MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:
December 31, 2010

Present legal name of respondent:
The Detroit Edison Company

Present DBA name in Michigan if different from legal name:

Address of principal place of business:
One Energy Plaza, Detroit, Michigan 48226-1279

Utility representative to whom inquiries regarding this report may be directed:

Name Peter B. Oleksiak Title Vice President, Controller and Chief Accounting Officer

Address One Energy Plaza

City Detroit State Michigan Zip Code 48226-1279

Telephone, Including Area Code (313) 235-4000

If the utility name has been changed during the past year:

Prior Name

Date of Change

Two copies of the published annual report to stockholders:

[X] were forwarded to the Commission (two copies of Annual Report on Form 10K)
[ ] will be forwarded to the Commission

on or about April 30, 2011.

Annual reports to stockholders:

[ ] are published. [X] are not published.

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at
(517) 241-6100 or forward correspondence to:

Commission Operation Division
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

pwc

Report of Independent Auditors

To Management of
The Detroit Edison Company:

We have audited the accompanying balance sheets of The Detroit Edison Company as of December 31, 2010 and 2009 and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Item 6 on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Detroit Edison Company as of December 31, 2010 and 2009, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 18, 2011

PricewaterhouseCoopers LLP, 1900 St. Antoine Street, Detroit, MI 48226-2263
T: (313) 394 6000, F: (313) 394 6555, www.pwc.com/us

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (MAJOR AND NONMAJOR)

IDENTIFICATION		
01 Exact Legal Name of Respondent The Detroit Edison Company		02 Year of Report December 31, 2010
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (Street, City, St., Zip) One Energy Plaza Detroit, MI. 48226-1279		
05 Name of Contact Person Peter B. Oleksiak	06 Title of Contact Person Vice President, Controller and Chief Accounting Officer	
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza Detroit, MI. 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr) 12-31-10

ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Peter B. Oleksiak	03 Signature: /s/ Peter B. Oleksiak	04 Date Signed: (Mo, Da, Yr) 4-28-11
02 Title Vice President, Controller and Chief Accounting Officer		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Vice President, Controller and Chief Accounting Officer
One Energy Plaza
Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy all from within the State of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) x An Original (2) ☐ A Resubmission	12/31/2010	December 31, 2010

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 p detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon") and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

   A. DTE Energy Corporate Services, LLC ("Corporate Services"), is a Michigan company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.

   B. DTE Energy Resources, LLC ("DTE ER"), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

      1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects

         a. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.

         b. Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

         c. Bellefontaine Leachate Services, L.L.C. ("Bellefontaine Leachate") is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.

d. Birmingham Gas Producers, L.L.C. ("Birmingham") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity was dissolved November 16, 2010.

e. Blue Water Renewables, Inc. ("Blue Water"), formerly known as DTE Arbor Gas Producers, Inc. is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

f. Davidson Gas Producers, LLC ("Davidson"), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

g. Denton Power, LLC (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

h. DTE Methane Resources, L.L.C. ("DTE Methane") is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.

i. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 60% owned by DTE Biomass.

   i. Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.

j. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.

   i. King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.

k. Escambia Gas Producers, Inc. ("Escambia"), formerly ESCA Gas Producers, Inc., is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity was dissolved November 8, 2010.

l. Fayetteville Gas Producers, L.L.C. ("Fayetteville"), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

m. Iredell Transmission, LLC ("Iredell Trans") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by DTE Biomass and is engaged in landfill gas projects.

n. Kiefer Landfill Generating II, LLC ("Kiefer") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.

o. Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity was dissolved September 24, 2010.

p. Montgomery Gas Producers, L.L.C. ("Montgomery") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

q. Oklahoma Gas Producers, L.L.C. ("Oklahoma") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

r. Orlando Gas Producers, Inc. ("Orlando") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

s. Phoenix Gas Producers, L.L.C. ("Phoenix") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

t. Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

u. Potrero Hills Energy Producers, LLC ("Potrero"), is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

v. Raleigh Steam Producers, LLC ("Raleigh"), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.

w. RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

   i. Riverview Energy Systems ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.

x. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

y. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. This entity was dissolved November 8, 2010.

z. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.

aa. Salt Lake Energy Systems, L.L.C. ("Salt Lake") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

bb. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.

cc. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

dd. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

ee. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.

a. DTE Carbon, LLC ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments

b. DTE Chicago Fuels Terminal, LLC ("Chicago Fuels"), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.

c. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.

i. DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.

ii. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.

d. DTE Rail Holdings I, LLC ("Rail Holdings I"), formerly known as DTE Rail Services, Inc., and DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I is a wholly owned subsidiary of DTE Coal and is an inactive company.

e. DTE Rail Holdings II, LLC, ("Rail Holdings II"), formerly known as Cornhusker Railways, LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.

f. Omni Coal Group, LLC ("Omni"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is owned 50% by DTE Coal and is engaged in the trade and marketing of coal.

3. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.

   a. Belle River Fuels Company, LLC ("Belle River") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River is a wholly owned subsidiary of DTE ES and owns and operates a facility for the production of refined coal.

   b. CBC 1, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company. This company was dissolved May 19, 2009.

   c. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

   d. DTE Calvert City, LLC ("DTE Calvert"), formerly DTE Snowflake, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and it is anticipated to be engaged in the operation of an onsite power facility in Kentucky.

   e. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

      i. Burns Harbor Fuels Company, LLC ("Harbor Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is engaged in owning and operating a coal-based steel industry fuel facility.

      ii. Shenango Incorporated, ("Shenango") formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 1% of Neville Coke, LLC.

         a) Neville Coke, LLC ("Neville") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.

      iii. Neville Island Fuels Company, LLC, ("Neville Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is engaged in operating a facility for the production of steel industry fuel.

      iv. Zug Islands Fuels Company, LLC ("Zug Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is engaged in owning and operating a facility for the production of steel industry fuel.

   f. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.

   g. DTE Dearborn, LLC ("Dearborn"), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.

h. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.

i. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

j. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.

k. DTE ES Finance, LLC ("ES Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities. ES Finance was dissolved January 24, 2011.

l. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

m. DTE ES Operations, LLC ("ES Oper"), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.

n. DTE Hillman, LLC ("Hillman") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES. Hillman is engaged in Biomass energy projects.

   i. Cactus DTE, S. de R.L. de C.V. ("Cactus") is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.

o. DTE Mobile Operations, LLC ("DTE Mobile"), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.

p. DTE On-Site Energy, LLC ("On-Site") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

   i. Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.

      a) DTE Burns Harbor Holdings, LLC ("Burns Harbor Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC.

         i. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.

      b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly

owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

c) DTE Heritage, LLC ("DTE Heritage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

d) DTE Indiana Harbor Holdings, LLC ("DTE Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC.

   i. Indiana Harbor Coke Company L.P ., ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.

e) DTE Lordstown, LLC ("Lordstown"), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

f) DTE Moraine, LLC, ("Moraine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

g) DTE Northwind, LLC, ("Northwind") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.

h) DTE PCI Enterprises Company, LLC ("DTE PCI") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.

i) DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC.

j) DTE Pontiac North, LLC ("Pontiac"), formerly DTE Wickliffe, LLC ("Wickliffe"), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.

k) DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.

l) DTE Tonawanda, LLC ("Tonawanda") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.

m) EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.

n) Metro Energy, LLC is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.

q. DTE PetCoke, LLC ("Pet Coke"), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

r. DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.

i. MESC Capital, LLC ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.

a) Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.

ii. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.

s. DTE REF Holdings, LLC ("DTE REF"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is the managing member of Belle River Fuels Holdings, LLC. It owns 1% of Belle River Fuels Holdings, LLC.

i. Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104.Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal.

ii. Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE ES. Belle River REF 2 owns and operates a facility for the production of refined coal.

iii. St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is owned 1% by DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.

iv. St. Clair REF No. 1, LLC, ("St. Clair REF 1"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Clair REF 1 is a wholly owned subsidiary of DTE ES. St. Clair REF 1 owns and operates a facility for the production of refined coal.

v. St. Clair REF No. 3, LLC, ("St. Clair REF 3"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104.St. Clair REF 3 is a wholly owned subsidiary of DTE ES. St. Clair REF 3 owns and operates a facility for the production of refined coal.

t. DTE Stoneman, LLC, ("Stoneman") is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

u. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.

i. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.

v. DTE Woodland, LLC ("Woodland") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

i. CH POSDEF, LLC ("POSDEF"), formerly known as CH POSDEF INC., is a Delaware company with offices at 700 Universe Boulevard, Juno Beach, Florida, 33408. POSDEF is a wholly owned subsidiary of Woodland. It owns 2% of POSDEF Power Company, LP. a California Limited Partnership and 2% of Acme POSDEF Partners, LP. POSDEF was dissolved November 29, 2010.

a) Acme POSDEF Partners, LP, ("Acme"), is a California company with offices at 2101 Webster Street. Suite 1550, Oakland, California, 94612. It is owned 2% by POSDEF and 98% by CH POSDEF LP, LLC and owns 98% of POSDEF Power Company, LP, a California Limited Partnership. Acme was dissolved December 3, 2010.

b) POSDEF Power Company, LP, a California Limited Partnership, ("POSDEF POWER") is a California company owned 2% by POSDEF and 98% by Acme. POSDEF POWER was merged into DTE Stockton, LLC November 18, 2010 with DTE Stockton as the surviving entity.

ii. CH POSDEF LP, LLC, ("POSDEF LP"), formerly known as CH POSDEF INC., is a Delaware company with offices at 700 Universe Boulevard, Juno Beach, Florida, 33408. POSDEF is a wholly owned subsidiary of Woodland. It owns 98% of Acme. POSDEF LP was dissolved on November 29, 2010.

iii. DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 66.6% of Mt. Poso Cogeneration Company, LLC

a) Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 66.6 % by Mt. Poso. Mt. Poso Cogen owns and operates the facility and oil field.

ii. DTE Stockton, LLC, ("Stockton"), formerly known as EIUC Holdings, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.

iii. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.

2. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.

a. DTE Energy Supply, Inc. ("Energy Supply"), formerly known as DTE Edison America, Inc. is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply

is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.

3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.

   a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.

C. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.

D. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.

E. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.

F. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development.

   1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.

G. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and MCN Energy Enterprises LLC ("MCNEE").

   1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTE Enterprises, Inc.

   2. MichCon Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for Michigan Consolidated Gas Company ("MichCon"), a Michigan corporation, and MichCon Fuel Services Company.

      a. MichCon Enterprises, Inc., ("Enterprises"), a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. (A non-regulated affiliate) was formed to engage in non-regulated activities. It is a wholly owned subsidiary of MichCon Holdings, Inc. Enterprises was dissolved on February 25, 2010.

      b. MichCon Fuel Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001. MichCon Fuel Services Company is a wholly owned subsidiary of MichCon Enterprises, Inc. It owns 33.3% of UtiliPro Services, LLC.

i. UtiliPro Services, LLC, ("UtiliPro"), is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by MichCon Fuel Services Company and is engaged in home service contracts.

c. Michigan Consolidated Gas Company, ("MichCon"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.

i. Blue Lake Holdings, Inc. ("Blue Lake"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc is a wholly owned subsidiary of MichCon. It holds a 25% interest in Blue Lake Gas Storage Company.

a) Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.

ii. MichCon Development Corporation, ("MichCon Development"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Development is a wholly owned subsidiary of MichCon and is engaged in real estate development through partnerships.

iii. MichCon Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Pipeline Company is wholly owned by MichCon. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.

a) MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by MichCon Pipeline Company.

b) MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by MichCon Pipeline Company and owns 50% of Hayes Otsego Pipeline, LLC.

i. Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.

c) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by MichCon Pipeline Company.

3. MCN Energy Enterprises, LLC. ("MCNEE"), formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE.

a. DTE Gas Resources, LLC ("DTE Gas Resources"), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of MCNEE. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries.

   i. Coleman Gathering, LLC is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources.

b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by MCNEE.

   i. Shelby Storage, L.L.C. is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company

   ii. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.

      a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.

   iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.

      a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.

   iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.

   v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.

c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by MCNEE.

   i. Bagley Processing Company was a Michigan general partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It previously owned and operated a CO2 removal facility. DTE Pipeline Company owned a 47% general partnership interest in Bagley Processing Company. Bagley was dissolved December 18, 2009.

ii. Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is anticipated to be engaged in natural gas gathering services. It owns 100% of Bluestone Gas Corporation of New York, Inc.

a) Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline and it is anticipated to be engaged in natural gas gathering services.

iii. Dawn Gateway Pipeline, LLC is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Pipeline Company and it is anticipated to be engaged in the operation of a natural gas pipeline.

iv. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company. DTE Dawn Gateway Canada Inc. owns 50% of Dawn Gateway Pipeline General Partner, Inc.

a) Dawn Gateway Pipeline General Partner Inc. is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline General Partner Inc. is owned 50% by DTE Dawn Gateway Canada Inc. Dawn Gateway Pipeline General Partner Inc. owns .01% of Dawn Gateway Pipeline Limited Partnership.

v. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.

a) Millennium Pipeline Company, L.L.C. is a Delaware company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.

vi. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline. It also holds a 49.995% partnership interest in Dawn Gateway Pipeline Limited Partnership.

a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership.

b) Dawn Gateway Pipeline Limited Partnership is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline Limited Partnership is owned 49.995% by DTE Vector Canada, Inc. and .01% by Dawn Gateway Pipeline General Partner Inc.

vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline.

viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC, which owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline LLC, is a Delaware company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc., which has a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

a) Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.

ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by MCNEE.

i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company

ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets.

H. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

1. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.

2. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.

3. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.

I. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.

2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.

3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.

4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

   a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.

5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.

6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.

J. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.

1. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

    a. DTE Engineering Services, Inc., ("DTE Engineering Services"), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.

2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.

    a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies.

