MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending:

December 31, 2009

Present name of respondent:

Wisconsin Public Service Corp.

Address of principal place of business:

700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001

Utility representative to whom inquires regarding this report may be directed:

Name: Barth J. Wolf **Title:** Vice President-Chief Legal Officer & Secretary

Address: 700 North Adams Street, P. O. Box 19001

City: Green Bay **State:** WI **Zip:** 54307-9001

Telephone, Including Area Code: (920) 433-1727

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**

[ ] **will be forwarded to the Commission**

on or about

Annual reports to stockholders:

[X] **are published**

[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at (517) 241-5853 or bmstosi@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Deloitte.

Deloitte & Touche LLP
555 East Wells Street
Suite 1400
Milwaukee, WI 53202-3824
USA

Tel: +1 414 271 3000
Fax: +1 414 347 6200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Wisconsin Public Service Corporation:

We have audited the balance sheet — regulatory basis of Wisconsin Public Service Corporation (the "Company") as of December 31, 2009, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year ended December 31, 2009, included on pages 110(M) through 123 of the accompanying Michigan Public Service Commission Form P-521. These regulatory-basis financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these regulatory-basis financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the auditing standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note A, these regulatory-basis financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2009, and the results of its operations and its cash flows for the year ended December 31, 2009, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company, and for filing with the Michigan Public Service Commission, and is not intended to be, and should not be, used by anyone other than these specified parties.

Deloitte & Touche LLP

February 25, 2010

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. **Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. **Who Must Submit:**

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

(a) one million megawatt-hours of total sales;
(b) 100 megawatt-hours of sales for resale;
(c) 500 megawatt-hours of gross interchange out; or
(d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. **What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

> In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.
>
> Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

> Michigan Public Service Commission (Regulated Energy Division)
> Financial Analysis and Customer Choice Section
> 6545 Mercantile Way
> P.O. Box 30221
> Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.

II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Public Service Corporation		02 Year of Report December 31, 2009
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
05 Name of Contact Person Barth J. Wolf	06 Title of Contact Person Vice President-Chief Legal Officer & Secretary	
07 Address of Contact Person (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
08 Telephone of Contact Person, Including Area Code: (920) 433-1727	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2010

ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Diane L. Ford	03 Signature Diane L. Ford	04 Date Signed (Mo, Da,Yr) April 30, 2010
02 Title Vice President & Corporate Controller		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information		101	See FERC Form 1, Page 101
Control Over Respondent & Other Associated Companies	M	102	
Corporations Controlled by Respondent		103	See FERC Form 1, Page 103
Officers and Employees	M	104	
Directors	M	105	
Security Holders and Voting Powers	M	106-107	
Important Changes During the Year		108-109	See FERC Form 1, Pages 108-109
Comparative Balance Sheet	M	110-113	
Statement of Income for the Year		114-117	See FERC Form 1, Pages 114-117
Statement of Retained Earnings for the Year		118-119	See FERC Form 1, Pages 118-119
Statement of Cash Flows		120-121	See FERC Form 1, Pages 120-121
Notes to Financial Statements		122-123	See FERC Form 1, Pages 122-123
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion		200-201	See FERC Form 1, Pages 200-201
Nuclear Fuel Materials		202-203	None
Electric Plant in Service	M	204-211	See FERC Form 1, Pages 204-207
Electric Plant Leased to Others		213	None
Electric Plant Held for Future Use		214	None
Construction Work in Progress - Electric	M	216	
Construction Overheads - Electric		217	
General Description of Construction Overhead Procedure	M	218	
Accumulated Provision for Depreciation of Electric Utility Plant	M	219	See FERC Form 1, Page 219
Nonutility Property	M	221	
Investment in Subsidiary Companies		224-225	See FERC Form 1, Pages 224-225
Materials and Supply		227	See FERC Form 1, Page 227
Allowances		228-229	See FERC Form 1, Pages 228-229
Extraordinary Property Losses		230B	None
Unrecovered Plant and Regulatory Study Costs		230B	None
Other Regulatory Assets	M	232	
Miscellaneous Deferred Debits	M	233	
Accumulated Deferred Income Taxes (Account 190)	M	234A-B	See Note 1 below
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock		250-251	See FERC Form 1, Pages 250-251
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock		252	

Note 1: See Tax Schedule Instructions on Page 5 of MPSC Form P-521.
Note 2: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital		253	See FERC Form 1, Page 253
Discount on Capital Stock		254	None
Capital Stock Expense		254	
Long-Term Debt		256-257	See FERC Form 1, Pages 256-257
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M	261A-B	See Note 1 below
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M	262-263	See Note 1 below
Distribution of Taxes Charged	M	262-263	See Note 1 below
Accumulated Deferred Investment Tax Credits		266-267	See FERC Form 1, Pages 266-267
Other Deferred Credits		269	See FERC Form 1, Page 269
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M	272-273	See Note 1 below
Accumulated Deferred Income Taxes - Other Property	M	274-275	See Note 1 below
Accumulated Deferred Income Taxes - Other	M	276A-B	See Note 1 below
Other Regulatory Liabilities	M	278	See FERC Form 1, Page 278
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M	300-301	
Customer Choice Electric Operating Revenues	M	302 & 303	Not Applicable
Sales of Electricity by Rate Schedules		304	See FERC Form 1, Page 304
Customer Choice Sales of Electricity by Rate Schedule		305	Not Applicable
Sales for Resale		310-311	See FERC Form 1, Pages 310-311
Electric Operation and Maintenance Expenses		320-323	See FERC Form 1, Pages 320-323
Number of Electric Department Employees		323A	
Purchased Power		326-327	See FERC Form 1, Pages 326-327
Transmission of Electricity for Others		328-330	None
Transmission of Electricity by Others		332	See FERC Form 1, Page 332
Miscellaneous General Expenses - Electric	M	335	See FERC Form 1, Page 335
Depreciation and Amortization of Electric Plant	M	336-337	See FERC Form 1, Page 336 Page 337 - Not Applicable
Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340	
COMMON SECTION			
Regulatory Commission Expenses		350-351	See FERC Form 1, Pages 350-351
Research, Development and Demonstration Activities		352-353	See FERC Form 1, Pages 352-353
Distribution of Salaries and Wages		354-355	See FERC Form 1, Pages 354-355
Common Utility Plant and Expenses		356	See FERC Form 1, Page 356
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M	400	Not Applicable
Electric Energy Account		401	See FERC Form 1, Page 401a
Monthly Peaks and Output		401	See FERC Form 1, Page 401b
Steam-Electric Generating Plant Statistics (Large Plants)		402-403	See FERC Form 1, Pages 402-403
Hydroelectric Generating Plant Statistics (Large Plants)		406-407	See FERC Form 1, Page 406 Page 407 - None
Pumped Storage Generating Plant Statistics (Large Plants)		408-409	None
Generating Plant Statistics (Small Plants)		410-411	See FERC Form 1, Pages 410-411

Note 1: See Tax Schedule Instructions on Page 5 of MPSC Form P-521.
Note 2: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Line Statistics	422-423	None
Transmission Lines Added During Year	424-425	None
Substations	426-427	See FERC Form 1, Pages 426-427
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	Filing Not Required
Environmental Protection Expenses	431	Filing Not Required
Footnote Data	450	See FERC Form 1, Pages 101-427
Stockholders' Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	Not Applicable
Construction Work In Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	None
Deferred Losses fro Disposition of Utility Plant	235A-B	None
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	None
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	Not Applicable
Number of Electric Department Employees	324N	Not Applicable
Sales to Railroads & Railways and Interdepartmental Sales	331A	None
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	None
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	
Expenditures for Certain Civic, Political and Related Activities	341	Included on MPSC Page 340

Note 1: See Tax Schedule Instructions on Page 5 of MPSC Form P-521.
Note 2: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)			
Extraordinary Items		342	None
Charges for Outside Professional and Other Consultative Services		357	
Summary of Costs Billed to Associated Companies		358-359	
Summary of Costs Billed from Associated Companies		360-361	
Monthly Transmission System Peak Load		400	Not Applicable
Changes Made or Scheduled to be Made in Generating Plant Capacities		412	None
Steam-Electric Generating Plants		413A-B	
Hydroelectric Generating Plants		414-415	
Pumped Storage Generating Plants		416-418	None
Internal Combustion Engine and Gas Turbine Generating Plants		420-421	
INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES - TAX SCHEDULES -			
Purpose: The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:			
Accumulated Deferred Income Taxes		234A-B	See FERC Form 1, Page 234
Reconciliation of Reported Net Income With Taxable Income for Federal Income Taxes		261A-B	See FERC Form 1, Page 261
Calculation of Federal Income Tax		261C-D	See FERC Form 1, Page 261
Taxes Accrued, Prepaid and Charged During Year		262-263	See FERC Form 1, Pages 262-263
Distribution of Taxes Charged	M	262-263	See FERC Form 1, Pages 262-263
Accumulated Deferred Income Taxes		272-276	See FERC Form 1, Pages 274-277 Pages 272-273 - None

Note 2: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Diane L. Ford, Vice President & Corporate Controller
700 North Adams Street
P. O. Box 19001
Green Bay, Wisconsin 54307-9001

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under laws of the State of Wisconsin as Oshkosh Gas Light Company, July 28, 1883. Name was changed to Wisconsin Public Service Corporation on September 20, 1922.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Wisconsin Public Service Corporation is an electric and gas utility that supplies and distributes electric power and natural gas in its franchised service territory in Northeastern Wisconsin and an adjacent portion of the Upper Peninsula of Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. Wisconsin Public Service Corporation is a wholly owned subsidiary of Integrys Energy Group, Inc.

2. Associated companies include:

American Transmission Company, LLC
ATC Management, Inc.
Badger Energy Services, LLC
Combined Locks Energy Center, LLC
Crimson Solar, LLC
ECO Coal Pelletization No. 12, LLC
Integrys Business Support, LLC
Integrys Energy Services - Electric, LLC
Integrys Energy Services - Natural Gas, LLC
Integrys Energy Services of Canada Corp.
Integrys Energy Services of New York, Inc.
Integrys Energy Services of Texas, LP
Integrys Energy Services, Inc.
LGS Renewables, I, L.C.
Michigan Gas Utilities Corporation
Minnesota Energy Resources Corporation
North Shore Gas Company
PDI Stoneman, Inc.
Penvest, Inc.
Peoples District Energy Corporation
Peoples Energy Corporation
Peoples Energy Home Services, LLC
Peoples Energy Neighborhood Development, LLC
Peoples Energy Resources Company, LLC
Peoples Energy Ventures, LLC
Peoples Gas Neighborhood Development Corp.
Peoples Natural Gas Liquids, LLC
Peoples Technology, LLC
PERC Holdings, LLC
Quest Energy, LLC
Solar Hold 2008-1, LLC
Solar Hold 2008-2, LLC
Solar Man, LLC
Solar Star California II, LLC
Solar Star New Jersey I, LLC
Solar Star New Jersey II, LLC
Solar Star TM2, LLC
Soltage-ADC 630 Jamesburg, LLC
Soltage-MAZ 700 Tinton Falls, LLC
Soltage-PLG 500 Millford, LLC
Sun Devil Solar, LLC
Sunbury Holdings, LLC
The Peoples Gas Light & Coke Company
Upper Peninsula Building Development Co.
Upper Peninsula Power Company
Winnebago Energy Center, LLC
Wisconsin Energy Operations, LLC
Wisconsin River Power Company
Wisconsin Valley Improvement Company
Wisconsin Woodgas, LLC
WPS Beaver Falls Generation, LLC
WPS Canada Generation, Inc.
WPS Empire State, Inc.
WPS Investments, LLC
WPS Leasing, Inc.
WPS New England Generation, Inc.
WPS Power Development, LLC
WPS Syracuse Generation, LLC
WPS Visions, Inc.
WPS Westwood Generation, LLC

NOTE: Integrys Energy Group, Inc. SEC 10-K Report (2009) includes Wisconsin Public Service Corporation.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wisconsin River Power Company	Producing and selling	50.0	
2		electric energy through		
3		ownership and operation		
4		of two hydro electric plants		
5		and a combustion turbine.		
6				
7	WPS Leasing, Inc.	Established October 1994.	100	
8		A wholly owned subsidiary		
9		which engages in unit		
10		train leasing.		
11				
12	WPS Investments, LLC	Established December 2000.	12.77	
13		Entity holds an investment		
14		in American Transmission		
15		Company, LLC.		
16				
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27				

FOOTNOTE DATA

Schedule Page: 103 Line No.: 1 Column: d

Joint venture with Wisconsin Power and Light Company (a subsidiary of Alliant Energy).

Schedule Page: 103 Line No.: 12 Column: d

WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group with a minority interest owned by Wisconsin Public Service Corporation. The other joint owners are Integrys Energy Group, our holding company, and Upper Peninsula Power Company, another utility subsidiary of Integrys Energy Group, with ownership interests of 84.51% and 2.72% respectively, at December 31, 2009.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	L. T. Borgard President & Chief Operating Officer	426,231	326,818 394,467	B & D C	1,147,516
2	J. P. O'Leary Senior Vice President & Chief Financial Officer	486,000	769,048 716,227	B & D C	1,971,275
3	B. J. Wolf Vice President, Chief Legal Officer and Secretary	301,154	382,311 251,941	B & D C	935,406
4	D. L. Ford Vice President & Corporate Controller	272,834	199,797 188,154	B & D C	660,785
5	B. A. Johnson Vice President & Treasurer	256,785	212,140 164,735	B & D C	633,660

Footnote Data

1 Note: Salary for the year includes deferred compensation, FASB ASC Topic 718 Stock Compensation expense, above market earning compensation, bonuses, and company contributions under the Employee Stock Ownership Plan and Trust.

2 Balances reported agree with amount in the Integrys Energy Group Proxy or WPS Form 10-K, if applicable.

3

4

Compensation Type Codes:
A = Executive Incentive Compensation
B = Incentive Plan (Matching Employer Contribution)
C = Stock Plans
D = Other Reimbursements

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Lawrence T. Borgard President & Chief Executive Officer	Integrys Energy Group, Inc. 130 E. Randolph Drive Chicago, IL 60601	10	
2 William D. Laakso Vice President - Human Resources	Integrys Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	9	
3 Thomas P. Meinz Executive VP & Chief External Affairs Officer	Integrys Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	10	
4 Phillip M. Mikulsky Executive VP - Corporate Development and Shared Services	Integrys Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	10	
5 Joseph P. O'Leary Senior VP & Chief Financial Officer	Integrys Energy Group, Inc. 130 E. Randolph Drive Chicago, IL 60601	9	
6 Charles A. Schrock (1) President & Chief Executive Offcer	Integrys Energy Group, Inc. 130 E. Randolph Drive Chicago, IL 60601	10	
7 Larry L. Weyers (2) Executive Chairman	Integrys Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	2	

Footnote Data

Number of Directors meetings includes in person meetings and unanimous consent actions.

The Company does not have an Executive Committee.

(1) Effective January 1, 2009, Charles A. Schrock became President and Chief Executive Officer of Integrys Energy Group, Inc. Effective March 16, 2009, he was appointed to the position of Chairman of the Board.

(2) Effective March 16, 2009, Larry L. Weyers was removed as a Director and Chairman of the Board.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Stock books are not closed prior to the end of the year.

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total:	23,896,962	Meeting conducted by unanimous consent of the sole shareholder - date May 11, 2009.
By Proxy:	0	

3. Give the date and place of such meeting:

Directors were elected May 11, 2009 via unanimous consent of the sole shareholder in lieu of an Annual Meeting.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities		23,896,962		
5	TOTAL number of security holders		1		
6	TOTAL votes of security holders listed below		23,896,962		
7	Integrys Energy Group, Inc.		23,896,962		
8	130 East Randolph Drive				
9	Chicago, IL 60601				
10					
11					
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RESPONSE/NOTES TO INSTRUCTION

2 Preferred stock is ordinarily not voting except in special matters. However, if preferred dividends are in default equal to four full quarterly dividends, preferred shareholders may elect the majority of the Board of Directors until the entire default has been made good.

3 Not applicable.

4 Not applicable.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

See listing of Acronyms Used in this Report at Page 123.1.

1. None.

2. None.

3. None.

4. WPS entered into multiple lease agreements with various landowners on July 16, 2009. These leases are for land contracts associated with the Crane Creek Wind Project and expire July 15, 2041. WPS received PSCW authorization for these transactions in Docket No. 6690-CE-194. Rent paid related to these leases was $514,636 in 2009.

5. On October 27, 2006, WPS applied to the PSCW for authority to construct natural gas pipeline laterals and appurtenant facilities to connect portions of the WPS gas distribution system in Brown, Calumet, Fond du Lac, Outagamie, and Sheboygan counties to a proposed expansion of the Guardian pipeline. These laterals would provide WPS access to a new source of natural gas and approximately 205,245 dekatherms/day of new natural gas capacity. WPS's costs for construction of the laterals was approximately $80.2 million. WPS received PSCW approval on June 15, 2007 in PSCW Docket 6690-CG-160, and Guardian Pipeline received FERC approval on December 14, 2007 in Docket No. CP07-8-000. WPS began construction activities on the laterals in January 2008. Guardian provided WPS a partial in-service (99,111 dekatherms/day) of mainline capacity on February 10, 2009 and a full in-service (205,245 dekatherms/day) of mainline capacity on February 26, 2009.

6. See WPS Notes to Financial Statements, Note 1, Summary of Significant Accounting Policies, Section (p); Note 12, Guarantees; Note 8, Long-Term Debt; and Note 7, Short-Term Debt and Lines of Credit.

   At December 31, 2009, WPS had $7.0 million of commercial paper outstanding and $10 million of other short-term debt. WPS is authorized by PSCW Docket 6690-SB-123 and Wisconsin Statute 201.03 to have up to $125 million in short-term debt outstanding.

7. None.

8. The 2009 average increase of 3.20% for non-union employees was effective February 22, 2009. The 2009 average increase of 3.00% for union wage and hour employees was effective October 19, 2008.

9. See WPS Notes to Financial Statements, Note 11, Commitments and Contingencies.

10. None.

11. Reserved.

12. Not Applicable.

13. Larry L. Weyers was removed as a Director of WPS and as Chairman of the Board of Directors as of March 16, 2009.

    Charles A. Schrock was appointed as Chairman of the Board of Directors of WPS effective as of March 16, 2009. He was removed as President and Chief Executive Officer of WPS as of April 5, 2009.

    Lawrence T. Borgard was appointed as President and Chief Executive Officer of WPS effective April 5, 2009.

David W. Harpole resigned as Vice President - Energy Projects effective December 31, 2009 in order to take a position within IBS.

14. Not Applicable.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	3,172,901,747	3,525,979,843
3	Construction Work in Progress (107)	200-201	145,902,800	20,520,632
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		**3,318,804,547**	**3,546,500,475**
5	(Less) Accum.Prov for Depr.Amort.Depl (108,111,115)	200-201	1,302,818,978	1,386,630,366
6	Net Utility Plant (Enter total of line 4 less 5)		**2,015,985,569**	**2,159,870,109**
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of line 7 less 8)		**0**	**0**
14	Net Utility Plant (Enter total of lines 6 and 13)		**2,015,985,569**	**2,159,870,109**
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)	221	419,382	343,975
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---	34,279	34,668
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225	62,093,710	64,034,954
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	1,281,250	751,257
24	Other Investments (124)		1,561,710	1,550,069
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amoritization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non-Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		670	
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		**65,322,443**	**66,645,587**
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-Major Only) (130)			
35	Cash (131)	---	8,461,046	5,328,062
36	Special Deposits (132-134)	---	279,285	246,958
37	Working Fund (135)	---	179,725	47,050
38	Temporary Cash Investments (136)	222-223		375,000
39	Notes Receivable (141)	226A	538,609	594,679
40	Customer Accounts Receivable (142)	226A	137,353,753	117,365,053
41	Other Accounts Receivable (143)	226A	33,170,839	23,427,138
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	4,806,029	5,000,000
43	Notes Receivable from Assoc. Companies (145)	226B		
44	Accounts Receivable from Assoc. Companies (146)	226B	40,719,924	8,195,396
45	Fuel Stock (151)	227	41,035,124	38,085,583
46	Fuel Stock Expenses Undistributed (152)	227	533,793	568,454
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	25,724,850	24,621,062
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229	1,281,250	1,445,160

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Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---	1,281,250	751,257
54	Stores Expense Undistributed (163)	227	99,891	209,256
55	Gas Stored Underground-Current (164.1)	---	73,250,039	30,837,223
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---		
57	Prepayments (165)	---	48,553,095	77,999,814
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---		
60	Rents Receivable (172)	---		
61	Accrued Utility Revenues (173)	---	88,222,747	69,033,111
62	Misc Current and Accrued Assets (174)		3,580,854	5,982,535
63	Derivative Instrument Assets (175)		7,297,785	5,038,070
64	(Less) LT Portion of Derivative Inst. Assets (175)		670	
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		**504,194,660**	**403,648,347**
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)	---	5,677,461	4,924,873
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232	429,744,203	394,965,786
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		
75	Other Prelim. Survey & InvestigationCharges (183.2)			
76	Clearing Accounts (184)	---		
77	Temporary Facilities (185)	---		
78	Miscellaneous Deferred Debits (186)	233	72,654,803	57,112,387
79	Def. Losses from Disposition of Utility Plant (187)	235		
80	Research, Devel. and Demonstration Expend (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	237	606,019	504,307
82	Accumulated Deferred Income Taxes (190)	234	69,520,187	83,991,453
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		**578,202,673**	**541,498,806**
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		**3,163,705,345**	**3,171,662,849**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	95,587,848	95,587,848
3	Preferred Stock Issued (204)	250-251	51,188,200	51,188,200
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	708,472,245	641,281,753
7	Other Paid-In Capital (208-211)	253	130,451	130,451
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	1,240,435	1,240,435
11	Retained Earnings (215, 215.1, 216)	118-119	351,000,821	369,213,376
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	21,044,728	22,977,812
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		**1,226,183,858**	**1,179,139,005**
17	**LONG-TERM DEBT**			
18	Bonds (221)	256-257	872,100,000	872,100,000
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257		
21	Other Long-Term Debt (224)	256-257		
22	Unamortized Premium on Long-Term Debt (225)	---		
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---	1,331,034	1,154,595
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		**870,768,966**	**870,945,405**
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)			
27	Accumulated Prov. for Property Insurance (228.1)			
28	Accumulated Prov. for Injuries and Damage (228.2)			
29	Accumulated Prov. for Pensions and Benefits (228.3)		315,840,813	258,634,260
30	Accumulated Misc. Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		185,480	14,040
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		9,004,109	17,821,823
35	TOTAL Other Noncurrrent Liabilities (Enter total of lines 26 thru 34)		**325,030,402**	**276,470,123**
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)		60,000,000	17,000,000
38	Accounts Payable (232)		139,703,785	139,207,640
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		22,876,361	26,705,937
41	Customer Deposits (235)		845,618	1,972,118
42	Taxes Accrued (236)	262-263	1,762,046	1,346,698
43	Interest Accrued (237)		7,890,065	7,975,751
44	Dividends Declared (238)		777,652	777,652
45	Matured Long-Term Debt (239)			

Name of Respondent	This Report Is:	Date of Report	Year of Report
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		1,987,642	1,614,282
48	Misc. Current and Accrued Liabilities (242)		25,557,014	62,587,267
49	Obligations Under Capital Leases -Current (243)			
50	Derivative Instrument Liabilities (244)		13,025,412	2,474,310
51	(Less) Long-Term Portion of Derivative Instrument Liabilities (244)		185,480	14,040
52	Federal Income Taxes Accrued for Prior Years (244)			
53	Michigan Single Business Taxes Accrued for Prior Years (244.1)			
54	Fed. Inc. Taxes Accrued for Prior Years -Adj. (245)			
55	Michigan Single Business Taxes Accrued for Prior Years - Adj. (245.1)			
56	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 53)		**274,240,115**	**261,647,615**
57	**DEFERRED CREDITS**			
58	Customer Advances for Construction (252)		37,425,383	32,466,968
59	Accumulated Deferred Investment Tax Credits (255)	266-267	10,666,408	9,753,805
60	Deferred Gains from Disposition of Utility Plt. (256)	270		
61	Other Deferred Credits (253)	269	117,227,444	121,606,369
62	Other Regulatory Liabilities (254)	278	41,046,311	33,634,945
63	Unamortized Gain on Reacquired Debt (257)	237		
64	Accum. Deferred Income Taxes-Accel. Amort. (281)			
65	Accum. Deferred Income Taxes-Other Property (282)		246,480,359	331,263,130
66	Accum. Deferred Income Taxes-Other (283)	272-277	14,636,099	54,735,484
67	TOTAL Deferred Credits (Enter total of lines 56 thru 64)		**467,482,004**	**583,460,701**
68	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 54 and 65)		**3,163,705,345**	**3,171,662,849**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,595,911,769	1,774,591,102		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,143,686,815	1,331,415,830		
5	Maintenance Expenses (402)	320-323	71,846,106	63,078,512		
6	Depreciation Expense (403)	336-337	95,899,679	87,998,920		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	11,219,161	11,459,075		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,626,032	8,791,036		
13	(Less) Regulatory Credits (407.4)		8,804,121	3,908,748		
14	Taxes Other Than Income Taxes (408.1)	262-263	51,227,090	49,363,785		
15	Income Taxes - Federal (409.1)	262-263	-33,982,908	42,985,641		
16	- Other (409.1)	262-263	2,320,201	13,457,613		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	205,637,841	156,272,460		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	105,906,810	143,327,120		
19	Investment Tax Credit Adj. - Net (411.4)	266	-912,603	-984,105		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		-199,277	1,106,541		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,437,055,760	1,615,496,358		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		158,856,009	159,094,744		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,200,342,665	1,234,929,790	395,569,104	539,661,312			2
						3
834,578,840	888,575,750	309,107,975	442,840,080			4
65,732,589	57,531,472	6,113,517	5,547,040			5
75,080,558	69,254,778	20,819,121	18,744,142			6
						7
9,003,962	9,294,732	2,215,199	2,164,343			8
						9
						10
						11
4,619,717	8,791,036	6,315				12
8,189,988	3,908,748	614,133				13
43,901,202	42,515,678	7,325,888	6,848,107			14
-31,742,913	30,428,349	-2,239,995	12,557,292			15
1,447,852	9,804,980	872,349	3,652,633			16
166,117,040	121,311,905	39,520,801	34,960,555			17
83,406,628	115,941,337	22,500,182	27,385,783			18
-839,854	-900,361	-72,749	-83,744			19
						20
						21
-199,277	1,106,541					22
						23
						24
1,076,501,654	1,115,651,693	360,554,106	499,844,665			25
123,841,011	119,278,097	35,014,998	39,816,647			26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		158,856,009	159,094,744		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,794	436,430		
34	(Less) Expenses of Nonutility Operations (417.1)		7,835	704,635		
35	Nonoperating Rental Income (418)		4,632	4,632		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	11,060,529	12,050,692		
37	Interest and Dividend Income (419)		403,923	2,693,457		
38	Allowance for Other Funds Used During Construction (419.1)		5,141,866	5,210,513		
39	Miscellaneous Nonoperating Income (421)		161,040	154,818		
40	Gain on Disposition of Property (421.1)		-33,770	1,310,295		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,732,179	21,156,202		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		116,513	3,103		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		19,054	1,969		
46	Life Insurance (426.2)		-1,163,454	-949,446		
47	Penalties (426.3)		676,581	276,418		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		475,887	394,984		
49	Other Deductions (426.5)		955,391	400,323		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,079,972	127,351		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	49,850	36,401		
53	Income Taxes-Federal (409.2)	262-263	-2,196,587	3,029,483		
54	Income Taxes-Other (409.2)	262-263	146,538	1,007,691		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	6,568,100	2,348,287		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,235,413	1,481,153		
57	Investment Tax Credit Adj.-Net (411.5)			-246,185		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,332,488	4,694,524		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		14,319,719	16,334,327		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		48,382,019	41,014,120		
63	Amort. of Debt Disc. and Expense (428)		995,810	841,050		
64	Amortization of Loss on Reaquired Debt (428.1)		101,712	101,712		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		536,517	92,447		
68	Other Interest Expense (431)		4,807,081	2,939,619		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,039,815	1,835,421		
70	Net Interest Charges (Total of lines 62 thru 69)		52,783,324	43,153,527		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		120,392,404	132,275,544		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		120,392,404	132,275,544		

FOOTNOTE DATA

Schedule Page: 114 Line No.: 7 Column: c

Account 403.1 is not used due to the fact that WPS has received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory liability account.

Schedule Page: 114 Line No.: 49 Column: c

Includes allocated Integrys merger-related costs of $21,508, unrealized losses on fuel options of $23,652, and energy efficiency funding costs of $910,231.

Schedule Page: 114 Line No.: 49 Column: d

Includes allocated Integrys merger-related costs of $65,749 and mark-to-market losses and expenses of $334,574 related to gas options for a fixed bill program.

Schedule Page: 114 Line No.: 68 Column: c

Commercial Paper interest expense of $191,180 is included in this total. Capital lease interest expense was $0 for 2009.

Schedule Page: 114 Line No.: 68 Column: d

Commercial Paper interest expense of $1,341,131 is included in this total. Capital lease interest expense was $0 for 2008.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	23,293,548	11,695,443
3	Account 281		
4	Account 282	66,023,596	7,875,757
5	Account 283	76,799,896	19,949,601
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	**166,117,040**	**39,520,801**
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(15,140,099)	(13,936,635)
12	Account 281		
13	Account 282	(3,298,608)	(1,105,822)
14	Account 283	(64,967,921)	(7,457,725)
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	**(83,406,628)**	**(22,500,182)**
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(839,854)	(72,749)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	**(839,854)**	**(72,749)**
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19 ** on page 117 line 57 *** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	34,988,991	167,845	35,156,836	2
				3
	73,899,353	6,132,196	80,031,549	4
	96,749,497	268,059	97,017,556	5
				6
				7
0	**205,637,841**			8
		6,568,100		9
				10
	(29,076,734)	(506,880)	(29,583,614)	11
				12
	(4,404,430)	(2,485,123)	(6,889,553)	13
	(72,425,646)	(243,410)	(72,669,056)	14
				15
				16
0	**(105,906,810)**			17
		(3,235,413)		18
				19
			0	20
	(912,603)		(912,603)	21
				22
			0	23
			0	24
0	**(912,603)**	**0**		25
		0		26
		0		27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		349,734,902	315,692,736
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		109,331,875	120,224,852
17	Appropriations of Retained Earnings (Acct. 436)			
18	Change in Amortization Reserve- Federal in Accordance With Ferc Order No. 387	215.1	-104,554	62,662
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-104,554	62,662
23	Dividends Declared-Preferred Stock (Account 437)			
24	5.00% Series - $5.00 per share	238	-659,580	(659,580)
25	5.04% Series - $5.04 per share	238	-151,114	(151,114)
26	5.08% Series - $5.08 per share	238	-253,914	(253,914)
27	6.76% Series - $6.76 per share	238	-1,014,000	(1,014,000)
28	6.88% Series - $6.88 per share	238	-1,032,000	(1,032,000)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,110,608	(3,110,608)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared on Common Stock	238	-96,700,000	(93,900,000)
32	Dividends of Deferred Comp Fixed Stock	Various	-730,179	(673,282)
33	Deferred Tax on Dividends of Deferred Comp Fixed Stock	190	294,022	255,995
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-97,136,157	(94,317,287)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		9,127,445	11,182,547
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		367,842,903	349,734,902
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		1,370,473	1,265,919
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,370,473	1,265,919
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		369,213,376	351,000,821
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		21,044,728	20,176,583
50	Equity in Earnings for Year (Credit) (Account 418.1)		11,060,529	12,050,692
51	(Less) Dividends Received (Debit)		9,119,284	11,174,384
52	WPS Investment LLC amortization		-8,161	(8,163)
53	Balance-End of Year (Total lines 49 thru 52)		22,977,812	21,044,728

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	120,392,404	132,275,544
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	95,899,679	87,998,920
5	Amortization of		
6			
7	Other	12,376,768	12,466,663
8	Deferred Income Taxes (Net)	100,049,630	12,993,181
9	Investment Tax Credit Adjustment (Net)	-912,603	-1,230,290
10	Net (Increase) Decrease in Receivables	62,093,459	-27,230,791
11	Net (Increase) Decrease in Inventory	47,579,534	-33,376,374
12	Net (Increase) Decrease in Allowances Inventory	-163,910	-80,000
13	Net Increase (Decrease) in Payables and Accrued Expenses	58,123,411	-78,880,635
14	Net (Increase) Decrease in Other Regulatory Assets	17,275,176	41,191,478
15	Net Increase (Decrease) in Other Regulatory Liabilities	17,776,775	20,802,055
16	(Less) Allowance for Other Funds Used During Construction	5,141,866	5,210,513
17	(Less) Undistributed Earnings from Subsidiary Companies	11,060,529	12,050,692
18	Other (provide details in footnote):	-65,443,751	-6,125,334
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	448,844,177	143,543,212
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-239,899,913	-258,085,080
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-16,572,488	-10,351,741
29	Gross Additions to Nonutility Plant		-4,060
30	(Less) Allowance for Other Funds Used During Construction	-5,141,867	-5,210,513
31	Other (provide details in footnote):		
32	Cash Paid for Transmission Interconnection		-17,416,998
33	Cash Received from Transmission Interconnection		99,737,868
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-251,330,534	-180,909,498
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Assets transferred to/received from IBS		8,533,302
39	Investments in and Advances to Assoc. and Subsidiary Companies		560
40	Contributions and Advances from Assoc. and Subsidiary Companies	9,119,285	11,174,384
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Investing - Construction Advances	2,930,407	4,844,375
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-239,280,842	-156,356,877
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		125,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Equity Contribution from Parent		55,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Costs	-66,782	-1,144,899
69	Changes in Loan on Executive Life Insurance	391,069	1,587,030
70	Cash Provided by Outside Sources (Total 61 thru 69)	324,287	180,442,131
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Equity Adjustments to Parent	-70,000,000	-65,000,000
78	Net Decrease in Short-Term Debt (c)	-43,000,000	-700,000
79			
80	Dividends on Preferred Stock	-3,110,608	-3,110,608
81	Dividends on Common Stock	-96,700,000	-93,900,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-212,486,321	17,731,523
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,922,986	4,917,858
87			
88	Cash and Cash Equivalents at Beginning of Period	8,920,056	4,002,198
89			
90	Cash and Cash Equivalents at End of period	5,997,070	8,920,056

FOOTNOTE DATA

Schedule Page: 120 Line No.: 7 Column: b

Amortization Other

Utility Plant in Service	$11,219,161
Debt related	1,157,218
Nonutility property	389
TOTAL	$12,376,768

Schedule Page: 120 Line No.: 7 Column: c

Amortization Other

Utility Plant in Service	$11,459,075
Debt related	1,007,199
Nonutility property	389
TOTAL	$12,466,663

Schedule Page: 120 Line No.: 18 Column: b

Other Operating

Change in accrued revenues	$ 19,189,636
Pension and postretirement expense	14,017,955
Pension and postretirement funding	(10,432,410)
Change in prepayments and misc. current assets	(31,521,846)
Change in regulatory liabilities	(32,864,797)
Change in regulatory assets	(32,913,376)
Change in other long-term liabilities	12,622,862
Other operating	(3,541,775)
TOTAL	$(65,443,751)

Schedule Page: 120 Line No.: 18 Column: c

Other Operating

Change in accrued revenues	$(16,198,773)
Pension and postretirement expense	6,773,821
Pension and postretirement funding	(23,501,657)
Change in prepayments and misc. current assets	39,563,854
Other operating	(12,762,579)
TOTAL	$ (6,125,334)

Schedule Page: 120 Line No.: 33 Column: c

The reimbursement from ATC related to WPS's construction of the transmission facilities required to support Weston 4 that WPS funded on ATC's behalf.

Schedule Page: 120 Line No.: 38 Column: c

Assets from WPS were transferred to IBS during 2008.

Schedule Page: 120 Line No.: 78 Column: c

Amount was reported as Unamortized Discount in 2008 report. This amount is a Net Decrease in Short-Term Debt and has been corrected in the 2009 report.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Acronyms Used in this Report

AFUDC	Allowance for Funds Used During Construction
ASC	Accounting Standards Codification
ATC	American Transmission Company LLC
EPA	United States Environmental Protection Agency
ESOP	Employee Stock Ownership Plan
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	United States Generally Accepted Accounting Principles
IBS	Integrys Business Support, LLC
IRS	United States Internal Revenue Service
KNPP	Kewaunee Nuclear Power Plant
MISO	Midwest Independent Transmission System Operator, Inc.
MPSC	Michigan Public Service Commission
N/A	Not Applicable
NYMEX	New York Mercantile Exchange
PEC	Peoples Energy Corporation
PSCW	Public Service Commission of Wisconsin
RTO	Regional Transmission Organization
SEC	United States Securities and Exchange Commission
SFAS	Statement of Financial Accounting Standards
UPPCO	Upper Peninsula Power Company
WDNR	Wisconsin Department of Natural Resources
WPS	Wisconsin Public Service Corporation
WRPC	Wisconsin River Power Company

WISCONSIN PUBLIC SERVICE CORPORATION
SUPPLEMENTAL NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2009

Notes A-E below are supplemental notes to the following Notes 1-20, modified for the requirements of the FERC, included in the Wisconsin Public Service Corporation Form 10-K.

