U-14702-R, 2006 PSCR Reconciliation | | | | |
| 3 | U-15002-R, 2007 PSCR Reconciliation | | | | |
| 4 | U-15417, 2008 PSCR Plan | | | | |
| 5 | U-15677, 2009 PSCR Plan | | | | |
| 6 | | | | | |
| 7 | Main Electric Rate Cases | | 301,992 | 301,992 | |
| 8 | U-15244, Main Electric Rate Case | | | | |
| 9 | U-15768, Main Electric Rate Case | | | | |
| 10 | U-15806, Detroit Edison's Energy Optimization | | | | |
| 11 | and Renewable Portfolio Standards - PAs 286 | | | | |
| 12 | and 295 of 2008 | | | | |
| 13 | U-15751, Cost Based School Electric Tariff | | | | |
| 14 | U-15234, City of Taylor | | | | |
| 15 | U-14838-CIM, Annual reconciliation | | | | |
| 16 | | | | | |
| 17 | General Pricing and Regulation | | | | |
| 18 | Various MPSC Cases, Customer Complaints, | | 30,733 | 30,733 | |
| 19 | Certificates of Public Convenience and | | | | |
| 20 | Necessity, Gas Customer Choice | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | Utility Assessments | 6,234,515 | | 6,234,515 | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | 6,234,515 | 406,458 | 6,640,973 | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|-------------------------------|-----------------------|---------------|-------------------------------------|--------------------------|---------------|--|-------------|
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. |
| Department (f) | Account No. (g) | Amount (h) | | | | | |
| Electric | 928-00 | 73,733 | | | | | 1 |
| | | | | | | | 2 |
| | | | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| Electric | 928-00 | 301,992 | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| Electric | 928-00 | 30,733 | | | | | 18 |
| | | | | | | | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |
| | | | | | | | 22 |
| Electric | 408-10 | 5,923,333 | | | | | 23 |
| Electric | 928-00 | 311,182 | | | | | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
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| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |
| | | | | | | | 45 |
| | | 6,640,973 | | | | | 46 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|----------|--|---|
| 1 | A. Electric Utility R, D, & D | |
| 2 | Performed Internally | |
| 3 | (1) Generation | |
| 4 | a. Hydroelectric | |
| 5 | b. Fossil-Fuel Steam | Fossil Generation EPRI Dues |
| 6 | | Environmental Controls |
| 7 | | |
| 8 | c. Internal Combustion or Gas Turbine | |
| 9 | d. Nuclear | |
| 10 | e. Unconventional Generation | |
| 11 | f. Siting and Heat Rejection | |
| 12 | (2) System Planning, Engineering and Operation | |
| 13 | | |
| 14 | | |
| 15 | (3) Transmission | |
| 16 | (4) Distribution | PHEV-Plug-In Hybrid Electric Vehicle |
| 17 | (5) Environment | |
| 18 | (6) Strategy & Planning | Renewable & Hydropower Generation, Advancing end-use Energy |
| 19 | | Efficiency & Technologies |
| 20 | (7) Total Costs Incurred Internally | |
| 21 | | |
| 22 | B. Electric R, D & D Performed Externally | Support to EPRI for research and development in areas |
| 23 | | for System Planning Engineering & Operation, Environmental |
| 24 | | Distributed Systems |
| 25 | | |
| 26 | | Dist & Operation EPRI Membership |
| 27 | | EPRI Fish Protection Issues |
| 28 | | |
| 29 | | EPRI Assessment tools - to research the Ozone, particulate matter |
| 30 | | and haze |
| 31 | | |
| 32 | | EPRI - Global climate change |
| 33 | | |
| 34 | | EPRI Assessment - to research air quality impacts on health |
| 35 | | and the environment |
| 36 | | |
| 37 | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | 1,067,902 | 506 | 1,067,902 | | 5 |
| | 551,708 | 107 | 551,708 | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | 1,433,984 | 524 | 1,433,984 | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | 0 | | | 15 |
| 300,000 | | 588 | 300,000 | | 16 |
| | | | | | 17 |
| | 51,332 | 426.4 | 51,332 | | 18 |
| | | 0 | | | 19 |
| 300,000 | 3,104,926 | | 3,404,926 | | 20 |
| | | | | | 21 |
| | 494,129 | 588 | 494,129 | | 22 |
| | | | | | 23 |
| | | | | | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | 130,323 | 107 | 130,323 | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | 206,893 | 506 | 206,893 | | 30 |
| | | | | | 31 |
| | 318,818 | 506 | 318,818 | | 32 |
| | | | | | 33 |
| | | | | | 34 |
| | 200,428 | 506 | 200,428 | | 35 |
| | | | | | 36 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

a. Overhead

b. Underground

(3) Distribution

- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

| Line No. | Classification (a) | Description (b) |
|----------|------------------------------------|-----------------|
| 1 | | |
| 2 | (2) Total Cost Incurred Externally | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation (g) | Line No. |
|--|--|---------------------------------|---------------|------------------------------------|-------------|
| | | Account (e) | Amount (f) | | |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 1 |
| | 1,350,591 | | 1,350,591 | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
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|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 352 Line No.: 16 Column: b

Ford - EPRI Plug-in Hybrid vehicle program (PHEV)

This is a joint venture with Ford Motor Company. Edison and Ford personnel will be testing electric vehicles. These internal costs were incurred in 2008; however, no actual work was performed by Edison personnel.

The objective of this program is to test and demonstrate a fleet of twenty Ford-engineered plug-in hybrid vehicles.

Develop the smart charging technical interface between the vehicle and advanced metering and other smart grid infrastructure.

Test and demonstrate a bi-directional 240V vehicle and advanced metering and other smart grid infrastructure

Conduct detailed analyses of technical, environmental and economic impacts of PHEVs.

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| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) |
|----------|--|------------------------------------|--|--------------|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 136,557,835 | | |
| 4 | Transmission | 11,656 | | |
| 5 | Regional Market | | | |
| 6 | Distribution | 62,032,110 | | |
| 7 | Customer Accounts | 32,084,731 | | |
| 8 | Customer Service and Informational | 12,028,405 | | |
| 9 | Sales | 429,930 | | |
| 10 | Administrative and General | 85,811,519 | | |
| 11 | TOTAL Operation (Enter Total of lines 3 thru 10) | 328,956,186 | | |
| 12 | Maintenance | | | |
| 13 | Production | 86,706,163 | | |
| 14 | Transmission | | | |
| 15 | Regional Market | | | |
| 16 | Distribution | 72,969,016 | | |
| 17 | Administrative and General | | | |
| 18 | TOTAL Maintenance (Total of lines 13 thru 17) | 159,675,179 | | |
| 19 | Total Operation and Maintenance | | | |
| 20 | Production (Enter Total of lines 3 and 13) | 223,263,998 | | |
| 21 | Transmission (Enter Total of lines 4 and 14) | 11,656 | | |
| 22 | Regional Market (Enter Total of Lines 5 and 15) | | | |
| 23 | Distribution (Enter Total of lines 6 and 16) | 135,001,126 | | |
| 24 | Customer Accounts (Transcribe from line 7) | 32,084,731 | | |
| 25 | Customer Service and Informational (Transcribe from line 8) | 12,028,405 | | |
| 26 | Sales (Transcribe from line 9) | 429,930 | | |
| 27 | Administrative and General (Enter Total of lines 10 and 17) | 85,811,519 | | |
| 28 | TOTAL Oper. and Maint. (Total of lines 20 thru 27) | 488,631,365 | | 488,631,365 |
| 29 | Gas | | | |
| 30 | Operation | | | |
| 31 | Production-Manufactured Gas | | | |
| 32 | Production-Nat. Gas (Including Expl. and Dev.) | | | |
| 33 | Other Gas Supply | | | |
| 34 | Storage, LNG Terminaling and Processing | | | |
| 35 | Transmission | | | |
| 36 | Distribution | | | |
| 37 | Customer Accounts | | | |
| 38 | Customer Service and Informational | | | |
| 39 | Sales | | | |
| 40 | Administrative and General | | | |
| 41 | TOTAL Operation (Enter Total of lines 31 thru 40) | | | |
| 42 | Maintenance | | | |
| 43 | Production-Manufactured Gas | | | |
| 44 | Production-Natural Gas (Including Exploration and Development) | | | |
| 45 | Other Gas Supply | | | |
| 46 | Storage, LNG Terminaling and Processing | | | |
| 47 | Transmission | | | |
| | | | | |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|--|---|--|--|---|
| DISTRIBUTION OF SALARIES AND WAGES (Continued) | | | | | |
| | | | | | |
| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll charged for Clearing Accounts (c) | Total (d) | |
| 48 | Distribution | | | | |
| 49 | Administrative and General | | | | |
| 50 | TOTAL Maint. (Enter Total of lines 43 thru 49) | | | | |
| 51 | Total Operation and Maintenance | | | | |
| 52 | Production-Manufactured Gas (Enter Total of lines 31 and 43) | | | | |
| 53 | Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, | | | | |
| 54 | Other Gas Supply (Enter Total of lines 33 and 45) | | | | |
| 55 | Storage, LNG Terminating and Processing (Total of lines 31 thru | | | | |
| 56 | Transmission (Lines 35 and 47) | | | | |
| 57 | Distribution (Lines 36 and 48) | | | | |
| 58 | Customer Accounts (Line 37) | | | | |
| 59 | Customer Service and Informational (Line 38) | | | | |
| 60 | Sales (Line 39) | | | | |
| 61 | Administrative and General (Lines 40 and 49) | | | | |
| 62 | TOTAL Operation and Maint. (Total of lines 52 thru 61) | | | | |
| 63 | Other Utility Departments | | | | |
| 64 | Operation and Maintenance | | | | |
| 65 | TOTAL All Utility Dept. (Total of lines 28, 62, and 64) | 488,631,365 | | | 488,631,365 |
| 66 | Utility Plant | | | | |
| 67 | Construction (By Utility Departments) | | | | |
| 68 | Electric Plant | 102,643,672 | | | 102,643,672 |
| 69 | Gas Plant | | | | |
| 70 | Other (provide details in footnote): | | | | |
| 71 | TOTAL Construction (Total of lines 68 thru 70) | 102,643,672 | | | 102,643,672 |
| 72 | Plant Removal (By Utility Departments) | | | | |
| 73 | Electric Plant | | | | |
| 74 | Gas Plant | | | | |
| 75 | Other (provide details in footnote): | | | | |
| 76 | TOTAL Plant Removal (Total of lines 73 thru 75) | | | | |
| 77 | Other Accounts (Specify, provide details in footnote): | 73,198 | | | 73,198 |
| 78 | | | | | |
| 79 | | | | | |
| 80 | | | | | |
| 81 | 163 0202 Stock Pool Var & Procurement Pool | 15,519,093 | | | 15,519,093 |
| 82 | 182 Reg Assets DTE2 U-14201 | 72,629 | | | 72,629 |
| 83 | 183 Preliminary Surv | 1,799,049 | | | 1,799,049 |
| 84 | | | | | |
| 85 | 230 Asset Retirement Obligation | 495,426 | | | 495,426 |
| 86 | | | | | |
| 87 | | | | | |
| 88 | 253 Remediation Costs - Det & Fermi 2 Decom | 429,026 | | | 429,026 |
| 89 | | | | | |
| 90 | 416 Cost & Expense of Merchand, Jobbing | 2,933,409 | | | 2,933,409 |
| 91 | 417 Revenues from Non -Utility Operations | 42,944 | | | 42,944 |
| 92 | 426.1 Donations | 225,454 | | | 225,454 |
| 93 | 426.4-5 MID -Lobbying, EDPAC - Other | 1,160,359 | | | 1,160,359 |
| 94 | | | | | |
| 95 | TOTAL Other Accounts | 22,750,587 | | | 22,750,587 |
| 96 | TOTAL SALARIES AND WAGES | 614,025,624 | | | 614,025,624 |
| | | | | | |

| | | | |
|----------------------------|--|--------------------------------|-----------------------|
| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year/Period of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 12/31/2008 | 2008/Q4 |
| FOOTNOTE DATA | | | |

Schedule Page: 354 Line No.: 28 Column: c

Schedule Page: 354 Line No.: 28 Column: c

Clearing Accounts are no longer active with the implementation of SAP in 2007.

Schedule Page: 354 Line No.: 65 Column: c

Schedule Page: 354 Line No.: 65 Column: c

Clearing Accounts are no longer active with the implementation of SAP in 2007.

Schedule Page: 354 Line No.: 71 Column: c

Schedule Page: 354 Line No.: 71 Column: c

Clearing Accounts are no longer active with the implementation of SAP in 2007.

Schedule Page: 354 Line No.: 73 Column: b

Schedule Page: 354 Line No.: 73 Column: b

Due to the implementation of SAP in 2007 retirements are included on line 68.

Schedule Page: 354 Line No.: 77 Column: b

Schedule Page: 354 Line No.: 77 Column: b

Line No. 77 contains activity recorded on Account 915500 for Merchandising Inventory costs.

Schedule Page: 354 Line No.: 81 Column: b

Schedule Page: 354 Line No.: 81 Column: b

SAP - Pools = \$15,519,093.00

0202 Stock Pool \$11,813,663.00

0202 Procurement Pool \$3,705,430.00

Schedule Page: 354 Line No.: 83 Column: b

Schedule Page: 354 Line No.: 84 Column: b

Due to implementations of SAP in 2007 - Clearing Accounts are no longer active in SAP. are
SAP introduced new POOLS which are recorded on Line No. 81.

Schedule Page: 354 Line No.: 88 Column: b

Schedule Page: 354 Line No.: 88 Column: b

SAP - 253 Account - \$429,026.00

Remediation Costs - \$280,080.00

Fermi 2 Decommissioning \$148,946.00

Schedule Page: 354 Line No.: 93 Column: b

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| | | | |
|----------------------------|--|----------------|----------------|
| Name of Respondent | This Report is: | Date of Report | Year of Report |
| The Detroit Edison Company | (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Dec. 31, 2008 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account