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2				
3	Midwest Energy Resources Company	Fuel Procurement	100	
4				
5	St. Clair Energy Corporation	Fuel Procurement	100	
6				
7	The Detroit Edison Securitiation Funding LLC	Special Purpose Entity for	N/A - Detroit Edison	
8		Securitization Financing	Sole Member	
9				
10				
11				
12				
13				
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17				
18				
19	NOTE:			
20	The Detroit Edison Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)[1]	Total Compensation (d)[2]
1	Anthony F. Earley, Jr. Executive Chairman, DTE Energy	$ 1,219,692	$ 6,540,246	$ 7,759,938
2	Gerard M. Anderson President and Chief Executive Officer, DTE Energy	$ 901,538	$ 3,847,952	$ 4,749,490
3	Steven E. Kurmas Group President, DTE Energy	$ 482,500	$ 1,493,095	$ 1,975,595
4	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	$ 468,961	$ 1,084,799	$ 1,553,760
5	David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy	$ 559,615	$ 1,697,429	$ 2,257,044
6	Gerado Norcia Group President, DTE Energy	$ 408,846	$ 991,509	$ 1,400,355
7	[1]Includes bonuses and matching contributions to savings plans.			
8	[2]Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison.			
9				
10				
11				

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
The Detroit Edison Company	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2010

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Lisa A. Muschong Corporate Secretary	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0
Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0
David E. Meador Executive Vice President and Chief Financial Officer	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0

Note:
The Detroit Edison Directors held no meetings in 2010. As permitted by the law, the Board acted on numerous matters by written Consent.

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or mamagers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

Not applicable

3. Give the date and place of such meeting:

The Detroit Edison Company Directors held no meetings in 2010. As permitted by the law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.		VOTING SECURITIES Number of votes as of (date): December 31, 2010			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138,632,324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
11					
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. None

5. None

6. See Notes 12-14 of the Notes to Financial Statements on pages

7. None

8. None

9. **Item 3. Legal Proceedings**

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the periods they are resolved.

In February 2008, DTE Energy was named as one of approximately 24 defendant oil, power and coal companies in a lawsuit filed in a United States District Court. DTE Energy was served with process in March 2008. The plaintiffs, the Native Village of Kivalina and City of Kivalina, which are home to approximately 400 people in Alaska, claim that the defendants' business activities have contributed to global warming and, as a result, higher temperatures are damaging the local economy and leaving the island more vulnerable to storm activity in the fall and winter. As a result, the plaintiffs are seeking damages of up to $400 million for relocation costs associated with moving the village to a safer location, as well as unspecified attorney's fees and expenses. On October 15, 2009, the U.S. District Court granted defendants' motions dismissing all of plaintiffs' federal claims in the case on two independent grounds: (1) the court lacks subject matter jurisdiction to hear the claims because of the political question doctrine; and (2) plaintiffs lack standing to bring their claims. The court also dismissed plaintiffs' state law claims because the court lacked supplemental jurisdiction over them after it dismissed the federal claims; the dismissal of the state law claims was without prejudice. The plaintiffs have appealed to the U.S. Court of Appeals for the Ninth Circuit.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five of Detroit Edison's power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a recent project and outage at Unit 2 of the Monroe Power Plant.

On August 5, 2010, the United States Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and Detroit Edison, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require Detroit Edison to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require Detroit Edison to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from Detroit Edison's fleet of coal-fired power plants until the new control equipment is operating. In January 2011, the EPA's motion for preliminary injunction was denied and the liability phase of the civil suit has been scheduled for trial in May 2011.

DTE Energy and Detroit Edison believe that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the NOV/FOV and the result of the civil action, Detroit Edison could also be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. DTE Energy and Detroit Edison cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

For additional discussion on legal matters, see Notes 10 and 16.

10. None

11. (Reserved)

12. Important Changes - See Notes to Financial Statements starting on page 123.1

13. None

14. Not Applicable

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) ☒ An Original (2) ☐ A Resubmission	12/31/2010	End of 2010/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	15,070,676,772	14,626,245,480
3	Construction Work in Progress (107)	200-201	570,939,336	436,186,409
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,641,616,108	15,062,431,889
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,313,021,187	6,058,523,702
6	Net Utility Plant (Enter Total of line 4 less 5)		9,328,594,921	9,003,908,187
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	9,889,753	8,695,390
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		240,239,801	211,302,436
10	Spent Nuclear Fuel (120.4)		807,682,008	767,805,509
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	908,527,935	872,580,084
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		149,283,627	115,223,251
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,477,878,548	9,119,131,438
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		2,482,186	2,482,186
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,011,299	8,991,934
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	25,315,931	8,650,245
24	Other Investments (124)		28,072,350	29,491,489
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		936,451,224	814,896,323
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		84,363,006	72,887,618
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,085,695,996	937,399,795
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		30,416,454	19,031,505
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		14,500	19,526
38	Temporary Cash Investments (136)		0	15,000,020
39	Notes Receivable (141)		3,507	2,715,425
40	Customer Accounts Receivable (142)		512,192,386	515,186,951
41	Other Accounts Receivable (143)		208,334,747	109,052,188
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		92,606,727	117,838,860
43	Notes Receivable from Associated Companies (145)		117,396,646	115,043,402
44	Accounts Receivable from Assoc. Companies (146)		25,751,830	39,031,125
45	Fuel Stock (151)	227	207,302,370	103,173,899
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	142,082,742	139,627,767
49	Merchandise (155)	227	426,251	95,135
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,352,228	3,706,971

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) ☒ An Original (2) ☐ A Resubmission	12/31/2010	End of 2010/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	23,130,177	29,505,560
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		46,300,978	49,335,627
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		215,950,638	244,798,122
62	Miscellaneous Current and Accrued Assets (174)		58,044,886	251,675
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,496,093,613	1,267,736,038
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		34,767,125	33,122,809
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,781,368,227	2,789,321,121
73	Prelim. Survey and Investigation Charges (Electric) (183)		78,157,288	53,276,589
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	471,907,015	512,129,991
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		34,736,500	38,192,844
82	Accumulated Deferred Income Taxes (190)	234	551,204,816	599,014,371
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,952,140,971	4,025,057,725
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		16,011,809,128	15,349,324,996

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,195,534,722	3,195,534,722
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	828,101,343	692,029,050
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	337,693	351,888
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(15,898,573)	(15,625,621)
15	TOTAL Proprietary Capital (Enter Total on lines 2 thru 14)		4,008,075,185	3,872,290,039
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	3,815,657,000	3,708,737,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	(0)	0
20	Other Long-Term Debt (224)	256-257	350,605,000	350,605,000
21	Unamortized Premium on Long-Term Debt (225)	-		
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(5,888,412)	(5,182,727)
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		4,160,373,588	4,054,159,273
24	OTHER NONCURRENT LIABILITIES			
25	Obligation Under Capital Leases - Noncurrent (227)	-	19,640,455	25,462,017
26	Accumulated Provision for Property Insurance (228.1)	-		
27	Accumulated Provision for Injuries and Damages (228.2)	-	53,967,869	49,654,350
28	Accumulated Provision for Pensions and Benefits (228.3)	-	2,019,782,551	2,044,116,098
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	2,901,902	4,542,105
30	Accumulated Provision for Rate Refunds (229)		78,618,875	147,212,477
31	Asset Retirement Obligations (230)	-	1,350,264,372	1,282,528,248
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31)		3,525,176,024	3,553,515,295
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	260A		
35	Accounts Payable (232)	-	348,061,252	247,404,404
36	Notes Payable to Associated Companies (233)	260B	17,425,638	29,042,730
37	Accounts Payable to Associated Companies (234)	260B	47,993,350	91,329,461
38	Customer Deposits (235)	-	25,569,829	24,048,778
39	Taxes Accrued (236)	262-263	3,358,760	7,089,482
40	Interest Accrued (237)	-	62,585,362	61,943,690
41	Dividends Declared (238)	-	(0)	0
42	Matured Long-Term Debt (239)	-	0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)		Balance at End of Year (c)
43	Matured Interest (240)	-		-
44	Tax Collections Payable (241)	-	1,337,770	2,121,354
45	Miscellaneous Current and Accrued Liabilities (242)	268	211,481,028	185,415,058
46	Obligations Under Capital Leases - Current (243)	-	5,821,562	7,667,102
47	Federal Income Taxes Accrued for Prior Years (244)	-	-	-
48	Michigan Single Business Taxes Accrued for Prior Years (244.1)	-	-	-
49	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	-	-	-
50	Michigan Single Business Taxes Accrued for Prior Years-Adj.(245.1)	-	-	-
51	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 50)		723,634,551	656,062,059
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)	268	5,615,607	11,195,152
54	Accumulated Deferred Investment Tax Credits (255)	266-267	66,515,511	75,458,784
55	Deferred Gains from Disposition of Utility Plant (256)	270		
56	Other Deferred Credits (253)	269	197,531,340	191,040,829
57	Other Regulatory Liabilities (254)	278	507,561,906	406,264,821
58	Unamortized Gain on Reacquired Debt (257)	237		
59	Accumulated Deferred Income Taxes (281-284)	272-277	2,817,325,417	2,529,338,744
60	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		3,594,549,781	3,213,298,330
61	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 32, 51 and 60)		16,011,809,129	15,349,324,996

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,799,993,298	4,452,674,821		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,528,523,990	2,371,495,903		
5	Maintenance Expenses (402)	320-323	390,670,242	375,273,658		
6	Depreciation Expense (403)	336-337	471,094,590	451,152,288		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	6,744,370	6,405,892		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	54,789,463	54,876,629		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		123,022,726	141,810,895		
13	(Less) Regulatory Credits (407.4)		62,589,622	57,274,075		
14	Taxes Other Than Income Taxes (408.1)	262-263	236,256,889	205,428,694		
15	Income Taxes - Federal (409.1)	262-263	-90,077,201	161,829,866		
16	- Other (409.1)	262-263	36,559,693	44,840,129		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	798,330,454	533,825,349		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	462,593,657	512,114,858		
19	Investment Tax Credit Adj. - Net (411.4)	266	-8,943,273	-9,611,508		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			64,724		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		83,645,089	78,576,087		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,105,433,753	3,846,450,225		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		694,559,545	606,224,596		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,799,993,298	4,452,674,821					2
						3
2,528,523,990	2,371,495,903					4
390,670,242	375,273,658					5
471,094,590	451,152,288					6
6,744,370	6,405,892					7
54,789,463	54,876,629					8
						9
						10
						11
123,022,726	141,810,895					12
62,589,622	57,274,075					13
236,256,889	205,428,694					14
-90,077,201	161,829,866					15
36,559,693	44,840,129					16
798,330,454	533,825,349					17
462,593,657	512,114,858					18
-8,943,273	-9,611,508					19
						20
						21
	64,724					22
						23
83,645,089	78,576,087					24
4,105,433,753	3,846,450,225					25
694,559,545	606,224,596					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		694,559,545	606,224,596		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		17,991,438	18,128,435		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		21,664,282	4,676,272		
33	Revenues From Nonutility Operations (417)		-7,653	-201,457		
34	(Less) Expenses of Nonutility Operations (417.1)		133,971	250,834		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	14,194	-4,136		
37	Interest and Dividend Income (419)		771,451	1,557,056		
38	Allowance for Other Funds Used During Construction (419.1)		6,164,768	7,660,278		
39	Miscellaneous Nonoperating Income (421)		10,463,763	10,318,619		
40	Gain on Disposition of Property (421.1)		6,206,136	1,944,108		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		19,805,844	34,475,797		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		14,828,573	1,902,510		
46	Life Insurance (426.2)					
47	Penalties (426.3)		18,041	22,498		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,485,235	1,898,327		
49	Other Deductions (426.5)		4,402,034	2,533,579		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		22,733,883	6,356,914		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	1,888,538	6,467,649		
54	Income Taxes-Other (409.2)	262-263	553,934	1,202,060		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	4,978,694			
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,291,222	7,914,709		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-636,817	20,204,174		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		233,359,408	233,447,356		
63	Amort. of Debt Disc. and Expense (428)		3,625,434	3,346,153		
64	Amortization of Loss on Reaquired Debt (428.1)		3,534,872	3,142,673		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		86,493	18,723		
68	Other Interest Expense (431)		15,971,263	20,709,201		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,703,953	4,504,046		
70	Net Interest Charges (Total of lines 62 thru 69)		252,873,517	256,160,060		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		441,049,211	370,268,710		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		441,049,211	370,268,710		

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	76,532,336	
3	Account 281	-	
4	Account 282	586,135,893	
5	Account 283	135,662,225	
6	Account 284	-	
7	Reconciling Adjustments	-	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	798,330,454	
9	TOTAL Account 410.2 (on page 117 line 55)	-	
10	Credits to Account 411 from:		
11	Account 190	(57,180,719)	
12	Account 281	-	
13	Account 282	(269,870,648)	
14	Account 283	(135,542,290)	
15	Account 284	-	
16	Reconciling Adjustments: Rounding	-	
17	TOTAL Account 411.1 (on pages 114-115 line 18)	(462,593,657)	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	8,943,273	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	8,943,273	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-115 line 19 ** on page 117 line 57 *** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	76,532,336	-	76,532,336	2
-	-	-	-	3
-	586,135,893	-	586,135,893	4
-	135,662,225		135,662,225	5
-	-	-		6
-	-		-	7
-	798,330,454		798,330,454	8
-	-	-	-	9
				10
-	(57,180,719)	-	(57,180,719)	11
-	-	-	-	12
-	(269,870,648)	-	(269,870,648)	13
-	(135,542,290)		(135,542,290)	14
-	-	-	-	15
-	-	-	-	16
-	(462,593,657)	-	(462,593,657)	17
-	-	(4,978,694)	(4,978,694)	18
				19
				20
	8,943,273		8,943,273	21
				22
				23
				24
	8,943,273		8,943,273	25
				26
				27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		692,029,050	626,747,316
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Topside Prior Year Balance Correction		28,389	
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		28,389	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		441,035,017	370,272,847
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-304,991,113	(304,991,113)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-304,991,113	(304,991,113)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		828,101,343	692,029,050
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		828,101,343	692,029,050
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		351,888	356,024
50	Equity in Earnings for Year (Credit) (Account 418.1)		14,194	(4,136)
51	(Less) Dividends Received (Debit)			
52	Topside Prior Year Balance Correction		-28,389	
53	Balance-End of Year (Total lines 49 thru 52)		337,693	351,888