NOTE A--FERC FORM 1 REPORTING COMPARED TO SEC REPORTING IN ACCORDANCE WITH GAAP

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. As required by the FERC, WPS classifies certain items in its 2009 Form 1 in a manner different than the presentation in the SEC Form 10-K, as described below. These items have no impact on the reported net income.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- WPS accounts for its investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by GAAP.
- Accumulated deferred income taxes are reported as deferred debits and deferred credits and are not netted into short-term or long-term classifications as required by GAAP.
- The FERC requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour on the statement of income, whereas WPS combines the transactions of these two markets for a given hour for GAAP reporting purposes.
- Unrealized gains and losses on derivative instruments and other costs related to a gas fixed bill program are reported as miscellaneous non-operating income and other deductions rather than revenue and operating and maintenance expenses as required by GAAP.
- The FERC financial statement presentation reports unamortized loss on reacquired debt and energy costs receivable or refundable through rate adjustments as deferred debits and current assets and liabilities whereas the SEC financial statement presentation reports these balances as regulatory assets and liabilities.
- The SEC financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, WPS recognizes deferred income taxes based on the difference between positions taken in tax returns filed and amounts reported in the financial statements and does not report interest and penalties on tax deficiencies as income tax expense.

NOTE B--GAIN OR LOSS ON REACQUIRED BONDS

WPS occasionally repurchases bonds. The gain or loss on this type of repurchase is deferred on the balance sheet and amortized to the income statement consistent with rate treatment as directed by the PSCW.

WPS repurchased its 8.20% Series Due 2012 bonds in 1993. Deferral of the loss on reacquired debt is recorded in Account 189 and amortized to the income statement on a revenue neutral basis as directed by the PSCW. The following deferral was outstanding as of December 31, 2009, and December 31, 2008:

Year	Series	Repurchased	December 31, 2009	December 31, 2008
1993	8.20%	$45,000,000	$504,307	$606,019

NOTE C--INCOME TAXES

WPS accounts for income taxes using the liability method. Under this method, deferred income taxes have been recorded using currently enacted tax rates for the differences between the tax basis of assets and liabilities and the basis reported in the financial statements. Due to the effects of regulation on WPS, certain adjustments made to deferred income taxes are recorded as regulatory assets or liabilities. Tax refunds or additional taxes due are deferred and returned to or collected from ratepayers.

Investment tax credits, which have been used to reduce our federal and state income taxes payable, have been deferred for financial reporting purposes. These deferred investment tax credits are being amortized over the useful lives of the related property.

Integrys Energy Group, Inc., parent company of WPS, files a consolidated United States income tax return that includes domestic subsidiaries in which its ownership is 80 percent or more. Integrys Energy Group and its consolidated subsidiaries, including WPS, are parties to a tax allocation arrangement under which each entity determines its income tax provision on a stand-alone basis, after which effects of federal consolidation are accounted for.

For tax year 2004, Integrys Energy Group elected on behalf of WPS not to take bonus depreciation on the consolidated return for that year. To keep WPS whole, Integrys Energy Group advanced WPS the tax benefit forgone so as not to harm the rate payers. This advance will be paid down by WPS to Integrys Energy Group over the depreciation unwind period of the assets eligible for the forgone bonus, thus creating the same effect at WPS as if bonus depreciation had been taken in 2004. The balance due to Integrys Energy Group was $10.5 million and $12.1 million at December 31, 2009, and 2008, respectively, and is recorded in Account 253 less the amount due in one year, which is recorded in Account 234.

During 2009, WPS closed audits relating to the 2001- 2006 tax years with the Wisconsin Department of Revenue. WPS received a refund of $1,485,335 that included tax and interest related to those tax years.

WPS, as a member of the Integrys Energy consolidated group, currently has an audit examination open for the 2006 and 2007 tax years with the IRS.

NOTE D--RECONCILIATION FOR CASH FLOWS STATEMENT

The balance in cash and cash equivalents consists of the items shown below.

	December 31, 2009	December 31, 2008
Cash	$ 5,328,062	$8,461,046
Special Deposits	246,958	279,285
Working Funds	47,050	179,725
Temporary Cash Investments	375,000	-
Total	$ 5,997,070	$ 8,920,056

NOTE E--RETAINED EARNINGS RESTRICTIONS

WPS maintains restricted retained earnings for the Amortization Reserve, Federal as required by the FERC under Docket RM76-1, Order 55. As prescribed by the PSCW, WPS may not pay normal common stock dividends of more than 103% of the previous year's common stock dividend without PSCW approval. In addition, WPS's Restated Articles of Incorporation limit the amount of common stock dividends that WPS can pay to certain percentages of its prior 12-month net income, if its common stock and common stock surplus accounts constitute less than 25% of its total capitalization.

WISCONSIN PUBLIC SERVICE CORPORATION
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2009

The following Notes 1-20, modified for the requirements of the FERC, are included in the Wisconsin Public Service Corporation Annual Report.

NOTE 1--SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) Nature of Operations--WPS is a regulated electric and natural gas utility, serving customers in northeastern Wisconsin and an adjacent portion of Michigan's Upper Peninsula. WPS is subject to the jurisdiction of and regulation by the PSCW and the MPSC, which have general supervisory and regulatory powers over practically all phases of the public utility business in Wisconsin and Michigan, respectively. WPS is also subject to the jurisdiction of the FERC, which regulates WPS's pipelines and wholesale electric rates.

The term "utility" refers to the regulated activities of WPS's electric and natural gas utility segments, while the term "nonutility" refers to the activities of WPS's electric and natural gas utility segments that are not regulated.

(b) Basis of Presentation--The cost method of accounting is used for investments when WPS does not have significant influence over the operating and financial policies of the investee. Investments in businesses not controlled by WPS, but over which it has significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method. These financial statements also reflect WPS's proportionate interests in certain jointly owned utility facilities.

(c) Use of Estimates--WPS prepares its Form 1 financial statements in conformity with the rules and regulations of the FERC. WPS makes estimates and assumptions that affect assets, liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(d) Cash and Cash Equivalents--Short-term investments with an original maturity of three months or less are reported as cash equivalents.

The following is supplemental disclosure to the WPS Statement of Cash Flows:

(Millions)	**2009**	**2008**
Cash paid for interest	**$48.6**	$41.9
Cash (received) paid for income taxes	**(4.4)**	59.1

Construction costs funded through accounts payable and treated as non-cash investing activities totaled $13.5 million and $20.6 million at December 31, 2009 and 2008, respectively.

(e) Revenue and Customer Receivables--Revenues are recognized on the accrual basis and include estimated amounts for electric and natural gas services provided but not billed. At December 31, 2009 and 2008, WPS's unbilled revenues were $69.0 million and $88.2 million, respectively. At December 31, 2009, there were no customers or industries that accounted for more than 10% of WPS's revenues.

Prudent fuel and purchased power costs are recovered from customers under one-for-one recovery mechanisms by the wholesale electric operations and Michigan retail electric operations of WPS, which provide for subsequent adjustments to rates for changes in commodity costs. There is a portion of WPS's wholesale electric business that limits cost recovery to no greater than the 2-year average rate charged to large industrial retail customers for that same period. The costs of natural gas prudently incurred by WPS's natural gas utility operations are also recovered from customers under one-for-one recovery mechanisms.

WPS's Wisconsin retail electric operations do not have a one-for-one recovery mechanism. Instead, a "fuel window" mechanism is used to recover fuel and purchased power costs. Under the fuel window, if actual fuel and purchased power costs deviate by more than 2% from costs included in the rates charged to customers, a rate review can be triggered. Once a rate review is triggered, rates may be reset (subject to PSCW approval) for the remainder of the year to recover or refund, on an annualized basis, the projected increase or decrease in the cost of fuel and purchased power.

WPS is required to provide service and grant credit (with applicable deposit requirements) to customers within its service territories. WPS continually reviews its customers' credit-worthiness and obtains or refunds deposits accordingly. WPS is precluded from discontinuing service to residential customers during winter moratorium months.

WPS presents revenues net of pass-through taxes on the Statement of Income.

(f) Inventories--Inventories consist of natural gas in storage and fossil fuels, including coal. Average cost is used to value fossil fuels and natural gas in storage.

(g) Risk Management Activities--As part of its regular operations, WPS enters into contracts, including options, futures, forwards, and other contractual commitments, to manage changes in commodity prices, which are described more fully in Note 2, "*Risk Management Activities*." Derivative instruments are entered into in accordance with the terms of the risk management plans approved by the WPS Board of Directors and the PSCW or MPSC.

All derivatives are recognized on the balance sheet at their fair value unless they qualify for the normal purchases and sales exception. WPS continually assesses its contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Most energy-related physical and financial derivatives at WPS qualify for regulatory deferral. These derivatives are marked to fair value; the resulting risk management assets are offset with regulatory liabilities or decreases to regulatory assets, and risk management liabilities are offset with regulatory assets or decreases to regulatory liabilities. Management believes any gains or losses resulting from the eventual settlement of these derivative instruments will be collected from or refunded to customers in rates.

WPS classifies unrealized gains and losses on derivative instruments that do not qualify for regulatory deferral as miscellaneous non-operating income or other deductions.

FASB ASC 815-10-45 provides the option to present certain asset and liability derivative positions net on the balance sheet and to net the related cash collateral against these net derivative positions. WPS elected not to net these items. On the Balance Sheet, cash collateral provided to others is reflected in accounts receivable.

(h) Emission Allowances--WPS accounts for emission allowances as inventory at average cost by vintage year. Charges to income result when allowances are utilized in operating WPS's generation plants. Gains on sales of allowances are returned to ratepayers.

(i) Property, Plant, and Equipment--Utility plant is stated at cost, including any associated AFUDC and asset retirement costs. The costs of renewals and betterments of units of property (as distinguished from minor items of property) are capitalized as additions to the utility plant accounts. Except for land, no gain or loss is recognized in connection with ordinary retirements of utility property units. Maintenance, repair, replacement, and renewal costs associated with items not qualifying as units of property are considered operating expenses. WPS charges the cost of units of property retired, sold, or otherwise disposed of, less salvage value, to the accumulated provision for depreciation. The cost of removal associated with the retirement is also charged to accumulated depreciation.

WPS records straight-line depreciation expense over the estimated useful life of utility property, using depreciation rates as approved by the applicable regulators. Annual utility composite depreciation rates are shown below.

Annual Utility Composite Depreciation Rates	2009	2008
Electric	**3.04%**	3.09%
Natural gas	**3.30%**	3.39%

Interest capitalization is applied to nonutility property during construction, and a gain or loss is recognized for retirements. At December 31, 2009, and 2008, nonutility property consisted primarily of land.

WPS capitalizes certain costs related to software developed or obtained for internal use and amortizes those costs to operating expense over the estimated useful life of the related software, which ranges from three to seven years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the Statement of Income.

(j) **AFUDC**--WPS capitalizes the cost of funds used for construction using a calculation that includes both internal equity and external debt components, as required by regulatory accounting. The internal equity component of capitalized AFUDC is accounted for as other income, and the external debt component is accounted for as a decrease to interest expense.

Approximately 50% of WPS's retail jurisdictional construction work in progress expenditures are subject to the AFUDC calculation. For 2009, WPS's average AFUDC retail rate was 8.61%, and its AFUDC wholesale rate was 7.78%.

WPS's allowance for equity funds used during construction for 2009 and 2008 was $5.1 million and $5.2 million, respectively. WPS's allowance for borrowed funds used during construction for 2009 and 2008 was $2.0 million and $1.8 million, respectively.

(k) **Regulatory Assets and Liabilities**--Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts collected in rates for future costs. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the year the determination is made. See Note 5, "*Regulatory Assets and Liabilities*," for more information.

(l) **Goodwill**--Goodwill is not amortized, but is subject to an annual impairment test. WPS performs its goodwill impairment test during the second quarter of each year. Interim impairment tests are performed whenever events or changes in circumstances indicate that the asset might be impaired.

(m) **Retirement of Debt**--Any call premiums or unamortized expenses associated with refinancing utility debt obligations are amortized consistent with regulatory treatment of those items. Any gains or losses resulting from the retirement of utility debt that is not refinanced are either amortized over the remaining life of the original debt or recorded through earnings.

(n) **Asset Retirement Obligations**--WPS recognizes legal obligations at fair value associated with the retirement of tangible long-lived assets that result from the acquisition, construction or development, and/or normal operation of the assets. A liability is recorded for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The asset retirement obligations are accreted using a credit-adjusted risk-free interest rate commensurate with the expected settlement dates of the asset retirement obligations; this rate is determined at the date the obligation is incurred. The associated retirement costs are capitalized as part of the related long-lived assets and are depreciated over the useful lives of the assets. See Note 9, "*Asset Retirement Obligations*," for more information.

(o) **Income Taxes**--Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements by using currently enacted tax rates for the differences between the tax basis of assets and liabilities and the basis reported in the financial statements. WPS records valuation allowances for deferred tax assets when it is uncertain if the benefit will be realized in the future. WPS is allowed to defer certain adjustments made to income taxes that will impact future rates and record regulatory assets or liabilities related to these adjustments.

For investment tax credits generated in WPS's regulated operations, regulators reduce future rates over the lives of the property to which the tax credits relate. Accordingly, WPS defers the investment tax credits in the year the taxes payable

are reduced, and WPS reduces the provision for income taxes over the useful lives of the related property. Production tax credits generally reduce the provision for income taxes in the year that electricity from the qualifying facility is generated and sold. Investment tax credits and production tax credits that do not reduce income taxes payable for the current year are eligible for carryover and recognized as a deferred tax asset. A valuation allowance is established unless it is more likely than not that the credits will be realized during the carryforward period.

WPS is included in the consolidated United States income tax return filed by Integrys Energy Group. WPS is a party to a federal and state tax allocation arrangement with Integrys Energy Group and its subsidiaries under which each entity determines its provision for income taxes on a stand-alone basis. WPS settles the intercompany liabilities at the time that payments are made to the applicable taxing authority. At December 31, 2009, there were no significant intercompany payables or receivables for income taxes.

For more information regarding WPS's accounting for income taxes, see Note 10, "*Income Taxes.*"

(p) Guarantees--WPS follows the guidance of the Guarantees Topic of the FASB ASC, which requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. For additional information on guarantees, see Note 12, *"Guarantees."*

(q) Employee Benefits--The costs of pension and other postretirement benefits are expensed over the periods during which employees render service. The transition obligation related to the other postretirement plans is being recognized over a 20-year period beginning in 1993. In computing the expected return on plan assets, a market-related value of plan assets is used. Changes in fair value are recognized over the subsequent five years for plans sponsored by WPS, while differences between actual investment returns and the expected return on plan assets are recognized over a five-year period for the Integrys Energy Group Retirement Plan, sponsored by IBS. The benefit costs associated with employee benefit plans are allocated among Integrys Energy Group's subsidiaries based on employees' time reporting and actuarial calculations, as applicable. WPS's regulators allow recovery in rates for the net periodic benefit cost calculated under GAAP.

WPS recognizes the funded status of defined benefit postretirement plans on the balance sheet, and recognizes changes in the plans' funded status in the year in which the changes occur. WPS records changes in the funded status to regulatory asset or liability accounts, pursuant to the Regulated Operations Topic of the FASB ASC.

WPS accounts for its participation in benefit plans sponsored by IBS and other postretirement benefit plans sponsored by WPS as multiple employer plans. Under affiliate agreements, WPS is responsible for its share of plan obligations and is entitled to its share of plan assets; accordingly, WPS accounts for its pro rata share of these plans as its own plan. WPS and IBS use a December 31 measurement date for all plans.

For additional information on WPS's employee benefits, see Note 13, "*Employee Benefit Plans.*"

(r) Fair Value--Effective January 1, 2008, WPS adopted SFAS No. 157, "Fair Value Measurements" (now incorporated as part of the Fair Value Measurements and Disclosures Topic of the FASB ASC). This standard defined fair value and required enhanced disclosures about assets and liabilities carried at fair value. These disclosures can be found in Note 17, "*Fair Value.*"

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). WPS utilizes a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing certain derivative assets and liabilities.

SFAS No. 157 established a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methodologies.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

(s) Subsequent Events--Subsequent events at WPS were evaluated for potential recognition or disclousure through February 25, 2010, which is the date the financial statements filed in the SEC Form 10-K were issued. No additional significant subsequent events occurred at WPS from February 25, 2010, to the FERC Form 1 filing date of April 16, 2010.

(t) New Accounting Pronouncements--SFAS No. 167, "Amendments to FASB Interpretation No. 46(R)" (now incorporated as part of the Consolidation Topic of the FASB ASC), was issued in June 2009. This statement introduces a requirement to perform ongoing assessments to determine whether an entity is a variable interest entity and whether an enterprise is the primary beneficiary of a variable interest entity. In addition, this statement clarifies that the enterprise that is required to consolidate a variable interest entity will have a controlling financial interest evidenced by (1) the power to direct the activities that most significantly affect the entity's economic performance, and (2) the obligation to absorb losses or the right to receive benefits that are potentially significant to the variable interest entity. Additional disclosures are required regarding involvement with variable interest entities, as well as the methodology used to determine the primary beneficiary of any variable interest entities. This standard was effective for WPS beginning January 1, 2010. Management is currently evaluating the impact that the adoption will have on WPS's first quarter 2010 financial statements.

NOTE 2--RISK MANAGEMENT ACTIVITIES

WPS uses derivative instruments to manage commodity costs. None of these derivatives are designated as hedges for accounting purposes. The derivatives include a limited number of natural gas purchase contracts, financial derivative contracts (NYMEX futures and options), and financial transmission rights (FTRs) used by the electric utility segment to manage electric transmission congestion costs. The NYMEX futures and options were used by both the electric and natural gas utility segments to mitigate the risks associated with the market price volatility of natural gas costs and the costs of gasoline and diesel fuel used by WPS's utility vehicles.

The following table shows WPS's assets and liabilities from risk management activities:

		Assets		Liabilities	
(Millions)	Balance Sheet Presentation	December 31, 2009	December 31, 2008	December 31, 2009	December 31, 2008
Commodity contracts	Current	**$5.0**	$7.3	**$2.5**	$12.8
Commodity contracts	Other Long-term	-	-	-	0.2
Total		**$5.0**	$7.3	**$2.5**	$13.0

Assets and liabilities from risk management activities are classified as current or long-term based upon the maturities of the underlying contracts.

The table below shows the unrealized gains (losses) recorded related to derivatives at WPS.

(Millions)	Financial Statement Presentation	2009
Commodity contracts	Balance Sheet – Regulatory assets (current)	**$10.5**
Commodity contracts	Balance Sheet – Regulatory assets (long-term)	**0.2**
Commodity contracts	Balance Sheet – Regulatory liabilities (current)	**(0.8)**
Commodity contracts	Income Statement – Miscellaneous non-operating income	**0.1**

At December 31, 2009, WPS had the following notional volumes of outstanding derivative contracts:

Commodity	Purchases	Other Transactions
Natural gas (millions of therms)	**54.6**	**N/A**
FTRs (millions of kilowatt-hours)	**N/A**	**4,306.0**
Petroleum products (barrels)	**15,144**	**N/A**

The following table shows WPS's cash collateral positions:

(Millions)	December 31, 2009	December 31, 2008
Cash collateral provided to others	**$1.9**	$13.1

NOTE 3--RESTRUCTURING EXPENSE

In an effort to permanently remove costs from its operations, Integrys Energy Group developed a strategy at the end of 2009 that includes a reduction in the workforce supporting WPS. In connection with this strategy, $10.4 million of employee-related costs were included in the operation expense line item on the Statement of Income. None of these costs had been paid out as of December 31, 2009. The costs at WPS were distributed across its segments as follows:

(Millions)	2009
Natural gas utility	**$ 2.6**
Electric utility	**7.8**
Total restructuring costs	**$10.4**

NOTE 4--JOINTLY OWNED UTILITY FACILITIES

WPS holds a joint ownership interest in certain electric generating facilities. WPS is entitled to its share of generating capability and output of each facility equal to its respective ownership interest. WPS also pays its ownership share of additional construction costs, fuel inventory purchases, and operating expenses unless specific agreements have been executed to limit its maximum exposure to additional costs. WPS's share of significant jointly owned electric generating facilities as of December 31, 2009, was as follows:

(Millions, except for percentages and megawatts)	Weston 4	West Marinette Unit No. 33	Columbia Energy Center Units 1 and 2	Edgewater Unit No. 4
Ownership	**70.0%**	**68.0%**	**31.8%**	**31.8%**
WPS's share of rated capacity (megawatts)	**374.5**	**56.8**	**335.2**	**105.0**
Utility plant in service	**$609.8**	**$18.2**	**$165.9**	**$37.8**
Accumulated depreciation	**$ 53.5**	**$ 9.7**	**$102.4**	**$23.5**
In-service date	**2008**	**1993**	**1975 and 1978**	**1969**

WPS's share of direct expenses for these plants is recorded in operating expenses in the Statement of Income. WPS has supplied its own financing for all jointly owned projects.

NOTE 5--REGULATORY ASSETS AND LIABILITIES

The following regulatory assets and liabilities were reflected in WPS's Balance Sheet as of December 31:

(Millions)	2009	2008
Regulatory assets		
Pension and other postretirement benefit related items	**$201.7**	$246.8
Environmental remediation costs (net of insurance recoveries)	**74.2**	74.1
De Pere Energy Center	**33.4**	35.8
Decoupling	**21.0**	-
Weston 3 lightning strike	**18.1**	22.3
Costs of previously owned nuclear plant	**14.3**	24.1
Conservation program costs	**9.2**	-
Income tax related items	**6.4**	1.1
Bad debt expense	**5.0**	4.8
Asset retirement obligations	**4.8**	4.3
Derivatives	**2.9**	13.6
Other	**4.0**	3.2
Total	**$395.0**	$430.1
Regulatory liabilities		
Pension and other postretirement benefit related items	**22.2**	21.1
ATC and MISO refunds	**4.6**	9.6
Derivatives	**4.0**	4.8
Income tax related items	**0.8**	1.8
Other	**2.0**	3.7
Total	**$33.6**	$41.0

WPS expects to recover its regulatory assets and incur future costs or refund its regulatory liabilities through rates charged to customers based on specific ratemaking decisions over periods specified by the regulators or over the normal operating period of the assets and liabilities to which they relate. Based on prior and current rate treatment for such costs, WPS believes it is probable that it will continue to recover from customers the regulatory assets described above.

The regulatory assets related to environmental remediation costs and the Weston 3 lightning strike are not earning a rate of return. The regulatory asset for environmental remediation costs includes both liabilities and costs incurred to remediate the former manufactured gas plant sites that have not yet been recovered through rates. At December 31, 2009, environmental remediation costs that have been incurred but not yet recovered in rates were not significant. WPS is authorized recovery of the regulatory asset related to the Weston 3 lightning strike over a six-year period. These regulatory assets are expected to be recovered from customers in future rates; however, the carrying costs of these assets are borne by Integrys Energy Group's shareholders.

Prior to WPS purchasing the De Pere Energy Center, WPS had a long-term power purchase contract with the De Pere Energy Center that was accounted for as a capital lease. As a result of the purchase, the capital lease obligation was reversed and the difference between the capital lease asset and the purchase price was recorded as a regulatory asset. WPS is authorized recovery of this regulatory asset over a 20-year period.

See Note 11, "*Commitments and Contingencies*," Note 13, "*Employee Benefit Plans*," and Note 18, "*Regulatory Environment*," for more information on some of the more significant regulatory assets and liabilities listed in the above table.

NOTE 6--LEASES

WPS leases various property, plant, and equipment. Terms of the leases vary, but generally require WPS to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of WPS's leases contain one of the following options upon the end of the lease term: (a) purchase the property at the current fair market value or (b) exercise a renewal option, as set forth in the lease agreement. Rental expense attributable to operating leases was $5.1 million and $7.1 million in 2009 and 2008, respectively. Future minimum rental obligations under non-cancelable operating leases are payable as follows:

Year ending December 31 ***(Millions)***	
2010	$ 3.7
2011	2.9
2012	1.6
2013	1.6
2014	1.0
Later years	15.7
Total payments	$26.5

NOTE 7--SHORT-TERM DEBT AND LINES OF CREDIT

WPS's short-term borrowings consist of sales of commercial paper and short-term notes. Amounts shown are as of December 31:

(Millions, except for percentages)	**2009**	**2008**
Commercial paper outstanding	**$7.0**	$50.0
Average discount rate on outstanding commercial paper	**0.22%**	5.27%
Short-term notes payable outstanding	**$10.0**	$10.0
Average interest rate on short-term notes payable	**0.18%**	1.86%

The commercial paper outstanding at December 31, 2009, had a maturity date of January 4, 2010.

The table below presents WPS's average amount of short-term borrowings outstanding based on daily outstanding balances during the years ended December 31:

(Millions)	**2009**	**2008**
Average amount of commercial paper outstanding	**$3.2**	$26.2
Average amount of short-term notes payable outstanding	**$10.0**	$10.0

WPS manages its liquidity by maintaining adequate external financing commitments. The information in the table below relates to WPS's short-term debt, lines of credit, and remaining available capacity as of December 31:

(Millions)	Maturity	2009	2008
Revolving credit facility (1)	6/02/10	**$115.0**	$115.0
Revolving short-term notes payable (2)	5/13/10	**10.0**	10.0
Total short-term credit capacity		**125.0**	125.0
Less:			
Letters of credit issued inside credit facilities		**3.2**	3.8
Loans outstanding under credit agreements and notes payable		**10.0**	10.0
Commercial paper outstanding		**7.0**	50.0
Available capacity under existing agreements		**$104.8**	$ 61.2

(1) Provides support for WPS's commercial paper borrowing program.

(2) This note is renewed every six months and is used for general corporate purposes.

At December 31, 2009, WPS was in compliance with all financial covenants related to outstanding short-term debt. WPS's revolving credit agreement contains financial and other covenants, including but not limited to, a requirement to maintain a debt to total capitalization ratio not to exceed 65%, excluding non-recourse debt. Failure to meet these covenants beyond applicable grace periods could result in accelerated due dates and/or termination of the agreements.

NOTE 8--LONG-TERM DEBT

At December 31 (Millions)		2009	2008
First mortgage bond			
Series	Year Due		
7.125%	2023	**0.1**	0.1
Senior notes			
Series	Year Due		
6.125%	2011	**150.0**	150.0
4.875%	2012	**150.0**	150.0
4.80%	2013	**125.0**	125.0
3.95%	2013	**22.0**	22.0
6.375%	2015	**125.0**	125.0
5.65%	2017	**125.0**	125.0
6.08%	2028	**50.0**	50.0
5.55%	2036	**125.0**	125.0
Total bonds		**872.1**	872.1
Unamortized discount and premium on bonds and debt		**(1.2)**	(1.3)
Total long-term debt		**$870.9**	$870.8

In December 2008, WPS issued $125.0 million of Series 6.375% Senior Notes due December 1, 2015. The net proceeds from the issuance of the Senior Notes were used for funding construction costs and other capital additions, retiring short-term debt related to construction, and general corporate utility purposes.

WPS's First Mortgage Bonds and Senior Notes are subject to the terms and conditions of WPS's First Mortgage Indenture. Under the terms of the Indenture, substantially all property owned by WPS is pledged as collateral for these outstanding debt securities. All of these debt securities require semi-annual payments of interest. WPS Senior Notes become non-collateralized if WPS retires all of its outstanding First Mortgage Bonds and no new mortgage indenture is put in place.

At December 31, 2009, WPS was in compliance with all financial covenants related to outstanding long-term debt. WPS's long-term debt obligations contain covenants related to payment of principal and interest when due and various financial reporting obligations. Failure to comply with these covenants could result in an event of default which, if not cured or waived, could result in the acceleration of outstanding debt obligations.

A schedule of all principal debt payment amounts related to bond maturities, excluding those associated with long-term debt to parent, is as follows:

Year ending December 31 *(Millions)*	
2010	$ -
2011	150.0
2012	150.0
2013	147.0
2014	-
Later years	425.1
Total payments	$872.1

NOTE 9--ASSET RETIREMENT OBLIGATIONS

WPS has asset retirement obligations primarily related to asbestos abatement at certain generation facilities, office buildings, and service centers; disposal of PCB-contaminated transformers; and closure of fly-ash landfills at certain generation facilities. WPS establishes regulatory assets and liabilities to record the differences between ongoing expense recognition under the Asset Retirement and Environmental Obligations accounting rules, and the ratemaking practices for retirement costs authorized by the applicable regulators.

Changes to Asset Retirement Obligation Liabilities

The following table shows changes to the asset retirement obligations of WPS through December 31, 2009.

(Millions)	
Asset retirement obligations at December 31, 2007	8.6
Accretion	0.5
Asset retirement obligations transferred in sales	(0.1)
Asset retirement obligations at December 31, 2008	9.0
Accretion	**0.5**
Additions and revisions to estimated cash flows	**8.3** *
Asset retirement obligations at December 31, 2009	**$17.8**

* This amount includes a $6.3 million asset retirement obligation related to the 99-megawatt Crane Creek wind generation project that became operational in the fourth quarter of 2009.

NOTE 10--INCOME TAXES

Deferred Income Tax Assets and Liabilities

Certain temporary book to tax differences for which the offsetting amount is recorded as a regulatory asset or liability, are presented in the table below as net amounts, consistent with regulatory treatment. The principal components of deferred income tax assets and liabilities recognized in the Balance Sheet as of December 31 are as follows:

(Millions)	2009	2008
Deferred income tax assets:		
Employee benefits	**$35.9**	$33.6
Plant related	**30.3**	28.8
Price risk management	**8.7**	4.2
Other	**9.1**	2.9
Total deferred income tax assets	**$84.0**	$69.5
Deferred income tax liabilities:		
Plant related	**$337.3**	$242.7
Deferred income	**31.5**	2.3
Regulatory deferrals	**17.2**	16.1
Total deferred income tax liabilities	**$386.0**	$261.1

Federal Income Tax Expense

The following table presents a reconciliation of federal income taxes to the provision for income taxes reported in the Statement of Income for the periods ended December 31. The taxes are calculated by multiplying the statutory federal income tax rate by book income before federal income tax.

	2009		2008	
(Millions, except for percentages)	Rate	Amount	Rate	Amount
Statutory federal income tax	**35.0%**	**$66.0**	35.0%	$71.9
State income taxes, net	**5.2**	**9.7**	4.3	8.9
Benefits and compensation	**(1.3)**	**(2.4)**	(1.3)	(2.6)
Other differences, net	**(2.8)**	**(5.3)**	(2.4)	(5.1)
Effective income tax	**36.1%**	**$68.0**	35.6%	$73.1
Current provision				
Federal		**$ (36.1)**		$46.0
State		**2.7**		14.5
Total current provision		**(33.4)**		60.5
Deferred provision		**103.1**		13.8
Unrecognized tax benefits		**(0.3)**		-
Interest		**(0.5)**		-
Investment tax credit - net		**(0.9)**		(1.2)
Total provision for income taxes		**$ 68.0**		$73.1

As the related temporary differences reverse, WPS is prospectively refunding taxes to or collecting taxes from customers for which deferred taxes were recorded in prior years at rates different than current rates. The net regulatory asset and net regulatory liability for these and other regulatory tax effects totaled $4.5 million and $1.8 million as of December 31, 2009, and 2008, respectively.

WPS files income tax returns in the United States federal jurisdiction and in various state and local jurisdictions on a stand-alone basis or as part of Integrys Energy Group filings.

In 2009, WPS closed the following examinations:

- Wisconsin Department of Revenue – for the 2001 through 2006 tax years.

WPS has open examinations for the following major jurisdictions for the following tax years:

- IRS – for the 2006 and 2007 tax years.

In the next 12 months, WPS does not expect to settle any open examinations in any of its multiple taxing jurisdictions.

NOTE 11--COMMITMENTS AND CONTINGENCIES

Commodity and Purchase Order Commitments

WPS routinely enters into long-term purchase and sale commitments that have various quantity requirements and durations. WPS has obligations to distribute and sell electricity and natural gas to customers and expects to recover costs related to these obligations in future customer rates.

The obligations described below are as of December 31, 2009.

- WPS's electric utility segment has obligations related to coal supply and transportation that extend through 2016 and total $350.7 million, obligations of $1,162.6 million for either capacity or energy related to purchased power that extend through 2027, and obligations for other commodities totaling $13.5 million, which extend through 2013.
- WPS's natural gas utility segment has obligations related to natural gas supply and transportation contracts totaling $433.0 million, some of which extend through 2024.
- WPS also has commitments in the form of purchase orders issued to various vendors, which totaled $215.1 million and relate to normal business operations, including construction projects.

General

Amounts ultimately paid as penalties, or ultimately determined to be paid in lieu of penalties, will not be deductible for income tax purposes.

Environmental

Clean Air Act New Source Review Issues

Weston and Pulliam Plants:
On November 18, 2009, the EPA issued a Notice of Violation (NOV) to WPS alleging violations of the New Source Review requirements of the Clean Air Act (CAA). Specifically, the allegations relate to requirements for certain projects undertaken at Pulliam and Weston from 1994 to 2009. WPS has evaluated the NOV, including an analysis of the allegations as well as options for resolution with the EPA and has met with the EPA to begin discussions on a possible resolution. WPS continues to review the allegations but is currently unable to predict the impact on its financial statements.

Columbia Plant:
On October 10, 2009, WPS, along with its co-owners, received from the Sierra Club a Notice of Intent (NOI) to file a civil lawsuit based on allegations that major modifications were made at the Columbia generation station without complying with the CAA. Specifically, the allegations suggest that Prevention of Significant Deterioration (PSD) permits that imposed Best Available Control Technology (BACT) limits on emissions should have been obtained for the Columbia generation

station, which is jointly owned by Wisconsin Power and Light (WP&L), Madison Gas and Electric Company, and WPS, and operated by WP&L. The NOI also covers similar allegations related to another generation station solely owned by WP&L. WPS is reviewing the allegations but is currently unable to predict the impact on its financial statements.

WP&L, on behalf of itself and the joint owners, sent a Notice of Deficiency to the Sierra Club regarding the NOI. In response, the Sierra Club filed a Supplemental NOI on December 14, 2009, purporting to correct the deficiencies. WP&L is in the process of analyzing the allegations and has begun discussions with the Sierra Club.

Edgewater Plant:
On December 11, 2009, WPS, along with its co-owners, received from the Sierra Club a copy of an NOI to file a civil lawsuit against the EPA based on the EPA's failure to take actions against the co-owners and operator of the Edgewater generation station based upon allegations of failure to comply with the CAA. Specifically, the allegations suggest that PSD permits that imposed BACT limits on emissions from the facilities should have been obtained for Edgewater. Edgewater is jointly owned by WP&L, WE Energies (Unit 5) and WPS (Unit 4), and operated by WP&L. WP&L is in the process of analyzing the Sierra Club's actions. WPS is reviewing the allegations but is currently unable to predict the impact on its financial statements.

On December 21, 2009, WPS, along with its co-owners, received from the Sierra Club an NOI to file a civil lawsuit based on allegations that major modifications were made at the Edgewater generation station without complying with the PSD and Title V Operating Permit requirements of the CAA. Specifically, the allegations suggest that PSD permits that imposed BACT limits on emissions from the facilities should have been obtained for Edgewater. WP&L is in the process of analyzing the allegations and has begun discussions with the Sierra Club. WPS is reviewing the allegations but is currently unable to predict the impact on its financial statements.

Columbia and Edgewater Plants:
On December 14, 2009, the EPA issued an NOV to WP&L relative to its Nelson Dewey Plant and to WP&L and the other joint owners of the Columbia and Edgewater generation stations alleging violations of New Source Review requirements of the CAA for certain projects undertaken at those plants. WP&L is the operator of these plants and is in the process of analyzing the NOV. The joint owners met with the EPA to begin discussions on a possible resolution. WPS is also reviewing the allegations but is currently unable to predict the impact on its financial statements.

EPA Settlements with Other Utilities:
In response to the EPA's CAA enforcement initiative, several utilities elected to settle with the EPA, while others are in litigation. The fines and penalties (including the cost of supplemental environmental projects) associated with settlements involving comparably-sized facilities to Weston and Pulliam range between $7 million and $30 million. The regulatory interpretations upon which the lawsuits or settlements are based may change based on future court decisions made in the pending litigation.