426.4, Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357-1 through 357-38

The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---------------------------|
| 101 S WASHINGTON DEVELOPMENT LLC 4900 MONTROSE AVE, STE 100 OKEMOS, MI 48864-1665 | Contract Labor Services | CAP, O&M | 67,726 | 107,931,426.4 |
| 621 ASSOC LLC 500 GRISWOLD ST. DETROIT, MI 48226-3480 | Contract Labor Services | CAP | 89,504 | 107,921,931 |
| A STUCKI CO 2600 NEVILLE RD PITTSBURGH, PA 15225 | Freight Services | O&M | 100,509 | 501 |
| AARON J ANTHERS 5250 BAY CITY FORESTVILLE RD GAGETOWN, MI 48735-9704 | General Maint. & Repair Services | CAP, O&M | 103,155 | 107,588 |
| ABB INC. 29801 EUCLID AVE WICKIFFE, OH 44092 | Technical Services | CAP, O&M | 1,408,876 | 107,512 |
| ABB INC. 501 MERRITT 7 NORWALK, CT 06851-7000 | Technical Services | CAP, O&M | 652,576 | 107,506,512,513,528,530 |
| ABB NETWORK MANAGEMENT 1601 INDUSTRIAL BLVD. SUGAR LAND, TX 77478 | Contract Labor Services | CAP, O&M | 762,741 | 107,923 |
| ABC PAVING 2650 VAN HORN RD TRENTON, MI 48183-4164 | Construction Services | CAP | 305,163 | 107 |
| ABC PROFESSIONAL TREE SERVICES INC, 4831 OLD GALVESTON RD HOUSTON, TX 77017 | Line Clearance Services | CAP, O&M | 7,592,582 | 107,593,580,593 |
| ABEAM CONSULTING USA LTD 8445 FREEPORT PKWY, STE 525 IRVING, TX 75063 | Consulting Services | CAP, O&M | 112,970 | 107,923 |
| ABS STORAGE PRODUCTS INC 8100 W MCNICHOLS RD DETROIT, MI 48221-2543 | Vehicle Maint. & Repair Service | CAP | 91,171 | 107 |
| ACCESS IND MAINTENANCE INC 2111 E SANTA FE, STE 311 OLATHE, KS 66062 | Equipment Maint & Repair Services | O&M | 92,561 | 512 |
| ACCOUNTemps 18401 MAPLE CREEK DR TINLEY PARK, IL 60477 | Contract Labor Services | CAP, O&M | 102,132 | 107,923 |
| ACCRETIVE SOLUTIONS 2800 LIVERNOIS, STE 400 TROY, MI 48083 | Contract Labor Services | CAP, O&M | 4,570,704 | 107,903,921,923,920 |
| ACHIEVEGLOBAL INC PO BOX 414532 BOSTON, MA 02241-4532 | Training Services | O&M | 88,292 | 903,923 |
| ACHIEVEMENT DYNAMICS, INC 4360 NORTHLAKE BLVD., STE 108 PALM GARDENS, FL 33410-6264 | Consulting Services | CAP, O&M | 573,111 | 107,580,920,923 |
| ACLARA SOFTWARE 16 LAUREL AVE WELLESLEY, MA 02481 | Contract Labor Services | CAP, O&M | 195,898 | 903 |
| ACRT INC 1333 HOME AVE AKRON, OH 44310 | Line Clearance Services | O&M | 61,096 | 593 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---------------------------------------|
| ACTEON PARTNERS LLC 888 W BIG BEAVER RD, STE 450 TROY, MI 48084 | Contract Labor Services | CAP, O&M | 289,615 | 107,920,923 |
| ADMINISTRATIVE CONTROLS 525 AVIS DR, STE 2 ANN ARBOR, MI 48108-9616 | Engineering Services | CAP, O&M | 871,180 | 107,230,506,524,530 |
| ADVANTAGE TEK INC 7927 NEMCO WAY, STE 235 BRIGHTON, MI 48116 | Consulting Services | CAP, O&M | 254,015 | 107,183,506,514,923 |
| AIR PRODUCT AND CHEMICALS, INC 7201 HAMILTON BLVD ALLENTOWN, PA 18195-1526 | Chemical Services | O&M | 1,255,993 | 230,519,524 |
| AIRFLOW SCIENCES CORP 12190 HUBBARD STREET LIVONIA, MI 48150-1737 | Technical Services | CAP, O&M | 175,050 | 107,183,511,513 |
| ALAN J MCTAGGART 4327 2ND ST PORT HOPE, MI 48468-9385 | Hazardous Waste Services | O&M | 167,582 | 512 |
| ALBERT TAYLOR NELSON PLC 255 E BROWN ST, STE 320 BIRMINGHAM, MI 48009 | Legal Services | O&M | 110,160 | 925 |
| ALION SCIENCE AND TECHNOLOGY CORP 6000 UPTOWN BLVD NE, STE 300 ALBUQUERQUE, NM 87110-4148 | Engineering Services | O&M | 108,000 | 517 |
| ALLIED PRINTING CO INC 22438 WOODWARD AVE FERNDALE, MI 48220-1819 | Printing & Mailing Services | CAP, O&M | 131,269 | 107,426.4,903,908,912,923,925 |
| ALLIEDBARTON SECURITY SERVICES, LLC 161 WASHINGTON ST, STE 600 CONSHOHOCKEN, PA 19428 | Security Services | O&M | 2,950,485 | 524 |
| ALSTOM POWER INC 1245 E DIEHL RD, STE 304 NAPERVILLE, IL 60563 | Engineering Services | CAP, O&M | 243,539 | 107,512,531 |
| ALSTOM POWER INC 3020 TRUAX RD WELLSVILLE, NY 14895 | Engineering Services | CAP, O&M | 48,852 | 183,512 |
| ALTEC CAPITAL SERVICES LLC 33 INVERNESS CTR PKWY, STE 200 BIRMINGHAM, AL 35242-4825 | Vehicle Maint & Repair | CAP | 2,439,949 | 107 |
| ALTEC INDUSTRIES INC 210 INVERNESS CTR DR BIRMINGHAM, AL 35242 | Vehicle Maint & Repair Services | CAP, O&M | 2,278,558 | 107,921 |
| AM HEALTH AND SAFETY INC 5177 CAMPELLS RUN RD PITTSBURGH, PA 15205 | Testing & Analysis Services | CAP, O&M | 61,542 | 107,512,514,581,582,588,923 |
| AM PRESS LLC 4329 NORMANDY CT ROYAL OAK, MI 48073-2266 | Printing Services | CAP, O&M | 51,867 | 107,426.4,580,596,903,908,923,925,926 |
| AMERICAN ENERGY SERVICES INC 6921 SKINNER DR RICHMOND, MI 48062-1500 | Pole Installation | CAP, O&M | 1,155,655 | 107,580 |
| AMERICAN EXCAVATING CONTRACTORS LLC 12838 GAVEL DETROIT, MI 48227 | Excavation Services | CAP, O&M | 96,376 | 107,523,501,506,511,512,514 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---------------------------|
| AMERICAN GENERAL ANNUITY SERVICE 205 E 10TH AVE AMRILLO, TX 79101-3546 | Legal Services | O&M | 1,361,000 | 925 |
| AMERICAN INTERIORS INC 302 S BYRNE RD TOLEDO, OH 43615-6208 | Office Services | CAP | 78,011 | 107 |
| AMERICAN MAINTENANCE AND ENGINEERING SERVICES 108 N KERR AVE, STE C2 WILMINGTON, NC 28405-3439 | Technical Services | O&M | 65,531 | 517,524 |
| AMERICAN MESSAGING SERVICES LLC 1720 LAKE POINTE DR, STE 100 LEWISVILLE, TX 75057 | Communication Services | CAP, O&M | 53,199 | 107,923 |
| AMERICAN MGMT ASSN 111 W 40TH ST, FL 10 NEW YORK, NY 10018-2506 | Contract Labor Services | CAP, O&M | 156,367 | 107,923 |
| AMERICANS FOR AFFORDABLE CLIMATE 412 FIRST ST SE WASHINGTON, DC 20003 | Environmental Services | CAP, O&M | 93,996 | 107,923 |
| AMERICLERK IIC 1025 N CAMPBELL RD ROYAL OAK, MI 48067-1519 | Legal Services | CAP, O&M | 807,259 | 107,923,925 |
| AMERIMIN SYSTEMS INC 22765 HESLIP DR, STE 100 NOVI, MI 48375 | Construction & Maint Services | CAP | 3,981,401 | 107 |
| ANCHORPOINT INC 46 PARK ST FRAMINGHAM, MA 01701-4662 | Telecommunication Services | CAP, O&M | 95,730 | 107,921 |
| ANDREW ELECTRIC CO INC 2019 LANCER ST TROY, MI 48064-5401 | T & D Maint & Repair | CAP | 329,848 | 107 |
| ANTARES INFORMATION 1140 MOTOR PKWY HAUPPAUGE, NY 11788-5255 | Consulting Services | O&M | 76,539 | 903,910 |
| AON CONSULTING OF NJ INC PO BOX 905188 CHARLOTTE, NC 28290-5188 | Contract Labor Services | CAP, O&M | 66,142 | 107,903,923 |
| APEX CONSULTING LLC 32337 HAMPTON CT FRASER, MI 48026 | Consulting Services | CAP, O&M | 86,115 | 107,923 |
| API CONSTRUCTION CO 2366 ROSE PL ST PAUL, MN 55113-2588 | Construction Services | CAP, O&M | 1,845,537 | 107,506,511,512,514 |
| APPLIED BUILDING TECHNOLOGIES 6500 ROOSEVELT AVE ALLEN PARK, MI 48101 | Fire Protection Services | CAP | 54,780 | 107 |
| APTECH ENGINEERING SERVICES INC 601 W CALIFORNIA AVE SUNNYVALE, CA 94086-4831 | Engineering Services | O&M | 86,630 | 512,514 |
| ARAMARK CORP 1101 MARKET ST PHILADELPHIA, PA 19107 | Food Services | O&M | 60,513 | 923 |
| ARCO ENTERPRISES INC 1125 GARDEN ST GREENSBURG, PA 15601-9167 | Equipment Maint & Repair Services | CAP, O&M | 101,207 | 107,513 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| ARDMORE POWER LOGISTICS LLC 14701 DETROIT, STE 385 LAKEWOOD, OH 44107 | Freight Services | O&M | 2,542,233 | 107, 500, 930.2, 925, 416, 501, 506, 529 511, 512, 513, 514, 520, 524, 528, 530 531, 532, 553, 580, 586, 588, 592, 230 |
| AREVA NP INC 3315 OLD FOREST RD LYNCHBURG, VA 24501-2912 | Testing & Analysis Services | O&M | 4,389,637 | 230, 524, 530, 517 |
| ARINC INC 1840 HUTTON DR, STE 190 CARROLLTON, TX 75006-6647 | Security Services | CAP, O&M | 649,163 | 107, 529 |
| ARMOND CASSIL RAILROAD CONSTRUCTION 6403 RINKE AVE WARREN, MI 48091-5399 | Railroad Services | CAP, O&M | 311,506 | 107, 506, 511, 512 |
| ASPECT 5410 MARYLAND WAY BRENTWOOD, TN 37027-5064 | Training Services | CAP, O&M | 69,054 | 107, 903 |
| ASPLUNDH CONSTRUCTION CORP 708 BLAIR MILL RD WILLOW GROVE, PA 19090-1701 | Overhead Construction Services | CAP, O&M | 7,726,775 | 107, 580, 588, 593 |
| ASPLUNDH TREE EXPERT CO 708 BLAIR MILL RD WILLOW GROVE, PA 19090-1701 | Line Clearance Services | O&M | 167,448 | 580, 593 |
| AT&T GLOBAL SERVICES INC ONE SBC PLAZA DALLAS, TX 75202 | Telecom Services | CAP, O&M | 3,805,033 | 107, 506, 580, 528, 930.2, 921, 902, 908, 903 |
| AT&T SERVICES INC PO BOX 660688 DALLAS, TX 75266-0688 | Communication Services | CAP, O&M | 149,164 | 107, 903, 921, 908 |
| AT&T MOBILITY II LLC 5565 GLENRIDGE CONNECTOR, STE 510 ATLANTA, GA 30342 | Communication Services | CAP, O&M | 732,108 | 107, 506, 580, 908, 528, 930.2, 921, 903, 902 |
| ATLANTIC GROUP INC 5426 ROBIN HOOD RD NORFOLK, VA 23513-2473 | Construction & Maint Services | CAP | 462,814 | 107 |
| ATLANTIC TELECOM 50 WILLIAMS PKWY, STE 283 E. HANOVER, NJ 07936 | Telecommunication Services | CAP, O&M | 72,496 | 107, 183, 908, 923, 921, 592, 581, 580 528, 517, 511, 506, 903, 925, 512 |
| AUTHORIA INC 300 FIFTH AVENUE WALTHAM, MA 02451 | Benefit Services | CAP, O&M | 146,424 | 107, 923 |
| AUTO WARES LLC 440 KIRTLAND SW GRAND RAPIDS, MI 49507 | Fleet Administration Services | CAP, O&M | 69,458 | 107, 921 |
| AUTOMATION TECHNOLOGY INC INC, 2001 GATEWAY PL, STE 100 SAN JOSE, CA 95110 | Software Services | CAP | 233,900 | 107 |
| AVANTECH INC 95 A SUNBELT BLVD COLUMBIA, SC 29203 | Building Maint & Repair Services | O&M | 64,282 | 517 |
| AVAYA INC 24800 DENSO DR, STE 250 SOUTHFIELD, MI 48034-7462 | Telecommunication Services | CAP, O&M | 1,736,401 | 107, 903, 923 |
| B A F WELDING 3815 LAKEVIEW ST ORCHARD LAKE, MI 48324-3035 | Vehicle Maint & Repair | CAP, O&M | 66,567 | 107, 921 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---|
| B AND N LANDSCAPE 438 NORTH DR WYANDOTTE, MI 48192 | Contract Labor Services | CAP, O&M | 123,191 | 107,592,593 |
| B F D POWER SERVICES INC 3291 PANCHECK DR INDIAN RIVER, MI 49749 | Construction Services | O&M | 380,036 | 580 |
| BABCOCK AND WILCOX CONSTRUCTION 74 ROBINSON AVE BARBERTON, OH 44203-0351 | Welding Services | O&M | 2,190,901 | 500,512 |
| B AND W POWER GENERATION GROUP INC 20 S VANBUREN AVE BARBERTON, OH 44203-0351 | Construction & Maint Services | CAP, O&M | 17,274,457 | 107,183,512,513 |
| BALLARD SPAHR ANDREWS AND INGERSOLL 601 13TH ST NW, STE 1000S WASHINGTON, DC 20005-3882 | Legal Services | O&M | 137,860 | 186,925 |
| BANCTEC INC PO BOX 910887 DALLAS, TX 75391-0887 | Contract Labor Services | CAP, O&M | 203,766 | 107,923 |
| BANK OF NEW YORK 101 BARCLAY ST, STE 11 E NEW YORK, NY 10286-0001 | Contract Labor Services | CAP, O&M | 643,583 | 107,186,923 |
| BAON CONSULTING LLC 330 E MAPLE RD, STE 410 BIRMINGHAM, MI 48009-6313 | Contract Labor Services | CAP, O&M | 317,398 | 107,923,921,920 |
| BARTECH GROUP INC 17199 N LAUREL PARK DR, STE 224 LIVONIA, MI 48152-2683 | Personnel Services | CAP, O&M | 23,308,570 | 107,416,426.1,500,506,512,513,514,530 517,524,528,532,580,581,586,902,510,920 903,908,923,930.2,925,910 |
| BARLETT NUCLEAR INC 60 INDUSTRIAL PARK RD PLYMOUTH, MA 02360 | Professional Services | CAP, O&M | 3,539,061 | 107,517,520,524,530 |
| BARTON MALOW CO 26500 AMERICAN DR SOUTHFIELD, MI 48034-2252 | Construction Services | CAP, O&M | 364,225 | 107,512,923 |
| BATTELLE MEMORIAL INST 2525 N FREMONT AVE IDAHO FALLS, ID 83415-3115 | Consulting Services | O&M | 83,803 | 107,923 |
| BBC ELECTRICAL SERVICES INC 303 E FOURTH ST JOPLIN, MO 64801 | Electrical Services | O&M | 101,049 | 580 |
| BBRX FIVE LLC 2 HARRISON ST, 6TH FL SAN FRANCISCO, CA 94105-1603 | Equipment Leasing & Rep Services | O&M | 1,487,874 | 501 |
| BEA SYSTEMS INC 2315 N 1ST ST SAN JOSE, CA 95131-1010 | Contract Labor Services | CAP, O&M | 239,646 | 107,923,920,586 |
| BELT MAINTENANCE ACQUISITION INC 28500 EUREKA RD ROMULUS, MI 48174-2858 | Plumbing Services | CAP, O&M | 51,983 | 107,506,512,513 |
| BENTLY SYSTEMS INC. 685 STOCKTON DR EXTON, PA 19341-1151 | Training Services | O&M | 295,319 | 107,517,923 |
| BERLINE GROUP INC 70 E LONG LAKE RD BLOOMFIELD HILLS, MI 48304-2356 | Administrative Services | CAP, O&M | 5,805,541 | 107,921,923,903,930.1,928 426.4,426.1,908,580 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| BEST WESTERN STERLING INN 34911 VAN DYKE AVE STERLING HTS, MI 48312-4668 | Food Services | O&M | 62,915 | 580 |
| BFW COUPLING SERVICES LTD 960 ATKIN AVE SARNIA, ON N7W 1A7 | Mechanical Equip Repair Services | CAP, O&M | 128,768 | 107,513 |
| BILL GRIMES & ASSOCIATES INC 1538 PINE AVE WEATHERFORD, OK 73096 | Training Services | O&M | 89,034 | 912 |
| BLACK & VEATCH LTD OF MI 11401 LAMAR AVE LEAKOOD, KS 66211-1598 | Engineering Services | CAP, O&M | 8,210,046 | 107,183,514 |
| BLACK AND VEATCH LTD OF MICHIGAN PO BOX 803823 KANSAS CITY, MO 64180-3823 | Engineering Services | CAP, O&M | 435,647 | 107,500,512 |
| BLAKE KIRCHNER SYMONDS LARSON 535 GRISWOLD ST, STE 1432 DETROIT, MI 48226-3695 | Legal Services | CAP, O&M | 61,661 | 925 |
| BLAST AND VAC INC 12205 BEECH DALY RD REDFORD, MI 48239-2431 | Water Blasting & Vac | CAP, O&M | 1,014,790 | 107,416,592,588,594 |
| BOLTTECH INC 200 RIVERSIDE DR WEST NEWTON, PA 15089-1663 | Heat Treating Services | CAP, O&M | 331,201 | 107,513,514 |
| BOSTICK COLLISION CTR 1399 JOSLYN AVE PONTIAC, MI 48340-2015 | Vehicle Maint & Repair | CAP, O&M | 104,130 | 107,921 |
| BOWE BELL AND HOWELL 3791 S ALSTON AVE DURHAM, NC 27713 | Contract Labor Services | CAP, O&M | 77,759 | 107,903 |
| BOWNE OF CHICAGO INC 500 W MADISON, STE 3200 CHICAGO, IL 60661 | Contract Labor Services | CAP, O&M | 97,527 | 107,923 |
| BRACY TUCKER BROWN AND VALANZANO 1615 L ST NW, STE 520 WASHINGTON, DC 20036-5608 | Professional Services | O&M | 63,945 | 426.4 |
| BRADLEY CO 31313 NORTHWESTERN HWY, STE 101 FARMINGTON HILLS, MI 48334 | Marketing Services | CAP, O&M | 273,515 | 107,596,586,506,903,514,912,426.4,913 426.1,908,923 |
| BRAND ENERGY SERVICES LLC 12701 BEECH DALY TAYLOR, MI 48180 | Equipment Installation Services | CAP | 7,663,699 | 107,514,513,512,511,506 |
| BROKERAGE LAND CO 605 S JACKSON ST JACKSON, MI 49203 | Professional Services | CAP | 293,694 | 107 |
| BROOKS WILLIAMSON AND ASSOC INC 30366 BECK RD WIXOM, MI 48393-2829 | Consulting Services | CAP, O&M | 275,237 | 107,253,580 |
| BRT SMB GROUP LLC 39575 LEWIS DR, STE 100 NOVI, MI 48399-2963 | Contract Labor Services | CAP, O&M | 9,724 | 107,921 |
| BRT SMB GROUP LLC 39575 LEWIS DR, STE 100 NOVI, MI 48399-2963 | Contract Labor Services | CAP, O&M | 87,633 | 107,524 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---|
| BURGESS CONTRACTING CO 800 GRATIOT BLVD MARYSVILLE, MI 48040 | Hazardous Waste Services | O&M | 1,338,178 | 501,512 |
| BURSON MARSTELLER LLC 233 N MICHIGAN AVE, 14TH FL CHICAGO, IL 60601-5519 | Consulting Services | O&M | 91,318 | 107,923 |
| BUTZEL LONG PC 150 W JEFFERSON AVE, STE 100 DETROIT, MI 48226-4450 | Legal Services | CAP, O&M | 212,154 | 107,923,925 |
| CA INC 1 COMPUTER ASSOCIATES PLZ ISLANDIA, NY 11749-7001 | Contract Labor Services | CAP, O&M | 172,892 | 107,923,921 |
| CADRE INFORMATION SECURITY 255 E 5TH ST, STE 1200 CINCINNATI, OH 45202-4712 | Computer Equipment Admin Services | CAP, O&M | 61,799 | 107,921,923 |
| CAMBRIDGE ENERGY RESEARCH 15 INVERNESS WAY E, A111D ENGLEWOOD, CO 80112 | Consulting Services | O&M | 117,478 | 500 |
| CAMECO INC 11095 VIKING DR, STE 210 EDEN PRAIRIE, MN 55344 | Property Site Services | CAP | 34,012,108 | 107 |
| CAMPBELL ELECTRIC INC 2310 SCHRAMM RD INDIAN RIVER, MI 49749 | Overhead Construction Services | O&M | 108,746 | 580 |
| CAPITAL H DEPT CH 19139 PALATINE, IL 60055-9139 | Health Care Services | O&M | 1,763,793 | 253,925 |
| CAPITAL H GROUP LLC 3155 W BIG BEAVER RD, STE 104 TROY, MI 48064 | Consulting Services | CAP, O&M | 58,520 | 107,923 |
| CASS LOCK CONTRACTING AND SALES 3431 MICHIGAN AVE DETROIT, MI 48216-1040 | Building Maint & Repair Services | CAP, O&M | 243,479 | 513,514, 107,183, 586,524, 511,580 416,510, 592,923, 903 |
| CATERPILLAR FINANCIAL SERVICES CORP 2120 W END AVE NASHVILLE, TN 37203 | Vehicle Maint & Repair Services | CAP | 101,581 | 107 |
| CBS NUCLEAR SERVICES INC 12857 E INDEPENDENCE BLVD, STE G MATTHEWS, NC 28105 | Consulting Services | CAP | 96,673 | 107 |
| CC POWER 3850 BEEBE RD KALKASKA, MI 49646-8014 | Overhead Construction Services | O&M | 88,487 | 580 |
| CDA ENGINEERING INC 550 STEPHENSON HWY, STE 310 TROY, MI 48063-1109 | Engineering Services | CAP, O&M | 3,015,572 | 107,514, 513,512, 511 |
| CENTER LINE ELECTRIC INC 26554 LAWRENCE CENTER LINE, MI 48015-1203 | Overhead Construction Services | CAP | 112,024 | 107 |
| CENTURYTEL INC PO BOX 4065 MONROE, LA 71211-4065 | Communication Services | CAP, O&M | 281,703 | 107,506, 580,903, 921,908 |
| CERTIFIED ALIGNMENT AND SUSPENSION 6707 DIX ST DETROIT, MI 48209-1213 | Vehicle Maint & Repair | CAP, O&M | 66,132 | 107,921,923 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---|
| CEVA LOGISTICS US INC 10751 DEERWOOD PARK BLVD, STE 200 JACKSONVILLE, FL 32256 | Freight Services | O&M | 151,815 | 416 |
| CHALMERS PRODUCTIONS 836 N ELIZABETH ST DEARBORN, MI 48128-1707 | Professional Services | CAP, O&M | 142,523 | 183, 107, 923, 902, 903, 908, 925, 928, 925 912, 426.1, 517, 426.4, 930.2, 916, 500, 580 |
| CHECKFREE 4411 E JONES BRIDGE RD NORCROSS, GA 30092-1615 | Professional Services | CAP, O&M | 158,876 | 107, 903 |
| CHEZCORE INC 2000 DIVISION ST DETROIT, MI 48207-2104 | Substation Maint Services | CAP, O&M | 367,866 | 107, 592 |
| CHOCTAW KAUL DIST CO 3540 VINEWOOD ST DETROIT, MI 48208-2363 | Professional Services | CAP, O&M | 120,387 | 107, 923 |
| CHRISTIA MECHANICAL CONTRACTORS PO BOX 34879 DETROIT, MI 48234-0879 | Mechanical Equip Repair Services | CAP, O&M | 65,705 | 107, 592 |
| CHRISTINA C DONOVAN PLLC 3405 BRADWAY BLVD BLOOMFIELD, MI 48301 | Legal Services | CAP, O&M | 58,273 | 107, 923, 925 |
| CIGNA HEALTHCARE BENEFITS INC 900 COTTAGE GROVE RD HARTFORD, CT 06152 | Health Care Services | O&M | 1,395,672 | 923, 926 |
| CINGULAR WIRELESS 2000 W SBC CENTER DR, STE 3G92E HOFFMAN ESTATES, IL 60195 | Telecom Services | CAP, O&M | 522,689 | 921, 107, 903, 908, 902, 506,580, 528 |
| CINTAS CORP NO 2 PO BOX 625737 CINCINNATI, OH 45262-5737 | Laundry Service | CAP, O&M | 889,204 | 107, 923, 902, 506, 511, 514, 586, 528, 524, 553 |
| CIT RAIL RESOURCES CHURCH ST STN NEW YORK, NY 10261-0001 | Equipment Maint & Repair Services | O&M | 1,482,356 | 151, 501 |
| CITY ANIMATION 57 PARK ST TROY, MI 48063 | Training Services | CAP, O&M | 199,266 | 107, 903, 931, 506, 524, 588, 183 |
| CLASSIC CONVEYOR COMPONENTS CORP 163 W BURRELL ST BLAIRSVILLE, PA 15717-1364 | Equipment Maint & Repair Services | CAP, O&M | 52,785 | 107, 512 |
| CLEAR SKY POWER 7100 FARADAY LN MCKINNEY, TX 75071 | Consulting Services | O&M | 1,060,762 | 908, 912 |
| COASTAL TRAINING TECHNOLOGIES 500 STUDIO DR VIRGINIA BEACH, VA 23452 | Software Maintenance Services | CAP, O&M | 80,552 | 107, 921, 923 |
| COGNET GROUP 17199 N LAUREL PARK DR, STE 420 LIVONIA, MI 48152 | Personnel Services | CAP | 186,351 | 107 |
| COLT ATLANTIC SERVICES INC PO BOX 74396 RICHMOND, VA 23236-0007 | Electrical Equipment Services | O&M | 62,708 | 592 |
| COLTEC INDUSTRIES 701 WHITE AVE BELOIT, WI 53511-5447 | Equipment Maint & Repair Services | O&M | 200,356 | 531, 532 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---|
| COMMERCIAL CONSTRUCTION INC 2239 FYKE DR MILFORD, MI 48381-3689 | Welding Services | CAP, O&M | 1,743,855 | 107, 512, 501, 511 |
| COMMERCIAL DIVING AND MARINE SVC INC 317 RAWLINS ST PORT HURON, MI 48060-3920 | Professional Services | CAP, O&M | 571,232 | 107, 512, 514, 529, 531 |
| COMPUTER SUPPORT TECHNOLOGY 1409 ALLEN DR, STE G TROY, MI 48063-4003 | IT Services | CAP, O&M | 51,846 | 107 |
| COMSOURCE INC 2130 AUSTIN AVE ROCHESTER HILLS, MI 48309-3667 | IT Services | CAP, O&M | 169,651 | 107, 923, 502, 506, 514, 524, 528 |
| CONCO SYSTEMS, INC 530 JONES ST VERONA, PA 15147-1121 | Steam Turbine Maint Services | O&M | 148,577 | 500, 512, 513, 514 |
| CONSUMER INSIGHTS INC 5455 CORPORATE DR, STE 120 TROY, MI 48068-2620 | Contract Labor Services | CAP, O&M | 73,235 | 107, 923 |
| CONSUMERS ENERGY 1 ENERGY PLAZA DR JACKSON, MI 49201-2357 | Metering Services | CAP, O&M | 238,276 | 107, 902, 416 |
| CONSUMERS ENERGY 135 W TRAIL ST JACKSON, MI 49201-1314 | General Maint & Repair Services | O&M | 102,730 | 528, 532 |
| CONTI ELECTRIC INC 6417 CENTER DR STERLING HTS, MI 48312 | Electrical Services | CAP, O&M | 2,003,996 | 107, 416, 506, 511, 512, 514 |
| CONTINENTAL FIELD SYSTEMS INC 23 WESTGATE BLVD SAVANNAH, GA 31405-1499 | Welding Services | CAP, O&M | 279,689 | 107, 530, 531 |
| CORBY ENERGY SERVICES INC 6001 SCHOONER ST BELLEVILLE, MI 48111-5366 | Underground Construction | CAP, O&M | 16,206,324 | 107, 416, 580, 582, 588, 592, 593, 594, 596 |
| COREL INC 45430 FREMONT BLVD FREMONT, CA 94538 | Software Maintenance Services | CAP | 50,362 | 107 |
| CORPORATE EAGLE MGMT SERVICES INC 6320 HIGHLAND RD WATERFORD, MI 48327-1835 | Travel Services | CAP, O&M | 169,356 | 107, 923 |
| CORPORATE EXEC BOARD 3393 COLLECTION CENTER DR CHICAGO, IL 60693-0033 | Contract Labor Services | CAP, O&M | 106,426 | 107, 923, 921 |
| CORRIGAN RECORD STORAGE LLC 4520 GRAND RIVER AVE NOVI, MI 48375-1018 | Office Services | CAP, O&M | 179,361 | 107, 923 |
| CP WIND LLC 1557 S BATES ST BIRMINGHAM, MI 48009 | Consulting Services | CAP, O&M | 132,848 | 107, 920, 923 |
| CRANE NUCLEAR INC 2825 COBB INTERNATIONAL BLVD NW KENNESAW, GA 30152-4352 | Testing & Analysis | O&M | 597,570 | 530, 531, 524 |
| CREATIVE ENGINEERING INC PO BOX 206 PHOENIX, MD 21131-0206 | Engineering Services | O&M | 94,877 | 517 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| CREDENTIAL CHECK CORP PO BOX 4504 TROY, MI 48099-4504 | Contract Labor Services | CAP, O&M | 66,986 | 107, 923, 921 |
| CRITICAL BUS ANALYSIS 133 W SECOND ST PERRYBURG, OH 43551 | Technical Services | CAP, O&M | 198,621 | 107, 920, 506, 524, 930.2, 923 |
| CROWN LIFT TRUCK CORP 44 S WASHINGTON ST NEW BREMEN, OH 45869-1247 | Vehicle Maint & Repair | CAP, O&M | 58,195 | 107, 921 |
| CUMMINGS MCCLOREY DAVIS AND ACHO PL 33900 SCHOOLCRAFT RD LIVONIA, MI 48150 | Legal Services | CAP, O&M | 728,110 | 107, 923, 925 |
| CUMMINS BRIDGE WAY LLC 21810 CLESSIE CT NEW HUDSON, MI 48165-8573 | Building Maint & Repair Services | CAP, O&M | 55,548 | 107, 923, 519, 530, 581, 921, 582 |
| CUNNINGHAM GLASS CO INC 30832 INDUSTRIAL RD LIVONIA, MI 48150-2022 | Building Maint & Repair Services | CAP, O&M | 82,947 | 107, 514 |
| CUTSFORTH PRODUCTS INC 37837 ROCK HAVEN RD COHASSET, MN 55721-8912 | Mechanical Equip Repair Services | CAP, O&M | 156,797 | 107, 513, 530 |
| CVM SOLUTIONS INC 1815 S MEYERS RD, STE 820 TERRACE, IL 60181 | Contract Labor Services | O&M | 179,512 | 920, 923 |
| CXTEC 5404 S BAY RD SYRACUSE, NY 13212-3885 | IT Telecom Services | CAP, O&M | 191,853 | 107, 923, 506, 511, 513 |
| D AND L GARDEN CTR INC 21980 ECORSE RD TAYLOR, MI 48180-1831 | General Maint & Repair Services | CAP, O&M | 91,293 | 107, 582, 588, 592, 593 |
| D AND M FLOWERS AND LANDSCAPING CO PO BOX 32455 DETROIT, MI 48232-0455 | General Maint & Repair Services | O&M | 134,648 | 582, 592 |
| D C BEYERS 5715 RIVARD ST DETROIT, MI 48211-2536 | Building Maint & Repair Services | CAP, O&M | 590,381 | 107, 923 |
| D M S ELECTRIC APPARATUS SERV INC 630 GIBSON ST KALAMAZOO, MI 49007 | Equipment Maint & Repair Services | CAP | 94,405 | 107 |
| D2 ABATEMENT INC 20901 KELLY RD EASTPOINTE, MI 48021 | Asbestos Removal Services | CAP, O&M | 647,398 | 107, 511, 512, 513, 514 |
| DAVEY TREE EXPERT CO 1500 MANTUA KENT, OH 44240 | Line Clearance Services | CAP, O&M | 11,489,347 | 107, 580, 593 |
| DELL MARKETING LP PO BOX 676021 DALLAS, TX 75267-6021 | IT Telecom Services | CAP, O&M | 4,606,897 | 506, 107, 923, 921, 426.4, 524, 514, 510, 512 513, 902, 528, 532, 547, 553, 580, 592, 501, 502 517, 586, 588, 903, 596, 908, 920, 922, 930.2 500, 511 |
| DELOITTE AND TOUCH LLP PO BOX 7247 6446 PITTSBURGH, PA 19170-6446 | Contract Labor Services | CAP, O&M | 1,977,082 | 107, 923 |
| DELOITTE CONSULTING LLP 4022 SELLS DR HERMITAGE, TN 37076 | Contract Labor Services | O&M | 128,752 | 920, 923 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|----------------------------------|
| DELOITTE TAX LLP PO BOX 2079 CAROL STREAM, IL 60132-2079 | Contract Labor Services | CAP, O&M | 196,828 | 107,923 |
| DELRAY CONNECTING RAILROAD CO 7819 W JEFFERSON AVE DETROIT, MI 48209-2857 | Equipment Repair | O&M | 110,339 | 501 |
| DEMOCRACY DATA 1029 N ROYAL ST, STE 200 ALEXANDRIA, VA 22314-1542 | Consulting Services | O&M | 80,571 | 426.4 |
| DENALI CONSTRUCTION INC 3145 GEARY BLVD, STE 749 SAN FRANCISCO, CA 94118 | Consulting Services | O&M | 54,086 | 920, 923 |
| DENNIS J WURDACK CONSULTING INC 2220 E ENTERPRISE PKWY TWINSBURG, OH 44087 | Consulting Services | CAP, O&M | 340,193 | 107,921, 517 |
| DENUKE CONTRACTING SERVICES INC 704 S ILLINOIS AVE, STE C 203 OAK RIDGE, TN 37830 | Consulting Services | O&M | 165,470 | 524 |
| DETECTENT INC 120 W GRAND AVE, STE 104 ESCONDIDO, CA 92025 | Contract Labor Services | O&M | 355,320 | 903 |
| DETROIT DOOR AND HARDWARE CO 111 E 12 MILE RD MADISON HTS, MI 48071-2570 | General Maint & Repair Services | CAP, O&M | 538,572 | 107,529, 514, 511, 923, 512 |
| DETROIT ELEVATOR CO 2121 BURDETTE ST FERNDALE, MI 48220-1992 | Overhead Crane Services | O&M | 58,011 | 511, 512 |
| DETROIT TIGERS INC PO BOX 79001 DETROIT, MI 48279-1486 | Advertising Services | O&M | 88,813 | 426.1 |
| DEWEY AND LEBOEUF LLP 975 F STREET NW WASHINGTON, DC 20004-1405 | Legal Services | CAP, O&M | 465,823 | 107,923, 925 |
| DIAMOND INSPECTION SERVICES LLC 7796 PONDEROSA RD, STE D PERRYSBURG, OH 43551 | Technical Services | O&M | 348,966 | 500, 512, 513, 514 |
| DISPOSAL MGMT LLC 36800 WOODWARD AVE, STE 115 BLOOMFIELD HILLS, MI 48304-0916 | Waste Removal Service | CAP, O&M | 661,632 | 107,514 |
| DIVERSIFIED MINORITY SERVICES INC 8012 WOODCREST GROSSE ILE, MI 48138 | Janitorial Services | CAP, O&M | 5,121,013 | 107,416, 506, 511, 512, 513, 514 |
| DLI 2000 BRUSH ST, STE 200 DETROIT, MI 48226-2229 | Contract Labor Services | CAP, O&M | 191,498 | 930.2 |
| DONBETHEA INC 6758 FERIE CIR PORT ORANGE, FL 32128-6044 | Personnel Services | O&M | 133,633 | 517, 524 |
| DOSHI ASSOC INC 1607 E BIG BEAVER RD, STE 200 TROY, MI 48063-2068 | Consulting Services | CAP, O&M | 432,227 | 107,920, 500, 506, 512, 923 |
| DOUBLEJACK ELECTRIC CO INC 1221 N CAMPBELL RD ROYAL OAK, MI 48067-1582 | Electrical Equipment Services | O&M | 124,023 | 107,416 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---|
| DRM MAINTENANCE AND MGMT CO INC 380 E MONROE ST DUNDEE, MI 48131-1305 | General Maint & Repair Services | CAP, O&M | 645,919 | 107,511, 514, 582, 592 |
| DUCHARME MCMILLEN AND ASSOC. INC. 6610 MUTUAL DR. FORT WORTH, IN 46825 | Property Tax Services | CAP, O&M | 90,509 | 107,923 |
| DUCKS UNLIMITED INC 1220 EISENHOWER PL ANN ARBOR, MI 48108 | Environment Research Services | CAP, O&M | 178,795 | 183 |
| DUKE & DUKE SERVICES INC 25566 PENNSYLVANIA RD TAYLOR, MI 48180-5417 | Mechanical Equip Repair Services | CAP, O&M | 9,079,582 | 107,416, 500, 501, 506, 512, 513, 514, 553 |
| DUKE ENERGY INDIANA INC 1000 E MAIN ST PLAINFIELD, IN 46168-1765 | Overhead Construction Services | O&M | 214,260 | 580 |
| DUNN BLUE PRINT CO INC 1009 W MAPLE RD CLAWSON, MI 48017 | Contract Labor Services | O&M | 97,983 | 580, 500, 510 |
| DURATEK SERVICES INC 140 STONERIDGE DR COLUMBIA, SC 29210-8200 | Radwaste Disposal Services | O&M | 1,607,351 | 108,506 |
| DYNAMIC COMPRESSOR SERVICES INC 21283 RUSSELL ST ROCKWOOD, MI 48173-9749 | Engineering Services | CAP, O&M | 94,300 | 107,512 |
| DYNAMIC RECRUITERS 901 WILSHIRE DR, STE 170 TROY, MI 48084 | Personnel Services | CAP, O&M | 95,799 | 107,923 |
| DYNAMIC SOLUTIONS USA INC 41 PAGE PARK DR POUGHKEEPSIE, NY 12603-7500 | Engineering Services | O&M | 57,360 | 530 |
| DYNECOL INC 6520 GEORGIA ST DETROIT, MI 48211-1662 | Hazardous Waste Services | O&M | 220,152 | 416, 512, 532, 588 |
| EAGLE LANDSCAPING AND SUPPLY CO 20779 LAHSER RD SOUTHFIELD, MI 48034-4475 | General Maint & Repair Services | CAP, O&M | 566,874 | 107,580, 592, 588, 593 |
| EASTERN OIL 590 S PADDOCK ST PONTIAC, MI 48341-3235 | Vehicle Maint & Repair | CAP, O&M | 73,503 | 107,921 |
| EASTMAN FIRE PROTECTION CO 1450 SOUTER DR TROY, MI 48083 | Fire Protection Services | CAP, O&M | 374,256 | 107,512, 923, 921, 416, 501 506, 511, 514, 530, 553, 582 |
| EDISON ELECTRIC INSTITUTE 701 PENNSYLVANIA AVE NW WASHINGTON, DC 20004-2608 | Legal Services | CAP, O&M | 248,749 | 107,923, 925 |
| EGT GROUP INC 32031 TOWNLEY ST MADISON HTS, MI 48071-1300 | Printing & Mailing Services | CAP, O&M | 52,998 | 107,580, 903, 912, 923, 926 |
| EISENHUT CONSULTING INC 29 TREWORTHY RD GAITHERSBURG, MD 20878-2620 | Administrative Services | O&M | 64,135 | 517 |
| ELECTRIC POWER RESEARCH INSTITUTE 3420 HILLVIEW AVE PALA ALTO, CA 94304-1344 | Software Services | CAP, O&M | 4,046,527 | 107,183, 416, 500, 517, 588, 923 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---|
| ELECTRICAL DISTRIBUTION DESIGN INC 311 CHEROKEE DR BLACKSBURGH, VA | Engineering Services | CAP, O&M | 724,545 | 107, 416, 580, 923 |
| EMC CORP 176 SOUTH ST HOPKINTON, MA 01748-2230 | Contract Labor Services | CAP, O&M | 1,574,006 | 107, 921, 923 |
| EMERSON NETWORK POWER 610 EXECUTIVE CAMPUS DR WESTERVILLE, OH 43082-9394 | IT Services | CAP, O&M | 110,538 | 107, 923 |
| EMPLOYMENT ADVISORY SERVICES INC 1501 M STREET NW, STE 400 WASHINGTON, DC 20005 | Contract Labor Services | CAP, O&M | 145,366 | 107, 923 |
| ENERGY ICT INC 101 J MORRIS COMMONS LN STE 125 MORRISVILLE, NC 27560 | Consulting Services | CAP, O&M | 1,399,143 | 107, 586 |
| ENERGY NORTHWEST PO BOX 968 RICHLAND, WA 99352-0968 | Construction Services | O&M | 282,413 | 520, 523, 530, 531, 532 |
| ENERGY RESEARCH CTR 117 ATLSS DR BETHLEHEM, PA 18015-4728 | Engineering Consulting Services | CAP, O&M | 77,500 | 107, 512 |
| ENERGY SOLUTIONS LLC 423 W 300 SOUTH, STE 200 SALT LAKE CITY, UT 84101 | Radwaste Disposal Services | CAP, O&M | 6,512,655 | 108, 586 |
| ENERGYSOLUTIONS DIVERSIFIED 140 STONERIDGE DR COLUMBIA, SC 29210 | Radwaste Disposal Services | O&M | 975,202 | 530 |
| ENGINEERING CONSULTANTS GROUP 1236 WEATHERVANE LN, STE 200 AKRON, OH 44313-7991 | Engineering Services | CAP, O&M | 572,187 | 107, 512, 921, 513, 514 |
| ENVIRO SOLUTIONS INC 38115 ABRUZZI DR WESTLAND, MI 48185-3279 | Consulting Services | CAP, O&M | 105,189 | 107, 506, 524, 588, 593 |
| ENVIRONMENTAL RECYCLING 527 E WOODLAND CIR BOWLING GREEN, OH 43402-8966 | Hazardous Waste Services | CAP, O&M | 1,048,944 | 107, 506, 511, 512, 514, 532 588, 923, 553, 582, 592 |
| ENVIRONMENTAL SYNERGY INC 6225 GEORGETOWN PARK DR NORCROSS, GA 30071-1873 | Environmental Services | CAP, O&M | 146,933 | 107, 921 |
| EPI USE AMERICA INC 400 GALLERIA PKWY SE, STE 1500 ATLANTA, GA 30839-5953 | Software Services | CAP | 81,695 | 107 |
| EQ ENVIRONMENTAL QUALITY CO 36255 MICHIGAN AVE WAYNE, MI 48184 | Waste Removal Service | CAP, O&M | 132,851 | 107, 511, 512, 514, 532, 553, 588 |
| ERIN ENGINEERING AND RESEARCH INC 2175 N CALIFORNIA BLVD, STE 810 WALNUT CREEK, CA 94596-7396 | Engineering Services | CAP, O&M | 135,616 | 107, 524 |
| ERNST AND YOUNG LLP 5 TIMES SQ NEW YORK, NY 10036-6527 | Contract Labor Services | CAP, O&M | 6,088,594 | 107, 903, 923, 920 |
| EVONIK ENERGY SERVICES LLC 304 LINWOOD RD, STE 102 KINGS MOUNTAIN, NC 28086 | Construction & Maint Services | CAP | 1,749,631 | 107 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| EXACT TARGET INC 20 N MERIDIAN ST, STE 200 INDIANAPOLIS, IN 46204 | Contract Labor Services | O&M | 64,394 | 903 |
| FACILITY MATRIX GROUP INC 555 FRIENDLY ST PONTIAC, MI 48341-2650 | Engineering Services | CAP, O&M | 1,856,315 | 107, 923, 183, 524, 517, 506, 500, 903 |
| FAHEY SCHULTZ BURZYCH RHODES PLC 4151 OKEMOS RD OKEMOS, MI 48864 | Legal Services | CAP, O&M | 666,003 | 107, 923, 925 |
| FEDERAL INDUSTRIAL SERVICES INC 11223 E 8 MILE RD WARREN, MI 48089 | Equipment Maint & Repair Services | CAP, O&M | 139,249 | 107, 512, 513, 511, 416 |
| FEDERAL PAVING INC 2260 AUBURN RD AUBURN HILLS, MI 48326-3102 | Construction Services | CAP, O&M | 60,725 | 107, 524 |
| FERNDAL ELECTRIC CO INC 915 E DRAYTON AVE FERNDAL, MI 48220-1409 | Substation Maint Services | CAP, O&M | 117,333 | 107 |
| FES GROUP LLC 28036 OAKLAND OAKS CT WIXOM, MI 48393 | Engineering Services | CAP | 127,330 | 107 |
| FINANCIAL ENGINES INC 1804 EMBARCADERO RD PALO ALTO, CA 94303 | HR Services | O&M | 110,948 | 921, 923 |
| FIRST AMERICAN ADMINISTRATORS 4000 LUXOTTICA PL MASON, OH 45040 | Health Benefits Services | O&M | 271,809 | 926 |
| FIRST ENERGY SOLUTIONS CORP 76 S MAIN ST OH 44308-1812 | Overhead Construction Services | O&M | 75,661 | 580 |
| FIRST QUALITY SOLUTIONS 1500 HARPERSFIELD ROAD GENEVA, OH 44041-8308 | Technical Services | CAP, O&M | 59,846 | 107, 512, 500 |
| FISHNET SECURITY INC 1710 WALNUT KANSAS CITY, MS 64108 | Contract Labor Services | CAP, O&M | 69,342 | 107 |
| FITCH INC ONE STATE ST PLZ NEW YORK, NY 10004 | Corporate Services | O&M | 247,806 | 920, 923 |
| FLEET FUELING PO BOX 639 PORTLAND, ME 04104-0639 | Vehicle Services | O&M | 921,559 | 586 |
| FLOWSERVE PO BOX 3565 SCRANTON, PA 18505-0565 | Construction Services | CAP, O&M | 118,407 | 107, 517, 512 |
| FMI CORP PO BOX 31108 RALEIGH, NC 27622-1108 | Training | CAP | 174,297 | 107 |
| FOCUSED HEALTH SOLUTIONS INC 1650 LAKE COOK RD, STE 200 DEERFIELD, IL 60015-4747 | Health Benefit Services | O&M | 2,546,557 | 926 |
| FORD MOTOR LAND DEVELOPMENT CORP PO BOX 67000 DETROIT, MI 48267-0186 | Property Leasing Services | O&M | 58,021 | 505, 908, 592 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-------------------------------------|----------------------------|--------------------------|---|
| FORESEE RESULTS INC 625 AVIS DR, STE 200 ANN ARBOR, MI 48108-9646 | Consulting Services | O&M | 66,340 | 903 |
| FOSTER SWIFT COLLINS AND SMITH PC 313 S WASHINGTON SQ LANSING, MI 48933-2195 | Legal Services | CAP, O&M | 64,062 | 107, 923, 925 |
| FRG CORP 15479 S TELEGRAPH RD MONROE, MI 48161-8000 | Training | CAP, O&M | 402,577 | 107, 500, 514, 524 |
| FURMANITE INC 1931 NORTHWIND PKWY HOBART, IN 46342 | Equipment Maint & Repair Services | O&M | 570,241 | 107, 514, 523, 530, 531, 532, 592 |
| FUTURE FENCE CO 23450 REGENCY PARK DR WARREN, MI 48089-2657 | Construction Services | CAP, O&M | 178,914 | 107, 592 |
| G&K SERVICES CO 5995 OPIUS PKWY MINNETONKA, MN 55343 | Laundry Services | CAP, O&M | 542,228 | 107, 506, 511, 514, 520, 524 586, 588, 903, 921, 923 |
| GALLUP ORG 1000 TOWN CTR, STE 2450 SOUTHFIELD, MI 48075-1211 | Contract Labor Services | CAP, O&M | 156,857 | 107, 923 |
| GANDOL INC 27455 GODDARD RD ROMULUS, MI 48174-2601 | Construction Services | CAP, O&M | 218,311 | 107, 923 |
| GARDINER C VOSE INC 832 CRESTVIEW AVE BLOOMFIELD HILLS, MI 48302-0009 | Construction Services | CAP, O&M | 968,909 | 107, 923, 902, 903, 416, 511, 514, 183 |
| GE CO 2 TOWNE SQUARE, FL 5 SOUTHFIELD, MI 48076 | Engineering Services | CAP, O&M | 351,083 | 107, 553, 513, 524, 580 |
| GE ENERGY MGMT SERVICES INC 2849 STERLING DR HATFIELD, PA 19440 | Engineering Services | O&M | 174,916 | 500, 572, 514, 553, 512 |
| GE HITACHI NUCLEAR ENERGY 3901 CASTLE HAYNE RD WILMINGTON, NC 28401 | Engineering Services | CAP, O&M | 910,555 | 107, 524, 921, 517, 524, 528, 530 |
| GE MDS LLC 175 SCIENCE PKWY ROCHESTER, NY 14620-4260 | Telecom Services | CAP, O&M | 118,173 | 107, 923, 511 |
| GE MOBILE WATER INC 4545 PATENT RD, NORFOLK, VA 23502-5604 | Construction Services | CAP, O&M | 794,616 | 107, 512 |
| GEM INC PO BOX 716 TOLEDO, OH 43697-0716 | Equipment Maint and Repair Services | CAP, O&M | 802,170 | 107, 512 |
| GENERAL ELECTRIC RAILCAR SERVICES 161 N CLARK ST CHICAGO, IL 60601 | Railcar Leasing Services | O&M | 5,171,806 | 151, 501 |
| GEORGE JOHNSON AND CO 535 GRISWOLD ST, STE 1200 DETROIT, MI 48226 | Professional Services | O&M | 62,250 | 923 |
| GIFFELS INC 25200 TELEGRAPH RD, SOUTHFIELD, MI 48034-2543 | Engineering Services | CAP | 88,044 | 107 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---|
| GLOBAL NUCLEAR FUEL AMERICAS LLC 391 CASTLE HAYNE RD WILMINGTON, NC 28401-2845 | Property Site Services | CAP, O&M | 11,968,579 | 107,503 |
| GOLDER ASSOCIATES INC 15851 S US HWY 27, STE 50 LANSING, MI 48906-5678 | Environmental Services | CAP, O&M | 117,665 | 107,511 |
| GOODNIGHT CONSULTING INC 8418 HUNT VALLEY DR, STE 200 VIENNA, VA 22182 | Consulting Services | O&M | 70,000 | 524 |
| GOODWILL INDUSTRIES 3111 GRAND RIVER AVE DETROIT, MI 48208-2962 | Personnel Services | CAP, O&M | 2,980,288 | 107,903, 923, 920, 416, 417, 506, 514 586, 573 |
| GRAND RIVER PRINTING 8455 HAGGERTY RD BELLEVILLE, MI 48111-1607 | Printing & Mailing Services | CAP, O&M | 357,912 | 107,923, 903, 912, 916 |
| GRAND TRAVERSE RESORT AND SPA PO BOX 404 ACME, MI 49610-0404 | Contract Labor Services | CAP, O&M | 70,117 | 107,923 |
| GRATTON CONSTRUCTION CO INC 1128 W FORT ST MONROE, MI 48161-1630 | Construction Services | CAP, O&M | 257,073 | 107,416, 506, 511, 512, 513, 514, 524, 529, 530, 531 |
| GRAYBAR ELECTRIC CO INC 34 N MERAMEC AVE CLAYTON, MS 63105-3844 | Electrical Equipment Services | CAP, O&M | 177,121 | 107,592, 588, 580, 581, 532, 528, 524, 514, 512 511, 506, 500, 903, 921, 923 |
| GRAYCOR BLASTING CO INC 12233 S AVENUE O CHICAGO, IL 60633-1106 | Equipment Maint & Repair Services | CAP, O&M | 732,764 | 107,514, 512 |
| GREAT LAKES POWER AND PIPE INC 8814 SWAN RD, ONAWAY ONAWAY, MI 49765 | Overhead Construction Services | O&M | 392,063 | 580 |
| GREAT LAKES POWER LIFT 2006 TOBSAL CT WARREN, MI 48091-3797 | Vehicle Maint & Repair Services | CAP, O&M | 445,723 | 107,921 |
| GREAT LAKES TRUCK AND TRAILER INC 5912 E EXECUTIVE DR WESTLAND, MI 48185-1933 | Vehicle Maint & Repair | CAP, O&M | 516,339 | 107,921 |
| GREENBRIER MGMT SERVICES LLC ONE CENTERPOINTE DR, STE 200 LAKE OSWEGO, OR 97035-8612 | Consulting Services | O&M | 120,938 | 501 |
| GRUNWELL CASHERO CO INC 1041 MAJOR ST, DETROIT, MI 48217-1376 | Construction Services | CAP, O&M | 72,642 | 107,592 |
| GSE POWER SYSTEMS INC 7133 RUTHERFORD RD, STE 200 BALTIMORE, MD 21244 | Engineering Services | CAP | 166,511 | 107 |
| GUARDIAN PLUMBING & HEATING INC 34400 GLENDALE ST LIVONIA, MI 48150-1302 | Plumbing Services | CAP, O&M | 256,100 | 107,592, 588, 582 |
| GUERRESO ASSOC INC 6860 CRESTWAY DR BLOOMFIELD HILLS, MI 48301-2809 | Professional Services | CAP, O&M | 76,470 | 107,923 |
| GUIDANCE SOFTWARE INC 215 N MARENGO, 2ND FL, PASADENA, CA 91101 | Software Services | CAP | 437,885 | 107 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| HACKETT GROUP PO BOX 116525 ATLANTA, GA 30368-6525 | Consulting Services | O&M | 63,955 | 107,923 |
| HAMON CUSTODIS INC 58 E MAIN ST SOMERVILLE, NJ 08876 | Construction & Maint Services | CAP | 562,172 | 107 |
| HARKINS SAFETY INC 400 HASTINGS ST PITTSBURGH, PA 15206-4506 | Safety Services | O&M | 60,402 | 107,923, 506, 524 |
| HARLAN ELECTRIC CO 2695 CROOKS RD ROCHESTER HILLS, MI 48309-3658 | Outdoor Lighting Services | CAP, O&M | 6,928,926 | 107, 580, 585, 596, 903 |
| HARLEY ELLIS DEVEREAUX 26913 NORTHWESTERN HWY, STE 200 SOUTHFIELD, MI 48033-8441 | Consulting Services | CAP, O&M | 365,892 | 107, 506, 580 |
| HEALEY FIRE PROTECTION INC 134 NORTHPOINTE DR LAKE ORION, MI 48359-1863 | Fire Protection Services | CAP, O&M | 150,318 | 107, 512, 514, 580, 592 |
| HECO INC INDUSTRIAL SERVICE GROUPS 3509 S BURDICK ST KALAMAZOO, MI 49001-4886 | Equipment Maint & Repair Services | O&M | 176,145 | 514 |
| HENKELS & MCCOY INC 1620 N BROADWAY AVE SALEM, IL 62881-4233 | Line Clearance Services | O&M | 851,523 | 580 |
| HENRY AND WRIGHT CORP 739 E 140TH ST CLEVELAND, OH 44110 | Vehicle Maint & Repair Service | CAP | 82,445 | 107 |
| HENRY FORD COMMUNITY COLLEGE 5101 EVERGREEN RD DEARBORN, MI 48128-1495 | Contract Labor Services | O&M | 52,929 | 582 |
| HENRY FORD HEALTH SYSTEM 1 FORD PL, STE 2A DETROIT, MI 48202-3067 | Health Care Services | CAP, O&M | 2,055,351 | 107, 517, 514, 512, 923, 926 |
| HERGUTH PETROLEUM LABS, INC 101 CORPORATE PL VALLEJO, CA 94590-6968 | Property Site Services | O&M | 71,368 | 517, 506 |
| HEWITT ASSOC 100 HALF DAY RD LINCOLNSHIRE, IL 60069-3242 | Contract Labor Services | CAP, O&M | 766,132 | 107, 923, 926, 580, 920 |
| HEWLETT PACKARD CO 8000 FOOTHILLS BLVD ROSEVILLE, CA 95747-6588 | IT Services | CAP, O&M | 3,137,166 | 107, 592, 586, 524, 519, 514, 513, 511, 510 416, 903, 925, 908, 426, 501, 506 |
| HEWLETT PACKARD FINANCIAL 420 MOUNTAIN AVE MURRAY HILL, NJ 07974-0006 | Contract Labor Services | CAP, O&M | 44,166 | 107, 923 |
| HIGH TECH IND SERVICES INC 10750 MARTZ RD TYPICAL, MI 48197 | Asbestos Removal Services | CAP, O&M | 488,317 | 107, 512, 511, 416 |
| HOGAN & HARTSON LLP 555 13TH ST NW WASHINGTON, DC 20004-1109 | Professional Services | O&M | 112,549 | 426.4 |
| HOLTEC INTERNATIONAL 555 LINCOLN DR W MARLTON, NJ 08053-3421 | Construction Services | CAP | 236,708 | 107 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| HOMRICH WRECKING INC 200 MATLIN RD CARLETON, MI 48117-9397 | Demolition Services | CAP | 125,420 | 107 |
| HONIGMAN MILLER SCHWARTZ 660 WOODWARD AVE DETROIT, MI 48226 | Legal Services | CAP, O&M | 1,049,095 | 107, 923, 925 |
| HOWREY SIMON ARNOLD AND WHITE LLP 1299 PENNSYLVANIA AVE NW WASHINGTON, CD 20004-2400 | Legal Services | CAP, O&M | 54,331 | 107, 923, 925 |
| HULCHER SERVICES INC 611 KIMBERLY DR DENTON, TX 76208-6300 | Railroad Services | O&M | 76,495 | 501, 511, 512 |
| HUNTON AND WILLIAMS 951 E BYRD ST, STE 200 RICHMOND, VA 23219-4038 | Legal Services | CAP, O&M | 1,647,770 | 107, 923, 925, 921, 586 |
| HURON CONSULTING GROUP LLC 711 LOUISIANA STREET HOUSTON, TX 77002 | Consulting Services | CAP, O&M | 204,447 | 107, 923 |
| HUTCHINSON AND ASSOCIATES PC 1001 WOODWARD AVE, STE 1760 DETROIT, MI 48226-1999 | Legal Services | CAP, O&M | 519,988 | 107, 923, 925 |
| HYUNDAI HEAVY INDUSTRIES CO LTD 3452 LAKE LYNDA DR, STE 110 ORLANDO, FL 32817 | Engineering Services | CAP, O&M | 6,239,872 | 107, 517 |
| IBM CORP 3031 N ROCKY POINT DR W TAMPA, FL 33607-5878 | Software Maintenance Services | CAP, O&M | 171,098 | 107, 923 |
| IBM SOFTWARE GROUP 18000 W 9 MILE RD SOUTHFIELD, MI 48075-4009 | Contract Labor Services | CAP, O&M | 5,805,826 | 107, 930, 586, 514, 506, 923, 920 |
| IDEAL CONTRACTING LLC 2525 CLARK ST DETROIT, MI 48209-9703 | Construction Services | CAP | 18,495,140 | 107 |
| IMA INVENTORY MGMT ANALYSIS LTD 55 BROCK ST E TILLSONBURG, ON N4G 1Z7 | Consulting Services | O&M | 285,399 | 107, 923, 920, 903 |
| IMPACT BUS GROUP INC 4150 E BELTLINE NE, STE 1 GRAND RAPIDS, MI 49525 | Consulting Services | CAP, O&M | 67,435 | 107, 903, 923 |
| IN PLACE MACHINING CO INC 3811 N HOLTON ST MILWAUKEE, WI 53212-1213 | Mechanical Equip Repair Services | CAP, O&M | 225,941 | 107, 513, 512 |
| INDUSTRIAL ELECTRIC CO 275 E MILWAUKEE ST DETROIT, MI 48202-3233 | Electrical Equipment Services | CAP | 695,227 | 107 |
| INFRASOURCE UNDERGROUND 4033 MORGAN RD YPSILANTI, MI 48197-9637 | Underground Construction | CAP, O&M | 1,104,439 | 107, 594 |
| INGERSOLL RAND CO 13551 MERRIMAN RD LIVONIA, MI 48150 | Mechanical Equip Repair Services | CAP, O&M | 186,458 | 530, 514, 512 |
| INLAND INDUSTRIAL SERVICES GROUP 2021 S SCHAFER HWY DETROIT, MI 48217-1200 | Hazardous Waste Services | CAP, O&M | 6,845,061 | 107, 594, 593, 592, 588, 582, 553, 531, 514, 512 513, 511, 506, 501, 500, 416 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|-----------------------------|
| INSERT KEY SOLUTIONS INC 101 PONDS EDGE DR, STE 300 CHADD'S FORD, PA 19317 | Consulting Services | CAP, O&M | 258,507 | 107,524 |
| INSERVICE ENGINEERING 1250 WALLER PL GROVE, IL 60516 TOTAL | Engineering Services | O&M | 199,800 | 528 |
| INSTITUTE FOR WOMEN'S LEADERSHIP P O BOX 58 REDWOOD CITY, CA | Training Services | CAP, O&M | 62,870 | 107,500,514,923 |
| INTEGRATED TECHNOLOGIES INC 6 MILL LN WATERFORD, CT 06385-2616 | Engineering Services | O&M | 614,928 | 528,529,531 |
| INTELLIGENT RESULTS 305 108TH AVE NE, STE 200 BELLEVUE, WA 98004 | Contract Labor Services | O&M | 158,862 | 903 |
| INTERNATIONAL CHIMNEY CORP 55 S LONG ST BUFFALO, NY 14221-6622 | Technical Services | CAP, O&M | 828,776 | 107,511,500,512,514 |
| INTERNATIONAL TRANSMISSION CO 27175 ENERGY WAY NOVI, MI 48377 | Outdoor Lighting Services | CAP, O&M | 172,707 | 107,580 |
| INTERSTATE POWERCASE 12215 MARKET ST LIVONIA, MI 48150-1166 | Electrical Equipment Services | CAP, O&M | 66,005 | 107,505,511,513,514,553,921 |
| IPC SERVICES INC 517 N MAIN ST MARINE CITY, MI 48039-3439 | Building Maint & Repair Services | CAP, O&M | 902,131 | 107,511,512 |
| ITRON INC 2818 N SULLIVAN RD SPOKANE VALLEY, WA 99216-1897 | Contract Labor Services | CAP, O&M | 619,754 | 107,921,923 |
| J D POWER AND ASSOC PO BOX 512778 LOS ANGELES, CA 90051-0778 | Residential Survey Services | O&M | 150,700 | 920,923,500 |
| J W DIDADO ELECTRIC INC 580 VERNON ODOM BLVD AKRON, OH 44307 | Contract Labor Services | O&M | 461,502 | 580 |
| JAN OVERHEAD DOOR MFG CO 14351 W WARREN AVE DEARBORN, MI 48126-1499 | Water Supply Service | CAP, O&M | 90,336 | 107,511,582,592 |
| JANCO LLC 6049 GIBBONS RD GRANT TWP, MI 48032-3713 | General Maint & Repair Services | CAP, O&M | 176,962 | 107,506,511,514 |
| JARVINEN CONSULTING GROUP 3185 BLODGETT DR COLORADO SPRINGS, CO 80919-4513 | Consulting Services | CAP, O&M | 111,016 | 107,923 |
| JCI GROUP 1900 INDIAN WOOD CIR, STE 200 MAUMEE, OH 43537 | Professional Services | O&M | 61,681 | 903 |
| JEFFERSON WELLS INTRNL 100 MANPOWER PLACE MILWAUKEE, WI 53212 | Contract Labor Services | CAP, O&M | 2,196,250 | 107,920,923 |
| JF ELECTRIC INC 100 LAKE FRONT PKWY EDWARDSVILLE, IL 62025-2900 | Contract Labor Services | O&M | 208,387 | 580 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| JOHN CARLO INC 4500 RIVER RIDGE DR, STE 200 CLINTON TOWNSHIP, MI 48038-5582 | Waste Removal Service | CAP | 132,002 | 107 |
| JOHN P JACOBS PC 500 GRISWOLD ST, STE 2825 DETROIT, MI 48226-3480 | Legal Services | CAP, O&M | 63,472 | 107, 923, 925 |
| JOHNSON CONTROLS INC 5757 N GREEN BAY RD GLENDALE, WI 53209 | Contract Labor Services | O&M | 68,423 | 592, 530 |
| JOSEPH R LOBB PC 24750 LAHSER RD SOUTHFIELD, MI 48033 | Legal Services | O&M | 352,500 | 107, 923 |
| JPW ASSOCIATES INC PO BOX 67 HADDON HEIGHTS, NJ 08035-0067 | Contract Labor Services | CAP, O&M | 266,516 | 107, 902 |
| JUMEIRAH ESSEX HOUSE HOTEL PO BOX 512212 PHILADELPHIA, PA 19175-2212 | Contract Labor Services | CAP | 58,265 | 107 |
| K A STEEL CHEMICALS INC 15185 MAIN ST LEMONT, IL 60439 | Chemical Services | O&M | 113,834 | 531 |
| KALSI ENGINEERING INC 745 PARK TWO DR SUGAR LAND, TX 77478-2885 | Engineering Services | O&M | 71,950 | 517 |
| KALTZ EXCAVATING CO INC 2420 AUBURN RD AUBURN HILLS, MI 48326-3104 | Underground Construction | CAP, O&M | 13,615,804 | 107, 580, 416, 588, 592, 593, 594, 596 |
| KAPPEN TREE SERVICE LLC 2675 HURDS CORNER RD CASS CITY, MI 48726-9393 | Line Clearance Services | CAP, O&M | 10,668,657 | 107, 580, 593 |
| KATZ MARSHALL AND BANKS LLP 1718 CONNECTICUT AVE NW, 6TH FL WASHINGTON, DC 20009 | Legal Services | CAP, O&M | 165,000 | 107, 921, 923 |
| KEELEN ASSOCIATES LLC 1201 PENNSYLVANIA AVE NW, STE 325 WASHINGTON, DC 20004 | Consulting Services | CAP, O&M | 105,000 | 107, 921, 923 |
| KELLY CAWTHORNE CONSULTING LLC 208 N CAPITOL AVE, 3RD FL LANSING, MI 48933-1356 | Contract Labor Services | O&M | 82,160 | 426.4 |
| KENNEDY INDUSTRIES INC 4975 TECHNICAL MILFORD, MI 48381 | Equipment Maint & Repair Services | CAP, O&M | 493,191 | 107, 923, 416, 506, 512, 514, 530, 531 |
| KENNETH NEUMANN JOEL SMITH AND ASSO 400 GALLERIA, STE 275 SOUTHFIELD, MI 48034 | Architectural Services | CAP, O&M | 878,569 | 107, 588 |
| KENRICH GROUP LLC 1500 K ST NW, STE 275 WASHINGTON, DC 20005-1209 | Engineering Services | O&M | 564,719 | 517, 524, 925 |
| KERN INTERNATIONAL INC 3940 GANTZ RD, STE A GROVE CITY, OH | Professional Services | O&M | 103,188 | 903 |
| KEVINS LAWN CARE AND SNOW REMOVAL 1347 S RANGE RD ST CLAIR, MI 48079 | General Maint & Repair Services | CAP, O&M | 767,390 | 107, 593, 582, 553, 514, 511, 506 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|--|
| KFORCE INC 2000 TOWN CTR, STE 1300 SOUTHFIELD, MI 48075-1135 | Consulting Services | CAP, O&M | 59,730 | 107,923 |
| KIENBAUM OPPERWALL HARDY 280 N OLD WOODWARD AVE, STE 400 BIRMINGHAM, MI 48009 | Legal Services | O&M | 75,105 | 925 |
| KINEXIS 289 DOUGLASS ST SAN FRANCISCO, CA 94114-2424 | Contract Labor Services | CAP | 72,017 | 107 |
| KINNIE TRANSPORTATION GROUP INC 32091 HOLLINGSWORTH AVE WARREN, MI 48092 | Transportation | CAP, O&M | 648,469 | 107,592, 594, 593, 580, 586, 514, 513, 512 506, 417, 416 |
| KLOCHKO CONSTRUCTION 2782 CORBIN ST MELVINDALE, MI 48122-1899 | Professional Services | CAP | 135,260 | 107 |
| KONECRANES INC 42970 W 10 MILE RD NOVI, MI 48375-5421 | Equipment Leasing | CAP | 181,725 | 107 |
| KPMG LLP 3 CHESTNUT RIDGE RD MONTVALE, NJ 7645 | Consulting Services | CAP, O&M | 273,461 | 107 |
| KTI INC 1631 CASTLE HAYNE RD WILMINGTON, NC 28406 | Engineering Services | CAP, O&M | 318,530 | 107,524 |
| LADUKE CORP 13000 NORTHEND AVE OAK PARK, MI 48237-3411 | Construction Services | CAP | 262,679 | 107 |
| LAMINATED WOOD SYSTEMS INC 4160 BRIARHILL DR MILAN, MI 48160-9745 | Pole Installation | CAP | 63,355 | 107 |
| LARAMIE INC 14800 CASTLETON ST DETROIT, MI 48227-2498 | Overhead Crane Services | CAP, O&M | 501,991 | 107,592, 531, 588, 539 |
| LASALLE NATL LEASING CORP 2059 NORTHLAKE PKWY, 4TH FL TUCKER, GA 30084 | Equipment Leasing | O&M | 273,605 | 903 |
| LASER COMP INC 34013 SCHOOLCRAFT RD LIVONIA, MI 48150-1603 | Equipment Maint & Repair Services | CAP, O&M | 61,484 | 107,923, 902, 908, 925, 416, 500, 506, 511, 514 580, 581, 586 |
| LECOM INC 29377 HOOVER RD WARREN, MI 48093 | Overhead Construction Services | CAP, O&M | 1,606,006 | 107,416, 580, 593 |
| LERCH BATES AND ASSOC 8089 S LINCOLN ST, STE 300 LITTLETON, CO 80122-2721 | Consulting Services | CAP | 116,500 | 107 |
| LES PROJECT HOLDINGS LLC 29261 WALL ST WIXOM, MI 48393-3527 | Electrical Services | O&M | 143,032 | 142,555, 557 |
| LEWIS AND MUNDAY PC 1300 FIRST NATIONAL BLDG, STE 1300 DETROIT, MI 48226-3500 | Legal Services | CAP, O&M | 455,271 | 107,923, 925 |
| LEXIS NEXIS EXAMEN 3831 N FREEWAY BLVD, STE 200 SACRAMENTO, CA 95834-1933 | Legal Services | CAP, O&M | 387,626 | 107,923, 925 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| LIBERTY PAINTING CO INC 46225 GLEN EAGLE DR SHELBY TWP, MI 48315-6117 | Painting Services | CAP, O&M | 57,275 | 107, 582, 592, 580, 513 |
| LIEBERT CORP 1409-G LLEN DR, STE G TROY, MI 48063-4003 | IT SERVICES | CAP | 107,580 | 107 |
| LITTLER MENDELSON PC 650 CALIFORNIA ST, 20TH FL SAN FRANCISCO, CA 94108 | Legal Services | CAP, O&M | 380,400 | 107, 923, 925 |
| LOGICALIS INC 1750 S TELEGRAPH RD, STE 300 BLOOMFIELD HILLS, MI 48302-0179 | IT Services | CAP, O&M | 77,403 | 107, 514 |
| LORENZO CEMENT CO 38147 SCHOENHERR RD STERLING HEIGHTS, MI 48312-2315 | Construction Services | CAP, O&M | 133,376 | 107, 582 |
| M J ELECTRIC LLC 200 W FRANK PIPP DR IRON MOUNTAIN, MI 49801-1419 | CONTACT LABOR SERVICES | O&M | 295,198 | 580 |
| MACROSTRATEGY LLC 33228 W 12 MILE RD, STE 244 FARMINGTON HILLS, MI 48334 | Consulting Services | CAP, O&M | 114,407 | 107, 923 |
| MANAGEMENTNT ASSOCIATED RESULTS 400 WABASH AVE, STE 200 TERRE HAUTE, IN 47807 | Consulting Services | O&M | 51,592 | 524 |
| MANNINGS USA PO BOX 357 GROVEPORT, OH 43125-0357 | Heat Treating Services | O&M | 79,390 | 107, 512, 513 |
| MARINE POLLUTION CONTROL 8631 W JEFFERSON AVE DETROIT, MI 48209-2691 | Environmental Services | CAP, O&M | 843,172 | 416, 506, 512, 514, 532, 531, 530, 107, 923 582, 588, 593 |
| MARKET STRATEGIES INC 20255 VICTOR PKWY, STE 400 LIVONIA, MI 48152-7003 | Contract Labor Services | O&M | 853,658 | 903, 908, 921, 923, 500, 580 |
| MATIRKON INTERNATIONAL INC 1800 WEST LOOP S, STE 1250 HOUSTON, TX 77027 | Software Maintenance Services | CAP, O&M | 432,928 | 107, 513, 512 |
| MAZZELLA LIFTING TECHNOLOGIES 21000 AEROSPACE PKWY BROOK PARK, OH 44142-1072 | Testing & Analysis | CAP, O&M | 514,722 | 506, 511, 513, 514, 107, 512 |
| MCJ WORLDCOM NETWORK SERVICES INC 22001 LOUDOUN COUNTY PKWY ASHBURN, VA 20147-6105 | Telecom Services | CAP, O&M | 2,298,976 | 107, 506, 680, 528, 902, 903, 920, 921 |
| MCKINSEY AND CO INC US 55 E 52ND ST NEW YORK, NY 10022 | Consulting Services | O&M | 12,746,730 | 920, 930 |
| MCLAIN GROUP 133 APPLE ST NORCO, LA 70079 | HR Services | O&M | 59,700 | 517 |
| MCR PERFORMANCE SOLUTIONS 400 SKOKIE BLVD, STE 375 NORTHBROOK, IL 60062 | Project Management Services | CAP | 126,009 | 107 |
| MECHANICAL DYNAMICS 29 BRITISH AMERICAN BLVD LATHAM, NY 12110-1437 | Steam Turbine Maint Services | CAP, O&M | 2,463,254 | 107, 513 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---------------------------------|
| MEDIA MOSAIC INC 555 S RENTON VILLAGE PL, STE 280 RENTON, WA 98057 | IT Services | CAP, O&M | 273,811 | 107,920 |
| MERCER PO BOX 13793 NEWARK, NJ | Consulting Services | CAP | 530,006 | 107 |
| MERIDIAN RAIL ACQUISITION CORP 1200 CORPORATE DR, STE 450 BIRMINGHAM, AL 35242 | Testing & Analysis | O&M | 280,846 | 510 |
| METRO WELDING SUPPLY CORP 12620 SOUTHFIELD FWY DETROIT, MI 48223 | Underground Construction | O&M | 168,586 | 594 |
| METROCALL INC 1851 B R W BERENDS DR SW WYOMING, MI 49509 | Communication Services | CAP, O&M | 212,878 | 107,921 |
| MEYLAN IND SERVICES INC 14012 GILES RD OMAHA, NE 68138 | Contact Labor Services | CAP, O&M | 2,717,700 | 107,521 |
| MHF LOGISTICAL SOLUTIONS INC 800 CRANBERRY WOODS DR, SUITE 450 CRANBERRY TOWNSHIP, PA 16066 | Waste Removal Services | CAP, O&M | 277,971 | 107,253 |
| MI STATE POLICE DEPUTY STATE 111 S CAPITOL AVE LANSING, MI 48933-1591 | Emergency Planning Services | O&M | 493,084 | 524 |
| MICHAEL KADAR ROYAL OAK ROYAL OAK, MI 48073-4286 | Consulting Services | CAP, O&M | 68,064 | 107,923 |
| MICHAEL LAFAVE CONSTRUCTION 194 N STATE ST, STE 2 CARO, MI 48723-1550 | Construction Services | CAP, O&M | 134,696 | 107,592,582 |
| MICHIGAN TRACTOR AND MACHINERY CO 24800 NOVI RD NOVI, MI 48375 | Equipment Leasing | CAP, O&M | 3,752,954 | 107,512,506,511,513,514,528,592 |
| MICROSOFT LICENSING GP 6100 NEIL RD, STE 210 RENO, NV 89511-1157 | IT Services | CAP, O&M | 1,332,275 | 107,923 |
| MID AMERICAN GUNITE INC 8475 PORT SUNLIGHT NEWPORT, MI 48166 | Construction Services | CAP, O&M | 3,389,064 | 107,506,512,529,532 |
| MIKE HANNA AND ASSOCIATES 9801 BLANDFORD RD ORLANDO, FL 32827 | Contract Labor Services | O&M | 57,915 | 908 |
| MILLER CANFIELD PADDOCK AND STONE 150 W JEFFERSON AVE DETROIT, MI 48226-4416 | Legal Services | CAP, O&M | 1,109,906 | 107,923,186 |
| MINER AND MINER 4701 ROYAL VISTA CIR FORT COLLINS, CO 80528 | Contract Labor Services | CAP, O&M | 51,810 | 107,588 |
| MIRO CONSULTING INC 720 KING GEORGES POST RD, STE 200 FORDS, NJ | Consulting Services | CAP, O&M | 147,747 | 107,923,921 |
| MISS DIG SYSTEMS INC 2564 N SQUIRREL RD, STE 443 AUBURN HILLS, MI 48326-2383 | Underground Utility | O&M | 292,968 | 580,925 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|--|
| MITRATECH HOLDINGS INC 3539 MOTOR AVE LOS ANGELES, CA 90034-4806 | IT Services | CAP, O&M | 56,886 | 107,921,923 |
| MONARCH WELDING ENGINEERING INC 23635 MOUND RD WARREN, MI 48091 | Equipment Maint & Repair Services | CAP, O&M | 12,512,554 | 107,514,512 |
| MONROE COUNTY BOARD 125 E 2ND ST MONROE, MI 48161-2193 | Contract Labor Services | O&M | 76,100 | 524 |
| MONROE PLUMBING AND HEATING CO 506 COOPER ST MONROE, MI 48161-1687 | Plumbing Services | CAP, O&M | 524,305 | 107,514,513,511,512,506 |
| MOODYS INVESTORS SERVICE PO BOX 102597 ATLANTA, GA 30368-0597 | Corporate Services | CAP, O&M | 351,088 | 107,921,186 |
| MORGAN MKTG PARTNERS LLC 6205 DAVENPORT DR MADISON, WI 53711 | Marketing Services | O&M | 63,309 | 908 |
| MORRIS MATERIAL HANDLING INC 315 W FOREST HILL AVE OAK CREEK, WI 53154 | Construction Services | O&M | 225,111 | 530,531,529 |
| MORROW AND CO LLC 470 WEST AVE, 3RD FL STAMFORD, CT | Consulting Services | CAP, O&M | 186,788 | 107,923 |
| MOTOR CITY ELECTRIC UTILITIES CO 9440 GRINNELL ST DETROIT, MI 48213-1151 | Electrical Equipment Services | CAP, O&M | 606,340 | 107,580,512 |
| MPW IND WATER SERVICE INC. 9711 LANCHESTER RD SE HEBRON, OH 43025 | Equipment Maint & Repair Services | O&M | 1,349,574 | 511,512,514 |
| MT CLEMENS CRANE AND SERVICE CO INC 42827 IRWIN DR HARRISON TWP., MI 48045-1342 | Construction Services | CAP, O&M | 1,102,047 | 107,923,506,511,512,513,514 |
| MTM TECHNOLOGIES INC 2155 BUTTERFIELD RD, STE 205 S TROY, MI 48064 | Software Service | CAP, O&M | 56,641 | 107,923 |
| MUNROE INC 1820 N FRANKLIN ST PITTSBURGH, PA 15233-2253 | Construction Services | O&M | 306,000 | 512 |
| MURRAY W DAVIS 471 RENAUD RD GROSSE POINTE WOODS, MI 48236-1780 | Consulting Services | O&M | 545,675 | 930.2 |
| N ERGY LLC 45700 WHITE PINES DR, NOVI, MI 48374 | Consulting Services | O&M | 526,336 | 183 |
| N G GILBERT CORP 101 S MAIN ST PARKER CITY, IN 47368-9547 | Overhead Construction Services | CAP, O&M | 23,434,342 | 107,593,416,580,594 |
| NAL SERVICES INC 1202 THOMAS RD KALKASKA, MI 49646-0002 | Construction & Maint Services | CAP, O&M | 58,069 | 107,532 |
| NATION WIDE SECURITY INC 23800 W 10 MILE RD, STE 102 SOUTHFIELD, MI 48033-3176 | Security Services | CAP, O&M | 3,816,973 | 107,923,903,902,416,506,511,512,513,514 580,592,593 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| NATIONAL ASSN OF SYSTEM 6917 FOXFIRE DR CRYSTAL LAKE, IL 60012 | Contract Labor Services | CAP, O&M | 88,858 | 107,923 |
| NATIONAL BUSINESS SUPPLY INC 2595 BELLINGHAM DR TROY, MI 48063 | Office Services | CAP, O&M | 657,440 | 107,532,588,930 |
| NATIONAL LADDER AND SCAFFOLD CO INC 29350 JOHN R RD MADISON HTS, MI 48071-5400 | Equipment Maint & Repair Services | CAP, O&M | 170,961 | 107,500,506,511,514 |
| NATIONAL SYSTEMS INSTALLERS INC 3155 DALLAVO CT WALLED LAKE MI 48390 | IT Telecom Services | CAP, O&M | 53,047 | 107,923,903,925,528,580,594 |
| NATIONAL UTILITY INDUSTRY TRAINING 6723 SCAVENGER HUNT ST LAS VEGAS, NV | Training Services | O&M | 100,000 | 580 |
| NATIONWIDE ENVELOPE SPECIALISTS 21260 W 8 MILE RD SOUTHFIELD MI 48075 | Professional Services | CAP, O&M | 143,272 | 107,923,426,903,580,588,921,908 506,923 |
| NAVIGANT CONSULTING INC 4511 PAYSPIRE CIRCLE CHICAGO IL 60674 | Professional Services | CAP, O&M | 84,944 | 107,923,586,506 |
| NCO FINANCIAL SYSTEMS INC 507 PRUDENTIAL RD HORSHAM PA 19044 | Contract Labor Services | O&M | 3,672,971 | 903,910 |
| NEBRASKA PUBLIC POWER DISTRICT 1414 15TH ST COLUMBUS, NE 68501 | Contract Labor Services | O&M | 106,011 | 520,530 |
| NEDROW REFRACTORIES CO 50 LANDROW DR, WIXOM, MI 48393-2057 | Contract Labor Services | CAP, O&M | 1,034,100 | 107,514,512,511 |
| NELSON TREE SERVICE INC 3300 OFFICE PARK DR, STE 205 DAYTON OH 45439-2323 | Line Clearance Services | CAP, O&M | 16,659,163 | 107,580,593 |
| NEOPOST INC 30955 HUNTWOOD AVE HAYWARD, CA 94544-7005 | Printing Services | O&M | 104,882 | 107,903,921 |
| NES EQUIPMENT SERVICES CORP, 5440 N CUMBERLAND AVE, STE 200 CHICAGO, IL 60656 | Equipment Maint & Repair Services | CAP, O&M | 870,391 | 107,253,230,592,432,531,530,519,513 511,416,512 |
| NESCO SALES AND RENTAL 3112 E STATE RD 124 BLUFFTON IN 46714 | Electrical Equipment Services | CAP | 370,200 | 107 |
| NETLINK SOFTWARE GROUP AMERICA INC 999 TECH ROW MADISON HTS, MI 48071 | Software Services | CAP, O&M | 223,932 | 926,923,107 |
| NEUCO INC 200 CLARENDON ST, STE T-31 BOSTON MA 02116-5021 | Professional Services | CAP | 156,819 | 107 |
| NEW RIVER ELECTRICAL CORP 15 CLOVERDALE PL CLOVERDALE, VA 24077 | Contact Labor Services | O&M | 773,187 | 580 |
| NEXT GENERATION ENVIRONMENTAL INC 10750 MARTZ RD YPSILANTI, MI 48197-9422 | Environmental Services | CAP, O&M | 76,503 | 107,511 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| NEXTEL COMMUNICATIONS PO BOX 4181 DENVER CO 80217 | Telecom Services | CAP, O&M | 437,252 | 506, 580, 528, 908, 921, 107, 903 |
| NEXTEnergy CTR 461 BURROUGHS DETROIT MI 48202 | Testing & Analysis | O&M | 292,946 | 416 |
| NORTRAX LLC 3504 OAKWOOD MAIL DR EAU CLAIRE, WI 54701 | Consulting Services | CAP | 190,623 | 107 |
| NSF INTERNATIONAL STRATEGIC 789 N DIXBORO RD ANN ARBOR, MI 48105 | Contract Labor Services | CAP, O&M | 64,860 | 107, 923 |
| NTH CONSULTANTS LTD 2000 BRUSH ST DETROIT MI 48226 | Engineering Services | CAP, O&M | 2,088,011 | 107, 923 |
| NWI CONSULTING LLC 9054 HEMINGWAY GROVE KNOXVILLE TN 37922 | Consulting Services | O&M | 80,000 | 524 |
| O C TANNER 1930 S STATE ST SALT LAKE CITY UT 84115 | Benefit Services | O&M | 273,021 | 926 |
| OCE NORTH AMERICA INC 5450 N CUMBERLAND AVE CHICAGO IL 60656 | Contract Labor Services | O&M | 462,579 | 903 |
| OGLTREE DEAKINS NASH SMOAK & STEWART PC P O BOX 2757 GREENVILLE SC 29602 | Legal Services | CAP, O&M | 455,825 | 107, 920, 923, 925 |
| OLD TOWN LANDSCAPE AND LAWN 6724 N MONROE ST MONROE MI 48152 | General Maint & Repair Services | O&M | 177,700 | 524 |
| OLIVER WYMAN INC P O BOX 380028 BOSTON MA 02241 | Consulting Services | CAP, O&M | 867,260 | 107, 903, 923 |
| OMAHA PUBLIC POWER DISTRICT 444 S 16TH STREET MALL OMAHA NE 68102 | Contract Labor Services | O&M | 361,042 | 530, 531, 532 |
| ONE ACCORD ENVIRONMENTAL 26440 SOUTHFIELD LATHRUP VILLAGE MI 48076 | Environmental Services | CAP, O&M | 404,873 | 107, 511, 512 |
| OPEN WATER LLC P O BOX 492 OLD GREENWICH CT 06870 | Contract Labor Services | O&M | 69,922 | 903 |
| OPEX CORP 305 COMMERCE DR MOORESTOWN NJ 08057 | Contract Labor Services | CAP, O&M | 69,449 | 107, 923 |
| OSBORNE QUALITY SYSTEMS 9401 MENTOR AVE, PMB 106 MENTOR, OH 44060-8706 | Professional Services | O&M | 121,129 | 517 |
| OSCAR W LARSON CO 10100 DIXIE HWY CLARKSTON MI 48348 | Storage Tank Service Services | CAP, O&M | 153,992 | 107, 501, 506, 511, 512, 514, 532, 553 |
| OSI SOFTWARE INC 777 DAVIS ST, STE 250 SAN LEANDRO CA 94577 | Software Maintenance Services | CAP, O&M | 1,045,758 | 107, 506, 512, 513, 580, 921, 923 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| OXFORD GLOBAL RESOURCES INC 100 CUMMINGS CTR, STE 206L BEVERLY MA 01915 | Consulting Services | CAP, O&M | 1,274,531 | 107,920,923 |
| PA CONSULTING GROUP INC P O BOX 406301 ATLANTA GA 30384 | Consulting Services | O&M | 67,003 | 923 |
| PALACE OF AUBURN HILLS 3 CHAMPIONSHIP DR AUBURN HILLS MI 48326 | Contract Labor Services | O&M | 631,561 | 930 |
| PALMER MOVING & STORAGE 24660 DEQUINDRE RD WARREN MI 48091 | Moving & Storage Services | CAP, O&M | 318,828 | 107,903,908,500,506,510,514,517 524,549,580,586,923 |
| PEAKER SERVICES INC 8080 KENSINGTON CT BRIGHTON MI 48116 | Mechanical Equip Repair Services | CAP, O&M | 266,566 | 107,501,512,514,553 |
| PEPPER HAMILTON LLP 100 RENAISSANCE DETROIT MI 48243 | Legal Services | CAP, O&M | 397,836 | 107,923,925 |
| PERFORMANCE & RELIABILITY 51 STREET RD NEWTOWN SQUARE PA 19073 | Contract Labor Services | O&M | 238,302 | 506,510,930 |
| PHOENIX BEARING LLC 319 PETERSON DR ELIZABETHTOWN KY 42701 | Equip Repairs & Maint. | O&M | 75,660 | 501 |
| PHOENIX ENVIRONMENTAL INC 11042 HI TECH DR WHITMORE LAKE MI 48189 | Environmental Services | CAP | 449,859 | 107 |
| PIEDMONT MGMT & TECHNICAL SERVICE 6622 GORDON RD, UNIT D WILMINGTON NC 28405 | Mgmt Services | O&M | 60,784 | 923 |
| PILLSBURY WINTHROP P O BOX 601240 CHARLOTTE NC 28260 | Legal Services | O&M | 216,522 | 517,925 |
| PINNACLE ADVISORS LLC 46700 PICKFORD ST NORTHVILLE MI 48167 | Contract Labor Services | O&M | 232,399 | 928 |
| PIPE SYSTEMS INC 2525 CROOKS RD, STE 100 TROY MI 48064 | Mechanical Equip Repair Services | CAP, O&M | 114,083 | 107,921 |
| PITNEY BOWES P O BOX 856056 LOUISVILLE KY 40285 | Contract Labor Services | O&M | 6,420,175 | 107,912,913,921,926,928 |
| PITNEY BOWES INC P O BOX 856390 LOUISVILLE KY 40285 | Contract Labor Services | O&M | 30,280 | 903 |
| PITNEY BOWES MANAGEMENT SERVICES P O BOX 845801 DALLAS TX 75284 | Contract Labor Services | CAP, O&M | 294,480 | 107,923 |
| PKMJ TECHNICAL SERVICES INC 465 MALCOLM DR MOON TWP PA 15108 | Software Maintenance | CAP, O&M | 263,917 | 107,517,524 |
| PLANIT MICHIGAN P O BOX 15009 DETROIT MI 48215 | Contract Labor Services | CAP, O&M | 66,745 | 107,923 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|------------------------------|
| PM TECHNOLOGIES LLC 29395 WALL ST WIXOM MI 49393 | Electrical Equipment Services | CAP, O&M | 109,089 | 107, 908, 923 |
| POOLED EQUIPMENT INVENTORY CO P O BOX 2305 WILMINGTON DE 19899 | Equipment Leasing | CAP, O&M | 73,677 | 107, 517 |
| PORT HURON ROOFING & SHEET 6326 LAPEER RD CLYDE TWP MI 48049 | Construction Services | CAP | 320,450 | 107 |
| POSTMASTER BUS MAIL ENTRY 1401 FORT ST, ROOM 141 DETROIT MI 48232 | Mail Services | CAP, O&M | 141,486 | 107, 902, 903, 921, 926, 912 |
| POWER ADVOCATE INC 55 SUMMER ST BOSTON MA 02110 | Consulting Services | CAP, O&M | 1,289,051 | 107, 908, 920, 921, 923 |
| POWER VISION INC 100 MERRICK RD, STE 500 E ROCKVILLE CENTRE NY 11570 | Contract Labor Services | CAP, O&M | 50,000 | 107, 500 |
| PRATT AND WHITNEY 3633 136TH SE, STE 310 BELLEVUE WA 98005 | Material Mgmt Services | O&M | 65,000 | 512 |
| PRICEWATERHOUSECOOPERS LLC 3109 W DR M L KING JR BLVD TAMPA FL 33607 | Contract Labor Services | CAP, O&M | 292,106 | 107, 923 |
| PRIORITY HEALTH 1231 E BELTUNE AVE NE GRAND RAPIDS MI 49525 | Benefit Services | O&M | 190,453 | 926 |
| PROFESSIONAL ENGINEERING SERVICES 220 BAGLEY ST, STE 930 DETROIT MI 48226 | Engineering Services | O&M | 4,074,595 | 416, 908 |
| PROFESSIONAL FLEET MGMT INC 12605 UNIVERSAL DR TAYLOR MI 48180 | Vehicle Maint & Repair | CAP, O&M | 258,381 | 107, 506, 511, 512, 514 |
| PROGRESS RAIL SERVICES P O BOX 933436 ATLANTA GA 31193 | Delivery Services | O&M | 490,578 | 501 |
| PROPERTY DAMAGE RECOVERY 1167 AUTUMN VIEW DR ROCHESTER MI 48307 | Claims and Collections Svcs | O&M | 329,238 | 580 |
| PROS SERVICE INC 1300 WOOD ST MONROE MI 48161 | Hazardous Waste Services | CAP, O&M | 145,659 | 107, 506, 513, 514, 582, 588 |
| PSC INDUSTRIAL OUTSOURCING 5151 SAN FELIPE, STE 1600 HOUSTON TX 77056 | Water Blasting & Vac | CAP, O&M | 3,157,519 | 107, 506, 511, 512, 513, 514 |
| PUBLIC AFFAIRS ASSOCIATES INC 120 N WASHINGTON SQUARE S LANSING MI 48933 | Professional Services | O&M | 71,618 | 426.4 |
| PUBLIC SECTOR CONSULTANTS 600 W ST JOSEPH LANSING MI 48933 | Consulting Services | O&M | 63,554 | 426.4 |
| PYRAMID CONSULTING INTRNTL 314 HUNTERS TRAIL ANN ARBOR MI 48103 | Consulting Services | CAP, O&M | 312,744 | 107, 920, 923, 500, 506 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---|
| QUALITY CONTROL INC 540 BIG BEAR LANE LEXINGTON KY 40517 | Engineering Services | O&M | 151,396 | 512 |
| R J STACEY LLC P O BOX 529 LAKE ORION MI 48361 | Equipment Maint & Repair Services | CAP, O&M | 570,129 | 107, 416, 501, 506, 511, 512, 513, 514 |
| RAILROAD FRICTION PRODUCTS CORP P O BOX 1349 LAURINBURG NC 28353 | Transportation Services | O&M | 71,040 | 501 |
| RAND ENVIRONMENTAL SERVICES INC 35555 GENRON CT ROMULUS MI 48174 | Hazardous Waste Services | CAP, O&M | 2,874,425 | 107, 230, 416, 506, 511, 512, 513, 514 524, 530, 532, 582, 588, 592, 594 |
| RAYMOND EXCAVATING CO 800 GRATIOT BLVD MARYSVILLE MI 48040 | Excavation Services | CAP, O&M | 2,806,655 | 107, 500, 506, 511, 512, 514 |
| RAYTHEON PROFESSIONAL SERVICES LLC 1919 TECHNOLOGY DR TROY MI 48063 | Training | CAP, O&M | 6,804,077 | 107, 920, 923, 416, 514 |
| RCB INDUSTRIES INC 1030 N CROOKS RD, STE G CLAWSON MI 48017 | Telecom Services | CAP, O&M | 860,377 | 107, 902, 903, 908, 923, 925 |
| REACT LTD 1204 PALM BLVD, STE E ISLE OF PALMS SC 29451 | Equip Repairs & Maint. | CAP, O&M | 64,146 | 107, 513 |
| REAL ESTATE ONE INC 25800 NORTHWESTERN HWY SOUTHFIELD MI 48075 | Relocation Services | CAP, O&M | 832,722 | 107, 903, 923, 925, 517, 519, 524, 580 |
| RED HOLMAN PONTIAC GMC 3530 FORD RD WESTLAND MI 48185 | Vehicle Maint & Repair | CAP, D&M | 76,144 | 107, 921 |
| REGIONAL DEVELOPMENT GROUP II LLP 31313 NORTHWESTERN HWY FARMINGTON HILLS MI 48334 | Electrical Services | O&M | 137,276 | 588 |
| RENEW VALVE & PREMIER VALVE 845 MONROE ST CARLETON MI 48117 | Valve Maint & Repair | O&M | 51,717 | 512 |
| REPUBLIC PARKING SYSTEM 324 MAYNARD ST ANN ARBOR MI 48104 | Parking Services | CAP, O&M | 281,168 | 107, 931 |
| RESOURCE MECHANICAL INSULATION LLC 7001 N HAGGERTY RD CANTON MI 48187 | Equipment Maint & Repair Services | CAP, O&M | 557,778 | 107, 416, 512, 513, 514 |
| RESTRUCTURING ASSOCIATES INC 1050 17TH ST NW, STE 830 WASHINGTON DC 20036 | Contract Labor Services | CAP, O&M | 94,546 | 107, 528, 923 |
| REUTER STOKES INC 8499 DARROW RD TWINSBURG OH 44087 | Contract Labor Services | CAP | 408,700 | 107 |
| RENEW INTRNTL LLC 440 LOUISIANA AVE, STE 400 HOUSTON TX 77002 | Consulting Services | CAP, O&M | 417,695 | 107, 514 |
| RICDH AMERICAS CORP 5 DEDRICK PL, W CALDWELL NJ 07006 | Office Machine Maint Services | CAP, O&M | 1,436,408 | 107, 923, 902, 903, 426.4 500, 511, 514, 520, 580, 582, 588 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|--|
| RIGHT MGMT CONSULTANTS 40 OAK HOLLOW ST, STE 210 SOUTHFIELD MI 48033 | Consulting Services | CAP, O&M | 68,703 | 107, 903, 920, 923 |
| RILEY POWER INC P O BOX 643476 PITTSBURGH PA 15264 | Professional Services | CAP, O&M | 862,772 | 107, 183 |
| RIVERSIDE MARINE INDUSTRIES INC 2824 N SUMMIT ST TOLEDO OH 43611 | Equipment Maint & Repair Service | O&M | 75,158 | 512, 513, 514 |
| RMF NOOTER INC 915 MATZINGER RD TOLEDO OH 43612 | Equipment Maint & Repair Services | CAP, O&M | 5,790,793 | 107, 511, 512, 514 |
| RMT INC 744 HEARTLAND TRL MADISON WI 53717 | Environmental Services | CAP, O&M | 438,031 | 107, 506, 512 |
| ROBERT HALF INTERNATIONAL 5720 STONEBRIDGE DR STE 3 PLEASANTON CA 94588 | Contract Labor Services | CAP, O&M | 1,604,604 | 107, 920, 925, 923 |
| ROGERS CHEVROLET INC 23755 ALLEN RD WOODHAVE MI 48183 | Vehicle Service | CAP | 681,328 | 107 |
| ROESE CONTRACTING 2674 S HURON RD KAWKAWLIN MI 48631 | Underground Construction | CAP | 1,033,688 | 107 |
| ROSCOR CORP 1061 FEEHANVILLE DR MT PROSPECT IL 60056 | Professional Services | CAP | 52,742 | 107 |
| ROSSMAN GROUP 920 N WASHINGTON AVE LANSING MI 48906 | Consulting Services | O&M | 84,577 | 426.4 |
| ROTARY MULTIFORMS INC 2160 E 11 MILE RD WARREN MI 48091 | Personnel Services | O&M | 211,638 | 903 |
| ROY SMITH CO 14650 DEQUINDRE ST HAMTRAMCK MI 48212 | Equipment Maint & Repair Services | O&M | 155,667 | 506, 514, 512, 553 |
| ROYAL OAK FORD 27550 WOODWARD AVE ROYAL OAK MI 48067 | Vehicle Service | O&M | 341,191 | 506, 512, 514, 553 |
| ROYAL ROOFING CO INC 2445 BROWN RD LAKE ORION MI 48359 | Construction Services | CAP, O&M | 1,008,711 | 107, 511, 514, 529, 531, 532, 553, 582 |
| RPF CONSULTING INC 6478 PUTNAM FORD DR, STE 119 WOODSTOCK GA 30189 | Legal Services | CAP, O&M | 529,305 | 107, 923, 925 |
| RUDOLPH LIBBE INC 6494 LATCHA RD WALBRIDGE OH 43465 | Construction & Maint Services | CAP, O&M | 1,363,934 | 107 |
| RUSSELL REYNOLDS & ASSOC INC 200 S WACKER DR CHICAGO IL 60606 | Professional Services | CAP, O&M | 143,464 | 107, 908, 500, 923 |
| SADINSKY & SEASE INTRNTL LLC 13950 BALLANTYNE CORP OL, STE 314 CHARLOTTE NC 28277 | Consulting Services | O&M | 83,276 | 514 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-------------------------------------|----------------------------|--------------------------|---|
| SAFETY BOX CORP 5455 PERKINS RD BEDFORD HTS OH 44164 | Equipment Rental Service | CAP | 97,354 | 107 |
| SANDY ALEXANDER INC 200 ENTIN RD CLIFTON NJ 07014 | Printing & Mailing Services | CAP, O&M | 241,588 | 107, 923 |
| SAP AMERICA INC 3999 W CHESTER PIKE NEWTOWN SQUARE PA 19073 | Consulting Services | CAP, O&M | 5,483,942 | 107, 923 |
| SARGENT & LUNDY LLC 55 E MONROE ST CHICAGO IL 60603 | Engineering Services | CAP, O&M | 581,332 | 107, 514, 517, 230 |
| SCHINDLER ELEVATOR CORP 28451 SCHOOLCRAFT RD LIVONIA MI 48150 | Building Maint & Repair Services | CAP | 1,842,721 | 107 |
| SCIENTECH A CURTISS WRIGHT FLOW 125 W PARK LOOP HUNTSVILLE AL 35806 | Software Maintenance Services | O&M | 63,450 | 513, 517, 524 |
| SCOPE SERVICES INC 2095 NILES RD SAINT JOSEPH MI 49085 | Personnel Services | CAP, O&M | 318,291 | 107, 500, 513 |
| SCOTT TIRE SALES INC 10401 LYNDON ST DETROIT, MI 48238 | Vehicle Maint & Repair | CAP, O&M | 154,329 | 107, 921, 923, 512 |
| SCOTT MADDEN INC 2626 GLENWOOD AVE, STE 480 RALEIGH NC 27608 | Construction & Maintenance Services | CAP, O&M | 228,943 | 107, 920.9, 923 |
| SCR TECH 11701 MT HOLLY RD CHARLOTTE NC 28214 | Equipment Repair | CAP, O&M | 1,164,780 | 107, 500 |
| SEAWAY PAINTING LLC 31801 SCHOOLCRAFT RD LIVONIA MI 48150 | Painting Services | O&M | 139,670 | 107 |
| SECUDE GLOBAL CONSULTING 5215 N O'CONNOR BLVD 2ND FL IRVING TX 75039 | Consulting Services | CAP, O&M | 978,940 | 107, 923 |
| SECURITY CORP 22325 ROETHEL DR NOVI MI 48375 | Security Services | CAP, O&M | 1,793,076 | 107, 923, 511, 524 |
| SERCO INC 1818 LIBRARY ST, STE 1000 REASON VA 20190 | Overhead Construction Services | O&M | 916,240 | 580 |
| SGS NORTH AMERICA 1101 HOWARD DR DEER PARK TX 77536 | Testing & Analysis | O&M | 139,068 | 501, 506, 512 |
| SHI INTERNATIONAL CORP 33 KNIGHTSBRIDGE RD PISCATAWAY NJ 08854 | Software Maintenance | CAP, O&M | 436,316 | 107, 923, 912, 925, 902, 500, 514, 517 520, 524, 528, 532, 908 |
| SHOW ME QUICK P O BOX 206 EASTPOINTE MI 48021 | Consulting Services | CAP, O&M | 125,357 | 107, 506, 580, 581, 903, 908 |
| SIDLEY AUSTIN LLP P O BOX 0642 CHICAGO IL 60690 | Fees & Expenses | CAP | 61,221 | 186 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---|
| SIDOCK GROUP INC 43155 MAIN ST, STE 2310 NOVI MI 48375 | Engineering Services | CAP, O&M | 4,780,965 | 107, 500, 501, 506, 512, 514, 532, 553 416 |
| SIEMENS POWER GENERATION INC 601 OAKMONT LN, STE 180 WESTMONT IL 60559 | Steam Turbine Maintenance | CAP, O&M | 688,382 | 107, 513 |
| SIMPLEXGRINNELL LP 24755 HALSTED RD FARMINGTON HILLS MI 48335 | Security Services | CAP, O&M | 2,130,326 | 107, 416, 923 |
| SM & P UTILITY RESOURCES INC 13085 HAMILTON CROSSING BL, STE 200 CARMEL IL 46032 | Underground Utility | O&M | 1,387,528 | 580 |
| SMART SIGNAL CORP 901 WARRENVILLE RD, STE 300 LISLE IL 60532 | Software Maintenance Services | O&M | 197,229 | 506, 512 |
| SMART SYNCH INC 4400 OLD CANTON RD, STE 300 JACKSON MS 39211 | Metering Services | CAP, O&M | 94,119 | 107, 923 |
| SONIC SYSTEMS INTERNATIONAL INC 1880 DAIRY ASHFORD, STE 207 HOUSTON TX 77077 | Administrative Services | O&M | 144,108 | 517, 524, 230, 253 |
| SOUTH LYON FENCE CO INC 53583 GRAND RIVER AVE NEW HUDSON MI 48165 | Professional Services | CAP, O&M | 400,260 | 107, 511, 582, 592 |
| SOUTHEASTERN EQUIP CO INC 10874 E PIKE RD CAMBRIDGE OH 43725 | Service | CAP | 50,450 | 107 |
| SPARTAN LAWN SERVICE 10484 REECK RD ALLEN PARK MI 48101 | General Maint & Repair Services | O&M | 238,034 | 511, 592 |
| SPE UTILITY CONTRACTORS LLC 4400 DOVE RD PORT HURON MI 48060 | Construction Services | CAP, O&M | 1,150,514 | 107, 580 |
| SPECTRE CONTROLS INC 11968 GIRDLED RD PAINESVILLE OH 44077 | Engineering Services | CAP | 168,870 | 107 |
| SPONSELLER GROUP 1600 TIMBER WOLF DR HOLLAND OH 43528 | Engineering Services | CAP, O&M | 167,510 | 500, 511, 512, 514, 107, 183 |
| SPX COOLING TECHNOLOGIES INC 7401 W 129TH ST OVERLAND PARK KS 66213 | Equipment Maint & Repair Services | CAP | 750,074 | 107 |
| SQS INC 13040 MERRIMAN RD, STE 200 LIVONIA MI 48150 | Engineering Services | CAP | 64,660 | 107 |
| SSI US INC 401 N MICHIGAN AVE, STE 2600 CHICAGO IL 60611 | Professional Services | CAP, O&M | 81,612 | 107, 921, 923 |
| STANDARD AND POORS CORP 55 WATER ST NEW YORK NY 10041 | Corporate Services | CAP, O&M | 427,478 | 107, 186, 921, 923 |
| STANDARD CAR TRUCK CO 865 BUSSE HWY PARK RIDGE IL 60058 | Vehicle Services | O&M | 53,236 | 501 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|-----------------------------|
| STANTEC CONSULTING MICHIGAN INC 3959 RESEARCH PARK DR ANN ARBOR MI 48108 | Consulting Services | CAP, O&M | 80,534 | 107,923 |
| STAR FIELD FIT INC 116 LATOURETTE ST MARION OH 43302 | Equipment Maint & Repair | O&M | 107,917 | 513 |
| STATE FARM FIRE & CASUALTY CO P O BOX 2375 BLOOMINGTON IL 61702 | Legal Services | O&M | 76,802 | 925 |
| STATE OF MICHIGAN P O BOX 30648 LANSING MI 48909 | Environmental Services | CAP, O&M | 87,228 | 107,593 |
| STAYWELL CUSTOM COMMUNICATIONS LLC P O BOX 759 MORRISVILLE PA 19067 | Health Care Benefit Services | O&M | 481,887 | 926 |
| STAYWELL HEALTH MGMT 2700 BLUE WATER RD, STE 850 ST PAUL MN 55121 | Health Care Benefit Services | O&M | 132,712 | 926 |
| STORAGE TEK A WHOLLY OWNED 13383 COLLECTIONS CTR DR CHICAGO IL 60693 | IT Services | CAP, O&M | 751,000 | 107,923 |
| STRATEGIC STAFFING SOLUTIONS INC 645 GRISWOLD ST, STE 2900 DETROIT MI 48226 | Personnel Services | CAP, O&M | 33,463,290 | 107,902, 903, 923 |
| STRATEGIC TALENT SOLUTIONS 1 NORTHFIELD PLZ, STE 240 NORTHFIELD IL 60093 | Training | O&M | 260,283 | 524 |
| STRICTLY CONFIDENTIAL INVESTIGATIVE 24110 MEADOWBROOK RD, STE 100 NOVI MI 48375 | Security Services | CAP, O&M | 371,796 | 107,923, 925 |
| STRUCTURAL GROUP INC 280 W JEFFERSON AVE TRENTON MI 48183 | Construction & Maint Services | CAP, O&M | 2,479,196 | 107,511, 512, 513, 514 |
| STRUCTURAL INTEGRITY ASSOCIATES INC 3315 ALMADEN EXPY, STE 24 SAN JOSE CA 95118 | Technical Services | CAP, O&M | 440,888 | 107,512, 513, 514 |
| STRUCTURE TEC CORP 4777 CAMPUS DR KALAMAZOO MI 49008 | Professional Services | O&M | 114,476 | 592 |
| STUDSVIK SCANPOWER INC 1087 BEACON ST, SUITE 301 NEWTON MA 02459 | Professional Services | O&M | 64,000 | 524 |
| SUBURBAN FORD OF STERLING HEIGHTS 8000 FORD COUNTRY LANE STERLING HTS MI 48313 | Vehicle Services | CAP, O&M | 164,341 | 107,921 |
| SUMMA ENGINEERING & ASSOC INC 30095 NORTHWESTERN HWY, STE 30A FARMINGTON HILLS MI 48334 | Engineering Services | CAP, O&M | 338,362 | 107,500, 511, 512, 513, 514 |
| SUNTEL SERVICES LLC 1095 CROOKS RD, STE 100 TROY MI 48064 | Contract Labor Services | CAP, O&M | 264,673 | 107,524 |
| SUPPORT TECHNOLOGY INC 1622 COUNTRY CLUB DR PITTSBURGH PA 15237 | Engineering Services | CAP, O&M | 1,120,916 | 107,519, 524 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|----------------------------------|
| SUTTON LEASING INC 13300 E 11 MILE RD., STE B WARREN MI 48089 | Vehicle Leasing | CAP, O&M | 788,530 | 107,921, 931 |
| SYMANTEC CORP 555 INTERNATIONAL WAY SPRINGFIELD OR 97477 | Software Maintenance Services | CAP, O&M | 221,487 | 107,921 |
| SYNERGETIC DESIGN INC P O BOX 411247 CHARLOTTE NC 28241 | Engineering Services | O&M | 397,506 | 596 |
| SYSTEM ONE HOLDINGS LLC 503 MARTINDALE ST PITTSBURGH PA 15212 | Training Services | O&M | 105,903 | 512 |
| TARGET POINT CONSULTING INC 107 S WEST ST ALEXANDRIA VA 22314 | Consulting Services | CAP, O&M | 145,173 | 107,923, 426.4 |
| TAYCOM BUS SOLUTIONS INC 719 GRISWOLD AVE, STE 820 DETROIT MI 48226 | Contract Labor Services | CAP, O&M | 616,777 | 107,920, 923 |
| TBL PROFESSIONAL SERVICES INC 30400 TELEGRAPH RD, STE 118 BINGHAM FARMS MI 48025 | Engineering Services | CAP, O&M | 1,450,570 | 107,596 |
| TEAM IND SERVICES INC 12645 DELTA ST TAYLOR MI 48180 | Technical Services | CAP, O&M | 474,411 | 107,500, 506, 512, 513, 514, 530 |
| TECH GROUP INC 1007 TILE DR RED WING MN 55066 | Equipment Maint & Repair Services | CAP, O&M | 223,651 | 107,512 |
| TELE-INTERPRETERS 500 N BRAND BLVD, STE 1700 GLENDALE CA | Professional Services | O&M | 125,557 | 903 |
| TERMINAL SUPPLY CO 1800 THUNDERBIRD TROY MI 48064 | Vehicle Repair Services | CAP, O&M | 58,459 | 107,921 |
| TESSCO INC 11126 MCCORMICK RD HUNT VALLEY MD 21031 | Freight Services | CAP, O&M | 110,190 | 107,923 |
| TESTING ENGINEERS & CONSULTANTS INC 1343 ROCHESTER RD TROY MI 48083 | Engineering Services | CAP | 67,564 | 107 |
| TEXAS COMPETITIVE ELECTRIC HOLDINGS 1601 BRYAN ST DALLAS TX 75201 | Construction Services | O&M | 390,070 | 520, 528, 530, 531, 532 |
| THE ENERGY GROUP INC P O BOX 36934 GROSSE POINTE FARMS MI 42236 | Line Clearance Services | CAP, O&M | 9,713,148 | 107,416, 580, 588, 593 |
| THE GOODYEAR TIRE & RUBBER 1144 E MARKET ST AKRON OH 44316 | Vehicle Maintenance & Repair | CAP, O&M | 455,662 | 107,923, 921 |
| THE HARTFORD STEAM BOILER ONE STATE ST HARTFORD CT 06102 | Engineering Services | O&M | 105,214 | 528 |
| THE HYDAKER WHEATLAKE CO 420 ROTH ST REED CITY MI 49677 | Overhead Construction Services | CAP, O&M | 22,685,037 | 107,416, 580, 588, 593 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|--|
| THE KANSAS GAS & ELECTRIC CO 818 S KANSAS AVE TOPEKA KS 66612 | Construction Services | O&M | 172,240 | 530, 531, 532 |
| THERMO VAC INC 201 W OAKWOOD RD OXFORD MI 48371 | Equipment Maint & Repair Services | CAP, O&M | 119,064 | 107, 512 |
| THOMSON REUTERS HEALTHCARE INC 777 E EISENHOWER PKWY ANN ARBOR MI 48108 | Consulting Services | O&M | 207,033 | 926 |
| THUMB ELECTRIC COOPERATIVE 2231 E MAIN ST UBLY MI 48475 | Overhead Construction | O&M | 98,484 | 580 |
| THYSSENKRUPP SAFWAY INC N19 W24200 RIVERWOOD DR WAUKESHA WI 53188 | Equipment Rental Services | CAP, O&M | 3,734,188 | 107, 416, 501, 506, 511, 512, 513 514 |
| TIFFIN LOADER CRANE CO 4151 W STATE RT 18 TIFFIN OH 44883 | Equipment Rental Services | CAP | 127,458 | 107 |
| TMP WORLDWIDE INC 8280 GREENSBORO DR MCLEAN VA 22102 | HR Services | CAP, O&M | 61,746 | 107, 500, 506, 514 |
| TOLEDO SERVICES INC 1135 CORPORATE DR HOLLAND OH 43528 | Equipment Rental Services | CAP, O&M | 56,725 | 107, 923 |
| TOWERS PERRIN P O BOX 8500, STE S 6110 PHILADELPHIA PA 19178 | Consulting Services | CAP, O&M | 64,805 | 107, 923, 925 |
| TRANE US INC 3600 PAMMEL CREEK RD LACROSSE WI 54601 | Equipment Maint & Repair Services | CAP, O&M | 320,291 | 107, 511, 512, 514, 530 |
| TRANSFORMER INSPECTION 2704 NORMANDY RD ROYAL OAK MI 48073 | T & D Maintenance & Repairs | O&M | 180,245 | 416 |
| TRANSPORATION REGULATORY 361 S FONTAGE RD, STE 123 BURR RIDGE IL 60217 | Professional Services | CAP, O&M | 826,182 | 107, 923 |
| TRANSWARE ENTERPRISES INC 1565 MEDITERRANEAN DR SYCAMORE IL 60178 | Engineering Services | CAP | 50,000 | 107 |
| TRETTCO INC 39395 W 12 MILE RD, STE 101 FARMINGTON HILLS MI 48331 | Food Services | CAP, O&M | 113,616 | 107, 183, 923 |
| TRIANGLE ELECTRIC CO 29797 STEPHENSON HWY MADISON HTS MI 48071 | Electrical Equipment Services | CAP, O&M | 602,432 | 107, 416, 513, 592 |
| TRI COUNTY INTRNTL TRUCKS INC 5701 WYOMING DR DEARBORN MI 48126 | Vehicle Maint | CAP, O&M | 53,675 | 107, 923 |
| TRIMATRIX LABORATORIES INC 5560 CORPORATE EXCHANGE CT SE GRAND RAPIDS MI 49512 | Technical Services | O&M | 83,741 | 500, 511, 512, 514, 520 |
| TRINITY WORKPLACE LEARNING INC 4101 INTERNATIONAL PKWY CARROLLTON TX 75007 | Training Services | O&M | 65,802 | 586, 588 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|------------------------------|
| TRUCK TECH ENGINEERS INC 38921 FORD RD WESTLAND MI 48185 | Vehicle Maint & Repair | CAP, O&M | 545,999 | 107 |
| TRUCKWAY SERVICE INC OF MICHIGAN 5850 PARDEE TAYLOR MI 48180 | Hazardous Waste Services | O&M | 1,268,248 | 506, 501, 511 |
| TRUGREEN CHEMLAWN 5935 ENTERPRISE DR LANSING MI 48911 | General Maint & Repair Services | O&M | 118,966 | 253, 592 |
| TTL ASSOCIATES INC 44265 PLYMOUTH OAKS BLVD PLYMOUTH MI 48170 | Personnel Services | CAP, O&M | 140,106 | 107, 524, 532, 230 |
| TTC CO 22984 NETWORK PL CHICAGO IL 60673 | Vehicle Repair Services | O&M | 151,288 | 501 |
| UNDERWATER ENGINEERING SERVICES 1326 SW BILTMORE ST PORT LUCIE FL 34983 | Engineering Services | O&M | 460,760 | 531, 532, 524, 253 |
| UNIBAR MAINTENANCE SERVICES INC 4325 CONCOURSE DR ANN ARBOR MI 48108 | Professional Services | O&M | 7,678,304 | 902 |
| UNION EXCAVATING CO 67220 VAN DYKE RD WASHINGTON MI 48095 | Excavation Services | CAP, O&M | 1,153,095 | 107, 416, 580, 582, 594 |
| UNITECH SERVICES GROUP INC 1006 3RD AVE MORRIS IL 60450 | Laundry Services | O&M | 160,767 | 230, 520 |
| UNITED SCIENCES TESTING INC 201 COMMONWEALTH DR WARRENDALE PA 15086 | Professional Services | CAP, O&M | 240,000 | 107, 931 |
| UNITED TITLE AGENCY INC 209 E HURON AVE BAD AXE MI 48413 | Consulting Services | CAP | 216,150 | 107 |
| UNUMPROVIDENT CORP 1 FOUNTAIN SQUARE CHATTANOOGA TN 37402 | Equipment Lease Services | O&M | 691,262 | 232 |
| UPFRONT TECHNOLOGIES LLC P O BOX 263 NEW BOSTON MI 48164 | Contract Labor Services | CAP | 99,204 | 107 |
| US INSPECTION SERVICES-DETROIT 277 SOUTH ST ROCHESTER MI 48307 | Technical Services | CAP, O&M | 611,059 | 107, 511, 512, 513, 514, 528 |
| UTILMASTER CORP 65906 STATE RD 19 WAKARUSA IN 46573 | Vehicle Parts | CAP | 190,506 | 107 |
| UTILITIES SERVICE ALLIANCE INC 9200 INDIAN CREEK PKWY OVERLAND PARK KS 66210 | Engineering Services | CAP, O&M | 75,341 | 107, 524, 532 |
| UTILITY SERVICES AUTHORITY LLC 6001 SCHOONER ST BELLEVILLE MI 48111 | Underground Services | CAP | 1,345,715 | 107 |
| VALVE RECONDITIONING SERVICE CO 17180 FRANCIS ST MELVINDALE MI 48122 | Valve Maint & Repair | CAP, O&M | 950,360 | 107, 500, 512, 513, 514 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|---|-----------------------------------|----------------------------|--------------------------|---|
| VAROLLI CORP 821 2ND AVE, STE 1000 SEATTLE WA 98104 | Contract Labor Services | O&M | 252,136 | 903 |
| VEE INC 13225 NORTHLUNE RD, STE 100 SOUTHGATE MI 48195 | Personnel Services | CAP, O&M | 476,813 | 107,920,923 |
| VELOCITA WIRELESS LLC 10 WOODBRIDGE CTR DR WOODBRIIDGE NJ 07095 | Telecom Services | CAP, O&M | 702,249 | 580 |
| VELOCITA WIRELESS LP P O BOX 828944 PHILADELPHIA PA 19182 | Telecom Services | CAP, O&M | 72,247 | 107,921 |
| VEOLIA ENVIRONMENTAL SERVICES INC P O BOX 70610 CHICAGO IL 60673 | Environmental Services | CAP, O&M | 692,400 | 107,416,506,512 |
| VERIZON NORTH INC P O BOX 9688 MISSION HILLS CA 91346 | Telecom Services | CAP, O&M | 210,373 | 107,921,903,908 |
| VERIZON WIRELESS MESSAGING SERVICES 28800 ORCHARD LAKE RD FARMINGTON HILLS MI 48334 | Telecom Services | CAP, O&M | 1,516,428 | 107,506,528,902,903,908,921 |
| VESCO OIL CORP 16055 W 12 MILE RD SOUTHFIELD MI 48076 | Vehicle Maint & Repair | O&M | 104,480 | 512 |
| VITAL OUTSOURCING SERVICES INC 3795 DATA DR, STE 200 NORCROSS GA 30092 | Contract Labor Services | O&M | 1,747,441 | 903 |
| VITAL SKILLS INTERNATIONAL LC 2093 CUMBERLAND RD ROCHESTER HILLS MI 48307 | Consulting Services | CAP, O&M | 147,971 | 107,923 |
| VONTU INC 475 SANSOME ST, STE 2000 SAN FRANCISCO CA 94111 | Contract Labor Services | CAP, O&M | 299,830 | 107,921,923 |
| W J O'NEIL CO 35457 INDUSTRIAL RD LIVONIA MI 48150 | Construction Services | CAP | 192,406 | 107 |
| W3 CONSTRUCTION CO 7601 SECOND AVE DETROIT MI 48202 | Substation Maint Services | CAP | 1,314,850 | 107 |
| WALBRIDGE ALDINGER CO 613 ABBOTT ST DETROIT MI 48226 | Construction Services | CAP | 21,519,489 | 107 |
| WASHINGTON GROUP INTERNATIONAL 720 PARK BLVD BOISE ID 83729 | Environmental Services | CAP | 972,636 | 107 |
| WASHINGTON MIDWEST LLC 510 CARNEGIE CTR PRINCETON NJ 08540 | General Maint & Repair Services | CAP, O&M | 249,616,624 | 107,506,517,519,520,523,524,528 530,531,532,562,925,230,253 512,500,511,512,513,514 |
| WASTE MGMT OF MICHIGAN INC 48797 ALPHA DR, STE 150 WIXOM MI 48393 | Waste Removal Service | CAP, O&M | 381,997 | 107,417,506,511,514,532,553,588 593,253 |
| WATSON BROS SERVICE CO INC 3433 ELECTRIC AVE PORT HURON MI 48060 | Heating & Ventilating Services | CAP, O&M | 60,913 | 107,511,513,514 |