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	441,049,211	370,268,710
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	532,628,423	512,434,810
5	Amortization of loss on reaquired debt	7,160,306	6,488,826
6	Deferred depreciation and return, net	60,433,104	84,536,820
7	Accretion expense	83,645,089	78,576,087
8	Deferred Income Taxes (Net)	330,758,103	21,710,491
9	Investment Tax Credit Adjustment (Net)	-8,943,273	-9,611,508
10	Net (Increase) Decrease in Receivables	15,947,928	29,591,895
11	Net (Increase) Decrease in Inventory	-100,539,179	57,988,715
12	Net (Increase) Decrease in Allowances Inventory	11,533,873	37,713,584
13	Net Increase (Decrease) in Payables and Accrued Expenses	-5,547,529	-196,903,958
14	Net (Increase) Decrease in Other Regulatory Assets	-111,392,190	253,415,869
15	Net Increase (Decrease) in Other Regulatory Liabilities	37,420,451	144,978,920
16	(Less) Allowance for Other Funds Used During Construction	6,164,768	7,660,278
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other - Accrued Pension	48,073,745	-65,990,963
19	Other - Accrued PSCR	-65,958,313	7,123,948
20	Other - Postretirement obligation	-40,652,448	25,862,599
21	Other Operating	-60,822,391	-274,827,522
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,168,630,142	1,075,697,045
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-594,804,056	-1,401,613,870
27	Gross Additions to Nuclear Fuel	-34,060,376	-30,749,040
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-6,164,768	-7,660,278
31	Other (provide details in footnote):		
32	Other - Removal Costs	-105,128,456	-99,479,319
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-727,828,120	-1,524,181,951
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Gross (Additions) Reductions to Construction Work in Progress	-134,752,927	732,659,722
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Proceeds from Sale of Nuclear Decommissioning Trust Fund Assets	377,641,972	294,547,930
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Investment in Nuclear Decommissioning Trust Fund Assets	-410,301,378	-315,300,316
54	Notes Receivable	6,298,685	-88,343,492
55	Other Investments	-57,143,986	-43,876,477
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-946,085,754	-944,494,584
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	614,073,561	129,428,967
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	614,073,561	129,428,967
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-512,935,000	-146,435,000
74	Preferred Stock		
75	Common Stock		
76	Capital Lease Obligation	-7,667,102	-8,464,755
77			
78	Net Decrease in Short-Term Debt (c)	-14,644,831	-46,621,196
79	Capital Contribution by Parent Company		250,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-304,991,113	-304,991,113
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-226,164,485	-127,083,097
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,620,097	4,119,364
87			
88	Cash and Cash Equivalents at Beginning of Period	34,051,051	29,931,687
89			
90	Cash and Cash Equivalents at End of period	30,430,954	34,051,051

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	343,215	(13,531,050)		1,014,281
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		(2,010,200)		
3	Preceding Quarter/Year to Date Changes in Fair Value	(237,848)			(2,278,371)
4	Total (lines 2 and 3)	(237,848)	(2,010,200)		(2,278,371)
5	Balance of Account 219 at End of Preceding Quarter/Year	105,367	(15,541,250)		(1,264,090)
6	Balance of Account 219 at Beginning of Current Year	105,367	(15,541,250)		(1,264,090)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	14,258	(596,250)		309,040
9	Total (lines 7 and 8)	14,258	(596,250)		309,040
10	Balance of Account 219 at End of Current Quarter/Year	119,625	(16,137,500)		(955,050)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		1,074,352	(11,099,202)		
2			(2,010,200)		
3			(2,516,219)		
4			(4,526,419)	370,268,710	365,742,291
5		1,074,352	(15,625,621)		
6		1,074,352	(15,625,621)		
7					
8			(272,952)		
9			(272,952)	441,049,211	440,776,259
10		1,074,352	(15,898,573)		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Item 6

The Detroit Edison Company (Detroit Edison; Respondent) maintains its accounts in accordance with the Uniform System of Accounts and published accounting releases prescribed by the Michigan Public Service Commission (MPSC) and by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America (GAAP) include: accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities, exclusion of current maturities of long-term debt from current liabilities and classification of non legal removal and nuclear decommissioning costs.

In 2009, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For MPSC Form P-521 and FERC Form 1 purposes, the return on component consists of both a debt and equity return, while for SEC Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with ASC 980. As a result, the previously recognized regulatory asset recorded in Account 182.3 was fully amortized as of the 3rd quarter of 2009. This resulted in additional income in Account 407 of $8 million for this equity return in 2009. Also, net income was increased in the amount of $5 million in 2009.

As of January 1, 2007, Detroit Edison adopted Accounting for Uncertainty in Income Taxes — ASC 740. As of December 31, 2010 and 2009, respectively, Detroit Edison had approximately $18 million and $96 million of ASC 740 liabilities for GAAP purposes. Pursuant to FERC Docket No. AI07-2-000 (May 2007), these liabilities are classified to FERC account 283, Accumulated Deferred Income Taxes-Other. As required by FERC accounting guidelines, Detroit Edison did not report any ASC 740 adjustments related to temporary differences for regulatory accounting principle (RAP) purposes. As of December 31, 2010 and 2009, Detroit Edison had approximately $3 million and $5 million of ASC 740 liabilities for RAP purposes, respectively.

As of December 31, 2010 and 2009, Detroit Edison had approximately $2 million of derivative assets recorded for GAAP purposes. As of December 31, 2010 and 2009, Detroit Edison also had $3 million and $8 million of derivative liabilities recorded for GAAP purposes, respectively. MPSC accounting guidelines do not allow the recording of assets and liabilities under derivative accounting, which are marked-to-market. Therefore, there were no derivative assets or derivative liabilities recorded for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2010 and 2009, Detroit Edison had approximately $96 million and $88 million of capital lease amortization included in its Accumulated Provision for Depreciation, Amortization and Depletion balance sheet line for GAAP purposes. As permitted by MPSC accounting guidelines, capitalized lease amortization is netted against the capital lease asset. Therefore, there is no capital lease amortization included in the Accumulated Provision for Depreciation, Amortization and Depletion line for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2010 and 2009, revenues and purchased power for MPSC Form P-521 and FERC Form 1 purposes were approximately $77 million and $29 million higher than for GAAP purposes due to the MISO netting adjustment. This adjustment is required under FERC financial reporting requirements. Detroit Edison utilizes the megawatt hour basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase in a given hour rather than the dollar basis which is used for GAAP purposes. This results in a MISO revenue and purchased power adjustment for MPSC Form P-521 and FERC Form 1 purposes only.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on SEC Form 10-K filed herewith on Pages 123.3 – 123.35. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Cash Flows

(1)

Cash (131)	$ 30,416,454
Working Fund (135)	14,500
Cash and Cash Equivalents at end of year	$ 30,430,954

(2)

Interest paid (net of interest capitalized)	$ 252,231,845
Income taxes paid	$ 28,072,674

The Detroit Edison Company
Notes to Consolidated Financial Statements

NOTE 1 — BASIS OF PRESENTATION

Corporate Structure

Detroit Edison is an electric utility engaged in the generation, purchase, distribution and sale of electricity to approximately 2.1 million customers in southeast Michigan. Detroit Edison is regulated by the MPSC and the FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and the MDNRE.

References in this report to "we," "us," "our" or "Company" are to Detroit Edison and its subsidiaries, collectively.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's financial statement presentation.

Principles of Consolidation — Variable Interest Entity (VIE)

The Company consolidates all majority owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When the Company does not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company's proportionate interests in certain jointly owned utility plant. The Company eliminates all intercompany balances and transactions.

Effective January 1, 2010, the Company adopted the provisions of ASU 2009-17, *Amendments to FASB Interpretation 46(R)*. ASU 2009-17 changed the methodology for determining the primary beneficiary of a VIE from a quantitative risk and rewards-based model to a qualitative determination. There is no grandfathering of previous consolidation conclusions. As a result, the Company re-evaluated all prior VIE and primary beneficiary determinations. The requirements of ASU 2009-17 were adopted on a prospective basis.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2010, the carrying amount of assets and liabilities in the Consolidated Statement of Financial Position that relate to its variable interests under long-term purchase contracts are predominately related to working capital accounts and generally represent the amounts owed by the Company for the deliveries associated with the current billing cycle under the contracts. The Company has not provided any form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of its variable interests through these long-term purchase contracts.

In 2001, Detroit Edison financed a regulatory asset related to Fermi 2 and certain other regulatory assets through the sale of rate reduction bonds by a wholly-owned special purpose entity, Securitization. Detroit Edison performs servicing activities including billing and collecting surcharge revenue for Securitization. Under ASU 2009-17, this entity is now a VIE, and continues to be consolidated as the Company is the primary beneficiary. The maximum risk exposure related to Securitization is reflected on the

Company's Consolidated Statements of Financial Position.

The following table summarizes the major balance sheet items at December 31, 2010 restricted for Securitization that are either (1) assets that can be used only to settle their obligations or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary.

(in Millions)	December 31, 2010
ASSETS	
Restricted cash	$ 104
Accounts receivable	42
Securitized regulatory assets	729
Other assets	13
	$ 888
LIABILITIES	
Accounts payable and accrued current liabilities	$ 17
Other current liabilities	62
Current portion long-term debt, including capital leases	150
Securitization bonds	643
Other long term liabilities	6
	$ 878

As of December 31, 2010, Detroit Edison had $6 million in Notes receivable and at December 31, 2009, had a bank loan guarantee of $11 million related to non-consolidated VIEs.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. The Company records revenues for electric provided but unbilled at the end of each month. Rates for Detroit Edison include provisions to adjust billings for fluctuations in fuel and purchased power costs and certain other costs. Revenues are adjusted for differences between actual costs and the amounts billed in current rates. Under or over recovered revenues related to these cost tracking mechanisms are recorded on the Consolidated Statement of Financial Position and are recovered or returned to customers through adjustments to the billing factors. See Note 10 for further discussion of cost recovery mechanisms.

Detroit Edison has a CIM, which is an over/under recovery mechanism that measures non-fuel revenues lost or gained as a result of fluctuations in electric Customer Choice sales. If annual electric Customer Choice sales exceed the baseline amount from Detroit Edison's most recent rate case, 90 percent of its lost non-fuel revenues associated with sales above that level may be recovered from full-service customers. If annual electric Customer Choice sales decrease below the baseline, the Company must refund 90 percent of its increase in non-fuel revenues associated with sales below that level to full service customers.

Detroit Edison has an RDM that is designed to minimize the impact on revenues of changes in average customer usage of electricity. The January 2010 MPSC order in Detroit Edison's 2009 rate case provided for, among other items, the implementation of a pilot RDM effective February 1, 2010. The RDM enables Detroit Edison to recover or refund the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established in the MPSC order. The RDM addresses changes in customer usage due to general economic conditions and conservation, but does not shield Detroit Edison from the impacts of lost customers. In addition, the pilot RDM materially shields Detroit Edison from the impact of weather on customer usage. The RDM is subject to review by the MPSC after the initial one-year pilot program.

Accounting for ISO Transactions

Detroit Edison participates in the energy market through MISO. MISO requires that we submit hourly day-ahead, real time and FTR bids and offers for energy at locations across the MISO region. Detroit Edison accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time and FTR markets and net transactions across all MISO energy market locations. In any single hour, Detroit Edison records net purchases in Fuel and purchased power and net sales in Operating revenues on the Consolidated Statements

of Operations. Detroit Edison records net sale billing adjustments when invoices are received. Detroit Edison records expense accruals for future net purchases adjustments based on historical experience, and reconciles accruals to actual expenses when invoices are received from MISO.

Comprehensive Income

Comprehensive income is the change in Common shareholder's equity during a period from transactions and events from non-owner sources, including net income. Amounts recorded to Other comprehensive loss for the year ended December 31, 2010 included immaterial amounts for changes in benefit obligations and unrealized gains and losses on available for sale securities.

(in Millions)	Benefit Obligations	Other	Accumulated Other Comprehensive Loss
Beginning balances	$ (16)	$ —	$ (16)
Current period change	—	—	—
Ending balance	$ (16)	$ —	$ (16)

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements, related to Securitization bonds. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is calculated using the aging approach that utilizes rates developed in reserve studies. Detroit Edison establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted, generally one year after service has been terminated.

Unbilled revenues of $236 million and $269 million are included in customer accounts receivable at December 31, 2010 and 2009, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of capital lease receivables and loans and are included in Other current assets and Notes receivable on the Company's Consolidated Statements of Financial Position.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principle. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

Inventories

The Company generally values inventory at average cost.

Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired, less salvage value is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

The Company bases depreciation provisions for utility property on straight-line rates approved by the MPSC.

The Company credits depreciation and amortization expense when we establish regulatory assets for plant-related costs such as depreciation or plant-related financing costs. The Company charges depreciation and amortization expense when we amortize these regulatory assets. The Company credits interest expense to reflect the accretion income on certain regulatory assets.

Approximately $3 million and $13 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2010 and December 31, 2009, respectively. Amounts are accrued on a pro-rata basis over an 18-month period that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC.

See Note 6.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Intangible Assets

The Company has certain intangible assets relating to emission allowances and renewable energy credits. Emission allowances and renewable energy credits are charged to expense as the allowances and credits are consumed in the operation of the business. The Company's intangible assets related to emission allowances were $9 million at December 31, 2010 and 2009. The Company's intangible assets related to renewable energy credits were $17 million at December 31, 2010. The Company had no renewable energy credits at December 31, 2009.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 4.

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2010, 2009 and 2008 for stock-based compensation expense was approximately $23 million, $24 million and $15 million, respectively.

Government Grants

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, Plant and Equipment, the Company reduces the basis of the assets on the Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

Other Accounting Policies

See the following notes for other accounting policies impacting our financial statements:

Note	Title
3	New Accounting Pronouncements
4	Fair Value
5	Financial and Other Derivative Instruments
10	Regulatory Matters
11	Income Taxes
17	Retirement Benefits and Trusteed Assets

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

Variable Interest Entity

In June 2009, the FASB issued ASU 2009-17, *Amendments to FASB Interpretation 46(R)*. This standard amends the consolidation guidance that applies to VIEs and affects the overall consolidation analysis under ASC 810-10, *Consolidation*. The amendments to the consolidation guidance affect all entities and enterprises currently within the scope of ASC 810-10, as well as qualifying special purpose entities that are currently outside the scope of ASC 810-10. Accordingly, the Company reconsidered its previous ASC 810-10 conclusions, including (1) whether an entity is a VIE, (2) whether the enterprise is the VIE's primary beneficiary, and (3) what type of financial statement disclosures are required. ASU 2009-17 is effective as of the beginning of the first fiscal year that begins after November 15, 2009. The Company adopted the standard as of January 1, 2010. See Note 1.