If the EPA brings a claim against WPS, and if it were determined by a court that historic projects at WPS's Pulliam and Weston plants required either a state or federal CAA permit, WPS may, under the applicable statutes, be required, in order to resolve any such claim, to:

- shut down any unit found to be operating in non-compliance,
- install additional pollution control equipment,
- pay a fine, and/or
- conduct a supplemental environmental project.

In addition, under the CAA, citizen groups may pursue a claim. Except as noted above for the Columbia and Edgewater plants, WPS has no notice of such a claim.

Weston Air Permits

In November 2004, the Sierra Club filed a petition with the WDNR under Section 285.61 of the Wisconsin Statutes seeking a contested case hearing on the construction permit issued for the Weston 4 generation station, which was a necessary predicate to plant construction under the pertinent air emission regulations (hereinafter referred to as the "Weston 4 air permit"). In February 2006, the administrative law judge affirmed the Weston 4 air permit with changes to the emission limits for sulfur dioxide and nitrogen oxide from the coal-fired boiler and particulate from the cooling tower. The changes, which were implemented by the WDNR in a revised permit issued on March 28, 2007, set limits that were more stringent than those originally set by the WDNR (hereinafter referred to as the "March 28, 2007 permit language").

On April 27, 2007, the Sierra Club filed a second petition requesting a contested case hearing regarding the March 28, 2007 permit language, which was granted by the WDNR. Both parties subsequently moved for summary judgment. In a decision issued on November 8, 2007, the administrative law judge granted WPS's motion for summary judgment in that proceeding, upholding the March 28, 2007 permit language. The Sierra Club filed petitions with the Dane County Circuit Court on April 27, 2007, and November 14, 2007, for judicial review of the Weston 4 air permit and the underlying proceedings before the administrative law judge. These two judicial review proceedings were consolidated by the court. On February 12, 2009, the court upheld the administrative law judge's final order, which affirmed the WDNR's actions. The Sierra Club appealed this decision and the parties have completed filing briefs and are awaiting the court's decision.

These activities did not stay the construction and startup of the Weston 4 facility or the administrative law judge's decision on the Weston 4 air permit. WPS believes that it has substantial defenses to the Sierra Club's challenges. Until the Sierra Club's challenges are finally resolved, WPS will not be able to make a final determination of the probable cost impact, if any, of compliance with any changes to the Weston 4 air permit on its future costs.

In December 2008, an NOV was issued to WPS by the WDNR alleging various violations of the air permits for Weston 4, as well as Weston 1 and 2. The alleged violations include an exceedance of the carbon monoxide and volatile organic compound limits at Weston 4, exceedances of the hourly sulfur dioxide limit in ten three-hour periods during startup/shutdown and during one separate event at Weston 4, and two that address baghouse operation at Weston 1 and 2. On July 22, 2009, an NOV was issued to WPS by the WDNR alleging violations of the opacity limits during two six-minute periods (one each at Weston 2 and 4) and of the sulfur dioxide average limit during one three-hour period at Weston 4. An NOV was issued to WPS in September 2009 relating to one event involving baghouse operation at Weston 1 and 2 that occurred in December 2008. A fourth NOV was issued on December 14, 2009, for a clerical error involving pages missing from a quarterly report. Corrective actions have been taken for the events in the four NOVs. An enforcement conference was held on January 7, 2009, for the December 2008 NOV and on August 26, 2009, for the July 2009 NOV. Discussions with the WDNR on the severity classification of the events continue. Management believes it is likely that the WDNR will refer the NOVs to the state Justice Department for enforcement. Management does not believe that these matters will have a material adverse impact on the financial statements of WPS.

In early November 2006, it came to the attention of WPS that previous ambient air quality computer modeling done by the WDNR for the Weston facility (and other nearby air sources) did not take into account the emissions from the existing Weston 3 facility for purposes of evaluating air quality increment consumption under the required PSD. WPS believes it has undertaken and completed corrective measures to address any identified modeling issues and anticipates issuance of a revised Title V permit that will resolve this issue. WPS currently is not able to make a final determination of the probable cost impact of this issue, if any.

Columbia Air Permit

The renewal of the Title V air permit for the Columbia generation station, jointly owned by WP&L, MG&E, and WPS and operated by WP&L, was issued by the WDNR on September 2, 2008. On October 8, 2009, the EPA issued an order objecting to the Title V air permit. The order responds to a petition filed by the Sierra Club and determined that a project in 2006 to replace the economizer, final superheater, and related components on Unit 1 should have been permitted as a "major modification." The order directs the WDNR to resolve the EPA's objections within 90 days and "terminate, modify, or revoke and reissue" the Title V permit accordingly. It is not known how the WDNR will respond to the order.

Mercury and Interstate Air Quality Rules

Mercury

The State of Wisconsin's mercury rule, Chapter NR 446, requires a 40% reduction from the 2002 through 2004 baseline mercury emissions in Phase I, beginning January 1, 2010, through the end of 2014. In Phase II, which begins in 2015, electric generating units above 150 megawatts will be required to reduce mercury emissions by 90%. Reductions can be phased in and the 90% target can be delayed until 2021 if additional sulfur dioxide and nitrogen oxide reductions are implemented. By 2015, electric generating units above 25 megawatts but less than 150 megawatts must reduce their mercury emissions to a level defined by the BACT rule. WPS estimates capital costs of approximately $19 million for Phase I and Phase II, which includes estimates for both wholly owned and jointly owned plants, to achieve the required reductions. The capital costs are expected to be recovered in future rate cases. Because of the vacatur of the federal mercury control and monitoring rule in February 2008, the EPA is reviewing options for a new rulemaking and is expected to issue a draft rule in 2010.

Sulfur Dioxide and Nitrogen Oxide

The EPA issued the Clean Air Interstate Rule (CAIR) in 2005. CAIR was originally intended to reduce sulfur dioxide and nitrogen oxide emissions from utility boilers located in 29 states, including Wisconsin. The first phase of CAIR required about a 50% reduction beginning in 2009 for nitrogen oxide and beginning in 2010 for sulfur dioxide. The second phase required about a 65% reduction in emissions of both pollutants by 2015. The State of Wisconsin's rule to implement CAIR, which incorporates the cap and trade approach, has been forwarded to the EPA for final review.

On July 11, 2008, the Court of Appeals issued a decision vacating CAIR, the EPA appealed, and in December 2008, the Court of Appeals reversed the CAIR vacatur and CAIR was reinstated. The Court of Appeals directed the EPA to address the deficiencies noted in its July 11, 2008 ruling, and the EPA has indicated they expect to issue a draft revised CAIR rule for comment in 2010. As a result of the Court of Appeals' decision, CAIR is in place for 2010. WPS has not acquired any nitrogen oxide allowances for vintage years beyond 2010 other than those allocated by the EPA, and does not expect any material impact as a result of the vacatur and subsequent reinstatement of CAIR.

The reinstatement of CAIR also affected the status of the Best Available Retrofit Technology (BART) rule, which is a rule that addresses regional haze and visibility. The WDNR is evaluating whether air quality improvements under CAIR will be adequate to demonstrate compliance with BART.

For planning purposes, it is still assumed that additional sulfur dioxide and nitrogen oxide controls will be needed on existing units. The installation of any controls will need to be scheduled as part of WPS's long-term maintenance plan for its existing units. As such, controls may need to be installed before 2015. On a preliminary basis, and assuming controls are still required, WPS estimates capital costs of $596 million, which includes estimates for both wholly owned and jointly owned plants, in order to meet an assumed 2015 compliance date. This estimate is based on costs of current control technology and current information regarding the final state and federal rules. The capital costs are anticipated to be recovered in future rate cases.

Manufactured Gas Plant Remediation

WPS operated facilities in the past at multiple sites for the purpose of manufacturing and storing manufactured gas. In connection with manufacturing and storing manufactured gas, waste materials were produced that may have resulted in soil and groundwater contamination at these sites. Under certain laws and regulations relating to the protection of the environment, WPS is required to undertake remedial action with respect to some of these materials.

WPS is responsible for the environmental impacts at ten manufactured gas plant sites located in Wisconsin and Michigan. All are former regulated utility sites and are being remediated, with costs charged to existing ratepayers at WPS. WPS estimated and accrued for $75.3 million of future undiscounted investigation and cleanup costs for all sites as of December 31, 2009. WPS may adjust these estimates in the future, contingent upon remedial technology, regulatory requirements, remedy determinations, and any claims of natural resource damages. WPS recorded a regulatory asset of $74.2 million, which is net of insurance recoveries received of $19.4 million, related to the expected recovery of both deferred expenditures and estimated future expenditures as of December 31, 2009. Under current PSCW policies, WPS may not recover carrying costs associated with the cleanup expenditures.

WPS entered into a settlement agreement with the EPA in May 2006, transferring jurisdiction over six of the manufactured gas plant sites from the state to the EPA Superfund Alternative Sites Program. Under the EPA's program, the remedy decisions at these sites will be based on risk-based criteria typically used at Superfund sites. In addition, WPS completed the transfer of the Sheboygan Camp Marina site from state jurisdiction to the EPA in January 2007. Three of WPS's manufactured gas plant sites remain under state jurisdiction.

WPS is coordinating the investigation and cleanup of its manufactured gas plant sites subject to EPA jurisdiction under what is called a "multi-site" program. This program involves prioritizing the work to be done at the sites, preparation and approval of documents common to all of the sites, and utilization of a consistent approach in selecting remedies.

Management believes that any costs incurred for environmental activities relating to former manufactured gas plant operations that are not recoverable through contributions from other entities or from insurance carriers have been prudently incurred and are, therefore, recoverable through rates for WPS. Accordingly, management believes that the costs incurred in connection with former manufactured gas plant operations will not have a material adverse effect on the financial statements of WPS.

Greenhouse Gases

There is increasing concern over the issue of climate change and the effect of greenhouse gas emissions, in particular from the combustion of fossil fuels. WPS is evaluating both the technical and cost implications that may result from future state, regional, or federal greenhouse gas regulatory programs. This evaluation indicates it is probable that any regulatory program that caps emissions or imposes a carbon tax will increase costs for WPS and its customers. The greatest impact is likely to be on fossil fuel-fired generation, with a less significant impact on natural gas storage and distribution operations. Efforts are underway within the utility industry to find a feasible method for capturing carbon dioxide from pulverized coal-fired units and to develop cleaner ways to burn coal. The use of alternate fuels is also being explored by the industry, but there are many cost and availability issues. Recently, efforts have been initiated to develop state and regional greenhouse gas programs, to create federal legislation to limit carbon dioxide emissions, and to create national or state renewable portfolio standards. Some examples of these efforts are the Waxman-Markey bill, which passed the United States House of Representatives; the Kerry-Boxer draft bill, which was introduced in the United States Senate; and the Wisconsin Clean Energy Jobs Act, which has been introduced in the Wisconsin legislature to implement recommendations from the Governor's Global Warming Task Force. The Wisconsin Clean Energy Jobs Act establishes statewide goals for the reduction of greenhouse gas emissions and requires certain actions, including an increased renewable portfolio standard, to meet those goals. In addition, in April 2009, the EPA declared carbon dioxide and several other greenhouse gases to be a danger to public health and welfare, which is the first step towards the EPA potentially regulating greenhouse gases under the CAA. A risk exists that such legislation or regulation will increase the cost of energy. However, WPS believes the capital expenditures being made at its generation units are appropriate under any reasonable mandatory greenhouse gas program and that future expenditures related to control of greenhouse gas emissions or renewable portfolio standards by WPS will be recoverable in rates. WPS will continue to monitor and manage potential risks and opportunities associated with future greenhouse gas legislative or regulatory actions.

NOTE 12--GUARANTEES

The following table shows outstanding guarantees at WPS:

(Millions)	Total Amounts Committed at December 31, 2009	Expiration: Less Than 1 Year	Expiration: Over 1 Year
Standby letters of credit (1)	**$3.3**	$3.2	$0.1
Other guarantee (2)	**0.5**	-	0.5
Total guarantees	**$3.8**	$3.2	$0.6

(1) At WPS's request, financial institutions have issued standby letters of credit for the benefit of third parties that have extended credit to WPS. These amounts are not reflected on the Balance Sheet.

(2) Issued for workers compensation coverage in Michigan. This amount is not reflected on the Balance Sheet.

NOTE 13--EMPLOYEE BENEFIT PLANS

Defined Benefit Plans

On December 31, 2008, WPS's non-contributory, qualified retirement plan, the WPS Retirement Plan, was merged into the Integrys Energy Group Retirement Plan. The plan merger had no effect on the level of plan benefits provided to participants or the management of plan assets. Prior to the plan merger, WPS served as plan sponsor for the WPS Retirement Plan, and WPS reflected the liabilities associated with this plan on its Balance Sheet. IBS serves as plan sponsor for the Integrys Energy Group Retirement Plan. WPS remains responsible for its share of the plan assets and obligations, and the WPS Balance Sheet reflects only the liabilities associated with past and current WPS employees and its share of the plan assets.

WPS serves as plan sponsor for certain unfunded nonqualified retirement plans. WPS's Balance Sheet reflects the liabilities associated with these plans. WPS also serves as plan sponsor and administrator for certain other postretirement benefit plans and funds benefits for retirees through irrevocable trusts, as allowed for income tax purposes. As of December 31, 2009, the WPS Balance Sheet reflects only the liabilities associated with past and current WPS employees and its share of the plan assets for these other postretirement benefit plans. Previously, WPS's Balance Sheet reflected the entire liabilities associated with these plans.

In addition, Integrys Energy Group offers medical, dental, and life insurance benefits to active WPS employees and their dependents. WPS expenses the allocated costs of these benefits as incurred.

During the third quarter of 2007, Integrys Energy Group made a series of changes to certain of its retirement benefit plans, which affected WPS. Specifically, the changes included:

- Closure of the defined benefit pension plans to non-union new hires, effective January 1, 2008;
- A freeze in defined benefit pension service accruals for non-union employees, effective January 1, 2013;
- A freeze in compensation amounts used for determining defined benefit pension amounts for non-union employees, effective January 1, 2018;
- Revised eligibility requirements for retiree medical benefits for employees hired on or after January 1, 2008, and the introduction of an annual premium reduction credit for employees eligible to retire after December 31, 2012; and
- Closure of the retiree dental and life benefit programs to all new hires, effective January 1, 2008, and elimination of these benefits for any existing employees who are not eligible to retire before December 31, 2012.

As a result of the changes described above, Integrys Energy Group remeasured certain of its pension and other postretirement benefit obligations as of August 1, 2007. The curtailment gain recognized as a result of the plan design changes was not significant and is included in the net periodic benefit cost table below.

A second remeasurement occurred on October 1, 2007, because the ratification of a union contract resulted in changes to a postretirement medical plan. The changes did not result in a curtailment.

Effective December 18, 2009, the defined benefit pension plans were closed to new union hires at WPS. In addition, changes in the WPS union contract resulted in a plan amendment in December 2009.

The following tables provide a reconciliation of the changes in the plans' benefit obligations and fair value of assets for WPS during 2009 and 2008.

	Pension Benefits		Other Benefits	
(Millions)	**2009**	**2008**	**2009**	**2008**
Reconciliation of benefit obligation				
Obligation at January 1	**$598.7**	$747.0	**$276.1**	$250.4
Service cost	**11.5**	11.6	**5.7**	6.2
Interest cost	**38.8**	35.5	**14.1**	16.6
Plan amendments	**3.0**	-	**-**	-
Plan curtailment	**0.2** (1)	-	**-**	-
Transfer to affiliates	**(3.6)**	(186.4) (2)	**(55.8)** (3)	-
Actuarial (gain) loss, net	**(1.9)**	24.0	**12.6**	1.3
Benefit payments	**(24.1)**	(33.0)	**(9.8)**	(11.9)
Federal subsidy on benefits paid	**-**	-	**0.7**	0.8
Other	**-**	-	**-**	12.7
Obligation at December 31	**$622.6**	$598.7	**$243.6**	$276.1
Reconciliation of fair value of plan assets				
Fair value of plan assets at January 1	**$379.8**	$704.5	**$175.4**	$223.8
Actual return on plan assets	**82.1**	(136.0)	**24.9**	(50.2)
Employer contributions	**1.3**	15.6	**9.1**	7.9
Benefit payments	**(24.1)**	(33.0)	**(9.8)**	(11.9)
Transfer to affiliates	**(3.6)**	(171.3) (2)	**(33.9)** (3)	-
Other	**-**	-	**-**	5.8
Fair value of plan assets at December 31	**$435.5**	$379.8	**$165.7**	$175.4

(1) In connection with the reduction in workforce discussed in Note 3, "*Restructuring Expense*," a curtailment loss was recognized. WPS's portion of the curtailment expense was not significant.

(2) The transfer of pension plan obligations and assets to affiliates occurred in connection with the change in plan sponsor from WPS to IBS. The amounts transferred in the table above relate to the participation, prior to December 31, 2008, of Integrys Energy Group and certain subsidiaries other than WPS, in the WPS pension plan.

(3) The transfer of other benefit plan obligations and assets to affiliates occurred in connection with an affiliate agreement whereby each participating affiliate in the WPS sponsored other postretirement plans is responsible for its share of plan obligations and is entitled to its share of plan assets. The amounts transferred in the table above relate to the participation, prior to December 31, 2009, of Integrys Energy Group and certain subsidiaries other than WPS, in the WPS other postretirement plans.

Amounts recognized on WPS's Balance Sheet at December 31 related to the funded status of the benefit plans consisted of:

	Pension Benefits		Other Benefits	
(Millions)	**2009**	**2008**	**2009**	**2008**
Current liabilities	**$ 6.2**	$ 3.8	**$ 0.2**	$ -
Noncurrent liabilities	**180.9**	215.1	**77.7**	100.7
Total liabilities	**$187.1**	$218.9	**$77.9**	$100.7

The accumulated benefit obligation for the defined benefit pension plans was $545.0 million and $555.1 million at December 31, 2009, and 2008, respectively. Information for pension plans with an accumulated benefit obligation in excess of plan assets is presented in the following table.

	December 31	
(Millions)	**2009**	**2008**
Projected benefit obligation	**$622.6**	$598.7
Accumulated benefit obligation	**545.0**	555.1
Fair value of plan assets	**435.5**	379.8

The following table shows the amounts that had not yet been recognized in WPS's net periodic benefit cost as of December 31.

	Pension Benefits		Other Benefits	
(Millions)	**2009**	**2008**	**2009**	**2008**
Net regulatory assets				
Net actuarial loss	**$131.3**	$183.8	**$48.6**	$47.2
Prior service cost (credit)	**20.1**	21.7	**(24.4)**	(27.9)
Transition obligation	**-**	-	**0.7**	0.9
Regulatory deferral *	**4.5**	-	**(1.3)**	-
Total	**$155.9**	$205.5	**$23.6**	$20.2

* The PSCW authorized recovery for net increased 2009 pension and other postretirement benefit costs related to plan asset losses that occurred in 2008. Amortization and recovery of these deferred costs will occur in 2010.

The estimated net losses and prior service costs for defined benefit pension plans that will be amortized as a component of net periodic benefit cost during 2010 are $5.6 million and $4.8 million, respectively. The estimated net losses, prior service credits, and transition obligation for other postretirement benefit plans that will be amortized as a component of net periodic benefit cost during 2010 are $1.9 million, $3.5 million, and $0.2 million, respectively.

The following table shows the components of WPS's net pension and other postretirement benefit costs:

(Millions)	Pension Benefits 2009	Pension Benefits 2008	Other Benefits 2009	Other Benefits 2008
Net periodic benefit cost				
Service cost	**$10.3**	$10.7	**$ 5.7**	$ 5.5
Interest cost	**38.0**	35.0	**14.1**	13.2
Expected return on plan assets	**(39.4)**	(44.4)	**(13.9)**	(14.3)
Amortization of transition obligation	**-**	-	**0.2**	0.2
Amortization of prior service cost (credit)	**4.5**	4.6	**(3.5)**	(3.5)
Amortization of net actuarial loss (gain)	**1.1**	0.4	**0.1**	(0.6)
Curtailment gain	**-**	-	**-**	-
Regulatory deferral *	**(4.5)**	-	**1.3**	-
Net periodic benefit cost	**$10.0**	$ 6.3	**$ 4.0**	$ 0.5

* The PSCW authorized recovery for net increased 2009 pension and other postretirement benefit costs related to plan asset losses that occurred in 2008. Amortization and recovery of these deferred costs will occur in 2010.

Assumptions – Pension and Other Postretirement Benefit Plans

The weighted-average assumptions used at December 31 to determine benefit obligations for the plans were as follows:

	Pension Benefits 2009	Pension Benefits 2008	Other Benefits 2009	Other Benefits 2008
Discount rate	**6.15%**	6.45%	**6.05%**	6.50%
Rate of compensation increase	**4.27%**	4.27%	**N/A**	N/A
Assumed medical cost trend rate (under age 65)	**N/A**	N/A	**8.0%**	9.0%
Ultimate trend rate	**N/A**	N/A	**5.0%**	5.0%
Ultimate trend rate reached in	**N/A**	N/A	**2013**	2013
Assumed medical cost trend rate (over age 65)	**N/A**	N/A	**8.5%**	9.5%
Ultimate trend rate	**N/A**	N/A	**5.5%**	5.5%
Ultimate trend rate reached in	**N/A**	N/A	**2013**	2013
Assumed dental cost trend rate	**N/A**	N/A	**5.0%**	5.0%

The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Benefits 2009	Pension Benefits 2008
Discount rate	**6.45%**	6.40%
Expected return on assets	**8.50%**	8.50%
Rate of compensation increase	**4.27%**	4.27%

	Other Benefits 2009	Other Benefits 2008
Discount rate	**6.50%**	6.50%
Expected return on assets	**8.50%**	8.50%
Assumed medical cost trend rate (under age 65)	**9.0%**	10.0%
Ultimate trend rate	**5.0%**	5.0%
Ultimate trend rate reached in	**2013**	2013
Assumed medical cost trend rate (over age 65)	**9.5%**	10.5%
Ultimate trend rate	**5.5%**	5.5%
Ultimate trend rate reached in	**2013**	2013
Assumed dental cost trend rate	**5.0%**	5.0%

WPS establishes its expected return on asset assumption based on consideration of historical and projected asset class returns, as well as the target allocations of the benefit trust portfolios.

Assumed health care cost trend rates have a significant effect on the amounts reported by WPS for the health care plans. For the year ended December 31, 2009, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

	One-Percentage-Point	
(Millions)	**Increase**	**Decrease**
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	$ 3.4	$ (2.7)
Effect on the health care component of the accumulated postretirement benefit obligation	35.1	(28.6)

Pension and Other Postretirement Benefit Plan Assets

Integrys Energy Group's investment policy includes various guidelines and procedures designed to ensure assets are invested in an appropriate manner to meet expected future benefits to be earned by participants. The investment guidelines consider a broad range of economic conditions. Central to the policy are target allocation ranges by major asset categories. The policy is established and administered in a manner that is compliant at all times with applicable regulations.

The objectives of the target allocations are to maintain investment portfolios that diversify risk through prudent asset allocation parameters and to achieve asset returns that meet or exceed the plans' actuarial assumptions and that are competitive with like instruments employing similar investment strategies. The portfolio diversification provides protection against significant concentrations of risk in the plan assets. The target asset allocations for pension plans and other postretirement plans that have significant assets are: 70% equity securities and 30% fixed income securities. Equity securities primarily include investments in large-cap and small-cap companies. Fixed income securities primarily include corporate bonds of companies from diversified industries, United States government securities, and mortgage-backed securities.

The Board of Directors of Integrys Energy Group has established the Employee Benefits Administrator Committee (composed of members of Integrys Energy Group management) to manage the operations and administration of all benefit plans and trusts. The committee periodically reviews the asset allocation, and the portfolio is rebalanced when necessary.

The investments recorded at fair value in the pension and other postretirement benefits plan assets at December 31, 2009, by asset category were as follows. See Note 1(r), "*Summary of Significant Accounting Policies – Fair Value*," for information on the fair value hierarchy and the inputs used to measure fair value.

	Pension Plan Assets				Other Benefit Plan Assets			
(Millions)	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Category								
Cash and cash equivalents	$ 1.0	$ 15.3	$ -	**$ 16.3**	$ -	$ 7.8	$ -	**$ 7.8**
Equity securities:								
United States equity	122.3	76.1	-	**198.4**	38.0	31.8	-	**69.8**
International equity	14.5	67.4	-	**81.9**	-	21.8	-	**21.8**
Fixed income securities:								
United States government	-	49.7	-	**49.7**	-	27.8	-	**27.8**
Foreign government	-	5.7	0.2	**5.9**	-	1.3	-	**1.3**
Corporate debt	-	57.1	1.3	**58.4**	-	27.1	-	**27.1**
Asset-backed securities	-	18.0	-	**18.0**	-	7.8	-	**7.8**
Real estate securities	-	-	11.7	**11.7**	-	-	-	**-**
Other	-	-	0.5	**0.5**	-	0.2	-	**0.2**
	137.8	289.3	13.7	**440.8**	38.0	125.6	-	**163.6**
401(h) other benefit plan assets invested as pension assets *	(0.6)	(1.4)	(0.1)	**(2.1)**	0.6	1.4	0.1	**2.1**
Total	$137.2	$287.9	$13.6	**$438.7**	$38.6	$127.0	$0.1	**$165.7**

* Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).

The following table sets forth a reconciliation of changes in the fair value of pension plan assets categorized as Level 3 measurements:

(Millions)	Foreign Government Debt	Corporate Debt	Real Estate Securities	Other	Total
Beginning balance at December 31, 2008	$0.4	$0.9	$16.7	$0.7	$18.7
Actual return on plan assets:					
Relating to assets still held at the reporting date	0.4	0.5	(5.6)	0.5	(4.2)
Relating to assets sold during the period	-	(0.2)	-	(0.2)	(0.4)
Purchases, sales, and settlements	-	0.3	0.6	(0.5)	0.4
Transfers in and/or out of Level 3	(0.6)	(0.2)	-	-	(0.8)
Ending balance at December 31, 2009	**$0.2**	**$1.3**	**$11.7**	**$0.5**	**$13.7**

Cash Flows Related to Pension and Other Postretirement Benefit Plans

WPS's funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. WPS expects to contribute $20.2 million to pension plans and $10.7 million to other postretirement benefit plans in 2010.

The following table shows the payments, reflecting expected future service, that WPS expects to make for pension and other postretirement benefits. In addition, the table shows the expected federal subsidies, provided under the Medicare Prescription Drug, Improvement and Modernization Act of 2003, that will partially offset other postretirement benefits.

(Millions)	Pension Benefits	Other Benefits	Federal Subsidies
2010	$ 41.7	$12.7	$(0.8)
2011	39.2	13.5	(0.8)
2012	42.0	14.1	(0.9)
2013	43.6	14.5	(0.9)
2014	45.4	15.1	(1.0)
2015-2019	260.5	88.9	(5.4)

Defined Contribution Benefit Plans

Integrys Energy Group maintains a 401(k) Savings Plan for substantially all full-time WPS employees. A percentage of employee contributions are matched through an ESOP contribution up to certain limits. Certain union employees receive a contribution to their ESOP account regardless of their participation in the 401(k) Savings Plan. Employees who are no longer eligible to participate in the defined benefit pension plan participate in a defined contribution pension plan, in which certain amounts are contributed to an employee's account based on the employee's wages, age, and years of service. WPS's share of the total costs incurred under these plans was $5.2 million in 2009 and $5.1 million in 2008.

Integrys Energy Group maintains deferred compensation plans that enable certain key employees, including employees of WPS, to defer a portion of their compensation on a pre-tax basis. All employee deferrals related to the deferred compensation plan in place prior to the PEC merger are remitted to WPS and, therefore, the liabilities and costs associated with this deferred compensation plan are included on WPS's Balance Sheet and Statement of Income, respectively. The obligation classified within other long-term liabilities was $31.5 million at December 31, 2009, and $27.2 million at December 31, 2008. The costs incurred under this arrangement were $4.3 million in 2009 and $1.9 million in 2008.

NOTE 14--PREFERRED STOCK

WPS has 1,000,000 authorized shares of preferred stock with no mandatory redemption and a $100 par value. Outstanding shares were as follows at December 31:

(Millions, except share amounts)	2009		2008	
Series	Shares Outstanding	Carrying Value	Shares Outstanding	Carrying Value
5.00%	**131,916**	**$13.2**	131,916	$13.2
5.04%	**29,983**	**3.0**	29,983	3.0
5.08%	**49,983**	**5.0**	49,983	5.0
6.76%	**150,000**	**15.0**	150,000	15.0
6.88%	**150,000**	**15.0**	150,000	15.0
Total	**511,882**	**$51.2**	511,882	$51.2

All shares of preferred stock of all series are of equal rank except as to dividend rates and redemption terms. Payment of dividends from any earned surplus or other available surplus is not restricted by the terms of any indenture or other undertaking by WPS. Each series of outstanding preferred stock is redeemable in whole or in part at WPS's option at any time on 30 days' notice at the respective redemption prices. WPS may not redeem less than all, nor purchase any, of its preferred stock during the existence of any dividend default.

In the event of WPS's dissolution or liquidation, the holders of preferred stock are entitled to receive (a) the par value of their preferred stock out of the corporate assets other than profits before any of such assets are paid or distributed to the holders of common stock and (b) the amount of dividends accumulated and unpaid on their preferred stock out of the surplus or net profits before any of such surplus or net profits are paid to the holders of common stock. Thereafter, the remainder of the corporate assets, surplus, and net profits shall be paid to the holders of common stock.

The preferred stock has no pre-emptive, subscription, or conversion rights, and has no sinking fund provisions.

NOTE 15--COMMON EQUITY

Integrys Energy Group is the sole holder of WPS's common stock.

The PSCW has restricted WPS to paying normal dividends on its common stock of no more than 103% of the previous year's common stock dividend to its parent without the PSCW's approval. The right of Integrys Energy Group to receive dividends on the common stock of WPS is also subject to the prior rights of WPS's preferred shareholders and to provisions in WPS's restated articles of incorporation, which limit the amount of common stock dividends that WPS may pay if its common stock and common stock surplus accounts constitute less than 25% of its total capitalization. These limitations are not expected to limit any dividend payments in the foreseeable future. At December 31, 2009, these limitations amounted to $1.4 million out of WPS's total retained earnings of $392.2 million. Consequently, at December 31, 2009, WPS had $390.8 million of retained earnings available for the payment of dividends.

The PSCW also requires WPS to maintain a financial capital structure (i.e., the percentages by which each of common stock equity, preferred stock equity and debt constitute the total capital invested in a utility) that has a common equity range of 49% to 54%. The PSCW also established a targeted financial common equity ratio at 51% that results in a regulatory common equity component of 53.41%. The primary difference between the financial and the regulatory common equity ratio relates to certain off-balance sheet obligations, primarily purchased power obligations, considered by the PSCW in establishing the financial common equity target. These limitations may be modified by the PSCW.

Integrys Energy Group may provide equity contributions or request a return of capital in order to maintain utility common equity levels consistent with those allowed by the regulators. Wisconsin law prohibits WPS from making loans to or guaranteeing obligations of Integrys Energy Group or its other subsidiaries. During 2009, WPS made a return of capital to Integrys Energy Group in the amount of $70.0 million and WPS paid common dividends of $96.7 million to Integrys Energy Group.

NOTE 16--STOCK-BASED COMPENSATION

WPS employees may be granted awards under Integrys Energy Group's stock-based compensation plans. In May 2007, Integrys Energy Group's shareholders approved the 2007 Omnibus Incentive Compensation Plan (2007 Omnibus Plan). Under the provisions of the 2007 Omnibus Plan, the number of shares of stock that may be issued in satisfaction of plan awards may not exceed 3,500,000, and no more than 1,500,000 shares of stock can be granted as performance shares or restricted stock. No additional awards will be issued under prior plans, although the plans will continue to exist for purposes of the existing outstanding stock-based compensation. At December 31, 2009, stock options, performance stock rights, and restricted shares and restricted share units were outstanding under the various plans. Compensation cost associated with these awards is allocated to WPS based on the percentages used for allocation of the award recipients' labor costs.

Compensation cost recognized by WPS for stock options was not significant during the years ended December 31, 2009 and 2008.

Compensation cost recorded by WPS for performance stock rights was not significant for the year ended December 31, 2009, and was $1.0 million for the year ended December 31, 2008. The total compensation cost capitalized during these same years was not significant.

Compensation cost recorded by WPS for restricted share and restricted share unit awards was $1.0 million for the year ended December 31, 2009, and was not significant for the year ended December 31, 2008. The total compensation cost capitalized during these same years was not significant.

NOTE 17--FAIR VALUE

Fair Value Measurements

In the fourth quarter of 2009, the Crane Creek wind generation project became operational, and a $6.3 million asset retirement obligation was recorded. The initial determination of the amount of the asset retirement obligation was a fair value measurement calculated in accordance with the guidance of the Asset Retirement and Environmental Obligations Topic of the FASB ASC and was categorized within Level 3 of the fair value hierarchy. This classification resulted from the use of significant unobservable inputs, including the estimated costs of removing the wind turbines.

The following table shows WPS's financial assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy.

	December 31, 2009			
(Millions)	**Level 1**	**Level 2**	**Level 3**	**Total**
Risk management assets	**$0.7**	**$ -**	**$4.3**	**$5.0**
Risk management liabilities	**1.3**	**-**	**1.2**	**2.5**

	December 31, 2008			
(Millions)	**Level 1**	**Level 2**	**Level 3**	**Total**
Risk management assets	$0.4	$0.1	$6.8	$ 7.3
Risk management liabilities	8.8	0.1	4.1	13.0

The determination of the fair values above incorporates various factors required under the Fair Value Measurements and Disclosures Topic of the FASB ASC. These factors include not only the credit standing of the counterparties involved, but also the impact of WPS's nonperformance risk on its liabilities.

The risk management assets and liabilities listed in the tables include NYMEX futures and options, financial contracts used to manage transmission congestion costs in the MISO market, and a small number of natural gas purchase contracts accounted for as derivatives under the Derivatives and Hedging Topic of the FASB ASC. NYMEX contracts are valued using the NYMEX end-of-day settlement price, which is a Level 1 input. Natural gas purchase contracts are valued using prices for similar contracts at the reporting date, which is a Level 2 input. The valuation for financial transmission rights is derived from historical data from MISO, which is considered a Level 3 input. For more information on WPS's derivative instruments, see Note 2, "*Risk Management Activities.*"

The following table sets forth a reconciliation of changes in the fair value of items categorized as Level 3 measurements:

	Year Ended December 31	
(Millions)	**2009**	**2008**
Balance at beginning of period	**$2.7**	$8.6
Net realized (loss) gain included in earnings	**(2.9)**	9.2
Net unrealized gain (loss) recorded as regulatory assets or liabilities	**2.0**	(8.2)
Net purchases and settlements	**1.3**	(6.9)
Balance at end of period	**$3.1**	**$2.7**

Unrealized gains and losses on financial transmission rights are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on financial transmission rights, as well as the related transmission congestion costs, are recorded in purchased power on the Statement of Income.

Fair Value of Financial Instruments

The following table shows the financial instruments included on WPS's Balance Sheet that are not recorded at fair value.

	2009		2008	
(Millions)	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	**$870.9**	**$909.9**	$870.8	$881.2
Preferred stock	**51.2**	**44.4**	51.2	46.1

The fair values of long-term debt are estimated based on the quoted market price for the same or similar issues, or on the current rates offered to WPS for debt of the same remaining maturity. The fair values of preferred stock are estimated based on quoted market prices when available, or by using a perpetual dividend discount model.

Due to the short maturity of cash and cash equivalents, accounts receivable, accounts payable, notes payable, and outstanding commercial paper, the carrying amount approximates fair value.

NOTE 18--REGULATORY ENVIRONMENT

Wisconsin

2010 Rates

On December 22, 2009, the PSCW issued a final written order for WPS authorizing no electric rate increase (net of 2009 and 2008 fuel refunds) and a retail natural gas rate increase of $13.5 million, effective January 1, 2010. The PSCW ordered that $18.2 million of the 2008 and 2009 electric fuel cost over-collections be used to offset the overall electric rate increase needed for 2010, and was recorded as a short-term liability as of December 31, 2009. The remaining $10.0 million of the 2009 fuel cost over-collections accrued in 2009 as a short-term liability, plus interest, will be refunded to customers during the first half of 2010. Fuel cost over/under recovery impacts related to the Weston 4 power plant exfoliation issue remain open for 2008 and 2009 and have been delayed to a future rate proceeding.