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2008

| Name and Address (a) | Description of Services (b) | Basis of Charges (c) | Total Payments (d) | Account Charged (e) |
|--|-----------------------------------|----------------------------|--------------------------|---------------------------|
| WAYNE COUNTY 10250 MIDDLEBELT RD DETROIT MI 48242 | Contract Labor Services | O&M | 55,000 | 524 |
| WEST GROUP PAYMENT CTR P O BOX 6292 CAROL STREAM IL 60197 | Research Services | CAP, O&M | 138,006 | 107,923, 925 |
| WESTIN SOUTHFIELD 1500 TOWN CTR SOUTHFIELD MI 48075 | Contract Labor Services | O&M | 52,848 | 580 |
| WILSON EQUIPMENT CO 44883 ASPEN RIDGE DR NORTHVILLE MI 48167 | Construction Services | CAP | 53,927 | 107 |
| WINSTON AND STRAWN LLP 35 W WACKER DR CHICAGO IL 60601 | Legal Services | CAP, O&M | 74,207 | 107,517, 524, 923, 925 |
| WISNER 6 BREWSTER RD WAYLAND MA 01778 | Consulting Services | CAP, O&M | 255,613 | 107,923, 580 |
| WIT INC 5750 NEW KING ST, STE 110 TROY MI 48098 | Contract Labor Services | CAP, O&M | 65,100 | 107,593 |
| WMG INC 16 BANK ST PEEKSKILL NY 10566 | Professional Services | O&M | 321,845 | 230, 253 |
| WOLF DETROIT ENVELOPE CO 2300 MEIJER DR, STE 200 TROY MI 48084 | Printing & Mailing Services | O&M | 436,769 | 903 |
| WOLVERINE FREIGHTLINER EASTSIDE INC 107 S GROESBECK HWY MOUNT CLEMENS MI 48043 | Professional Services | CAP | 126,309 | 107 |
| WOLVERINE TRACTOR & EQUIPMENT CO 25900 W 8 MILE RD SOUTHFIELD MI 48033 | Construction Services | CAP, O&M | 60,580 | 107,512, 921, 923 |
| WOLVERINE TRUCK SALES 3550 WYOMING ST DEARBORN MI 48120 | Vehicle Maint | CAP, O&M | 224,746 | 107,921, 142.5 |
| WORKFORCE SOFTWARE INC 35141 SCHOOLCRAFT RD LIVONIA MI 48150 | Software Maintenance | CAP, O&M | 154,486 | 107,921, 723 |
| WORLD WIDE WILLIS LLC P O BOX 3327 GRESHAM OR 97030 | Engineering Services | CAP, O&M | 125,212 | 107,517, 524 |
| XEDE CONSULTING GROUP INC 1938 BURDETTE ST FERNDALE MI 48220 | Contract Labor Services | CAP, O&M | 59,972 | 107,923 |
| XEROX CORP 350 S NORTHWEST HWY PARK RIDGE IL 60068 | Printing & Mailing Services | CAP, O&M | 436,006 | 107,923 |
| ZOREA CONSULTING LLC 17502 DEER PATH DR NORTHVILLE MI 48168 | Consulting Services | O&M | 775,000 | 596, 930 |