Fair Value Measurements and Disclosures

In January 2010, the FASB issued ASU 2010-06, *Improving Disclosures about Fair Value Measurements*. ASU 2010-06 requires details of transfers in and out of Level 1 and 2 fair value measurements and the gross presentation of activity within the Level 3 fair value measurement roll forward. The new disclosures are required of all entities that are required to provide disclosures about recurring and nonrecurring fair value measurements. The Company adopted ASU 2010-06 effective January 1, 2010, except for the gross presentation of the Level 3 fair value measurement roll forward which is effective for annual reporting periods beginning after December 15, 2010 and for interim reporting periods within those years.

NOTE 4 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it

believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2010 and December 31, 2009. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- Level 1 — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.
- Level 2 — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- Level 3 — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2010:

(in Millions)	Level 1	Level 2	Level 3	Net Balance at December 31, 2010
Assets:				
Nuclear decommissioning trusts	$ 599	$ 340	$ —	$ 939
Other investments	52	55	—	107
Derivative assets — FTRs	—	—	2	2
Total	$ 651	$ 395	$ 2	$ 1,048
Liabilities:				
Derivative liabilities — Emissions	—	(3)	—	(3)
Total	$ —	$ (3)	$ —	$ (3)
Net Assets at December 31, 2010	$ 651	$ 392	$ 2	$ 1,045

(in Millions)	Level 1	Level 2	Level 3	Net Balance at December 31, 2010
Assets:				
Current	$ —	$ —	$ 2	$ 2
Noncurrent(1)	651	395	—	1,046
Total Assets	$ 651	$ 395	$ 2	$ 1,048
Liabilities:				
Current	$ —	$ (3)	$ —	$ (3)
Noncurrent	—	—	—	—
Total Liabilities	$ —	$ (3)	$ —	$ (3)
Net Assets at December 31, 2010	$ 651	$ 392	$ 2	$ 1,045

The following table presents assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2009:

	Level 1	Level 2	Level 3	Net Balance at December 31, 2009
Assets:				
Cash equivalents	$ 15	$ —	$ —	$ 15
Nuclear decommissioning trusts	549	268	—	817
Other investments	40	57	—	97
Derivative assets	—	—	2	2
Total	$ 604	$ 325	$ 2	$ 931
Liabilities:				
Derivative liabilities	—	(8)	—	(8)
Total	$ —	$ (8)	$ —	$ (8)
Net Assets at December 31, 2009	$ 604	$ 317	$ 2	$ 923

(1) Includes $107 million of other investments that are included in the Consolidated Statements of Financial Position in Other Investments at December 31, 2010.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2010 and 2009:

(in Millions)	Year Ended December 31 2010	2009
Asset balance as of January 1	$ 2	4
Change in fair value recorded in regulatory assets/liabilities	6	—
Purchases, issuances and settlements	(6)	—
Transfers in/out of Level 3	—	(2)
Asset balance as of December 31	$ 2	$ 2
The amount of total gains (losses) included in regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to regulatory assets and liabilities held at December 31, 2010 and 2009	$ 2	$ 2

Transfers in/out of Level 3 represent existing assets or liabilities that were either previously categorized as a higher level and for which the inputs to the model became unobservable or assets and liabilities that were previously classified as Level 3 for which the lowest significant input became observable during the period. Transfers in/out of Level 3 are reflected as if they had occurred at the beginning of the period. No significant transfers between Levels 1, 2 or 3 occurred in the year ended December 31, 2010. Transfers out of Level 3 in 2009 reflect increased reliance on broker quotes for certain transactions.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of investments in money market funds. The fair values of the shares of these funds are based on observable market prices and, therefore, have been categorized as Level 1 in the fair value hierarchy.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on the underlying securities, using quoted prices in actively traded markets. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Company considers the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. The Company monitors the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Company has obtained an understanding of how these prices are derived. Additionally, the Company selectively corroborates the fair value of its transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period.

Fair Value of Financial Instruments

The fair value of long-term debt is determined by using quoted market prices when available and a discounted cash flow analysis based upon estimated current borrowing rates when quoted market prices are not available. The table below shows the fair value and the carrying value for long-term debt securities. Certain other financial instruments, such as notes payable, customer deposits and notes receivable are not shown as carrying value approximates fair value. See Note 5 for further fair value information on financial and derivative instruments.

	December 31, 2010		December 31, 2009	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-Term Debt	**$5.3 billion**	**$5.0 billion**	$5.2 billion	$5.0 billion

Nuclear Decommissioning Trust Funds

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. See Note 9 for additional information.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC. The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets:

(in Millions)	December 31 2010	December 31 2009
Fermi 2	**$ 910**	$ 790
Fermi 1	**3**	3
Low level radioactive waste	**26**	24
Total	**$ 939**	$ 817

At December 31, 2010, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded

equity securities, 38% in fixed debt instruments and 1% in cash equivalents. At December 31, 2009, investments in the nuclear decommissioning trust funds consisted of approximately 51% in publicly traded equity securities, 48% in fixed debt instruments and 1% in cash equivalents. The debt securities at both December 31, 2010 and December 31, 2009 had an average maturity of approximately 6 and 5 years, respectively.

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31		
(in Millions)	2010	2009	2008
Realized gains	$ 192	$ 37	$ 34
Realized losses	$ (83)	$ (55)	$ (49)
Proceeds from sales of securities	$ 377	$ 295	$ 232

Realized gains and losses from the sale of securities for the Fermi 2 trust and the low level radioactive waste funds are recorded to the Regulatory asset and Nuclear decommissioning liability. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

(in Millions)	Fair Value	Unrealized Gains
As of December 31, 2010		
Equity securities	$ 572	$ 77
Debt securities	361	11
Cash and cash equivalents	6	—
	$ 939	$ 88
As of December 31, 2009		
Equity securities	$ 420	$ 135
Debt securities	388	17
Cash and cash equivalents	9	—
	$ 817	$ 152

Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As Detroit Edison does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other than temporary impairments.

Impairment charges for unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset. Detroit Edison recognized $26 million and $48 million of unrealized losses as Regulatory assets at December 31, 2010 and 2009, respectively. Since the decommissioning of Fermi 1 is funded by Detroit Edison rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, impairment charges for unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. There were no impairment charges in 2010, 2009 and 2008 for Fermi 1.

Other Available-For-Sale Securities

The following table summarizes the fair value of the Company's investment in available-for-sale debt and equity securities, excluding nuclear decommissioning trust fund assets:

	December 31, 2010		December 31, 2009	
(in Millions)	Fair Value	Carrying value	Fair Value	Carrying Value
Cash equivalents	$ 125	$ 125	$ 105	$ 105
Equity securities	4	4	4	4

As of December 31, 2010, these securities are comprised primarily of money-market and equity securities. Gains (losses) related to trading securities held at December 31, 2010, 2009 and 2008 were $7 million, $8 million and $(14) million, respectively.

NOTE 5 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

Detroit Edison's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. The Company uses derivative instruments to manage some of the exposure. Detroit Edison generates, purchases, distributes and sells electricity. Detroit Edison uses forward energy and capacity contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities, until realized.

The following represents the fair value of derivative instruments as of December 31, 2010 and 2009:

(in Millions)	Year Ended December 31 2010	2009
FTRs — Other current assets	$ 2	$ 2
Emissions — Other current liabilities	(3)	(5)
Emissions — Other non-current liabilities	—	(3)
Total derivatives not designated as hedging instrument	$ (1)	$ (6)

The effect of derivative instruments recoverable through the PSCR mechanism when realized on the Consolidated Statements of Financial Position are $1 million in losses related to Emissions recognized in Regulatory assets and $6 million in gains related to FTRs recognized in Regulatory liabilities for the year ended December 31, 2010, and $14 million and $2 million in losses related to Emissions recognized in Regulatory assets and Regulatory liabilities, respectively, for the year ended December 31, 2009.

The following represents the cumulative gross volume of derivative contracts outstanding as of December 31, 2010:

Commodity	Number of Units
Emissions (Tons)	1,750
FTRs (MW)	53,753

NOTE 6 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

(in Millions)	2010	2009
Property, Plant and Equipment		
Generation	$ 9,268	$ 8,833
Distribution	6,800	6,618
Total	16,068	15,451
Less Accumulated Depreciation and Amortization		
Generation	(3,850)	(3,890)
Distribution	(2,568)	(2,243)
Total	(6,418)	(6,133)
Net Property, Plant and Equipment	$ 9,650	$ 9,318

AFUDC capitalized during 2010 and 2009 was approximately $10 million and $12 million, respectively.

The composite depreciation rate for Detroit Edison was 3.3% in 2010, 2009 and 2008.

The average estimated useful life for our generation and distribution property was 40 years and 37 years, respectively, at December 31, 2010.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was $55 million in 2010, $55 million in 2009, and $45 million in 2008. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2010 were $479 million and $175 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2009 were $488 million and $161 million, respectively. Amortization expense of capitalized software costs is estimated to be approximately $55 million annually for 2011 through 2015.

Gross property under capital leases was $121 million at December 31, 2010 and December 31, 2009. Accumulated amortization of property under capital leases was $96 million and $88 million at December 31, 2010 and December 31, 2009, respectively.

NOTE 7 — JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Detroit Edison's share of direct expenses of the jointly owned plants are included in Fuel and purchased power and Operation and maintenance expenses in the Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2010 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270MW	1,872MW
Ownership interest	*	49%
Investment (in millions)	$ 1,635	$ 199
Accumulated depreciation (in millions)	$ 923	$ 117

* Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 8 — ASSET RETIREMENT OBLIGATIONS

The Company has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants. The Company has conditional retirement obligations for disposal of asbestos at certain of its power plants. To a lesser extent, the Company has conditional retirement obligations at certain service centers and disposal costs for PCB contained within transformers and circuit breakers. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company defers timing differences that arise in the expense recognition of legal asset retirement

costs that are currently recovered in rates.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in the Company's facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead-based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

The Ludington Hydroelectric Power Plant (a jointly owned plant) has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2010 follows:

(in Millions)	
Asset retirement obligations at January 1, 2010	$ 1,300
Accretion	84
Liabilities incurred	10
Liabilities settled	(6)
Revision in estimated cash flows	(22)
Asset retirement obligations at December 31, 2010	1,366
Less amount included in current liabilities	(12)
	$ 1,354

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. In 2010, Detroit Edison filed a rate case with the MPSC proposing a reduction to the nuclear decommissioning surcharge under the assumption that it would request an extension of the Fermi 2 license for an additional 20 years beyond the term of the existing license which expires in 2025. This proposed extension of the license, including the associated impact on spent nuclear fuel, resulted in a revision in estimated cash flows for the Fermi 2 asset retirement obligation of approximately $22 million. It is estimated that the cost of decommissioning Fermi 2 is $1.3 billion in 2010 dollars and $10 billion in 2045 dollars, using a 6% inflation rate. In 2001, Detroit Edison began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be completed by 2012. Approximately $1.3 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and the clean-up of the Fermi site. This removal and clean-up is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary. See Note 4 for additional discussion of Nuclear Decommissioning Trust Fund Assets.

NOTE 9 — RESTRUCTURING

Performance Excellence Process

In 2005, the Company initiated a company-wide review of its operations called the Performance Excellence Process. The Company incurred costs to achieve (CTA) restructuring expense for employee severance, early retirement programs and other costs which include project management and consultant support. In September 2006, the MPSC issued an order approving a settlement agreement that allowed Detroit Edison, commencing in 2006, to defer the incremental CTA. Further, the order provided for Detroit Edison to amortize the CTA deferrals over a ten-year period beginning with the year subsequent to the year the CTA was deferred. Detroit

Edison deferred approximately $24 million of CTA in 2008 as a regulatory asset and capitalized $2 million. The recovery of these costs was provided for by the MPSC in the order approving the settlement in the show cause proceeding and in the December 23, 2008 MPSC rate order. Detroit Edison amortized prior year deferred CTA costs of $18 million in 2010, $18 million in 2009 and $16 million in 2008. Amounts expensed are recorded in Operation and maintenance expense on the Consolidated Statements of Operations. Deferred amounts are recorded in Regulatory assets on the Consolidated Statements of Financial Position.

NOTE 10 — REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

Regulatory Assets and Liabilities

Detroit Edison is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current rate environment.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

(in Millions)	2010	2009
Assets		
Recoverable pension and postretirement costs:		
Pension	$ 1,329	$ 1,261
Postretirement costs	472	515
Asset retirement obligation	336	415
Recoverable income taxes related to securitized regulatory assets	400	476
Deferred income taxes — Michigan Business Tax	319	343
Costs to achieve Performance Excellence Process	118	136
Choice incentive mechanism	105	—
Other recoverable income taxes	85	89
Unamortized loss on reacquired debt	35	38
Accrued PSCR revenue	52	—
Enterprise Business Systems costs	21	24
Recoverable restoration expense	19	—
Electric Customer Choice implementation costs	—	18
Other	44	18
	3,335	3,333
Less amount included in current assets	(58)	—
	$ 3,277	$ 3,333
Securitized regulatory assets	$ 729	$ 870
Liabilities		
Asset removal costs	$ 132	$ 157
Deferred income taxes — Michigan Business Tax	362	367
Renewable energy	125	32
Refundable self implemented rates	27	27
Refundable revenue decoupling	47	—
Refundable costs under PA 141	33	27

Refundable restoration expense	**15**	15
Accrued PSCR refund	—	14
Fermi 2 refueling outage	**3**	13
Pension equalization mechanism	—	75
Other	**30**	11
	774	738
Less amount included in current liabilities	**(60)**	(27)
	$ 714	$ 711

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in Detroit Edison's rate base, thereby providing a return on invested costs. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and postretirement costs* — In 2007, the Company adopted ASC 715 (SFAS No. 158) which required, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the charge related to the additional liability as a regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are recognized as benefit expenses in net income. (1)
- *Asset retirement obligation* — This obligation is primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (1)
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.
- *Deferred income taxes — Michigan Business Tax (MBT)* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for the Company's utilities, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. (1)
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs will be amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Choice incentive mechanism* — Receivable for non-fuel revenues lost as a result of fluctuations in electric Customer Choice sales.
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes and amounts previously reflected in Detroit Edison's rates. This asset will reverse over the remaining life of the related plant. (1)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Enterprise Business Systems (EBS) costs* — The MPSC approved the deferral and amortization over 10 years beginning in January 2009 of EBS costs that would otherwise be expensed.
- *Recoverable restoration expense* — Receivable for the MPSC approved restoration expenses tracking mechanism that tracks the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to MPSC

authorization.

- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

(1) Regulatory assets not earning a return.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Deferred income taxes — Michigan Business Tax* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax assets were established for the Company's utilities, and offsetting regulatory liabilities were recorded as the impacts of the deferred tax assets will be reflected in rates.
- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Refundable self implemented rates* — Amounts refundable to customers for base rates implemented in excess of amounts provided for in January 2010 Detroit Edison MPSC order.
- *Refundable revenue decoupling* — Amounts refundable to Detroit Edison customers for the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established by the MPSC.
- *Refundable costs under PA 141* — Detroit Edison's 2007 CIM reconciliation and allocation resulted in the elimination of Regulatory Asset Recovery Surcharge (RARS) balances for commercial and industrial customers. RARS revenues received that exceed the regulatory asset balances are required to be refunded to the affected classes.
- *Refundable restoration expense* — Amounts refundable for the MPSC approved restoration expenses tracking mechanism that tracks the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to the MPSC authorization.
- *Accrued PSCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Pension equalization mechanism* — Pension expense refundable to customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.

2010 Electric Rate Case Filing

Detroit Edison filed a rate case on October 29, 2010 based on a projected twelve-month period ending March 31, 2012. The filing with the MPSC requested a $443 million increase in base rates that is required to recover higher costs associated with environmental compliance, operation and maintenance of the Company's electric distribution system and generation plants, inflation, the capital costs of plant additions, the reduction in territory sales, the impact from the expiration of certain wholesale for resale contracts and the increased migration of customers to the electric Customer Choice program. Detroit Edison also proposed certain adjustments which could reduce the net impact on the required increase in rates by approximately $190 million. These adjustments relate to electric Customer Choice migration, pension and other postretirement benefits expenses and the Nuclear Decommissioning surcharge.

2009 Electric Rate Case Filing

On January 11, 2010, the MPSC issued an order in Detroit Edison's January 26, 2009 rate case filing. The MPSC approved an annual

revenue increase of $217 million or a 4.8% increase in Detroit Edison's annual revenue requirement for 2010. Included in the approved increase in revenues was a return on equity of 11% on an expected 49% equity and 51% debt capital structure. In addition, the order provided for continued application of adjustment mechanisms for electric Customer Choice sales and expenses associated with restoration costs (storm and non-storm) and line clearance expenses and implementation of RDM and UETM mechanisms.

Since the final rate relief ordered was less than the Company's self-implemented rate increase of $280 million effective on July 26, 2009, the MPSC ordered refunds for the period the self-implemented rates were in effect. On December 21, 2010, the MPSC issued an order authorizing this refund to be applied as credits to customer bills during the January 2011 billing period. Detroit Edison has a refund liability of approximately $27 million, including interest, at December 31, 2010 representing the refund due customers.

2009 Detroit Edison Depreciation Filing

In 2007, the MPSC ordered Michigan utilities to file depreciation studies using the current method, an approach that considers the time value of money and an inflation adjusted method proposed by the Company that removes excess escalation. In compliance with the MPSC order, Detroit Edison filed its ordered depreciation studies in November 2009. The various required depreciation studies indicate composite depreciation rates from 3.05% to 3.54%. The Company has proposed no change to its current composite depreciation rate of 3.33%. An MPSC order is expected in the second quarter of 2011.

Renewable Energy Plan

In March 2009, Detroit Edison filed its Renewable Energy Plan with the MPSC as required under Michigan Public Act 295 of 2008. The Renewable Energy Plan application requests authority to recover approximately $35 million of additional revenue in 2009. The proposed revenue increase is necessary in order to properly implement Detroit Edison's 20-year renewable energy plan, to deliver cleaner, renewable electric generation to its customers, to further diversify Detroit Edison's and the State of Michigan's sources of electric supply, and to address the state and national goals of increasing energy independence. An MPSC order was issued in June 2009 approving the renewable energy plan and customer surcharges. The Renewable Energy Plan surcharges became effective in September 2009. In August 2010, Detroit Edison filed its reconciliation for the 2009 plan year indicating that the 2009 actual renewable plan revenues and costs approximated the related surcharge revenues and costs of the filed plan. An MPSC order is expected in the third quarter of 2011.

Energy Optimization (EO) Plan

In March 2009, Detroit Edison filed an EO Plan with the MPSC as required under Michigan Public Act 295 of 2008. The EO Plan application is designed to help each customer class reduce their electric usage by: (1) building customer awareness of energy efficiency options and (2) offering a diverse set of programs and participation options that result in energy savings for each customer class. In March 2010, Detroit Edison filed an amended EO Plan with the MPSC. Detroit Edison's amended EO Plan application proposed the recovery of EO expenditures for the period 2010-2015 of $406 million and further requested approval of surcharges to recover these costs, including a financial incentive mechanism. The MPSC approved the amended EO Plan and the surcharge and tariff sheets reflecting the exclusion of the financial incentive mechanism. The disposition of the financial incentive mechanism is expected to be addressed in the EO reconciliation cases. In April 2010, Detroit Edison filed a reconciliation for the 2009 plan year. The Detroit Edison reconciliation included $3.2 million in overrecovery, net of $3 million in incentives. On February 8, 2011, the MPSC issued an order approving the 2009 EO reconciliation filing, including financial incentives.

Detroit Edison Restoration Expense Tracker Mechanism (RETM) and Line Clearance Tracker (LCT) Reconciliation

In March 2010, Detroit Edison filed an application with the MPSC for approval of the reconciliation of its 2009 RETM and LCT. The Company's 2009 restoration and line clearance expenses are less than the amount provided in rates. Accordingly, Detroit Edison has proposed a refund in the amount of approximately $16 million, including interest. An MPSC order is expected in the second quarter of 2011.

Detroit Edison Uncollectible Expense True-Up Mechanism (UETM)

In March 2010, Detroit Edison filed an application with the MPSC for approval of its UETM for 2009 requesting recovery of approximately $4.5 million consisting of costs related to 2009 uncollectible expense and associated carrying charges. In August 2010, the MPSC determined that the UETM was effective with its January 2010 order in Detroit Edison's rate case and dismissed the request

for UETM expenses for 2009.

Detroit Edison Regulatory Asset Recovery Surcharge (RARS) Reconciliation

In April 2010, Detroit Edison filed an application with the MPSC for approval of the final reconciliation of its RARS. On January 20, 2011, the MPSC issued an order authorizing a refund of approximately $28 million, including interest, to be applied as credits to customer bills during the February 2011 billing period.

Power Supply Cost Recovery Proceedings

The PSCR process is designed to allow Detroit Edison to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. Detroit Edison's power supply costs include fuel costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs and MISO costs. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

The following table summarizes Detroit Edison's PSCR reconciliation filing currently pending with the MPSC:

PSCR Year	Date Filed	Net Over-recovery, including interest	PSCR Cost of Power Sold
2009	March 2010	$15.6 million	$1.1 billion

2010 Plan Year — In September 2009, Detroit Edison submitted its 2010 PSCR plan case seeking approval of a levelized PSCR factor of 5.64 mills/kWh below the amount included in base rates for all PSCR customers. The filing supports a 2010 power supply expense forecast of $1.2 billion. Also included in the filing is a request for approval of the Company's expense associated with the use of urea in the selective catalytic reduction units at Monroe power plant as well as a request for approval of a contract for capacity and energy associated with a wind energy project. The Company has also requested authority to recover transfer prices for renewable energy, coke oven gas expense and other potential expenses.

2011 Plan Year — In September 2010, Detroit Edison filed its 2011 PSCR plan case seeking approval of a levelized PSCR factor of 2.98 mills/kWh below the amount included in base rates for all PSCR customers. The filing supports a total power supply expense forecast of $1.2 billion. The plan also includes approximately $36 million for the recovery of its projected 2010 PSCR under-recovery.

Other

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 11 — INCOME TAXES

Income Tax Summary

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We had an income tax receivable of $152 million at December 31, 2010 and $75 million at December 31, 2009 due from DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	2010	2009	2008
Income tax expense at 35% statutory rate	$ 249	$ 211	$ 181
Investment tax credits	(6)	(6)	(6)
Depreciation	3	3	3
Employee Stock Ownership Plan dividends	(3)	(4)	(2)
Medicare Part D subsidy	—	(5)	(4)
Domestic production activities deduction	(6)	(5)	(2)
State and other income taxes, net of federal benefit	40	36	19
Other, net	(7)	(2)	(3)

Total	$ 270	$ 228	$ 186
Effective income tax rate	38.0%	37.7%	36.0%

Components of income tax expense (benefits) were as follows:

(in Millions)	2010	2009	2008
Current income taxes Federal	$ (89)	$ 168	$ 66
State and other income tax expense	37	45	30
Total current income taxes	(52)	213	96
Deferred income taxes Federal	297	4	91
State and other income tax expense	25	11	(1)
Total deferred income taxes	322	15	90
Total	$ 270	$ 228	$ 186

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2010	2009
Property, plant and equipment	$ (1,819)	$ (1,409)
Securitized regulatory assets	(396)	(474)
Pension and benefits	57	103
Other comprehensive income	10	9
Other, net	(112)	(76)
	$ (2,260)	$ (1,847)

(in Millions)	2010	2009
Deferred income tax liabilities	$ (3,175)	$ (2,832)
Deferred income tax assets	915	985
	$ (2,260)	$ (1,847)
Current deferred income tax asset (included in Current Assets — Other)	$ —	$ 24
Current deferred income tax liability (included in Current Liabilities — Other)	(25)	—
Long -term deferred income tax liabilities	(2,235)	(1,871)
	$ (2,260)	$ (1,847)

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(in Millions)	2010	2009	2008
Balance at January 1	$ 96	$ 70	$ 7
Additions for tax positions of current years	6	10	72
Additions for tax positions of prior years	1	24	(9)
Reductions for tax positions of prior years	—	(8)	—
Settlements	(85)	—	—
Balance at December 31	$ 18	$ 96	$ 70

Unrecognized tax benefits at December 31, 2010, if recognized, would favorably impact our effective tax rate by $3 million.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled $1 million and $6 million at December 31, 2010 and December 31, 2009, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized $1 million for interest expense related to income taxes during 2010 and $5 million for interest expense related to income taxes during 2009.

In 2009, DTE Energy and its subsidiaries settled a federal tax audit for the 2004 through 2006 tax years. The resulting change to unrecognized tax benefits was not significant. In 2010, DTE Energy and its subsidiaries settled a federal tax audit for the 2007 and 2008 tax years, which resulted in the recognition of $85 million of unrecognized tax benefits by Detroit Edison. The Company's U.S. federal income tax returns for years 2009 and subsequent years remain subject to examination by the IRS. The Company's Michigan Business Tax for the year 2008 and subsequent years is subject to examination by the State of Michigan. The Company also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

Michigan Business Tax

In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan to replace the Michigan Single Business Tax (MSBT) effective January 1, 2008. The MBT is comprised of an apportioned modified gross receipts tax of 0.8 percent and an apportioned business income tax of 4.95 percent. The MBT provides credits for Michigan business investment, compensation, and research and development. Legislation was also enacted, in 2007, by the State of Michigan creating a deduction for businesses that realize an increase in their deferred tax liability due to the enactment of the MBT. The MBT is accounted for as an income tax.

The MBT consolidated deferred tax liability balance is $354 million as of December 31, 2010 and is reported net of the related federal tax benefit. The MBT deferred tax asset balance is $362 million as of December 31, 2010 and is reported net of the related federal deferred tax liability. The regulated asset balance is $319 million and the regulated liability balance is $362 million as of December 31, 2010 and is further discussed in Note 10.

NOTE 12 — LONG-TERM DEBT

Our long-term debt outstanding and weighted average interest rates(1) of debt outstanding at December 31 were:

(in Millions)	2010	2009
Taxable Debt, Principally Secured		
5.5% due 2011 to 2038	$ 2,915	$ 2,829
Tax- Exempt Revenue Bonds (2)		
5.5% due 2011 to 2038	1,283	1,263
	4,198	4,092
Less amount due within one year	(152)	(513)
	$ 4,046	$ 3,579
Securitization Bonds		
6.5% due 2010 to 2015	$ 793	$ 933
Less amount due within one year	(150)	(140)
	$ 643	$ 793

(1) Weighted average interest rates as of December 31, 2010 are shown below the description of each category of debt.

(2) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2010, the Company issued the following long-term debt:

(in Millions)

Month Issued	Type	Interest Rate	Maturity	Amount
August	Senior Notes(1)	3.45%	2020	$ 300
September	Senior Notes(1)(2)	4.89%	2020	300

December	Tax-Exempt Revenue Bonds(3)	5.00%	2030	20
				$ 620

(1) Proceeds were used to repay a portion of Detroit Edison's $500 million 6.125% Senior Notes due October 1, 2010 and for general corporate purposes.

(2) These bonds were priced in March 2010 in a private placement transaction which was closed and funded in September 2010.

(3) Proceeds were used to finance the acquisition and construction of improvements to certain electrical generating facilities and pollution control equipment at Detroit Edison's Monroe Power Plant.

Debt Retirements and Redemptions

In 2010, the following debt was retired:

(in Millions)

Month Retired	Type	Interest Rate	Maturity	Amount
September	Senior Notes(1)	6.125%	2010	$ 500

(1) These Senior Notes, maturing October 1, 2010, were optionally redeemed on September 30, 2010.

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

(in Millions)	2011	2012	2013	2014	2015	2016 & thereafter	Total
Amount to mature	$302	$467	$440	$470	$315	$3,003	$4,997

Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 13 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2010, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of $100 per share and 30 million shares of preference stock with a par value of $1 per share authorized, with no shares issued.

NOTE 14 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

In August 2010, Detroit Edison entered into an amended and restated $212 million two-year unsecured revolving credit agreement and a new $63 million three-year unsecured revolving credit agreement with a syndicate of 23 banks that may be used for general corporate borrowings, but are intended to provide liquidity support for the Company's commercial paper program. No one bank provides more than 8.25% of the commitment in any facility. Borrowings under the facilities are available at prevailing short-term interest rates.