2009 Rates

On April 23, 2009, the PSCW made the 2009 fuel cost recovery subject to refund, effective April 25, 2009, as actual and projected fuel costs for the remainder of the year were estimated to be below the 2% fuel window. As of December 31, 2009, WPS recorded a liability of $27.1 million related to this refund.

On December 30, 2008, the PSCW issued a final written order for WPS authorizing no change in retail electric rates from the fuel surcharge adjusted rates authorized effective July 4, 2008, and a $3.0 million decrease in retail natural gas rates. The PSCW also approved a decoupling mechanism as a four-year pilot program. The mechanism allows WPS to defer and recover or refund in future rate proceedings all or a portion of the differences between the actual and authorized margin per customer impact of variations in volumes. The annual deferral or refund is limited to $14.0 million for electric service and $8.0 million for natural gas service. The mechanism does not adjust for changes in volume resulting from changes in customer count and also does not cover large commercial and industrial customers.

2008 Rates

On January 15, 2008, the PSCW issued a final written order for WPS authorizing a retail electric rate increase of $23.0 million (2.5%), which included recovery of deferred 2005 and 2006 MISO Day 2 costs over a one-year period and increased electric transmission costs, effective January 16, 2008. On February 11, 2008, WPS filed an application with the PSCW to adjust its 2008 rates for increased fuel and purchased power costs. The application requested an increase in retail electric rates due to a delay in the in-service date of the Weston 4 power plant, increased coal and coal transportation costs, and increased natural gas costs. The PSCW approved an interim annual fuel surcharge increase of $29.7 million on March 20, 2008, and an additional final fuel surcharge increase of $18.3 million, effective July 4, 2008.

On September 30, 2008, the PSCW reopened the 2008 fuel surcharge to review forecasted fuel costs, as WPS's current and anticipated annual fuel costs were below those projected in the fuel surcharge. As a result of the lower fuel and purchased power costs, WPS's rates from September 30, 2008, through December 31, 2008, were subject to refund. On February 9, 2009, WPS filed a request with the PSCW to refund approximately $5 million of 2008 fuel costs to Wisconsin electric retail customers. WPS had accrued this amount as a liability at December 31, 2008. This refund resulted in a credit to customers' bills in March and April 2009. An additional $1.1 million of the 2008 fuel cost over-recovery, including interest, was accrued in 2008 and 2009 and will be refunded as part of the 2010 rate case.

Weston 3 Outage

On October 6, 2007, Weston 3, a coal-fired generating facility located near Wausau, Wisconsin, sustained damage from a major lightning strike that forced the facility out of service until January 14, 2008. The damage required the repair of the generator rotor, turbine rotors, and boiler feed pumps. WPS incurred $8.9 million of incremental pre-tax non-fuel operating and maintenance expenditures through January 14, 2008, to repair and return Weston 3 to service. WPS has insurance in place that covered all non-fuel operating and maintenance expenditures, less a $1.0 million deductible. WPS incurred a total of $26.6 million of incremental pre-tax fuel and purchased power costs during the 14-week outage. WPS was granted approval from the PSCW to defer the replacement fuel and purchased power costs for the Wisconsin retail portion of these costs retroactive to the date of the lightning strike. On December 30, 2008, the PSCW granted WPS recovery of $17.0 million of the requested $19.6 million of Weston 3 replacement fuel and power costs from the Wisconsin retail jurisdiction, over a six-year period and without carrying costs.

WPS was granted recovery of $0.4 million of the requested $0.5 million of replacement purchased power costs from the Michigan retail jurisdiction through the annual Power Supply Cost Recovery Plan.

Kewaunee

On February 20, 2005, Kewaunee was temporarily removed from service after a potential design weakness was identified in its auxiliary feedwater system. In WPS's 2006 rate case, the PSCW determined that it was reasonable for WPS to recover all deferred costs related to the 2005 Kewaunee forced outage over a five-year period, beginning on January 1, 2006. At December 31, 2009, $9.6 million was left to be collected from ratepayers and remained recorded as a regulatory asset related to this outage.

Michigan

2008 Rates

On December 4, 2007, the MPSC issued a final written order authorizing WPS a retail electric rate increase of $0.6 million, effective December 5, 2007. WPS's last retail electric rate increase in Michigan was in July 2003. The new rates reflected a 10.6% return on common equity and a common equity ratio of 56.4% in its regulatory capital structure.

NOTE 19--RELATED PARTY TRANSACTIONS

WPS routinely enters into transactions with related parties, including Integrys Energy Group, its subsidiaries, and other entities in which WPS has material interests.

WPS provides and receives services, property, and other items of value to and from its parent, Integrys Energy Group, and other subsidiaries of Integrys Energy Group. All such transactions are made pursuant to a Master Affiliated Interest Agreement approved by the PSCW. Michigan Gas Utilities Corporation (MGU), Minnesota Energy Resources Corporation (MERC), Upper Peninsula Power Company (UPPCO), The Peoples Gas Light and Coke Company (PGL), and North Shore Gas Company (NSG) (together with WPS, the "regulated subsidiaries") have all been added as parties to this agreement, and like WPS, can also provide and receive services, property, and other items of value to and from their parent, Integrys Energy Group, and other subsidiaries of Integrys Energy Group. The agreement provides that the regulated subsidiaries must receive payment equal to the higher of their cost or fair value for services, property, and other

items of value that the regulated subsidiaries provide to Integrys Energy Group or its other nonregulated subsidiaries, and that the regulated subsidiaries must make payments equal to the lower of the provider's cost or fair value for services, property, and other items of value that Integrys Energy Group or its other nonregulated subsidiaries provide to the regulated subsidiaries. The agreement further provides that any services, property, or other items of value provided to or from any of the regulated subsidiaries of Integrys Energy Group be provided at cost. Modification or amendment to this agreement requires the approval of the PSCW.

IBS provides 14 categories of services (including financial, human resource, and administrative services) to WPS pursuant to a Master Regulated Affiliated Interest Agreement (Regulated AIA) which has been approved by, or granted appropriate waivers from, the PSCW. As required by FERC regulations for centralized service companies, IBS renders services at cost. The PSCW must be notified prior to making changes to the Regulated AIA. Recovery of allocated costs is addressed in WPS's rate cases.

In 2008, an Affiliated Interest Agreement that would govern the provision of intercompany services, other than IBS services, within Integrys Energy Group, was submitted to the PSCW for approval. The new agreement was written primarily to limit the scope of services that had been provided under current agreements that are now being provided by IBS. The new agreement will replace current agreements, except the Regulated AIA, after proper approvals. The pricing methodologies from the current agreements would carry forward to the new agreement. The Affiliated Interest Agreement has yet to be approved.

WPS provides repair and maintenance services to ATC under an Operation and Maintenance Services Agreement for Transmission Facilities approved by the PSCW. Services are billed to ATC under this agreement at WPS's fully allocated cost.

The table below includes information related to transactions entered into with related parties as of December 31.

(Millions)	**2009**	**2008**
Notes payable (1)		
Integrys Energy Group	**$ 9.3**	$ 9.9
Benefit costs (2)		
Receivables from related parties	**10.9**	28.4
Liability related to income tax allocation		
Integrys Energy Group	**10.5**	12.1

The following table shows activity associated with related party transactions for the years ended December 31.

(Millions)	2009	2008
Electric transactions		
Sales to Upper Peninsula Power Company	**$42.5**	$43.9
Purchases from Upper Peninsula Power Company	**0.2**	-
Natural gas transactions		
Sales to Integrys Energy Services	**0.5**	0.8
Purchases from Integrys Energy Services	**1.5**	8.7
Interest expense (1)		
Integrys Energy Group	**0.8**	0.8
Transactions with equity method investments		
Charges from ATC for network transmission services	**84.5**	82.2
Net amounts received from (advanced to) ATC for transmission interconnection	**-**	82.3
Charges to ATC for services and construction	**7.2**	10.6
Net proceeds from WRPC sales of energy to MISO	**2.6**	5.8
Purchases of energy from WRPC	**4.6**	4.7
Revenues from services provided to WRPC	**0.6**	0.8
Income from WPS Investments, LLC (3)	**10.0**	9.8

(1) WPS Leasing is a consolidated subsidiary of WPS with a note payable to WPS's parent company, Integrys Energy Group.

(2) WPS serves as plan sponsor and administrator for certain other postretirement benefit plans. The net periodic benefit cost associated with the plans and the portions of the funded status not yet recognized in income are allocated among Integrys Energy Group's subsidiaries. Prior to 2009, the liabilities for certain other postretirement benefit plans were recorded on WPS's Balance Sheet.

(3) WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group that is jointly owned by Integrys Energy Group, WPS, and UPPCO. At December 31, 2009, WPS had a 12.77% interest in WPS Investments accounted for under the equity method. WPS's percentage ownership interests have continued to decrease as additional equity contributions are made by Integrys Energy Group to WPS Investments.

NOTE 20--QUARTERLY FINANCIAL INFORMATION (Unaudited)

(Millions)	Three Months Ended				
			2009		
	March	June	September	December	Total
Operating revenues	**$490.9**	**$350.9**	**$354.2**	**$399.9**	**$1,595.9**
Operating income	**59.3**	**34.2**	**44.7**	**20.7**	**158.9**
Net income	**50.1**	**25.5**	**34.4**	**10.4**	**120.4**

			2008		
	March	June	September	December	Total
Operating revenues	$521.7	$395.1	$417.5	$440.3	$1,774.6
Operating income	36.3	29.9	57.4	35.5	159.1
Net income	30.9	22.1	51.4	27.9	132.3

Because of various factors that affect the utility business, the quarterly results of operations are not necessarily comparable.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	3,525,979,843	2,665,834,310
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,525,979,843	2,665,834,310
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	20,520,632	18,168,070
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,546,500,475	2,684,002,380
14	Accum Prov for Depr, Amort, & Depl	1,386,630,366	1,009,864,615
15	Net Utility Plant (13 less 14)	2,159,870,109	1,674,137,765
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,347,397,395	1,006,992,304
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	39,232,971	2,872,311
22	Total In Service (18 thru 21)	1,386,630,366	1,009,864,615
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,386,630,366	1,009,864,615

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
619,641,407				240,504,126	3
					4
					5
					6
					7
619,641,407				240,504,126	8
					9
					10
1,870,765				481,797	11
					12
621,512,172				240,985,923	13
251,880,494				124,885,257	14
369,631,678				116,100,666	15
					16
					17
251,595,681				88,809,410	18
					19
					20
284,813				36,075,847	21
251,880,494				124,885,257	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
251,880,494				124,885,257	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	757,374	
4	(303) Miscellaneous Intangible Plant	6,907,060	126,115
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,664,434	126,115
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,135,203	47,979
9	(311) Structures and Improvements	150,871,773	550,182
10	(312) Boiler Plant Equipment	820,824,420	22,680,006
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	132,608,412	2,641,733
13	(315) Accessory Electric Equipment	98,786,365	3,554,254
14	(316) Misc. Power Plant Equipment	22,934,179	815,244
15	(317) Asset Retirement Costs for Steam Production	1,219,726	1,988,490
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,233,380,078	32,277,888
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,030,839	
28	(331) Structures and Improvements	4,293,050	-773
29	(332) Reservoirs, Dams, and Waterways	18,216,491	1,230,649
30	(333) Water Wheels, Turbines, and Generators	8,189,201	62,401
31	(334) Accessory Electric Equipment	7,618,054	101,947
32	(335) Misc. Power PLant Equipment	255,710	
33	(336) Roads, Railroads, and Bridges	25,399	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	39,628,744	1,394,224
36	D. Other Production Plant		
37	(340) Land and Land Rights	3,668,181	539,807
38	(341) Structures and Improvements	24,030,887	6,090,604
39	(342) Fuel Holders, Products, and Accessories	4,943,767	
40	(343) Prime Movers		
41	(344) Generators	120,421,947	204,817,754
42	(345) Accessory Electric Equipment	12,528,995	21,601,200
43	(346) Misc. Power Plant Equipment	501,073	169,605
44	(347) Asset Retirement Costs for Other Production	290,947	6,325,908
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	166,385,797	239,544,878
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,439,394,619	273,216,990

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			757,374		3
2,604,628		-87	4,428,460		4
2,604,628		-87	5,185,834		5
					6
					7
116,512		-20,999	6,045,671		8
372,986		-409,750	150,639,219		9
4,416,343		632,750	839,720,833		10
					11
202,601		79,545	135,127,089		12
494,451		-585,724	101,260,444		13
575,916		304,179	23,477,686		14
			3,208,216		15
6,178,809		1	1,259,479,158		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			1,030,839		27
		-12,849	4,279,428		28
6,009			19,441,131		29
11,953			8,239,649		30
			7,720,001		31
		12,850	268,560		32
			25,399		33
					34
17,962		1	41,005,007		35
					36
			4,207,988		37
			30,121,491		38
979			4,942,788		39
					40
163,671			325,076,030		41
128,244		-266,692	33,735,259		42
37,638			633,040		43
			6,616,855		44
330,532		-266,692	405,333,451		45
6,527,303		-266,690	1,705,817,616		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	4,874,096	8,676
61	(361) Structures and Improvements	3,016	
62	(362) Station Equipment	103,664,521	5,109,761
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	115,771,938	5,863,311
65	(365) Overhead Conductors and Devices	105,343,381	3,692,046
66	(366) Underground Conduit	6,028,548	195,478
67	(367) Underground Conductors and Devices	105,479,905	-1,578,949
68	(368) Line Transformers	218,242,669	4,364,074
69	(369) Services	153,932,939	5,519,761
70	(370) Meters	74,345,876	2,232,278
71	(371) Installations on Customer Premises	8,995,978	295,763
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	12,295,351	238,755
74	(374) Asset Retirement Costs for Distribution Plant	410,043	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	909,388,261	25,940,954
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	102,735	
87	(390) Structures and Improvements	3,101,975	-17,490
88	(391) Office Furniture and Equipment	3,439,351	31,490
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	4,993,337	95,049
92	(395) Laboratory Equipment	6,962,363	145,868
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	8,963,324	379,129
95	(398) Miscellaneous Equipment	53,430	1,256
96	SUBTOTAL (Enter Total of lines 86 thru 95)	27,616,515	635,302
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	27,616,515	635,302
100	TOTAL (Accounts 101 and 106)	2,384,063,829	299,919,361
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,384,063,829	299,919,361

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
					49
					50
					51
					52
					53
					54
					55
					56
					57
					58
					59
			4,882,772		60
			3,016		61
521,145		83,110	108,336,247		62
					63
1,159,655			120,475,594		64
563,859			108,471,568		65
-3,626			6,227,652		66
514,610			103,386,346		67
1,907,988		37,088	220,735,843		68
636,801			158,815,899		69
1,709,289		11,567	74,880,432		70
299,074			8,992,667		71
					72
297,726			12,236,380		73
			410,043		74
7,606,521		131,765	927,854,459		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			102,735		86
		-733,272	2,351,213		87
376,255			3,094,586		88
					89
					90
1,929		-3,739	5,082,718		91
		3,740	7,111,971		92
					93
310,455		146,494	9,178,492		94
			54,686		95
688,639		-586,777	26,976,401		96
					97
					98
688,639		-586,777	26,976,401		99
17,427,091		-721,789	2,665,834,310		100
					101
					102
					103
17,427,091		-721,789	2,665,834,310		104

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Developme (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Weston 3 - Flue Gas Desulfurization for SO2 Control - Generation	3,557,216		106,442,784
2	Pulliam 8 - Mercury Control System - Generation	1,253,853		1,443,116
3				
4	Columbia & Edgewater - Temporary Project - Generation	1,270,929		
5				
6	Crane Creek Wind Farm - Transmission System Enhancements - Generation	1,162,185		7,837,815
7				
8	Crane Creek Wind Farm - Transmission Line Upgrade 161 KV - Transmission - Generation	953,905		
9				
10	Weston 4 - Auxiliary Power System Substation - Transmission Phase - Generation	929,837		2,876,063
11				
12	Pulliam 5 - Separated Over Fire Air Project for NOx Control - Generation	892,735		2,700,265
13				
14	Weston 4 -Selective Catalytic Reduction - Purchase/Install 4th Layer of Catalyst - Generation	784,700		622,300
15				
16	Wausau Electric Distribution - Reconstruct 46KV Line P-94 Part 1 - Maple Ridge	742,298		
17				
18				
19				
20				
21	Projects With Balances Less Than $500,000	6,620,412		
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	**TOTAL**	**18,168,070**	**0**	**121,922,343**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Special Engineering	1,752,600
2	Local Engineering	197,989
3	Allowance for Funds Used During Construction	6,231,717
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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26		
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28		
29		
30		
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35		
36		
37		
38		
39	**TOTAL**	**8,182,306**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the n construction, and (f) whether the overhead is directly or and extent of work, etc., the overhead charges are indirectly assigned.
intended to cover, (b) the general procedure for 2. Show below the computation of allowance for funds determining the amount capitalized, (c) the method of used during construction rates, if those differ from the distribution to construction jobs, (d) whether different overall rate of return authorized by the Michigan Public rates are applied to different types of construction, (e) Service Commission.
basis of differentiation in rates for different types of

Specific overhead expenditures incurred for the benefit of particular projects are distributed directly to such individual jobs and allocated to direct construction costs monthly.

Allowance for Funds Used During Construction ("AFUDC") is calculated on the average monthly eligible Construction Work In Progress ("CWIP") balance using the FERC methodology pursuant to EPI 3(17). AFUDC is capitalized and compounded monthly and is allocated to each jurisdiction using the current jurisdictional split similar to the basic cost record plant. Any differences between the retail methodology and FERC methodology results in a retail-only difference, which is capitalized in Account 107. These differences result due to (1) retail AFUDC being calculated on 50% of average monthly eligible CWIP (except for any directly assignable FERC CWIP) and (2) retail AFUDC using the overall cost of capital as approved in the Public Service Commission of Wisconsin rate case, which was at an annual rate of 2.4454% debt and 6.1646% equity.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance Text	S	$13,211,589	0.63%	
2	Short-Term Interest				s 1.45%
3	Long-Term Debt	D	872,100,000	41.30%	d 5.56%
4	Preferred Stock	P	51,188,200	2.42%	p 6.08%
5	Common Equity	C	1,174,995,658	55.65%	c 10.90%
6	Total Capitalization		$2,111,495,447	100%	
7	Average Construction Work In Progress Balance	W	$152,331,400		

2. Gross Rate for Borrowed Funds

$$s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right) \qquad 2.24\%$$

3. Rate for Other Funds

$$\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right] \qquad 5.71\%$$

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 2.37%
   b. Rate for Other Funds - 5.41%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	950,553,556	950,553,556		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	70,395,354	70,395,354		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	1,257,416	1,257,416		
8	Other Accounts (Specify, details in footnote):	70,328	70,328		
9		-15,077	-15,077		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	71,708,021	71,708,021		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	14,822,462	14,822,462		
13	Cost of Removal	3,656,157	3,656,157		
14	Salvage (Credit)	3,571,833	3,571,833		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	14,906,786	14,906,786		
16	Other Debit or Cr. Items (Describe, details in footnote):	-362,487	-362,487		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,006,992,304	1,006,992,304		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	482,778,987	482,778,987		
21	Nuclear Production				
22	Hydraulic Production-Conventional	32,114,995	32,114,995		
23	Hydraulic Production-Pumped Storage				
24	Other Production	64,470,956	64,470,956		
25	Transmission				
26	Distribution	409,360,576	409,360,576		
27	Regional Transmission and Market Operation				
28	General	18,266,790	18,266,790		
29	TOTAL (Enter Total of lines 20 thru 28)	1,006,992,304	1,006,992,304		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 4 Column: b

Account 403.1 is not used due to the fact that WPS has received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset account.

Schedule Page: 219 Line No.: 8 Column: c

ARO Depreciation Expense (Non-Rate Base) $70,328 - Debits to Account 182.3.

Schedule Page: 219 Line No.: 9 Column: c

ARO Depreciation Expense (Rate Base) $(15,077) - Credits to Account 182.3.

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items:

ARO Reclass (254 to 182.3) (1)	$(169,219)
Reserve Transfer for Waupaca Service Center (2)	(309,940)
(Gain)/Loss Related to Land Sales	116,513
Other Transfers and Reclassifications	159
Total Other	$(362,487)

(1) Reclass of Cost of Removal collected through rates for legal AROs.
(2) Reserve Transferred from Electric to Common for Waupaca Service Center.

Schedule Page: 219 Line No.: 20 Column: c

Steam Production:

End Balance	$482,778,987
Less: 108 ARO Depreciation (Non-Rate Base)	992,604
Add: 182.3 ARO COR Depr (Rate Base)	2,218,942
Ending Rate Base Reserve	$484,005,325

Schedule Page: 219 Line No.: 22 Column: c

Hydraulic Production - Conventional:

End Balance	$32,114,995
Less: 108 ARO Depreciation (Non-Rate Base)	0
Add: 182.3 ARO COR Depr (Rate Base)	0
Ending Rate Base Reserve	$32,114,995

Schedule Page: 219 Line No.: 24 Column: c

Other Production:

End Balance	$64,470,956
Less: 108 ARO Depreciation (Non-Rate Base)	121,769
Add: 182.3 ARO COR Depr (Rate Base)	187,386
Ending Rate Base Reserve	$64,536,573

Schedule Page: 219 Line No.: 26 Column: c

Distribution:

End Balance	$409,360,576
Less: 108 ARO Depreciation (Non-Rate Base)	396,851
Add: 182.3 ARO COR Depr (Rate Base)	1,344,672
Ending Rate Base Reserve	$410,308,397

Schedule Page: 219 Line No.: 28 Column: c

General:

End Balance	$18,266,790
Less: 108 ARO Depreciation (Non-Rate Base)	0
Add: 182.3 ARO COR Depr (Rate Base)	0
Ending Rate Base Reserve	$18,266,790

Schedule Page: 219 Line No.: 29 Column: c

Total:

End Balance	$1,006,992,304
Less: 108 ARO Depreciation (Non-Rate Base)	1,511,224
Add: 182.3 ARO COR Depr (Rate Base)	3,751,000
Ending Rate Base Reserve	$1,009,232,080

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Purchased for Development	60,727		60,727
2	Arndt Street Substation Site	37,324		37,324
3	Pulaski Ind Park-Elec Dist Sys Only	40,398		40,398
4	Future Line S-305 Right of Way	51,020		51,020
5	Eastern Hydroland	6,330		6,330
6	Non-Utility CWIP	8,750	(8,750)	0
7	Minor Items Prev Devoted to Public Srvc	13,542		13,542
8	Minor Items-Other Nonutility Property	3,318		3,318
9	Former Stevens Point Garage Site	7,089		7,089
10	Land Improvements on Sale Properties	190,884	(66,657)	124,227
11				
12				
13				
14				
15				
16				
17				
	TOTAL	**419,382**	**(75,407)**	**343,975**

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	34,279
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations (Depreciation Expense)	389
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	**389**
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(49,099)
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	**(49,099)**
13	Other Debit or Credit Items (Describe):	
14	(Gain) Loss Related to Land Sales	49,099
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	**34,668**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221(M)	6	(c)	Movement of charges out of CWIP into plant in service.
221 (M)	10	(c)	Retirement of land improvements with the sale of Alexander Property to Snowcrest Trust in January 2009 combined with additional land improvement charges.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies,* 124, *Other Investment*, and 136, *Temporary Cash Investments.*
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be listed giving date of issuance,

Line No.	Description of Investment	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b)		Purchases or Additions During Year
	(a)	Original Cost	Book Value	(c)
1	Wisconsin River Power Company	5,879,860	8,473,021	966,668
2	Dates Acquired 01/26/1948 & 12/31/2000			
3	50% Interest (Common Equity)			
4				
5	Wisconsin Valley Improvement Company	253,560	805,506	19,605
6	Dates Acquired 06/05/1933 (.16% Acquired 11/29/2004)			
7	27.10 % Interest (Common Equity)			
8				
9	WPS Leasing, Inc.	176,000	(592,564)	92,835
10	Date Acquired 09/22/1994			
11	100% Interest (Common Equity)			
12				
13	WPS Investments, LLC	35,810,426	53,354,917	9,981,421
14	Date Acquired 12/27/2000			
15	12.77% Membership Interest (Equity Interest in Company)			
16				
17	ATC Management, Inc.	52,830	52,830	-
18	Date Acquired 01/01/2001			
19	32.11% Nonvoting Interest, 20% Voting Interest			
20	(Common Equity)			
21	Subtotal - 123	**42,172,676**	**62,093,710**	**11,060,529**
22				
23	Tomahawk Power & Pulp	498,789	1,394,784	0
24	Advance Made 09/01/1993			
25				
26	PowerTree Carbon Company LLC	50,000	50,000	0
27	Date Acquired 11/26/2003			
28	1.51% Interest			
29				
30	Portage County EDC	70,820	116,926	1,679
31	Date Acquired 09/09/1994			
32	50% Interest			
33				
34				
35				
36				
37	Subtotal - 124	**619,609**	**1,561,710**	**1,679**
38				
39	Temp. Cash Investment - Securities			375,000
40	Subtotal - 136			
41				
42		**42,792,285**	**63,655,420**	**11,437,208**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

maturity date, and specifying whether note is a renewal.
Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.
3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f) Original Cost	Book Value	Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
	46,800 Shares	5,879,860	8,538,789	900,900		1
						2
						3
						4
	42,016 Shares	253,560	804,103	21,008		5
						6
						7
						8
	1,000 Shares	176,000	(499,729)			9
						10
						11
						12
		35,810,426	55,138,961	8,197,377		13
						14
						15
						16
	5,283 Shares	52,830	52,830			17
						18
						19
						20
0		**42,172,676**	**64,034,954**	**9,119,285**		21
						22
13,320		498,789	1,381,464			23
						24
						25
0		50,000	50,000			26
						27
						28
						29
0		70,820	118,605			30
						31
						32
						33
						34
						35
						36
13,320		**619,609**	**1,550,069**	**0**		37
						38
		375,000	375,000			39
						40
						41
13,320	**0**	**43,167,285**	**65,960,023**	**9,119,285**	**0**	42

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
222	1	(c)	Equity earnings.
222	5	(c)	Equity earnings and includes audit adjustments of the prior year.
222	9	(c)	Equity earnings.
222	13	(c)	Equity earnings.
222	30	(c)	Equity earnings.
223	13	(g)	Dividends.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Wisconsin River Power Company	1948&2000		
2	50% Interest	12/31/01		
3	Common Equity			8,473,021
4				
5				
6	Wisconsin Valley Improvement Company	06/05/33		
7	27.10% Interest	11/29/04		
8	Common Equity			805,506
9				
10				
11	WPS Leasing, Inc.	09/22/94		
12	100% Interest			
13	Common Equity			-592,564
14				
15				
16	ATC Management, Inc.	01/01/01		
17	32.11% Non-Voting Interest			
18	20.00% Voting Interest			
19	Common Equity			52,830
20				
21				
22	WPS Investments, LLC	12/27/00		
23	12.77% Membership Interest			
24	Equity Interest in Company			53,354,917
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 42,172,676		TOTAL	62,093,710

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
966,668	-900,900	8,538,789		3
				4
				5
				6
				7
19,605	-21,008	804,103		8
				9
				10
				11
				12
92,835		-499,729		13
				14
				15
				16
				17
				18
		52,830		19
				20
				21
				22
				23
9,981,421	-8,197,377	55,138,961		24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
11,060,529	-9,119,285	64,034,954		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 1 Column: b

WPS acquired a 33.12% interest in WRPC as approved by the PSCW Docket 2-U-2485, dated January 26, 1948. Ownership is a joint venture with Wisconsin Power and Light (a subsidiary of Alliant Energy). WPS purchased Consolidated Water Power Company's 33.76% interest, effective December 31, 2000.

Schedule Page: 224 Line No.: 2 Column: b

WPS sold a 16.88% interest in WRPC to Alliant, effective December 31, 2001.

Schedule Page: 224 Line No.: 3 Column: f

Dividends from WRPC.

Schedule Page: 224 Line No.: 6 Column: b

Original stock acquired in WPS's June 5, 1933, merger with Wisconsin Valley Electric. PSCW Docket SB-2292, dated January 30, 1933.

Schedule Page: 224 Line No.: 7 Column: b

WPS acquired an additional 0.16% interest in Wisconsin Valley Improvement Company in November 2004 at par value. This was the result of a stockholder surrendering shares.

Schedule Page: 224 Line No.: 8 Column: f

Dividends from Wisconsin Valley Improvement Company.

Schedule Page: 224 Line No.: 11 Column: b

Affiliated Interest Agreement filed with the PSCW Docket 6690-AE-102, dated March 13, 1995.

Schedule Page: 224 Line No.: 16 Column: b

ATC Management is the corporate manager of the ATC.

Schedule Page: 224 Line No.: 22 Column: b

Affiliated Interest Agreement Omnibus Application filed with the PSCW Docket 05-AE-102, dated October 3, 2000.

Schedule Page: 224 Line No.: 24 Column: f

WPS Investments holds WPS's investment in the ATC. Included in column (f) are dividends from WPS Investments, LLC.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	538,609	594,679
2	Customer Accounts Receivable (Account 142)	137,353,753	117,365,053
3	Other Accounts Receivable (Account 143) * (Disclose any capital stock subscriptions received)	33,170,839	23,427,138
4	TOTAL	**171,063,201**	**141,386,870**
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) **	4,806,029	5,000,000
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	**166,257,172**	**136,386,870**
7			
8			
9	* Accounts Receivable From Employees: $5,025 at 12/31/09		
10	** Michigan's Portion of Account 144: $76,084 at 12/31/09		
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	4,806,029				**4,806,029**
2	Provision for uncollectibles for current year	11,686,328				**11,686,328**
3	Less: Account written off	12,887,545				**12,887,545**
4	Collection of accounts written off	1,201,217				**1,201,217**
5	Adjustments (explain): To reserve based on analysis of uncollectible reserve	193,971				**193,971**
6	Balance end of year	**5,000,000**	**0**	**0**	**0**	**5,000,000**
7						
8						
9						
10						
11						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Upper Peninsula Power Company					
2	Accounts Receivable	4,611,063	53,497,943	52,915,567	**5,193,439**	
3	Inventory Receivable	96,597	644,245	663,710	**77,132**	
4	Total	**4,707,660**	**54,142,188**	**53,579,277**	**5,270,571**	
5						
6	Minnesota Energy Resources Corporation					
7	Accounts Receivable	186,076	1,780,330	1,849,092	**117,314**	
8	Inventory Receivable	5,293	85,353	88,598	**2,048**	
9	Total	**191,369**	**1,865,683**	**1,937,690**	**119,362**	
10						
11	Michigan Gas Utilities Corporation					
12	Accounts Receivable	52,538	773,874	756,320	**70,092**	
13	Inventory Receivable	-	256,700	238,369	**18,331**	
14	Total	**52,538**	**1,030,574**	**994,689**	**88,423**	
15						
16	Accounts Receivable:				**0**	
17	Integrys Energy Group, Inc.	31,116,249	959,278	31,770,183	**305,344**	
18	Penvest, Inc.	1,476		1,476	**0**	
19	Integrys Energy Services, Inc.	971,492	1,462,890	1,963,065	**471,317**	
20	WPS Power Development, Inc.	-	551	551	**0**	
21	New England Generation, Inc.	-	635	503	**132**	
22	Westwood Generation, LLC	657	(40)	(1,684)	**2,301**	
23	Wisconsin River Power Company	126,625	675,931	670,911	**131,645**	
24	Combined Locks Energy Center, LLC	300	2,134	2,122	**312**	
25	WPS Investments, LLC	-	55,523	43,732	**11,791**	
26	WPS Beaver Falls Generation, LLC	344	2,573	2,472	**445**	
27	WPS Syracuse Generation, LLC	300	2,898	2,753	**445**	
28	Integrys Energy Services of Canada Corp.	30		30	**0**	
29	Integrys Energy Services of Texas, LP	378	4,711	4,466	**623**	
30	Integrys Energy Services of New York, Inc.	1,003	10,519	10,751	**771**	
31	Wisconsin Valley Improvement Co.-Div Rec.	10,504	21,008	21,008	**10,504**	
32	Wisconsin Valley Improvement Company	(151)		(151)	**0**	
33	Peoples Gas Light and Coke Company	490,016	772,093	1,145,565	**116,544**	
34	North Shore Gas Company	(3,362)	76,872	64,336	**9,174**	
35	Peoples Energy Corp.	2,611	213,541	216,152	**0**	
36	Peoples Energy Resources	1,474	-	1,474	**0**	
37	Integrys Business Support, LLC	3,047,697	13,082,407	14,474,673	**1,655,431**	
38	Sun Devil Solar, LLC	714	261	714	**261**	
39						
40	TOTAL	40,719,924	74,382,230	106,906,758	**8,195,396**	0

NOTE: All information presented pertains to Account 146. Account 145 had no activity during 2009.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	41,035,124	38,085,583	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	533,793	568,454	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	5,641,109	4,024,437	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	11,683,611	12,698,957	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	7,234,959	6,679,738	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,165,171	1,217,930	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	25,724,850	24,621,062	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	99,891	209,256	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	67,393,658	63,484,355	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 11 Column: c

Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons 0f 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Electric Department - Coal	
			Quantity (Tons) (c)	Cost (d)
1	**On hand beginning of year**	41,035,124	989,478	33,229,778
2	**Received during year**	183,926,437	5,339,738	176,822,181
3	**TOTAL**	**224,961,561**	**6,329,216**	**210,051,959**
4	**Used during year (specify department)**	186,875,978	5,368,211	178,061,780
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	**Sold or transferred**			
16	**TOTAL DISPOSED OF**	186,875,978	5,368,211	178,061,780
17	**BALANCE END OF YEAR**	**38,085,583**	961,005	31,990,179

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

KINDS OF FUEL AND OIL (Continued)

Electric Department - Oil		Electric Department - Ammonia		Electric Dept. - Alternate Fuel		Line
Quantity (Gallons) (e)	Cost (f)	Quantity (Gallons) (g)	Cost (h)	Quantity (Tons) (i)	Cost (j)	Line No.
2,939,315	5,539,047	127,097	131,696	45	2,248	1
489,465	902,964	544,893	334,201	558	28,381	2
3,428,780	**6,442,011**	**671,990**	**465,897**	**603**	**30,629**	3
550,417	1,010,033	633,585	446,885	594	30,178	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
550,417	1,010,033	633,585	446,885	594	30,178	16
2,878,363	**5,431,978**	**38,405**	**19,012**	**9**	**451**	17

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/10	Year of Report December 31, 2009

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
227 A	1	(b)	Includes 334,936 dekatherms of natural gas totaling $2,132,355.
227 A	2	(b)	Includes 1,416,314 dekatherms of natural gas totaling $5,838,710.
227 A	3	(b)	Includes 1,751,250 dekatherms of natural gas totaling $7,971,065.
227 A	4 & 16	(b)	Includes 1,622,088 dekatherms of natural gas totaling $7,327,102.
227 A	17	(b)	Includes 129,162 dekatherms of natural gas totaling $643,963.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	64,576.00		33,453.00	601,250
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	22,330.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	42,246.00		33,453.00	601,250
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	451.00		451.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	451.00			
40	Balance-End of Year			451.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	451.00	31,491		
45	Gains	451.00	31,491		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
30,838.00	601,250	30,953.00	3,750	801,907.00		961,727.00	1,206,250	1
								2
								3
				30,952.00		30,952.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						22,330.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
30,838.00	601,250	30,953.00	3,750	832,859.00		970,349.00	1,206,250	29
								30
								31
								32
								33
								34
								35
451.00		451.00		22,550.00		24,354.00		36
				451.00		451.00		37
								38
				451.00		902.00		39
451.00		451.00		22,550.00		23,903.00		40
								41
								42
								43
				451.00	2,997	902.00	34,488	44
				451.00	2,997	902.00	34,488	45
								46

FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: b

Beginning balance has been reduced by 29,200 related to the 2008 allowances surrendered during 2009.