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

| 1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. | | | | | |
|--|-------------------------------|--------------------|---|--------------------------|---|
| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
| 1 | Midwest Energy Resources Co. | Subsidiary | Administrative & General | 920-926 | 439,940 |
| 2 | | | Other Electric Revenues | 456 | 2,036,580 |
| 3 | | | Fuel Inventory | | |
| 4 | | | O&M Expense | 5xx | (6,819,707) |
| 5 | | | OID | 408 | 18,494 |
| 6 | | | | | |
| 7 | Syndeco Realty Corp. | Affiliate | Administrative & General | | |
| 8 | | | | | |
| 9 | DTE Gas Storage, Inc. | Affiliate | Interdepartmental Rents | 455 | 594,000 |
| 10 | | | | | |
| 11 | MCN Energy Enterprises, Inc. | Affiliate | Administrative & General | | |
| 12 | | | O&M Expense | 5XX | 37,100 |
| 13 | | | | | |
| 14 | Securitization Funding, LLC | Subsidiary | Other Electric Revenues | 456 | 1,125,000 |
| 15 | | | | | |
| 16 | Michigan Consolidated Gas Co. | Affiliate | Intercompany Rents | 455 | 16,248,000 |
| 17 | | | Customer Service | 908 | 5,932 |
| 18 | | | Administrative & General | 920-926 | 158,097 |
| 19 | | | O&M Expense | 5xx | 7,560 |
| 20 | | | Non-Utility Operations Revenues | | |
| 21 | | | OID | 408 | 2,249 |
| 22 | | | Labor & Materials | | |
| 23 | | | | | |
| 24 | DTE Energy Company | Holding Company | Intercompany Rents | 455 | 241,500 |
| 25 | | | | | |
| 26 | DTE Energy Resources, Inc. | Affiliate | Administrative & General | 920-926 | 4,837 |
| 27 | | | Interdepartmental Rents | 455 | 9,115 |
| 28 | | | OID | 408 | 172 |
| 29 | | | O&M Expense | 5XX | 5,000 |
| 30 | | | | | |
| 31 | DTE River Rouge Unit 1 LLC | Affiliate | Administrative & General | 920-926 | 160,295 |
| 32 | | | Merch/Job Revenue | | |
| 33 | | | OID | 408 | 6,975 |
| 34 | | | | | |
| 35 | | | | | |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|-----------------------|--|-----------------------|---|--------------|-----------------------|----------|
| 417 | 191,704 | 146 | 2,345,455 | 2,785,395 | Cost | 1 |
| | | | | 2,036,580 | Cost | 2 |
| | | 151 | 46,701,245 | 46,701,245 | Contract | 3 |
| | | | | (6,819,707) | Cost | 4 |
| | | | | 18,494 | Cost | 5 |
| | | | | | | 6 |
| | | 146 | (1,260) | (1,260) | Cost | 7 |
| | | | | | | 8 |
| | | | | 594,000 | Cost | 9 |
| | | | | | | 10 |
| | | 146 | 155,576 | 155,576 | Cost | 11 |
| | | | | 37,100 | Cost | 12 |
| | | | | | | 13 |
| | | | | 1,125,000 | Cost | 14 |
| | | | | | | 15 |
| | | | | 16,248,000 | Cost | 16 |
| | | | | 5,932 | Cost | 17 |
| | | 146 | 203,051 | 361,148 | Cost | 18 |
| | | | | 7,560 | Cost | 19 |
| | | | | 191,704 | Cost | 20 |
| | | | | 2,249 | Cost | 21 |
| | | 107 | 4,189 | 4,189 | Cost | 22 |
| | | | | | | 23 |
| | | | | 241,500 | Cost | 24 |
| | | | | | | 25 |
| | | 146 | 27,424 | 32,261 | Cost | 26 |
| | | | | 9,115 | Cost | 27 |
| | | | | 172 | Cost | 28 |
| | | | | 5,000 | Cost | 29 |
| | | | | | | 30 |
| 415 | 905,087 | 146 | 489,111 | 649,406 | Cost | 31 |
| | | | | 905,087 | Cost | 32 |
| | | | | 6,975 | Cost | 33 |
| | | | | | | 34 |
| | | | | | | 35 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
|----------|---|-----------------|---|--------------------|---|
| 1 | DTE Gas Storage Pipeline & Processing Company | Affiliate | Interdepartmental Rents | 455 | 399,000 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | DTE Energy Trading, Inc. | Affiliate | Administrative & General | | |
| 5 | | | O&M Expense | 5XX | 132,320 |
| 6 | | | Interdepartmental Rents | 455 | 1,366,500 |
| 7 | | | | | |
| 8 | DTE Coal Services, Inc. | Affiliate | Interdepartmental Rents | 455 | 1,244,489 |
| 9 | | | Administrative & General | 920-926 | 456,275 |
| 10 | | | Non-Utility Operations Revenues | | |
| 11 | | | OID | 408 | 15,032 |
| 12 | | | | | |
| 13 | DTE Energy Services, Inc. | Affiliate | Interdepartmental Rents | 455 | 1,660,326 |
| 14 | | | Administrative & General | 920-926 | 51,134 |
| 15 | | | OID | 408 | 2,004 |
| 16 | | | Labor & Materials | | |
| 17 | | | | | |
| 18 | Citizens Gas Fuel Co. | Affiliate | Administrative & General | | |
| 19 | | | Interdepartmental Rents | 455 | 128,000 |
| 20 | | | Labor & Materials | | |
| 21 | | | | | |
| 22 | DTE Gas Resources | | Interdepartmental Rents | 455 | 658,500 |
| 23 | | | | | |
| 24 | DTE Biomass Energy, Inc. | Affiliate | Administrative & General | | |
| 25 | | | Interdepartmental Rents | 455 | 557,000 |
| 26 | | | | | |
| 27 | DTE Pontiac North, LLC | Affiliate | Administrative & General | | |
| 28 | | | | | |
| 29 | DTE Energy Corp Services LLC | Affiliate | Administrative & General | | |
| 30 | | | | | |
| 31 | DTE Energy Technologies | Affiliate | Administrative & General | 920-926 | 286,100 |
| 32 | | | OID | 408 | 11,243 |
| 33 | | | | | |
| 34 | EES Coke Battery, LLC | Affiliate | Administrative & General | | |
| 35 | | | | | |
| 36 | DTE ES Operations | Affiliate | Administrative & General | | |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|--------------------------|---|--------------------------|--|--------------|--------------------------|-------------|
| 417 | (268,909) | | | 399,000 | Cost | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | 146 | 15,923 | 15,923 | Contract | 4 |
| | | | | 132,320 | Cost | 5 |
| | | | | 1,366,500 | Cost | 6 |
| | | | | | | 7 |
| | | | | 1,244,489 | Contract | 8 |
| | | 146 | 64,876 | 521,151 | Cost | 9 |
| | | | | (268,909) | Cost | 10 |
| | | | | 15,032 | Cost | 11 |
| | | | | | | 12 |
| | | | | 1,660,326 | Cost | 13 |
| | | 146 | 186,556 | 237,690 | Cost | 14 |
| | | | | 2,004 | Cost | 15 |
| | | 107 | 544,601 | 544,601 | Cost | 16 |
| | | | | | | 17 |
| | | 146 | 2,908 | 2,908 | Cost | 18 |
| | | | | 128,000 | Cost | 19 |
| | | 107 | 922 | 922 | Cost | 20 |
| | | | | | | 21 |
| | | | | 658,500 | Cost | 22 |
| | | | | | | 23 |
| | | 146 | 14,046 | 14,046 | Cost | 24 |
| | | | | 557,000 | Cost | 25 |
| | | | | | | 26 |
| | | 146 | (1,473) | (1,473) | Cost | 27 |
| | | | | | | 28 |
| | | 146 | 1,086,401 | 1,086,401 | Cost | 29 |
| | | | | | | 30 |
| | | 146 | 15,964 | 302,064 | Cost | 31 |
| | | | | 11,243 | Cost | 32 |
| | | | | | | 33 |
| | | 146 | 48,205 | 48,205 | Cost | 34 |
| | | | | | | 35 |
| | | 146 | 3,056 | 3,056 | Cost | 36 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

| 1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. | | | | | |
|--|------------------------------|--------------------|---|--------------------------|---|
| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
| 1 | DTE Coke Operations, LLC | Affiliate | Administrative & General | | |
| 2 | | | | | |
| 3 | DTE PCI Enterprises Co | Affiliate | Administrative & General | 920-926 | 147950.88 |
| 4 | | | Merch/Job Revenue | | |
| 5 | | | OID | 408 | 5,951 |
| 6 | | | Labor & Materials | | |
| 7 | | | | | |
| 8 | Edison Illumting Co Detr | Affiliate | Administrative & General | | |
| 9 | | | | | |
| 10 | DTE Energy Center LLC | Affiliate | Administrative & General | | |
| 11 | | | | | |
| 12 | DTE Energy Center Operations | Affiliate | Administrative & General | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | DTE Energy Ventures | Affiliate | Administrative & General | 920-926 | 18,941 |
| 16 | | | OID | 408 | 756 |
| 17 | | | | | |
| 18 | MichCon Lateral Company | Affiliate | Administrative & General | 920-926 | 7,197 |
| 19 | | | OID | 408 | 289 |
| 20 | | | Labor & Materials | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
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| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| Total | | | | | 21,430,146 |

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
 7. In column (j) report the total.
 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
|--------------------------|---|--------------------------|--|--------------|--------------------------|-------------|
| 415 | 1,886,242 | 146 | 14,420 | 14,420 | Cost | 1 |
| | | | | | | 2 |
| | | 146 | 2256352.08 | 2404302.96 | Cost | 3 |
| | | | | 1,886,242 | Cost | 4 |
| | | | | 5,951 | Cost | 5 |
| | | 107 | 332 | 332 | Cost | 6 |
| | | | | | | 7 |
| | | 146 | 8,467 | 8,467 | Cost | 8 |
| | | | | | | 9 |
| | | 146 | 9,932 | 9,932 | Cost | 10 |
| | | | | | | 11 |
| | | 146 | 1,301 | 1,301 | Cost | 12 |
| | | | | | | 13 |
| | | | | 18,941 | Cost | 15 |
| | | | | 756 | Cost | 16 |
| | | | | | | 17 |
| | | 146 | | 7,197 | Cost | 18 |
| | | | | 289 | Cost | 19 |
| | | 107 | 1,755 | 1,755 | Cost | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| | | | | | | 24 |
| | | | | | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | 2,714,124 | | 54,199,335 | 78,343,605 | | Total |

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

| 1. In column (a) report the name of the associated company. | | | | | |
|--|-------------------------------|-----------------|---|--------------------|---|
| 2. In column (b) describe the affiliation (percentage ownership, etc.). | | | | | |
| 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). | | | | | |
| 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported. | | | | | |
| Line No. | Company (a) | Affiliation (b) | Description: Nature of Goods and Services (c) | Account Number (d) | Amount Classified to Operating Income (e) |
| 1 | DTE Energy Company | Holding Company | A&G - Expense | 920-930 | 6,563,150 |
| 2 | | | | | |
| 3 | | | | | |
| 4 | Michigan Consolidated Gas Co. | Affiliate | O&M Expense | 500-596 | 2,435,394 |
| 5 | | | Intercompany Rents | 931 | 1,500,000 |
| 6 | | | A&G - Expense | | |
| 7 | | | OID | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | DTE Coal Services, Inc. | Affiliate | O&M Expense | 500-596 | 71,648 |
| 11 | | | A&G - Expense | 920-930 | 189,057 |
| 12 | | | | | |
| 13 | | | | | |
| 14 | DTE Rail Services | Affiliate | Fuel | 501 | 634,446 |
| 15 | | | | | |
| 16 | | | | | |
| 17 | DTE Energy Trading, Inc. | Affiliate | Fuel inventory | | |
| 18 | | | Maintenance | 514 | 1,175,980 |
| 19 | | | O&M Expense | 500-596 | 2,290 |
| 20 | | | | | |
| 21 | | | | | |
| 22 | EES Coke Battery, LLC | Affiliate | Fuel inventory | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | Copeley License LLC | Affiliate | A&G - Expense | 920-930 | 3,868 |
| 26 | | | | | |
| 27 | | | | | |
| 28 | DTE Energy Resources | Affiliate | A&G - Expense | 920-930 | 19,075 |
| 29 | | | | | |
| 30 | | | | | |
| 31 | Midwest Energy Resources Co. | Subsidiary | Fuel | 501 | 51,428 |
| 32 | | | A&G - Expense | 920-930 | 18,928 |
| 33 | | | | | |
| 34 | | | | | |
| 35 | DTE Energy Corp Services LLC | Affiliate | Labor & Materials | | |
| 36 | | | OID | 401, 408, 409 | 10,444,329 |
| 37 | | | OID | | |
| 38 | | | O&M Expense | 500-596 | 50,315,501 |
| 39 | | | Electric Purchases | 555-556 | 1,095,004 |
| 40 | | | A&G - Expense | 920-930 | 278,152,455 |
| 41 | | | Customer Service | 901-916 | 93,636,382 |
| 42 | | | OID | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| Totals | | | | | 446,308,935 |

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

| 5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. | | | | | | |
|--|--|-----------------------|---|--------------|-----------------------|----------|
| 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. | | | | | | |
| 7. In column (j) report the total. | | | | | | |
| 8. In column (k) indicate the pricing method (cost, per contract terms, etc.). | | | | | | |
| Account Number (f) | Amount Classified to Non-operating Income (g) | Account Number (h) | Amount Classified to Balance Sheet (i) | Total (j) | Pricing Method (k) | Line No. |
| 415,416 | 4,276 | 146 | 35,429 | 6,563,150 | Cost | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | 2,435,394 | | 4 |
| | | | | 1,500,000 | Cost | 5 |
| | | | | 35,429 | Cost | 6 |
| | | | | 4,276 | Cost | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| | | | | 71,648 | | 10 |
| | | | | 189,057 | Cost | 11 |
| | | | | | | 12 |
| | | | | | Cost | 13 |
| | | | | 634,446 | | 14 |
| | | | | | | 15 |
| | | | | | | 16 |
| | | 151 | 4,567,529 | 4,567,529 | Cost | 17 |
| | | | | 1,175,980 | | 18 |
| | | | | 2,290 | | 19 |
| | | | | | | 20 |
| | | 151 | 1,933,112 | | Contract | 21 |
| | | | | 1,933,112 | Cost | 22 |
| | | | | | | 23 |
| | | | | | Cost | 24 |
| | | | | 3,868 | | 25 |
| | | | | | | 26 |
| | | | | | | 27 |
| | | | | 19,075 | Cost | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | 51,428 | | 31 |
| | | | | 18,928 | Cost | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| 415,417 | 656,663 | 107 | 629,770,61.11 | 62,977,061 | Cost | 35 |
| | | | | 10,444,329 | Cost | 36 |
| | | | | 656,663 | | 37 |
| | | | | 50,315,501 | | 38 |
| 426 | 9,357,578 | 146 | 1,616,604 | 1,095,004 | Cost | 39 |
| | | | | 279,769,059 | Cost | 40 |
| | | | | 93,636,382 | Cost | 41 |
| | | | | 9,357,578 | Cost | 42 |
| | | | | | | 43 |
| | | | | | | 44 |
| | | | | | | 45 |
| | 10,018,517 | | 71,129,735 | 527,457,186 | | Totals |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 398 Line No.: 5 Column: b

Schedule Page: 398 Line No. 1 Column C

Schedule 1,2,3,5, and 6 relate to Ancillary Services to MISO (Midwest Independent System Operator). There are no specific MWH associated with the revenues. The purchases are based on a peak load for each month.

Schedule Page: 398 Line No. 4 Column C

This schedule is not applicable since MISO Day 2 went live in April 2005. MISO has taken over the ECIT Imbalance.

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 | |
|--|--------------|---|--|--|---|-------------|
| MONTHLY PEAKS AND OUTPUT | | | | | | |
| <p>(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>(2) Report on line 2 by month the system's output in Megawatt hours for each month.</p> <p>(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.</p> | | | | | | |
| NAME OF SYSTEM: | | | | | | |
| Line No. | Month (a) | Total Monthly Energy (b) | Monthly Non-Requirements Sales for Resale & Associated Losses (c) | MONTHLY PEAK | | |
| | | | | Megawatts (See Instr. 4) (d) | Day of Month (e) | Hour (f) |
| 29 | January | 5,089,861 | 485,468 | 7,531 | 3 | 19 |
| 30 | February | 5,469,545 | 196,306 | 7,511 | 11 | 20 |
| 31 | March | 4,653,856 | 252,782 | 7,269 | 4 | 20 |
| 32 | April | 4,621,593 | 564,649 | 6,626 | 25 | 14 |
| 33 | May | 4,425,652 | 309,741 | 6,792 | 30 | 14 |
| 34 | June | 5,216,363 | 386,052 | 10,353 | 6 | 16 |
| 35 | July | 5,500,627 | 259,834 | 10,744 | 16 | 16 |
| 36 | August | 5,242,815 | 212,262 | 10,616 | 5 | 16 |
| 37 | September | 4,712,825 | 230,813 | 10,004 | 3 | 14 |
| 38 | October | 4,358,678 | 168,596 | 6,721 | 28 | 19 |
| 39 | November | 4,479,932 | 418,239 | 7,002 | 24 | 19 |
| 40 | December | 4,873,024 | 451,310 | 7,484 | 15 | 19 |
| 41 | TOTAL | 58,644,771 | 3,936,052 | | | |

| | | | | | | | |
|--|---|---|---------------------------------------|--|--|---|--|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: Belle River (Total) (b) | Plant Name: Belle River (Deco) (c) | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Steam | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional | | | | |
| 3 | Year Originally Constructed | 1984 | 1984 | | | | |
| 4 | Year Last Unit was Installed | 1985 | 1985 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 1395.00 | 1135.39 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 1260 | 1026 | | | | |
| 7 | Plant Hours Connected to Load | 8634 | 8634 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 1260 | 1026 | | | | |
| 9 | When Not Limited by Condenser Water | 1260 | 1026 | | | | |
| 10 | When Limited by Condenser Water | 1260 | 1026 | | | | |
| 11 | Average Number of Employees | 197 | 197 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 8103857000 | 6589919000 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 1371021 | 1235975 | | | | |
| 14 | Structures and Improvements | 380446649 | 309636596 | | | | |
| 15 | Equipment Costs | 1566443989 | 1278755035 | | | | |
| 16 | Asset Retirement Costs | 28374 | 28374 | | | | |
| 17 | Total Cost | 1948290033 | 1589655980 | | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) including | 1396.6237 | 1400.0969 | | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 2194361 | 2194361 | | | | |
| 20 | Fuel | 118482739 | 93137342 | | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 22 | Steam Expenses | 2029179 | 2029179 | | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | | | |
| 25 | Electric Expenses | 1352456 | 1352456 | | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 4898875 | 2438790 | | | | |
| 27 | Rents | 0 | 0 | | | | |
| 28 | Allowances | 0 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 1488 | 1488 | | | | |
| 30 | Maintenance of Structures | 2462781 | 2462781 | | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 16179615 | 10246784 | | | | |
| 32 | Maintenance of Electric Plant | 5438026 | 5438026 | | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 5344131 | 5344131 | | | | |
| 34 | Total Production Expenses | 158383651 | 124645338 | | | | |
| 35 | Expenses per Net KWh | 0.0195 | 0.0189 | | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | | | | | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | | | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | | | |
| 41 | Average Cost of Fuel per Unit Burned | | | | | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | | | | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | | | | | |
| 44 | Average BTU per KWh Net Generation | | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Conners Creek</i> (d) | Plant Name: <i>Fermi 2</i> (e) | Plant Name: <i>Monroe PP</i> (f) | Line No. |
|--|--------------------------------------|--|-------------|
| | | | |
| Steam | Nuclear | Steam | 1 |
| Conventional | Conventional | Conventional | 2 |
| 1934 | 1988 | 1971 | 3 |
| 1951 | 1988 | 1974 | 4 |
| 330.00 | 1150.00 | 3279.60 | 5 |
| 239 | 1126 | 3135 | 6 |
| 776 | 8708 | 8784 | 7 |
| 239 | 1126 | 3135 | 8 |
| 239 | 1126 | 3135 | 9 |
| 239 | 1126 | 3115 | 10 |
| 24 | 720 | 392 | 11 |
| 54907000 | 9613405000 | 19548537000 | 12 |
| 798227 | 0 | 3420210 | 13 |
| 11205936 | 44696190 | 159769630 | 14 |
| 46556025 | 0 | 0 | 15 |
| 50574 | 299356876 | 60377 | 16 |
| 58610762 | 344053066 | 163250217 | 17 |
| 177.6084 | 299.1766 | 49.7775 | 18 |
| 6088 | 16341732 | 3325023 | 19 |
| 10346322 | 39950 | 407824320 | 20 |
| 0 | 3897774 | 0 | 21 |
| 0 | 14402120 | 5291224 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 3269690 | 35628 | 25 |
| 2343086 | 47111090 | 13134421 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 21398439 | 0 | 29 |
| 19269 | 2367546 | 2045183 | 30 |
| -19167 | 23258449 | 38136669 | 31 |
| 44837 | 2197226 | 6556828 | 32 |
| 2596819 | 3608670 | 9357875 | 33 |
| 15337254 | 137892686 | 485707171 | 34 |
| 0.2793 | 0.0143 | 0.0248 | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
| | | | 39 |
| | | | 40 |
| | | | 41 |
| | | | 42 |
| | | | 43 |
| | | | 44 |

| | | | | | | | |
|--|---|---|---------------------------------------|--|--|---|--|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: Greenwood EC (b) | Plant Name: Trenton Channel PP (c) | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Steam | Steam | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Conventional | Conventional | | | | |
| 3 | Year Originally Constructed | 1979 | 1949 | | | | |
| 4 | Year Last Unit was Installed | 1979 | 1968 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 815.40 | 775.50 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 785 | 730 | | | | |
| 7 | Plant Hours Connected to Load | 799 | 8784 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 785 | 730 | | | | |
| 9 | When Not Limited by Condenser Water | 785 | 730 | | | | |
| 10 | When Limited by Condenser Water | 785 | 730 | | | | |
| 11 | Average Number of Employees | 70 | 183 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 216473000 | 3947155000 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 2169766 | 351141 | | | | |
| 14 | Structures and Improvements | 76230186 | 33983211 | | | | |
| 15 | Equipment Costs | 315007848 | 267354256 | | | | |
| 16 | Asset Retirement Costs | 32499 | 32602 | | | | |
| 17 | Total Cost | 393440299 | 301721210 | | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 482.5120 | 389.0667 | | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 840480 | 253483 | | | | |
| 20 | Fuel | 32424621 | 89465172 | | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 22 | Steam Expenses | 1165558 | 1895175 | | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | | | |
| 25 | Electric Expenses | 777039 | 1268850 | | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 1532328 | 4631345 | | | | |
| 27 | Rents | 0 | 0 | | | | |
| 28 | Allowances | 0 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | | | |
| 30 | Maintenance of Structures | 749946 | 3122729 | | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 3602529 | 11364343 | | | | |
| 32 | Maintenance of Electric Plant | 512769 | 2409049 | | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 1465861 | 4389697 | | | | |
| 34 | Total Production Expenses | 43071131 | 118799843 | | | | |
| 35 | Expenses per Net KWh | 0.1990 | 0.0301 | | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | | | | | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | | | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | | | |
| 41 | Average Cost of Fuel per Unit Burned | | | | | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | | | | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | | | | | |
| 44 | Average BTU per KWh Net Generation | | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>River Rouge</i> (d) | Plant Name: <i>River Rouge (cont'd)</i> (e) | Plant Name: <i>Marysville</i> (f) | Line No. |
|--|---|---|-------------|
| | | | |
| Steam | | Steam | 1 |
| Conventional | | Conventional | 2 |
| 1956 | | 1930 | 3 |
| 1958 | | 1947 | 4 |
| 933.23 | 0.00 | 200.00 | 5 |
| 540 | 0 | 0 | 6 |
| 8784 | 0 | 0 | 7 |
| 540 | 0 | 84 | 8 |
| 540 | 0 | 84 | 9 |
| 523 | 0 | 84 | 10 |
| 149 | 0 | 7 | 11 |
| 3388035 | 0 | 0 | 12 |
| 3993030 | 0 | 257629 | 13 |
| 20533612 | 0 | 3282060 | 14 |
| 262037970 | 0 | 7208752 | 15 |
| 11572 | 0 | 7559970 | 16 |
| 286576184 | 0 | 18308411 | 17 |
| 307.0799 | 0.0000 | 91.5421 | 18 |
| 981794 | 0 | 0 | 19 |
| 91032457 | 0 | -85621 | 20 |
| 0 | 0 | 0 | 21 |
| 2330 | 0 | -56 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 1554 | 0 | -37 | 25 |
| 3583500 | 0 | 393795 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 2328125 | 0 | 939463 | 30 |
| 11411366 | 0 | 0 | 31 |
| 712558 | 0 | 0 | 32 |
| 4658666 | 0 | 78816 | 33 |
| 114712350 | 0 | 1326360 | 34 |
| 33.8581 | 0.0000 | 0.0000 | 35 |
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| Name of Respondent The Detroit Edison Company | | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | | Year/Period of Report End of 2008/Q4 | |
|--|---|---|----------------------------------|--|--|---|--|
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: <i>Northeast</i> (b) | Plant Name: <i>Placid</i> (c) | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Gas Turbine | Internal Combustion | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | Full Outdoor | | | | |
| 3 | Year Originally Constructed | 1966 | 1969 | | | | |
| 4 | Year Last Unit was Installed | 1971 | 1970 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 129.90 | 13.75 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 150 | 14 | | | | |
| 7 | Plant Hours Connected to Load | 141 | 10 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 150 | 14 | | | | |
| 9 | When Not Limited by Condenser Water | 150 | 14 | | | | |
| 10 | When Limited by Condenser Water | 115 | 14 | | | | |
| 11 | Average Number of Employees | 0 | 0 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 8000 | -562000 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 | | | | |
| 14 | Structures and Improvements | 17797 | 17797 | | | | |
| 15 | Equipment Costs | 13453696 | 1772449 | | | | |
| 16 | Asset Retirement Costs | 548 | 356 | | | | |
| 17 | Total Cost | 13472041 | 1790602 | | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 103.7109 | 130.2256 | | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 331 | 4 | | | | |
| 20 | Fuel | 172657 | 2224 | | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 22 | Steam Expenses | 0 | 0 | | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | | | |
| 25 | Electric Expenses | 0 | 0 | | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 | | | | |
| 27 | Rents | 0 | 0 | | | | |
| 28 | Allowances | 0 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | | | |
| 30 | Maintenance of Structures | 0 | 0 | | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 | | | | |
| 32 | Maintenance of Electric Plant | 27513 | 306 | | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 | | | | |
| 34 | Total Production Expenses | 200501 | 2534 | | | | |
| 35 | Expenses per Net KWh | 25.0626 | -0.0045 | | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | | | | | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | | | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | | | |
| 41 | Average Cost of Fuel per Unit Burned | | | | | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | | | | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | | | | | |
| 44 | Average BTU per KWh Net Generation | | | | | | |

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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Harbor Beach</i> (d) | Plant Name: <i>St. Clair PP</i> (e) | Plant Name: <i>St. Clair PP(cont'd)</i> (f) | Line No. |
|---|---|---|-------------|
| | | | |
| Steam | Steam | | 1 |
| Conventional | Conventional | | 2 |
| 1968 | 1953 | | 3 |
| 1968 | 1969 | | 4 |
| 121.00 | 1905.01 | 0.00 | 5 |
| 103 | 1417 | 0 | 6 |
| 1350 | 8784 | 0 | 7 |
| 103 | 1417 | 0 | 8 |
| 103 | 1417 | 0 | 9 |
| 103 | 1368 | 0 | 10 |
| 27 | 327 | 0 | 11 |
| 240514000 | 7676829000 | 0 | 12 |
| 124641 | 2531472 | 0 | 13 |
| 5938144 | 14265726 | 0 | 14 |
| 43915678 | 783690950 | 0 | 15 |
| 3652 | 199194 | 0 | 16 |
| 49982115 | 800687342 | 0 | 17 |
| 413.0753 | 420.3061 | 0.0000 | 18 |
| 580603 | 3015318 | 0 | 19 |
| 9589695 | 133406633 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 714219 | 3033368 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 476146 | 2021911 | 0 | 25 |
| 622648 | 8602215 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 167804 | 0 | 29 |
| 119269 | 1892983 | 0 | 30 |
| 1067404 | 21939810 | 0 | 31 |
| 745102 | 3250923 | 0 | 32 |
| 781577 | 4387996 | 0 | 33 |
| 14696663 | 181718961 | 0 | 34 |
| 0.0611 | 0.0237 | 0.0000 | 35 |
| | | | 36 |
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|--|---|---|-----------------------------|--|--|
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | |
| Line No. | Item (a) | Plant Name: Putnam (b) | Plant Name: Superior (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | Full Outdoor | | |
| 3 | Year Originally Constructed | 1971 | 1966 | | |
| 4 | Year Last Unit was Installed | 1971 | 1966 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 13.75 | 64.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 14 | 76 | | |
| 7 | Plant Hours Connected to Load | 1218 | 2 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 14 | 76 | | |
| 9 | When Not Limited by Condenser Water | 14 | 76 | | |
| 10 | When Limited by Condenser Water | 14 | 52 | | |
| 11 | Average Number of Employees | 0 | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | -384000 | -482000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 | | |
| 14 | Structures and Improvements | 17797 | 17797 | | |
| 15 | Equipment Costs | 1597316 | 5612320 | | |
| 16 | Asset Retirement Costs | 380 | 548 | | |
| 17 | Total Cost | 1615493 | 5630665 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 117.4904 | 87.9791 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 9 | -2 | | |
| 20 | Fuel | 8738 | 2966 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | |
| 22 | Steam Expenses | 0 | 0 | | |
| 23 | Steam From Other Sources | 0 | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | |
| 25 | Electric Expenses | 0 | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 | | |
| 27 | Rents | 0 | 0 | | |
| 28 | Allowances | 0 | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | |
| 30 | Maintenance of Structures | 0 | -2 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 | | |
| 32 | Maintenance of Electric Plant | 760 | -126 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 | | |
| 34 | Total Production Expenses | 9507 | 2836 | | |
| 35 | Expenses per Net KWh | -0.0248 | -0.0059 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | |
| 38 | Quantity (Units) of Fuel Burned | | | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | |
| 41 | Average Cost of Fuel per Unit Burned | | | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | | | |
| 44 | Average BTU per KWh Net Generation | | | | |

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| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued) | | | |
| <p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p> | | | |
| Plant Name: <i>Enrico Fermi</i> (d) | Plant Name: <i>Hancock</i> (e) | Plant Name: <i>River Rouge</i> (f) | Line No. |
| Gas Turbine | Gas Turbine | Internal Combustion | |
| Full Outdoor | Full Outdoor | Full Outdoor | |
| 1966 | 1967 | 1967 | 1 |
| 1966 | 1970 | 1967 | 2 |
| 64.00 | 160.34 | 11.00 | 3 |
| 75 | 183 | 11 | 4 |
| 87 | 27 | 2 | 5 |
| 75 | 183 | 11 | 6 |
| 75 | 183 | 11 | 7 |
| 51 | 141 | 11 | 8 |
| 0 | 0 | 0 | 9 |
| 221000 | 309000 | -336000 | 10 |
| 0 | 0 | 0 | 11 |
| 60176 | 23778 | 28315 | 12 |
| 8996017 | 14001274 | 1549786 | 13 |
| 513 | 0 | 134 | 14 |
| 9056706 | 14025052 | 1578235 | 15 |
| 141.5110 | 87.4707 | 143.4759 | 16 |
| 231 | 185 | 0 | 17 |
| 0 | 99571 | 530 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 19251 | 15424 | 31 | 32 |
| 0 | 0 | 0 | 33 |
| 19482 | 115180 | 561 | 34 |
| 0.0882 | 0.3728 | -0.0017 | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
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|--|---|---|---------------------------|--|--|---|--|
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| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | | | |
| Line No. | Item (a) | Plant Name: Belle River (b) | Plant Name: Dayton (c) | | | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | Internal Combustion | | | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | Full Outdoor | | | | |
| 3 | Year Originally Constructed | 1981 | 1966 | | | | |
| 4 | Year Last Unit was Installed | 1981 | 1966 | | | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 13.75 | 10.00 | | | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 14 | 10 | | | | |
| 7 | Plant Hours Connected to Load | 139 | 7 | | | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 14 | 10 | | | | |
| 9 | When Not Limited by Condenser Water | 14 | 10 | | | | |
| 10 | When Limited by Condenser Water | 14 | 10 | | | | |
| 11 | Average Number of Employees | 0 | 0 | | | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | -258000 | -20000 | | | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 | | | | |
| 14 | Structures and Improvements | 533291 | 31144 | | | | |
| 15 | Equipment Costs | 83452149 | 1090225 | | | | |
| 16 | Asset Retirement Costs | 779 | 0 | | | | |
| 17 | Total Cost | 83986219 | 1121369 | | | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 6108.0887 | 112.1369 | | | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 23 | 6 | | | | |
| 20 | Fuel | 17429 | 3486 | | | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | | | |
| 22 | Steam Expenses | 0 | 0 | | | | |
| 23 | Steam From Other Sources | 0 | 0 | | | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | | | |
| 25 | Electric Expenses | 0 | 0 | | | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 | | | | |
| 27 | Rents | 0 | 0 | | | | |
| 28 | Allowances | 0 | 0 | | | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | | | |
| 30 | Maintenance of Structures | 0 | 0 | | | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 | | | | |
| 32 | Maintenance of Electric Plant | 1918 | 534 | | | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 | | | | |
| 34 | Total Production Expenses | 19370 | 4026 | | | | |
| 35 | Expenses per Net KWh | -0.0751 | -0.2013 | | | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | | | |
| 38 | Quantity (Units) of Fuel Burned | | | | | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | | | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | | | |
| 41 | Average Cost of Fuel per Unit Burned | | | | | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | | | | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | | | | | |
| 44 | Average BTU per KWh Net Generation | | | | | | |

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Slocum</i> (d) | Plant Name: <i>Colfax</i> (e) | Plant Name: <i>Wilmont</i> (f) | Line No. |
|-------------------------------------|-------------------------------------|--------------------------------------|-------------|
| Internal Combustion | Internal Combustion | Internal Combustion | 1 |
| Full Outdoor | Full Outdoor | Full Outdoor | 2 |
| 1968 | 1969 | 1968 | 3 |
| 1968 | 1969 | 1968 | 4 |
| 13.75 | 13.75 | 13.75 | 5 |
| 14 | 14 | 14 | 6 |
| 20 | 5 | 33 | 7 |
| 14 | 14 | 14 | 8 |
| 14 | 14 | 14 | 9 |
| 14 | 14 | 14 | 10 |
| 0 | 0 | 0 | 11 |
| -482000 | -375000 | -342000 | 12 |
| 0 | 0 | 0 | 13 |
| 17797 | 17797 | 68534 | 14 |
| 1681952 | 1539359 | 1467311 | 15 |
| 333 | 684 | 356 | 16 |
| 1700082 | 1557840 | 1536201 | 17 |
| 123.6423 | 113.2975 | 111.7237 | 18 |
| 7 | 3 | 16 | 19 |
| 4499 | 2446 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 610 | 252 | 1345 | 32 |
| 0 | 0 | 0 | 33 |
| 5116 | 2701 | 1361 | 34 |
| -0.0106 | -0.0072 | -0.0040 | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
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| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | | | |
| <p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p> | | | | | |
| Line No. | Item (a) | Plant Name: <i>Monroe</i> (b) | Plant Name: <i>Greenwood</i> (c) | | |
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear | Internal Combustion | Gas Turbine | | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | Full Outdoor | | |
| 3 | Year Originally Constructed | 1969 | 1999 | | |
| 4 | Year Last Unit was Installed | 1969 | 1999 | | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 13.75 | 278.00 | | |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 14 | 278 | | |
| 7 | Plant Hours Connected to Load | 5 | 763 | | |
| 8 | Net Continuous Plant Capability (Megawatts) | 14 | 278 | | |
| 9 | When Not Limited by Condenser Water | 14 | 278 | | |
| 10 | When Limited by Condenser Water | 14 | 278 | | |
| 11 | Average Number of Employees | 0 | 0 | | |
| 12 | Net Generation, Exclusive of Plant Use - KWh | -631000 | 40571000 | | |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 | | |
| 14 | Structures and Improvements | 63265 | 0 | | |
| 15 | Equipment Costs | 1556436 | 75256457 | | |
| 16 | Asset Retirement Costs | 1153 | 0 | | |
| 17 | Total Cost | 1620854 | 75256457 | | |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 117.8803 | 270.7067 | | |
| 19 | Production Expenses: Oper, Supv, & Engr | 3 | 10870 | | |
| 20 | Fuel | 0 | 5570908 | | |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 | | |
| 22 | Steam Expenses | 0 | 0 | | |
| 23 | Steam From Other Sources | 0 | 0 | | |
| 24 | Steam Transferred (Cr) | 0 | 0 | | |
| 25 | Electric Expenses | 0 | 0 | | |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 | | |
| 27 | Rents | 0 | 0 | | |
| 28 | Allowances | 0 | 0 | | |
| 29 | Maintenance Supervision and Engineering | 0 | 0 | | |
| 30 | Maintenance of Structures | 0 | 0 | | |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 | | |
| 32 | Maintenance of Electric Plant | 218 | 904333 | | |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 | | |
| 34 | Total Production Expenses | 221 | 6486111 | | |
| 35 | Expenses per Net KWh | -0.0004 | 0.1599 | | |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | | |
| 38 | Quantity (Units) of Fuel Burned | | | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | | | |
| 41 | Average Cost of Fuel per Unit Burned | | | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | | | |
| 44 | Average BTU per KWh Net Generation | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: <i>Oliver</i> (d) | Plant Name: <i>St. Clair</i> (e) | Plant Name: <i>Delray</i> (f) | Line No. |
|----------------------------------|-------------------------------------|----------------------------------|----------|
| Internal Combustion | Gas Turbine | Gas Turbine | 1 |
| Full Outdoor | Full Outdoor | Full Outdoor | 2 |
| 1969 | 1968 | 1999 | 3 |
| 1970 | 1968 | 1999 | 4 |
| 13.75 | 18.59 | 159.00 | 5 |
| 14 | 23 | 159 | 6 |
| 52 | 3 | 164 | 7 |
| 14 | 23 | 159 | 8 |
| 14 | 23 | 159 | 9 |
| 14 | 19 | 127 | 10 |
| 0 | 0 | 0 | 11 |
| -298000 | -979000 | 6935000 | 12 |
| 0 | 0 | 0 | 13 |
| 17790 | 0 | 0 | 14 |
| 1600496 | 0 | 45373553 | 15 |
| 356 | 0 | 274 | 16 |
| 1618642 | 0 | 45373827 | 17 |
| 117.7194 | 0.0000 | 285.3700 | 18 |
| 25 | 8 | 2152 | 19 |
| 40615 | 4602 | 1161156 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 2082 | 626 | 179009 | 32 |
| 0 | 0 | 0 | 33 |
| 42722 | 5236 | 1342317 | 34 |
| -0.1434 | -0.0053 | 0.1936 | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
| | | | 39 |
| | | | 40 |
| | | | 41 |
| | | | 42 |
| | | | 43 |
| | | | 44 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name: <i>Belle River</i> (b) | Plant Name: (c) |
|----------|---|---------------------------------------|--------------------|
| 1 | Kind of Plant (Internal Comb, Gas Turb, Nuclear) | Gas Turbine | |
| 2 | Type of Constr (Conventional, Outdoor, Boiler, etc) | Full Outdoor | |
| 3 | Year Originally Constructed | 1999 | |
| 4 | Year Last Unit was Installed | 1999 | |
| 5 | Total Installed Cap (Max Gen Name Plate Ratings-MW) | 300.00 | 0.00 |
| 6 | Net Peak Demand on Plant - MW (60 minutes) | 279 | 0 |
| 7 | Plant Hours Connected to Load | 1328 | 0 |
| 8 | Net Continuous Plant Capability (Megawatts) | 279 | 0 |
| 9 | When Not Limited by Condenser Water | 279 | 0 |
| 10 | When Limited by Condenser Water | 279 | 0 |
| 11 | Average Number of Employees | 0 | 0 |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 72369000 | 0 |
| 13 | Cost of Plant: Land and Land Rights | 0 | 0 |
| 14 | Structures and Improvements | 0 | 0 |
| 15 | Equipment Costs | 0 | 0 |
| 16 | Asset Retirement Costs | 0 | 0 |
| 17 | Total Cost | 0 | 0 |
| 18 | Cost per KW of Installed Capacity (line 17/5) Including | 0.0000 | 0.0000 |
| 19 | Production Expenses: Oper, Supv, & Engr | 18937 | 0 |
| 20 | Fuel | 9297372 | 0 |
| 21 | Coolants and Water (Nuclear Plants Only) | 0 | 0 |
| 22 | Steam Expenses | 0 | 0 |
| 23 | Steam From Other Sources | 0 | 0 |
| 24 | Steam Transferred (Cr) | 0 | 0 |
| 25 | Electric Expenses | 0 | 0 |
| 26 | Misc Steam (or Nuclear) Power Expenses | 0 | 0 |
| 27 | Rents | 0 | 0 |
| 28 | Allowances | 0 | 0 |
| 29 | Maintenance Supervision and Engineering | 0 | 0 |
| 30 | Maintenance of Structures | 0 | 0 |
| 31 | Maintenance of Boiler (or reactor) Plant | 0 | 0 |
| 32 | Maintenance of Electric Plant | 1575387 | 0 |
| 33 | Maintenance of Misc Steam (or Nuclear) Plant | 0 | 0 |
| 34 | Total Production Expenses | 10891696 | 0 |
| 35 | Expenses per Net KWh | 0.1505 | 0.0000 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mct/Nuclear-indicate) | | |
| 38 | Quantity (Units) of Fuel Burned | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | |
| 40 | Avg Cost of Fuel/unit, as Delvd f.o.b. during year | | |
| 41 | Average Cost of Fuel per Unit Burned | | |
| 42 | Average Cost of Fuel Burned per Million BTU | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen | | |
| 44 | Average BTU per KWh Net Generation | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| Plant Name: (d) | Plant Name: (e) | Plant Name: (f) | Line No. |
|--------------------|--------------------|--------------------|----------|
| | | | |
| | | | 1 |
| | | | 2 |
| | | | 3 |
| | | | 4 |
| 0.00 | 0.00 | 0.00 | 5 |
| 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 17 |
| 0.0000 | 0.0000 | 0.0000 | 18 |
| 0 | 0 | 0 | 19 |
| 0 | 0 | 0 | 20 |
| 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 22 |
| 0 | 0 | 0 | 23 |
| 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 26 |
| 0 | 0 | 0 | 27 |
| 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 33 |
| 0 | 0 | 0 | 34 |
| 0.0000 | 0.0000 | 0.0000 | 35 |
| | | | 36 |
| | | | 37 |
| | | | 38 |
| | | | 39 |
| | | | 40 |
| | | | 41 |
| | | | 42 |
| | | | 43 |
| | | | 44 |

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| | | Plant | | Plant | | Plant | |
|----|---|---------------------------|-----------|--------------------------|-----------|-------|--|
| | | Name: Belle River (Total) | | Name: Belle River (Deco) | | | |
| | | (b) | | (c) | | | |
| | | Coal | No. 2 Oil | Coal | No. 2 Oil | | |
| | | Tons | Barrels | Tons | Barrels | | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 4502895 | 48093 | 3668186 | 37494 | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 9083 | 138030 | 9084 | 138344 | | |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 23.73 | 134.33 | 23.20 | 135.37 | | |
| 41 | Average Cost of Fuel per unit Burned | 23.73 | 135.14 | 23.20 | 137.21 | | |
| 42 | Average Cost of Fuel Burned per Million BTU | 1.28 | 21.68 | 1.28 | 23.68 | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 0.0140218 | 0 | | |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 10128 | 0 | | |

- 23.73

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| | | Plant | | Plant | | Plant | |
|----|---|--------------------|-----------|--------------------------|-----------|-------|--|
| | | Name: Greenwood EC | | Name: Trenton Channel PP | | | |
| | | (b) | | (c) | | | |
| | | No. 2 Oil | No. 6 Oil | Coal | No. 2 Oil | | |
| | | Barrels | Barrels | Tons | Barrels | | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 9942 | 35027 | 2046210 | 13724 | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 148832 | 145584 | 1009 | 10380 | | |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 85.68 | 0.00 | 10.68 | 41.14 | | |
| 41 | Average Cost of Fuel per unit Burned | 89.10 | 51.14 | 11.98 | 41.99 | | |
| 42 | Average Cost of Fuel Burned per Million BTU | 14.16 | 8.14 | 11.87 | 2.03 | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 14.7586319 | 0 | | |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 147586 | 0 | | |