The above agreements require the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements and guarantees of third parties' debt, but excluding contingent obligations and nonrecourse and junior subordinated debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total stockholders' equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2010, the total funded debt to total capitalization ratio for Detroit Edison was 0.52 to 1. Should Detroit Edison have delinquent obligations of at least $50 million to any creditor, such delinquency will be considered a default under its credit agreements. Detroit Edison had no outstanding short-term borrowings at December 31, 2010 and 2009.

NOTE 15 — CAPITAL AND OPERATING LEASES

Lessee — The Company leases various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2010 were:

(in Millions)	Capital Leases	Operating Leases
2011	$ 7	$ 25
2012	5	23
2013	5	19
2014	5	15
2015	5	13
Thereafter	3	64
Total minimum lease payments	30	$ 159
Less imputed interest	4	
Present value of net minimum lease payments	26	
Less current portion	6	
Non-current portion	$ 20	

Rental expense for operating leases was $44 million in 2010, $48 million in 2009, and $39 million in 2008.

NOTE 16 — COMMITMENTS AND CONTINGENCIES

Environmental

Air — Detroit Edison is subject to the EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, the EPA and the State of Michigan have issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately $1.5 billion through 2010. The Company estimates Detroit Edison will make capital expenditures of over $230 million in 2011 and up to $2.1 billion of additional capital expenditures through 2020 based on current regulations. Further, additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and hazardous air pollutants. It is not possible to quantify the impact of those expected rulemakings at this time.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five of Detroit Edison's power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a recent project and outage at Unit 2 of the Monroe Power Plant.

On August 5, 2010, the United States Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and Detroit Edison, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA is requesting the court to require Detroit Edison to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA is requesting the court to issue a preliminary injunction to require Detroit Edison to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from Detroit Edison's fleet of coal-fired power plants until the new control equipment is operating. In January 2011, the EPA's motion for preliminary injunction was denied and the liability phase of the civil suit has been scheduled for trial in May 2011.

Detroit Edison believes that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the NOV/FOV and the result of the civil action, Detroit Edison could also be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. Detroit Edison cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

Water — In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, Detroit Edison may be required to install additional control technologies to reduce the impacts of the water intakes. Initially, it was estimated that Detroit Edison could incur up to approximately $55 million in additional capital expenditures over the four to six years subsequent to 2008 to comply with these requirements. However, a January 2007 circuit court decision remanded back to the EPA several provisions of the federal regulation that has resulted in a delay in compliance dates. The decision also raised the possibility that Detroit Edison may have to install cooling towers at some facilities at a cost substantially greater than was initially estimated for other mitigative technologies. In 2008, the Supreme Court agreed to review the remanded cost-benefit analysis provision of the rule and in April 2009 upheld the EPA's use of this provision in determining best technology available for reducing environmental impacts. Concurrently, the EPA continues to develop a revised rule, a draft of which is expected to be published in the first quarter of 2011, with a final rule scheduled for mid-2012. The EPA has also issued an information collection request to begin a review of steam electric effluent guidelines. It is not possible at this time to quantify the impacts of these developing requirements.

Manufactured Gas Plant (MGP) and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as MGP sites. Detroit Edison owns, or previously owned, three former MGP sites. In addition to the MGP sites, we are also in the process of cleaning up other sites where contamination is present as a result of historical and ongoing utility operations. These other sites include an engineered ash storage facility, electrical distribution substations, and underground and aboveground storage tank locations. Cleanup activities associated with these sites will be conducted over the next several years.

Landfill — Detroit Edison owns and operates a permitted engineered ash storage facility at the Monroe Power Plant to dispose of fly ash from the coal fired power plant. Detroit Edison performed an engineering analysis in 2009 and identified the need for embankment side slope repairs and reconstruction.

The EPA has published proposed rules to regulate coal ash under the authority of the Resources Conservation and Recovery Act (RCRA). The proposed rule published on June 21, 2010 contains two primary regulatory options to regulate coal ash residue. The EPA is currently considering either designating coal ash as a "Hazardous Waste" as defined by RCRA or regulating coal ash as non-hazardous waste under RCRA. Agencies and legislatures have urged the EPA to regulate coal ash as a non-hazardous waste. If the EPA designates coal ash as a hazardous waste, the agency could apply some, or all, of the disposal and reuse standards that have been applied to other existing hazardous wastes to disposal and reuse of coal ash. Some of the regulatory actions currently being contemplated could have a significant impact on our operations and financial position and the rates we charge our customers. It is not possible to quantify the impact of those expected rulemakings at this time.

Nuclear Operations

Property Insurance

Detroit Edison maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate $490 million of coverage over a three-year period.

Detroit Edison has $500 million in primary coverage and $2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is $2.75 billion.

In 2007, the Terrorism Risk Insurance Extension Act of 2005 (TRIA) was extended through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to $3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately $28 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As of January 1, 2011, as required by federal law, Detroit Edison maintains $375 million of public liability insurance for a nuclear

incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of $300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to $117.5 million could be levied against each licensed nuclear facility, but not more than $17.5 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is accounted as a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository and the proposed fiscal year 2011 federal budget recommends termination of funding for completion of the government's long-term storage facility. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. Detroit Edison currently employs a spent nuclear fuel storage strategy utilizing a fuel pool. In 2011, the Company expects to begin loading spent nuclear fuel into an on-site dry cask storage facility which is expected to provide sufficient storage capability for the life of the plant as defined by the original operating license. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by Detroit Edison ratepayers to the federal waste fund await future governmental action.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

In connection with the November 2010 sale of the steam heating business by Thermal Ventures II, L.P. an $11 million bank term loan was repaid and the guarantee by Detroit Edison was released. In addition, Detroit Edison made a new $6 million secured senior term loan to the new entity. The Company has reserved the entire amount of the term loan.

Labor Contracts

There are several bargaining units for the Company's approximately 2,700 represented employees. In the 2010 third quarter, a new three-year agreement was ratified covering approximately 2,400 represented employees. The remaining represented employees are under a contract that expires in August 2012.

Purchase Commitments

As of December 31, 2010, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments. The Company estimates that these commitments will be approximately $2.6 billion from 2011 through 2026 as detailed in the following table. Certain of these commitments are with variable interest entities where the Company determined it was not the primary beneficiary as it does not have significant exposure to losses.

(in Millions)	
2011	$ 633
2012	441
2013	222
2014	194
2015	136
2016 - 2026	976
	$ 2,602

The Company also estimates that 2011 capital expenditures will be approximately $1 billion. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

The Company purchases and sells electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss. The final resolution of these matters may have a material effect on its consolidated financial statements.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the period they are resolved.

See Note 10 for a discussion of contingencies related to Regulatory Matters.

NOTE 17 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Measurement Date

In 2008, we changed the measurement date of our pension and postretirement benefit plans from November 30 to December 31. As a result, the Company recognized an adjustment of $15 million ($9 million after-tax) to retained earnings, which represents approximately one month of pension and other postretirement benefit costs for the period from December 1, 2007 to December 31, 2008.

Pension Plan Benefits

Detroit Edison participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. Detroit Edison is allocated net periodic benefit costs for its share of the amounts of the combined plans.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts when it deems appropriate. The Company contributed $200 million to its pension plans in 2010, including a contribution of DTE Energy stock of $100 million) consisting of approximately 2.2 million shares value at an average price of $44.97 per share). In January 2011, the Company contributed $200 million to its pension plans.

Net pension cost includes the following components:

(in Millions)	2010	2009	2008
Service cost	$ 52	$ 43	$ 45
Interest cost	153	158	148
Expected return on plan assets	(171)	(165)	(163)
Amortization of:			
Net actuarial loss	70	38	27
Prior service cost	5	7	5
Net pension cost	$ 109	$ 81	$ 62

(in Millions)	2010	2009
Other changes in plan assets and benefit obligations recognized in other comprehensive income and regulatory assets		
Net actuarial loss	$ 145	$ 177
Amortization of net actuarial loss	(70)	(38)
Amortization of prior service cost	(5)	(7)
Total recognized in other comprehensive income and regulatory assets	$ 70	$ 132
Total recognized in net periodic pension cost, other comprehensive income and	$ 178	

regulatory assets		$ 213
Estimated amounts to be amortized from accumulated other comprehensive income and regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	$ 93	$ 70
Prior service cost	4	5

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31.

(in Millions)	2010	2009
Accumulated benefit obligation, end of year	$ 2,697	$ 2,490
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	$ 2,677	$ 2,368
Service cost	52	43
Interest cost	153	158
Actuarial loss	180	264
Benefits paid	(163)	(156)
Projected benefit obligation, end of year	$ 2,899	$ 2,677
Change in plan assets		
Plan assets at fair value, beginning of year	$ 1,687	$ 1,387
Actual return on plan assets	207	252
Company contributions	205	204
Benefits paid	(163)	(156)
Plan assets at fair value, end of year	$ 1,936	$ 1,687
Funded status of the plan	$ (963)	$ (990)
Amount recorded as:		
Current liabilities	$ (3)	$ (3)
Noncurrent liabilities	(960)	(987)
	$ (963)	$ (990)
Amounts recognized in regulatory assets (see Note 10)		
Net actuarial loss	$ 1,314	$ 1,241
Prior service cost	15	20
	$ 1,329	$ 1,261

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2010	2009	2008
Projected benefit obligation			
Discount rate	5.50%	5.90%	6.90%
Rate of compensation increase	4.00%	4.00%	4.00%
Net pension costs			
Discount rate	5.90%	6.90%	6.50%
Rate of compensation increase	4.00%	4.00%	4.00%
Expected long-term rate of return on plan asset	8.75%	8.75%	8.75%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater

return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment and rebalancing. As a result of this process, the Company is lowering its long-term rate of return assumptions for its pension plans to 8.50% for 2011. The Company believes this rate is a reasonable assumption for the long-term rate of return on its plan assets for 2011 given its investment strategy.

At December 31, 2010, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2011	$ 165
2012	172
2013	179
2014	183
2015	189
2016 - 2020	1,045
Total	$ 1,933

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Fixed income securities generally include corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other assets such as private equity and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for plan assets as of December 31, 2010 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100%

Fair Value Measurements at December 31, 2010(a)

(in Millions)	Level 1	Level 2	Level 3	Balance at December 31, 2010
Asset Category:				
Short-term investments (b)	$ —	$ 23	$ —	$ 23
Equity securities				
U.S. Large Cap(c)	461	26	—	487
U.S. Small/Mid Cap(d)	123	5	—	128
Non U.S(e)	194	151	—	345
Fixed income securities(f)	42	409	—	451
Other types of investments				
Hedge Funds and Similar Investments(g)	128	50	206	384
Private Equity and Other(h)	—	—	118	118
Total	$ 948	$ 664	$ 324	$ 1,936

Fair Value Measurements at December 31, 2009(a)

(in Millions)	Level 1	Level 2	Level 3	December 31, 2009
Asset Category:				
Short-term investments (b)	$ —	$ 42	$ —	$ 42
Equity securities				
U.S. Large Cap(c)	436	20	—	456
U.S. Small/Mid Cap(d)	101	2	—	103
Non U.S(e)	153	79	—	232
Fixed income securities(f)	31	397	—	428
Other types of investments				
Hedge Funds and Similar Investments(g)	—	—	320	320
Private Equity and Other(h)	—	—	106	106
Total	$ 721	$ 540	$ 426	$ 1,687

(a) See Note 4 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category includes a diversified group of funds and strategies that attempt to capture financial market inefficiencies. In 2009, pricing for investments in this category was based on limited observable inputs as there was little, if any, publicly available pricing. Valuations for assets in this category may be based on relevant publicly-traded securities, derivatives, and privately-traded securities. In 2010, pricing for investments in this category included quoted prices in active markets and quotations from broker or pricing services. Non-exchanged traded securities held in commingled funds are classified as Level 2 assets.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	Hedge Funds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1, 2010	$ 320	$ 106	$ 426
Total realized/unrealized gains (losses)	34	16	50
Purchases, sales and settlements	(148)	(4)	(152)
Ending Balance at December 31, 2010	$ 206	$ 118	$ 324
The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 20	$ 9	$ 29

(in Millions)	Hedge Funds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1, 2009	$ 310	$ 105	$ 415
Total realized/unrealized gains (losses)	20	(7)	13
Purchases, sales and settlements	(10)	8	(2)
Ending Balance at December 31, 2009	$ 320	$ 106	$ 426
The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 23	$ (7)	$ 16

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credit service. The cost of these plans was $17 million, $16 million, and $16 million in each of the years ended 2010, 2009, and 2008, respectively.

Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. The Company contributed $90 million to its postretirement medical and life insurance benefit plans during 2010.

In January 2011, the Company contributed $36 million to its other postretirement benefit plans. At the discretion of management, the Company may make up to an additional $90 million contribution to its VEBA trusts through the remainder of 2011.

Net postretirement cost includes the following components:

(in Millions)	2010	2009	2008
Service cost	$ 47	$ 45	$ 48
Interest cost	95	102	94
Expected return on plan assets	(52)	(42)	(58)
Amortization of:			
Net loss	38	53	27
Prior service costs	2	2	2
Net transition obligation	2	2	2
Net postretirement cost	$ 132	$ 162	$ 115

(in Millions)	2010	2009
Other changes in plan assets and APBO recognized in regulatory assets		
Net actuarial loss (gain)	$ 62	$ (38)
Amortization of net actuarial loss	(38)	(52)
Prior service cost (credit)	(63)	—
Amortization of prior service credit	(2)	(2)
Amortization of transition (asset)	(2)	(2)
Total recognized in regulatory assets	$ (43)	$ (94)
Total recognized in net periodic pension cost and regulatory assets	$ 89	$ 68

Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year

	2010	2009
Net actuarial loss	$ 42	$ 38
Prior service cost (credit)	(16)	2
Net transition obligation	2	2

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the Consolidated Statements of Financial Position at December 31:

(in Millions)	2010	2009
Change in accumulated post retirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	$ 1,650	$ 1,553
Service cost	47	45
Interest cost	95	102
Plan amendments	(62)	—
Actuarial loss	86	21
Medicare Part D subsidy	5	4
Benefits paid	(79)	(75)
Accumulated postretirement benefit obligation, end of year	$ 1,742	$ 1,650
Change in plan assets		
Plan assets at fair value, beginning of year	$ 593	$ 478
Actual return on plan assets	76	99
Company contributions	90	90
Benefits paid	(77)	(75)
Plan assets at fair value, end of year	$ 682	$ 592
Funded status, end of year	$ (1,060)	$ (1,058)
Amount recorded as:		
Non-current liabilities		
	$ (1,060)	$ (1,058)
Amounts recognized in regulatory assets (see Note 10)		
Net actuarial loss	$ 534	$ 510
Prior service cost	(66)	(2)
Net transition obligation	4	7
	$ 472	$ 515

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

	2010	2009	2008
Projected Benefit Obligation			
Discount rate	5.50%	5.90%	6.90%
Net Benefit Costs			
Discount rate	5.90%	6.90%	6.50%
Expected long-term rate of return on Plan assets	8.75%	8.75%	8.75%
Health care trend rate pre-65	7.00%	7.00%	7.00%
Health care trend rate post-65	7.00%	7.00%	6.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2016	2016	2011

A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by $25 million and increased the accumulated benefit obligation by $242 million at December 31, 2010. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by $20 million and would have decreased the accumulated benefit obligation by $204 million at December 31, 2010.