Schedule Page: 228 Line No.: 1 Column: c

Beginning balances for NOx emission allowances have been removed and are now reported on Page 228b and 229b.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Gas Revenue True-Up	5,982,535
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	**5,982,535**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

OTHER REGULATORY ASSETS

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than $50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Uncollectible Reserve	193,971			5,000,000
2	Columbia & Edgewater Environmental	1,992,356	407	1,662,858	1,543,445
3	Pension and Postretirement Benefit Related Items	15,302,340	Various	63,507,283	198,560,963
4	Environmental Cleanup - Gas Sites	3,774,668	253, 735	3,644,207	74,186,404
5	Asset Retirement Obligations	606,617	Various	184,295	4,771,837
6	Derivatives	6,363,865	Various	17,004,001	2,938,199
7	2001 KNPP GAP		407	229,721	95,717
8	Security Costs		407	21,250	19,411
9	De Pere Energy Center		407	2,388,156	33,374,100
10	KNPP Spring 2005 Purchase Power Deferral		555	7,890,001	7,890,001
11	KNPP Spring 2005 O&M Deferral		407	1,677,623	1,677,623
12	Reduced Coal Delivery	305,292	555	867,036	141,040
13	KNPP Sale	130,595	407	82,950	4,666,125
14	MI Under-recovered PSCR		449	500,854	292,165
15	Weston 3 Lightning Strike		Various	3,883,990	18,125,286
16	DMD & R&E Tax Credit	6,944,763	407	5,764,952	1,881,147
17	Gain on NOX Emission Allowances		411	247,752	247,753
18	Wind Generation - Minnesota	179,344			460,236
19	Gain on SO2 Emission Allowances	47,263	411	33,007	123,889
20	Pension and Benefit Asset Performance	5,320,541	407	2,144,908	3,175,633
21	Emission Control Allowance Deferral	1,097,038			1,097,038
22	Federal Unemployment Tax Accrual Deferral	44,484	408	20,281	24,203
23	Demand Side Management Escrow	9,233,191			9,233,191
24	Revenue Decoupling - Electric	14,000,000			14,000,000
25	Revenue Decoupling - Gas	6,956,195			6,956,195
26	Deferred Taxes	7,661,060	Various	3,176,875	4,484,185
27					
28					
29					
30					
31					
32					
33	NOTE: The balances reported represent the				
34	combined balances for all jurisdictions. The				
35	balances are not specific to the Michigan jurisdiction.				
36					
37					
38					
39					
40					
41	TOTAL	80,153,583		114,932,000	394,965,786

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/10	Year of Report December 31, 2009

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
232	1	(a)	GAAP reporting requires that receivables be stated at their net realizable value. The PSCW follows the direct write-off approach in rates. Therefore, a regulatory asset is recorded to offset the Accumulated Provision for Uncollectible Accounts balance required by GAAP.
232	2	(a)	On September 6, 2007, the PSCW approved the request to defer a portion of WPS's allocated share of incremental pre-certification and pre-construction costs relating to the construction of environmental upgrades at the Columbia and Edgewater 4 electric generation units.
232	3	(a)	GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). WPS received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset rather than to shareholder's equity.
232	4	(a)	The PSCW issued memorandums regarding deferral accounting for Manufactured Gas Plant Site Clean-Up Costs. The estimated projected liability amount was recorded to a deferred credit account with the offsetting debit to a regulatory asset account. PSCW Rate Order 6690-UR-119 authorized amortization of $260,688 in 2009. Additional credits were recorded from insurance recoveries.
232	5	(a)	Certain asset retirement obligations (ARO) are required to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the assets. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) will be recognized as an operating expense in the income statement. WPS received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement will not be impacted.
232	6	(a)	The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. WPS has received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.
232	7	(a)	FERC Rate Order ER-03-606-000 allowed amortization over a 7-year period beginning May 2003.
232	8	(a)	MPSC Rate Order U-15352 allowed amortization over a 3-year period beginning December 2007.

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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
232	9	(a)	FERC Rate Order ER-03-606-000 allowed amortization over a 20-year period beginning May 2003. PSCW Rate Order 6690-UR-115 allowed amortization over a 20-year period beginning January 2004. MPSC Rate Order U-13688 allowed amortization over a 20-year period beginning July 2003.
232	10	(a)	In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.
232	11	(a)	In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.
232	12	(a)	The PSCW approved the request to defer costs associated with reduced coal deliveries caused by the disruption of coal from the Powder River Basin region in Wyoming.
232	13	(a)	In Rate Order 6690-UR-119, the PSCW allowed amortization of $77,260 in 2009 for the non-contingent items. The contingent cost portion of the loss will be amortized in a future rate proceeding after all of the contingent items have been incurred.
232	14	(a)	In Docket U-14272-R, the MPSC allowed WPS to amortize the under-recovered amount from the 2005 Power Supply Cost Recovery (PSCR) plan from January 2007 through July 2010.
232	15	(a)	In Rate Order 6690-UR-119, the PSCW allowed amortization over a 6-year period beginning January 2009.
232	16	(a)	In Docket 6690-GF-115, the PSCW authorized WPS deferred accounting treatment for the reduction in income taxes resulting from the extension of the Research and Experimentation credit under Section 41 of the Internal Revenue Code (IRC) and the Domestic Manufacturing Deduction under Section 199 of the IRC. The deferral also includes the cost to engage outside third party experts to complete the analysis and computation of the benefit along with carrying costs at WPS's authorized pre-tax weighted average cost of capital. In Rate Order 6690-UR-119, the PSCW allowed amortization of $135,072 for 2009.
232	17	(a)	In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.
232	18	(a)	On April 3, 2008, the PSCW approved the request to defer the retail portion of incremental pre-certification and pre-construction costs for a wind generation project. On July 2, 2009, WPS terminated the agreement and is no longer pursuing the development of this wind farm project. WPS will pursue recovery of the costs incurred in a future rate case.
232	19	(a)	PSCW Rate Order 6690-UR-119 authorized the return of $47,263 in 2009 for retail electric operations.

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FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
232	20	(a)	In PSCW Rate Order 6690-UR-119, the Commission authorized the deferral of the 2009 revenue requirement impacts resulting from the actual Pension and Benefit plan asset growth amount differing from the amount assumed in the rate filing calculations.
232	21	(a)	In PSCW Rate Order 6690-UR-119, the Commission authorized the deferral of costs incurred in purchasing NOX allowances in 2009.
232	22	(a)	PSCW Order 5-6F-179 dated October 3, 2008, authorized the deferral of costs associated with the revenue requirement impacts resulting from the Emergency Economic Stabilization Act of 2008 until a future rate proceeding.
232	23	(a)	PSCW Rate Orders have allowed conservation costs to be deferred. If costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.
232	24	(a)	In PSCW Rate Order 6690-UR-119, the Commission approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of WPS's margins within the rate adjustment cap shall be included in WPS's next full rate case or rate case reopener. Electric decoupling has a cap of plus/minus $14 million.
232	25	(a)	In PSCW Rate Order 6690-UR-119, the Commission approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of WPS's margins within the rate adjustment cap shall be included in WPS's next full rate case or rate case reopener. Gas decoupling has a cap of plus/minus $8 million.
232	26	(a)	WPS has net excess deferred income taxes due to higher income tax rates in earlier years. Over time these deferred taxes reverse and now WPS has a net excess deferred tax asset when netted against the excess deferred taxes related to Investment Tax Credit.

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Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Accruals to Subsidiaries	29,179	536,416	Various	507,505	58,090
2	WI Fuel & Light Goodwill	36,400,146				36,400,146
3	Cr Line Syndication Setup Fees (See NOTE 1)	67,258	108,096	Various	139,943	35,411
4	Board of Directors Def Stock Units	277,059	1,122,059	930.2	1,049,742	349,376
5	Net Executive Life Insurance Cash Value	1,174,565	2,673,086	131, 186	1,229,877	2,617,774
6	Labor Load/Transp Capital Accrual	226,125	6,074,570	184, 926	5,886,795	413,900
7	Truck Stock	191,454	560,216	Various	620,476	131,194
8	Pre-certification	2,282	103,231	107, 558	105,513	-
9	Long-Term Notes Receivable	1,423,470	17,696,955	141	17,647,999	1,472,426
10	Advances to Associated Companies	27,414,734	15,846,690	Various	32,733,241	10,528,183
11	Oper Deposit - Columbia & Edgewater	5,115,428	5,930,901	232	5,940,442	5,105,887
12	Weston 3 Lightning Strike (See NOTE 2)	333,103		174, 449	333,103	-
13						
14						
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20	NOTE 1: Amortization over a 12-month period.					
21						
22	NOTE 2: This balance represents the Michigan					
23	portion of the regulatory deferral related to					
24	incremental purchased power. The MPSC					
25	authorized recovery of these deferred costs					
26	through the Power Supply Cost Recovery					
27	mechanism in 2009.					
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44						
45	Misc. Work in Progress					
46	TOTAL	72,654,803	50,652,220		66,194,636	57,112,387

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Plant/Other Than Plant	45,514,193	53,003,762
3	Plant/Other Than Plant (FASB 109)	6,339,967	5,695,552
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	51,854,160	58,699,314
9	Gas		
10	Plant/Other Than Plant	14,702,582	22,070,797
11	Plant/Other Than Plant (FASB 109)	818,878	744,849
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	15,521,460	22,815,646
17	Other (Specify) Non-Utility	2,144,567	2,476,493
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	69,520,187	83,991,453

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 8 Column: b

Included in this balance are deferred taxes related to the KNPP Non-Qualified Decommissioning Trust of $335,753.

Schedule Page: 234 Line No.: 8 Column: c

Included in this balance are deferred taxes related to the KNPP Non-Qualified Decommissioning Trust of $193,803.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Unamortized Loss on Reacquired Debt	7/15/1993	45,000,000	(2,175,140)
2	Early Retirement of First Mortgage Bonds			
3	Series Due 2/1/2012 8.20%			
4	(Replaced with First Mortgage Bonds Series			
5	Due 7/1/2023 7.125%)			
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
606,019		101,712	504,307	2
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606,019		101,712	504,307	25

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	32,000,000	4.00	
2				
3	Total Common Stock	32,000,000		
4				
5	Account 204 - Preferred Stock	1,000,000	100.00	
6	5.00% Series (Cumulative)			107.50
7	5.04% Series (Cumulative)			102.81
8	5.08% Series (Cumulative)			101.00
9	6.76% Series (Cumulative)			103.35
10	6.88% Series (Cumulative)			102.41
11				
12	Total Preferred Stock	1,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
23,896,962	95,587,848					1
						2
23,896,962	95,587,848					3
						4
						5
131,916	13,191,600					6
29,983	2,998,300					7
49,983	4,998,300					8
150,000	15,000,000					9
150,000	15,000,000					10
						11
511,882	51,188,200					12
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion,* or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.
4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		
2			
3	Common Stock	23,896,962	973,967,138
4			
5	Premiums on Preferred Stock, 6.76% Series	150,000	79,485
6			
7	Deferred Compensation Distributions Including Tax Effect		10,403,398
8			
9	Return of Capital Distribution		(370,300,000)
10			
11	Deferred Compensation Fixed Stock		16,676,834
12			
13	Deferred Compensation Fixed Stock - Permanent Tax Difference		7,553,037
14			
15	Long-Term Incentive Plan Liability		2,901,861
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40	TOTAL	24,046,962	641,281,753

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210 - Gain on Reacquired Capital Stock	130,451
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40	TOTAL	130,451

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred udring the year in the balance with respect to any class or series of stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
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10		
11		
12		
13		
14		
15		
16		
17	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	1,037,794
2		
3	Preferred Stock, 6.88% Series	202,641
4		
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18	TOTAL	1,240,435

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Series Due Dec 1, 2013 4.80%	125,000,000	1,017,567
4			442,500 D
5	Series Due Dec 1, 2028 6.08%	50,000,000	526,087
6			
7	Series Due July 1, 2023 7.125%	50,000,000	560,000
8			858,000 D
9	Series Due Aug 1, 2011 6.125%	150,000,000	1,162,215
10			349,500 D
11	Series Due Dec 1, 2012 4.875%	150,000,000	1,170,476
12			600,000 D
13	Series Due Feb 1, 2013 3.95%	22,000,000	854,525
14			
15	Series Due Dec 1, 2036 5.55%	125,000,000	1,505,013
16			723,750 D
17	Series Due Nov 1, 2017 5.65%	125,000,000	1,080,911
18			127,500 D
19	Series Due Dec 1, 2015 6.375%	125,000,000	1,138,612
20			
21	Subtotal	922,000,000	12,116,656
22			
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33	TOTAL	922,000,000	12,116,656

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/01/2003	12/01/2013	12/01/2003	12/01/2013	125,000,000	6,000,000	3
						4
12/01/1998	12/01/2028	12/01/1998	12/01/2028	50,000,000	3,040,000	5
						6
07/01/1993	07/01/2023	07/01/1993	07/01/2023	100,000	7,125	7
						8
08/01/2001	08/01/2011	08/01/2001	08/01/2011	150,000,000	9,187,500	9
						10
12/01/2002	12/01/2012	12/01/2002	12/01/2012	150,000,000	7,312,500	11
						12
12/14/2006	02/01/2013	12/01/2006	02/01/2013	22,000,000	869,000	13
						14
12/01/2006	12/01/2036	12/01/2006	12/01/2036	125,000,000	6,937,500	15
						16
11/01/2007	11/01/2017	11/01/2007	11/01/2017	125,000,000	7,062,500	17
						18
12/01/2008	12/01/2015	12/01/2008	12/01/2015	125,000,000	7,880,208	19
						20
				872,100,000	48,296,333	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				872,100,000	48,296,333	33

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Master Note	Corporate Borrowing	11/13/2009	Payable on Demand	*	$10,000,000
2	Commercial Paper	Short-term Working Capital	12/31/2009	1/4/2010	0.22%	7,000,000
3						
4						
5						
6						
7						
8						
9	*Interest is based on the one-month LIBOR rate and varies by month.					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
	TOTAL					$17,000,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year: Debits (c)	Totals for Year: Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	**Account 234:**					
2	Integrys Energy Group, Inc.					
3	Accounts Payable	510,795	4,794,053	4,934,165	**650,907**	
4	Taxes Payable	1,621,000	1,621,000	1,442,280	**1,442,280**	
5	Total	**2,131,795**	**6,415,053**	**6,376,445**	**2,093,187**	
6						
7	Upper Peninsula Power Company					
8	Accounts Payable	(12,165)	460,765	486,209	**13,279**	
9	Inventory Payable	7,309	43,690	38,545	**2,164**	
10	Total	(4,856)	**504,455**	**524,754**	**15,443**	
11						
12	Michigan Gas Utilities Corp.					
13	Accounts Payable	128	22,490	24,680	**2,318**	
14	Taxes Payable	-	5,403	5,403	**0**	
15	Total	**128**	**27,893**	**30,083**	**2,318**	
16						
17	Peoples Gas Light & Coke Company					
18	Accounts Payable	211	53,482	61,739	**8,468**	
19	Taxes Payable	-	-	4,351	**4,351**	
20	Total	**211**	**53,482**	**66,090**	**12,819**	
21						
22	Accounts Payable:					
23	WPS Leasing, Inc.	120,634	1,578,788	1,577,421	**119,267**	
24	Integrys Energy Services, Inc.	925,535	960,065	31,746	(2,784)	
25	Wisconsin River Power Company	224,816	2,241,279	2,093,906	**77,443**	
26	WPS Westwood Generation, LLC	5,939	11,974	16,913	**10,878**	
27	Combined Locks Energy Center, LLC	-	111	111	**0**	
28	Integrys Energy Services of Texas, LP	-	-	1	**1**	
29	Integrys Energy Services of New York, Inc.	-	-	1	**1**	
30	Minnesota Energy Resources Corp.	1,106	49,162	67,636	**19,580**	
31	North Shore Gas Company	471	8,538	8,396	**329**	
32	Integrys Business Support, LLC	19,470,582	266,852,741	271,739,614	**24,357,455**	
33						
34						
35						
36						
37						
38	TOTAL	**22,876,361**	**278,703,541**	**282,533,117**	**26,705,937**	

NOTE: All information presented pertains to Account 234. Account 233 had no activity during 2009.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	120,392,404
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal and State Income Tax Expense	68,438,359
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Schedule M (Addition of Taxable Income)	-295,849,588
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-107,018,825
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35%)	-37,456,589
30		
31		
32	Tax Effect of Deferred Items:	
33	Other Current Adjustments	2,186,043
34	Section 45 (Wind) Credits	-812,569
35	R&E Credit	-43,997
36	Tax Effects of Deferred Items	95,162,480
37	Tax Amortizations	359,074
38	Tax Deferrals	-411,456
39		
40	Investment Tax Credit	-981,648
41		
42	Federal Tax Per Books	58,001,338
43		
44	Instruction #2 - See Footnote	

Schedule Page: 261 Line No.: 20 Column: a

Benefits	
Benefits Accrued	$(14,022,939)
Deferred Compensation	12,524,704
ESOP Dividends	(4,269,752)
Incentives Accrued	813,415
Vacation Pay Accrued	(2,760,201)
Dividend Deduction/Exclusion	
Dividend Exclusion (>20%)	(801,891)
Dividend Exclusion (Preferred Utility Stock)	(263,832)
Equity Investments	
WPS Leasing, Inc.	(92,834)
Mark-to-Market General Ledger	
Price Risk Hedging (Current)	(9,782,514)
Price Risk Hedging	9,654,565
Other	
Contingent Liabilities	(25,588)
Deferred Income & Deductions	(6,218,384)
Interest	532,185
Interest M-1 related to below the line accounts	(462,064)
Key Executive Life Insurance	(1,163,454)
Lobbying	380,710
Meals & Entertainment	313,320
Penalties	676,581
Plant-ATC	
Intangibles (Non-Plant)	(8,160)
Partnerships & Equity Investment	(5,742,051)
State Tax Liability	(1,270,694)
Plant Intangibles	
AFUDC Equity (Plant)	(3,677,980)
Plant-Other	
Depreciation	(242,169,593)
Depreciation (Adjustment-Tax System)	1,066,046
Regulatory Deferrals	
Environment Cleanup	1,243,539
Regulatory Assets (Current)	(1,781,052)
Regulatory Assets (Non-current)	(22,149,617)
Regulatory Liabilities (Non-current)	(6,392,053)
TOTAL M-1 ADJUSTMENTS	$(295,849,588)

Schedule Page: 261 Line No.: 44 Column: a

Each corporation in the consolidation is taxed as a stand-alone corporation when allocating the federal income tax liability (per Integrys Energy Group and Consolidated Subsidiaries Tax Allocation Agreement under IRC 1.1561-3(a)). Consequently, intercompany sales and expenses are not eliminated when calculating individual federal taxable incomes and tax liabilities.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Income		2,993,913	-36,179,495	-7,963,189	635,955
3	Highway Use Tax		1,614	3,883	3,988	
4	Federal Excise Tax			7,590	7,590	
5	FICA	538,197		7,856,305	7,880,476	
6	FUTA	10,845		43,885	54,730	
7						
8	State of Wisconsin					
9	Income Tax		1,487,275	2,466,740	4,172,540	127,919
10	Unauthorized Insurance Tax	105,000		-44,640	170,966	
11	Gross Receipts Tax		39,371,302	38,067,193	37,652,891	
12	Unemployment	12,586		296,507	309,060	
13	Remainder Assessment		715,458	1,391,628	1,466,071	
14	Recycling Fee & Other			9,800	9,800	
15	Local RE & Personal	32,000		49,850	47,850	
16						
17	State of Michigan					
18	Unemployment	4,584		14,145	15,535	
19	Public Utility Assessment	56,034		102,770	128,459	
20	Local RE & Personal	822,000		609,765	842,765	
21						
22	State of Iowa					
23	Unemployment			16,206	16,206	
24						
25	Other					
26	Carline Tax	180,800		156,452	161,152	
27	Use Tax			143,691	143,691	
28	Other Tax Fees			-1,820	-1,820	
29	Payroll Tax Billed			2,710,118	2,710,118	
30	Other RE & Personal			122	122	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,762,046	44,569,562	17,720,695	47,829,001	763,874

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	30,574,264	-31,742,912			-4,436,583	2
	1,719	3,061			822	3
		6,097			1,493	4
514,026		6,561,350			1,294,955	5
		44,046			-161	6
						7
						8
	3,065,156	1,447,852			1,018,888	9
	110,606	-35,860			-8,780	10
	38,957,000	33,279,323			4,787,870	11
33		238,846			57,661	12
	789,901	960,201			431,427	13
		7,872			1,928	14
34,000					49,850	15
						16
						17
3,194		14,145				18
30,345		82,555			20,215	19
589,000		490,926			118,839	20
						21
						22
		16,206				23
						24
						25
176,100					156,452	26
		113,473			30,218	27
		-1,462			-358	28
		2,120,324			589,794	29
		98			24	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
1,346,698	73,498,646	13,606,141			4,114,554	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

These adjustments include special fuel credits, income tax accruals/payments from affiliated companies, refunds and amortization of refunds from the IRS, and adjustments to account for the prior year's difference between actual and estimated income taxes.

Schedule Page: 262 Line No.: 3 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned based on payroll.

Schedule Page: 262 Line No.: 5 Column: l

FICA is net of taxes allocated to joint owners and non-utility operations and includes charges to Account 236 not completed through Account 408.

Schedule Page: 262 Line No.: 6 Column: l

FUTA is net of taxes allocated to joint owners and non-utility operations.

Schedule Page: 262 Line No.: 9 Column: f

These adjustments include adjustments to account for the prior year's difference between actual and estimated income taxes.

Schedule Page: 262 Line No.: 10 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned between Electric and Gas Utilities due to the inability to segregate, in most cases, various insurance policies as representing insurance coverage for a specific utility.

Schedule Page: 262 Line No.: 11 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned based on respective revenues.

Schedule Page: 262 Line No.: 12 Column: l

WI SUTA is net of taxes allocated to joint owners and non-utility operations. Includes charges to Account 236 not completed through Account 408. Apportioned based on payroll.

Schedule Page: 262 Line No.: 13 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned between Electric and Gas Utilities due to billing covering both utilities on an aggregated basis. Apportioned based on respective revenues.

Schedule Page: 262 Line No.: 14 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned based on payroll.

Schedule Page: 262 Line No.: 15 Column: l

Non-utility (non-operating) WI real and personal property taxes. Includes charges to Account 236 not completed through Account 408.

Schedule Page: 262 Line No.: 18 Column: l

MI SUTA is net of taxes allocated to joint owners and non-utility operations. Includes charges to Account 236 not completed through Account 408. Adjustment represents a transfer of amounts due from Non-Regulated Entities to Account 143, Other Accounts Receivable. Apportioned based on payroll.

Schedule Page: 262 Line No.: 19 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned between Electric and Gas Utilities due to billing covering both utilities on an aggregated basis. Apportioned based on payroll.

Schedule Page: 262 Line No.: 20 Column: l

MI real and personal property taxes. Includes charges to Account 236 not completed through Account 408. Apportioned based on payroll.

Schedule Page: 262 Line No.: 26 Column: l

Includes charges to Account 236 not completed through Account 408.

Schedule Page: 262 Line No.: 27 Column: l

Includes charges to Account 236 not completed through Account 408. Apportioned based on payroll.

Schedule Page: 262 Line No.: 29 Column: i

This amount is payroll taxes charged to WPS from IBS as follows:

FICA	$2,051,471
FUTA	10,303
SUTA	58,550
TOTAL	$2,120,324

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	160,897			411.4	54,943	
4	7%						
5	10%	9,067,520			411.4	834,052	
6	11%	221,548			411.4	9,789	
7					411.4	-42,636	13,034
8	TOTAL	9,449,965				856,148	13,034
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Electric from above	9,449,965				856,148	13,034
11	Electric Subtotal	9,449,965				856,148	13,034
12							
13	4%	121,773			411.4	10,684	
14	7%	16,979			411.4	1,594	
15	10%	1,043,581			411.4	68,802	
16					411.4	-3,799	3,492
17	Gas Subtotal	1,182,333				77,281	3,492
18							
19	10%	34,110			411.4	1,783	
20					411.4	-5,576	507
21	Common Subtotal	34,110				-3,793	507
22							
23	Total	10,666,408				929,636	17,033
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
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42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
105,954	39.2 Years		3
			4
8,233,468	39.5 Years		5
211,759	47.5 Years		6
55,670	37.9 Years		7
8,606,851			8
			9
8,606,851			10
8,606,851			11
			12
111,089	47.0 Years		13
15,385	47.0 Years		14
974,779	45.0 Years		15
7,291	37.6 Years		16
1,108,544			17
			18
32,327	42.1 Years		19
6,083	12.2 Years		20
38,410			21
			22
9,753,805			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
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			44
			45
			46
			47
			48

FOOTNOTE DATA

Schedule Page: 266 Line No.: 7 Column: g

Lines 7, 16, and 20 - An adjustment was made in 2009 to recognize the ITC related to Michigan Business Taxes as of 2008 year-end. Normal ITC activity subsequent to 2008 is recognized in the allocation amounts in column (f).

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Pension and Postretirement Plan Contribution	6,492,939
2	Water Tolls	143,699
3	ESOP Contributions	903,501
4	Miscellaneous Payroll Deductions	143,354
5	Vacation Pay Accrued	7,032,299
6	Short-Term Variable Pay Plan	283,156
7	Health Care Plan	1,525,079
8	Goal Sharing	5,100,428
9	Reduction In Force	7,177,280
10	Michigan Electric True-Up and Refunds	349,711
11	Fixed Bill Refund	2,621,529
12	Wisconsin 2009 Act 28 Fee	482,535
13	FERC Electric True-Up	1,961,177
14	Wisconsin Electric True-Up	28,252,224
15	Miscellaneous (6 items)	118,356
16		
17		
18		
19		
20		
21		
22	TOTAL	**62,587,267**

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
23	Electric	30,019,751
24	Gas	2,447,217
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	**32,466,968**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	DEBITS		Credits	Balance at End of Year
			Contra Account	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Other Deferred Credits-Misc.	157,602	232	770,319	1,067,833	455,116
2	Outstanding Checks Cancelled	4,492	232	29,092	30,274	5,674
3	Long Term Disability Benefits	1,346,469	Various	985,405	158,776	519,840
4	Dairyland Power Deposit	1,153,808	Various	3,102,251	3,989,954	2,041,511
5	Transformer Installation	1,276,388	Various	1,366,829	1,040,991	950,550
6	Executive Def Comp-Death Benefit	88,285	234	14,714		73,571
7	Direct Load Control Switch Install	173,586	588	71,327	156,639	258,898
8	Meter Installation	1,430,134	107,586,878	1,167,028	1,244,056	1,507,162
9	Survivor Widow Benefit	8,440	234, 926	10,020	1,580	
10	Environmental Cleanup-Gas Sites	73,899,000	Various	1,287,639	2,661,639	75,273,000
11	Deferred Compensation Plan	18,856,193	Various	2,309,794	1,624,429	18,170,828
12	Deferred Comp Variable Stock	2,731,778	Various	3,942,491	4,754,739	3,544,026
13	Deferred Comp Mutual Fund Option	5,610,761	Various	6,616,339	10,753,014	9,747,436
14	Alexander Falls Deposit	21,000			7,000	28,000
15	Advances from Assoc. Companies	10,469,508	234	1,442,280	3,529	9,030,757
16						
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44						
45						
46						
47	TOTAL	117,227,444		23,115,528	27,494,453	121,606,369

FOOTNOTE DATA

Schedule Page: 269 Line No.: 4 Column: b

Dairyland Power Cooperative provided and maintains an operating deposit to reimburse WPS for costs incurred related to the Weston 4 joint plant facility.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	174,125,876	66,023,596	3,298,608
3	Gas	55,717,259	7,875,757	1,105,822
4	Nonutility	16,637,224		
5	TOTAL (Enter Total of lines 2 thru 4)	246,480,359	73,899,353	4,404,430
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	246,480,359	73,899,353	4,404,430
10	Classification of TOTAL			
11	Federal Income Tax	220,062,516	77,588,477	5,658,015
12	State Income Tax	26,417,843	-3,689,124	-1,253,585
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		190, 254	1,778,900	190, 282	5,485,592	240,557,556	2
		190,254,282	1,744,701	190, 282	961,788	61,704,281	3
6,132,197	2,485,123			190, 283	8,716,995	29,001,293	4
6,132,197	2,485,123		3,523,601		15,164,375	331,263,130	5
							6
							7
							8
6,132,197	2,485,123		3,523,601		15,164,375	331,263,130	9
							10
5,231,841	1,883,020		2,855,993		8,005,715	300,491,521	11
900,356	602,103		667,608		7,158,660	30,771,609	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Other Than Plant	9,479,300	76,799,896	64,967,921
5	Other Than Plant (FAS 109)	-81,201		
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	9,398,099	76,799,896	64,967,921
10	Gas			
11				
12	Other Than Plant	4,798,334	19,949,601	7,457,725
13	Other Than Plant (FAS 109)	-267		
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	4,798,067	19,949,601	7,457,725
18	Nonutility	439,933		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	14,636,099	96,749,497	72,425,646
20	Classification of TOTAL			
21	Federal Income Tax	12,912,042	81,265,540	66,362,024
22	State Income Tax	1,724,057	15,483,959	6,063,622
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
		190, 282	3,270,098	190, 282	13,862,924	31,904,101	4
				190	81,201		5
							6
							7
							8
			3,270,098		13,944,125	31,904,101	9
							10
							11
		190, 282	274,436	190, 282	5,349,436	22,365,210	12
				190	267		13
							14
							15
							16
			274,436		5,349,703	22,365,210	17
268,059	243,410			190, 283	1,591	466,173	18
268,059	243,410		3,544,534		19,295,419	54,735,484	19
							20
234,096	211,077				19,293,827	47,132,404	21
33,963	32,333		3,544,535		1,591	7,603,080	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 9 Column: b

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of $6,318,334; (2) KNPP Spring 2005 outage non-fuel operating and maintenance of $1,343,445; (3) KNPP non-contingent loss of $65,691; and, (4) KNPP contingent loss of $1,783,554.

Schedule Page: 276 Line No.: 9 Column: k

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of $3,160,924; (2) KNPP Spring 2005 outage non-fuel operating and maintenance of $672,096; (3) KNPP non-contingent loss of $32,496; and, (4) KNPP contingent loss of $1,836,866.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	DSM Escrow	1,224,422	908	56,393,714	55,169,292	
2	Derivatives	4,830,719	Various	11,456,428	10,641,629	4,015,920
3	Deferred Production Tax Credits				591,150	591,150
4	Deferred Taxes	1,831,504	Various	69,655,485	67,823,981	
5	ATC/MISO Day 1 Escrow	2,760,322	407	1,380,166		1,380,156
6	KNPP Non-Qualified Decom Fund	822,409	407	500,854	162,197	483,752
7	3rd Party Wheeling Escrow	3,837,082	407	1,918,546		1,918,536
8	Weston 4 Past Recovered O&M	37,167	407	18,584		18,583
9	Pension and Postretirement	21,049,846	Various	58,406,472	59,585,794	22,229,168
10	KNPP Spent Fuel Dispute	1,323,301			205,586	1,528,887
11	WUMS Socialization	2,641,686	555	1,855,471	288,134	1,074,349
12	MISO Day 2	407,707	555	203,856		203,851
13	Deferred Interest Contingency Tax	280,146	236	89,553		190,593
14						
15						
16						
17						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	41,046,311		201,879,129	194,467,763	33,634,945

FOOTNOTE DATA

Schedule Page: 278 Line No.: 1 Column: a

PSCW rate orders have allowed conservation costs under or in excess of authorized amounts to be deferred. PSCW Rate Order 6690-UR-119 allowed gas amortization of $8,952,458 and electric amortization of $14,188,227 in 2009. The Rate Order also allowed deferral for any retail reduction impacts resulting from Wisconsin Act 141 billing limitations on certain retail customers and authorized WPS to complete at least three community-based pilot programs. If conservation costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.

Schedule Page: 278 Line No.: 2 Column: a

The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. WPS has received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.

Schedule Page: 278 Line No.: 3 Column: a

In Rate Order 6690-UR-119, the PSCW authorized the deferral of production tax credits associated with the Crane Creek wind project.

Schedule Page: 278 Line No.: 4 Column: a

GAAP accounting requires companies to record deferred income taxes on all timing differences between book and tax basis at the current statutory tax rate. WPS had net excess deferred income taxes due to higher income tax rates in earlier years. Tax refunds or tax credits allowed by the American Jobs Creation Act are also recorded to this account.

Schedule Page: 278 Line No.: 5 Column: a

In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.

Schedule Page: 278 Line No.: 6 Column: a

MPSC Docket U-14040 allowed amortization over a 5-year period beginning in 2005. Proceeds received from settlements related to the Non-Qualified Decommissioning Trust are deferred and will be amortized in a future rate proceeding.

Schedule Page: 278 Line No.: 7 Column: a

In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.

Schedule Page: 278 Line No.: 8 Column: a

In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.

Schedule Page: 278 Line No.: 9 Column: a

GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). WPS received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset/liability rather than to shareholder's equity.

Schedule Page: 278 Line No.: 10 Column: a

In Docket 6690-UR-116, the PSCW authorized WPS to defer the revenue requirement impacts of all recoveries and incremental costs associated with the potential settlement of the lawsuit related to the Department of Energy's failure to pick up and store spent nuclear fuel. WPS reached settlement of this item with the owner of KNPP and recognized a regulatory liability for the settlement proceeds less associated expenses. PSCW Rate Order 6690-UR-119 authorized recovery of $90,364 for 2009. Carrying costs are also recorded on the settlement proceeds.

Schedule Page: 278 Line No.: 11 Column: a

In Docket 5-GF-165, the PSCW allowed deferral treatment of socialized congestion costs and revenues associated with an Agreement of the Wisconsin Upper Michigan System (WUMS) Load Serving Entities on Aggregation and Equitable Allocation of costs associated with the MISO Day 2 energy market. PSCW Order 6690-UR-119 authorized the return of $1,567,337 for 2009.

FOOTNOTE DATA

Schedule Page: 278 Line No.: 12 Column: a

In Rate Order 6690-UR-119, the PSCW allowed amortization over a 2-year period beginning January 2009.

Schedule Page: 278 Line No.: 13 Column: a

Costs and benefits along with related interest income from tax audits are deferred in a regulatory liability account for future refund to rate payers as required by regulatory practice.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Minor sales - Utility (1 property)	311		3,839	
3	Minor sales - Nonutility (1 property)	49,099		(49,099)	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	49,410		(45,260)	

Note: An unrealized gain on fuel options of $11,490 was also recorded to Acct 421.1 in 2009.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/10	Year of Report December 31, 2009

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	Minor sale - Utility (2 properties)	116,513			116,513
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	116,513			116,513

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	**Revenues from Nonutility Operations**	
2	Expenses from Nonutility Operations	1,794
3	Payments to Stora Enso	(5,841)
4	Coal Resale	(1,994)
5	**Subtotal 417**	**(6,041)**
6		
7	**Non-Operating Rental Income**	
8	Non-Operating Rental - Straightline Depreciation	(389)
9	Non-Operating Rental - Rent Revenue	5,021
10	**Subtotal 418**	**4,632**
11		
12	**Equity in Earnings of Subsidiary Companies**	
13	Equity in Earnings of Subsidiary - Wisconsin River Power Company	966,668
14	Equity in Earnings of Subsidiary - Wisconsin Valley Improvement Company	19,605
15	Equity in Earnings of Subsidiary - WPS Leasing, Inc.	92,835
16	Equity in Earnings of Subsidiary - American Transmission Company	9,981,421
17	**Subtotal 418.1**	**11,060,529**
18		
19	**Interest and Dividend Income**	
20	Interest and Dividend Revenue	124,042
21	Interest on Tax Refunds	854
22	Interest Revenue on Temporary Cash Investments	279,027
23	**Subtotal 419**	**403,923**
24		
25	**Miscellaneous Non-Operating Income**	
26	Miscellaneous Non-Operating Income	5,799
27	Land Costs - Nonutility	(26,469)
28	Unrealized mark-to-market gains on fixed bill program	140,110
29	Train Derailment	41,600
30	**Subtotal 421**	**161,040**
31		
32		
33		

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	 Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,577,209	6,908,628
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	2,555,956	2,831,064
5	Large (or Industrial)	9,948,798	11,806,413
6	(444) Public Street and Highway Lighting	104,613	114,959
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	**19,186,576**	**21,661,064**
13			
14	(447) Sales for Resale	43,289,737	44,725,788
15	TOTAL Sales of Electricity	**62,476,313** *	**66,386,852**
16			
17	(Less) (449.1) Provision for Rate Refunds	1,054,534	
18	TOTAL Revenue Net of Provision for Refunds	**61,421,779**	**66,386,852**
19	Other Operating Revenues		
20	(450) Forfeited discounts	0	0
21	(451) Miscellaneous Service Revenues	5,062	2,827
22	(453) Sales of Water and Water Power	0	0
23	(454) Rent from Electric Property	334	134
24	(455) Interdepartmental Rents	0	0
25	(456) Other Electric Revenues	111,629	89,652
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	**117,025**	**92,613**
31			
32	TOTAL Electric Operating Revenues	**61,538,804**	**66,479,465**

Michigan Only

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
				1
64,839	65,914	8,024	8,047	2
				3
25,206	27,401	871	861	4
164,886	194,082	42	42	5
769	789	21	21	6
				7
				8
				9
				10
				11
255,700 **	**288,186**	**8,958**	**8,971**	12
				13
859,468	909,226	30	30	14
1,115,168	**1,197,412**	**8,988**	**9,001**	15
				16
				17
1,115,168	**1,197,412**	**8,988**	**9,001**	18

* Includes ($123,316) unbilled revenues.