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| | | Plant | | Plant | | Plant | |
|----|---|---------------------|-----------|---------------|------|-----------------|----------|
| | | Name: Connors Creek | | Name: Ferni 2 | | Name: Monroe PP | |
| | | (d) | | (e) | | (f) | |
| | | Nat. Gas | No. 2 Oil | Nuclear | Coal | No. 2 Oil | |
| | | Barrels | Barrels | Barrels | Tons | Barrels | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 1036265 | 0 | 1240892 | 0 | 9097759 | 39129 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | -7312 | 0 | 81912 | 0 | 10263 | 137400 |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 9.93 | 0.00 | 0 | 0 | 42.28 | 137.42 |
| 41 | Average Cost of Fuel per unit Burned | 9.98 | 0.00 | 0 | 0 | 43.41 | 144.49 |
| 42 | Average Cost of Fuel Burned per Million BTU | 9.88 | 0.00 | 0 | 0 | 2.11 | 23.62 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 0.188417 | 0 | 0 | 0.020491 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 18078 | 0 | 0 | 9564 |

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| | | Plant | | Plant | | Plant | |
|----|---|-----------------|----------|--------------|----------|-------|--|
| | | Name: Northeast | | Name: Placid | | | |
| | | (b) | | (c) | | | |
| | | No. 2 Oil | Nat. Gas | No. 2 Oil | Nat. Gas | | |
| | | Barrels | Mcf | Barrels | Mcf | | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 1 | 18524 | 0 | 33 | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 147059 | 1026 | 137681 | 0 | | |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 158.71 | 10.49 | 0 | 0.03 | | |
| 41 | Average Cost of Fuel per unit Burned | 0.00 | 10.52 | 0 | 67.88 | | |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.00 | 10.25 | 0 | 11.70 | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 21.5827013 | 0.00 | | |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 2132375 | 0 | | |

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| | | Plant | | Plant | | Plant | |
|----|---|--------------|----------|----------------|----------|-------|--|
| | | Name: Putnam | | Name: Superior | | | |
| | | (b) | | (c) | | | |
| | | No. 2 Oil | Nat. Gas | No. 2 Oil | Nat. Gas | | |
| | | Barrels | Mcf | Barrels | Mcf | | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 82 | 0 | 0 | 34 | | |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137318 | 0 | -54129 | 0 | | |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 0.00 | 0 | 0 | 0.00 | | |
| 41 | Average Cost of Fuel per unit Burned | 107.00 | 0 | 0 | 86.46 | | |
| 42 | Average Cost of Fuel Burned per Million BTU | 18.55 | 0 | 0 | 0.00 | | |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0.00 | 0 | 0 | 0.00 | | |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 0 | 0 | | |

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| | | Plant | | Plant | | Plant | |
|----|---|--------------------|-----------|--------------------|-----------|----------------------------|----------|
| | | Name: Harbor Beach | | Name: St. Clair PP | | Name: St. Clair PP (contd) | |
| | | (d) | | (e) | | (f) | |
| | | Coal | No. 2 Oil | Coal | No. 2 Oil | Nat. Gas | |
| | | Tons | Barrels | Tons | Barrels | Mcf | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 115372 | 7687 | 0 | 4342564 | 20727 | 16547 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 12493 | 137570 | 0 | 9530 | 138019 | 171800 |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 73.09 | 117.74 | 0 | 28.51 | 158.55 | 0.00 |
| 41 | Average Cost of Fuel per unit Burned | 74.57 | 119.20 | 0 | 27.85 | 133.07 | 28.98 |
| 42 | Average Cost of Fuel Burned per Million BTU | 2.98 | 20.61 | 0 | 1.45 | 22.98 | 4.83 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 0.039581 | 0 | 0 | 0.016553 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 12177 | 0 | 0 | 10847 |

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| | | Plant | | Plant | | Plant | |
|----|---|--------------------|----------|---------------|----------|-------------------|-------|
| | | Name: Enrico Ferni | | Name: Hancock | | Name: River Rouge | |
| | | (d) | | (e) | | (f) | |
| | | No. 2 Oil | Nat. Gas | No. 2 Oil | Nat. Gas | No. 2 Oil | |
| | | Barrels | Mcf | Barrels | Mcf | Barrels | |
| 36 | Fuel: Kind (Coal, Gas, Oil or Nuclear) | | | | | | |
| 37 | Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicator) | | | | | | |
| 38 | Quantity (units) of Fuel Burned | 2069 | 0 | 0 | 9340 | 0 | 6 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137407 | 0 | 0 | 1024 | 0 | 73543 |
| 40 | Avg Cost of Fuel/unit, as David f.o.b. during year | 125.09 | 0 | 0 | 10.63 | 0 | 0.00 |
| 41 | Average Cost of Fuel per unit Burned | 88.55 | 0 | 0 | 10.66 | 0 | 86.32 |
| 42 | Average Cost of Fuel Burned per Million BTU | 15.34 | 0 | 0 | 10.41 | 0 | 27.91 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0.83 | 0 | 0 | 0.32 | 0 | 0 |
| 44 | Average BTU per KWh Net Generation | 54009 | 0 | 0 | 30948 | 0 | 0 |

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| (a) | | Plant - Name: Belle River (b) | | Plant Name: Dayton (c) | |
|-----|---|-------------------------------------|---|------------------------------|---|
| 36 | Fuel Kind (Coal, Gas, Oil or Nuclear) | No. 2 Oil Barrels | | No. 2 Oil Barrels | |
| 37 | Unit (Coal-longs/Oil-barrel/Gas-mcf/Nuclear-indicate) | 205 | 0 | 57 | 0 |
| 38 | Quantity (units) of Fuel Burned | 137,425 | 0 | 138,494 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 181,30 | 0 | 0.00 | 0 |
| 40 | Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year | 84.61 | 0 | 61.28 | 0 |
| 41 | Average Cost of Fuel per unit Burned | 14.65 | 0 | 10.53 | 0 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0 | 0 | 0.00 | 0 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 0 | 0 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 0 | 0 |

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| (d) | | Plant Name: Colfax (e) | | Plant Name: Winnet (f) | |
|-----|---|------------------------------|---|------------------------------|---|
| 36 | Fuel Kind (Coal, Gas, Oil or Nuclear) | No. 2 Oil Barrels | | No. 2 Oil Barrels | |
| 37 | Unit (Coal-longs/Oil-barrel/Gas-mcf/Nuclear-indicate) | 86 | 0 | 27 | 0 |
| 38 | Quantity (units) of Fuel Burned | 137,155 | 0 | 136,842 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137.67 | 0 | 0.00 | 0 |
| 40 | Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year | 68.57 | 0 | 90.12 | 0 |
| 41 | Average Cost of Fuel per unit Burned | 11.90 | 0 | 15.68 | 0 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0 | 0 | 0 | 0 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 0 | 0 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 0 | 0 |

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| (a) | | Plant Name: Monroe (b) | | Plant Name: Greenwood (c) | |
|-----|---|------------------------------|---|---------------------------------|---|
| 36 | Fuel Kind (Coal, Gas, Oil or Nuclear) | No. 2 Oil Barrels | | Nat. Gas Mcf | |
| 37 | Unit (Coal-longs/Oil-barrel/Gas-mcf/Nuclear-indicate) | 23 | 0 | 556,028 | 0 |
| 38 | Quantity (units) of Fuel Burned | 137,755 | 0 | 1,008 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 137.42 | 0 | 10.88 | 0 |
| 40 | Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year | 180.27 | 0 | 10.02 | 0 |
| 41 | Average Cost of Fuel per unit Burned | 27.70 | 0 | 9.94 | 0 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0 | 0 | 0.14 | 0 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 13820 | 0 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 0 | 0 |

Page 403.5

| (d) | | Plant Name: St. Clair (e) | | Plant Name: Delray (f) | |
|-----|---|---------------------------------|---|------------------------------|---|
| 36 | Fuel Kind (Coal, Gas, Oil or Nuclear) | No. 2 Oil Barrels | | Nat. Gas Mcf | |
| 37 | Unit (Coal-longs/Oil-barrel/Gas-mcf/Nuclear-indicate) | 223 | 0 | 384 | 0 |
| 38 | Quantity (units) of Fuel Burned | 137,721 | 0 | 1010 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 108.04 | 0 | 137,778 | 0 |
| 40 | Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year | 181.97 | 0 | 159.01 | 0 |
| 41 | Average Cost of Fuel per unit Burned | 31.46 | 0 | 8.04 | 0 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.00 | 0 | 141.47 | 0 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 7.95 | 0 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 24.45 | 0 |

Page 402.6

| (a) | | Plant Name: Belle River (b) | | Plant Name: (c) | |
|-----|---|-----------------------------------|---|-----------------------|---|
| 36 | Fuel Kind (Coal, Gas, Oil or Nuclear) | Nat. Gas Mcf | | | |
| 37 | Unit (Coal-longs/Oil-barrel/Gas-mcf/Nuclear-indicate) | 969,298 | 0 | 0 | 0 |
| 38 | Quantity (units) of Fuel Burned | 1008 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 9.57 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year | 9.59 | 0 | 0 | 0 |
| 41 | Average Cost of Fuel per unit Burned | 9.52 | 0 | 0 | 0 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0.13 | 0 | 0 | 0 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 13497 | 0 | 0 | 0 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 0 | 0 |

Page 403.6

| (d) | | Plant Name: (e) | | Plant Name: (f) | |
|-----|---|-----------------------|---|-----------------------|---|
| 36 | Fuel Kind (Coal, Gas, Oil or Nuclear) | | | | |
| 37 | Unit (Coal-longs/Oil-barrel/Gas-mcf/Nuclear-indicate) | 0 | 0 | 0 | 0 |
| 38 | Quantity (units) of Fuel Burned | 0 | 0 | 0 | 0 |
| 39 | Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | 0 | 0 | 0 | 0 |
| 40 | Avg Cost of Fuel/unit, as Deliv'd f.o.b. during year | 0 | 0 | 0 | 0 |
| 41 | Average Cost of Fuel per unit Burned | 0 | 0 | 0 | 0 |
| 42 | Average Cost of Fuel Burned per Million BTU | 0 | 0 | 0 | 0 |
| 43 | Average Cost of Fuel Burned per KWh Net Gen (in | 0 | 0 | 0 | 0 |
| 44 | Average BTU per KWh Net Generation | 0 | 0 | 0 | 0 |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Footnote 450 2008 p402-403

Schedule Page: 402 Line No.: 20 Column: b

Fuel cost are computed from the combination of Fuel and Fuel Handling costs.
The total Fuel Handling Reported costs (501) are \$22.1M

The plant breakdown is as follows: MNPP \$7.3M; GWEC \$476K; TCPP \$1.9M; RRPP \$3.0M; MVPP \$-.86K; HBPP \$61K; SCPP \$6.3M; BRPP Deco \$3.0M.

Schedule Page: 402.1 Line No.: 19 Column: c

Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales \$1.5M and RRPP Steam Sales \$866K: Source Ryan S P3M Data

Schedule Page: 402.2 Line No.: -1 Column: b

Schedule Page: 402.2 Line No.: -1 Column: c

Schedule Page: 402.3 Line No.: -1 Column: b

Schedule Page: 402.3 Line No.: -1 Column: c

Schedule Page: 402.3 Line No.: -1 Column: d

Schedule Page: 402.3 Line No.: -1 Column: e

Schedule Page: 402.3 Line No.: -1 Column: f

Schedule Page: 402.4 Line No.: -1 Column: b

Schedule Page: 402.4 Line No.: -1 Column: c

Schedule Page: 402.4 Line No.: -1 Column: d

Schedule Page: 402.4 Line No.: -1 Column: e

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 402.5 Line No.: -1 Column: d

Schedule Page: 402.5 Line No.: -1 Column: e

Schedule Page: 402.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$14.40 - Source Ryan Schoen

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$13.67 - Source Ryan Schoen

All Peaker groups have 9 employees supporting all peakers.

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 402 Line No.: 35 Column: b

See attachment for lines 35-44

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 402.3 Line No.: -1 Column: f

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p.402.4 Column(b).

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.4 Line No.: 3 Column: b

| | | | | | |
|-------------------------------|---------------------|------------------|---|----------------|-----------------------|
| Schedule Page: 402.5 | Line No.: -1 | Column: c | This Report is: | Date of Report | Year/Period of Report |
| See note for p. 402.5 col. b. | | | (1) <input checked="" type="checkbox"/> An Original | (Mo. Da. Yr) | |
| Schedule Page: 402.5 | Line No.: -1 | Column: d | (2) <input type="checkbox"/> A Resubmission | 12/31/2008 | 2008/Q4 |

FOOTNOTE DATA

Schedule Page: 402.5 **Line No.: -1** **Column: e**

See note for p. 403.5 col. d.

Schedule Page: 402.5 **Line No.: -1** **Column: f**

See note for p. 403.5 col. d.

Schedule Page: 402.6 **Line No.: -1** **Column: b**

All plants designed for peak load purposes and are automatically operated.

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| | | | | |
|--|--|---|--|---|
| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) | | | | |
| <p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p> | | | | |
| Line No. | Item (a) | FERC Licensed Project No. Plant Name: | 0 Ludington (Total) (b) | |
| 1 | Type of Plant Construction (Conventional or Outdoor) | Conventional | | |
| 2 | Year Originally Constructed | 1973 | | |
| 3 | Year Last Unit was Installed | 1973 | | |
| 4 | Total installed cap (Gen name plate Rating in MW) | 1,979 | | |
| 5 | Net Peak Demand on Plant-Megawatts (60 minutes) | 1,781 | | |
| 6 | Plant Hours Connect to Load While Generating | 8,650 | | |
| 7 | Net Plant Capability (in megawatts) | 1,872 | | |
| 8 | Average Number of Employees | 41 | | |
| 9 | Generation, Exclusive of Plant Use - Kwh | 2,314,190,000 | | |
| 10 | Energy Used for Pumping | 3,229,692,000 | | |
| 11 | Net Output for Load (line 9 - line 10) - Kwh | -915,502,000 | | |
| 12 | Cost of Plant | | | |
| 13 | Land and Land Rights | 4,549,195 | | |
| 14 | Structures and Improvements | 37,614,780 | | |
| 15 | Reservoirs, Dams, and Waterways | 209,984,996 | | |
| 16 | Water Wheels, Turbines, and Generators | 85,972,037 | | |
| 17 | Accessory Electric Equipment | 16,419,233 | | |
| 18 | Miscellaneous Powerplant Equipment | 3,937,385 | | |
| 19 | Roads, Railroads, and Bridges | 3,398,331 | | |
| 20 | Asset Retirement Costs | | | |
| 21 | Total cost (total 13 thru 20) | 361,875,957 | | |
| 22 | Cost per KW of installed cap (line 21 / 4) | 182.8580 | | |
| 23 | Production Expenses | | | |
| 24 | Operation Supervision and Engineering | | | |
| 25 | Water for Power | | | |
| 26 | Pumped Storage Expenses | | | |
| 27 | Electric Expenses | | | |
| 28 | Misc Pumped Storage Power generation Expenses | | | |
| 29 | Rents | | | |
| 30 | Maintenance Supervision and Engineering | | | |
| 31 | Maintenance of Structures | | | |
| 32 | Maintenance of Reservoirs, Dams, and Waterways | | | |
| 33 | Maintenance of Electric Plant | | | |
| 34 | Maintenance of Misc Pumped Storage Plant | | | |
| 35 | Production Exp Before Pumping Exp (24 thru 34) | | | |
| 36 | Pumping Expenses | | | |
| 37 | Total Production Exp (total 35 and 36) | | | |
| 38 | Expenses per KWh (line 37 / 9) | | | |

| | | | |
|---|---|--|--|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of <u>2008/Q4</u> |
| PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued) | | | |
| <p>6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</p> | | | |
| FERC Licensed Project No. 0 Plant Name: Ludington (DECO) (c) | FERC Licensed Project No. 0 Plant Name: (d) | FERC Licensed Project No. 0 Plant Name: (e) | Line No. |
| | | | |
| | | | |
| Conventional | | | 1 |
| 1973 | | | 2 |
| 1973 | | | 3 |
| 968 | | | 4 |
| 873 | | | 5 |
| | | | 6 |
| 917 | | | 7 |
| | | | 8 |
| 1,354,713 | | | 9 |
| 1,877,249 | | | 10 |
| -522,536 | | | 11 |
| | | | 12 |
| 3,190,436 | | | 13 |
| 17,024,531 | | | 14 |
| 112,307,379 | | | 15 |
| 16,956,158 | | | 16 |
| 11,969,811 | | | 17 |
| 1,500,674 | | | 18 |
| 1,862,785 | | | 19 |
| | | | 20 |
| 164,811,774 | | | 21 |
| 170.2601 | | | 22 |
| | | | 23 |
| 744,772 | | | 24 |
| | | | 25 |
| | | | 26 |
| | | | 27 |
| 1,041,226 | | | 28 |
| | | | 29 |
| 1,875,423 | | | 30 |
| 440,881 | | | 31 |
| 442,430 | | | 32 |
| 2,217,411 | | | 33 |
| 115,979 | | | 34 |
| 6,878,122 | | | 35 |
| 66,216,834 | | | 36 |
| 73,094,956 | | | 37 |
| 53.9560 | | | 38 |

| | | | |
|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2008.

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) |
|----------|----------------------|--------------------------|--|---|---|----------------------|
| 1 | Steam Heating Plant | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | Internal Combustion | | | | | |
| 7 | | | | | | |
| 8 | Peaking Units | | | | | |
| 9 | | | | | | |
| 10 | * Connors Creek | 1971 | 5.50 | | -135 | 1,068,085 |
| 11 | *Harbor Beach | 1967 | 4.00 | | -90 | 563,244 |
| 12 | *St. Clair | 1970 | 5.50 | | -870 | 3,547,862 |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Plant Cost (Incl Asset Retire. Costs) Per MW (g) | Operation Exc'l. Fuel (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents (per Million Btu) (l) | Line No. |
|--|---------------------------------|---------------------|--------------------|---------------------|--|-------------|
| | | Fuel (i) | Maintenance (j) | | | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 194,197 | 1 | 1,125 | 199 | Oil | 922 | 10 |
| 140,811 | 4 | 8,621 | 674 | Oil | 2,088 | 11 |
| 645,065 | 1 | 1,516 | 101 | Oil | 2,445 | 12 |
| | | | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
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| | | | | | | 46 |

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|----------|-------------------|-------------------|--|---|--------------------------|--|---|
| | | | Number and Year Installed | C-Coal O-Oil G-Gas P-Pulv. Coal Kind of Fuel and Method of Firing | Rated Pressure (in psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Conners Creek (1) | Detroit, MI | 4/1951 | G | 1,380 | 950 | 660 |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | Marysville(6) | Marysville, MI | 4/1930-1947 | C P | 850 | 900 | 440 |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | Trenton Channel | Trenton, MI | 2/1949-1950 | O | 1,380 | 950 | 150 |
| 16 | | | 2/1949 | C, O P | 1,380 | 950 | 600 |
| 17 | | | 1/1968 | C, O P | 2520/521 | 1000/1000 | 3,580 |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | St. Clair (2) | E. China Twp., MI | 4/1953-1954 | C, O P | 1800/330 | 1000/1000 | 1,070 |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators | | | | | | | | | | | | Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW (s) | Line No. | | |
|---|---|--|----------------------------------|---------|--|---|---|------|-----|---|--------------|--|----------|----|--|
| (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.) | | | | | | | | | | | | | | | |
| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators Name Plate Rating in Kilowatts | | | | | Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic) | Power Factor | | | | |
| | Max. Rating Mega-Watt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Hydrogen Pressure (Designate air cooled generators) | | | | | | | | |
| | | | | | | | Min. | Max. | | | | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | | | | | |
| 1951 | 150.00 | TC-2F | 1,380 | 1,800 | 115,000 | 135,000 | 0.5 | 30.0 | .80 | 15.5 | 135,000 | | | 1 | |
| 1951 | 150.00 | TC-2F | 1,380 | 1,800 | 115,000 | 135,000 | 0.5 | 30.0 | .80 | 15.5 | 135,000 | | | 2 | |
| | | | | | | | | | | | ----- | | | 3 | |
| | | | | | | | | | | | 270,000 | | | 4 | |
| | | | | | | | | | | | ----- | | | 5 | |
| | | | | | | | | | | | | | | 6 | |
| | | | | | | | | | | | | | | 7 | |
| 1943 | 83.00 | SC | 815 | 1,800 | N/A | N/A | AIR | | .75 | 14.4 | 75,000 | | | 8 | |
| 1947 | 84.00 | SC | 815 | 1,800 | N/A | N/A | AIR | | .75 | 14.4 | 75,000 | | | 9 | |
| | | | | | | | | | | | ----- | | | 10 | |
| | | | | | | | | | | | 150,000 | | | 11 | |
| | | | | | | | | | | | ----- | | | 12 | |
| | | | | | | | | | | | | | | 13 | |
| | | | | | | | | | | | | | | 14 | |
| 1949 | 138.00 | TC-2F | 1,300 | 1,800 | 100,000 | 120,000 | 0.5 | 25.0 | .80 | 15.5 | 120,000 | | | 15 | |
| 1950 | 100.00 | TC-2F | 1,300 | 1,800 | 100,000 | 120,000 | 0.5 | 25.0 | .80 | 15.5 | 120,000 | | | 16 | |
| 1968 | 520.00 | TC-4F | 2,400 | 3,600 | (3) | 535,500 | (3) | 45.0 | .90 | 22.0 | 535,500 | | | 17 | |
| | | | | | | | | | | | ----- | | | 18 | |
| | | | | | | | | | | | 775,500 | | | 19 | |
| | | | | | | | | | | | ----- | | | 20 | |
| | | | | | | | | | | | | | | 21 | |
| 1953 | 156.25 | CC-2F | 1,800 | 3,600HP | 35,000 | 43,750 | 0.5 | 30.0 | .80 | 15.5 | 43,750 | | | 22 | |
| | | | | 1,800LP | 100,000 | 125,000 | 0.5 | 30.0 | .80 | 15.5 | 125,000 | | | 23 | |
| 1953 | 162.00 | CC-2F | 1,800 | 3,600HP | 35,000 | 37,800 | 0.5 | 15.0 | .80 | 15.5 | 37,800 | | | 24 | |
| | | | | 1,800LP | 101,000 | 118,450 | 0.5 | 15.0 | .80 | 15.5 | 118,450 | | | 25 | |
| | | | | | | | | | | | | | | 26 | |

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|----------|-----------------------|-------------------|--|-----------------------------------|--------------------------|--|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (in psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | St. Clair (Continued) | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | 1/1959 | O | 2400/553 | 1050/1000 | 2,100 |
| 6 | | | | | | | |
| 7 | | | 1/1961 | C P | 2450/516 | 1050/1000 | 2,100 |
| 8 | | | | | | | |
| 9 | | | 1/1969 | C P | 2520/517 | 1000/1000 | 3,554 |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | Monroe | Monroe, MI | 1/1971 | C P | 3800/740 | 1006/1002 | 5,718 |
| 15 | | | 1/1973 | C P | 3800/737 | 1006/1002 | 5,718 |
| 16 | | | 1/1973 | C P | 3800/737 | 1006/1002 | 5,718 |
| 17 | | | 1/1974 | C P | 3800/740 | 1006/1002 | 5,718 |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | River Rouge (2) | River Rouge, MI | 1/1956 | G (4) (7) | 2000/440 | 1050/1000 | 1,720 |
| 23 | | | | | | | |
| 24 | | | 1/1957 | C, O(4) P | 2000/440 | 1050/1000 | 1,710 |
| 25 | | | | | | | |
| 26 | | | 1/1958 | C, O(4) P | 2400/498 | 1050/1000 | 2,000 |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators | | | | | | | | | | | | Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW | Line No. |
|---|---|--|----------------------------------|---------|--------------------------------|---|---|----------|--------------|---|-----------|---|----------|
| (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.) | | | | | | | | | | | | | |
| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic) | | | |
| | Max. Rating Mega-Watt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | Name Plate Rating in Kilowatts | | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | | | | |
| | | | | | At Minimum Hydrogen Pressure | At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | Min. (o) | Max. (p) | (q) | (r) | (s) | | |
| 1954 | 171.00 | CC-2F | 1,800 | 3,600HP | 35,000 | 37,800 | 0.5 | 15.0 | .80 | 15.5 | 37,800 | 1 | |
| | | | | 1,800LP | 101,000 | 118,450 | 0.5 | 15.0 | .80 | 15.5 | 118,450 | 2 | |
| 1954 | 158 | CC-2F | 1,800 | 3,600HP | 35,000 | 43,750 | 0.5 | 30.0 | .80 | 15.5 | 43,750 | 3 | |
| | | | | 1,800LP | 100,000 | 125,000 | 0.5 | 30.0 | .80 | 15.5 | 125,000 | 4 | |
| 1959 | 325.0 | CC-2F | 2,400 | 3,600HP | (3) | 180,200 | (3) | 30.0 | .85 | 18.0 | 180,200 | 5 | |
| | | | | 1,800LP | (3) | 177,562 | (3) | 30.0 | .85 | 18.0 | 177,562 | 6 | |
| 1961 | 325.0 | CC-2F | 2,400 | 3,600HP | (3) | 194,013 | (3) | 45.0 | .85 | 18.0 | 194,013 | 7 | |
| | | | | 1,800LP | (3) | 158,738 | (3) | 45.0 | .85 | 18.0 | 158,737 | 8 | |
| 1969 | 500.0 | TC-4F | 2,401 | 3,600 | (3) | 544,500 | (3) | 60.0 | .90 | 18.0 | 544,500 | 9 | |
| | | | | | | | | | | | | 10 | |
| | | | | | | | | | | | 1,905,012 | 11 | |
| | | | | | | | | | | | ===== | 12 | |
| | | | | | | | | | | | | 13 | |
| 1971 | 770.0 | TC-4F | 3,800 | 3,600 | 547,524 | 817,200 | 30.0 | 75.0 | .90 | 26.0 | 817,200 | 14 | |
| 1973 | 754.5 | TC-4F | 3,800 | 3,600 | (3) | 822,600 | (3) | 75.0 | .90 | 26.0 | 822,600 | 15 | |
| 1973 | 754.5 | TC-4F | 3,800 | 3,600 | (3) | 822,600 | (3) | 75.0 | .90 | 26.0 | 822,600 | 16 | |
| 1974 | 775.0 | TC-4F | 3,800 | 3,600 | 547,524 | 817,200 | 30.0 | 75.0 | .90 | 26.0 | 817,200 | 17 | |
| | | | | | | | | | | | | 18 | |
| | | | | | | | | | | | 3,279,600 | 19 | |
| | | | | | | | | | | | ===== | 20 | |
| | | | | | | | | | | | | 21 | |
| 1956 | 260.0 | CC-2F | 2,000 | 3,600HP | 135,000 | 146,739 | 15.0 | 30.0 | .80 | 18.0 | 146,739 | 22 | |
| | | | | 1,800LP | 125,000 | 135,870 | 15.0 | 30.0 | .80 | 18.0 | 135,870 | 23 | |
| 1957 | 260.0 | CC-2F | 2,000 | 3,600HP | 156,000 | 179,500 | 30.0 | 45.0 | .80 | 18.0 | 179,500 | 24 | |
| | | | | 1,800LP | 104,000 | 113,000 | 15.0 | 30.0 | .80 | 18.0 | 113,000 | 25 | |
| 1958 | 321.5 | CC-2F | 2,400 | 3,600HP | 175,500 | 199,431 | 30.0 | 45.0 | .85 | 18.0 | 199,431 | 26 | |

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

| Line No. | Name of Plant | Location of Plant | Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | |
|----------|-----------------|--------------------|--|-----------------------------------|--------------------------|--|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (in psig) | Rated Steam Temperature (Indicate reheat boilers as 1050/1000) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | Harbor Beach | Harbor Beach, MI | 1/1968 | C P | 1,450 | 1,000 | 862 |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | Greenwood | Greenwood Twp. MI | 1/1979 | G,O | 2,520 | 1005/1005 | 5,500 |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | Belle River (5) | China Twp., MI | 1/1984 | C P | 2,520 | 1005/1005 | 4,550 |
| 13 | | | 1/1985 | C P | 2,520 | 1005/1005 | 4,550 |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | Fermi 2 | Frenchtown Twp. MI | 1/1988 | N | 1,000 | 545/545 | 14,800 |
| 19 | | | | | | | |
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| 26 | | | | | | | |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

| Turbine-Generators | | | | | | | | | | | | Line No. | |
|---|---|--|----------------------------------|-------|--------------------------------|---|---|----------|--------------|--|--|----------|--|
| (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.) | | | | | | | | | | | | | |
| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic) | Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW) | | |
| | Max. Rating Mega-Watt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | Name Plate Rating in Kilowatts | | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | | | | |
| | | | | | At Minimum Hydrogen Pressure | At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | Min. (o) | Max. (p) | (q) | (r) | (s) | | |
| 1968 | 121.00 | TC | 1,450 | 3,600 | 146,000 | 158,692 | 15.0 | 30.0 | .85 | 18.0 | 158,692 | | |
| | | | | | | | | | | | 933,232 | | |
| | | | | | | | | | | | ===== | | |
| | | | | | | | | | | | 121,005 | | |
| | | | | | | | | | | | ===== | | |
| 1979 | 785 | TC-4F | 2,520 | 3,600 | (3) | 815,400 | (3) | 75.0 | .90 | 26.0 | 815,400 | | |
| | | | | | | | | | | | ===== | | |
| 1984 | 641.23 | TC-4F | 2,520 | 3,600 | (3) | 697,500 | (3) | 75.0 | .90 | 26.0 | 697,500 | | |
| | | | | | | | | | | | 697,500 | | |
| 1985 | 641.23 | TC-4F | 2,520 | 3,600 | (3) | 697,500 | (3) | 75.0 | .90 | 26.0 | 697,500 | | |
| 1988 | 1154.00 | TC-6F | 1,000 | 1,800 | (3) | 1,131,000 | 60.0 | 75.0 | .90 | 22.0 | 1,395,000 | | |
| | | | | | | | | | | | ===== | | |
| | | | | | | | | | | | 1,131,000 | | |
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STEAM-ELECTRIC GENERATING PLANTS

| Line No. | |
|----------|--|
| 1 | The following notes refer to pages 413A through 413B.2. |
| 2 | |
| 3 | (1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit. |
| 4 | (2) St. Clair Unit No. 5 is in economy reserve status and did not operate in 2008 |
| 5 | (3) Name plates do not include minimum hydrogen pressure on corresponding ratings. |
| 6 | (4) These boilers also burn blast furnace gas. |
| 7 | (5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated |
| 8 | entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, 81% of the portion of the |
| 9 | facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants |
| 10 | and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81% |
| 11 | of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation |
| 12 | and maintenance expenses and capital improvements. Expense accounts affected are steam power generation |
| 13 | operation and maintenance accounts, administrative and general operation accounts and taxes other than |
| 14 | income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2007 Annual Report |
| 15 | to Shareholders. |
| 16 | (6) Marysville Power Plant is in cold standby status and was not operated in 2008. |
| 17 | (7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998. |
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 12.1, *Nonutility Property*.

4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

WATER WHEELS OF HYDRAULIC TURBINES/PUMPS

| Line No. | Name of Plant | Location | Name of Stream | (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote) | | | | |
|----------|---------------|-----------|----------------|--|--------------|----------------|----------------------------------|-------------|
| | | | | Attended or Unattended | Type of Unit | Year Installed | Gross Static Head With Pond Full | Design Head |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Ludington (1) | Ludington | Lake Michigan | Attended | Vert F (2) | 1973 | 363.6' (3) | 353' |
| 2 | | | | | Vert F | 1973 | 363.7' | 353' |
| 3 | | | | | Vert F | 1973 | 363.7' | 353' |
| 4 | | | | | Vert F | 1973 | 363.7' | 353' |
| 5 | | | | | Vert F | 1973 | 363.7' | 353' |
| 6 | | | | | Vert F | 1973 | 363.7' | 353' |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
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(1) Detroit Edison and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Detroit Edison having a 49% undivided interest and Consumer Energy Company a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and Detroit Edison are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages.

Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.

Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

(2) All units are reversible pump/turbines.

(3) Change in Gross Static Head with pond full due to increase in average lake level for 2003.

| PUMPED STORAGE GENERATING PLANTS (Continued) | | | | | | | | | |
|--|---|--------------------------|-------------|---|--------------|-----------------------------|----------------------|---------|------------|
| generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, | | | | basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. | | | | | |
| SEPARATE MOTOR-DRIVEN PUMPS | | | | | | | | Line No | |
| RPM (Designate whether turbine or pump) (i) | Maximum Hp Capacity of Unit at Design Head (j) | Year Installed (k) | Type (l) | RPM (m) | Phase (n) | Frequency or d.c. (o) | NAME PLATE RATING IN | | |
| | | | | | | | Hp (p) | | MVa (q) |
| | None | | | | | | | | 1 |
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| PUMPED STORAGE GENERATING PLANTS (Continued) | | | | | | | |
|--|---|----------------|--------------|---|--|---------------------------------|---|
| 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company. | | | | 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated. | | | |
| Line No. | GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor) | | | | | | Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x) |
| | Year Installed (r) | Voltage (s) | Phase (t) | Frequency or d.c. (u) | Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v) | Number of Units in Plant (w) | |
| 1 | 1973 | 20.0 | 3 | 60 Hz | Generator | 6 | 1,978.8 |
| 2 | | | | | 329.8 MW | | |
| 3 | | | | | 0.85 Power Factor | | |
| 4 | | | | | | | |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| Line No. | Name of Plant | Location of Plant | Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4) | | | |
|----------|--------------------|----------------------|---|----------------|-------|----------------------------|
| | | | Internal-Combustion or Gas-Turbine | Year Installed | Cycle | Belted or Direct Connected |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Enrico Fermi | Frenchtown Twp., MI | Gas Turbine | 1966 | Open | Direct |
| 2 | Greenwood #11,12 | Greenwood Twp., MI | Gas Turbine | 1999 | Open | Direct |
| 3 | Hancock #11-1,2,3 | Commerce Twp., MI | Gas Turbine | 1967 | Open | Direct |
| 4 | Hancock #11-4 | Commerce Twp., MI | Gas Turbine | 1969 | Open | Direct |
| 5 | Hancock #12-1,2 | Commerce Twp., MI | Gas Turbine | 1966-70 | Open | Direct |
| 6 | Northeast #11 | Warren, MI | Gas Turbine | 1966-67 | Open | Direct |
| 7 | Northeast #12 | Warren, MI | Gas Turbine | 1971 | Open | Direct |
| 8 | Northeast #13 | Warren, MI | Gas Turbine | 1971 | Open | Direct |
| 9 | St. Clair #11 | East China Twp., MI | Gas Turbine | 1968 | Open | Direct |
| 10 | Superior | Superior Twp., MI | Gas Turbine | 1966 | Open | Direct |
| 11 | Belle River | East China Twp., MI | Int. Combustion | 1980 | 2 | Direct |
| 12 | Belle River #12,13 | East China Twp., MI | Gas Turbine | 1999 | Open | Direct |
| 13 | Colfax | Handy Twp., MI | Int. Combustion | 1969 | 2 | Direct |
| 14 | Dayton | Van Buren Twp., MI | Int. Combustion | 1966 | 2 | Direct |
| 15 | Monroe | Monroe, MI | Int. Combustion | 1969 | 2 | Direct |
| 16 | Oliver | Oliver Twp., MI | Int. Combustion | 1970 | 2 | Direct |
| 17 | Placid | Springfield Twp., MI | Int. Combustion | 1970 | 2 | Direct |
| 18 | Putnam | Mayville, MI | Int. Combustion | 1971 | 2 | Direct |
| 19 | River Rouge | River Rouge, MI | Int. Combustion | 1967 | 2 | Direct |
| 20 | Slocum | Trenton, MI | Int. Combustion | 1968 | 2 | Direct |
| 21 | Wilmot | Kingston Twp., MI | Int. Combustion | 1968 | 2 | Direct |
| 22 | Delray | Detroit, MI | Gas Turbine | 1999 | Open | Direct |
| 23 | | | | | | |
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Prime Movers (Continued) | Generators | | | | | | Total Installed Generating Capacity (Name plate ratings) (in megawatts) (n) | Line No. |
|-----------------------------|-----------------------|----------------|--------------|-----------------------------|---|---------------------------------------|---|-------------|
| Rated Hp of Unit (g) | Year Installed (h) | Voltage (i) | Phase (j) | Frequency or d.c. (k) | Name Plate Rating of Unit (in megawatts) (l) | Number of Units in Plant (m) | | |
| 20,783 | 1966 | 13.8 kV | 3 | 60 | 16.000 | <u>4</u> | <u>75.000</u> | 1 |
| 98,029 | 1999 | 13.8 kV | 3 | 60 | 93.000 | 3 | 278.000 | 2 |
| 25,342 | 1967 | 13.8 kV | 3 | 60 | 19.000 | 3 | 57.000 | 3 |
| 28,828 | 1969 | 13.8 kV | 3 | 60 | 19.635 | 1 | 19.635 | 4 |
| 52,829 | 1966-70 | 13.8 kV | 3 | 60 | 41.850 | 2 | 83.700 | 5 |
| 20,783 | 1966-67 | 13.8 kV | 3 | 60 | 16.000 | 4 | 64.000 | 6 |
| 27,018 | 1971 | 13.8 kV | 3 | 60 | 23.400 | 1 | 23.400 | 7 |
| 26,415 | 1971 | 13.8 kV | 3 | 60 | 21.250 | 2 | 42.500 | 8 |
| 23,465 | 1968 | 13.8 kV | 3 | 60 | 18.594 | 1 | 18.594 | 9 |
| 20,783 | 1966 | 13.8 kV | 3 | 60 | 16.000 | <u>4</u> | <u>76.000</u> | 10 |
| 3,687 | 1980 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 11 |
| 98,029 | 1999 | 13.8 kV | 3 | 60 | 93.000 | 3 | 278.000 | 12 |
| 3,687 | 1969 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 13 |
| 2,875 | 1966 | 4.16 kV | 3 | 60 | 2.000 | 5 | 10.000 | 14 |
| 3,687 | 1969 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 15 |
| 3,687 | 1970 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 16 |
| 3,687 | 1970 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 17 |
| 3,687 | 1971 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 18 |
| 3,687 | 1967 | 4.16 kV | 3 | 60 | 2.750 | <u>4</u> | <u>11.000</u> | 19 |
| 3,687 | 1968 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 20 |
| 3,687 | 1968 | 4.16 kV | 3 | 60 | 2.750 | 5 | 13.750 | 21 |
| 84,326 | 1999 | 13.8 kV | 3 | 60 | 80.000 | 2 | 160.000 | 22 |
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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure (e) | LENGTH (Pole miles) (In the case of underground lines report circuit miles) | | Number Of Circuits (h) |
|----------|-------------------|-----------|---|-----------------|-------------------------------------|--|--------------------------------------|---------------------------|
| | From (a) | To (b) | Operating (c) | Designed (d) | | On Structure of Line Designated (f) | On Structures of Another Line (g) | |
| 1 | Overhead Group | | 120.00 | | Tower | 46.37 | | |
| 2 | Overhead Group | | 120.00 | | Tower-Wire | 4.74 | | |
| 3 | Overhead Group | | 120.00 | | Wood | 20.50 | | |
| 4 | Underground Group | | 120.00 | | Steel Pipe | 13.04 | | |
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| 36 | | | | | TOTAL | 84.65 | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|------------------------------------|---|----------------------------------|----------------|---|--------------------------|-----------|--------------------|----------|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| | 822 | 4,111 | 4,933 | | | | | 1 |
| | | 42 | 42 | | | | | 2 |
| | | 1,026 | 1,026 | | | | | 3 |
| | 17 | 3,612 | 3,629 | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
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| | 839 | 8,791 | 9,630 | | | | | 36 |

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|----------------------------|---|--|----------------------------------|
| Name of Respondent | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report 2008/Q4 |
| The Detroit Edison Company | | | |
| FOOTNOTE DATA | | | |

Schedule Page: 422 Line No.: 2 Column: a

Both the overhead and Underground groups are reported in circuit mile. The Detroit Ediosn Company does not maintain pole mile statistics

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| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Abbott - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | 1.00 |
| 2 | Abbott - ST CLAIR SHORES | Distribution | 24.00 | 4.80 | 1.00 |
| 3 | Acme - BROWNSTOWN TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 4 | Adair - COLUMBUS TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 5 | Adams - ROMEO | Distribution | 120.00 | 41.57 | 1.00 |
| 6 | Adams - ROMEO | Distribution | 120.00 | 13.20 | 2.00 |
| 7 | Adams - ROMEO | Distribution | | | |
| 8 | Adams - ROMEO | Distribution | | | |
| 9 | Airport - HURON TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 10 | Akron - CITY OF NOVI | Distribution | 120.00 | 13.20 | 2.00 |
| 11 | Akron - CITY OF NOVI | Distribution | | | |
| 12 | Alamo - HURON TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 13 | Alfred - DETROIT | Distribution | 120.00 | 13.20 | 2.00 |
| 14 | Alfred - DETROIT | Distribution | | | |
| 15 | Algonac - ALGONAC | Distribution | 41.57 | 13.20 | 2.00 |
| 16 | Algonac - ALGONAC | Distribution | 24.00 | 4.80 | 6.00 |
| 17 | Algonac - ALGONAC | Distribution | | | |
| 18 | Allen Park - ALLEN PARK | Distribution | 41.57 | 4.80 | 1.00 |
| 19 | Allen Park - ALLEN PARK | Distribution | 24.00 | 4.80 | 2.00 |
| 20 | Almont - ALMONT | Distribution | 41.57 | 4.80 | 2.00 |
| 21 | Alpha - STERLING HTS | Distribution | 120.00 | 13.20 | 2.00 |
| 22 | Alpha - STERLING HTS | Distribution | | | |
| 23 | Alpine - BLOOMFIELD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 24 | Amsterdam - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 25 | Anderson - FREMONT TWP | Distribution | 24.00 | 4.80 | 6.00 |
| 26 | Angola - SOUTHFIELD | Distribution | 41.57 | 13.20 | 3.00 |
| 27 | Angola - SOUTHFIELD | Distribution | | | |
| 28 | Annchester - DETROIT | Distribution | 41.57 | 4.80 | 1.00 |
| 29 | Annchester - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 30 | Apache - TROY | Distribution | 120.00 | 13.20 | 3.00 |
| 31 | Apache - TROY | Distribution | | | |
| 32 | Applegate - APPLGATE | Distribution | 24.00 | 4.80 | 3.00 |
| 33 | Applegate - APPLGATE | Distribution | | | |
| 34 | Appoline - DETROIT | Distribution | 41.57 | 4.80 | 2.00 |
| 35 | Appoline - DETROIT | Distribution | 24.00 | 4.80 | 1.00 |
| 36 | Argo - ANN ARBOR | Distribution | 41.57 | 4.80 | 3.00 |
| 37 | Arizona - YPSILANTI TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 38 | Arizona - YPSILANTI TWP | Distribution | | | |
| 39 | Armada - ARMADA | Distribution | 41.57 | 13.20 | 1.00 |
| 40 | Armada - ARMADA | Distribution | 41.57 | 4.80 | 1.00 |