At December 31, 2010, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2011	$ 81
2012	85
2013	102
2014	107
2015	113
2016-2020	658
	$ 1,146

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for the pension plans.

Target allocations for plan assets as of December 31, 2010 are listed below:

U.S. Equity Securities	25%
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	10
	100%

Fair Value Measurements at December 31, 2010(a)

(in Millions)	Level 1	Level 2	Level 3	Balance at December 31, 2010
Asset Category:				
Short-term investments(b)	$ —	$ 5	$ —	$ 5
Equity securities				
U.S. Large Cap(c)	83	41	—	124
U.S. Small/Mid Cap(d)	40	39	—	79
Non U.S(e)	52	81	—	133
Fixed income securities(f)	3	167	—	170
Other types of investments				
Hedge Funds and Similar Investments(g)	51	32	52	135
Private Equity and Other(h)	—	—	36	36
Total	$ 229	$ 365	$ 88	$ 682

Fair Value Measurements at December 31, 2009(a)

(in Millions)	Level 1	Level 2	Level 3	Balance at December 31, 2009
Asset Category:				
Short-term investments(b)	$ —	$ 12	$ —	$ 12
Equity securities				
U.S. Large Cap(c)	102	55	—	157
U.S. Small/Mid Cap(d)	32	34	—	66
Non U.S(e)	50	47	—	97
Fixed income securities(f)	5	160	—	165
Other types of investments				
Hedge Funds and Similar Investments(g)	—	—	63	63
Private Equity and Other(h)	—	—	32	32
Total	$ 189	$ 308	$ 95	$ 592

(a) See Note 4 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category includes a diversified group of funds and strategies that attempt to capture financial market inefficiencies. In 2009, pricing for investments in this category was based on limited observable inputs as there was little, if any, publicly available pricing. Valuations for assets in this category may be based on relevant publicly-traded securities, derivatives, and privately-traded securities. In 2010, pricing for investments in this category included quoted prices in active markets and quotations from broker or pricing services. Non-exchanged traded securities held in commingled funds are classified as Level 2 assets.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	HedgeFunds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1, 2010	$ 63	$ 32	$ 95
Total realized/unrealized gains (losses)	7	6	13
Purchases, sales and settlements	(18)	(2)	(20)
Ending Balance at December 31, 2010	$ 52	$ 36	$ 88

The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still

held at the end of the period	$ 4	$ 5	$ 9

(in Millions)	HedgeFunds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1, 2009	$ 52	$ 26	$ 78
Total realized/unrealized gains (losses)	4	3	7
Purchases, sales and settlements	7	3	10
Ending Balance at December 31, 2009	$ 63	$ 32	$ 95
The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 4	$ 2	$ 6

Healthcare Legislation

In March 2010, the PPACA and the HCERA were enacted into law (collectively, the "Act"). The Act is a comprehensive health care reform bill. A provision of the PPACA repeals the current rule permitting deduction of the portion of the drug coverage expense that is offset by the Medicare Part D subsidy, effective for taxable years beginning after December 31, 2012.

Detroit Edison's retiree healthcare plan includes the provision of postretirement prescription drug coverage ("coverage") which is included in the calculation of the recorded other postemployment benefit (OPEB) obligation. Because the Company's coverage meets certain criteria, Detroit Edison is eligible to receive the Medicare Part D subsidy. With the enactment of the Act, the subsidy will continue to not be subject to tax, but an equal amount of prescription drug coverage expenditures will not be deductible. Income tax accounting rules require the impact of a change in tax law be recognized in continuing operations in the Consolidated Statements of Operations in the period that the tax law change is enacted.

This change in tax law required a remeasurement of the Deferred Tax Asset related to the OPEB obligation and the Deferred Tax Liability related to the OPEB Regulatory Asset. The net impact of the remeasurement is $18 million and has been deferred as a Regulatory Asset as the traditional rate setting process allows for the recovery of income tax costs.

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by $5 million in 2010, $17 million in 2009 and $11 million in 2008. At December 31, 2010, the gross amount of federal subsidies expected to be received in each of the next two years is estimated to be $5 million in 2011 and $6 million in 2012.

NOTE 18 — SUPPLEMENTAL CASH FLOW INFORMATION

A detailed analysis of the changes in assets and liabilities that are reported in the Consolidated Statements of Cash Flows follows:

(in Millions)	2010	2009	2008
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately			
Accounts receivable, net	$ —	$ 16	$ 72
Inventories	(71)	30	(24)
Recoverable pension and postretirement costs	(26)	(13)	(852)
Accrued pension liability — affiliates	(27)	9	598
Accounts payable	47	(56)	(82)
Income taxes payable	(77)	(109)	(29)
Accrued postretirement liability — affiliates	3	(17)	259
Other assets	(131)	(5)	58
Other liabilities	29	106	118
	$ (253)	$ (39)	$ 118

Supplementary cash and non-cash information for the years ended December 31 were as follows:

(in Millions)	2010	2009	2008
Cash Paid For			
Interest (excluding interest capitalized)	$ 315	$ 328	$ 290
Income taxes	28	319	24

NOTE 19 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. The Company has agreements with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including Detroit Edison.

The following is a summary of transactions with affiliated companies:

(in Millions)	2010	2009	2008
Revenues			
Energy sales	$ 1	$ 1	$ —
Other services	7	4	6
Shared capital assets	29	28	23
Costs			
Fuel and power purchases	4	3	5
Other services and interest	2	3	7
Corporate expenses (net)	294	313	388
Other			
Dividends declared	305	305	228
Dividends paid	305	305	305
Capital contribution	—	250	175

(in Millions)	December 31, 2010	December 31, 2009
Assets		
Accounts receivable	$ 8	$ 3
Notes receivable	103	82
Liabilities & Equity		
Accounts payable	50	74
Other liabilities		
Accrued pension liability	960	987
Accrued postretirement liability	1,060	1,058

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

NOTE 20 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

(in Millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
2010					
Operating Revenues	$1,146	$1,208	$1,444	$1,195	$4,993
Operating Income	226	221	351	230	1,028
Net Income	91	87	165	98	441
2009					
Operating Revenues	1,118	1,108	1,289	1,199	4,714
Operating Income	214	189	318	178	899
Net Income	78	79	149	70	376

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	15,041,517,294	15,041,517,294
4	Property Under Capital Leases	25,462,016	25,462,016
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	15,066,979,310	15,066,979,310
9	Leased to Others		
10	Held for Future Use	3,697,462	3,697,462
11	Construction Work in Progress	570,939,336	570,939,336
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	15,641,616,108	15,641,616,108
14	Accum Prov for Depr, Amort, & Depl	6,313,021,187	6,313,021,187
15	Net Utility Plant (13 less 14)	9,328,594,921	9,328,594,921
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,313,021,187	6,313,021,187
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	6,313,021,187	6,313,021,187
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,313,021,187	6,313,021,187

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
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					28
					29
					30
					31
					32
					33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the espondent.

:. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	8,695,391	1,194,362
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	8,695,391	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	211,302,435	68,813,864
10	SUBTOTAL (Total 8 & 9)	211,302,435	
11	Spent Nuclear Fuel (120.4)	767,805,509	39,876,499
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	872,580,084	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	115,223,251	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
		9,889,753	3
			4
			5
		9,889,753	6
			7
			8
	39,876,498	240,239,801	9
		240,239,801	10
		807,682,008	11
			12
-35,947,851		908,527,935	13
		149,283,627	14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and deductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	487,575,711	33,440,666
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	487,575,711	33,440,666
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	15,455,070	
9	(311) Structures and Improvements	881,408,592	7,490,955
10	(312) Boiler Plant Equipment	4,403,510,006	93,404,873
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	759,430,763	19,300,602
13	(315) Accessory Electric Equipment	208,602,619	3,797,843
14	(316) Misc. Power Plant Equipment	18,798,426	2,037,423
15	(317) Asset Retirement Costs for Steam Production	13,071,759	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	6,300,277,235	126,031,696
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	78,067,541	19,097,974
20	(322) Reactor Plant Equipment	130,202,711	28,550,853
21	(323) Turbogenerator Units	82,825,802	1,084,023
22	(324) Accessory Electric Equipment	7,622,605	4,375,595
23	(325) Misc. Power Plant Equipment	2,414,864	1,044,646
24	(326) Asset Retirement Costs for Nuclear Production	299,356,876	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	600,490,399	54,153,091
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	19,823,786	
29	(332) Reservoirs, Dams, and Waterways	113,964,483	1,774,610
30	(333) Water Wheels, Turbines, and Generators	47,960,645	938,453
31	(334) Accessory Electric Equipment	7,943,563	
32	(335) Misc. Power PLant Equipment	2,008,265	
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	196,753,963	2,713,063
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	970,181	143,205
39	(342) Fuel Holders, Products, and Accessories	3,542,974	42,130
40	(343) Prime Movers	10,244,148	4,180
41	(344) Generators	254,562,464	2,323,725
42	(345) Accessory Electric Equipment	9,690,746	14,090
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	6,979	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	279,017,492	2,527,330
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	7,376,539,089	185,425,180

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
40,489,732	-551,972	-920,571	479,054,102		3
					4
40,489,732	-551,972	-920,571	479,054,102		5
					6
					7
			15,455,070		8
1,651,510		69,504	887,317,541		9
23,586,897		-69,504	4,473,258,478		10
					11
4,396,165			774,335,200		12
651,782			211,748,680		13
254,891		-4,360	20,576,598		14
	9,922,303		22,994,062		15
30,541,245	9,922,303	-4,360	6,405,685,629		16
					17
					18
		17,381	97,182,896		19
132,533		-39,992	158,581,039		20
52,094			83,857,731		21
7,106			11,991,094		22
81,903		16,313	3,393,920		23
	36,102,895		335,459,771		24
273,636	36,102,895	-6,298	690,466,451		25
					26
			3,190,436		27
			19,823,786		28
			115,739,093		29
			48,899,098		30
			7,943,563		31
			2,008,265		32
			1,862,785		33
					34
			199,467,026		35
					36
					37
			1,113,386		38
204			3,584,900		39
2,538			10,245,790		40
491,738			256,394,451		41
			9,704,836		42
					43
			6,979		44
494,480			281,050,342		45
31,309,361	46,025,198	-10,658	7,576,669,448		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements	3,653,448	
50	(353) Station Equipment	81,853,602	3,074,548
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	85,507,050	3,074,548
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	34,035,757	
61	(361) Structures and Improvements	124,795,349	9,885,438
62	(362) Station Equipment	945,040,578	48,584,007
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	918,279,722	64,841,162
65	(365) Overhead Conductors and Devices	1,501,959,835	70,617,046
66	(366) Underground Conduit	296,100,962	10,061,107
67	(367) Underground Conductors and Devices	792,623,024	38,848,919
68	(368) Line Transformers	430,593,039	27,120,879
69	(369) Services	309,672,345	12,111,037
70	(370) Meters	224,026,025	3,167,642
71	(371) Installations on Customer Premises	52,740,937	1,424,665
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	177,105,981	14,626,969
74	(374) Asset Retirement Costs for Distribution Plant	729,969	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,807,703,523	301,288,871
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	11,481,143	
87	(390) Structures and Improvements	289,349,658	4,585,367
88	(391) Office Furniture and Equipment	220,110,055	7,724,815
89	(392) Transportation Equipment	83,404,960	21,861,951
90	(393) Stores Equipment	6,316,532	126,537
91	(394) Tools, Shop and Garage Equipment	74,683,085	2,363,708
92	(395) Laboratory Equipment	20,962,258	901,496
93	(396) Power Operated Equipment	10,632,673	2,537,539
94	(397) Communication Equipment	107,581,610	2,398,438
95	(398) Miscellaneous Equipment	5,205,532	48,264
96	SUBTOTAL (Enter Total of lines 86 thru 95)	829,727,506	42,548,115
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,603,359	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	831,330,865	42,548,115
100	TOTAL (Accounts 101 and 106)	14,588,656,238	565,777,380
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	14,588,656,238	565,777,380

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
			3,653,448		49
39,226			84,888,924		50
					51
					52
					53
					54
					55
					56
					57
39,226			88,542,372		58
					59
			34,035,757		60
465,572			134,215,215		61
4,961,347			988,663,238		62
					63
11,018,712		27,617	972,129,789		64
21,266,031			1,551,310,850		65
13,977			306,148,092		66
4,299,141			827,172,802		67
7,182,911		-27,617	450,503,390		68
324,293			321,459,089		69
1,550,993			225,642,674		70
197,651			53,967,951		71
					72
1,108,413			190,624,537		73
	-138,966		591,003		74
52,389,041	-138,966		6,056,464,387		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			11,481,143		86
5,062,195		-53,703	288,819,127		87
17,397,460		917,412	211,354,822		88
6,603,439		-35,246	98,628,226		89
132,510			6,310,559		90
2,719,939			74,326,854		91
314,195		10,658	21,560,217		92
535,377		35,246	12,670,081		93
982,472			108,997,576		94
277,849	2,212	56,862	5,035,021		95
34,025,436	2,212	931,229	839,183,626		96
					97
			1,603,359		98
34,025,436	2,212	931,229	840,786,985		99
158,252,796	45,336,472		15,041,517,294		100
					101
					102
					103
158,252,796	45,336,472		15,041,517,294		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steam Production			
3	———			
4	Belle River Fly Ash Site	07/23/73	01/01/20	1,223,103
5	Greenwood Site	04/30/80	01/01/20	888,449
6				
7				
8				
9				
10	Distribution Plant			
11	———			
12	Three Distribution Sites	07/07/70	06/30/11	230,295
13	Thirteen Distribution Sites	07/07/70	12/31/15	776,352
14				
15				
16	General Plant			
17	———			
18	Northfield Services Center Site	11/30/83	12/31/11	322,499
19	Two Other General Plant Sites	08/14/73	03/31/11	256,764
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			3,697,462

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	☐ (1) ☐ X ☐ An Original ☐ () ☐ A Resubmission		December 31, 2010

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classifed for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	INTANGIBLE PLANT			
2	Intangible Plant	19,102,746	-	
3				
4				
5	PRODUCTION PLANT	455,529,057	-	1,596,581,897
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights			
11	Transmission Stations	853,538	-	
12	Overhead Transmission Lines			
13	Underground Transmission Lines			
14	Distribution Land & Land Rights	-	-	
15	Distribution Stations	23,761,081	-	30,100,000 **
16	Overhead Distribution Lines	39,229,241	-	
17	Underground Distribution Lines	16,292,564	-	
18	Street Lighting Signal Systems	4,359,153	-	
19	General Plant Structures and Equipment	11,811,956	-	7,871,179
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT	96,307,533	-	37,971,179
23				
24	Undistributed Items	-		
25	Undistributed Department Orders	-		
27	Overhead to be Distributed	-		
27				
28	** Summation of additional costs for transmission			
29	and distribution projects, lines 10-18			
30				
31				
32				
33				
34				
35				
36	TOTAL	570,939,336	-	1,634,553,076

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) An Original	(Mo, Da, Yr)	Dec. 31, 2010

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total amount charged for the year (b)
1	Administrative & General Expense	27,725,301
2	Allowance for Funds Used During Construction	9,868,721
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	73,830,054
4	Engineering, Drafting and Design	43,886,545
5	Payroll, Property and Use Taxes	9,427,018
6	Supervision, Tools and Other Construction	49,824,708
7	Standard Vs. Actual Cost Variance	1,539,795
8		
9		
10		
11		
12		
13		
14		
15		
16		
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21		
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40		
41		
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43		
44		
45		
46	Total	$216,102,142

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2010 was 7.02% per annum.