** Includes (1,200) MWH relating to unbilled revenues.

Michigan Only

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

FOOTNOTE DATE

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
300	6	(b) & (d)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service. For a detailed rate schedule, see Page 304.1.
300	17	(b)	Account 449.1 is used to record FERC, Michigan, and Wisconsin electric true-ups.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	Rg-1	1,653,073	208,627,469	233,132	7,091	0.1262
3	Rg-1-MI	36,119	3,596,901	4,978	7,256	0.0996
4	Rg-3OTOU	67,064	7,287,073	6,326	10,601	0.1087
5	Rg-2	883,966	114,806,865	125,027	7,070	0.1299
6	Rg-2-MI	24,973	2,620,567	2,814	8,875	0.1049
7	Rg-4OTOU	95,456	10,085,558	7,687	12,418	0.1057
8	Rg-5OTOU	1,501	171,107	167	8,988	0.1140
9	Rg-6OTOU	1,311	147,785	128	10,242	0.1127
10	RGRR	1,415	151,482	134	10,560	0.1071
11	Rg-1T-MI	874	79,800	74	11,811	0.0913
12	Rg-2T-MI	2,742	250,397	158	17,354	0.0913
13	Rc-S1	167	11,488	13	12,846	0.0688
14	Cg-2	4	444			0.1110
15	Gy-1	128	48,460			0.3786
16	Gy-1-MI	11	2,047			0.1861
17	Gy-3	2,506	885,284			0.3533
18	Gy-3-MI	120	26,263			0.2189
19	NAT-R		81,085			
20	NAT-R-MI		1,234			
21	PGSOLAR		312	14		
22	DLC		-450			
23	Decoupling		6,764,238			
24	Total Residential	2,771,430	355,645,409	380,652	7,281	0.1283
25						
26	Commercial & Industrial - Small					
27	Ats-1		43,025			
28	Mp-1-MI	1,088	88,257	4	272,000	0.0811
29	Cg-1	604,018	72,332,904	29,480	20,489	0.1198
30	Cg-1-MI	10,881	1,140,951	603	18,045	0.1049
31	Cg-2	279,613	33,856,664	15,570	17,958	0.1211
32	Cg-2RR	8	722			0.0903
33	Cg-2-MI	3,489	389,810	181	19,276	0.1117
34	Cg-1T-MI	862	85,744	39	22,103	0.0995
35	Cg-2T-MI	219	21,755	7	31,286	0.0993
36	Cg-3-MI	7,928	744,610	34	233,176	0.0939
37	Cg-3OTOU	49,050	5,093,445	1,758	27,901	0.1038
38	Cg-4-MI	391	36,852	2	195,500	0.0943
39	Cg-4OTOU	37,358	3,864,905	1,124	33,237	0.1035
40	Cg-5	348,523	35,125,465	2,202	158,276	0.1008
41	TOTAL Billed	10,402,873	930,642,733	435,630	23,880	0.0895
42	Total Unbilled Rev.(See Instr. 6)	-515	14,119,640	0	0	-27.4168
43	TOTAL	10,402,358	944,762,373	435,630	23,879	0.0908

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/16/2010	End of 2009/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Cg-RR	-7,790	-705,229			0.0905
2	Cg-20	2,389,551	185,803,061	3,159	756,426	0.0778
3	Cg-20RR	85,304	7,143,612	72	1,184,778	0.0837
4	Pg-2		-1,088	6		
5	Cg-S1	114	7,429	4	28,500	0.0652
6	Contract Parallel Generation		1,329	12		
7	Gy-1	2,934	951,675			0.3244
8	Gy-1-MI	175	25,931			0.1482
9	Gy-3	7,641	1,965,779			0.2573
10	Gy-3-MI	173	21,870			0.1264
11	NAT-C		30,836			
12	NAT-F		497			
13	NAT-F-MI		56			
14	PGSOLAR		88	4		
15	Fg-2		-16			
16	PG-3-MI		120	1		
17	DLC		-2,255			
18	Decoupling		7,235,762			
19	Total Small Com'l & Industrial	3,821,530	355,304,566	54,262	70,427	0.0930
20						
21	Commercial & Industrial - Large					
22	Ats-1		23,482			
23	Contact Parallel Generation	328,263	16,758,890	4	82,065,750	0.0511
24	CPB	651	78,124	47	13,851	0.1200
25	CPB-MI	60	6,829	2	30,000	0.1138
26	CP-PRI	1,771,837	105,127,904	60	29,530,617	0.0593
27	CP-PRI-MI	323	47,088	1	323,000	0.1458
28	CP-RR	220,304	13,236,906	8	27,538,000	0.0601
29	CP-SEC	612,502	40,752,402	81	7,561,753	0.0665
30	CP-SEC-MI	32,276	2,740,001	37	872,324	0.0849
31	CP-TRAN	674,986	37,937,849	6	112,497,667	0.0562
32	CP-TRAN-MI	132,180	7,148,237	2	66,090,000	0.0541
33	Gy-1	299	74,335			0.2486
34	Gy-1-MI	36	5,188			0.1441
35	Gy-3	828	188,414			0.2276
36	Gy-3-MI	11	1,455			0.1323
37	Pg-2		2,173	3		
38	NAT-C		147,693			
39	RTMP (GDS-1)	403	100,004	1	403,000	0.2481
40	Total Large Com'l & Industrial	3,774,959	224,376,974	252	14,979,996	0.0594
41	TOTAL Billed	10,402,873	930,642,733	435,630	23,880	0.0895
42	Total Unbilled Rev.(See Instr. 6)	-515	14,119,640	0	0	-27.4168
43	TOTAL	10,402,358	944,762,373	435,630	23,879	0.0908

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Public Street & Highway					
3	Gy-1	7	1,317			0.1881
4	Gy-3	261	68,204			0.2613
5	Gy-3-MI	25	3,173			0.1269
6	Ms-1	27,232	8,462,903	403	67,573	0.3108
7	Ms-1-MI	555	83,212	19	29,211	0.1499
8	Ms-3	2,527	370,834	37	68,297	0.1467
9	Ms-31	160	9,930	2	80,000	0.0621
10	Ms-3-MI	189	18,228	2	94,500	0.0964
11	Total Public Street & Highway	30,956	9,017,801	463	66,860	0.2913
12						
13	Interdepartmental Sales	3,483	417,623	1	3,483,000	0.1199
14	Total Interdepartmental Sales	3,483	417,623	1	3,483,000	0.1199
15						
16						
17						
18						
19						
20						
21						
22	Unbilled Revenue (by Revenue					
23	account subheading) included					
24	in totals above:					
25						
26	Residential $8,165,057					
27	Small C&I 7,565,092					
28	Large C&I (1,610,509)					
29	Total $14,119,640					
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,402,873	930,642,733	435,630	23,880	0.0895
42	Total Unbilled Rev.(See Instr. 6)	-515	14,119,640	0	0	-27.4168
43	TOTAL	10,402,358	944,762,373	435,630	23,879	0.0908

FOOTNOTE DATA

Schedule Page: 304 Line No.: 14 Column: d

Column (d) Average Number of Customers: All blank entries represent no count customers.

Schedule Page: 304.1 Line No.: 26 Column: b

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible MWH = 483,166.192.

Schedule Page: 304.1 Line No.: 26 Column: c

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Demand Revenue = $1,052,056.
Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Energy Revenue = $28,734,652.

Schedule Page: 304 Line No.: 41 Column: c

Fuel Clause/Cost of Adjustment Billed:

Cg-1	$ (132,841)
Cg-1-MI	5,992
Cg-1T-MI	409
Cg-2	(57,496)
Cg-2-MI	2,023
Cg-20	(617,137)
Cg-20RR	(21,862)
Cg-2T-MI	157
Cg-3-MI	3,560
Cg-3OTOU	(10,561)
Cg-4-MI	222
Cg-4OTOU	(6,776)
Cg-5	(79,173)
Cg-RR	3,446
Cg-S1	(44)
Contract	(121,745)
CP-PRI	(751,509)
CP-PRI-MI	213
CP-RR	(92,858)
CP-SEC	(245,324)
CP-SEC-MI	16,705
CP-TRAN	(285,096)
CP-TRAN-MI	58,943
Gy-1	(759)
Gy-3	(2,419)
Mp-1-MI	551
Ms-1	(12,627)
Ms-3	(1,178)
Ms-31	(41)
Pg-2	181
Rc-S1	(40)
Rg-1	(269,219)
Rg-1-MI	21,172
Rg-1T-MI	594
Rg-2	(136,452)
Rg-2-MI	15,329
Rg-2T-MI	1,990
Rg-3OTOU	(11,909)
Rg-4OTOU	(17,399)
Rg-5OTOU	(268)
Rg-6OTOU	(217)
RGRR	(219)
Total	$(2,743,682)

FOOTNOTE DATA

WPS refunded a 2008 fuel cost over-collection of $4.5 million in March 2009. This was partially offset by a fuel surcharge of $1.6 million in January 2009. The fuel surcharge related to December 2008 sales that were billed in January 2009. The refund of $4.5 million offset by the surcharge of $1.6 million resulted in a net refund of $2.9 million to Wisconsin customers in 2009.

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Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Alger Delta Co-Op	RQ	WPSC Vol. No. 2	0.5834	0.6779	0.5834
2	Village of Daggett	RQ	WPSC Vol. No. 2	0.2298	0.2479	0.2298
3	City of Stephenson	RQ	WPSC Vol. No. 2	1.1278	1.1724	1.1278
4	Village of Stratford	RQ	WPSC Vol. No. 2	2.8847	3.3487	2.8847
5	Manitowoc Public Utilities	RQ	WPSC Vol. No. 1	6.0000	13.0000	6.0000
6	Manitowoc Public Utilities (Interrup)	RQ	WPSC Vol. No. 1	5.0000	5.0000	4.5833
7	Marshfield Electric & Water Department	RQ	Rate Schedule 51	34.8317	78.8825	56.0834
8	Upper Peninsula Power Company (Inter)	RQ	WPSC Vol. No. 1	42.4167	42.4167	39.3333
9	Consolidated Water Power Company	RQ	WPSC Vol. No. 10	90.6553	93.3333	92.0275
10	Consolidated Wtr Pwr Co (WRPC Inter)	RQ	WPSC Vol. No. 10	6.1667	10.1100	5.2775
11	Consolidated Wtr Pwr Co (Conv Inter)	RQ	WPSC Vol. No. 10	26.0000	26.0000	18.9450
12	Consolidated Wtr Pwr Co (Disc Inter)	RQ	WPSC Vol. No 10	42.2528	43.8883	6.1383
13	Badger Power Marketing Authority	RQ	WPSC Vol. No. 10	45.0000	45.0000	45.0000
14	Oconto Electric Cooperative	RQ	WPSC Vol. No. 10	16.4808	19.5034	16.4808
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
3,962	120,068	96,107	34,066	250,241	1
1,412	46,891	35,025	13,918	95,834	2
7,005	234,247	173,729	59,667	467,643	3
18,068	599,076	431,677	152,350	1,183,103	4
93,890	1,261,656	2,127,756	-14,773	3,374,639	5
43,570	799,380	1,039,295	-12,945	1,825,730	6
349,346	7,324,264	8,499,648	2,922,557	18,746,469	7
277,688	6,781,407	7,045,091	-107,043	13,719,455	8
769,436	22,437,195	17,285,438	7,819,736	47,542,369	9
47,166	942,717	1,091,894		2,034,611	10
169,618	3,851,640	3,820,138	79,123	7,750,901	11
171,900	4,881,216	3,692,376	161,177	8,734,769	12
394,416	11,074,860	8,870,177	43,204	19,988,241	13
111,074	4,027,590	2,582,161	990,642	7,600,393	14
4,022,439	110,185,485	92,186,123	12,694,489	215,066,097	
1,348,335	5,365,099	50,564,075	1,582,443	57,511,617	
5,370,774	**115,550,584**	**142,750,198**	**14,276,932**	**272,577,714**	

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SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
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					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	WPPI Energy	RQ	WPSC Vol. No. 10	116.6667	142.9582	140.4693
2	Wis Rapids Wtr Works & Lighting Comm	RQ	WPSC Vol. No. 10	2.3032	2.7852	2.3032
3	Washington Island Co-Op	RQ	WPSC Vol. No. 10	N/A	N/A	N/A
4	Washington Island Co-Op (Interrup)	RQ	WPSC Vol. No. 10	1.8739	1.8678	1.5612
5	Upper Peninsula Power Company Firm	RQ	Rate Schedule 74	65.0000	65.0000	65.0000
6	Ameren Energy Marketing Ancillary Serv	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
7	Ameren CILCO Capacity Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
8	Ameren CIPS Capacity Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
9	Ameren IP Capacity Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
10	American Electric Power Capacity Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
968,467	28,875,000	21,898,855	158,996	50,932,851	1
15,033	564,149	350,319	168,741	1,083,209	2
	1,237		23	1,260	3
10,988	305,578	255,372	95,780	656,730	4
569,400	16,057,314	12,891,065	129,270	29,077,649	5
			12,968	12,968	6
	314,753			314,753	7
	610,289			610,289	8
	924,005			924,005	9
	215,750			215,750	10
					11
					12
					13
					14
4,022,439	110,185,485	92,186,123	12,694,489	215,066,097	
1,348,335	5,365,099	50,564,075	1,582,443	57,511,617	
5,370,774	**115,550,584**	**142,750,198**	**14,276,932**	**272,577,714**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Consolidated Water Power Company					
2	General Purpose Load Following	OS	WPSC Vol. No. 10	N/A	N/A	N/A
3	General Purpose-Interrupted	OS	WPSC Vol. No. 10	N/A	N/A	N/A
4	Resettlement True-Ups	OS	WPSC Vol. No. 10	N/A	N/A	N/A
5	Ancillary Services	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
6	Forward Energy Ancillary Services	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
7	Great Lakes Utilities Ancillary Serv	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
8	Manitowoc Public Utilities					
9	General Purpose Load Following	OS	WPSC Vol. No. 1	N/A	N/A	N/A
10	Marshfield Elect & Wtr Dept Energy Rts	IU	Rate Schedule 51	N/A	N/A	N/A
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
16,023		387,717		387,717	2
3,085		246,095		246,095	3
		63,957		63,957	4
			909	909	5
			19,153	19,153	6
			-162,419	-162,419	7
					8
4,000		216,000		216,000	9
24,859		1,124,397		1,124,397	10
					11
					12
					13
					14
4,022,439	110,185,485	92,186,123	12,694,489	215,066,097	
1,348,335	5,365,099	50,564,075	1,582,443	57,511,617	
5,370,774	**115,550,584**	**142,750,198**	**14,276,932**	**272,577,714**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	MISO					
2	General Purpose	OS	WPSC Vol. No. 10	N/A	N/A	N/A
3	Regulation Service	OS	WPSC Vol. No. 10	N/A	N/A	N/A
4	Spinning Reserve Service	OS	WPSC Vol. No. 10	N/A	N/A	N/A
5	Supplemental Reserve Service	OS	WPSC Vol. No. 10	N/A	N/A	N/A
6	Ancillary Services	OS	IEO Co. Vol No. 2	N/A	N/A	N/A
7	Voluntary Cap Auction Cap Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
8	Minnesota Power Company					
9	Capacity Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
10	General Purpose	OS	WPSC Vol. No. 10	N/A	N/A	N/A
11	Northern States Pwr Cap Sales	OS	WPSC Vol. No. 10	N/A	N/A	N/A
12	Oconto Elec Co-op Ancillary Serv	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
974,754		24,902,300		24,902,300	2
		711,340		711,340	3
		578,896		578,896	4
		158,745		158,745	5
			2,299,292	2,299,292	6
	20,825			20,825	7
					8
	3,013,477			3,013,477	9
325,600		22,174,264		22,174,264	10
	266,000			266,000	11
			-94	-94	12
					13
					14
4,022,439	110,185,485	92,186,123	12,694,489	215,066,097	
1,348,335	5,365,099	50,564,075	1,582,443	57,511,617	
5,370,774	**115,550,584**	**142,750,198**	**14,276,932**	**272,577,714**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Upper Peninsula Power Company					
2	Emergency Energy True-Up	OS	WPSC Vol. No. 1	N/A	N/A	N/A
3	Ancillary Services	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
4	Washington Island Co-op General Purpos	OS	WPSC Vol. No. 10	N/A	N/A	N/A
5	WPPI Energy Ancillary Services	OS	IEO Co. Vol. No. 2	N/A	N/A	N/A
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
		-937		-937	2
			-320,151	-320,151	3
14		1,301		1,301	4
			-267,215	-267,215	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
4,022,439	110,185,485	92,186,123	12,694,489	215,066,097	
1,348,335	5,365,099	50,564,075	1,582,443	57,511,617	
5,370,774	**115,550,584**	**142,750,198**	**14,276,932**	**272,577,714**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: j	
Customer Charge	$ 1,356
Transmission Charge	29,695
Prior Year-End Accrual to Actual True-Up Difference	3,015
Total	$34,066
Schedule Page: 310 Line No.: 2 Column: j	
Customer Charge	$ 1,356
Transmission Charge	12,006
Prior Year-End Accrual to Actual True-Up Difference	556
Total	$13,918
Schedule Page: 310 Line No.: 3 Column: j	
Customer Charge	$ 1,356
Transmission Charge	57,819
Prior Year-End Accrual to Actual True-Up Difference	492
Total	$59,667
Schedule Page: 310 Line No.: 4 Column: j	
Customer Charge	$ 2,712
Transmission Charge	148,745
Prior Year-End Accrual to Actual True-Up Difference	893
Total	$152,350
Schedule Page: 310 Line No.: 5 Column: j	
Customer Charge	$ 12,000
Prior Year-End Accrual to Actual True-Up Difference	(26,773)
Total	$(14,773)
Schedule Page: 310 Line No.: 6 Column: j	
Prior Year-End Accrual to Actual True-Up Difference	$(12,945)
Schedule Page: 310 Line No.: 7 Column: j	
Customer Charge	$ 14,400
Transmission Charge	3,011,561
Prior Year-End Accrual to Actual True-Up Difference	(103,404)
Total	$2,922,557
Schedule Page: 310 Line No.: 8 Column: a	
Upper Peninsula Power Company is a wholly owned subsidiary of Integrys Energy Group, Inc., parent company of WPS.	
Schedule Page: 310 Line No.: 8 Column: j	
Customer Charge	$ 12,000
Prior Year-End Accrual to Actual True-Up Difference	(119,043)
Total	$(107,043)
Schedule Page: 310 Line No.: 9 Column: j	
Customer Charge	$ 10,296
Transmission Charge	7,545,842
Prior Year-End Accrual to Actual True-Up Difference	263,598
Total	$7,819,736
Schedule Page: 310 Line No.: 11 Column: j	
Prior Year-End Accrual to Actual True-Up Difference	$79,123
Schedule Page: 310 Line No.: 12 Column: j	
Prior Year-End Accrual to Actual True-Up Difference	$161,177
Schedule Page: 310 Line No.: 13 Column: j	
Prior Year-End Accrual to Actual True-Up Difference	$43,204
Schedule Page: 310 Line No.: 14 Column: j	
Customer Charge	$ 10,296
Transmission Charge	865,039
Prior Year-End Accrual to Actual True-Up Difference	115,307
Total	$990,642
Schedule Page: 310.1 Line No.: 1 Column: j	
Prior Year-End Accrual to Actual True-Up Difference	$158,996

FOOTNOTE DATA

Schedule Page: 310.1 Line No.: 2 Column: j

Customer Charge	$ 10,296
Transmission Charge	141,872
Prior Year-End Accrual to Actual True-Up Difference	16,573
Total	$168,741

Schedule Page: 310.1 Line No.: 3 Column: j

Prior Year-End Accrual to Actual True-Up Difference	$23

Schedule Page: 310.1 Line No.: 4 Column: j

Customer Charge	$10,296
Transmission Charge	79,859
Prior Year-End Accrual to Actual True-Up Difference	5,625
Total	$95,780

Schedule Page: 310.1 Line No.: 5 Column: j

Customer Charge	$ 10,296
Renewable Generation Credit	(7,506)
Prior Year-End Accrual to Actual True-Up Difference	126,480
Total	$129,270

Schedule Page: 310.1 Line No.: 6 Column: j

Ancillary services.

Schedule Page: 310.2 Line No.: 5 Column: c

IEO Co is an abbreviation of Integrys Energy Operating Companies FERC Electric Tariff Volume No. 2, under which the sales of ancillary services are conducted.

Schedule Page: 310.2 Line No.: 5 Column: j

Ancillary services.

Schedule Page: 310.2 Line No.: 6 Column: j

Ancillary services.

Schedule Page: 310.2 Line No.: 7 Column: j

Ancillary services.

Schedule Page: 310.3 Line No.: 2 Column: g

Includes adjustment for compliance with FERC Order 668-A. The megawatt hours reported are the total megawatt hours sold to MISO. The megawatt hour sales when netted on an hourly basis with the megawatt hours purchased from MISO are 421,720.

Schedule Page: 310.3 Line No.: 2 Column: i

Includes adjustment for compliance with FERC Order 668-A. The dollars reported are the total purchases from MISO. The dollars purchased when netted on an hourly basis with the dollars sold to MISO are $12,741,296.

Schedule Page: 310.3 Line No.: 6 Column: j

Ancillary services.

Schedule Page: 310.3 Line No.: 12 Column: j

Ancillary services.

Schedule Page: 310.4 Line No.: 3 Column: j

Ancillary services.

Schedule Page: 310.4 Line No.: 5 Column: j

Ancillary services.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	10,592,402	10,542,936
5	(501) Fuel	184,960,627	184,620,333
6	(502) Steam Expenses	8,605,331	8,935,935
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,240,503	2,322,561
10	(506) Miscellaneous Steam Power Expenses	6,032,555	6,819,873
11	(507) Rents	32,034	
12	(509) Allowances	1,202,840	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	213,666,292	213,241,638
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,954,587	2,529,846
16	(511) Maintenance of Structures	3,065,618	947,343
17	(512) Maintenance of Boiler Plant	23,955,455	19,397,782
18	(513) Maintenance of Electric Plant	8,941,437	6,609,889
19	(514) Maintenance of Miscellaneous Steam Plant	1,282,103	1,374,955
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,199,200	30,859,815
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	253,865,492	244,101,453
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	917,239	829,561
45	(536) Water for Power	526,574	502,308
46	(537) Hydraulic Expenses	220,467	209,325
47	(538) Electric Expenses	311,783	300,150
48	(539) Miscellaneous Hydraulic Power Generation Expenses	462,430	386,801
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,438,493	2,228,145
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	373,034	509,807
54	(542) Maintenance of Structures	123,363	63,384
55	(543) Maintenance of Reservoirs, Dams, and Waterways	889,436	1,086,032
56	(544) Maintenance of Electric Plant	387,216	277,517
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,228	490
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	1,774,277	1,937,230
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	4,212,770	4,165,375

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	925,391	919,177
63	(547) Fuel	3,039,476	20,663,012
64	(548) Generation Expenses	175,005	142,671
65	(549) Miscellaneous Other Power Generation Expenses	465,974	494,986
66	(550) Rents	580,890	123,729
67	TOTAL Operation (Enter Total of lines 62 thru 66)	5,186,736	22,343,575
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,198,831	567,397
70	(552) Maintenance of Structures	93,006	70,056
71	(553) Maintenance of Generating and Electric Plant	1,350,861	2,238,723
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	53,848	11,086
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,696,546	2,887,262
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	7,883,282	25,230,837
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	351,192,402	410,630,064
77	(556) System Control and Load Dispatching	1,076,574	2,046,566
78	(557) Other Expenses	2,882,443	2,152,285
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	355,151,419	414,828,915
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	621,112,963	688,326,580
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	2,008,347	3,024,701
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	130,204	204,018
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	94,200,713	90,846,297
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	96,339,264	94,075,016
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	96,339,264	94,075,016

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,662,285	2,257,510
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,662,285	2,257,510
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	2,662,285	2,257,510
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	6,782,828	6,174,320
135	(581) Load Dispatching	1,070,658	532,322
136	(582) Station Expenses	2,409,951	2,355,864
137	(583) Overhead Line Expenses	2,638,407	2,343,499
138	(584) Underground Line Expenses	1,720,878	1,592,539
139	(585) Street Lighting and Signal System Expenses	301,348	365,383
140	(586) Meter Expenses	1,441,272	1,723,356
141	(587) Customer Installations Expenses	564	28,643
142	(588) Miscellaneous Expenses	4,932,227	6,016,572
143	(589) Rents	383,114	390,086
144	TOTAL Operation (Enter Total of lines 134 thru 143)	21,681,247	21,522,584
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	447,107	378,350
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,701,563	1,939,238
149	(593) Maintenance of Overhead Lines	16,199,168	16,490,275
150	(594) Maintenance of Underground Lines	1,772,915	1,969,918
151	(595) Maintenance of Line Transformers	347,283	324,855
152	(596) Maintenance of Street Lighting and Signal Systems	240,267	389,232
153	(597) Maintenance of Meters	300,912	290,560
154	(598) Maintenance of Miscellaneous Distribution Plant	53,351	58,453
155	TOTAL Maintenance (Total of lines 146 thru 154)	21,062,566	21,840,881
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	42,743,813	43,363,465
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,414,710	1,234,569
160	(902) Meter Reading Expenses	266,464	-15,092
161	(903) Customer Records and Collection Expenses	9,166,201	8,165,697
162	(904) Uncollectible Accounts	6,069,202	5,011,125
163	(905) Miscellaneous Customer Accounts Expenses	1,262,609	1,705,102
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	18,179,186	16,101,401

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	920,221	975,212
168	(908) Customer Assistance Expenses	16,103,503	17,960,621
169	(909) Informational and Instructional Expenses	741,094	848,109
170	(910) Miscellaneous Customer Service and Informational Expenses	239,420	379,974
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	18,004,238	20,163,916
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		122
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		122
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	30,898,236	22,886,323
182	(921) Office Supplies and Expenses	9,349,731	11,825,061
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	6,828,556	6,007,456
185	(924) Property Insurance	1,975,857	381,240
186	(925) Injuries and Damages	4,585,379	3,683,910
187	(926) Employee Pensions and Benefits	36,594,371	26,804,216
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,342,258	1,578,849
190	(929) (Less) Duplicate Charges-Cr.	1,233,591	1,348,592
191	(930.1) General Advertising Expenses	349,854	364,729
192	(930.2) Miscellaneous General Expenses	7,683,162	7,456,491
193	(931) Rents	2,895,867	2,173,245
194	TOTAL Operation (Enter Total of lines 181 thru 193)	101,269,680	81,812,928
195	Maintenance		
196	(935) Maintenance of General Plant		6,284
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	101,269,680	81,819,212
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	900,311,429	946,107,222

FOOTNOTE DATA

Schedule Page: 320 Line No.: 12 Column: b

Balance consists of NOx emission allowance expenses.

Schedule Page: 320 Line No.: 88 Column: b

Account 561.4 includes $500,787 of expenses incurred in 2009 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.

Schedule Page: 320 Line No.: 88 Column: c

Account 561.4 includes $631,663 of expenses incurred in 2008 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.

Schedule Page: 320 Line No.: 121 Column: b

MISO Day 2 administration fees (schedules 16 & 17) of $2,600,712 are included in this total.

Schedule Page: 320 Line No.: 121 Column: c

MISO Day 2 administration fees (schedules 16 & 17) of $2,145,629 are included in this total.

Schedule Page: 320 Line No.: 160 Column: c

Negative balance represents credits received for meter services provided to subsidiaries.

Schedule Page: 320 Line No.: 187 Column: b

Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106 and 112 costs) in the amount of $1,741,196.

Schedule Page: 320 Line No.: 187 Column: c

Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106 and 112 costs) in the amount of $1,844,901.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/26/2009	12/27/2008
2. Total Regular Full-Time Employees	1,114	1,131
3. Total Part-Time and Temporary Employees	82	110
4. Total Employees	1,196	1,241

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Alliant Energy-Interstate Pwr & Light	IU				
2	Alger Delta Cooperative Elec Assoc.	OS				
3	Daggett, Village of	OS				
4	Cargill Power Markets, LLC	SF				
5	Consolidated Water Power	LF	1	N/A	N/A	N/A
6	Dominion Energy Kewaunee, Inc.	LF		N/A	N/A	N/A
7	Forward Energy LLC	IF				
8	Fox Energy Center	LF		N/A	N/A	N/A
9	Manitoba Hydro	IF				
10	MISO	OS				
11	Risk Management Activity	OS				
12	Stephenson Utilities Department	OS				
13	Upper Peninsula Power Company	OS				
14	Washington Island Electric Cooperative	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
			19,404			19,404	1
					1,920	1,920	2
					730	730	3
367,200				12,301,200		12,301,200	4
17,802			5,609,360	1,320,057	1,690	6,931,107	5
2,663,913			106,544,950	13,996,127		120,541,077	6
136,938				8,900,710		8,900,710	7
655,939			48,590,975	20,106,779		68,697,754	8
569,507				12,977,711	84,310	13,062,021	9
2,293,574				73,404,758		73,404,758	10
					21,374,872	21,374,872	11
					3,440	3,440	12
					157,250	157,250	13
					560	560	14
6,909,359			161,353,284	168,788,997	21,050,121	351,192,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wisconsin River Power Company	LU	2	N/A	N/A	N/A
2	WUMS Socialized Congestion & Losses	OS				
3	Big Plover Mills	LF				
4	Domtar Paper Hydro	OS				
5	Ecker Bros.	OS				
6	Fiber Recovery	LF				
7	Fox Valley Technical College	OS				
8	Georgia-Pacific	OS				
9	Grotegut Dairy Farm Inc.	LF				
10	Holsum Dairies LLC	OS				
11	Maple Leaf Dairy LLC	LF				
12	NEW Hydro	IF				
13	Pagels Ponderosa Dairy LLC	SF				
14	Packaging Corp of America Hydro	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
			588,595	1,369,271		1,957,866	1
					-574,651	-574,651	2
781				53,706		53,706	3
3				35,454		35,454	4
68				4,131		4,131	5
14,329				1,160,071		1,160,071	6
2				117		117	7
46,945				2,705,230		2,705,230	8
2,828				200,774		200,774	9
8,956				638,412		638,412	10
468				33,000		33,000	11
24,999				866,380		866,380	12
4,703				322,610		322,610	13
				449,126		449,126	14
6,909,359			161,353,284	168,788,997	21,050,121	351,192,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Port & Solid Waste Dept.	LF				
2	Robert Shanak Hydro	OS				
3	Suring Digestor	LF				
4	Tomahawk Power & Pulp	OS				
5	Waste Management	OS				
6	Wausau Paper Mills Co.	OS				
7	Wausau School District	OS				
8	Wetzel, Charles	LF				
9	Wiese Brothers	OS				
10	Winnebago County Landfill	LF				
11	Winnebago County Jail	LF				
12	Solar/ Windmills/ Net Metering	OS				
13	2009 Delivery Point Adjustment					
14	WUMS Socialization Deferral					
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
8,815				661,898		661,898	1
828				53,555		53,555	2
589				66,524		66,524	3
6,594				461,446		461,446	4
57,103				4,168,532		4,168,532	5
619				535,583		535,583	6
9				551		551	7
18				1,301		1,301	8
				46		46	9
17,353				1,422,012		1,422,012	10
7,257				592,805		592,805	11
538				81,041		81,041	12
				-32,619		-32,619	13
				-1,567,337		-1,567,337	14
6,909,359			161,353,284	168,788,997	21,050,121	351,192,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MISO Day 2 Purchase Power Deferral					
2	2005 KNPP Purchase Power Deferral					
3	Weston 3 Purchase Power Deferral					
4	2009 Crane Creek Test Gen Capitalized					
5	2009 Weston 4 Offline Aux (DPC Share)					
6						
7						
8	OS = Other Service					
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
				-203,856		-203,856	1
				7,890,001		7,890,001	2
				3,883,990		3,883,990	3
681				25,894		25,894	4
				-97,994		-97,994	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,909,359			161,353,284	168,788,997	21,050,121	351,192,402	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 5 Column: b

Termination date October 31, 2011.

Schedule Page: 326 Line No.: 6 Column: b

Termination date December 21, 2013.

Schedule Page: 326 Line No.: 8 Column: b

Termination date May 31, 2016.

Schedule Page: 326 Line No.: 10 Column: g

MISO purchases have been reported in accordance with FERC Order 668-A which require transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total MISO purchases when the purchases and sales are netted on an hourly basis are 1,740,540.

Schedule Page: 326 Line No.: 10 Column: k

In accordance with FERC Order 668-A, the purchases as reported are calculated using the total gross purchases from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis are $61,243,754.

Schedule Page: 326 Line No.: 11 Column: l

Expenses related to Risk Management Activities are not associated with any specific counterparty.

Schedule Page: 326 Line No.: 13 Column: a

Upper Peninsula Power Company is a wholly owned subsidiary of Intergrys Energy Group, parent company of WPS.

Schedule Page: 326.1 Line No.: 1 Column: a

WPS owns a 50% interest in WRPC.

Schedule Page: 326.1 Line No.: 2 Column: l

An agreement is in place for the reallocation of MISO congestion and loss costs among load serving entities in the Wisconsin and Upper Peninsula of Michigan system (WUMS) that are connected to the ATC transmission system. The agreement is that MISO congestion and loss costs will be socialized or reallocated among these entities for a period of five years beginning April 1, 2005.

Schedule Page: 326.1 Line No.: 3 Column: b

Termination date December 31, 2010.

Schedule Page: 326.1 Line No.: 6 Column: b

Termination date December 31, 2016.

Schedule Page: 326.1 Line No.: 9 Column: b

Termination date December 31, 2013.

Schedule Page: 326.1 Line No.: 11 Column: b

Termination date December 31, 2015.

Schedule Page: 326.2 Line No.: 1 Column: b

Termination date June 30, 2019.

Schedule Page: 326.2 Line No.: 3 Column: b

Termination date December 31, 2010.

Schedule Page: 326.2 Line No.: 8 Column: b

Termination date December 21, 2010.

Schedule Page: 326.2 Line No.: 10 Column: b

Termination date August 1, 2022.

Schedule Page: 326.2 Line No.: 11 Column: b

Termination date August 1, 2022.

Schedule Page: 326.2 Line No.: 13 Column: k

A tariff adjustment to accommodate delivery point location changes as a result of the implementation of MISO Auction Revenue Rights.

Schedule Page: 326.2 Line No.: 14 Column: k

WPS received credits related to the socialization/reallocation of MISO congestion costs resulting from the WUMS Socialization Agreement. The Wisconsin and Market Based Rate (MBR) jurisdictional portions of the WPS credit are deferred until these credits can be refunded to customers through rates.

FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 1 Column: k

In Rate Orders 6690-UR-116, 6690-UR-117, and 6690-UR-118, for years 2005, 2006, and 2007, the PSCW authorized the deferral of marginal loss and congestion related costs due to the implementation of MISO Day 2. On August 31, 2007, the PSCW authorized the deferral of additional MISO Day 2 costs and credits for the remainder of 2007. These additional costs and credits include Revenue Sufficiency charges, Revenue Sufficiency Make Whole payments, Revenue Neutrality Uplift charges and credits, and Miscellaneous Uplift charges and credits. As approved in PSCW Rate Order 6690-UR-118, most of the deferred MISO Day 2 costs and credits were included in 2008 rates and the related deferred costs and credits were amortized in 2008. PSCW Rate Order 6690-UR-119 authorized the amortization of the remaining MISO Day 2 deferred credit balance over 2009 and 2010.

Schedule Page: 326.3 Line No.: 2 Column: k

The PSCW authorized a deferral of purchased power costs that were incurred while the Kewaunee Nuclear Power Plant was down for an extended outage in 2005. In PSCW Rate Order 6690-UR-117, WPS was authorized to begin recovery of these deferred replacement power costs starting in 2006 over a 5-year period.

Schedule Page: 326.3 Line No.: 3 Column: k

On October 6, 2007, WPS's Weston 3 coal-fired generating unit was struck by lightning and remained off-line until early January 2008. In a letter dated October 16, 2007, from the PSCW Administrator, WPS was authorized to defer replacement power costs related to the Weston 3 outage. In Rate Order 6690-UR-119, the PSCW authorized only partial recovery of the deferred replacement power costs without carrying costs over a 6-year period. PSCW Rate Order 6690-UR-119 authorized amortization of approximately $3.9 million of the Weston 3 purchase power deferral in 2009.

Schedule Page: 326.3 Line No.: 4 Column: k

The charges and credits associated with the test generation from the Crane Creek wind farm prior to its commercial operating date were capitalized.

Schedule Page: 326.3 Line No.: 5 Column: k

The Weston 4 unit is jointly owned with Dairyland Power Cooperative (DPC). WPS charges DPC for their portion of the off-line auxiliary power costs, resulting in a reduction to purchased power costs.