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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 10 | | | | | | 1 |
| 10 | | | | | | 2 |
| 30 | | | | | | 3 |
| 5 | | | | | | 4 |
| 30 | | | | | | 5 |
| 50 | | | | | | 6 |
| | 42 | | Static Capacitor | 1 | 12 | 7 |
| | 13 | | Static Capacitor | 2 | 12 | 8 |
| 25 | | | | | | 9 |
| 80 | | | | | | 10 |
| | 13 | | Static Capacitor | 3 | 18 | 11 |
| 8 | | | | | | 12 |
| 50 | | | | | | 13 |
| | 13 | | Static Capacitor | 2 | 12 | 14 |
| 25 | | | | | | 15 |
| 6 | | | | | | 16 |
| | 13 | | Static Capacitor | 1 | 4 | 17 |
| 18 | | | | | | 18 |
| 28 | | | | | | 19 |
| 10 | | | | | | 20 |
| 80 | | | | | | 21 |
| | 13 | | Static Capacitor | 2 | 12 | 22 |
| 30 | | | | | | 23 |
| 40 | | | | | | 24 |
| 1 | | | | | | 25 |
| 75 | | | | | | 26 |
| | 13 | | Static Capacitor | 3 | 18 | 27 |
| 10 | | | | | | 28 |
| 20 | | | | | | 29 |
| 120 | | | | | | 30 |
| | 13 | | Static Capacitor | 3 | 18 | 31 |
| 2 | | | | | | 32 |
| | 42 | | Static Capacitor | 1 | 6 | 33 |
| 20 | | | | | | 34 |
| 10 | | | | | | 35 |
| 18 | | | | | | 36 |
| 50 | | | | | | 37 |
| | 13 | | Static Capacitor | 2 | 12 | 38 |
| 5 | | | | | | 39 |
| 4 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Arnold - TROY | Distribution | 41.57 | 4.80 | 2.00 |
| 2 | Arrowhead - ELKLAND TWP. | Distribution | 120.00 | 41.57 | 1.00 |
| 3 | Arrowhead - ELKLAND TWP. | Distribution | | | |
| 4 | Artillery - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 5 | Aspen - WHEATLAND TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 6 | Aspen - WHEATLAND TWP | Distribution | | | |
| 7 | Atlanta - DENMARK TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 8 | Atlas - RIVERVIEW | Distribution | 41.57 | 4.80 | 2.00 |
| 9 | Attica - ATTICA TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 10 | Auburn Heights - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | 1.00 |
| 11 | Auburn Heights - ROCHESTER HILLS | Distribution | 41.57 | 13.20 | 1.00 |
| 12 | Auburn Heights - ROCHESTER HILLS | Distribution | | | |
| 13 | Augusta - MACOMB | Distribution | 120.00 | 13.20 | 2.00 |
| 14 | Augusta - MACOMB | Distribution | | | |
| 15 | Bad Axe - VERONA TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 16 | Bad Axe - VERONA TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 17 | Bad Axe - VERONA TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Bad Axe - VERONA TWP | Distribution | | | |
| 19 | Baker - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | 2.00 |
| 20 | Baldwin - ORION TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 21 | Baldwin - ORION TWP | Distribution | | | |
| 22 | Baldwin - ORION TWP | Distribution | | | |
| 23 | Balfour - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 24 | Baltic - PLYMOUTH TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 25 | Barnes Lake - DEERFIELD TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 26 | Bartlett - PONTIAC | Distribution | 41.57 | 8.66 | 1.00 |
| 27 | Bay Port - FAIRHAVEN TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 28 | Beach - HARRISON TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 29 | Beach - HARRISON TWP | Distribution | | | |
| 30 | Beck - ROSEVILLE | Distribution | 120.00 | 13.20 | 2.00 |
| 31 | Beck - ROSEVILLE | Distribution | | | |
| 32 | Bell Creek - LIVONIA | Distribution | 41.57 | 13.20 | 2.00 |
| 33 | Belleville - VAN BUREN TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 34 | Belleville - VAN BUREN TWP | Distribution | 24.00 | 4.80 | 6.00 |
| 35 | Bemis - SALINE | Distribution | 120.00 | 13.20 | 1.00 |
| 36 | Bennet - MARLETTE TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 37 | Benson - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | 1.00 |
| 38 | Benson - STERLING HEIGHTS | Distribution | 41.57 | 13.20 | 2.00 |
| 39 | Bergen - OREGON TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 40 | Berkley - BERKLEY | Distribution | 41.57 | 4.80 | 2.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 20 | | | | | | 1 |
| 50 | | | | | | 2 |
| | 42 | | Static Capacitor | 1 | 6 | 3 |
| 15 | | | | | | 4 |
| 5 | | | | | | 5 |
| | 42 | | Static Capacitor | 1 | 6 | 6 |
| 8 | | | | | | 7 |
| 20 | | | | | | 8 |
| 6 | | | | | | 9 |
| 25 | | | | | | 10 |
| 25 | | | | | | 11 |
| | 13 | | Static Capacitor | 2 | 12 | 12 |
| 80 | | | | | | 13 |
| | 13 | | Static Capacitor | 2 | 12 | 14 |
| 75 | | | | | | 15 |
| 17 | | | | | | 16 |
| 8 | | | | | | 17 |
| | 42 | | Static Capacitor | 2 | 12 | 18 |
| 23 | | | | | | 19 |
| 30 | | | | | | 20 |
| | 42 | | Static Capacitor | 1 | 12 | 21 |
| | 13 | | Static Capacitor | 2 | 12 | 22 |
| 30 | | | | | | 23 |
| 75 | | | | | | 24 |
| 10 | | | | | | 25 |
| 13 | | | | | | 26 |
| 2 | | | | | | 27 |
| 50 | | | | | | 28 |
| | 13 | | Static Capacitor | 2 | 12 | 29 |
| 50 | | | | | | 30 |
| | 13 | | Static Capacitor | 2 | 12 | 31 |
| 40 | | | | | | 32 |
| 8 | | | | | | 33 |
| 6 | | | | | | 34 |
| 25 | | | | | | 35 |
| 75 | | | | | | 36 |
| 25 | | | | | | 37 |
| 50 | | | | | | 38 |
| 8 | | | | | | 39 |
| 20 | | | | | | 40 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|------------------|--|---|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Berkley - BERKLEY | Distribution | 24.00 | 4.80 | 1.00 |
| 2 | Berlin - BERLIN TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 3 | Bernard - WALES TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 4 | Beverly - BEVERLY HILLS | Distribution | 41.57 | 4.80 | 3.00 |
| 5 | Biddle - WAYNE | Distribution | 41.57 | 13.20 | 2.00 |
| 6 | Biddle - WAYNE | Distribution | 41.57 | 4.80 | 2.00 |
| 7 | Biddle - WAYNE | Distribution | | | |
| 8 | Biltmore - DEARBORN HTS | Distribution | 41.57 | 13.20 | 2.00 |
| 9 | Biltmore - DEARBORN HTS | Distribution | 41.57 | 4.80 | 2.00 |
| 10 | Bingham - BINGHAM TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 11 | Bingham - BINGHAM TWP | Distribution | | | |
| 12 | Birch - VASSAR | Distribution | 41.57 | 4.80 | 2.00 |
| 13 | Birch - VASSAR | Distribution | | | |
| 14 | Birmingham - BIRMINGHAM | Distribution | 41.57 | 4.80 | 3.00 |
| 15 | Bishop - WARREN | Distribution | 41.57 | 4.80 | 2.00 |
| 16 | Bishop - WARREN | Distribution | | | |
| 17 | Bismarck - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | 2.00 |
| 18 | Bismarck - STERLING HEIGHTS | Distribution | | | |
| 19 | Blair - ROYAL OAK | Distribution | 41.57 | 4.80 | 2.00 |
| 20 | Bloomfield - PONTIAC | Distribution | 120.00 | 41.57 | 3.00 |
| 21 | Bloomfield - PONTIAC | Distribution | 41.57 | 13.20 | 2.00 |
| 22 | Bloomfield - PONTIAC | Distribution | | | |
| 23 | Bloomfield - PONTIAC | Distribution | | | |
| 24 | Bogie Lake - WHITE LAKE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 25 | Bond - IOSCO TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 26 | Bond - IOSCO TWP | Distribution | | | |
| 27 | Boyne - MACOMB TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 28 | Boyne - MACOMB TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 29 | Boyne - MACOMB TWP | Distribution | | | |
| 30 | Bray - ARBELA TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 31 | Brazil - MADISON HEIGHTS | Distribution | 41.57 | 13.20 | 2.00 |
| 32 | Bredow - HURON TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 33 | Brest - FRENCHTOWN TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 34 | Brest - FRENCHTOWN TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 35 | Brewer - ADDISON TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 36 | Brewer - ADDISON TWP | Distribution | | | |
| 37 | Brighton - BRIGHTON | Distribution | 41.57 | 4.80 | 2.00 |
| 38 | Brock - DEARBORN HTS | Distribution | 120.00 | 41.57 | 2.00 |
| 39 | Brock - DEARBORN HTS | Distribution | | | |
| 40 | Bronco - SHELBY TWP | Distribution | 120.00 | 13.20 | 2.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 10 | | | | | | 1 |
| 9 | | | | | | 2 |
| 18 | | | | | | 3 |
| 33 | | | | | | 4 |
| 15 | | | | | | 5 |
| 20 | | | | | | 6 |
| | 42 | | Static Capacitor | 2 | 16 | 7 |
| 20 | | | | | | 8 |
| 20 | | | | | | 9 |
| 6 | | | | | | 10 |
| | 42 | | Static Capacitor | 1 | 4 | 11 |
| 12 | | | | | | 12 |
| | 42 | | Static Capacitor | 1 | 6 | 13 |
| 33 | | | | | | 14 |
| 20 | | | | | | 15 |
| | 42 | | Static Capacitor | 2 | 19 | 16 |
| 80 | | | | | | 17 |
| | 13 | | | 2 | 12 | 18 |
| 15 | | | | | | 19 |
| 300 | | | | | | 20 |
| 40 | | | | | | 21 |
| | 42 | | Static Capacitor | 3 | 90 | 22 |
| | 13 | | Static Capacitor | 2 | 12 | 23 |
| 5 | | | | | | 24 |
| 5 | | | | | | 25 |
| | 42 | | Static Capacitor | 1 | 4 | 26 |
| 100 | | | | | | 27 |
| 80 | | | | | | 28 |
| | 42 | | Static Capacitor | 1 | 18 | 29 |
| 5 | | | | | | 30 |
| 30 | | | | | | 31 |
| 2 | | | | | | 32 |
| 8 | | | | | | 33 |
| 5 | | | | | | 34 |
| 25 | | | | | | 35 |
| | 42 | | Static Capacitor | 1 | 6 | 36 |
| 12 | | | | | | 37 |
| 200 | | | | | | 38 |
| | 42 | | Static Capacitor | 2 | 48 | 39 |
| 80 | | | | | | 40 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Bronco - SHELBY TWP | Distribution | | | |
| 2 | Brooks - SOUTHFIELD | Distribution | 41.57 | 13.20 | 2.00 |
| 3 | Brooks - SOUTHFIELD | Distribution | | | |
| 4 | Brown City - BROWN CITY | Distribution | 41.57 | 4.80 | 1.00 |
| 5 | Brownstown - WOODHAVEN | Distribution | 120.00 | 41.57 | 2.00 |
| 6 | Brownstown - WOODHAVEN | Distribution | 120.00 | 24.00 | 1.00 |
| 7 | Brownstown - WOODHAVEN | Distribution | 41.57 | 13.20 | 2.00 |
| 8 | Brownstown - WOODHAVEN | Distribution | | | |
| 9 | Bruce - BRUCE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 10 | Bunce Creek - MARYSVILLE | Distribution | 120.00 | 41.57 | 2.00 |
| 11 | Bunce Creek - MARYSVILLE | Distribution | 120.00 | 24.00 | 2.00 |
| 12 | Bunce Creek - MARYSVILLE | Distribution | 41.57 | 24.00 | 1.00 |
| 13 | Bunce Creek - MARYSVILLE | Distribution | 41.57 | 13.20 | 2.00 |
| 14 | Bunert - WARREN | Distribution | 24.00 | 13.20 | 2.00 |
| 15 | Bunert - WARREN | Distribution | 24.00 | 4.80 | 2.00 |
| 16 | Bunert - WARREN | Distribution | | | |
| 17 | Burbank - MT CLEMENS | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Burton - ANN ARBOR | Distribution | 41.57 | 4.80 | 3.00 |
| 19 | Cabot - FRENCHTOWN TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 20 | Calumet - WATERFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 21 | Camden - WATERFORD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 22 | Camden - WATERFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 23 | Capac - CAPAC | Distribution | 41.57 | 13.20 | 2.00 |
| 24 | Capac - CAPAC | Distribution | | | |
| 25 | Carleton - ASH TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 26 | Caro - CARO | Distribution | 41.57 | 4.80 | 2.00 |
| 27 | Carpenter - MILAN | Distribution | 41.57 | 4.80 | 2.00 |
| 28 | Carpenter - MILAN | Distribution | | | |
| 29 | Carsonville - CARSONVILLE | Distribution | 41.57 | 4.80 | 2.00 |
| 30 | Carter - AUBURN HILLS | Distribution | 41.57 | 13.20 | 2.00 |
| 31 | Carter - AUBURN HILLS | Distribution | | | |
| 32 | Caseville - CASEVILLE TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 33 | Caseville - CASEVILLE TWP | Distribution | | | |
| 34 | Cass City - CASS CITY | Distribution | 41.57 | 13.20 | 1.00 |
| 35 | Cass City - CASS CITY | Distribution | 41.57 | 4.80 | 2.00 |
| 36 | Cato - DETROIT | Distribution | 120.00 | 13.20 | 2.00 |
| 37 | Cato - DETROIT | Distribution | 120.00 | 4.80 | 2.00 |
| 38 | Cato - DETROIT | Distribution | | | |
| 39 | Cedar - PORT HURON | Distribution | 41.57 | 4.80 | 1.00 |
| 40 | Cedar - PORT HURON | Distribution | 24.00 | 4.80 | 1.00 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | 13 | | Static Capacitor | 2 | 12 | 1 |
| 50 | | | | | | 2 |
| | 13 | | Static Capacitor | 2 | 12 | 3 |
| 3 | | | | | | 4 |
| 150 | | | | | | 5 |
| 75 | | | | | | 6 |
| 30 | | | | | | 7 |
| | 42 | | Static Capacitor | 1 | 18 | 8 |
| 13 | | | | | | 9 |
| 150 | | | | | | 10 |
| 100 | | | | | | 11 |
| 15 | | | Grounding Transformer | | | 12 |
| 8 | | | | | | 13 |
| 30 | | | | | | 14 |
| 8 | | | | | | 15 |
| | 24 | | Static Capacitor | 1 | 9 | 16 |
| 25 | | | | | | 17 |
| 33 | | | | | | 18 |
| 5 | | | | | | 19 |
| 5 | | | | | | 20 |
| 40 | | | | | | 21 |
| 12 | | | | | | 22 |
| 15 | | | | | | 23 |
| | 42 | | Static Capacitor | 1 | 6 | 24 |
| 4 | | | | | | 25 |
| 12 | | | | | | 26 |
| 8 | | | | | | 27 |
| | 42 | | Static Capacitor | 1 | 6 | 28 |
| 3 | | | | | | 29 |
| 30 | | | | | | 30 |
| | 13 | | Static Capacitor | 1 | 6 | 31 |
| 20 | | | | | | 32 |
| | 42 | | Static Capacitor | 1 | 9 | 33 |
| 8 | | | | | | 34 |
| 8 | | | | | | 35 |
| 80 | | | | | | 36 |
| 50 | | | | | | 37 |
| | 13 | | Static Capacitor | 2 | 12 | 38 |
| 10 | | | | | | 39 |
| 10 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Centerline - CENTER LINE | Distribution | 24.00 | 4.80 | 2.00 |
| 2 | Cessna - HOWELL TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 3 | Chandler - DETROIT | Distribution | 24.00 | 4.80 | 6.00 |
| 4 | Charlotte - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 5 | Chesterfield - CHESTERFIELD TWP | Distribution | 41.57 | 13.20 | 3.00 |
| 6 | Chesterfield - CHESTERFIELD TWP | Distribution | | | |
| 7 | Chestnut - MADISON HEIGHTS | Distribution | 120.00 | 41.57 | 3.00 |
| 8 | Chestnut - MADISON HEIGHTS | Distribution | 120.00 | 13.20 | 3.00 |
| 9 | Chestnut - MADISON HEIGHTS | Distribution | | | |
| 10 | Chestnut - MADISON HEIGHTS | Distribution | | | |
| 11 | Chicago Blvd - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 12 | Chilson - GENOA TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 13 | Chippewa - PORT HURON | Distribution | 41.57 | 4.80 | 3.00 |
| 14 | Chippewa - PORT HURON | Distribution | | | |
| 15 | Clarkston - INDEPENDENCE TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 16 | Clarkston - INDEPENDENCE TWP | Distribution | | | |
| 17 | Clifford - CLIFFORD | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Clifford - CLIFFORD | Distribution | | | |
| 19 | Clyde - HIGHLAND TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 20 | Coats - ORION TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 21 | Cody - LYON TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 22 | Cody - LYON TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 23 | Cody - LYON TWP | Distribution | | | |
| 24 | Colfax - HANDY TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 25 | Colfax - HANDY TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 26 | Colfax - HANDY TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 27 | Colfax - HANDY TWP | Distribution | 41.57 | 4.16 | 1.00 |
| 28 | Colfax - HANDY TWP | Distribution | | | |
| 29 | Collins - YPSILANTI TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 30 | Collins - YPSILANTI TWP | Distribution | | | |
| 31 | Colorado - ORION TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 32 | Colorado - ORION TWP | Distribution | | | |
| 33 | Columbiaville - COLUMBIAVILLE | Distribution | 41.57 | 4.80 | 1.00 |
| 34 | Commerce Lake - COMMERCE TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 35 | Commerce Lake - COMMERCE TWP | Distribution | | | |
| 36 | Conant - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 37 | Conrad - HOWELL TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 38 | Coolidge - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 39 | Cornell - YPSILANTI | Distribution | 41.57 | 4.80 | 2.00 |
| 40 | Cortland - HIGHLAND PARK | Distribution | 120.00 | 24.00 | 3.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 20 | | | | | | 1 |
| 25 | | | | | | 2 |
| 70 | | | | | | 3 |
| 15 | | | | | | 4 |
| 45 | | | | | | 5 |
| | 13 | | Static Capacitor | 2 | 12 | 6 |
| 300 | | | | | | 7 |
| 120 | | | | | | 8 |
| | 42 | | Static Capacitor | 2 | 48 | 9 |
| | 13 | | Static Capacitor | 3 | 18 | 10 |
| 33 | | | | | | 11 |
| 15 | | | | | | 12 |
| 33 | | | | | | 13 |
| | 42 | | Static Capacitor | 1 | 5 | 14 |
| 50 | | | | | | 15 |
| | 42 | | Static Capacitor | 1 | 12 | 16 |
| 9 | | | | | | 17 |
| | 42 | | Static Capacitor | 1 | 6 | 18 |
| 13 | | | | | | 19 |
| 8 | | | | | | 20 |
| 80 | | | | | | 21 |
| 50 | | | | | | 22 |
| | 42 | | Static Capacitor | 1 | 18 | 23 |
| 100 | | | | | | 24 |
| 30 | | | | | | 25 |
| 2 | | | | | | 26 |
| 14 | | | Generating Transform | | | 27 |
| | 42 | | Static Capacitor | 1 | 12 | 28 |
| 50 | | | | | | 29 |
| | 13 | | Static Capacitor | 2 | 12 | 30 |
| 80 | | | | | | 31 |
| | 13 | | Static Capacitor | 2 | 12 | 32 |
| 3 | | | | | | 33 |
| 50 | | | | | | 34 |
| | 13 | | Static Capacitor | 2 | 12 | 35 |
| 35 | | | | | | 36 |
| 30 | | | | | | 37 |
| 30 | | | | | | 38 |
| 20 | | | | | | 39 |
| 300 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Cortland - HIGHLAND PARK | Distribution | 120.00 | 4.80 | 3.00 |
| 2 | Cottage - BURTCHVILLE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 3 | Crawford - TROY TWP | Distribution | 41.57 | 13.20 | 3.00 |
| 4 | Crestwood - DEARBORN | Distribution | 120.00 | 13.20 | 2.00 |
| 5 | Crestwood - DEARBORN | Distribution | | | |
| 6 | Cross - KINDE VILLAGE | Distribution | 41.57 | 13.20 | 1.00 |
| 7 | Crown - PITTSFIELD TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 8 | Crown - PITTSFIELD TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 9 | Crown - PITTSFIELD TWP | Distribution | | | |
| 10 | Culver - WATERFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 11 | Curtis - DETROIT | Distribution | 41.57 | 4.80 | 2.00 |
| 12 | Custer - MONROE | Distribution | 120.00 | 24.00 | 2.00 |
| 13 | Custer - MONROE | Distribution | 41.57 | 24.00 | 5.00 |
| 14 | Custer - MONROE | Distribution | 24.00 | 4.80 | 2.00 |
| 15 | Custer - MONROE | Distribution | | | |
| 16 | Cypress - MARYSVILLE | Distribution | 120.00 | 13.20 | 2.00 |
| 17 | Daly - DEARBORN HTS | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Davis - W BLOOMFIELD | Distribution | 41.57 | 13.20 | 3.00 |
| 19 | Davis - W BLOOMFIELD | Distribution | | | |
| 20 | Davis - W BLOOMFIELD | Distribution | | | |
| 21 | Dayton - VAN BUREN TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 22 | Dayton - VAN BUREN TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 23 | Dayton - VAN BUREN TWP | Distribution | 41.57 | 4.16 | 1.00 |
| 24 | Dayton - VAN BUREN TWP | Distribution | | | |
| 25 | Dearborn - DEARBORN | Distribution | 41.57 | 4.80 | 2.00 |
| 26 | Dearborn - DEARBORN | Distribution | 24.00 | 4.80 | 1.00 |
| 27 | Decatur - DEARBORN | Distribution | 24.00 | 4.80 | 2.00 |
| 28 | Delray Peakers - DETROIT | Distribution | 120.00 | 13.20 | 2.00 |
| 29 | Denver - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 30 | Derby - VASSAR | Distribution | 41.57 | 4.80 | 2.00 |
| 31 | Derby - VASSAR | Distribution | | | |
| 32 | Dewey - LIVONIA | Distribution | 41.57 | 13.20 | 2.00 |
| 33 | Dewey - LIVONIA | Distribution | | | |
| 34 | Dexter - DEXTER | Distribution | 41.57 | 4.80 | 1.00 |
| 35 | Diamond - DEXTER | Distribution | 41.57 | 13.20 | 2.00 |
| 36 | Diamond - DEXTER | Distribution | | | |
| 37 | Disco - SHELBY TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 38 | Dix - SOUTHGATE | Distribution | 41.57 | 4.80 | 2.00 |
| 39 | Dorset - SALINE TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 40 | Dover - ROCHESTER HILLS | Distribution | 41.57 | 13.20 | 2.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 60 | | | | | | 1 |
| 5 | | | | | | 2 |
| 75 | | | | | | 3 |
| 80 | | | | | | 4 |
| | 13 | | Static Capacitor | 2 | 12 | 5 |
| 8 | | | | | | 6 |
| 40 | | | | | | 7 |
| 25 | | | | | | 8 |
| | 42 | | Static Capacitor | 1 | 9 | 9 |
| 25 | | | | | | 10 |
| 20 | | | | | | 11 |
| 150 | | | | | | 12 |
| 80 | | | | | | 13 |
| 20 | | | | | | 14 |
| | 24 | | Static Capacitor | 2 | 31 | 15 |
| 50 | | | | | | 16 |
| 20 | | | | | | 17 |
| 65 | | | | | | 18 |
| | 42 | | Static Capacitor | 1 | 6 | 19 |
| | 13 | | Static Capacitor | 3 | 18 | 20 |
| 150 | | | | | | 21 |
| 15 | | | | | | 22 |
| 10 | | | Generating Transform | | | 23 |
| | 42 | | Static Capacitor | 2 | 24 | 24 |
| 23 | | | | | | 25 |
| 10 | | | | | | 26 |
| 20 | | | | | | 27 |
| 200 | | | Generating Transform | | | 28 |
| 30 | | | | | | 29 |
| 25 | | | | | | 30 |
| | 42 | | | 1 | 6 | 31 |
| 30 | | | | | | 32 |
| | 13 | | Static Capacitor | 2 | 12 | 33 |
| 3 | | | | | | 34 |
| 25 | | | | | | 35 |
| | 42 | | Static Capacitor | 2 | 14 | 36 |
| 30 | | | | | | 37 |
| 38 | | | | | | 38 |
| 50 | | | | | | 39 |
| 50 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Drake - FARMINGTON HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 2 | Drake - FARMINGTON HILLS | Distribution | | | |
| 3 | Drexel - FARMINGTON HILLS | Distribution | 120.00 | 13.20 | 1.00 |
| 4 | Drexel - FARMINGTON HILLS | Distribution | 41.57 | 13.20 | 2.00 |
| 5 | Drexel - FARMINGTON HILLS | Distribution | | | |
| 6 | Dublin - HURON TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 7 | Dudley - TROY | Distribution | 41.57 | 13.20 | 2.00 |
| 8 | Dudley - TROY | Distribution | 41.57 | 4.80 | 2.00 |
| 9 | Dudley - TROY | Distribution | | | |
| 10 | Duvall - NORTHVILLE TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 11 | Duvall - NORTHVILLE TWP | Distribution | | | |
| 12 | Eagle - DEARBORN | Distribution | 120.00 | 13.20 | 2.00 |
| 13 | Eastland - HARPER WOODS | Distribution | 41.57 | 4.80 | 3.00 |
| 14 | Eckles - PLYMOUTH TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 15 | Ecorse - ECORSE | Distribution | 41.57 | 4.80 | 1.00 |
| 16 | Ecorse - ECORSE | Distribution | 24.00 | 4.80 | 2.00 |
| 17 | Eight Mile - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 18 | Elba - ELBA TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 19 | Elba - ELBA TWP | Distribution | | | |
| 20 | Elgin - LIVONIA | Distribution | 41.57 | 4.80 | 2.00 |
| 21 | Elkton - ELKTON | Distribution | 41.57 | 4.80 | 2.00 |
| 22 | Elm - TAYLOR | Distribution | 120.00 | 41.57 | 2.00 |
| 23 | Elm - TAYLOR | Distribution | 120.00 | 13.20 | 2.00 |
| 24 | Elm - TAYLOR | Distribution | | | |
| 25 | Emerick - YPSILANTI TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 26 | Emmett - KENOCKEE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 27 | Empire - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 28 | Erin - EAST POINTE | Distribution | 120.00 | 41.57 | 3.00 |
| 29 | Erin - EAST POINTE | Distribution | 41.57 | 24.00 | 2.00 |
| 30 | Erin - EAST POINTE | Distribution | 41.57 | 4.80 | 2.00 |
| 31 | Erin - EAST POINTE | Distribution | | | |
| 32 | Essex - DETROIT | Distribution | 120.00 | 24.00 | 3.00 |
| 33 | Euclid - TROY | Distribution | 41.57 | 13.20 | 2.00 |
| 34 | Evergreen - DETROIT | Distribution | 120.00 | 41.57 | 3.00 |
| 35 | Evergreen - DETROIT | Distribution | 41.57 | 24.00 | 6.00 |
| 36 | Evergreen - DETROIT | Distribution | 41.57 | 4.80 | 4.00 |
| 37 | Evergreen - DETROIT | Distribution | | | |
| 38 | Fairfax - PORT HURON | Distribution | 41.57 | 13.20 | 2.00 |
| 39 | Fairgrove - FAIRGROVE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 40 | Fairlane - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 80 | | | | | | 1 |
| | 13 | | Static Capacitor | 2 | 12 | 2 |
| 25 | | | | | | 3 |
| 50 | | | | | | 4 |
| | 13 | | Static Capacitor | 3 | 18 | 5 |
| 20 | | | | | | 6 |
| 30 | | | | | | 7 |
| 23 | | | | | | 8 |
| | 13 | | Static Capacitor | 2 | 9 | 9 |
| 80 | | | | | | 10 |
| | 13 | | Static Capacitor | 2 | 12 | 11 |
| 80 | | | | | | 12 |
| 30 | | | | | | 13 |
| 20 | | | | | | 14 |
| 10 | | | | | | 15 |
| 20 | | | | | | 16 |
| 33 | | | | | | 17 |
| 3 | | | | | | 18 |
| | 42 | | Static Capacitor | 1 | 4 | 19 |
| 15 | | | | | | 20 |
| 12 | | | | | | 21 |
| 200 | | | | | | 22 |
| 50 | | | | | | 23 |
| | 42 | | Static Capacitor | 2 | 36 | 24 |
| 15 | | | | | | 25 |
| 3 | | | | | | 26 |
| 30 | | | | | | 27 |
| 300 | | | | | | 28 |
| 45 | | | | | | 29 |
| 25 | | | | | | 30 |
| | 42 | | Static Capacitor | 2 | 54 | 31 |
| 300 | | | | | | 32 |
| 20 | | | | | | 33 |
| 300 | | | | | | 34 |
| 80 | | | | | | 35 |
| 40 | | | | | | 36 |
| | 42 | | Static Capacitor | 4 | 84 | 37 |
| 30 | | | | | | 38 |
| 3 | | | | | | 39 |
| 20 | | | | | | 40 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Fairmount - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 2 | Falcon - MARYSVILLE | Distribution | 41.57 | 4.80 | 2.00 |
| 3 | Farmington - FARMINGTON | Distribution | 41.57 | 13.20 | 2.00 |
| 4 | Farmington - FARMINGTON | Distribution | 41.57 | 4.80 | 2.00 |
| 5 | Farmington - FARMINGTON | Distribution | | | |
| 6 | Fawn - MAYFIELD TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 7 | Ferndale - FERNDAL | Distribution | 24.00 | 4.80 | 2.00 |
| 8 | Fifteen Mile - STERLING HEIGHTS | Distribution | 41.57 | 4.80 | 2.00 |
| 9 | Fifteen Mile - STERLING HEIGHTS | Distribution | | | |
| 10 | Filmore - ALLEN PARK | Distribution | 120.00 | 13.20 | 2.00 |
| 11 | Filmore - ALLEN PARK | Distribution | | | |
| 12 | Finlay - LIVONIA | Distribution | 41.57 | 4.80 | 2.00 |
| 13 | Fisher - GIBRALTAR | Distribution | 41.57 | 13.20 | 2.00 |
| 14 | Fisher - GIBRALTAR | Distribution | | | |
| 15 | Flag - ROMULUS TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 16 | Flat Rock - FLAT ROCK | Distribution | 41.57 | 4.80 | 2.00 |
| 17 | Fleming - ASH TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 18 | Fleming - ASH TWP | Distribution | | | |
| 19 | Flint - GENOA TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 20 | Flint - GENOA TWP | Distribution | | | |
| 21 | Florida - LIVONIA | Distribution | 41.57 | 13.20 | 2.00 |
| 22 | Forester - FORESTER TWP | Distribution | 24.00 | 4.80 | 3.00 |
| 23 | Fountain - PLYMOUTH | Distribution | 41.57 | 13.20 | 2.00 |
| 24 | Fountain - PLYMOUTH | Distribution | | | |
| 25 | Fowlerville - FOWLerville | Distribution | 41.57 | 4.80 | 1.00 |
| 26 | Fowlerville - FOWLerville | Distribution | 24.00 | 4.80 | 3.00 |
| 27 | Fowlerville - FOWLerville | Distribution | | | |
| 28 | Fox - FRANKLIN | Distribution | 41.57 | 4.80 | 2.00 |
| 29 | Franklin - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 30 | Fraser - FRASER | Distribution | 41.57 | 4.80 | 3.00 |
| 31 | Freedom - LODI TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 32 | French Landing - VAN BUREN TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 33 | French Landing - VAN BUREN TWP | Distribution | 24.00 | 4.80 | 3.00 |
| 34 | French Landing - VAN BUREN TWP | Distribution | | | |
| 35 | Frisbie - DETROIT | Distribution | 120.00 | 24.00 | 3.00 |
| 36 | Frisbie - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 37 | Front Street - MONROE | Distribution | 24.00 | 4.80 | 2.00 |
| 38 | Fuller - ANN ARBOR TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 39 | Gagetown - ELKLAND TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 40 | Gagetown - ELKLAND TWP | Distribution | | | |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 20 | | | | | | 1 |
| 12 | | | | | | 2 |
| 30 | | | | | | 3 |
| 20 | | | | | | 4 |
| | 42 | | Static Capacitor | 2 | 18 | 5 |
| 50 | | | | | | 6 |
| 20 | | | | | | 7 |
| 20 | | | | | | 8 |
| | 42 | | Static Capacitor | 1 | 9 | 9 |
| 50 | | | | | | 10 |
| | 13 | | Static Capacitor | 2 | 6 | 11 |
| 20 | | | | | | 12 |
| 23 | | | | | | 13 |
| | 42 | | Static Capacitor | 1 | 9 | 14 |
| 8 | | | | | | 15 |
| 9 | | | | | | 16 |
| 23 | | | | | | 17 |
| | 42 | | Static Capacitor | 2 | 24 | 18 |
| 50 | | | | | | 19 |
| | 13 | | Static Capacitor | 2 | 12 | 20 |
| 23 | | | | | | 21 |
| 1 | | | | | | 22 |
| 50 | | | | | | 23 |
| | 13 | | Static Capacitor | 2 | 6 | 24 |
| 3 | | | | | | 25 |
| 3 | | | | | | 26 |
| | 42 | | Static Capacitor | 1 | 6 | 27 |
| 20 | | | | | | 28 |
| 14 | | | | | | 29 |
| 33 | | | | | | 30 |
| 10 | | | | | | 31 |
| 5 | | | | | | 32 |
| 3 | | | | | | 33 |
| | 42 | | Static Capacitor | 1 | 12 | 34 |
| 300 | | | | | | 35 |
| 40 | | | | | | 36 |
| 23 | | | | | | 37 |
| 8 | | | | | | 38 |
| 3 | | | | | | 39 |
| | 42 | | Static Capacitor | 1 | 4 | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Garden City - GARDEN CITY | Distribution | 41.57 | 4.80 | 2.00 |
| 2 | Garfield - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 3 | Gary - DETROIT | Distribution | 41.57 | 4.80 | 2.00 |
| 4 | Gay - INKSTER | Distribution | 41.57 | 4.80 | 2.00 |
| 5 | Genesee - RIVER ROUGE | Distribution | 24.00 | 4.80 | 3.00 |
| 6 | Genoa - GENOA TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 7 | Genoa - GENOA TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 8 | Genoa - GENOA TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 9 | Genoa - GENOA TWP | Distribution | | | |
| 10 | Gibson - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 11 | Giddings - AUBURN HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 12 | Giddings - AUBURN HILLS | Distribution | | | |
| 13 | Gilbert - ROMULUS TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 14 | Gilbert - ROMULUS TWP | Distribution | | | |
| 15 | Gilbert - ROMULUS TWP | Distribution | | | |
| 16 | Glendale - REDFORD TWP | Distribution | 41.57 | 4.80 | 3.00 |
| 17 | Globe - VASSAR TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 18 | Golf - MACOMB TWP | Distribution | 120.00 | 13.20 | 3.00 |
| 19 | Golf - MACOMB TWP | Distribution | | | |
| 20 | Goodison - OAKLAND TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 21 | Goodison - OAKLAND TWP | Distribution | | | |
| 22 | Grand River - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 23 | Grant - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 24 | Grayling - SHELBY TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 25 | Grayling - SHELBY TWP | Distribution | | | |
| 26 | Grenada - SUPERIOR TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 27 | Griffin - LEROY TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 28 | Griffin - LEROY TWP | Distribution | | | |
| 29 | Grosse Ile - GROSSE ILE | Distribution | 24.00 | 4.80 | 3.00 |
| 30 | Grosse Pointe - DETROIT | Distribution | 41.57 | 4.80 | 1.00 |
| 31 | Grosse Pointe - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 32 | Grosse Pointe - DETROIT | Distribution | | | |
| 33 | Gulley - DEARBORN | Distribution | 41.57 | 4.80 | 2.00 |
| 34 | Gunston - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 35 | Hager - NORTHVILLE TWP | Distribution | 120.00 | 13.20 | 3.00 |
| 36 | Hager - NORTHVILLE TWP | Distribution | | | |
| 37 | Hamburg - HAMBURG TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 38 | Hamburg - HAMBURG TWP | Distribution | | | |
| 39 | Hamlin - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 40 | Hamlin - ROCHESTER HILLS | Distribution | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 18 | | | | | | 1 |
| 58 | | | | | | 2 |
| 20 | | | | | | 3 |
| 18 | | | | | | 4 |
| 30 | | | | | | 5 |
| 150 | | | | | | 6 |
| 25 | | | | | | 7 |
| 10 | | | | | | 8 |
| | 42 | | Static Capacitor | 2 | 36 | 9 |
| 15 | | | | | | 10 |
| 50 | | | | | | 11 |
| | 13 | | Static Capacitor | 2 | 12 | 12 |
| 40 | | | | | | 13 |
| | 42 | | Static Capacitor | 1 | 4 | 14 |
| | 13 | | Static Capacitor | 2 | 6 | 15 |
| 38 | | | | | | 16 |
| 3 | | | | | | 17 |
| 120 | | | | | | 18 |
| | 13 | | Static Capacitor | 3 | 18 | 19 |
| 50 | | | | | | 20 |
| | 42 | | Static Capacitor | 1 | 12 | 21 |
| 40 | | | | | | 22 |
| 30 | | | | | | 23 |
| 80 | | | | | | 24 |
| | 13 | | Static Capacitor | 2 | 12 | 25 |
| 20 | | | | | | 26 |
| 15 | | | | | | 27 |
| | 42 | | Static Capacitor | 2 | 12 | 28 |
| 30 | | | | | | 29 |
| 13 | | | | | | 30 |
| 26 | | | | | | 31 |
| | 42 | | Static Capacitor | 1 | 6 | 32 |
| 20 | | | | | | 33 |
| 20 | | | | | | 34 |
| 120 | | | | | | 35 |
| | 13 | | Static Capacitor | 2 | 12 | 36 |
| 25 | | | | | | 37 |
| | 42 | | Static Capacitor | 1 | 6 | 38 |
| 80 | | | | | | 39 |
| | 13 | | Static Capacitor | 2 | 12 | 40 |

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Hancock - COMMERCE TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 2 | Hancock - COMMERCE TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 3 | Hancock - COMMERCE TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 4 | Hancock - COMMERCE TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 5 | Hancock - COMMERCE TWP | Distribution | | | |
| 6 | Hancock - COMMERCE TWP | Distribution | | | |
| 7 | Harper - CLINTON TWP | Distribution | 41.57 | 4.80 | 3.00 |
| 8 | Harper - CLINTON TWP | Distribution | | | |
| 9 | Harvey - WESTLAND | Distribution | 41.57 | 4.80 | 2.00 |
| 10 | Haskell - TAYLOR | Distribution | 41.57 | 4.80 | 1.00 |
| 11 | Haskell - TAYLOR | Distribution | 24.00 | 4.80 | 1.00 |
| 12 | Hawthorne - DEARBORN HTS | Distribution | 41.57 | 4.80 | 2.00 |
| 13 | Hayes - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 14 | Hazel Park - FERNDALE | Distribution | 24.00 | 4.80 | 3.00 |
| 15 | Hemlock - ANN ARBOR TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 16 | Hickory - SOUTHFIELD | Distribution | 41.57 | 13.20 | 2.00 |
| 17 | Hickory - SOUTHFIELD | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Hill - SHELBY TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 19 | Hines - LIVONIA | Distribution | 120.00 | 41.57 | 3.00 |
| 20 | Hines - LIVONIA | Distribution | 120.00 | 13.20 | 2.00 |
| 21 | Hines - LIVONIA | Distribution | | | |
| 22 | Hines - LIVONIA | Distribution | | | |
| 23 | Hobart - ANN ARBOR TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 24 | Hobart - ANN ARBOR TWP | Distribution | | | |
| 25 | Homer - VAN BUREN TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 26 | Hoover - ANN ARBOR | Distribution | 41.57 | 4.80 | 3.00 |
| 27 | Hoover - ANN ARBOR | Distribution | | | |
| 28 | Houston - IRA TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 29 | Howard - DETROIT | Distribution | 24.00 | 4.80 | 7.00 |
| 30 | Howell - HOWELL | Distribution | 41.57 | 4.80 | 2.00 |
| 31 | Howell - HOWELL | Distribution | | | |
| 32 | Hubbard - SANDBEACH TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 33 | Hunters Creek - LAPEER TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 34 | Hunters Creek - LAPEER TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 35 | Hurst - LIVINGSTON CO | Distribution | 41.57 | 13.20 | 2.00 |
| 36 | Ida - IDA TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 37 | Imlay City - IMLAY CITY | Distribution | 41.57 | 4.80 | 2.00 |
| 38 | Imlay City - IMLAY CITY | Distribution | | | |
| 39 | Indian - REDFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 40 | Inkster - INKSTER | Distribution | 41.57 | 4.80 | 2.00 |

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|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 150 | | | | | | 1 |
| 80 | | | | | | 2 |
| 85 | | | Generating Transform | | | 3 |
| 90 | | | Generating Transform | | | 4 |
| | 42 | | Static Capacitor | 3 | 60 | 5 |
| | 13 | | Static Capacitor | 2 | 12 | 6 |
| 30 | | | | | | 7 |
| | 42 | | Static Capacitor | 1 | 6 | 8 |
| 12 | | | | | | 9 |
| 13 | | | | | | 10 |
| 10 | | | | | | 11 |
| 36 | | | | | | 12 |
| 30 | | | | | | 13 |
| 28 | | | | | | 14 |
| 23 | | | | | | 15 |
| 50 | | | | | | 16 |
| 20 | | | | | | 17 |
| 23 | | | | | | 18 |
| 170 | | | | | | 19 |
| 80 | | | | | | 20 |
| | 42 | | Static Capacitor | 3 | 54 | 21 |
| | 13 | | Static Capacitor | 2 | 12 | 22 |
| 13 | | | | | | 23 |
| | 42 | | Static Capacitor | 1 | 9 | 24 |
| 15 | | | | | | 25 |
| 23 | | | | | | 26 |
| | 42 | | Static Capacitor | 2 | 21 | 27 |
| 19 | | | | | | 28 |
| 71 | | | | | | 29 |
| 25 | | | | | | 30 |
| | 42 | | Static Capacitor | 1 | 6 | 31 |
| 3 | | | | | | 32 |
| 105 | | | | | | 33 |
| 9 | | | | | | 34 |
| 50 | | | | | | 35 |
| 3 | | | | | | 36 |
| 12 | | | | | | 37 |
| | 42 | | Static Capacitor | 1 | 12 | 38 |
| 20 | | | | | | 39 |
| 17 | | | | | | 40 |

| | | | |
|--|---|--|---|
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Ira - IRA TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 2 | Ira - IRA TWP | Distribution | | | |
| 3 | Ironton - RIVER ROUGE | Distribution | 120.00 | 24.00 | 3.00 |
| 4 | Ironton - RIVER ROUGE | Distribution | | | |
| 5 | Ivanhoe - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 6 | Ivy - WASHINGTON TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 7 | Jackson Road - SCIO TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 8 | Jacob - IRA TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 9 | Jacob - IRA TWP | Distribution | | | |
| 10 | Jason - STERLING HEIGHTS | Distribution | 41.57 | 13.20 | 2.00 |
| 11 | Jefferson - TRENTON | Distribution | 120.00 | 13.20 | 2.00 |
| 12 | Jefferson - TRENTON | Distribution | 41.57 | 24.00 | 2.00 |
| 13 | Jefferson - TRENTON | Distribution | | | |
| 14 | Jewell - WASHINGTON TWP | Distribution | 120.00 | 13.20 | 3.00 |
| 15 | Jewell - WASHINGTON TWP | Distribution | | | |
| 16 | Joplin - KINGSTON | Distribution | 41.57 | 4.80 | 1.00 |
| 17 | Jordan - INDEPENDENCE TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Joslyn - AUBURN HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 19 | Joslyn - AUBURN HILLS | Distribution | | | |
| 20 | Jupiter - ALLEN PARK | Distribution | 120.00 | 13.20 | 2.00 |
| 21 | Jupiter - ALLEN PARK | Distribution | | | |
| 22 | Keego - ORCHARD LAKE | Distribution | 41.57 | 4.80 | 2.00 |
| 23 | Kellogg - OCEOLA TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 24 | Kellogg - OCEOLA TWP | Distribution | | | |
| 25 | Kenney - WARREN | Distribution | 41.57 | 4.80 | 1.00 |
| 26 | Kenney - WARREN | Distribution | 24.00 | 4.80 | 1.00 |
| 27 | Kensil - GREEN OAK TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 28 | Kensil - GREEN OAK TWP | Distribution | | | |
| 29 | Kent - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 30 | Kern - PONTIAC | Distribution | 120.00 | 13.20 | 2.00 |
| 31 | Kilgore - GREENWOOD TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 32 | Kinde - KINDE | Distribution | 41.57 | 4.80 | 1.00 |
| 33 | King Seeley - SCIO TWP | Distribution | 24.00 | 4.80 | 6.00 |
| 34 | Kingsford - KINGSTON TWP | Distribution | 24.00 | 4.80 | 3.00 |
| 35 | Koppemick - CANTON TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 36 | Koppemick - CANTON TWP | Distribution | | | |
| 37 | Korte - DEARBORN | Distribution | 41.57 | 4.80 | 1.00 |
| 38 | Korte - DEARBORN | Distribution | 24.00 | 4.80 | 2.00 |
| 39 | Lakeport - BURTCVILLE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 40 | Lakeside - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | 1.00 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 3 | | | | | | 1 |
| | 42 | | Static Capacitor | 1 | 4 | 2 |
| 195 | | | | | | 3 |
| | 24 | | Static Capacitor | 1 | 18 | 4 |
| 15 | | | | | | 5 |
| 3 | | | | | | 6 |
| 5 | | | | | | 7 |
| 50 | | | | | | 8 |
| | 13 | | Static Capacitor | 2 | 12 | 9 |
| 30 | | | | | | 10 |
| 50 | | | | | | 11 |
| 30 | | | | | | 12 |
| | 13 | | Static Capacitor | 2 | 12 | 13 |
| 75 | | | | | | 14 |
| | 13 | | Static Capacitor | 3 | 18 | 15 |
| 2 | | | | | | 16 |
| 19 | | | | | | 17 |
| 80 | | | | | | 18 |
| | 13 | | Static Capacitor | 2 | 12 | 19 |
| 80 | | | | | | 20 |
| | 13 | | Static Capacitor | 2 | 12 | 21 |
| 12 | | | | | | 22 |
| 18 | | | | | | 23 |
| | 42 | | Static Capacitor | 1 | 9 | 24 |
| 10 | | | | | | 25 |
| 10 | | | | | | 26 |
| 50 | | | | | | 27 |
| | 42 | | Static Capacitor | 1 | 9 | 28 |
| 20 | | | | | | 29 |
| 50 | | | | | | 30 |
| 9 | | | | | | 31 |
| 2 | | | | | | 32 |
| 6 | | | | | | 33 |
| 1 | | | | | | 34 |
| 80 | | | | | | 35 |
| | 13 | | Static Capacitor | 2 | 12 | 36 |
| 10 | | | | | | 37 |
| 23 | | | | | | 38 |
| 3 | | | | | | 39 |
| 13 | | | | | | 40 |