Schedule Page: 326.3 Line No.: 8 Column: a

Other Service includes General Purpose, Negotiated Capacity, Non-Firm Renewable or payments made for purchases of renewable energy credits.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Geographic Basis - None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Geographic Basis		
17			
18	Account 454:		
19	Minor Rent		334
20			
21			
22			
23	Account 455:		
24	None		
25			
26			
27			
28			
29	Total		**334**

Michigan Only

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)
1	Geographic Basis - None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Geographic Basis	
12		
13		
14	Miscellaneous Service Revenues (451)	
15	Minor Items	5,062
16	Total	5,062
17		
18	Other Electric Revenues (456)	
19	Telephone Company Poles and Related Services	4,962
20	Wholesale Distribution Services	104,149
21	Minor Items	2,518
22	Total	111,629
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	116,691

Michigan Only

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	MISO - Network	FNS	15,856,184	15,856,184	9,698,304			9,698,304
2	ATC	FNS			84,501,676			84,501,676
3	PJM Interconnection	LFP			733			733
4								
5								
6								
7								
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15								
16								
	TOTAL		15,856,184	15,856,184	94,200,713			94,200,713

FOOTNOTE DATA

Schedule Page: 332 Line No.: 2 Column: a

WPS owns a minority interest in ATC through its equity ownership in WPS Investments, LLC.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing assocation) first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)
(a)	(b)	(c)
WPS Leasing, wholly-owned subsidiary	Railroad Equipment (126 cars)	02/01/1995 to 01/31/2015 (R)
WPS Leasing, wholly-owned subsidiary	Railroad Equipment (144 cars)	05/01/1996 to 04/30/2016 (R)
Wilmington Trust Company	Railroad Equipment (144 cars)	N/A
Wilmington Trust Company	Railroad Equipment (445 cars)	02/01/1994 to 01/31/2014 (P)
Wilmington Trust Company	Railroad Equipment (360 cars)	N/A
Wilmington Trust Company	Railroad Equipment (120 cars)	N/A
Chase Equipment Leasing, Inc.	Railroad Equipment (100 cars)	N/A
ICX Corporation	Railroad Equipment (59 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (100 cars)	N/A
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (30 cars)	N/A
First Union Rail Corp.	Railroad Equipment (140 cars)	01/20/2006 to 01/31/2009 (P)
First Union Rail Corp.	Railroad Equipment (150 cars)	05/15/2008 to 04/30/2011 (P)
First Union Rail Corp.	Railroad Equipment (150 cars)	07/05/2008 to 06/30/2011 (P)
First Union Rail Corp.	Railroad Equipment (150 cars)	09/22/2008 to 09/30/2011 (P)
National Car Systems	Railroad Equipment (135 cars)	10/19/2008 to 12/31/2009 (P)
Various Landowners	Crn Crk Wnd Proj (Land Contracts)	07/16/2009 to 07/15/2041 (P)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
$6.4 Million (F)	-	643,737		9,597,452		501	3,272,330
$8.7 Million (F)	-	795,667		10,977,995		501	5,052,897
N/A	N/A	217,842		N/A		501	N/A
$19.6 Million(F)	-	523,143		8,283,053		501	2,179,762
N/A	N/A	214,752		N/A		501	N/A
N/A	N/A	60,117		N/A		501	N/A
N/A	N/A	158,949		N/A		501	N/A
N/A	N/A	85,708		N/A		501	N/A
N/A	N/A	114,192		N/A		501	N/A
N/A	N/A	67,314		N/A		501	N/A
$9.0 Million (F)	-	69,440		2,449,840		501	-
$9.3 Million (F)	-	612,000		969,000		501	867,000
$9.3 Million (F)	-	612,000		867,000		501	969,000
$10.8 Million(F)	-	718,200		897,750		501	1,256,850
$9.9 Million (F)	-	850,500		992,250		501	-
N/A	-	514,636		514,636		550	16,361,926

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2010	Year of Report December 31, 2009

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Harbinger Development, LLC	Office Space	06/01/2004 to 05/31/2011 (R)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

N/A	-	250,301	-	1,330,972	-	184	362,993

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	384,504
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	525,966
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Intercompany Billing from IBS	6,772,692
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46	TOTAL	7,683,162

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			9,003,962		9,003,962
2	Steam Production Plant	33,239,927				33,239,927
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	1,488,638				1,488,638
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	5,375,433				5,375,433
7	Transmission Plant					
8	Distribution Plant	28,644,604				28,644,604
9	Regional Transmission and Market Operation					
10	General Plant	1,646,752				1,646,752
11	Common Plant-Electric	4,685,204				4,685,204
12	TOTAL	75,080,558		9,003,962		84,084,520

B. Basis for Amortization Charges

Amortization is based on a 3, 5, or 7 year period as determined by users of the software systems.

FOOTNOTE DATA

Schedule Page: 336 Line No.: 1 Column: d

The functional breakdown of Amortization of Limited Term Electric Plant (Account 404) is as follows:

Steam Production	$ 666,494
Hydraulic Production-Conventional	25,415
Other Production	65,849
Distribution	486,784
General	228,331
Common Electric	7,531,089
Total Amortization	$9,003,962

Schedule Page: 336 Line No.: 12 Column: e

Account 403.1 is not used due to the fact that WPS has received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory liability account.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2010	December 31, 2009

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	**Miscellaneous Amortization (425)**	
2	Total - 425	0
3		
4	**Donations (426.1)**	
5	City of Green Bay Deck Donation	15,000
6	Miscellaneous	4,054
7	Total - 426.1	19,054
8		
9	**Key Executive Life Insurance (426.2)**	
10	Northwestern Mutual Life - Investment Earnings	(1,163,454)
11	Total - 426.2	(1,163,454)
12		
13	**Penalties (426.3)**	
14	Estimated Regulatory Penalties	650,000
15	Miscellaneous	26,581
16	Total - 426.3	676,581
17		
18	**Expenses for Certain Civil, Political, & Related Activities (426.4)**	
19	Memberships	118,121
20	Consultants Contracted	269,268
21	Employee Wages	44,968
22	Other	43,530
23	Total - 426.4	475,887
24		
25	**Other Deductions (426.5)**	
26	Unrealized Loss - Fuel Options	23,652
27	Statewide Energy Efficiency and Renewable Administration (SEERA) Funding Costs	910,231
28	Integrys Merger Transaction Costs	21,508
29	Total - 426.5	955,391
30		
31	**Other Interest Expense (431)**	
32	Short-Term Debt	191,180
33	Interest Expense Deferred Compensation Reserve	3,336,101
34	Interest Expense Deferred Key Executive Life Insurance	1,617,446
35	Interest on Customer Deposits	11,013
36	Other - Various Rates	53,625
37	Interest on Tax Adjustments	(462,064)
38	Credit Line Interest	59,780
39	Total - 431	4,807,081
40		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission	142,197	771,552	913,749	
2					
3	Public Service Commission of Wisconsin	324,567	194,450	519,017	
4					
5	Michigan Public Service Commission		16,319	16,319	
6					
7	Miscellaneous		-1,974	-1,974	
8					
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46	TOTAL	466,764	980,347	1,447,111	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	1,342,258					1
							2
Gas	928	104,853					3
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		1,447,111					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		Electric:
2	B (1)	Electric Power Research Institute - Membership Dues
3		Electric Power Research Institute - Membership Dues
4		
5		
6		
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8		
9	Total	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	249,277	930.2	249,277		2
	13,121	107	13,121		3
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	262,398		262,398		9
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FOOTNOTE DATA

Schedule Page: 352 Line No.: 9 Column: f

The balance represented for research, development, and demonstration activities is the amount recorded in the general ledger for activities in 2009 which have been determined to qualify. There is an annual study performed after the FERC Form 1 filing that calculates the balance for tax credit purposes.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) ☐ An Original (2) ☒ A Resubmission	09/07/2010	End of 2009/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	24,553,439		
4	Transmission	643,878		
5	Regional Markef			
6	Distribution	16,345,497		
7	Customer Accounts	6,850,672		
8	Customer Service and Informational	3,674,854		
9	Sales			
10	Administrative and General	25,943,889		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	78,012,229		
12	Maintenance			
13	Production	15,345,116		
14	Transmission			
15	Regional Market			
16	Distribution	9,843,338		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	25,188,454		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	39,898,555		
21	Transmission (Enter Total of lines 4 and 14)	643,878		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	26,188,835		
24	Customer Accounts (Transcribe from line 7)	6,850,672		
25	Customer Service and Informational (Transcribe from line 8)	3,674,854		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	25,943,889		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	103,200,683	5,624,741	108,825,424
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	503,258		
34	Storage, LNG Terminaling and Processing			
35	Transmission	224,447		
36	Distribution	8,761,923		
37	Customer Accounts	4,628,637		
38	Customer Service and Informational	515,406		
39	Sales			
40	Administrative and General	6,204,641		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	20,838,312		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) ☐ An Original (2) ☒ A Resubmission	09/07/2010	End of 2009/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,860,486		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,860,486		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	503,258		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)	224,447		
57	Distribution (Lines 36 and 48)	12,622,409		
58	Customer Accounts (Line 37)	4,628,637		
59	Customer Service and Informational (Line 38)	515,406		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	6,204,641		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	24,698,798	4,148,388	28,847,186
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	127,899,481	9,773,129	137,672,610
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	14,768,766	1,032,793	15,801,559
69	Gas Plant	3,624,902	410,878	4,035,780
70	Other (provide details in footnote):	-1,449		-1,449
71	TOTAL Construction (Total of lines 68 thru 70)	18,392,219	1,443,671	19,835,890
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	9,814,103	7,262,046	17,076,149
78	Clearing Accounts	8,978,054	-8,731,273	246,781
79	Co-Tenant	-4,251,898	4,251,898	
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	14,540,259	2,782,671	17,322,930
96	TOTAL SALARIES AND WAGES	160,831,959	13,999,471	174,831,430

Schedule Page: 354 Line No.: 70 Column: b

WPS accumulated credits of $(1,449) related to joint construction payroll costs.

Schedule Page: 354 Line No.: 77 Column: b

Other Accounts	
Subsidiaries	$ 3,707,896
Proprietary capital	(1,032,075)
Deferred credits	187,507
Operating revenues	257,872
Interest charge	2,205,778
Cash	4,076,816
Other income and deductions	44,944
Misc. current and accrued liabilities	130,661
Unamortized debt expense	234,704
TOTAL	$ 9,814,103

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE

	Total	Electric	Gas
Intangible-Software	41,771,704	32,690,536	9,081,168
Land & Land Rights	6,221,239	4,868,742	1,352,497
Structure & Improvements	84,612,626	66,217,841	18,394,785
Office Furniture & Equipment	16,038,863	12,552,014	3,486,849
Transportation Equipment	53,251,765	41,674,831	11,576,934
Stores Equipment	2,389,198	1,869,786	519,412
Tools, Shop & Garage Equipment	3,138,726	2,456,367	682,359
Laboratory Equipment	407,173	318,654	88,519
Power Operated Equipment	5,802,472	4,541,015	1,261,457
Communication Equipment	25,494,626	19,952,094	5,542,532
Miscellaneous Equipment	165,501	129,521	35,980
Asset Retirement Costs	1,210,233	947,128	263,105
Total Common Plant	240,504,126	188,218,529	52,285,597
TOTAL COMMON CWIP	481,797	377,054	104,743

ACCUMULATED PROVISION FOR DEPRECIATION

Balance, Beginning of Year		83,195,550
Depreciation accruals charged to:		
Depreciation Expense	5,986,716	
Transportation Equipment Expense	4,497,174	
		10,483,890
Depreciation Accrual Expense Adjustments		
Less: 254 Reg Liab Non-ARO COR Depr Expense (incl. in 403)	0	
Add: 182.3 ARC Depreciation Expense	32,971	
Less: 182.3 Reg Liab ARO Depr Expense (incl. in 403)	0	
		32,971
Total Depreciation Provision for Year		10,516,861
Net Charges for Plant Retired:		
Book Cost of Plant Retired	5,117,414	
Cost of Removal	208,672	
Salvage - Credit	(108,986)	
		5,217,100

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COMMON UTILITY PLANT AND EXPENSES

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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Adjustment/Reclassification		
Reserve Transferred from Electric to Common for Waupaca Service Center	309,940	
Reserve Adjustment for Donation	3,693	
(Gain)/Loss Related to Land Sales	(3,839)	
Other Reclassifications	4,305	
		314,099
Balance, End of Year		88,809,410

Footnote:	
End Balance (above)	88,809,410
Less: 108 ARO Depreciation (Non-Rate base)	(610,710)
Add: 182.3 ARO COR Depr (Rate base)	-
Add: 254 Non-ARO COR Depr Exp (Rate Base)	-
Ending Rate Base Reserve	88,198,700

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION

	Accruals for The Year	Balance End of Year
Electric Department	4,685,204	69,502,212
Gas Department	1,301,512	19,307,198
Totals	5,986,716	88,809,410

Footnotes:	
End Balance - Electric	69,502,212
Less: 108 ARO Depreciation (Non-Rate base)	477,909
Add: 182.3 ARO COR Depr (Rate base)	-
Ending Rate Base Reserve - Electric	69,024,303
End Balance - Gas	19,307,198
Less: 108 ARO Depreciation (Non-Rate base)	132,801
Add: 182.3 ARO COR Depr (Rate base)	-
Ending Rate Base Reserve - Gas	19,174,397

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
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4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCUMULATED PROVISION FOR AMORTIZATION

Balance, Beginning of Year		28,322,663
Amortization accruals charged to:		
Amortization Expense		9,623,164
Net Charges for Plant Retired:		
Book Cost of Plant Retired	1,865,872	
Cost of Removal	0	
Salvage - Credit	0	
		1,865,872
Adjustments/Reclassifications		
Other Reclassifications	(4,108)	
		(4,108)
Balance, End of Year		36,075,847

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR AMORTIZATION

	Accruals for The Year	Balance End of Year
Electric Department	7,531,088	28,232,957
Gas Department	2,092,076	7,842,890
Totals	9,623,164	36,075,847

Name of Respondent	This Report Is:	Date of Report		Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10		December 31, 2009

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
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2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name/Address	Description	Account(s)	Amount
1	ABM Janitorial Services	Office Cleaning Services	163, 184	38,190
2	732 Borvan Avenue			
3	Green Bay, WI			
4				
5	Arby Construction, Inc.	Construction Services	Various	2,449,446
6	P. O. Box 503493			
7	St. Louis, MO			
8				
9	Asplundh Tree Expert Co.	Line Clearance Services	Various	5,211,978
10	5907 Municipal Street			
11	Schofield, WI			
12				
13	Baker Botts LLP	Legal Services	923	29,003
14	P. O. Box 201626			
15	Houston, TX			
16				
17	Bingham McCutchen LLP	Legal Services	923	31,009
18	P. O. Box 3486			
19	Boston, MA			
20				
21	Black & Veatch Corp.	Engineering and Construction	107	114,728
22	1500 Meadow Lake Parkway	Consultant		
23	Kansas City, MO			
24				
25	Bonestroo	Engineering Services	184, 232, 500,	40,324
26	12075 North Corporate Parkway, Suite 200		923	
27	Mequon, WI			
28				
29	Bruder Gentile & Marcoux LLP	Legal Services	107, 923, 928	417,506
30	1701 Pennsylvania Avenue, NW, Suite 900			
31	Washington, DC			
32				
33				
34				
35				

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Line No.	Name/Address	Description	Account(s)	Amount
1	Capital Tempfunds, Inc.	Temporary Staffing	Various	567,165
2	Stafflogix Corp.			
3	P. O. Box 60839			
4	Charlotte, NC			
5				
6	Clerk of Courts - Brown County	Record Services	903	54,920
7	P. O. Box 23600			
8	Green Bay, WI			
9				
10	Contracting & Material Co.	Construction Services	107	3,068,210
11	75 Remittance Drive, Suite 1789			
12	Chicago, IL			
13				
14	Davis & Kuelthau SC	Legal Services	903, 923	47,460
15	111 East Kilbourn, Suite 1400			
16	Milwaukee, WI			
17				
18	Deloitte & Touche LLP	Accounting and Auditing	181, 923	742,638
19	111 South Wacker Drive	Services		
20	Chicago, IL			
21				
22	Diggers Hotline, Inc.	Locate Facilitation Services	584, 870	155,578
23	8112 West Bluemound Road, Suite 2FL			
24	Milwaukee, WI			
25				
26	Eland Electric Corp.	Construction Services	254, 588	29,225
27	3154 Holmgren Way			
28	Green Bay, WI			
29				
30	Everson Whitney Everson & Brehm SC	Legal Services	143, 925	36,232
31	P. O. Box 22248			
32	Green Bay, WI			
33				
34				
35				

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Line No.	Name/Address	Description	Account(s)	Amount
1	Exclusive Use Express Ltd.	Transportation Services	163, 921, 923	93,435
2	820 Coronis Way			
3	Green Bay, WI			
4				
5	Faith Technologies	Construction Services	254, 588	30,339
6	DBA Town & Country Electric SKCE			
7	2662 American Drive, P. O. Box 627			
8	Appleton, WI			
9				
10	Foley & Lardner	Legal Services	Various	2,630,164
11	Firstar Center			
12	777 East Wisconsin Avenue			
13	Milwaukee, WI			
14				
15	Found Lake Consulting	Governmental Consulting	500, 535, 546,	87,866
16	10 East Doty Street, Suite 500	Services	921, 923	
17	Madison, WI			
18				
19	Gannett Fleming, Inc.	Construction Management	923	28,004
20	P. O. Box 67100			
21	Harrisburg, PA			
22				
23	Infrasource Underground Construction, LLC	Construction Services	107, 584, 594	28,066
24	P. O. Box 510650			
25	New Berlin, WI			
26				
27	Jacobs Engineering Group, Inc.	Engineering Services	Various	1,233,030
28	421 Lawrence Drive, P. O. Box 5910			
29	De Pere, WI			
30				
31	Karcz Pole Inspection LLC	Pole Inspection Services	456, 593	312,797
32	N1655 Laney Road			
33	Seymour, WI			
34				
35				

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Line No.	Name/Address	Description	Account(s)	Amount
1	KS Energy Services, Inc.	Construction Services	Various	7,378,795
2	19705 West Lincoln Avenue			
3	New Berlin, WI			
4				
5	McDermott Will & Emery LLP	Legal Services	588, 923	69,402
6	600 13th Street NW			
7	Washington, DC			
8				
9	McQuay International	Service Contract	184	31,675
10	175 Hansen Court, Suite 103W			
11	Wood Dale, IL			
12				
13	MECX LP	Environmental Consulting	253	58,850
14	12269 East Vassar Drive			
15	Aurora, CO			
16				
17	Meinnert Delivery, Inc.	Delivery Services	163, 921, 923	245,890
18	315D South Eisenhower Parkway, P. O. Box 694			
19	Rhinelander, WI			
20				
21	Miller Canfield Paddock & Stone PLC	Legal Services	181, 923, 928	89,542
22	P. O. Drawer 640348			
23	Detroit, MI			
24				
25	Natural Resource Technology, Inc.	Environmental Consulting	253	428,287
26	23713 West Paul Road, Unit D			
27	Pewaukee, WI			
28				
29	North States Utility Contractors, Inc.	Construction Services	Various	2,405,060
30	934 Highway 17 South, P. O. Box 1507			
31	Eagle River, WI			
32				
33	Per Mar Security Services	Security Services	184, 506, 923	347,146
34	P. O. Box 1101			
35	Davenport, IA			

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Line No.	Name/Address	Description	Account(s)	Amount
1	PricewaterhouseCoopers LLP	Accounting Services	923	49,008
2	2001 Market Street			
3	Philadelphia, PA			
4				
5	Public Service Commission of Wisconsin	Audit Expenses	500, 923, 928	80,776
6	P. O. Box 78283	and Intervener Compensation		
7	Milwaukee, WI			
8				
9	Putnam Roby Williamson Communications	Communication Consulting	923	60,000
10	123 East Main Street, Suite 202			
11	Madison, WI			
12				
13	RMB Consulting & Research	Environmental Consulting	500	49,929
14	5104 Burr Oak Circle	Services		
15	Raleigh, NC			
16				
17	Safety Kleen Corp	Environmental Consulting	500, 580, 870,	27,367
18	2100 Badger Road	Services	923	
19	Kaukauna, WI			
20				
21	Slover & Loftus	Legal Services	182, 184, 923	338,892
22	1224 17th Street, NW			
23	Washington, DC			
24				
25	Stafflogix	Temporary Staffing	Various	861,242
26	Wells Fargo Business Credit Inc.			
27	P. O. Box 60839			
28	Charlotte, NC			
29				
30	Superior Resource Group, Inc.	Temporary Staffing	107, 143, 184	34,806
31	126 North Madison Street		500, 535, 546	
32	Green Bay, WI			
33				
34				
35				

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Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10		December 31, 2009

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name/Address	Description	Account(s)	Amount
1	Towers Perrin	Human Resources Consulting	923	87,960
2	71 South Wacker Drive, Suite 2600	Services		
3	Chicago, IL			
4				
5	Volkmann Consulting, Inc.	Consulting Services	923	48,803
6	14240 55th Street NE			
7	St Michael, MN			
8				
9	Wenck Associates, Inc.	Engineering Services	500	66,271
10	1800 Pioneer Creek Center			
11	P. O. Box 249			
12	Maple Plain, MN			
13				
14				
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Energy Group, Inc.	Parent Company	Labor & Labor Loadings		
2		(WPS is a wholly	Benefits		
3		owned subsidiary of	Materials & Supplies		
4		Integrys)	Invoices & Expenses		
5			Other Direct Costs		
6			Long-Term Incentive Plan	920	21
7			Stock Options	920	718
8			Restricted Stock	920	550
9					
10					
11	Upper Peninsula Power	In Common Control With	Labor & Labor Loadings		
12	Company		Benefits		
13			Materials & Supplies		
14			Invoices & Expenses		
15			Other Direct Costs		
16			Electric Power Sales	447, 456	42,494,018
17			Purchase Power Adjust	555	25,091
18			Long-Term Incentive Plan	920	3,738
19			Annual Incentive Plan	920	4,283
20			Stock Options	920, 500	1,883
21			Restricted Stock	920, 500	16,584
22					
23					
24	WPS Power Development,	In Common Control With	Labor & Labor Loadings		
25	Inc.				
26					
27	Integrys Energy Services,	In Common Control With	Labor & Labor Loadings		
28	Inc.		Benefits		
29			Materials & Supplies		
30			Invoices & Expenses		
31			Other Direct Costs		
32			Gas Sales	481, 489	546,838
33			Long-Term Incentive Plan	920	167
34			Restricted Stock	920	1,828
35					
36					
37					
38					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	371,384	371,384	(1)	1
		Various	450,705	450,705	(1)	2
		Various	2,070	2,070	(1)	3
		Various	121,694	121,694	(4)	4
		Various	12,136	12,136	(2)	5
				21	(4)	6
				718	(4)	7
				550	(4)	8
				959,278		9
						10
		Various	2,750,186	2,750,186	(1)	11
		Various	1,593,402	1,593,402	(1)	12
		Various	713,078	713,078	(1)	13
		Various	3,356,370	3,356,370	(4)	14
		Various	2,539,310	2,539,310	(2)	15
				42,494,018	(3)	16
				25,091	(3)	17
				3,738	(4)	18
				4,283	(4)	19
				1,883	(4)	20
				16,584	(4)	21
			Total	**53,497,943**		22
						23
		Various	551	551	(1)	24
			Total	**551**		25
						26
		Various	115,632	115,632	(1)	27
		Various	655,721	655,721	(1)	28
		Various	5,730	5,730	(1)	29
		Various	21,333	21,333	(4)	30
		Various	115,641	115,641	(2)	31
				546,838	(5)	32
				167	(4)	33
				1,828	(4)	34
			Total	**1,462,890**		35
						36
						37
						38

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Investments, LLC	In Common Control With	Invoices & Expenses		
2			Other Direct Costs		
3					
4					
5	Sun Devil Solar, LLC	In Common Control With	Labor & Labor Loadings		
6					
7					
8	Peoples Energy Corp.	In Common Control With	Other Direct Costs		
9					
10					
11	WPS New England	In Common Control With	Other Direct Costs		
12	Generation, Inc.				
13					
14	Westwood Generation,	In Common Control With	Labor & Labor Loadings		
15	LLC		Invoices & Expenses		
16			Other Direct Costs		
17					
18					
19	Wisconsin River Power	WPSC Owns 50%	Labor & Labor Loadings		
20	Company		Materials & Supplies		
21			Invoices & Expenses		
22			Other Direct Costs		
23			Purchased Power	555	134,995
24					
25					
26	Combined Locks Energy	In Common Control With	Labor & Labor Loadings		
27	Center, LLC		Invoices & Expenses		
28			Other Direct Costs		
29					
30					
31	WPS Beaver Falls	In Common Control With	Invoices & Expenses		
32	Generation, LLC		Other Direct Costs		
33					
34					
35	WPS Syracuse	In Common Control With	Invoices & Expenses		
36	Generation, LLC		Other Direct Costs		
37					
38					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	9,589	9,589	(4)	1
			45,934	45,934	(2)	2
			Total	**55,523**		3
						4
		Various	261	261	(1)	5
			Total	**261**		6
						7
		Various	213,541	213,541	(2)	8
			Total	**213,541**		9
						10
		Various	635	635	(4)	11
				635		12
						13
		Various	2,621	2,621	(1)	14
		Various	(8,669)	(8,669)	(4)	15
		Various	6,008	6,008	(2)	16
			Total	**(40)**		17
						18
		Various	465,119	465,119	(1)	19
		Various	10,334	10,334	(1)	20
		Various	12,565	12,565	(4)	21
		Various	52,918	52,918	(2)	22
				134,995	(2), (5)	23
			Total	**675,931**		24
						25
		Various	658	658	(1)	26
		Various	1,450	1,450	(4)	27
		Various	26	26	(2)	28
			Total	**2,134**		29
						30
		Various	1,937	1,937	(4)	31
		Various	636	636	(2)	32
			Total	**2,573**		33
						34
		Various	2,262	2,262	(4)	35
		Various	636	636	(2)	36
			Total	**2,898**		37
						38

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Business Support,	In Common Control With	Labor & Labor Loadings		
2	LLC		Benefits		
3			Materials & Supplies		
4			Invoices & Expenses		
5			Other Direct Costs		
6			Annual Incentive Plan	920	30,355
7			Long -Term Incentive Plan	920	21,982
8			Stock Options	920	13,569
9			Restricted Stock	920	13,155
10					
11					
12	Integrys Energy Services	In Common Control With	Labor & Labor Loadings		
13	of Texas, LP		Other Direct Costs		
14					
15					
16	Integrys Energy Services	In Common Control With	Labor & Labor Loadings		
17	of New York, Inc.		Other Direct Costs		
18					
19					
20	Minnesota Energy	In Common Control	Labor & Labor Loadings		
21	Resources Corporation		Benefits		
22			Materials & Supplies		
23			Invoices & Expenses		
24			Other Direct Costs		
25			Restricted Stock	920	10,969
26					
27					
28	Michigan Gas Utilities	In Common Control With	Labor & Labor Loadings		
29	Corporation		Benefits		
30			Materials & Supplies		
31			Invoices & Expenses		
32			Other Direct Costs		
33			Restricted Stock	920	2
34					
35					
36					
37					
38					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	1,202,124	1,202,124	(1)	1
		Various	4,334,325	4,334,325	(1)	2
		Various	493,137	493,137	(1)	3
		Various	327,635	327,635	(4)	4
		Various	6,646,125	6,646,125	(4)	5
				30,355	(4)	6
				21,982	(4)	7
				13,569	(4)	8
				13,155	(4)	9
			Total	**13,082,407**		10
						11
		Various	886	886	(1)	12
		Various	3,825	3,825	(2)	13
			Total	**4,711**		14
						15
		Various	553	553	(1)	16
		Various	9,966	9,966	(4)	17
			Total	**10,519**		18
						19
		Various	131,473	131,473	(1)	20
		Various	334,763	334,763	(1)	21
		Various	501,794	501,794	(1)	22
		Various	293,474	293,474	(4)	23
		Various	507,857	507,857	(2)	24
				10,969	(4)	25
			Total	**1,780,330**		26
						27
		Various	29,946	29,946	(1)	28
		Various	(71,594)	(71,594)	(1)	29
		Various	263,576	263,576	(1)	30
		Various	175,988	175,988	(4)	31
		Various	375,956	375,956	(2)	32
				2	(4)	33
			Total	**773,874**		34
						35
						36
						37
						38

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Peoples Gas Light and	In Common Control With	Labor & Labor Loadings		
2	Coke Company		Material & Supplies		
3			Invoices & Expenses		
4			Other Direct Costs		
5			Long-Term Incentive Plan	920	12
6			Stock Options	920	8
7			Restricted Stock	920	2,064
8					
9					
10	North Shore Gas	In Common Control With	Labor & Labor Loadings		
11	Company		Material & Supplies		
12			Invoices & Expenses		
13			Other Direct Costs		
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
TOTAL					**43,322,830**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	272,641	272,641	(1)	1
		Various	60,011	60,011	(1)	2
		Various	97,673	97,673	(4)	3
		Various	339,684	339,684	(2)	4
				12	(4)	5
				8	(4)	6
				2,064	(4)	7
			Total	**772,093**		8
						9
		Various	14,846	14,846	(1)	10
		Various	28,884	28,884	(1)	11
		Various	20,333	20,333	(4)	12
		Various	12,809	12,809	(2)	13
			Total	**76,872**		14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
	0		**30,052,094**	**73,374,924**		

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Energy Group, Inc.	Parent Company Owns	Invoices & Expenses	Various	70,139
2		100% of Wisconsin	Other Direct Costs	Various	621,468
3		Public Service Corp.	Long-Term Incentive Plan	920, 500	199,658
4			Stock Options	920, 500	98,412
5			Restricted Stock	920, 500	777,789
6					
7					
8	WPS Leasing, Inc.	WPSC Owns 100%	Unit Train Lease		
9					
10					
11	Upper Peninsula Power	Under Common Control	Labor & Labor Loadings	Various	38,743
12	Company		Invoices & Expenses	Various	11,056
13			Materials & Supplies	Various	2,942
14			Other Direct Costs	Various	(134,390)
15			Energy Purchase	555	271,997
16					
17					
18	Integrys Energy Services, Inc.	Under Common Control	Labor & Labor Loadings	Various	2,223
19			Other Direct Costs	921000	(96,210)
20			Fox Energy Purchase	555830	9,247
21					
22					
23	Westwood Generation, LLC	Under Common Control	Invoices & Expenses		
24			Other Direct Costs		
25					
26					
27	Wisconsin River Power	WPSC Owns 50%	Labor & Labor Loadings	Various	42,596
28	Company		Invoices & Expenses	Various	3,494
29			Other Direct Costs	Various	(84,859)
30			Energy Purchase	555	2,080,861
31					
32					
33	Combined Locks Energy	Under Common Control	Other Direct Costs		
34	Center, LLC				

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Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
426430	12,020	Various	2,790,061	2,872,220	(4)	1
		Various	364,618	986,086	(2)	2
				199,658	(4)	3
				98,412	(4)	4
				777,789	(4)	5
				4,934,165		6
						7
421090	(41,599)	Various	1,619,020	1,577,421	(5)	8
				1,577,421		9
						10
		Various	8,118	46,861	(1)	11
		Various	(856)	10,200	(4)	12
		Various	8,749	11,691	(1)	13
		Various	279,850	145,460	(2)	14
				271,997		15
				486,209		16
						17
		Various	3,322	5,545	(1)	18
		Various	113,164	16,954	(2)	19
				9,247	(5)	20
			Total	**31,746**		21
						22
		Various	16,893	16,893	(4)	23
		Various	20	20	(2)	24
			Total	**16,913**		25
						26
		Various		42,596	(1)	27
		Various	66	3,560	(4)	28
		Various	51,748	(33,111)	(2)	29
		Various		2,080,861	(2)	30
			Total	**2,093,906**		31
						32
		Various	111	111	(2)	33
				111		34

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Minnesota Energy	Under Common Control	Labor & Labor Loadings	Various	3,590
2	Resources Corp.		Invoices & Expenses	Various	88
3			Material & Supplies		
4			Other Direct Costs	Various	(68,619)
5			Long-Term Incentive Plan	920	228
6			Annual Incentive Plan	920	1,147
7			Stock Options	920	126
8			Restricted Stock	920	370
9					
10					
11	Michigan Gas Utilities Corp.	Under Common Control	Labor & Labor Loadings		
12			Invoices & Expenses	Various	200
13			Material & Supplies	Various	76
14			Other Direct Costs	Various	2,543
15					
16					
17	Peoples Gas Light & Coke	Under Common Control	Labor & Labor Loadings	Various	16
18	Company		Invoices & Expenses	Various	2,752
19			Material & Supplies	Various	806
20			Other Direct Costs	Various	(105,452)
21			Restricted Stock	Various	68
22					
23					
24	North Shore Gas Company	Under Common Control	Labor & Labor Loadings		
25			Invoices & Expenses		
26			Materials & Supplies	Various	2,739
27			Other Direct Costs	Various	(74,807)
28					
29					
30	Integrys Energy Services	Under Common Control	Other Direct Costs		
31	of Texas, LP				
32					
33					
34					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	28,934	32,524	(1)	1
		Various	2,978	3,066	(4)	2
		Various	422	422	(1)	3
		Various	98,372	29,753	(2)	4
				228	(4)	5
				1,147	(4)	6
				126	(4)	7
				370	(4)	8
			Total	**67,636**		9
						10
		Various	15,735	15,735	(1)	11
		Various	4,908	5,108	(4)	12
		Various	(57)	19	(1)	13
		Various	1,275	3,818	(2)	14
			Total	**24,680**		15
						16
		Various	2,195	2,211	(1)	17
		Various	3,333	6,085	(4)	18
		Various	(289)	517	(1)	19
		Various	158,310	52,858	(2)	20
				68	(4)	21
			Total	**61,739**		22
						23
		Various	3,508	3,508	(1)	24
		Various	101	101	(4)	25
				2,739	(1)	26
		Various	76,855	2,048	(2)	27
			Total	**8,396**		28
						29
		Various	1	1	(2)	30
				1		31
						32
						33
						34

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Business Support,	Under Common Control	Labor & Labor Loadings	Various	54,952,775
2	LLC		Invoices & Expenses	Various	24,208,440
3			Other Direct Costs	Various	21,564,372
4			Long-Term Incentive Plan	920	356,313
5			Annual Incentive Plan	920	272,440
6			Stock Options	920	136,319
7			Restricted Stock	920	304,238
8			Insurance		
9			Pre-Tax Carrying Cost	930220	1,547,902
10			Transfer Tax Liability		
11			Depreciation	930220	5,148,144
12			Merger Transition Costs	Various	5,006,161
13			Pass-through Payroll	Various	9,962,565
14					
15					
16	Integrys Energy Services	Under Common Control	Other Direct Costs		
17	of New York, Inc.				
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	TOTAL				**127,140,706**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/10	December 31, 2009

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
421, 426	45,431	Various	2,637,954	57,636,160	(1), (2)	1
421, 427	24,507	Various	1,738,571	25,971,518	(4)	2
421, 427	348,671	Various	2,556,375	24,469,418	(1), (2)	3
				356,313	(4)	4
				272,440	(4)	5
				136,319	(4)	6
				304,238	(4)	7
		165010	5,753,653	5,753,653	(2), (4)	8
				1,547,902	(3), (4)	9
		190	(1,323,273)	(1,323,273)	(1)	10
				5,148,144	(3), (4)	11
426	21,508			5,027,669	(4)	12
		Various	136,476,548	146,439,113	(4)	13
			Total	**271,739,614**		14
						15
		Various	1	1	(2)	16
				1		17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	410,538		**153,491,294**	**281,042,538**		

(1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,402,358
3	Steam	9,013,415	23	Requirements Sales for Resale (See instruction 4, page 311.)	4,022,439
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,348,335
5	Hydro-Conventional	161,138	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	38,172
7	Other	70,305	27	Total Energy Losses	342,913
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	16,154,217
9	Net Generation (Enter Total of lines 3 through 8)	9,244,858			
10	Purchases	6,909,359			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	16,154,217			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,345,136	81,763	1,901	15	18
30	February	1,272,450	87,837	1,816	3	19
31	March	1,271,293	29,045	1,760	2	19
32	April	1,244,114	130,928	1,608	1	20
33	May	1,243,783	128,625	1,623	21	12
34	June	1,361,243	103,890	2,264	24	16
35	July	1,404,006	128,750	1,947	10	17
36	August	1,491,931	149,864	2,071	10	15
37	September	1,376,316	124,665	1,956	14	15
38	October	1,334,963	86,580	1,712	22	19
39	November	1,344,759	145,278	1,768	30	18
40	December	1,464,223	178,210	1,913	15	18
41	TOTAL	16,154,217	1,375,435			

FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be reported separately for each hour. The total purchases when the MISO purchases and sales are netted on an hourly basis are 6,356,325.

Schedule Page: 401 Line No.: 24 Column: b

Non-requirements Sales for Resale have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be reported separately for each hour. The total sales when the MISO sales and purchases are netted on an hourly basis are 795,301.

Schedule Page: 401 Line No.: 29 Column: b

Column (b) includes firm, interruptible, and non-requirement sales. Certain balances have been corrected from the amounts originally reported in the first quarter FERC Form 3-Q.

Schedule Page: 401 Line No.: 29 Column: c

Column (c) consists of non-requirement sales but excludes interruptible sales since interruptible sales are provided on a requirements basis subject to interruption on an emergency basis only.

Schedule Page: 401 Line No.: 29 Column: d

Column (d) consists of Firm Load only.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Pulliam 5* (b)			Plant Name: *Pulliam 6* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1949			1951		
4	Year Last Unit was Installed	1949			1951		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	50.00			62.50		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	5162			4300		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	51			70		
10	When Limited by Condenser Water	50			68		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	161070060			178067612		
13	Cost of Plant: Land and Land Rights	172362			215453		
14	Structures and Improvements	4516308			3995189		
15	Equipment Costs	23472231			31387180		
16	Asset Retirement Costs	95780			95215		
17	Total Cost	28256681			35693037		
18	Cost per KW of Installed Capacity (line 17/5) Including	565.1336			571.0886		
19	Production Expenses: Oper, Supv, & Engr	1037			1644		
20	Fuel	4851415			5075234		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	46004			47755		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	161			666		
26	Misc Steam (or Nuclear) Power Expenses	202			999		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	4106			8461		
30	Maintenance of Structures	12819			25844		
31	Maintenance of Boiler (or reactor) Plant	177747			974538		
32	Maintenance of Electric Plant	156323			235701		
33	Maintenance of Misc Steam (or Nuclear) Plant	1198			12475		
34	Total Production Expenses	5251012			6383317		
35	Expenses per Net KWh	0.0326			0.0358		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	BBLS	MCF	Tons	BBLS	MCF
38	Quantity (Units) of Fuel Burned	120686	0	52111	125570	0	60283
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8662	0	1007	8676	0	1005
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	36.180	0.000	5.140	36.180	0.000	4.990
41	Average Cost of Fuel per Unit Burned	37.980	0.000	5.140	38.020	0.000	4.990
42	Average Cost of Fuel Burned per Million BTU	2.164	0.000	5.106	2.163	0.000	4.961
43	Average Cost of Fuel Burned per KWh Net Gen	0.290	0.000	0.070	0.280	0.000	0.064
44	Average BTU per KWh Net Generation	13595.000	0.000	0.000	12881.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Pulliam 7* (d)	Plant Name: *Pulliam 8* (e)	Plant Name: *Pulliam-Common* (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1958	1964		3
1958	1964		4
75.00	125.00	0.00	5
0	0	0	6
5443	7874	0	7
0	0	0	8
82	131	0	9
79	129	0	10
0	0	0	11
324588933	802982395	0	12
258543	430905	0	13
5733194	7984488	0	14
40537108	56456593	0	15
123044	55384	0	16
46651889	64927370	0	17
622.0252	519.4190	0.0000	18
2722	5444	3654717	19
8100959	18671916	0	20
0	0	0	21
52011	54852	2857650	22
0	0	0	23
0	0	0	24
1282	1423	647874	25
1813	1981	1667924	26
0	0	0	27
0	0	0	28
33773	28940	830846	29
49898	52665	994669	30
957874	2092436	2306143	31
3568662	374706	585534	32
11571	6476	278826	33
12780565	21290839	13824183	34
0.0394	0.0265	0.0000	35

Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	36
210250	0	27279	489048	0	22836	0	0	0	37
8686	0	1005	8663	0	1006	0	0	0	38
36.180	0.000	4.940	36.180	0.000	5.490	0.000	0.000	0.000	39
37.890	0.000	4.940	37.920	0.000	5.490	0.000	0.000	0.000	40
2.153	0.000	4.917	2.160	0.000	5.456	0.000	0.000	0.000	41
0.250	0.000	0.057	0.230	0.000	0.059	0.000	0.000	0.000	42
11579.000	0.000	0.000	10747.000	0.000	0.000	0.000	0.000	0.000	43
									44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Total-Pulliam* (d)	Plant Name: *Weston 1* (e)	Plant Name: *Weston 2* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1927	1954	1960	3
1964	1954	1960	4
312.50	60.00	75.00	5
0	0	0	6
8760	5777	5880	7
0	0	0	8
334	60	83	9
327	59	80	10
127	0	0	11
1466709000	230468000	387331000	12
1077263	277148	346435	13
22229179	5370295	5367757	14
151853112	23756767	27449890	15
369423	141531	174407	16
175528977	29545741	33338489	17
561.6927	492.4290	444.5132	18
3665564	6889	10178	19
36699523	6590541	9411067	20
0	0	0	21
3058272	38967	46384	22
0	0	0	23
0	0	0	24
651406	3413	2322	25
1672919	8466	43639	26
0	0	0	27
0	0	0	28
906126	29125	39977	29
1135895	43821	18468	30
6508738	580376	1581008	31
4920926	494680	237179	32
310546	7756	10001	33
59529915	7804034	11400223	34
0.0406	0.0339	0.0294	35

Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	37
945555	0	162509	163776	0	44786	236122	40	33934	38
8670	0	1006	8723	0	1005	8727	138000	1005	39
36.180	0.000	5.100	37.510	0.000	6.200	37.510	0.000	6.010	40
37.940	0.000	5.100	38.550	0.000	6.200	38.980	105.450	6.010	41
2.160	0.000	5.070	2.212	0.000	6.166	2.235	18.194	5.977	42
0.025	0.000	0.064	0.028	0.000	0.079	0.024	0.202	0.068	43
11500.000	0.000	0.000	12581.000	0.000	0.000	10329.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Weston 3* (d)	Plant Name: *Weston 4 (WPS Share)* (e)	Plant Name: *Weston 4 (Total)* (f)	Line No.
Steam	Steam	Steam	1
Conventional	Conventional	Conventional	2
1981	2008	2008	3
1981	2008	2008	4
321.60	407.70	582.37	5
0	0	0	6
7439	7010	7010	7
0	0	0	8
336	376	532	9
332	375	534	10
0	0	0	11
2084078000	2244432048	3209411000	12
1462557	1678747	2365343	13
39078280	55750508	79325814	14
201756047	517567036	738922595	15
108181	33684	47459	16
242405065	575029975	820661211	17
753.7471	1410.4243	1409.1749	18
365770	490115	1919979	19
45647578	39782265	56820705	20
0	0	0	21
895585	833287	2201862	22
0	0	0	23
0	0	0	24
270118	267813	513033	25
466716	617905	2459650	26
0	0	0	27
0	0	0	28
349619	313596	1168261	29
289640	359733	1096109	30
5783716	2447002	5727002	31
1691543	528083	1045826	32
101156	101645	212338	33
55861441	45741444	73164765	34
0.0268	0.0204	0.0228	35

Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	
Tons	BBLS	MCF	Tons	BBLS	MCF	Tons	BBLS	MCF	36
1226010	0	21047	1197869	0	130432	1712887	0	186989	37
8720	0	1005	8647	0	1005	8647	0	1005	38
36.490	0.000	9.420	29.930	0.000	5.090	29.440	0.000	5.130	39
37.070	0.000	9.420	33.210	0.000	5.090	32.640	0.000	5.130	40
2.113	0.000	9.370	1.836	0.000	5.062	1.882	0.000	5.101	41
0.022	0.000	0.098	0.018	0.000	0.047	0.018	0.000	0.048	42
10329.000	0.000	0.000	9318.000	0.000	0.000	9318.000	0.000	0.000	43
									44

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Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000

36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)					Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Weston-Common* (d)	Plant Name: *Plant Total-Weston* (e)	Plant Name: *Columbia 1 & 2* (f)	Line No.
	Steam	Steam	1
	Conventional	Conventional	2
	1954	1975	3
	2008	1978	4
0.00	1039.00	335.20	5
0	0	0	6
0	8760	0	7
0	0	0	8
0	855	363	9
0	846	356	10
0	201	0	11
0	4946309048	2108359000	12
0	3764887	629109	13
0	105566840	19982845	14
0	770529740	143209024	15
0	457803	2082635	16
0	880319270	165903613	17
0.0000	847.2755	494.9392	18
4404489	5277441	1241144	19
0	0	34187401	20
0	0	0	21
2193622	4007845	1188074	22
0	0	0	23
0	0	0	24
414436	958102	480241	25
2415869	3552595	657003	26
0	0	0	27
0	0	0	28
1210480	1942797	64647	29
990992	1702654	217729	30
3719464	14111566	2855386	31
536459	3487944	420095	32
143495	364053	428827	33
16029306	35404997	41740547	34
0.0000	0.0072	0.0198	35

			Coal	Oil	Gas	Coal	Oil	Gas	36
			Tons	BBLS	MCF	Tons	BBLS	MCF	37
0	0	0	2823788	0	286756	1308318	5617	0	38
0	0	0	8721	138000	1005	8467	138875	0	39
0.000	0.000	0.000	26.720	0.000	6.810	25.870	75.710	0.000	40
0.000	0.000	0.000	37.500	0.000	6.810	25.800	76.610	0.000	41
0.000	0.000	0.000	2.141	18.194	6.779	1.524	13.134	0.000	42
0.000	0.000	0.000	0.023	2.020	0.079	0.016	0.998	0.000	43
0.000	0.000	0.000	10577.000	0.000	0.000	10610.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Edgewater 4* (d)	Plant Name: *Weston W31, W32* (e)	Plant Name: *W Marinette M31, M32* (f)	Line No.
Steam	Combustion Turbine	Combustion Turbine	1
Conventional	Conventional	Conventional	2
1969	1969	1971	3
1969	1973	1973	4
105.00	76.34	83.70	5
0	0	0	6
0	114	130	7
0	0	0	8
102	86	89	9
102	64	70	10
0	0	0	11
492038000	3709000	4388660	12
574413	0	66538	13
2860357	257986	1158368	14
33994177	7844703	9410484	15
77157	0	0	16
37506104	8102689	10635390	17
357.2010	106.1395	127.0656	18
406268	61453	145858	19
12527386	612392	635977	20
0	0	0	21
341667	0	0	22
0	0	0	23
0	0	0	24
147501	21935	130612	25
145955	0	0	26
32034	0	0	27
0	0	0	28
42638	37617	11279	29
7845	23446	7001	30
472028	0	0	31
111238	114030	735655	32
178631	0	4531	33
14413191	870873	1670913	34
0.0293	0.2348	0.3807	35

Coal	Oil	TDF	Oil	Gas		Oil	Gas		36
Tons	BBLS	Tons	BBLS	MCF		BBLS	MCF		37
281789	1885	594	0	56477	0	575	70366	0	38
8646	138875	15500	138000	1006	0	138000	1007	0	39
42.460	69.810	50.310	0.000	10.843	0.000	0.000	8.655	0.000	40
43.910	65.760	50.800	0.000	10.843	0.000	48.810	8.655	0.000	41
2.540	11.275	1.639	0.000	10.780	0.000	8.080	8.627	0.000	42
0.025	0.114	0.017	0.000	0.165	0.000	0.130	0.144	0.000	43
9964.000	0.000	0.000	15316.000	0.000	0.000	16847.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *W MarinetteM33-Total* (d)	Plant Name: *W Marinette M33-WPS* (e)	Plant Name: *DePere Energy Center* (f)	Line No.
Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Conventional	Conventional	Conventional	2
1993	1993	1999	3
1993	1993	1999	4
83.50	56.80	192.27	5
0	0	0	6
141	141	78	7
0	0	0	8
96	96	196	9
76	76	170	10
1	0	5	11
7151000	7151000	6798415	12
159389	108384	0	13
7942902	5401174	15650000	14
17509781	11906651	61288128	15
0	0	0	16
25612072	17416209	76938128	17
306.7314	306.6234	400.1567	18
185722	126291	538496	19
693843	693843	720072	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
125755	85513	200506	25
0	0	0	26
0	0	0	27
0	0	0	28
16533	11243	164302	29
3340	2271	26946	30
0	0	0	31
89577	60912	235806	32
616	419	18573	33
1115386	980492	1904701	34
0.1560	0.1371	0.2802	35

Oil	Gas		Oil	Gas		Oil	Gas		36
BBLS	MCF		BBLS	MCF		BBLS	MCF		37
287	106850	0	287	106850	0	107	95218	0	38
138000	1007	0	138000	1007	0	138000	1007	0	39
0.000	6.264	0.000	0.000	6.264	0.000	0.000	7.483	0.000	40
85.400	6.264	0.000	85.400	6.264	0.000	70.840	7.483	0.000	41
14.730	6.242	0.000	14.730	6.242	0.000	12.223	7.460	0.000	42
0.250	0.095	0.000	0.250	0.095	0.000	0.179	0.105	0.000	43
16040.000	0.000	0.000	16040.000	0.000	0.000	17541.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Pulliam 31* (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combustion Turbine			1
Conventional			2
2003			3
2003			4
90.95	0.00	0.00	5
0	0	0	6
47	0	0	7
0	0	0	8
103	0	0	9
81	0	0	10
0	0	0	11
2548000	0	0	12
0	0	0	13
1397726	0	0	14
33594221	0	0	15
0	0	0	16
34991947	0	0	17
384.7383	0.0000	0.0000	18
72932	0	0	19
371462	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
91	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
5305	0	0	29
8096	0	0	30
0	0	0	31
129210	0	0	32
2364	0	0	33
589460	0	0	34
0.2313	0.0000	0.0000	35

Oil	Gas								36
BBLS	MCF								37
0	39700	0	0	0	0	0	0	0	38
0	1007	0	0	0	0	0	0	0	39
0.000	9.357	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	9.357	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	9.302	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.146	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
16936.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

FOOTNOTE DATA

Schedule Page: 402.2 Line No.: -1 Column: e

Joint ownership with Dairyland Power Cooperative (DPC). WPS is the builder and operator and has an ownership interest of 70%. DPC also owns approximately 15% of other Weston 4 common facilities.

Schedule Page: 402.3 Line No.: -1 Column: f

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. WPS's ownership interest is 31.8%.

Schedule Page: 402.4 Line No.: -1 Column: d

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. WPS's ownership interest is 31.8%.

Schedule Page: 402.4 Line No.: -1 Column: e

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.4 Line No.: -1 Column: f

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.5 Line No.: -1 Column: d

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.5 Line No.: -1 Column: e

Designed for peak load service. Automatically operated plant. Joint ownership with Marshfield Electric & Water Department. WPS is the builder and operator and has an approximate ownership interest of 68%.

Schedule Page: 402.5 Line No.: -1 Column: f

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.6 Line No.: -1 Column: d

Designed for peak load service. Automatically operated plant.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1966 Plant Name: Grandfather Falls (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1938	
4	Year Last Unit was Installed	1938	
5	Total installed cap (Gen name plate Rating in MW)	17.30	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	8,760	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	17	0
10	(b) Under the Most Adverse Oper Conditions	17	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - Kwh	51,163,250	0
13	Cost of Plant		
14	Land and Land Rights	384,914	0
15	Structures and Improvements	336,824	0
16	Reservoirs, Dams, and Waterways	5,010,437	0
17	Equipment Costs	798,418	0
18	Roads, Railroads, and Bridges	6,754	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	6,537,347	0
21	Cost per KW of Installed Capacity (line 20 / 5)	377.8813	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	156,116	0
24	Water for Power	259,989	0
25	Hydraulic Expenses	28,895	0
26	Electric Expenses	24,491	0
27	Misc Hydraulic Power Generation Expenses	91,872	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	72,385	0
30	Maintenance of Structures	36,422	0
31	Maintenance of Reservoirs, Dams, and Waterways	123,732	0
32	Maintenance of Electric Plant	4,948	0
33	Maintenance of Misc Hydraulic Plant	578	0
34	Total Production Expenses (total 23 thru 33)	799,428	0
35	Expenses per net KWh	0.0156	0.0000

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)		Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO:	LIC PROJECT NO.					
2	Caldron Falls	2525	1924	6.77		8,362	1,570,605
3	High Falls	2595	1910	7.45		9,796	5,598,562
4	Johnson Falls	2522	1923	3.72		5,787	1,093,323
5	Sandstone Rapids	2546	1925	4.08		6,622	2,239,819
6	Potato Rapids	2560	1921	1.44		2,497	890,986
7	Peshtigo	2581	1920	0.62		2,412	426,707
8	Otter Rapids	1957	1907	0.45		1,319	4,114,569
9	Hat Rapids	*	1905	1.66		5,001	2,205,650
10	Tomahawk	1940	1937	2.60		6,868	946,881
11	Alexander	1979	1924	4.20		12,632	2,356,188
12	Merrill	**	1917	2.34		4,736	5,058,849
13	Wausau	1999	1921	5.40		16,919	3,675,390
14	Jersey	2476	1920	0.51		1,657	540,130
15	Grand Rapids	2433	1910	7.62		25,367	3,750,002
16							
17	TOTAL HYDRO			48.86		109,975	34,467,661
18							
19							
20	INTERNAL COMBUSTION						
21	Eagle River		1964	4.00			585,976
22	Oneida Casino		1996	3.65		4	1,078,320
23							
24	TOTAL INTERNAL COMBUSTION			7.65		4	1,664,296
25							
26							
27	WIND TURBINES						
28	Lincoln Turbines		1999	9.24		15,209	10,954,144
29	Glenmore Turbines		1998	1.20		1,995	2,014,798
30	Crane Creek		2009	99.00		28,503	242,162,928
31							
32	TOTAL WIND TURBINES			109.44		45,707	255,131,870
33							
34							
35							
36							
37	* License surrendered August 1982.						
38	** License surrendered December 1981.						
39							
40							
41							
42							
43							
44							
45							
46							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
231,995	110,579		61,674			2
751,485	152,552		146,262			3
293,904	97,024		31,533			4
548,975	94,435		50,182			5
618,740	57,864		205,926			6
688,237	62,309		111,998			7
9,143,487	45,933		76,813			8
1,328,705	110,629		63,361			9
364,185	145,145		51,145			10
560,997	198,037		248,279			11
2,161,901	160,300		95,129			12
680,628	278,466		131,036			13
1,059,078	60,345		23,696			14
492,126	303,512		239,177			15
						16
18,924,443	1,877,130		1,536,211			17
						18
						19
						20
146,494	6,607	622	9,168			21
295,430	11,400	847	13,132	Diesel Fuel	2,247	22
						23
441,924	18,007	1,469	22,300			24
						25
						26
						27
1,185,513	112,290		318,527			28
1,678,998	14,352		27,241			29
2,446,090	609,483		718,095			30
						31
5,310,601	736,125		1,063,863			32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/28/10	December 31, 2009

STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not

Line No.	Name of Plant	Location of Plant	BOILERS (*Include both ratings for the boiler and the turbine-generator or dual-rated installations*)				
			Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Pulliam Unit 5	Green Bay, WI	1-09/09/1949	Pulv Coal/Gas	900	900°F	460
2	Pulliam Unit 6	Green Bay, WI	1-11/25/1951	Pulv Coal/Gas	950	950°F	600
3	Pulliam Unit 7	Green Bay, WI	1-11/03/1958	Pulv Coal/Gas	1543	1005/1005°F	600
4	Pulliam Unit 8	Green Bay, WI	1-12/01/1964	Pulv Coal/Gas	1900	1005/1005°F	950
5	Weston Unit 1	Rothschild, WI	1-12/01/1954	Pulv Coal/Gas	950	900°F	600
6	Weston Unit 2	Rothschild, WI	1-09/19/1960	Pulv Coal/Gas	1543	1005/1005°F	600
7	Weston Unit 3	Rothschild, WI	1-12/23/1981	Pulv Coal/Gas	2620	1005/1005°F	2350
8	Columbia 1 Total *	Portage, WI	1975	Pulv Coal/Gas	2990	1005/1005°F	
9	Columbia 1 WPS Share	Portage, WI					
10	Columbia 2 Total *	Portage, WI	1978	Pulv Coal/Gas	2990	1005/1005°F	
11	Columbia 2 WPS Share	Portage, WI					
12	Edgewater 4 Total *	Sheboygan, WI	1969	Coal/Tire Prod			
13	Edgewater 4 WPS Share	Sheboygan, WI					
14	Weston Unit 4 Total **	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas	3775	(Turb) 1080/1080°F	(Turb) 3526
15	Weston Unit 4 WPS Share	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas		(Boiler) 1085/1085°F	(Boiler) 3640
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	* Co-owned units that are operated by the majority owner - limited information available.						
31	Columbia 1 & 2 and Edgewater 4 are jointly owned with Wisconsin Power and Light Company, builder and operator of the units. WPS ownership interest in each unit is 31.8%.						
32	** Weston 4 is jointly owned with Dairyland Power Cooperative. WPS is the builder and operator and has an ownership interest of 70%. Dairyland						
33	Power Cooperative also owns approximately 15% of other Weston 4 common facilities.						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	04/28/10	December 31, 2009

STEAM ELECTRIC GENERATING PLANTS (cont'd)

operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are comtemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

	TURBINES *Include both ratings for boiler and turbine-generator of dual-rated installations*				GENERATORS							
					NAME PLATE Rating in Kw		Hydrogen Pressure *(Designate air cooled generators)*					
Year Installed	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.	Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) ***	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	50	Steam	850	3,600	50,000	57,500	0.5	15	0.8	0.014	50,000	1
1951	62.5	Steam	850	3,600	60,000	69,000	0.5	15	0.8	0.014	62,500	2
1958	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	3
1964	125	Steam	1,800	3,600	136,000	149,600	45	60	0.85	0.016	125,000	4
1954	60	Steam	850	3,600	60,000	75,000	0.5	30	0.85	0.0138	60,000	5
1960	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	6
1981	321.6	Steam	2,400	3,600	350,460	350,460		45	0.9	0.022	321,633	7
1975	527	Steam	2,500	3,600							527,000	8
	167.6										167,600	9
1978	527	Steam	2,500	3,600							527,000	10
	167.6										167,600	11
1969	330	Steam		3,600		351,000					330,000	12
	105					111,618		45	0.9	0.022	105,000	13
2008	582.4	Steam	3567	3,600		595,000		65	0.85	0.019	582,370	14
	407.7					416,500					407,659	15
												16
												17
												18
												19
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												32

*** Our company policy is to report steam generating plant capacities with the turbine maximum rating. Column (s) will agree with column (i).

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/28/10	December 31, 2009

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*,
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars

Line No.	Name of Plant	Location	Name of Stream	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)			
				Attended or Unattended	Type of Unit	Year In-stalled	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Grandfather Falls Unit 1	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
2							
3	Grandfather Falls Unit 2	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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37							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/28/10	December 31, 2009

HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Fre-quency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
91	180	14,700	1938	6,900	3	60	11	1	11	1
										2
91	200	8,350	1938	6,900	3	60	6.3	1	6.3	3
										4
										5
										6
										7
										8
										9
										10
										11
										12
										13
										14
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/28/10	December 31, 2009

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers: Internal-Combustion or Gas-Turbine (c)	Prime Movers: Year Installed (d)	Prime Movers: Cycle (e)	Prime Movers: Belted or Direct Connected (f)
			In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.			
1	M-31	Marinette, WI	Turbine	1971	Open	Free Turbine Direct to Gen.
4	M-32	Marinette, WI	Turbine	1973	Open	Free Turbine Direct to Gen.
7	M-33* M-33 WPS Share	Marinette, WI	Turbine	1993	Open	Direct
10	W-31	Rothschild, WI	Turbine	1969	Open	Direct to Gen.
12	W-32	Rothschild, WI	Turbine	1973	Open	Free Turbine Direct to Gen.
15	De Pere Energy Center	De Pere, WI	Turbine	1999	Open Brayton Cycle	Direct Connected
19	Pulliam-31	Green Bay, WI	Turbine	2003	Open	Direct to Gen.
39	* M-33 is jointly owned by WPS and Marshfield Electric & Water Department. Ownership percentages are 68% and 32%, respectively.					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/28/10	December 31, 2009

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers *(Continued)*	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
N/A	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
N/A	1973	13,800	3	60	41.9	1	41.9	4
								5
								6
N/A	1993	13,800	3	60	83.5	1	83.5	7
					56.8		56.8	8
								9
N/A	1969	13,800	3	60	19.64	1	19.64	10
								11
N/A	1973	13,800	3	60	56.7	1	56.7	12
								13
								14
241,957 hp @ 90 F. alt=600 ft.	1999	18,000	3	60	192.27	1	192.27	15
								16
								17
								18
N/A	2003	13,800	3	60	90.95	1	90.95	19
								20
								21
								22
								23
								24
								25
								26
								27
								28
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								40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Algoma (Algoma)	Distribution U	69.00	24.90	
2	Antigo (Antigo)	Distribution U	115.00	24.90	
3	Ashland (Green Bay)	Distribution U	69.00	24.90	
4	Aurora St (Antigo)	Distribution U	115.00	24.90	
5	Aviation (Oshkosh)	Distribution U	138.00	24.90	
6	Bay DeNoc (Menominee)	Distribution U	138.00	24.90	
7	Bayport (Howard)	Distribution U	138.00	24.90	
8	Beardsley (Kewaunee)	Distribution U	69.00	12.50	
9	Bluestone (Green Bay)	Distribution U	69.00	24.90	
10	Bowen St (Oshkosh)	Distribution U	69.00	24.90	
11			69.00	12.50	
12	Brillion Iron Works (Brillion)	Distribution U	69.00	12.50	
13	Brusbay (Nasewaupee)	Distribution U	69.00	24.90	
14					
15	Cassel (Marathon)	Distribution U	115.00	24.90	
16	Clear Lake (Woodruff)	Distribution U	115.00	24.90	
17	Cranberry (Lincoln)	Distribution U	115.00	24.90	
18	Crivitz (Beaver)	Distribution U	138.00	24.90	
19	Daves Falls (Amberg)	Distribution U	69.00	24.90	
20	Dunn Rd (Sevastopol)	Distribution U	69.00	24.90	
21	Dyckesville (Brown)	Distribution U	138.00	24.90	
22	East Krok (W Kewaunee)	Distribution U	69.00	24.90	
23	East Wausau (Wausau)	Distribution U	46.00	24.90	
24	Eastman Ave (Green Bay)	Distribution U	138.00	13.80	
25			138.00	24.90	
26	Eastom (Tomahawk)	Distribution U	115.00	24.90	
27	Egg Harbor (Egg Harbor)	Distribution U	69.00	24.90	
28	Elinwood (Oshkosh)	Distribution U	138.00	24.90	
29	Fourth Ave (Menominee)	Distribution U	69.00	13.80	
30	Glenview (Brillion)	Distribution U	69.00	24.90	
31	Glory Rd (De Pere)	Distribution U	138.00	24.90	
32	Golden Sands (Bueno Vista)	Distribution U	138.00	24.90	
33	Goodman (Goodman)	Distribution U	69.00	24.90	
34	Grand Rapids (Mellen)	Distribution U	24.90	2.40	
35	Gravesville (Chilton)	Distribution U	69.00	24.90	
36	Harrison (Waupaca)	Distribution U	69.00	24.90	
37	Hartman Creek (Farmington)	Distribution U	138.00	24.90	
38	Henry St (Green Bay)	Distribution U	69.00	12.50	
39			69.00	24.90	
40	Highway 8 (Rhinelander)	Distribution U	115.00	24.90	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	2					1
22	1					2
45	2					3
45	2					4
45	2					5
22	1					6
22	1					7
10	4	1				8
22	1					9
22	1					10
11	2					11
25	3	1				12
11	1	1				13
						14
45	2					15
63	3					16
45	2					17
22	1					18
21	2					19
14	2					20
21	2					21
21	2					22
22	1					23
101	3					24
45	2					25
43	3					26
40	2					27
45	2					28
28	1					29
45	2					30
67	3					31
45	2					32
14	2					33
14	2					34
67	3					35
45	2					36
22	1					37
7	1	1				38
22	1					39
45	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Highway V (Green Bay)	Distribution U	138.00	24.90	
2	Hilltop (Stettin)	Distribution U	115.00	24.90	
3	Hodag (Pelican)	Distribution U	115.00	24.90	
4	Hoover (Plover)	Distribution U	115.00	24.90	
5	Howard (Howard)	Distribution U	138.00	24.90	
6	Ingalls (Mellen)	Distribution U	138.00	24.90	
7	James St (Green Bay)	Distribution U	69.00	24.90	
8	Kellnersville (Franklin)	Distribution U	69.00	24.90	
9	Kelly (Weston)	Distribution U	115.00	24.90	
10			115.00	46.00	13.80
11	Kronen (Marathon)	Distribution U	46.00	24.90	
12	Lena (Oconto)	Distribution U	69.00	24.90	
13	Liberty St (Green Bay)	Distribution U	138.00	13.80	
14			138.00	24.90	
15	Lost Dauphin (Lawrence)	Distribution U	138.00	24.90	
16	Luxemburg (Luxemburg)	Distribution U	69.00	24.90	
17	Mason St (Green Bay)	Distribution U	138.00	24.90	
18	Maine (Maine)	Distribution U	115.00	24.90	
19			115.00	46.00	13.80
20	Manrap (Manitowoc)	Distribution U	69.00	24.90	
21	Maplewood (Howard)	Distribution U	138.00	24.90	
22	Mears Corners (Vinland)	Distribution U	138.00	24.90	
23	Merrill (Merrill)	Distribution U	46.00	24.90	
24	Metonga (Crandon)	Distribution U	115.00	24.90	
25	Morrison Ave (Weston)	Distribution U	115.00	24.90	
26	Mountain (Armstrong)	Distribution U	69.00	24.90	
27	Mystery Hills (De Pere)	Distribution U	138.00	24.90	
28	North Point (Hull)	Distribution U	115.00	24.90	
29	Oak St (De Pere)	Distribution U	69.00	24.90	
30	Oconto (Oconto)	Distribution U	138.00	24.90	
31	Okray (Plover)	Distribution U	115.00	24.90	
32	Ontario (Green Bay)	Distribution U	138.00	24.90	
33	Oshkosh (Winnebago)	Distribution U	69.00	24.90	
34	Pearl Ave (Oshkosh)	Distribution U	69.00	24.90	
35			69.00	12.50	
36	Pine (Pine River)	Distribution U	115.00	24.90	
37			115.00	46.00	13.80
38	Plover (Plover)	Distribution U	115.00	24.90	
39	Pound (Pound)	Distribution U	69.00	24.90	
40	Preble (Green Bay)	Distribution U	138.00	24.90	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
67	3					1
45	2					2
22	1					3
45	2					4
45	2					5
21	2					6
22	1					7
14	2					8
67	3					9
56	1					10
40	2					11
14	2					12
33	1					13
73	3					14
22	1					15
21	2					16
90	4					17
22	1					18
34	1					19
14	2					20
45	2					21
45	2					22
22	1					23
18	1					24
45	2					25
45	2					26
45	2					27
45	2					28
22	1					29
45	2					30
22	1					31
45	2					32
22	1					33
22	1					34
11	2					35
45	2					36
67	2					37
45	2					38
11	2					39
67	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Red Maple (De Pere)	Distribution U	138.00	24.90	
2	Rockland (Rockland)	Distribution U	138.00	24.90	
3	Roosevelt Rd (Marinette)	Distribution U	138.00	24.90	
4	Rosiere (Kewaunee)	Distribution U	138.00	24.90	
5	Rothschild (Weston)	Distribution U	46.00	24.90	
6	S Broadway (Green Bay)	Distribution U	69.00	13.80	
7			69.00	24.90	
8	St Germain (Newbold)	Distribution U	115.00	24.90	
9	St Nazianz (Liberty)	Distribution U	69.00	24.90	
10	Sandstone (Stevenson)	Distribution U	69.00	24.90	
11	Second St (Menominee)	Distribution U	69.00	24.90	
12	Seventh St (Green Bay)	Distribution U	138.00	24.90	
13	Sherman St (Stettin)	Distribution U	115.00	24.90	
14			115.00	46.00	6.90
15			115.00	46.00	13.80
16	Sherwood (Peshtigo)	Distribution U	138.00	24.90	
17	Shoto (Two Rivers)	Distribution U	138.00	24.90	
18	Silver Cliff (Silver Cliff)	Distribution U	69.00	24.90	
19	Sister Bay (Liberty Grove)	Distribution U	69.00	24.90	
20	Sobieski (Little Suamico)	Distribution U	69.00	24.90	
21	Stratford (Stratford)	Distribution U	115.00	24.90	
22	Strowbridge St (Wausau)	Distribution U	46.00	12.50	
23	Suamico (Suamico)	Distribution U	69.00	24.90	
24	Summit Lake (Upham)	Distribution U	115.00	24.90	
25	Sunnyvale (Wausau)	Distribution U	115.00	24.90	
26	Sunset Point (Oshkosh)	Distribution U	138.00	24.90	
27	Thirteenth Ave (Menominee)	Distribution U	69.00	12.50	
28	Three Lakes (Three Lakes)	Distribution U	115.00	24.90	
29	Tower Drive (Green Bay)	Distribution U	138.00	13.80	
30			138.00	24.90	
31	Town Line (Wausau)	Distribution U	46.00	12.50	
32			46.00	24.90	
33	Twelfth Ave (Oshkosh)	Distribution U	69.00	24.90	
34	University Ave (Green Bay)	Distribution U	69.00	12.50	
35	Van Buren St (Green Bay)	Distribution U	69.00	13.80	
36	Velp Ave (Green Bay)	Distribution U	138.00	24.90	
37	Venus (Monico)	Distribution U	115.00	24.90	
38	W Marinette (Waupaca)	Distribution U	138.00	24.90	
39	Waupaca (Waupaca)	Distribution U	138.00	24.90	
40	Wausau Trans (Wausau)	Distribution U	46.00	24.90	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
56	2					1
45	2					2
22	1					3
45	2					4
22	1					5
28	1					6
22	1					7
21	2					8
34	3					9
11	2					10
22	1					11
22	1					12
45	2					13
32	6					14
20	1					15
45	2					16
45	2					17
11	2					18
45	2					19
10	4					20
14	2					21
14	2					22
45	2					23
11	1					24
22	1					25
45	2					26
15	3					27
13	2					28
124	4	1				29
22	1					30
21	3					31
22	1					32
45	2					33
14	2					34
99	5					35
45	2					36
21	2					37
22	1					38
45	2					39
23	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Wells St (Marinette)	Distribution U	69.00	12.50	
2			69.00	24.90	
3	Wesmark (Glenmore)	Distribution U	69.00	24.90	
4	Weston (Wausau)	Distribution U	115.00	46.00	13.80
5	Whiting Ave (Stevens Point)	Distribution U	115.00	24.90	
6			115.00	46.00	13.80
7		U=Unattended			
8					
9	MVA DISTRIB SUBS (Listed-110 subs) > 10 MVA subtotal		12467.90	3047.10	89.70
10	MVA DISTRIB SUBS (Not Listed-13 subs) < 10 MVA :				
11	TOTAL MVA DISTRIBUTION SUBSTATIONS 4459 MVA		12467.90	3047.10	89.70
12	TOTAL # DISTRIB SUBSTATIONS: 123				
13					
14					
15	SUMMARY DISTRIB BY STATE:				
16	Wisconsin: (116) 4330 MVA				
17	Michigan: (7) 129 MVA				
18	Total: (123) 4459 MVA				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation	(1) [X] An Original (2) [ ] A Resubmission	04/16/2010	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	2					1
22	1					2
45	2					3
84	1					4
59	3					5
112	2					6
						7
						8
4404	240	5				9
55	30	3				10
4459	270	8				11
						12
						13
						14
						15
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						18
						19
						20
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/28/10	December 31, 2009

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hours Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	464,220	183,688	6,467
2	Additions During Year			
3	Purchases	12,922	2,008	72
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	**12,922**	**2,008**	**72**
6	Reduction During Year			
7	Retirements	7,960	2,300	55
8	Associated with Utility Plant Sold		32	16
9	TOTAL Reductions (Enter Total of lines 7 and 8)	**7,960**	**2,332**	**71**
10	Number at End of Year (Lines 1+ 5 - 9) *	**469,182**	**183,364**	**6,468**
11	In Stock	24,585	4,496	442
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	444,504	178,614	6,014
15	In Company's Use	93	254	12
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	**469,182**	**183,364**	**6,468**

* One distribution watt-hour meter is leased and eighteen distribution watt-hour meters are on loan.

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