| | | | |
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Lakeside - ST CLAIR SHORES | Distribution | 24.00 | 4.80 | 1.00 |
| 2 | Lambert - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 3 | Lancaster - SOUTHFIELD | Distribution | 41.57 | 13.20 | 3.00 |
| 4 | Landis - WARREN | Distribution | 41.57 | 13.20 | 2.00 |
| 5 | Lapeer - LAPEER | Distribution | 120.00 | 13.20 | 2.00 |
| 6 | Lapeer - LAPEER | Distribution | 41.57 | 4.80 | 2.00 |
| 7 | Lapeer - LAPEER | Distribution | | | |
| 8 | Laredo - Pontiac | Distribution | 41.57 | 13.20 | 2.00 |
| 9 | Lark - SCIO TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 10 | Lark - SCIO TWP | Distribution | | | |
| 11 | Lauder - DETROIT | Distribution | 41.57 | 4.80 | 2.00 |
| 12 | Lauder - DETROIT | Distribution | 24.00 | 4.80 | 1.00 |
| 13 | Lee - GRANT TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 14 | Lee - GRANT TWP | Distribution | | | |
| 15 | Lexington - LEXINGTON TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 16 | Lexington - LEXINGTON TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 17 | Liberty - WARREN | Distribution | 24.00 | 4.80 | 2.00 |
| 18 | Lilac - HOWELL | Distribution | 41.57 | 13.20 | 2.00 |
| 19 | Lilac - HOWELL | Distribution | | | |
| 20 | Lily - W. BLOOMFIELD | Distribution | 120.00 | 13.20 | 2.00 |
| 21 | Lily - W. BLOOMFIELD | Distribution | | | |
| 22 | Lima - LIMA TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 23 | Lima - LIMA TWP | Distribution | | | |
| 24 | Lincoln - ROYAL OAK | Distribution | 120.00 | 24.00 | 3.00 |
| 25 | Lincoln - ROYAL OAK | Distribution | 24.00 | 4.80 | 4.00 |
| 26 | Lincoln - ROYAL OAK | Distribution | | | |
| 27 | Linwood - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 28 | Lockdale - TROY | Distribution | 41.57 | 13.20 | 3.00 |
| 29 | Lockdale - TROY | Distribution | | | |
| 30 | Lombard - WARREN | Distribution | 41.57 | 13.20 | 3.00 |
| 31 | Lombard - WARREN | Distribution | | | |
| 32 | Long Lake - BLOOMFIELD HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 33 | Long Lake - BLOOMFIELD HILLS | Distribution | | | |
| 34 | Luzon - DUNDEE TWP | Distribution | 120.00 | 24.00 | 6.00 |
| 35 | Luzon - DUNDEE TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 36 | Luzon - DUNDEE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 37 | Luzon - DUNDEE TWP | Distribution | | | |
| 38 | Mack - DETROIT | Distribution | 120.00 | 24.00 | 2.00 |
| 39 | Mack - DETROIT | Distribution | 120.00 | 13.20 | 2.00 |
| 40 | Mack - DETROIT | Distribution | | | |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 10 | | | | | | 1 |
| 20 | | | | | | 2 |
| 55 | | | | | | 3 |
| 30 | | | | | | 4 |
| 50 | | | | | | 5 |
| 8 | | | | | | 6 |
| | 13 | | Static Capacitor | 2 | 9 | 7 |
| 50 | | | | | | 8 |
| 30 | | | | | | 9 |
| | 42 | | Static Capacitor | 1 | 12 | 10 |
| 20 | | | | | | 11 |
| 10 | | | | | | 12 |
| 75 | | | | | | 13 |
| | 42 | | Static Capacitor | 1 | 4 | 14 |
| 5 | | | | | | 15 |
| 3 | | | | | | 16 |
| 20 | | | | | | 17 |
| 15 | | | | | | 18 |
| | 42 | | Static Capacitor | 1 | 6 | 19 |
| 80 | | | | | | 20 |
| | 13 | | Static Capacitor | 2 | 12 | 21 |
| 15 | | | | | | 22 |
| | 42 | | Static Capacitor | 1 | 4 | 23 |
| 135 | | | | | | 24 |
| 40 | | | | | | 25 |
| | 24 | | Static Capacitor | 4 | 66 | 26 |
| 18 | | | | | | 27 |
| 75 | | | | | | 28 |
| | 13 | | Static Capacitor | 3 | 15 | 29 |
| 55 | | | | | | 30 |
| | 42 | | Static Capacitor | 2 | 21 | 31 |
| 50 | | | | | | 32 |
| | 13 | | Static Capacitor | 2 | 12 | 33 |
| 60 | | | | | | 34 |
| 25 | | | | | | 35 |
| 15 | | | | | | 36 |
| | 42 | | Static Capacitor | 1 | 9 | 37 |
| 200 | | | | | | 38 |
| 50 | | | | | | 39 |
| | 24 | | Static Capacitor | 3 | 54 | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Macomb - CLINTON TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 2 | Macomb - CLINTON TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 3 | Macomb - CLINTON TWP | Distribution | | | |
| 4 | Macomb - CLINTON TWP | Distribution | | | |
| 5 | Macon - MACON TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 6 | Macon - MACON TWP | Distribution | | | |
| 7 | Madison - DETROIT | Distribution | 24.00 | 4.80 | 5.00 |
| 8 | Madrid - MARION TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 9 | Madrid - MARION TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 10 | Mallard - WESTLAND | Distribution | 120.00 | 13.20 | 2.00 |
| 11 | Mallard - WESTLAND | Distribution | | | |
| 12 | Malta - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | 3.00 |
| 13 | Malta - STERLING HEIGHTS | Distribution | | | |
| 14 | Mandalay - ROYAL OAK | Distribution | 41.57 | 4.80 | 3.00 |
| 15 | Marine City - EAST CHINA TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 16 | Marine City - EAST CHINA TWP | Distribution | | | |
| 17 | Marlette - MARLETTE | Distribution | 41.57 | 13.20 | 1.00 |
| 18 | Marlette - MARLETTE | Distribution | 41.57 | 4.80 | 2.00 |
| 19 | Marlette - MARLETTE | Distribution | | | |
| 20 | Maumee - TROY | Distribution | 41.57 | 13.20 | 3.00 |
| 21 | Maumee - TROY | Distribution | | | |
| 22 | Maybee - MAYBEE | Distribution | 41.57 | 13.20 | 1.00 |
| 23 | Maybee - MAYBEE | Distribution | 41.57 | 4.80 | 1.00 |
| 24 | Mayville - MAYVILLE | Distribution | 41.57 | 4.80 | 1.00 |
| 25 | McGraw - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 26 | McKinstry - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 27 | Medina - CLINTON TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 28 | Medina - CLINTON TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 29 | Medina - CLINTON TWP | Distribution | | | |
| 30 | Melrose - EAST POINTE | Distribution | 24.00 | 4.80 | 2.00 |
| 31 | Melvindale - MELVINDALE | Distribution | 24.00 | 4.80 | 2.00 |
| 32 | Menlo - KIMBALL TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 33 | Merriman Road - HURON TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 34 | Metamora - METAMORA TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 35 | Metamora - METAMORA TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 36 | Meyers - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 37 | Middlebelt - LIVONIA | Distribution | 41.57 | 4.80 | 2.00 |
| 38 | Midtown - DETROIT | Distribution | 120.00 | 13.20 | 2.00 |
| 39 | Midtown - DETROIT | Distribution | | | |
| 40 | Milan - MILAN | Distribution | 120.00 | 13.20 | 1.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 200 | | | | | | 1 |
| 80 | | | | | | 2 |
| | 42 | | Static Capacitor | 3 | 54 | 3 |
| | 13 | | Static Capacitor | 2 | 12 | 4 |
| 5 | | | | | | 5 |
| | 42 | | Static Capacitor | 1 | 4 | 6 |
| 50 | | | | | | 7 |
| 100 | | | | | | 8 |
| 5 | | | | | | 9 |
| 50 | | | | | | 10 |
| | 13 | | Static Capacitor | 2 | 6 | 11 |
| 120 | | | | | | 12 |
| | 13 | | Static Capacitor | 3 | 18 | 13 |
| 35 | | | | | | 14 |
| 12 | | | | | | 15 |
| | 42 | | Static Capacitor | 1 | 6 | 16 |
| 5 | | | | | | 17 |
| 11 | | | | | | 18 |
| | 42 | | Static Capacitor | 1 | 4 | 19 |
| 45 | | | | | | 20 |
| | 13 | | Static Capacitor | 3 | 15 | 21 |
| 5 | | | | | | 22 |
| 6 | | | | | | 23 |
| 3 | | | | | | 24 |
| 40 | | | | | | 25 |
| 41 | | | | | | 26 |
| 150 | | | | | | 27 |
| 50 | | | | | | 28 |
| | 13 | | Static Capacitor | 2 | 12 | 29 |
| 20 | | | | | | 30 |
| 36 | | | | | | 31 |
| 50 | | | | | | 32 |
| 8 | | | | | | 33 |
| 10 | | | | | | 34 |
| 3 | | | | | | 35 |
| 26 | | | | | | 36 |
| 20 | | | | | | 37 |
| 50 | | | | | | 38 |
| | 13 | | Static Capacitor | 2 | 9 | 39 |
| 25 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVa) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Milford - MILFORD | Distribution | 41.57 | 13.20 | 2.00 |
| 2 | Milford - MILFORD | Distribution | | | |
| 3 | Milford - MILFORD | Distribution | | | |
| 4 | Millington - MILLINGTON | Distribution | 41.57 | 13.20 | 1.00 |
| 5 | Millington - MILLINGTON | Distribution | 41.57 | 4.80 | 1.00 |
| 6 | Mohawk - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 7 | Monarch - PITTSFIELD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 8 | Monarch - PITTSFIELD TWP | Distribution | | | |
| 9 | Mott - YPSILANTI TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 10 | Mound Road - WARREN | Distribution | 24.00 | 4.80 | 2.00 |
| 11 | Mt Clemens - MT CLEMENS | Distribution | 41.57 | 4.80 | 2.00 |
| 12 | Nankin - WAYNE | Distribution | 41.57 | 4.80 | 2.00 |
| 13 | Navarre - DETROIT | Distribution | 120.00 | 24.00 | 4.00 |
| 14 | Navarre - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 15 | Navarre - DETROIT | Distribution | | | |
| 16 | Neff - SAND BEACH TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 17 | Neff - SAND BEACH TWP | Distribution | | | |
| 18 | Nelson Mills - MARYSVILLE | Distribution | 41.57 | 4.80 | 2.00 |
| 19 | New Baltimore - NEW BALTIMORE | Distribution | 41.57 | 13.20 | 2.00 |
| 20 | New Baltimore - NEW BALTIMORE | Distribution | 41.57 | 4.80 | 2.00 |
| 21 | New Boston - HURON TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 22 | New Haven - NEW HAVEN | Distribution | 41.57 | 4.80 | 2.00 |
| 23 | Newburgh - WESTLAND | Distribution | 120.00 | 41.57 | 3.00 |
| 24 | Newburgh - WESTLAND | Distribution | 120.00 | 13.20 | 1.00 |
| 25 | Newburgh - WESTLAND | Distribution | 41.57 | 13.20 | 2.00 |
| 26 | Newburgh - WESTLAND | Distribution | | | |
| 27 | Newburgh - WESTLAND | Distribution | | | |
| 28 | Niles - SUMMERFIELD TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 29 | Nine Mile - WARREN | Distribution | 24.00 | 4.80 | 3.00 |
| 30 | Nixon - WATERFORD TWP | Distribution | 41.57 | 13.20 | 3.00 |
| 31 | Nixon - WATERFORD TWP | Distribution | | | |
| 32 | Nixon - WATERFORD TWP | Distribution | | | |
| 33 | Nolan - GENOA TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 34 | Nolan - GENOA TWP | Distribution | | | |
| 35 | North Branch - NORTH BRANCH TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 36 | North Branch - NORTH BRANCH TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 37 | North Branch - NORTH BRANCH TWP | Distribution | | | |
| 38 | Northeast - WARREN | Distribution | 120.00 | 24.00 | 3.00 |
| 39 | Northeast - WARREN | Distribution | 120.00 | 13.20 | 3.00 |
| 40 | Northeast - WARREN | Distribution | 120.00 | 13.20 | 2.00 |

| | | | |
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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 23 | | | | | | 1 |
| | 42 | | Static Capacitor | 1 | 12 | 2 |
| | 13 | | Static Capacitor | 2 | 12 | 3 |
| 5 | | | | | | 4 |
| 3 | | | | | | 5 |
| 19 | | | | | | 6 |
| 23 | | | | | | 7 |
| | 42 | | Static Capacitor | 1 | 9 | 8 |
| 40 | | | | | | 9 |
| 20 | | | | | | 10 |
| 20 | | | | | | 11 |
| 18 | | | | | | 12 |
| 275 | | | | | | 13 |
| 35 | | | | | | 14 |
| | 24 | | Static Capacitor | 5 | 87 | 15 |
| 8 | | | | | | 16 |
| | 42 | | Static Capacitor | 1 | 6 | 17 |
| 10 | | | | | | 18 |
| 19 | | | | | | 19 |
| 9 | | | | | | 20 |
| 3 | | | | | | 21 |
| 12 | | | | | | 22 |
| 225 | | | | | | 23 |
| 25 | | | | | | 24 |
| 30 | | | | | | 25 |
| | 42 | | Static Capacitor | 3 | 54 | 26 |
| | 13 | | Static Capacitor | 2 | 12 | 27 |
| 25 | | | | | | 28 |
| 30 | | | | | | 29 |
| 75 | | | | | | 30 |
| | 42 | | Static Capacitor | 1 | 7 | 31 |
| | 13 | | Static Capacitor | 3 | 12 | 32 |
| 50 | | | | | | 33 |
| | 13 | | Static Capacitor | 2 | 12 | 34 |
| 5 | | | | | | 35 |
| 6 | | | | | | 36 |
| | 42 | | Static Capacitor | 1 | 7 | 37 |
| 300 | | | | | | 38 |
| 70 | | | Generating Transform | | | 39 |
| 50 | | | | | | 40 |

| | | | |
|--|---|--|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Northeast - WARREN | Distribution | 24.00 | 13.20 | 1.00 |
| 2 | Northeast - WARREN | Distribution | | | |
| 3 | Northeast - WARREN | Distribution | | | |
| 4 | Northland - SOUTHFIELD | Distribution | 41.57 | 13.20 | 3.00 |
| 5 | Northland - SOUTHFIELD | Distribution | 41.57 | 4.80 | 2.00 |
| 6 | Northland - SOUTHFIELD | Distribution | 24.00 | 4.80 | 1.00 |
| 7 | Northville - NORTHVILLE | Distribution | 41.57 | 13.20 | 2.00 |
| 8 | Northville - NORTHVILLE | Distribution | 41.57 | 4.80 | 2.00 |
| 9 | Northville - NORTHVILLE | Distribution | | | |
| 10 | Northwest - DETROIT | Distribution | 120.00 | 41.57 | 4.00 |
| 11 | Northwest - DETROIT | Distribution | 41.57 | 24.00 | 4.00 |
| 12 | Northwest - DETROIT | Distribution | | | |
| 13 | Novi - NOVI | Distribution | 41.57 | 4.80 | 2.00 |
| 14 | Nunneley - CLINTON TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 15 | Nunneley - CLINTON TWP | Distribution | | | |
| 16 | Oak Beach - HUME TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 17 | Oak Park - OAK PARK | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Oak Park - OAK PARK | Distribution | 24.00 | 4.80 | 1.00 |
| 19 | Oak Ridge - BROWNSTOWN TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 20 | Oak Ridge - BROWNSTOWN TWP | Distribution | | | |
| 21 | Oakman - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 22 | Oakwood - OXFORD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 23 | Oasis - INDEPENDENCE TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 24 | Odell - RAISINVILLE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 25 | Ogden - PLYMOUTH TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 26 | Ohio - SOUTHFIELD | Distribution | 41.57 | 4.80 | 3.00 |
| 27 | Oliver - OLIVER TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 28 | Oliver - OLIVER TWP | Distribution | 41.57 | 4.16 | 1.00 |
| 29 | Omaha - PLYMOUTH TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 30 | Omaha - PLYMOUTH TWP | Distribution | | | |
| 31 | Omega - HARRISON TWP. | Distribution | 41.57 | 13.20 | 2.00 |
| 32 | Opal - ARGYLE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 33 | Opal - ARGYLE TWP | Distribution | | | |
| 34 | Orchard - DETROIT | Distribution | 24.00 | 4.80 | 5.00 |
| 35 | Oregon - MILAN | Distribution | 41.57 | 13.20 | 2.00 |
| 36 | Orion - LAKE ORION | Distribution | 41.57 | 13.20 | 2.00 |
| 37 | Orion - LAKE ORION | Distribution | | | |
| 38 | Otis - WARREN | Distribution | 41.57 | 13.20 | 2.00 |
| 39 | Otis - WARREN | Distribution | 24.00 | 13.20 | 1.00 |
| 40 | Otsego - IMLAY TWP | Distribution | 120.00 | 41.57 | 1.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 68 | | | Generating Transform | | | 1 |
| | 24 | | Static Capacitor | 5 | 102 | 2 |
| | 13 | | Static Capacitor | 2 | 12 | 3 |
| 45 | | | | | | 4 |
| 23 | | | | | | 5 |
| 10 | | | | | | 6 |
| 50 | | | | | | 7 |
| 15 | | | | | | 8 |
| | 42 | | Static Capacitor | 1 | 6 | 9 |
| 300 | | | | | | 10 |
| 60 | | | | | | 11 |
| | 42 | | Static Capacitor | 4 | 120 | 12 |
| 8 | | | | | | 13 |
| 36 | | | | | | 14 |
| | 42 | | Static Capacitor | 1 | 9 | 15 |
| 3 | | | | | | 16 |
| 20 | | | | | | 17 |
| 10 | | | | | | 18 |
| 96 | | | | | | 19 |
| | 13 | | Static Capacitor | 2 | 12 | 20 |
| 28 | | | | | | 21 |
| 30 | | | | | | 22 |
| 30 | | | | | | 23 |
| 5 | | | | | | 24 |
| 20 | | | | | | 25 |
| 30 | | | | | | 26 |
| 2 | | | | | | 27 |
| 14 | | | | | | 28 |
| 50 | | | | | | 29 |
| | 13 | | Static Capacitor | 2 | 9 | 30 |
| 30 | | | | | | 31 |
| 2 | | | | | | 32 |
| | 42 | | Static Capacitor | 1 | 4 | 33 |
| 50 | | | | | | 34 |
| 15 | | | | | | 35 |
| 30 | | | | | | 36 |
| | 42 | | Static Capacitor | 1 | 6 | 37 |
| 40 | | | | | | 38 |
| 15 | | | | | | 39 |
| 75 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Otsego - IMLAY TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 2 | Otsego - IMLAY TWP | Distribution | | | |
| 3 | Ottawa - LIVONIA | Distribution | 120.00 | 13.20 | 2.00 |
| 4 | Ottawa - LIVONIA | Distribution | | | |
| 5 | Otter Lake - OTTER LAKE | Distribution | 41.57 | 4.80 | 1.00 |
| 6 | Outer Drive - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 7 | Owendale - BROOKFIELD TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 8 | Oxford - OXFORD | Distribution | 41.57 | 13.20 | 2.00 |
| 9 | Oxford - OXFORD | Distribution | | | |
| 10 | Paddock - PONTIAC | Distribution | 41.57 | 8.66 | 2.00 |
| 11 | Page - MILFORD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 12 | Page - MILFORD TWP | Distribution | | | |
| 13 | Parker Rd - FORT GRATIOT TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 14 | Parker Rd - FORT GRATIOT TWP | Distribution | | | |
| 15 | Partridge - MACOMB TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 16 | Patton - SOUTHFIELD | Distribution | 41.57 | 13.20 | 2.00 |
| 17 | Paul - YPSILANTI TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Paul - YPSILANTI TWP | Distribution | | | |
| 19 | Peru - INKSTER | Distribution | 120.00 | 13.20 | 2.00 |
| 20 | Peru - INKSTER | Distribution | | | |
| 21 | Petersburg - SUMMERFIELD TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 22 | Petersburg - SUMMERFIELD TWP | Distribution | 24.00 | 2.40 | 3.00 |
| 23 | Phoenix - ANN ARBOR TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 24 | Phoenix - ANN ARBOR TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 25 | Phoenix - ANN ARBOR TWP | Distribution | | | |
| 26 | Piedmont - LODI TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 27 | Pigeon - WINSOR TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 28 | Pigeon - WINSOR TWP | Distribution | | | |
| 29 | Pinckney - PINCKNEY | Distribution | 41.57 | 13.20 | 2.00 |
| 30 | Pinckney - PINCKNEY | Distribution | | | |
| 31 | Pine Grove - PORT HURON | Distribution | 41.57 | 4.80 | 1.00 |
| 32 | Pine Grove - PORT HURON | Distribution | 24.00 | 4.80 | 2.00 |
| 33 | Pine Grove - PORT HURON | Distribution | | | |
| 34 | Pingree - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 35 | Pioneer - PITTSFIELD TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 36 | Pioneer - PITTSFIELD TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 37 | Pioneer - PITTSFIELD TWP | Distribution | | | |
| 38 | Pioneer - PITTSFIELD TWP | Distribution | | | |
| 39 | Pittsfield - ANN ARBOR | Distribution | 41.57 | 4.80 | 2.00 |
| 40 | Placid - SPRINGFIELD TWP | Distribution | 120.00 | 41.57 | 2.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 20 | | | | | | 1 |
| | 42 | | Static Capacitor | 1 | 6 | 2 |
| 80 | | | | | | 3 |
| | 13 | | Static Capacitor | 2 | 12 | 4 |
| 3 | | | | | | 5 |
| 20 | | | | | | 6 |
| 2 | | | | | | 7 |
| 15 | | | | | | 8 |
| | 42 | | Static Capacitor | 1 | 12 | 9 |
| 10 | | | | | | 10 |
| 40 | | | | | | 11 |
| | 42 | | Static Capacitor | 1 | 12 | 12 |
| 50 | | | | | | 13 |
| | 42 | | Static Capacitor | 1 | 6 | 14 |
| 10 | | | | | | 15 |
| 30 | | | | | | 16 |
| 8 | | | | | | 17 |
| | 42 | | Static Capacitor | 2 | 11 | 18 |
| 50 | | | | | | 19 |
| | 13 | | Static Capacitor | 2 | 9 | 20 |
| 10 | | | | | | 21 |
| 3 | | | | | | 22 |
| 200 | | | | | | 23 |
| 50 | | | | | | 24 |
| | 42 | | Static Capacitor | 4 | 72 | 25 |
| 25 | | | | | | 26 |
| 20 | | | | | | 27 |
| | 42 | | Static Capacitor | 1 | 4 | 28 |
| 40 | | | | | | 29 |
| | 42 | | Static Capacitor | 1 | 9 | 30 |
| 9 | | | | | | 31 |
| 18 | | | | | | 32 |
| | 24 | | Static Capacitor | 1 | 4 | 33 |
| 14 | | | | | | 34 |
| 150 | | | | | | 35 |
| 80 | | | | | | 36 |
| | 42 | | Static Capacitor | 2 | 36 | 37 |
| | 13 | | Static Capacitor | 2 | 9 | 38 |
| 26 | | | | | | 39 |
| 200 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Placid - SPRINGFIELD TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 2 | Placid - SPRINGFIELD TWP | Distribution | 41.57 | 4.16 | 1.00 |
| 3 | Placid - SPRINGFIELD TWP | Distribution | | | |
| 4 | Pluto - WARREN | Distribution | 120.00 | 13.20 | 2.00 |
| 5 | Pluto - WARREN | Distribution | | | |
| 6 | Plymouth - PLYMOUTH | Distribution | 41.57 | 4.80 | 2.00 |
| 7 | Plymouth - PLYMOUTH | Distribution | | | |
| 8 | Pontiac - ORION TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 9 | Poplar - NORTHFIELD TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 10 | Port Austin - PORT AUSTIN | Distribution | 41.57 | 4.80 | 1.00 |
| 11 | Port Austin - PORT AUSTIN | Distribution | 24.00 | 4.80 | 3.00 |
| 12 | Port Austin - PORT AUSTIN | Distribution | | | |
| 13 | Port Hope - GORE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 14 | Port Huron - PORT HURON | Distribution | 41.57 | 4.80 | 1.00 |
| 15 | Port Huron - PORT HURON | Distribution | 24.00 | 4.80 | 1.00 |
| 16 | Port Sanilac - PORT SANILAC | Distribution | 41.57 | 4.80 | 1.00 |
| 17 | Price - ANN ARBOR | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Proctor - NOVESTA TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 19 | Prospect - SUPERIOR TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 20 | Proud - MILFORD TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 21 | Proud - MILFORD TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 22 | Pulford - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 23 | Puritan - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 24 | Putnam - FREMONT TWP | Distribution | 41.57 | 4.16 | 1.00 |
| 25 | Quail - WISNER | Distribution | 41.57 | 4.80 | 1.00 |
| 26 | Quaker - NOVI | Distribution | 120.00 | 13.20 | 2.00 |
| 27 | Quaker - NOVI | Distribution | | | |
| 28 | Quarton Road - BIRMINGHAM | Distribution | 41.57 | 4.80 | 2.00 |
| 29 | Queen - FRENCHTOWN TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 30 | Quincy - FREMONT TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 31 | Randolph - AKRON TWP | Distribution | | | |
| 32 | Rapid Street - PONTIAC | Distribution | 41.57 | 8.66 | 2.00 |
| 33 | Ravine - FARMINGTON TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 34 | Red Run - WARREN | Distribution | 120.00 | 41.57 | 3.00 |
| 35 | Red Run - WARREN | Distribution | 120.00 | 13.20 | 2.00 |
| 36 | Red Run - WARREN | Distribution | | | |
| 37 | Redford - DETROIT | Distribution | 41.57 | 4.80 | 1.00 |
| 38 | Redford - DETROIT | Distribution | 24.00 | 4.80 | 2.00 |
| 39 | Redford - DETROIT | Distribution | | | |
| 40 | Reese - DENMARK TWP | Distribution | 41.57 | 4.80 | 1.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 15 | | | | | | 1 |
| 14 | | | Generating Transform | | | 2 |
| | 42 | | Static Capacitor | 1 | 18 | 3 |
| 50 | | | | | | 4 |
| | 13 | | Static Capacitor | 2 | 12 | 5 |
| 15 | | | | | | 6 |
| | 42 | | Static Capacitor | 2 | 18 | 7 |
| 50 | | | | | | 8 |
| 25 | | | | | | 9 |
| 4 | | | | | | 10 |
| 3 | | | | | | 11 |
| | 42 | | Static Capacitor | 1 | 4 | 12 |
| 4 | | | | | | 13 |
| 10 | | | | | | 14 |
| 6 | | | | | | 15 |
| 3 | | | | | | 16 |
| 15 | | | | | | 17 |
| 3 | | | | | | 18 |
| 3 | | | | | | 19 |
| 75 | | | | | | 20 |
| 25 | | | | | | 21 |
| 40 | | | | | | 22 |
| 33 | | | | | | 23 |
| 14 | | | Generating Transform | | | 24 |
| 2 | | | | | | 25 |
| 50 | | | | | | 26 |
| | 13 | | Static Capacitor | 2 | 12 | 27 |
| 15 | | | | | | 28 |
| 5 | | | | | | 29 |
| 2 | | | | | | 30 |
| | | | | | | 31 |
| 20 | | | | | | 32 |
| 20 | | | | | | 33 |
| 225 | | | | | | 34 |
| 50 | | | | | | 35 |
| | 42 | | Static Capacitor | 3 | 54 | 36 |
| 10 | | | | | | 37 |
| 18 | | | | | | 38 |
| | 24 | | Static Capacitor | 2 | 18 | 39 |
| 4 | | | | | | 40 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of <u>2008/Q4</u> |
|---|--|---|------------------|--|--|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Reese - DENMARK TWP | Distribution | | | |
| 2 | Regent - ANN ARBOR | Distribution | 41.57 | 4.80 | 2.00 |
| 3 | Remer - E CHINA TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 4 | Remer - E CHINA TWP | Distribution | 120.00 | 4.16 | 1.00 |
| 5 | Remer - E CHINA TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 6 | Reno - FREEDOM TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 7 | Richmond - RICHMOND TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 8 | Richmond - RICHMOND TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 9 | Richville - DENMARK TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 10 | River Raisin - RAISINVILLE TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 11 | Riverside - COTTRELLVILLE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 12 | Riverview - RIVERVIEW | Distribution | 120.00 | 41.57 | 2.00 |
| 13 | Riverview - RIVERVIEW | Distribution | 41.57 | 4.80 | 2.00 |
| 14 | Riverview - RIVERVIEW | Distribution | | | |
| 15 | Robin - DRYDEN TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 16 | Rochester - ROCHESTER | Distribution | 41.57 | 4.80 | 2.00 |
| 17 | Rockwood - ROCKWOOD | Distribution | 41.57 | 4.80 | 2.00 |
| 18 | Rockwood - ROCKWOOD | Distribution | | | |
| 19 | Romeo - ROMEO | Distribution | 41.57 | 4.80 | 2.00 |
| 20 | Romulus - ROMULUS TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 21 | Romulus - ROMULUS TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 22 | Romulus - ROMULUS TWP | Distribution | | | |
| 23 | Roosevelt - MONROE | Distribution | 24.00 | 4.80 | 3.00 |
| 24 | Roseville - ROSEVILLE | Distribution | 24.00 | 4.80 | 3.00 |
| 25 | Rotunda - DEARBORN | Distribution | 230.00 | 13.20 | 2.00 |
| 26 | Rotunda - DEARBORN | Distribution | | | |
| 27 | Rush - WATERTOWN TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 28 | Rush - WATERTOWN TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 29 | Rush - WATERTOWN TWP | Distribution | | | |
| 30 | Salem - SALEM TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 31 | Salem - SALEM TWP | Distribution | 24.00 | 4.80 | 3.00 |
| 32 | Saline - SALINE | Distribution | 41.57 | 13.20 | 2.00 |
| 33 | Saline - SALINE | Distribution | | | |
| 34 | Saline - SALINE | Distribution | | | |
| 35 | Sandusky - SANDUSKY | Distribution | 120.00 | 41.57 | 1.00 |
| 36 | Sandusky - SANDUSKY | Distribution | 120.00 | 13.20 | 1.00 |
| 37 | Sandusky - SANDUSKY | Distribution | 41.57 | 13.20 | 1.00 |
| 38 | Sandusky - SANDUSKY | Distribution | 41.57 | 4.80 | 2.00 |
| 39 | Sandusky - SANDUSKY | Distribution | | | |
| 40 | Sargent - SOUTHFIELD | Distribution | 41.57 | 13.20 | 2.00 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | 42 | | Static Capacitor | 1 | 4 | 1 |
| 20 | | | | | | 2 |
| 175 | | | | | | 3 |
| 15 | | | Generating Transform | | | 4 |
| 50 | | | | | | 5 |
| 3 | | | | | | 6 |
| 8 | | | | | | 7 |
| 12 | | | | | | 8 |
| 3 | | | | | | 9 |
| 3 | | | | | | 10 |
| 5 | | | | | | 11 |
| 150 | | | | | | 12 |
| 10 | | | | | | 13 |
| | 42 | | Static Capacitor | 2 | 36 | 14 |
| 33 | | | | | | 15 |
| 20 | | | | | | 16 |
| 8 | | | | | | 17 |
| | 42 | | Static Capacitor | 1 | 9 | 18 |
| 13 | | | | | | 19 |
| 200 | | | | | | 20 |
| 8 | | | | | | 21 |
| | 42 | | Static Capacitor | 1 | 12 | 22 |
| 18 | | | | | | 23 |
| 30 | | | | | | 24 |
| 80 | | | | | | 25 |
| | 13 | | Static Capacitor | 2 | 12 | 26 |
| 50 | | | | | | 27 |
| 5 | | | | | | 28 |
| | 42 | | Static Capacitor | 1 | 6 | 29 |
| 8 | | | | | | 30 |
| 3 | | | | | | 31 |
| 50 | | | | | | 32 |
| | 42 | | Static Capacitor | 1 | 9 | 33 |
| | 13 | | Static Capacitor | 2 | 12 | 34 |
| 75 | | | | | | 35 |
| 9 | | | | | | 36 |
| 8 | | | | | | 37 |
| 5 | | | | | | 38 |
| | 42 | | Static Capacitor | 1 | 6 | 39 |
| 50 | | | | | | 40 |

| | | | |
|--|---|--|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Savage - TROY | Distribution | 41.57 | 13.20 | 3.00 |
| 2 | Savage - TROY | Distribution | | | |
| 3 | Savannah - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 4 | Savoy - ST CLAIR SHORES | Distribution | 41.57 | 13.20 | 2.00 |
| 5 | Saxon - ELK TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 6 | Scotten - DETROIT | Distribution | 24.00 | 4.80 | 5.00 |
| 7 | Sebewaing - SEBEWAING TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 8 | Sebewaing - SEBEWAING TWP | Distribution | | | |
| 9 | Selkirk - GREEN OAK TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 10 | Selkirk - GREEN OAK TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 11 | Selkirk - GREEN OAK TWP | Distribution | | | |
| 12 | Selkirk - GREEN OAK TWP | Distribution | | | |
| 13 | Seneca - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 14 | Seneca - ROCHESTER HILLS | Distribution | | | |
| 15 | Seville - FRENCHTOWN TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 16 | Seville - FRENCHTOWN TWP | Distribution | | | |
| 17 | Shaddick - DEARBORN | Distribution | 24.00 | 4.80 | 2.00 |
| 18 | Shaw - GOODLAND TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 19 | Sheldon - VAN BUREN TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 20 | Sherwood - SUMPTER TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 21 | Shoal - FRENCHTOWN TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 22 | Shores - ST CLAIR SHORES | Distribution | 41.57 | 4.80 | 3.00 |
| 23 | Sidney - PLYMOUTH TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 24 | Sidney - PLYMOUTH TWP | Distribution | | | |
| 25 | Six Mile - REDFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 26 | Slater - BROCKWAY TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 27 | Sloan - STERLING HEIGHTS | Distribution | 120.00 | 13.20 | 2.00 |
| 28 | Sloan - STERLING HEIGHTS | Distribution | | | |
| 29 | Slocum - TRENTON | Distribution | 24.00 | 4.16 | 1.00 |
| 30 | Slocum - TRENTON | Distribution | | | |
| 31 | Snover - MOORE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 32 | South Lyon - SOUTH LYON | Distribution | 41.57 | 4.80 | 2.00 |
| 33 | Southfield - SOUTHFIELD | Distribution | 120.00 | 41.57 | 3.00 |
| 34 | Southfield - SOUTHFIELD | Distribution | 120.00 | 13.20 | 3.00 |
| 35 | Southfield - SOUTHFIELD | Distribution | | | |
| 36 | Southfield - SOUTHFIELD | Distribution | | | |
| 37 | Spencer - AUBURN HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 38 | Spencer - AUBURN HILLS | Distribution | | | |
| 39 | Spokane - ROCHESTER HILLS | Distribution | 120.00 | 41.57 | 2.00 |
| 40 | Spokane - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | 3.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 45 | | | | | | 1 |
| | 13 | | Static Capacitor | 3 | 18 | 2 |
| 30 | | | | | | 3 |
| 30 | | | | | | 4 |
| 3 | | | | | | 5 |
| 50 | | | | | | 6 |
| 4 | | | | | | 7 |
| | 42 | | Static Capacitor | 2 | 12 | 8 |
| 50 | | | | | | 9 |
| 50 | | | | | | 10 |
| | 42 | | Static Capacitor | 1 | 6 | 11 |
| | 13 | | Static Capacitor | 2 | 12 | 12 |
| 50 | | | | | | 13 |
| | 13 | | Static Capacitor | 2 | 12 | 14 |
| 50 | | | | | | 15 |
| | 13 | | Static Capacitor | 2 | 6 | 16 |
| 15 | | | | | | 17 |
| 3 | | | | | | 18 |
| 50 | | | | | | 19 |
| 6 | | | | | | 20 |
| 50 | | | | | | 21 |
| 28 | | | | | | 22 |
| 40 | | | | | | 23 |
| | 42 | | Static Capacitor | 1 | 7 | 24 |
| 23 | | | | | | 25 |
| 3 | | | | | | 26 |
| 80 | | | | | | 27 |
| | 13 | | Static Capacitor | 2 | 12 | 28 |
| 14 | | | Generating Transform | | | 29 |
| | 24 | | Static Capacitor | 2 | 31 | 30 |
| 3 | | | | | | 31 |
| 9 | | | | | | 32 |
| 300 | | | | | | 33 |
| 120 | | | | | | 34 |
| | 42 | | Static Capacitor | 2 | 60 | 35 |
| | 13 | | Static Capacitor | 3 | 18 | 36 |
| 80 | | | | | | 37 |
| | 13 | | Static Capacitor | 2 | 12 | 38 |
| 200 | | | | | | 39 |
| 120 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (in MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Spokane - ROCHESTER HILLS | Distribution | | | |
| 2 | Spokane - ROCHESTER HILLS | Distribution | | | |
| 3 | Spruce - SCIO TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 4 | Spruce - SCIO TWP | Distribution | | | |
| 5 | St Antoine - DETROIT | Distribution | 120.00 | 13.20 | 3.00 |
| 6 | St Antoine - DETROIT | Distribution | | | |
| 7 | St Clair - ST CLAIR | Distribution | 41.57 | 4.80 | 2.00 |
| 8 | St Louis - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 9 | Stark - LIVONIA | Distribution | 41.57 | 4.80 | 2.00 |
| 10 | State - PITTSFIELD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 11 | State - PITTSFIELD TWP | Distribution | | | |
| 12 | Stephens - WARREN | Distribution | 120.00 | 24.00 | 3.00 |
| 13 | Stephens - WARREN | Distribution | 120.00 | 13.20 | 2.00 |
| 14 | Stephens - WARREN | Distribution | 24.00 | 4.80 | 2.00 |
| 15 | Stephens - WARREN | Distribution | | | |
| 16 | Stephens - WARREN | Distribution | | | |
| 17 | Sterling - STERLING HEIGHTS | Distribution | 120.00 | 41.57 | 3.00 |
| 18 | Sterling - STERLING HEIGHTS | Distribution | 41.57 | 13.20 | 3.00 |
| 19 | Sterling - STERLING HEIGHTS | Distribution | | | |
| 20 | Sterling - STERLING HEIGHTS | Distribution | | | |
| 21 | Stockbridge - WHITE OAK TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 22 | Stockbridge - WHITE OAK TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 23 | Stockwell - PONTIAC | Distribution | 41.57 | 8.66 | 2.00 |
| 24 | Stoepel - DETROIT | Distribution | 24.00 | 4.80 | 4.00 |
| 25 | Stratford - OXFORD TWP. | Distribution | 120.00 | 41.57 | 2.00 |
| 26 | Stratford - OXFORD TWP. | Distribution | 120.00 | 13.20 | 2.00 |
| 27 | Sullivan - OLIVER TWP-HURON | Distribution | 41.57 | 4.80 | 1.00 |
| 28 | Sumpter - SUMPTER TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 29 | Sunset - FARMINGTON HILLS | Distribution | 120.00 | 41.57 | 2.00 |
| 30 | Sunset - FARMINGTON HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 31 | Sunset - FARMINGTON HILLS | Distribution | | | |
| 32 | Sunset - FARMINGTON HILLS | Distribution | | | |
| 33 | Superior - SUPERIOR TWP | Distribution | 120.00 | 41.57 | 3.00 |
| 34 | Superior - SUPERIOR TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 35 | Superior - SUPERIOR TWP | Distribution | | | |
| 36 | Sutton - CLINTON TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 37 | Swan Creek - BERLIN TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 38 | Syracuse - TAYLOR | Distribution | 41.57 | 4.80 | 3.00 |
| 39 | Tacoma - MAPLE VALLEY TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 40 | Tacoma - MAPLE VALLEY TWP | Distribution | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| | 42 | | Static Capacitor | 1 | 30 | 1 |
| | 13 | | Static Capacitor | 3 | 18 | 2 |
| 50 | | | | | | 3 |
| | 13 | | Static Capacitor | 2 | 12 | 4 |
| 120 | | | | | | 5 |
| | 13 | | Static Capacitor | 3 | 18 | 6 |
| 10 | | | | | | 7 |
| 40 | | | | | | 8 |
| 15 | | | | | | 9 |
| 50 | | | | | | 10 |
| | 42 | | Static Capacitor | 1 | 7 | 11 |
| 195 | | | | | | 12 |
| 50 | | | | | | 13 |
| 20 | | | | | | 14 |
| | 24 | | Static Capacitor | 3 | 54 | 15 |
| | 13 | | Static Capacitor | 2 | 12 | 16 |
| 225 | | | | | | 17 |
| 75 | | | | | | 18 |
| | 42 | | Static Capacitor | 3 | 72 | 19 |
| | 13 | | Static Capacitor | 3 | 18 | 20 |
| 2 | | | | | | 21 |
| 3 | | | | | | 22 |
| 20 | | | | | | 23 |
| 36 | | | | | | 24 |
| 200 | | | | | | 25 |
| 50 | | | | | | 26 |
| 3 | | | | | | 27 |
| 9 | | | | | | 28 |
| 200 | | | | | | 29 |
| 80 | | | | | | 30 |
| | 42 | | Static Capacitor | 2 | 48 | 31 |
| | 13 | | Static Capacitor | 2 | 12 | 32 |
| 195 | | | | | | 33 |
| 68 | | | Generating Transform | | | 34 |
| | 42 | | Static Capacitor | 3 | 66 | 35 |
| 15 | | | | | | 36 |
| 19 | | | | | | 37 |
| 33 | | | | | | 38 |
| 5 | | | | | | 39 |
| | 42 | | Static Capacitor | 1 | 6 | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Tahoe - NOVI | Distribution | 41.57 | 13.20 | 2.00 |
| 2 | Tahoe - NOVI | Distribution | | | |
| 3 | Talbot - MINDEN TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 4 | Tamrack - LYON TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 5 | Tamrack - LYON TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 6 | Tamrack - LYON TWP | Distribution | | | |
| 7 | Taylor - CITY OF TAYLOR | Distribution | 120.00 | 13.20 | 2.00 |
| 8 | Taylor - CITY OF TAYLOR | Distribution | | | |
| 9 | Teggerdine - WHITE LAKE TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 10 | Teggerdine - WHITE LAKE TWP | Distribution | | | |
| 11 | Teggerdine - WHITE LAKE TWP | Distribution | | | |
| 12 | Tienken - ROCHESTER HILLS | Distribution | 120.00 | 13.20 | 2.00 |
| 13 | Tienken - ROCHESTER HILLS | Distribution | | | |
| 14 | Tiffany - TAYLOR | Distribution | 41.57 | 13.20 | 2.00 |
| 15 | Tiffany - TAYLOR | Distribution | | | |
| 16 | Tireman - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 17 | Todd - WEBSTER TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 18 | Trenton - TRENTON | Distribution | 41.57 | 4.80 | 1.00 |
| 19 | Trenton - TRENTON | Distribution | 24.00 | 4.80 | 1.00 |
| 20 | Trinity - MONROE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 21 | Trinity - MONROE TWP | Distribution | 24.00 | 13.20 | 1.00 |
| 22 | Troy - ROYAL OAK | Distribution | 120.00 | 41.57 | 4.00 |
| 23 | Troy - ROYAL OAK | Distribution | | | |
| 24 | Turner - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 25 | Tuscola - INDIANFIELDS TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 26 | Tuscola - INDIANFIELDS TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 27 | Tuscola - INDIANFIELDS TWP | Distribution | | | |
| 28 | Twelve Mile - ROYAL OAK | Distribution | 41.57 | 4.80 | 1.00 |
| 29 | Twelve Mile - ROYAL OAK | Distribution | 24.00 | 4.80 | 1.00 |
| 30 | Twelve Mile - ROYAL OAK | Distribution | | | |
| 31 | Union Lake - WATERFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 32 | Unionville - COLUMBIA TWP | Distribution | 24.00 | 4.80 | 3.00 |
| 33 | Utica - UTICA | Distribution | 41.57 | 4.80 | 2.00 |
| 34 | Venice - DEARBORN | Distribution | 24.00 | 4.80 | 3.00 |
| 35 | Venoy - WESTLAND | Distribution | 120.00 | 13.20 | 2.00 |
| 36 | Venoy - WESTLAND | Distribution | | | |
| 37 | Vernier - GROSSE PTE WOODS | Distribution | 41.57 | 4.80 | 3.00 |
| 38 | Victor - LENOX TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 39 | Victor - LENOX TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 40 | Victor - LENOX TWP | Distribution | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 50 | | | | | | 1 |
| | 13 | | | 2 | 12 | 2 |
| 5 | | | | | | 3 |
| 25 | | | | | | 4 |
| 50 | | | | | | 5 |
| | 13 | | Static Capacitor | 3 | 18 | 6 |
| 80 | | | | | | 7 |
| | 13 | | Static Capacitor | 2 | 12 | 8 |
| 50 | | | | | | 9 |
| | 42 | | Static Capacitor | 1 | 9 | 10 |
| | 13 | | Static Capacitor | 2 | 9 | 11 |
| 65 | | | | | | 12 |
| | 13 | | Static Capacitor | 2 | 12 | 13 |
| 30 | | | | | | 14 |
| | 13 | | Static Capacitor | 1 | 6 | 15 |
| 28 | | | | | | 16 |
| 3 | | | | | | 17 |
| 9 | | | | | | 18 |
| 13 | | | | | | 19 |
| 15 | | | | | | 20 |
| 10 | | | | | | 21 |
| 400 | | | | | | 22 |
| | 42 | | Static Capacitor | 4 | 120 | 23 |
| 28 | | | | | | 24 |
| 50 | | | | | | 25 |
| 50 | | | | | | 26 |
| | 42 | | Static Capacitor | 2 | 13 | 27 |
| 10 | | | | | | 28 |
| 10 | | | | | | 29 |
| | 24 | | Static Capacitor | 1 | 9 | 30 |
| 25 | | | | | | 31 |
| 2 | | | | | | 32 |
| 36 | | | | | | 33 |
| 30 | | | | | | 34 |
| 50 | | | | | | 35 |
| | 13 | | Static Capacitor | 2 | 9 | 36 |
| 38 | | | | | | 37 |
| 175 | | | | | | 38 |
| 50 | | | | | | 39 |
| | 42 | | Static Capacitor | 2 | 36 | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Villa - REDFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 2 | Wabash - PORT HURON TWP | Distribution | 120.00 | 41.57 | 2.00 |
| 3 | Wabash - PORT HURON TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 4 | Wabash - PORT HURON TWP | Distribution | | | |
| 5 | Wagner - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 6 | Walker - DETROIT | Distribution | 24.00 | 4.80 | 5.00 |
| 7 | Walled Lake - WALLED LAKE | Distribution | 41.57 | 4.80 | 2.00 |
| 8 | Walled Lake - WALLED LAKE | Distribution | | | |
| 9 | Walnut - W BLOOMFIELD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 10 | Walnut - W BLOOMFIELD TWP | Distribution | | | |
| 11 | Walton - PONTIAC | Distribution | 120.00 | 41.57 | 2.00 |
| 12 | Walton - PONTIAC | Distribution | 41.57 | 4.80 | 2.00 |
| 13 | Walton - PONTIAC | Distribution | | | |
| 14 | Wardlow - HIGHLAND TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 15 | Wardlow - HIGHLAND TWP | Distribution | | | |
| 16 | Warren - DEARBORN | Distribution | 120.00 | 24.00 | 4.00 |
| 17 | Warren - DEARBORN | Distribution | 120.00 | 13.20 | 2.00 |
| 18 | Warren - DEARBORN | Distribution | | | |
| 19 | Washington - WASHINGTON TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 20 | Washington - WASHINGTON TWP | Distribution | | | |
| 21 | Waterford - WATERFORD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 22 | Waterford - WATERFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 23 | Waterford - WATERFORD TWP | Distribution | | | |
| 24 | Waterman - DETROIT | Distribution | 120.00 | 24.00 | 3.00 |
| 25 | Waterman - DETROIT | Distribution | 24.00 | 4.80 | 1.00 |
| 26 | Wayburn - DETROIT | Distribution | 24.00 | 4.80 | 3.00 |
| 27 | Wayne - CANTON TWP | Distribution | 120.00 | 13.20 | 3.00 |
| 28 | Wayne - CANTON TWP | Distribution | | | |
| 29 | Webster - ROYAL OAK | Distribution | 41.57 | 4.80 | 2.00 |
| 30 | Webster - ROYAL OAK | Distribution | 24.00 | 4.80 | 1.00 |
| 31 | West End - DETROIT | Distribution | 24.00 | 4.80 | 5.00 |
| 32 | Westchester - BLOOMFIELD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 33 | Westland - WESTLAND | Distribution | 41.57 | 13.20 | 2.00 |
| 34 | Westland - WESTLAND | Distribution | | | |
| 35 | Wheeler - PONTIAC | Distribution | 120.00 | 13.20 | 2.00 |
| 36 | White Lake - WHITE LAKE TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 37 | White Lake - WHITE LAKE TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 38 | White Lake - WHITE LAKE TWP | Distribution | | | |
| 39 | Whitmore Lake - NORTHFIELD TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 40 | Whittier - ROYAL OAK | Distribution | 120.00 | 4.80 | 2.00 |

| | | | |
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| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|---|--|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 20 | | | | | | 1 |
| 150 | | | | | | 2 |
| 50 | | | | | | 3 |
| | 42 | | Static Capacitor | 1 | 18 | 4 |
| 30 | | | | | | 5 |
| 50 | | | | | | 6 |
| 12 | | | | | | 7 |
| | 42 | | Static Capacitor | 1 | 6 | 8 |
| 50 | | | | | | 9 |
| | 13 | | Static Capacitor | 2 | 12 | 10 |
| 200 | | | | | | 11 |
| 15 | | | | | | 12 |
| | 42 | | Static Capacitor | 2 | 48 | 13 |
| 23 | | | | | | 14 |
| | 42 | | Static Capacitor | 1 | 7 | 15 |
| 300 | | | | | | 16 |
| 50 | | | | | | 17 |
| | 24 | | Static Capacitor | 5 | 99 | 18 |
| 12 | | | | | | 19 |
| | 42 | | Static Capacitor | 1 | 6 | 20 |
| 30 | | | | | | 21 |
| 15 | | | | | | 22 |
| | 42 | | Static Capacitor | 1 | 9 | 23 |
| 300 | | | | | | 24 |
| 4 | | | | | | 25 |
| 30 | | | | | | 26 |
| 120 | | | | | | 27 |
| | 13 | | Static Capacitor | 3 | 18 | 28 |
| 20 | | | | | | 29 |
| 10 | | | | | | 30 |
| 50 | | | | | | 31 |
| 20 | | | | | | 32 |
| 30 | | | | | | 33 |
| | 13 | | Static Capacitor | 2 | 12 | 34 |
| 50 | | | | | | 35 |
| 10 | | | | | | 36 |
| 8 | | | | | | 37 |
| | 42 | | Static Capacitor | 1 | 9 | 38 |
| 20 | | | | | | 39 |
| 50 | | | | | | 40 |

| Name of Respondent The Detroit Edison Company | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|---|--|---|------------------|--|---|
| SUBSTATIONS | | | | | |
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> | | | | | |
| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Wick - ROMULUS TWP | Distribution | 120.00 | 13.20 | 1.00 |
| 2 | Wick - ROMULUS TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 3 | Wiley - ST CLAIR TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 4 | William Rensi - WATERFORD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 5 | William Rensi - WATERFORD TWP | Distribution | | | |
| 6 | Williamston - WILLIAMSTOWN TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 7 | Williamston - WILLIAMSTOWN TWP | Distribution | | | |
| 8 | Willow Run - YPSILANTI TWP | Distribution | | | |
| 9 | Wilmont - KINGSTON TWP | Distribution | 41.57 | 4.16 | 1.00 |
| 10 | Wilson - ASH TWP | Distribution | 41.57 | 13.20 | 1.00 |
| 11 | Wixom - WIXOM | Distribution | 120.00 | 13.20 | 2.00 |
| 12 | Wixom - WIXOM | Distribution | | | |
| 13 | Wolfhill - BRANDON TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 14 | Wolfhill - BRANDON TWP | Distribution | | | |
| 15 | Wolverine - ANN ARBOR TWP | Distribution | 41.57 | 13.20 | 2.00 |
| 16 | Wooden Track - PORT HURON | Distribution | 24.00 | 4.80 | 2.00 |
| 17 | Woodside - OAK PARK | Distribution | 41.57 | 4.80 | 1.00 |
| 18 | Woodside - OAK PARK | Distribution | 24.00 | 4.80 | 2.00 |
| 19 | Worth - WORTH TWP | Distribution | 41.57 | 4.80 | 1.00 |
| 20 | Worth - WORTH TWP | Distribution | | | |
| 21 | Yale - YALE | Distribution | 41.57 | 4.80 | 1.00 |
| 22 | Yale - YALE | Distribution | 24.00 | 4.80 | 3.00 |
| 23 | Yates - PECK | Distribution | 41.57 | 4.80 | 1.00 |
| 24 | York - PITTSFIELD TWP | Distribution | 41.57 | 4.80 | 2.00 |
| 25 | Yost - LIVONIA | Distribution | 120.00 | 41.57 | 1.00 |
| 26 | Yost - LIVONIA | Distribution | 120.00 | 13.20 | 2.00 |
| 27 | Yost - LIVONIA | Distribution | | | |
| 28 | Yost - LIVONIA | Distribution | | | |
| 29 | Ypsilanti - YPSILANTI | Distribution | 41.57 | 4.80 | 2.00 |
| 30 | Yuma - FT GRATIOT TWP | Distribution | 120.00 | 41.57 | 1.00 |
| 31 | Zachary - VAN BUREN TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 32 | Zebra - CANTON TWP | Distribution | 120.00 | 13.20 | 2.00 |
| 33 | Zebra - CANTON TWP | Distribution | | | |
| 34 | Academy - ANN ARBOR | Single Customer | 41.57 | 13.20 | 2.00 |
| 35 | Allison - ROMULUS | Single Customer | 120.00 | 13.20 | 2.00 |
| 36 | Amherst - DETROIT | Single Customer | 120.00 | 13.20 | 2.00 |
| 37 | Arctic - ALLEN PARK | Single Customer | 120.00 | 13.20 | 1.00 |
| 38 | Arsenal - WARREN | Single Customer | 41.57 | 4.80 | 2.00 |
| 39 | Atwood - MONROE | Single Customer | 24.00 | 4.16 | 1.00 |
| 40 | Badger - PONTIAC | Single Customer | 41.57 | 4.80 | 1.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 25 | | | | | | 1 |
| 50 | | | | | | 2 |
| 10 | | | | | | 3 |
| 15 | | | | | | 4 |
| | 42 | | Static Capacitor | 1 | 9 | 5 |
| 40 | | | | | | 6 |
| | 13 | | Static Capacitor | 2 | 6 | 7 |
| | 13 | | Static Capacitor | 6 | 36 | 8 |
| 14 | | | Generating Transform | | | 9 |
| 8 | | | | | | 10 |
| 80 | | | | | | 11 |
| | 13 | | Static Capacitor | 2 | 12 | 12 |
| 20 | | | | | | 13 |
| | | | Static Capacitor | | | 14 |
| 30 | | | | | | 15 |
| 12 | | | | | | 16 |
| 10 | | | | | | 17 |
| 20 | | | | | | 18 |
| 3 | | | | | | 19 |
| | 42 | | Static Capacitor | 1 | 6 | 20 |
| 6 | | | | | | 21 |
| 3 | | | | | | 22 |
| 3 | | | | | | 23 |
| 11 | | | | | | 24 |
| 75 | | | | | | 25 |
| 80 | | | | | | 26 |
| | 42 | | Static Capacitor | 1 | 6 | 27 |
| | 13 | | Static Capacitor | 2 | 12 | 28 |
| 15 | | | | | | 29 |
| 50 | | | | | | 30 |
| 19 | | | | | | 31 |
| 80 | | | | | | 32 |
| | 13 | | Static Capacitor | 2 | 12 | 33 |
| 50 | | | | | | 34 |
| 80 | | | | | | 35 |
| 48 | | | | | | 36 |
| 9 | | | | | | 37 |
| 25 | | | | | | 38 |
| 5 | | | | | | 39 |
| 2 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Bates - CITY OF ANN ARBOR | Single Customer | 41.57 | 4.80 | 2.00 |
| 2 | Beaumont - ROYAL OAK | Single Customer | 41.57 | 4.80 | 2.00 |
| 3 | Beaumont - ROYAL OAK | Single Customer | 24.00 | 4.80 | 1.00 |
| 4 | Beaver - LAPEER | Single Customer | 41.57 | 0.24 | 2.00 |
| 5 | Belmont - MELVINDALE | Single Customer | 24.00 | 4.80 | 1.00 |
| 6 | Booth - TROY | Single Customer | 41.57 | 13.20 | 2.00 |
| 7 | Boulder - FRENCHTOWN TWP | Single Customer | 120.00 | 13.20 | 1.00 |
| 8 | Briggs - DETROIT | Single Customer | 24.00 | 4.80 | 2.00 |
| 9 | Bristol - DETROIT | Single Customer | 120.00 | 13.20 | 3.00 |
| 10 | Bronco - SHELBY TWP | Single Customer | 120.00 | 4.80 | 2.00 |
| 11 | Burns - VILL. OF ROMEO | Single Customer | 120.00 | 13.20 | 2.00 |
| 12 | Butler - MT CLEMENS | Single Customer | 41.57 | 13.20 | 2.00 |
| 13 | Campus - ANN ARBOR | Single Customer | 41.57 | 13.20 | 2.00 |
| 14 | Campus - ANN ARBOR | Single Customer | 41.57 | 4.80 | 2.00 |
| 15 | Casey - ST CLAIR TWP | Single Customer | 41.57 | 4.80 | 1.00 |
| 16 | Champion - DETROIT | Single Customer | 24.00 | 13.20 | 2.00 |
| 17 | Cicot - LINCOLN PARK | Single Customer | 120.00 | 13.20 | 1.00 |
| 18 | Collier - PONTIAC | Single Customer | 41.57 | 4.80 | 1.00 |
| 19 | Cooper - TAYLOR | Single Customer | 120.00 | 4.80 | 1.00 |
| 20 | Cosmo - PIGEON | Single Customer | 120.00 | 13.20 | 1.00 |
| 21 | Dakota - TROY | Single Customer | 41.57 | 4.80 | 2.00 |
| 22 | Darville - VILL OF HAMBURG | Single Customer | 41.57 | 13.20 | 1.00 |
| 23 | Denby - GIBRALTAR | Single Customer | 24.00 | 6.90 | 2.00 |
| 24 | Dolphin - DETROIT | Single Customer | 41.57 | 4.80 | 2.00 |
| 25 | Douglass - VAN BUREN TWP | Single Customer | 120.00 | 13.20 | 2.00 |
| 26 | Dunn - PT HURON | Single Customer | 41.57 | 4.80 | 1.00 |
| 27 | Dunn - PT HURON | Single Customer | 24.00 | 4.80 | 1.00 |
| 28 | Durant - MILFORD TWP | Single Customer | 120.00 | 13.20 | 2.00 |
| 29 | Explorer - DEARBORN | Single Customer | 120.00 | 13.20 | 2.00 |
| 30 | Fiber - PORT HURON | Single Customer | 41.57 | 13.20 | 1.00 |
| 31 | Fleming - ASH TWP | Single Customer | 41.57 | 13.20 | 2.00 |
| 32 | Fletcher - FREEDOM TWP | Single Customer | 41.57 | 4.16 | 1.00 |
| 33 | Ford Engineering - DEARBORN | Single Customer | 41.57 | 13.20 | 3.00 |
| 34 | General Dynamics - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | 1.00 |
| 35 | Graf - INDIANFIELDS TWP | Single Customer | 41.57 | 2.40 | 1.00 |
| 36 | Graf - INDIANFIELDS TWP | Single Customer | 24.00 | 2.40 | 3.00 |
| 37 | Great Lakes A - ECORSE | Single Customer | 24.00 | 6.90 | 2.00 |
| 38 | Great Lakes B - ECORSE | Single Customer | 24.00 | 6.90 | 2.00 |
| 39 | Great Lakes C - ECORSE | Single Customer | 24.00 | 13.20 | 4.00 |
| 40 | Great Lakes D - ECORSE | Single Customer | 24.00 | 13.20 | 2.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 15 | | | | | | 1 |
| 25 | | | | | | 2 |
| 13 | | | | | | 3 |
| 1 | | | | | | 4 |
| 3 | | | | | | 5 |
| 15 | | | | | | 6 |
| 25 | | | | | | 7 |
| 23 | | | | | | 8 |
| 75 | | | | | | 9 |
| 50 | | | | | | 10 |
| 50 | | | | | | 11 |
| 20 | | | | | | 12 |
| 19 | | | | | | 13 |
| 23 | | | | | | 14 |
| 6 | | | | | | 15 |
| 10 | | | | | | 16 |
| 9 | | | | | | 17 |
| 4 | | | | | | 18 |
| 6 | | | | | | 19 |
| 40 | | | | | | 20 |
| 12 | | | | | | 21 |
| 5 | | | | | | 22 |
| 20 | | | | | | 23 |
| 5 | | | | | | 24 |
| 50 | | | | | | 25 |
| 10 | | | | | | 26 |
| 10 | | | | | | 27 |
| 80 | | | | | | 28 |
| 50 | | | | | | 29 |
| 10 | | | | | | 30 |
| 20 | | | | | | 31 |
| 5 | | | | | | 32 |
| 75 | | | | | | 33 |
| 8 | | | | | | 34 |
| 2 | | | | | | 35 |
| 1 | | | | | | 36 |
| 20 | | | | | | 37 |
| 20 | | | | | | 38 |
| 100 | | | | | | 39 |
| 20 | | | | | | 40 |

| | | | |
|--|---|--|---|
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Great Lakes E - ECORSE | Single Customer | 24.00 | 6.90 | 4.00 |
| 2 | Great Lakes J - ECORSE | Single Customer | 24.00 | 6.90 | 3.00 |
| 3 | Great Lakes K - ECORSE | Single Customer | 24.00 | 13.20 | 2.00 |
| 4 | Great Lakes R - ECORSE | Single Customer | 13.20 | 6.90 | 3.00 |
| 5 | Gregory - FOWLerville, CITY | Single Customer | 41.57 | 13.20 | 1.00 |
| 6 | Grissom - W BLOOMFIELD | Single Customer | 41.57 | 13.20 | 1.00 |
| 7 | Hannan - ROMULUS TWP | Single Customer | 41.57 | 13.20 | 2.00 |
| 8 | Hanover - ALLEN PARK | Single Customer | 24.00 | 13.20 | 2.00 |
| 9 | Highland Park - HIGHLAND PARK | Single Customer | 24.00 | 4.80 | 2.00 |
| 10 | Hyundai - SUPERIOR TWP | Single Customer | 41.57 | 13.20 | 1.00 |
| 11 | Ingalls - ANN ARBOR | Single Customer | 41.57 | 13.20 | 2.00 |
| 12 | Ionia - CITY OF UTICA | Single Customer | 41.57 | 4.80 | 1.00 |
| 13 | Jarvis - FERNDale | Single Customer | 24.00 | 4.80 | 1.00 |
| 14 | Jefferson - TRENTON | Single Customer | 120.00 | 24.00 | 2.00 |
| 15 | Jefferson - TRENTON | Single Customer | | | |
| 16 | Jerome - WAYNE | Single Customer | 24.00 | 2.40 | 3.00 |
| 17 | Kennett - PONTIAC | Single Customer | 41.57 | 4.80 | 2.00 |
| 18 | Kentucky - MILAN | Single Customer | 120.00 | 13.20 | 2.00 |
| 19 | Kramer - YPSILANTI | Single Customer | 41.57 | 4.80 | 2.00 |
| 20 | Lakeville Road - OXFORD TWP | Single Customer | 41.57 | 4.80 | 1.00 |
| 21 | Lawton - WARREN | Single Customer | 41.57 | 4.80 | 2.00 |
| 22 | Lebaron - AUBURN HILLS | Single Customer | 120.00 | 13.20 | 4.00 |
| 23 | Leland - ANN ARBOR | Single Customer | 41.57 | 4.80 | 2.00 |
| 24 | Lemay - UTICA | Single Customer | 41.57 | 13.20 | 1.00 |
| 25 | Levan - LIVONIA | Single Customer | 120.00 | 13.20 | 2.00 |
| 26 | Livonia - LIVONIA | Single Customer | 41.57 | 4.80 | 2.00 |
| 27 | Logan - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | 2.00 |
| 28 | Lowell - STERLING HEIGHTS | Single Customer | 41.57 | 13.20 | 2.00 |
| 29 | Lynch Road - DETROIT | Single Customer | 24.00 | 4.80 | 4.00 |
| 30 | Manor - STERLING HEIGHTS | Single Customer | 41.57 | 13.20 | 2.00 |
| 31 | Marion - RIVER ROUGE | Single Customer | 120.00 | 13.20 | 1.00 |
| 32 | Marshall - TRENTON | Single Customer | 24.00 | 13.20 | 2.00 |
| 33 | Marshall - TRENTON | Single Customer | 24.00 | 4.80 | 4.00 |
| 34 | Martin - WARREN | Single Customer | 24.00 | 13.20 | 2.00 |
| 35 | Mason - DETROIT | Single Customer | 24.00 | 4.16 | 1.00 |
| 36 | Mazda - FLAT ROCK | Single Customer | 120.00 | 13.20 | 2.00 |
| 37 | McAuley - ANN ARBOR | Single Customer | 120.00 | 13.20 | 2.00 |
| 38 | McLouth A - TRENTON | Single Customer | 24.00 | 6.90 | 2.00 |
| 39 | McLouth B - TRENTON | Single Customer | 24.00 | 6.90 | 2.00 |
| 40 | Metal Products - ROYAL OAK | Single Customer | 41.57 | 0.48 | 1.00 |

| | | | |
|--|---|--|---|
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|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 40 | | | | | | 1 |
| 30 | | | | | | 2 |
| 50 | | | | | | 3 |
| 48 | | | | | | 4 |
| 8 | | | | | | 5 |
| 13 | | | | | | 6 |
| 15 | | | | | | 7 |
| 15 | | | | | | 8 |
| 15 | | | | | | 9 |
| 9 | | | | | | 10 |
| 50 | | | | | | 11 |
| 13 | | | | | | 12 |
| 4 | | | | | | 13 |
| 150 | | | | | | 14 |
| | 24 | | Static Capacitor | 2 | 36 | 15 |
| 3 | | | | | | 16 |
| 20 | | | | | | 17 |
| 50 | | | | | | 18 |
| 20 | | | | | | 19 |
| 2 | | | | | | 20 |
| 8 | | | | | | 21 |
| 160 | | | | | | 22 |
| 20 | | | | | | 23 |
| 13 | | | | | | 24 |
| 80 | | | | | | 25 |
| 8 | | | | | | 26 |
| 80 | | | | | | 27 |
| 50 | | | | | | 28 |
| 40 | | | | | | 29 |
| 25 | | | | | | 30 |
| 25 | | | | | | 31 |
| 20 | | | | | | 32 |
| 40 | | | | | | 33 |
| 50 | | | | | | 34 |
| 5 | | | | | | 35 |
| 50 | | | | | | 36 |
| 50 | | | | | | 37 |
| 20 | | | | | | 38 |
| 20 | | | | | | 39 |
| 1 | | | | | | 40 |

| | | | |
|--|---|--|---|
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Metro - ROMULUS TWP | Single Customer | 41.57 | 4.80 | 3.00 |
| 2 | Milk River - GROSSE PTE WOODS | Single Customer | 41.57 | 4.80 | 1.00 |
| 3 | Milk River - GROSSE PTE WOODS | Single Customer | 24.00 | 4.80 | 1.00 |
| 4 | Mohican - MARYSVILLE | Single Customer | 120.00 | 13.20 | 2.00 |
| 5 | Monsanto - TRENTON | Single Customer | 24.00 | 4.80 | 2.00 |
| 6 | Mopar - DETROIT | Single Customer | 120.00 | 13.20 | 2.00 |
| 7 | Morrison - SOUTHFIELD | Single Customer | 41.57 | 4.80 | 2.00 |
| 8 | Mustang - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | 2.00 |
| 9 | Myrtle - FERNDALE | Single Customer | 24.00 | 0.24 | 2.00 |
| 10 | National - ROCHESTER | Single Customer | 41.57 | 4.80 | 1.00 |
| 11 | Navarre - DETROIT | Single Customer | 120.00 | 13.20 | 2.00 |
| 12 | Nickel - HRN TWP WAYNE CO | Single Customer | 24.00 | 4.80 | 3.00 |
| 13 | Noble - CITY OF SALINE | Single Customer | 120.00 | 13.20 | 2.00 |
| 14 | Norway - PLYMOUTH TWP | Single Customer | 41.57 | 13.20 | 2.00 |
| 15 | Olson - DETROIT | Single Customer | 24.00 | 0.48 | 3.00 |
| 16 | Oxide - DETROIT | Single Customer | 24.00 | 4.80 | 1.00 |
| 17 | Palmer - PLYMOUTH TWP | Single Customer | 41.57 | 4.80 | 2.00 |
| 18 | Parkdale - ROCHESTER HILLS | Single Customer | 41.57 | 4.80 | 2.00 |
| 19 | Perkins - LIVONIA | Single Customer | 41.57 | 4.80 | 1.00 |
| 20 | Piper - INDEPENDENCE TWP | Single Customer | 24.00 | 4.80 | 3.00 |
| 21 | Polaris - LIVONIA | Single Customer | 120.00 | 13.20 | 2.00 |
| 22 | Praxair - RIVER ROUGE | Single Customer | 120.00 | 13.20 | 5.00 |
| 23 | Press Plant - WARREN | Single Customer | 24.00 | 4.80 | 3.00 |
| 24 | Prizm - MILFORD TWP | Single Customer | 41.57 | 13.20 | 1.00 |
| 25 | Ramsey - CLINTON | Single Customer | 41.57 | 13.20 | 2.00 |
| 26 | Ramville - WARREN | Single Customer | 120.00 | 13.20 | 2.00 |
| 27 | Republic - MONROE | Single Customer | 24.00 | 4.80 | 3.00 |
| 28 | Rialto - MELVINDALE | Single Customer | 24.00 | 13.20 | 1.00 |
| 29 | Saturn - HAMTRAMCK | Single Customer | 120.00 | 13.20 | 2.00 |
| 30 | Schaefer - DETROIT | Single Customer | 24.00 | 4.80 | 2.00 |
| 31 | Scottsdale - YPSILANTI | Single Customer | 120.00 | 13.20 | 1.00 |
| 32 | Seamless Tube - SOUTH LYON | Single Customer | 41.57 | 4.80 | 1.00 |
| 33 | Seaside - HARBOR BEACH | Single Customer | 120.00 | 13.20 | 2.00 |
| 34 | Selfridge - HARRISON TWP | Single Customer | 41.57 | 13.20 | 1.00 |
| 35 | Selfridge - HARRISON TWP | Single Customer | 41.57 | 4.80 | 2.00 |
| 36 | Seward - ANN ARBOR | Single Customer | 41.57 | 13.20 | 1.00 |
| 37 | Sheldon - VAN BUREN TWP | Single Customer | 120.00 | 13.20 | 1.00 |
| 38 | Simpson - MARYSVILLE | Single Customer | 41.57 | 13.20 | 2.00 |
| 39 | Skylark - CITY OF WARREN | Single Customer | 120.00 | 13.20 | 2.00 |
| 40 | Spartan - WOODHAVEN | Single Customer | 41.57 | 4.80 | 1.00 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 33 | | | | | | 1 |
| 6 | | | | | | 2 |
| 6 | | | | | | 3 |
| 15 | | | | | | 4 |
| 15 | | | | | | 5 |
| 80 | | | | | | 6 |
| 25 | | | | | | 7 |
| 65 | | | | | | 8 |
| 1 | | | | | | 9 |
| 4 | | | | | | 10 |
| 50 | | | | | | 11 |
| 2 | | | | | | 12 |
| 50 | | | | | | 13 |
| 20 | | | | | | 14 |
| 3 | | | | | | 15 |
| 8 | | | | | | 16 |
| 8 | | | | | | 17 |
| 20 | | | | | | 18 |
| 2 | | | | | | 19 |
| 1 | | | | | | 20 |
| 50 | | | | | | 21 |
| 155 | | | | | | 22 |
| 38 | | | | | | 23 |
| 25 | | | | | | 24 |
| 5 | | | | | | 25 |
| 50 | | | | | | 26 |
| 33 | | | | | | 27 |
| 8 | | | | | | 28 |
| 80 | | | | | | 29 |
| 19 | | | | | | 30 |
| 8 | | | | | | 31 |
| 8 | | | | | | 32 |
| 50 | | | | | | 33 |
| 5 | | | | | | 34 |
| 19 | | | | | | 35 |
| 5 | | | | | | 36 |
| 8 | | | | | | 37 |
| 10 | | | | | | 38 |
| 80 | | | | | | 39 |
| 2 | | | | | | 40 |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE (In MVA) | | |
|----------|--|--------------------------------|------------------|------------------|-----------------|
| | | | Primary (c) | Secondary (d) | Tertiary (e) |
| 1 | Sport - WAYNE | Single Customer | 120.00 | 13.20 | 2.00 |
| 2 | Sulphite - PT HURON | Single Customer | 41.57 | 4.80 | 2.00 |
| 3 | Sunbird - ORION TWP | Single Customer | 120.00 | 13.20 | 2.00 |
| 4 | Swift - RICH TWP | Single Customer | 41.57 | 4.16 | 1.00 |
| 5 | Tampa - BRANDON TWP | Single Customer | 41.57 | 4.16 | 1.00 |
| 6 | Tandem - ECORSE | Single Customer | 120.00 | 13.20 | 3.00 |
| 7 | Taurus - WOODHAVEN | Single Customer | 120.00 | 13.20 | 1.00 |
| 8 | Tempest - PONTIAC | Single Customer | 120.00 | 13.20 | 2.00 |
| 9 | Tipton Metal Prod - WARREN | Single Customer | 24.00 | 4.80 | 2.00 |
| 10 | Titan - STERLING HEIGHTS | Single Customer | 41.57 | 4.80 | 2.00 |
| 11 | Topaz - WAYNE | Single Customer | 120.00 | 13.20 | 2.00 |
| 12 | Town - WIXOM | Single Customer | 120.00 | 13.20 | 2.00 |
| 13 | Toyota - PITTSFIELD TWP | Single Customer | 41.57 | 13.20 | 1.00 |
| 14 | Toyota - Saline | Single Customer | 41.57 | 13.20 | 1.00 |
| 15 | Tucker - DETROIT | Single Customer | 24.00 | 4.80 | 1.00 |
| 16 | University - ANN ARBOR | Single Customer | 41.57 | 13.20 | 3.00 |
| 17 | Utah - CHINA TWP | Single Customer | 24.00 | 4.80 | 3.00 |
| 18 | Valley - VAN BUREN TWP | Single Customer | 41.57 | 4.80 | 1.00 |
| 19 | Van Dyke - STERLING HEIGHTS | Single Customer | 120.00 | 13.20 | 2.00 |
| 20 | Veterans - ANN ARBOR | Single Customer | 41.57 | 13.20 | 2.00 |
| 21 | Visteon - VAN BUREN TWP | Single Customer | 120.00 | 13.20 | 1.00 |
| 22 | Voyager - DETROIT | Single Customer | 120.00 | 13.20 | 2.00 |
| 23 | Wanda - FERNDAL | Single Customer | 24.00 | 4.80 | 1.00 |
| 24 | Wells - DUNDEE TWP | Single Customer | 41.57 | 4.80 | 3.00 |
| 25 | Wheeler - PONTIAC | Single Customer | 120.00 | 13.20 | 2.00 |
| 26 | Willow Run - YPSILANTI TWP | Single Customer | 120.00 | 13.20 | 3.00 |
| 27 | Wingate - VAN BUREN TWP | Single Customer | 41.57 | 13.20 | 2.00 |
| 28 | Wolcott - YPSILANTI | Single Customer | 41.57 | 4.80 | 1.00 |
| 29 | Woodhaven - WOODHAVEN | Single Customer | 120.00 | 13.20 | 2.00 |
| 30 | Wyoming - DETROIT | Single Customer | 120.00 | 13.20 | 2.00 |
| 31 | Zug A - RIVER ROUGE | Single Customer | 24.00 | 4.80 | 2.00 |
| 32 | Zug B - RIVER ROUGE | Single Customer | 120.00 | 13.20 | 2.00 |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| | | | |
|--|---|--|---|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 12/31/2008 | Year/Period of Report End of 2008/Q4 |
|--|---|--|---|

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (In Service) (In MVA) (f) | Number of Transformers In Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | | Line No. |
|--|--|---|--|------------------------|-----------------------------------|-------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (In MVA) (k) | |
| 50 | | | | | | 1 |
| 23 | | | | | | 2 |
| 80 | | | | | | 3 |
| 5 | | | | | | 4 |
| 3 | | | | | | 5 |
| 120 | | | | | | 6 |
| 25 | | | | | | 7 |
| 80 | | | | | | 8 |
| 12 | | | | | | 9 |
| 19 | | | | | | 10 |
| 80 | | | | | | 11 |
| 49 | | | | | | 12 |
| 25 | | | | | | 13 |
| 25 | | | | | | 14 |
| 6 | | | | | | 15 |
| 75 | | | | | | 16 |
| 1 | | | | | | 17 |
| 3 | | | | | | 18 |
| 50 | | | | | | 19 |
| 25 | | | | | | 20 |
| 9 | | | | | | 21 |
| 80 | | | | | | 22 |
| 4 | | | | | | 23 |
| 33 | | | | | | 24 |
| 80 | | | | | | 25 |
| 75 | | | | | | 26 |
| 10 | | | | | | 27 |
| 6 | | | | | | 28 |
| 50 | | | | | | 29 |
| 50 | | | | | | 30 |
| 20 | | | | | | 31 |
| 50 | | | | | | 32 |
| | | | | | | 33 |
| | | | | | | 34 |
| | | | | | | 35 |
| | | | | | | 36 |
| | | | | | | 37 |
| | | | | | | 38 |
| | | | | | | 39 |
| | | | | | | 40 |

| | | | |
|----------------------------|---|--------------------------------|----------------|
| Name of Respondent | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report |
| The Detroit Edison Company | | | Dec. 31, 2008 |

ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item | | Number of Watt-Hour Meters | Line Transformers | |
|----------|---|---|----------------------------|-------------------|-------------------------|
| | | | | Number | Total Capacity (In Mva) |
| | (a) | | (b) | (c) | (d) |
| 1 | Number at Beginning of Year | 1 | 2,697,870 | | |
| 2 | Additions During Year | | | | |
| 3 | Purchases | 2 | 46,606 | | |
| 4 | Associated with Utility Plant Acquired | | | | |
| 5 | TOTAL Additions (Enter Total of lines 3 and 4) | | 46,606 | - | - |
| 6 | Reductions During Year | | | | |
| 7 | Retirements | 3 | 56,863 | | |
| 8 | Associated with Utility Plant Sold | | | | |
| 9 | TOTAL Reductions (Enter Total of lines 7 and 8) | | 56,863 | - | - |
| 10 | Number at End of Year (Lines 1 + 5 - 9) | 4 | 2,687,613 | - | - |
| 11 | In Stock | 5 | 50,129 | | |
| 12 | Locked Meters on Customer's Premises | | 87,000 | | |
| 13 | Inactive Transformers on System | | - | | |
| 14 | In Customers' Use | | 2,549,596 | | |
| 15 | In Company's Use | | 888 | | |
| 16 | TOTAL End of Year (Total 11 to 15. This should equal line 10) *** | | 2,687,613 | - | - |

Notes: Purchase and Retirements data obtained from IT report

Locked Meters data 2008 provided by Charisse Trotter. Meters in Customer Use are estimate based on previous trend.

Locked Meters data 2007 provided by Charles Curry. Meters in Customer Use are estimate based on previous trend.

| | | | |
|--|--|--------------------------------------|---------------------------------|
| Name of Respondent The Detroit Edison Company | This Report Is: (1) X An Original (2) A Resubmission | Date of Report (Mo, Da, Yr) // | Year of Report Dec. 31, 2008 |
|--|--|--------------------------------------|---------------------------------|

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:

| | |
|--|---|
| <p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. | <p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures Mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in accounts 330, 331, 332 and 335. Parks and related facilities Other. |
|--|---|
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress related to environmental facilities at line 9.

| Line No. | Classification of Cost | CHANGES DURING YEAR | | | Balance at End of Year | Actual Cost |
|----------|--------------------------------------|---------------------|--------------|--------------|------------------------|-------------|
| | | Additions | Retirements | Adjustments | | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1. | Air Pollution Control Facilities | 8,110,405 | (8,705,546) | 412,332,652 | 2,639,150,262 | |
| 2. | Water Pollution Control Facilities | 13,920,667 | (1,290,938) | 55,457,616 | 628,319,537 | |
| 3. | Solid Waste Disposal Costs | 2,106,176 | (63,548) | (13,783,347) | 55,824,390 | |
| 4. | Noise Abatement Equipment | 0 | 0 | (1,337,944) | 0 | |
| 5. | Esthetic Costs | 0 | 0 | (1,182,275) | 3,478,588 | |
| 6. | Additional Plant Capacity | | | | | |
| 7. | Miscellaneous (Identify significant) | | | | | |
| 8. | TOTAL (Total of lines 1 thru 7) | 24,137,248 | (10,060,032) | 451,486,703 | 3,326,772,778 | |
| 9. | Construction Work in Progress | | | | 602,076,023 | |

Name of Respondent

The Detroit Edison Company

An Original

December 31, 2008

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expenses | Amount | Actual Expenses |
|---------------------------------|--|-------------|-----------------|
| | (a) | (b) | (x) |
| 1 | Depreciation | 91,449,000 | 91,449,000 |
| 2 | Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs | 27,142,655 | 27,142,655 |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 3,759,025 | 3,759,025 |
| 5 | Fly Ash and Sulfur Sludge Removal | (1,344,288) | (1,344,288) |
| 6 | Difference in Cost of Environmentally Clean Fuels | | |
| 7 | Replacement Power Costs | | |
| 8 | Taxes and Fees | | |
| 9 | Administrative and General | | |
| 10 | Other (Identify significant) | | |
| 11 | TOTAL | 121,006,392 | 121,006,392 |
| MPSC FORM P-521 (Revised 12-00) | | | |
| Page 431 | | | |

STEAM HEATING REVENUES (Account 400)

| Line No. | ACCOUNT (a) | OPERATING REVENUE (b) | POUNDS (THOUSANDS) (c) | AVERAGE NUMBER OF CUSTOMERS (d) |
|----------|---|-----------------------|------------------------|---------------------------------|
| 1 | Standard rate | - | - | - |
| 2 | Demand rate | - | - | - |
| 3 | Industrial steam | - | - | - |
| 4 | Economic development | - | - | - |
| 5 | Detroit Medical Center | - | - | - |
| 6 | Bulk Service | - | - | - |
| 7 | Business retention | - | - | - |
| 8 | Open end accounts | - | - | - |
| 9 | Domestic | - | - | - |
| 10 | Energy Partnership | - | - | - |
| 11 | Lg Cust Sales Agreement - 11/03 | - | - | - |
| 12 | Lg Cust Sales Agreement | - | - | - |
| 13 | Mid-Size Sales Agreement | - | - | - |
| 14 | Mid-Size Sales Agreement - 11/03 | - | - | - |
| 15 | Fixed Price Agreement | - | - | - |
| 16 | Campus Customer Agrmt | - | - | - |
| 17 | Small Customer Agrmt | - | - | - |
| 18 | | | | |
| 19 | Downtown system total | - | - | - |
| 20 | | | | |
| 21 | Interdepartmental | - | - | |
| 22 | Miscellaneous | - | - | |
| 23 | Wholesale Steam Sales | 12,893,196 | 2,045,185 | 1 |
| 24 | Change in Unbilled Revenue | - | - | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | Total steam heating | 12,893,196 | 2,045,185 | 0 |
| 29 | | | | |
| 30 | | | | |
| 31 | (1) Steam Heating business was sold on January 24, 2003. | | | |
| 32 | (2) Wholesale steam is steam sold to the new steam system owner | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES

| If the amount for the previous year is not derived from previously reported figures, explain in footnotes. | | | |
|--|--|-----------------------------|------------------------------|
| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 0 | 0 |
| 5 | (501) Fuel | 0 | 0 |
| 6 | (502) Steam Expenses | 0 | 0 |
| 7 | (503) Steam from Other Sources | | |
| 8 | (Less) (504) Steam Transferred-Cr. | | |
| 9 | (505) Electric Expenses | 0 | 0 |
| 10 | (506) Miscellaneous Steam Power Expenses | (19,605,396) (a) | (19,796,202) (b) |
| 11 | (507) Rents | | |
| 12 | TOTAL Operation (Enter Total of lines 4 thru 11) | (19,605,396) | (19,796,202) |
| 13 | Maintenance | | |
| 14 | (510) Maintenance Supervision and Engineering | 0 | 0 |
| 15 | (511) Maintenance of Structures | 0 | 0 |
| 16 | (512) Maintenance of Boiler Plant | 0 | 0 |
| 17 | (513) Maintenance of Electric Plant | 0 | 0 |
| 18 | (514) Maintenance of Miscellaneous Steam Plant | 0 | 0 |
| 19 | TOTAL Maintenance (Enter Total of lines 14 thru 18) | 0 | 0 |
| 20 | TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19) | (19,605,396) | (19,796,202) |
| 21 | B. Nuclear Power Generation | | |
| 22 | Operation | | |
| 23 | (517) Operation Supervision and Engineering | 0 | 0 |
| 24 | (518) Fuel | | |
| 25 | (519) Coolants and Water | | |
| 26 | (520) Steam Expenses | 0 | 0 |
| 27 | (521) Steam from Other Sources | | |
| 28 | (Less) (522) Steam Transferred-Cr. | | |
| 29 | (523) Electric Expenses | | |
| 30 | (524) Miscellaneous Nuclear Power Expenses | 0 | 0 |
| 31 | (525) Rents | | |
| 32 | TOTAL Operation (Enter Total of lines 23 thru 31) | 0 | 0 |
| 33 | Maintenance | | |
| 34 | (528) Maintenance Supervision and Engineering | 0 | 0 |
| 35 | (529) Maintenance of Structures | | |
| 36 | (530) Maintenance of Reactor Plant Equipment | 0 | 0 |
| 37 | (531) Maintenance of Electric Plant | | |
| 38 | (532) Maintenance of Miscellaneous Nuclear Plant | | |
| 39 | TOTAL Maintenance (Enter Total of lines 34 thru 38) | 0 | 0 |
| 40 | TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39) | 0 | 0 |
| 41 | C. Hydraulic Power Generation | | |
| 42 | Operation | | |
| 43 | (535) Operation Supervision and Engineering | | |
| 44 | (536) Water for Power | | |
| 45 | (537) Hydraulic Expenses | | |
| 46 | (538) Electric Expenses | | |
| 47 | (539) Miscellaneous Hydraulic Power Generation Expenses | | |
| 48 | (540) Rents | | |
| 49 | TOTAL Operation (Enter Total of lines 43 thru 48) | | |

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|-----------------------------|------------------------------|
| 50 | C. Hydraulic Power Generation (Continued) | | |
| 51 | Maintenance | | |
| 52 | (541) Maintenance Supervision and Engineering | | |
| 53 | (542) Maintenance of Structures | | |
| 54 | (543) Maintenance of Reservoirs, Dams, and Waterways | | |
| 55 | (544) Maintenance of Electric Plant | | |
| 56 | (545) Maintenance of Miscellaneous Hydraulic Plant | | |
| 57 | TOTAL Maintenance (Enter Total of lines 52 thru 56) | | |
| 58 | TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57) | | |
| 59 | D. Other Power Generation | | |
| 60 | Operation | | |
| 61 | (546) Operation Supervision and Engineering | | |
| 62 | (547) Fuel | | |
| 63 | (548) Generation Expenses | | |
| 64 | (549) Miscellaneous Other Power Generation Expenses | | |
| 65 | (550) Rents | | |
| 66 | TOTAL Operation (Enter Total of lines 61 thru 65) | | |
| 67 | Maintenance | | |
| 68 | (551) Maintenance Supervision and Engineering | | |
| 69 | (552) Maintenance of Structures | | |
| 70 | (553) Maintenance of Generating and Electric Plant | | |
| 71 | (554) Maintenance of Miscellaneous Other Power Generation Plant | | |
| 72 | TOTAL Maintenance (Enter Total of lines 68 thru 71) | | |
| 73 | TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72) | | |
| 74 | E. Other Power Supply Expenses | | |
| 75 | (555) Purchased Power | 29,264,917 | 30,413,014 |
| 76 | (556) System Control and Load Dispatching | | |
| 77 | (557) Other Expenses | | |
| 78 | TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77) | 29,264,917 | 30,413,014 |
| 79 | TOTAL Power Production Expenses (Enter Total of lines 20,40,58,73, and 78) | 9,659,521 | 10,616,812 |
| 80 | 2. TRANSMISSION EXPENSES | | |
| 81 | Operation | | |
| 82 | (560) Operation Supervision and Engineering | 0 | 0 |
| 83 | (561) Load Dispatching | | |
| 84 | (562) Station Expenses | 0 | 0 |
| 85 | (563) Overhead Lines Expenses | | |
| 86 | (564) Underground Lines Expenses | | |
| 87 | (565) Transmission of Electricity by Others | | |
| 88 | (566) Miscellaneous Transmission Expenses | 0 | 0 |
| 89 | (567) Rents | | |
| 90 | TOTAL Operation (Enter Total of lines 82 thru 89) | 0 | 0 |
| 91 | Maintenance | | |
| 92 | (568) Maintenance Supervision and Engineering | 0 | 0 |
| 93 | (569) Maintenance of Structures | | |
| 94 | (570) Maintenance of Station Equipment | | |
| 95 | (571) Maintenance of Overhead Lines | 0 | 0 |
| 96 | (572) Maintenance of Underground Lines | | |
| 97 | (573) Maintenance of Miscellaneous Transmission Plant | | |
| 98 | TOTAL Maintenance (Enter Total of lines 92 thru 97) | 0 | 0 |
| 99 | TOTAL Transmission Expenses (Enter Total of lines 90 and 98) | 0 | 0 |
| 100 | 3. DISTRIBUTION EXPENSES | | |
| 101 | Operation | | |
| 102 | (580) Operation Supervision and Engineering | 0 | 0 |

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|--|-----------------------------|------------------------------|
| 103 | 3. DISTRIBUTION EXPENSES (Continued) | | |
| 104 | (581) Load Dispatching | | |
| 105 | (582) Station Expenses | | |
| 106 | (583) Overhead Line Expenses | | |
| 107 | (584) Underground Line Expenses | | |
| 108 | (585) Street Lighting and Signal System Expenses | | |
| 109 | (586) Meter Expenses | 0 | 0 |
| 110 | (587) Customer Installations Expenses | | |
| 111 | (588) Miscellaneous Expenses | 0 | 0 |
| 112 | (589) Rents | | |
| 113 | TOTAL Operation (Enter Total of lines 102 thru 112) | 0 | 0 |
| 114 | Maintenance | | |
| 115 | (590) Maintenance Supervision and Engineering | 0 | 0 |
| 116 | (591) Maintenance of Structures | 0 | 0 |
| 117 | (592) Maintenance of Station Equipment | | |
| 118 | (593) Maintenance of Overhead Lines | 0 | 0 |
| 119 | (594) Maintenance of Underground Lines | 0 | 0 |
| 120 | (595) Maintenance of Line Transformers | | |
| 121 | (596) Maintenance of Street Lighting and Signal Systems | | |
| 122 | (597) Maintenance of Meters | 0 | 0 |
| 123 | (598) Maintenance of Miscellaneous Distribution Plant | 0 | 0 |
| 124 | TOTAL Maintenance (Enter Total of lines 115 thru 123) | 0 | 0 |
| 125 | TOTAL Distribution Expenses (Enter Total of lines 113 and 124) | 0 | 0 |
| 126 | 4. CUSTOMER ACCOUNTS EXPENSES | | |
| 127 | Operation | | |
| 128 | (901) Supervision | 0 | 0 |
| 129 | (902) Meter Reading Expenses | 0 | 0 |
| 130 | (903) Customer Records and Collection Expenses | 0 | 0 |
| 131 | (904) Uncollectible Accounts | 0 | 0 |
| 132 | (905) Miscellaneous Customer Accounts Expenses | 0 | 0 |
| 133 | TOTAL Customer Accounts Expenses ((Enter Total of lines 128 thru 132) | 0 | 0 |
| 134 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 135 | Operation | | |
| 136 | (907) Supervision | 0 | 0 |
| 137 | (908) Customer Assistance Expenses | 0 | 0 |
| 138 | (909) Informational and Instructional Expenses | | |
| 139 | (910) Miscellaneous Customer Service and Informational Expenses | | |
| 140 | TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139) | 0 | 0 |
| 141 | 6. SALES EXPENSES | | |
| 142 | Operation | | |
| 143 | (911) Supervision | 0 | 0 |
| 144 | (912) Demonstrating and Selling Expenses | 0 | 0 |
| 145 | (913) Advertising Expenses | | |
| 146 | (916) Miscellaneous Sales Expenses | 0 | 0 |
| 147 | TOTAL Sales Expenses (Enter Total of lines 143 thru 146) | 0 | 0 |
| 148 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 149 | Operation | | |
| 150 | (920) Administrative and General Salaries | 0 | 0 |
| 151 | (921) Office Supplies and Expenses | 0 | 0 |
| 152 | (Less) (922) Administrative Expenses Transferred-Credit | | |

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|----------|---|-----------------------------|------------------------------|
| 153 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | |
| 154 | (923) Outside Services Employed | 0 | 0 |
| 155 | (924) Property Insurance | 112,131 | 124,744 |
| 156 | (925) Injuries and Damages | 0 | 0 |
| 157 | (926) Employee Pensions and Benefits | 0 | 0 |
| 158 | (927) Franchise Requirements | | |
| 159 | (928) Regulatory Commission Expenses | | |
| 160 | (929) Duplicate Charges-Cr. | | |
| 161 | (930.1) General Advertising Expenses | 0 | 0 |
| 162 | (930.2) Miscellaneous General Expenses | | |
| 163 | (931) Rents | | |
| 164 | TOTAL Operation (Enter Total of lines 150 thru 163) | 112,131 | 124,744 |
| 165 | Maintenance | | |
| 166 | (935) Maintenance of General Plant | 0 | 0 |
| 167 | TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166) | 112,131 | 124,744 |
| 168 | TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167) | 9,771,652 | 10,741,556 |

Note

(a) Includes special charge amortization of (\$19,605,396) in 2008.

(b) Includes special charge amortization of (\$17,840,000) in 2007.

NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to Oct . ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

| | |
|--|---------------|
| 1. Payroll Period Ended (Date) | Dec. 31, 2008 |
| 2. Total Regular Full-Time Employees | 0 |
| 3. Total Part-Time and Temporary Employees | 0 |
| 4. Total Employees | 0 |

Note: The Steam Heating business was sold on 1/24/2003, resulting in zero employees for this report.