Standard to Actual Cost Variance is the mechanism used to reconcile standard to actual overhead rate.

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,058,523,702	6,058,523,702		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	471,094,590	471,094,590		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,744,370	6,744,370		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	404 (Amortization of Limiyed Term Elec	54,789,463	54,789,463		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	532,628,423	532,628,423		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	158,252,796	158,252,796		
13	Cost of Removal	108,686,233	108,686,233		
14	Salvage (Credit)	3,557,777	3,557,777		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	263,381,252	263,381,252		
16	Other Debit or Cr. Items (Describe, details in footnote):	-14,749,686	-14,749,686		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,313,021,187	6,313,021,187		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,985,628,821	2,985,628,821		
21	Nuclear Production	182,748,376	182,748,376		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	121,089,112	121,089,112		
24	Other Production	123,356,077	123,356,077		
25	Transmission	26,130,319	26,130,319		
26	Distribution	2,398,684,648	2,398,684,648		
27	Regional Transmission and Market Operation				
28	General	475,383,834	475,383,834		
29	TOTAL (Enter Total of lines 20 thru 28)	6,313,021,187	6,313,021,187		

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lesseeand whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Accoun 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, located in the City of			
10	Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	General Office area, land located in the City			
14	of Detroit purchase of additional parcels			
15	within the Edison Center area in 1985 (2.55			
16	acres). Purchase of two additional parcels in			
17	1986 (0.28 acres). Land and Building cost			
18	transferred to Account 389 A and 390 B in			
19	1988 (0.38 acres). Purchase of an additional			
20	parcel in 1992 (0.25 acres). Miscellaneous			
21	cost charged in 1997. Sale of 3rd & Plum in 2007	457,092		457,092
22				
23	Malta Substation Site property, located in the			
24	City of Sterling Heights, transferred from			
25	Account 360 A in 1987 (10.0 acres).	343,500		343,500
26				
27	Delray power plant Site property, located in			
28	the City of Detroit, transferred from Account			
29	310 A in 1987 (32.475 acres). Fence cost			
30	transferred from Account 311 A in 1988.			
31	Sold 17.3 acres in 1998. Sold 0.143 acres			
32	in 2003.	327,548		327,548
33				
34	Trenton Channel Power Plant Site property,			
35	land in the City of Trenton, transferred from			
36	Account 310 F in 1988 (28 acres).	126,811		126,811
37				
38	Yukon Station site property, located in			
39	Armada Township, transferred from Account			
40	350 F in 1989 (103.869 acres). Adjustment			
41	made in 1994 to reflect actual cost transferred			
42	from Account 350 F for land reclassified in 1989	249,911		249,911
43				
44	Minor Item-Previously Devoted to Public Service	387,413		387,413
45	Minor Items-Other Nonutility Property	9,924		9,924
46	TOTAL	2,482,186	0	2,482,186

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)*	Purchases or Additions During Year
	(a)	(b)	(c)
1	Account 123		
2	None		
3			
4	Account 124		
5			
6	Energy Insurance LTD.	26,588,743	
7	Mutual Business Program No.5		
8			
9			
10	Detroit Investment Fund	2,902,746	
11			
12			
13	Total Account 124	29,491,489	-
14			
15			
16			
17			
18	Account 136		
20	Temporary Cash Investments		
21	Overnight Investment Sweeps	15,000,020	
22			
23			
24			
25			
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment(or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
					1
					2
					3
					4
					5
1,387,077	25,201,666	25,201,666			6
					7
					8
					9
32,062	2,870,684	2,870,684			10
					11
					12
1,419,139	28,072,350	28,072,350			13
					14
					15
					16
					17
					18
					20
15,000,020	0	0			21
					22
					23
					24
					25
					26
					27
					28
					29
					30

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			59,098
4	Subtotal			255,598
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			2,655
10				
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			899
16	Subtotal			5,370
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			8,730,966
22	Subtotal			8,730,966
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	8,991,934

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-5,082	8,642	62,658		3
-5,082	8,642	259,158		4
				5
				6
				7
		816		8
	-3,471	-816		9
				10
				11
				12
				13
		1,000		14
		899		15
	-3,471	1,899		16
				17
				18
				19
				20
19,276		8,750,242		21
19,276		8,750,242		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
14,194	5,171	9,011,299		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 4 Column: f

Other adjustments for 2010

Schedule Page: 224 Line No.: 9 Column: f

Other adjustments for 2010

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	$ 2,715,425	$ 3,507
2	Customer Accounts Receivable (Account 142)	515,186,951	512,192,386
3	Other Accounts Receivable (Account 143)	109,052,188 (1)	208,334,746 (1)
	(Disclose any capital stock subscriptions received)		
4	Total	626,954,564	720,530,639
	Less: Accumulated Provision for Uncollectible		
5	Accounts - Cr. (Accounts 144)	117,838,860	92,606,726
6	Total, Less Accumulated Provision for Uncollectible Accounts	509,115,704	627,923,913
7			
8			
9			
10	(1) Includes amounts receivable from Employees	$ (76,550)	$ 54,205
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS -- CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers See Note (2) (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	$ 113,831,586	$ 3,335,748	$ -	$ 671,526	117,838,860
2	Prov. for uncollectibles for year	53,840,000	2,199,964	-	1,015,175	57,055,139
3	Accounts written off	(87,927,878)	(1,377,980)	-	(679,414)	(89,985,272)
4	Coll. of accounts written off	7,465,874	106,863	-	125,263	7,698,000
5	Adjustments	-	-	-	-	-
6	Balance end of year	$ 87,209,582	$ 4,264,595	$ -	$ 1,132,550	$ 92,606,727
7						
8	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
9	is primarily related to low income match write offs:					
10	Provision for uncollectibles	53,840,000				
11	Directly charged to expense	4,114,636				
12	Uncollectibles Expense (acct 904)	57,954,636				

Name of Respondent	This Report:	Date of Report (Mo, Da, Yr)	Year of Report Dec.
The Detroit Edison Company	(1) X An Original (2)_A Resubmission		31, 2010

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and total for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

*NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terros"controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power In direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 145 (103550)					
2	DTE Enemy Company	112,669,117	1,729,149,556	1,725,031,787	116,786,886	170,078
3	Midwest Energy Resources Company	2,374,285	305,948,668	307,713,193	609,760	19,244
4	Total Notes Receivable	115,043,402	2,035,098,224	2,032,744,980	117,396,646	189,322
5	Account 146					
6	DTE Energy Company	65,738	34,783,138	34,545,941	302,935	-
7	ME Energy Resources, Inc.	647	10,289	10,833	103	-
8	DTE Biomass Energy, Inc,	5	509,358	467,168	42,195	-
9	DTE, Energy Trading, Inc.	18	2,060,327	1,872,686	187,659	-
10	Myer Rouge Unit *No.* 1 LLC	141,513	1,856,677	1,859,103	139,087	-
11	DTE Energy Services, Inc.	375,330	3,419,233	3,519,749	274,814	-
12	DTE PCI Enterprises Co	849,769	4,091,285	4,593,968	347,086	-
13	61(5 Coke Battery,1,4C	61,653	362,236	375,106	48,783	-
14	DTF. Ulm Cen Equip Leasing	-	558	558	-	-
15	DIE East China Opr, LI,C	-	4,521	4,521	-	-
16	ITI'F. IS Operations	-	8,699	8,699	-	-
17	More Energy, /.1,C	368	15,490	15,858	-	-
18	1)111 Coal Services,inc.	145,681	4,742,182	4,509,277	378,586	-
19	Synder* Realty Corporation	-	504,101	504,101	-	-
20	Midwest Energy Resources Company	6,545,984	32,960,126	32,187,300	7,318,810	-
21	Securitization LIC	375,000	-	-	375,000	-
22	Belle River Fuels Co. 1,1.0	419,481	14,463	-	433,944	-
23	1)16 Energy Technologies	810	22,724	23,534	-	-
24	SI, Clair Fuels Co,,I,I.0	39,740		20,562	19,178	-
25	DIE Energy VVIRIPMS	23,397	511,024	493,271	41,150	-
26	Michigan Consolidated Gas Co.	16,967,113	156,822,359	169,759,591	4,029,881	-
27	MichCon Gathering Co.	-	454	454	-	-
28	MichCon Lateral Company	-	977	-	977	-
29	Citizens Gas Fuel Company	2	125,747	115,304	10,445	-
30	MCN Energy Enterprises	2,193	238	2,432	(1)	-
31	ME C.as Storage Pipeline & PrKeSS	4	435,115	398,864	36,255	-
32	MEC:as Storage, Inc.	8	737,137	675,729	61,416	-
33	Shelby Storage 1.1.0	-	418	418	-	-
34	MichCon Fuel Services Co-	-	30,472	29,494	978	-
35	DTE Cos Itesourcm	9	819,819	751,517	68,311	-
36	11TE Mobile Operations 1,1,C	-	145	145	-	-
37	'Rue Water Reoewaldes, In	-	15,000	15,000	-	-
38	DTE Energy Center Operations	-	4,216	4,216	-	-
39	Shrnango Incorporated	-	2,967	2,967	-	-
40	DTI: Chicago Fuels Terminal	-	132	132	-	-
41	DM Energy Center LLC	343		343	-	-
42	DU. Dentine LLC	368	-	368	-	-
43	DTE Loreistowo, LIC	-	3,592	3,592	-	-
44	Vfli Peicoke 1.1,C	-	14,410	13,117	1,293	-
45	DTE Corp Support 1.1.0	13,015,951	124,808,223	126,191,229	11,632,945	-
46	Total Accounts Receivable	39,031,125	369,697,852	382,977,147	25,751,830	-
	TOTAL	154,074,527	2,404,796,076	2,415,722,127	143,148,476	189,322

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	103,173,899	207,302,370	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	42,154,841	44,757,551	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	68,215,191	70,399,072	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	29,257,735	26,926,119	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	139,627,767	142,082,742	
13	Merchandise (Account 155)	95,135	426,251	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	29,505,560	23,130,177	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	272,402,361	372,941,540	

PRODUCTION FUEL AND OIL STOCKS (Included in Acount 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons 2000 lb. Barrels (42 gals.), or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affillated companies, a statement should be submitted showing the qua such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginnig and end of the year.

Line no.	item (a)	Total Cost (b)	KIND OF FUEL AND OIL					
			Coal		No. 2 Oil		No. 6 Oil	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	103,173,899	2,264,470	78,254,101	69,260	6,051,294	359,613	18,614,894
2	Received during year	937,936,595	24,104,579	872,990,682	130,871	12,496,013	4,367	155,804
3	TOTAL	1,041,110,494	26,369,049	951,244,783	200,131	18,547,307	363,980	18,770,698
4	Used during year (specify departments)							
5	Electric Department	833,438,573	20,457,262	768,109,714	138,079	12,713,588	33,382	1,104,146
6	Steam Heating Department	-						
7	Non-Generation	369,551						
8								
9								
10								
11	Sold or Transferred	-	-	-				
12	TOTAL DISPOSED OF	833,808,124	20,457,262	768,109,714	138,079	12,713,588	33,382	1,104,146
13	BALANCE END OF YEAR	207,302,370	5,911,787	183,135,069	62,052	5,833,719	330,598	17,666,552

Line no.	item (i)	KIND OF FUEL AND OIL					
		Natural Gas					
		Quantity (j)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)
14	On hand beginning of year	48,662	253,610				
15	Received during year	11,177,074	52,294,096				
16	TOTAL	11,225,736	52,547,706				
17	Used during year (specify departments)						
18	Electric Department	11,021,026	51,511,125				
19	Steam Heating Department						
20	Non-Generation	71,617	369,551				
21							
22							
23							
24	Sold or Transferred						
25	TOTAL DISPOSED OF	11,092,643	51,880,676				
26	BALANCE END OF YEAR	133,093	667,030				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2011 No. (d)	2011 Amt. (e)
1	Balance-Beginning of Year	389,825.00	3,439,855	204,445.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	185,380.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	DTE Coal Services	42.00			
10					
11					
12					
13					
14					
15	Total	42.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	288,908.00	1,715,072		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	286,339.00	1,724,783	204,445.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2012		2013		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
219,576.00	4,645,890	216,945.00	3,929,875			1,030,791.00	12,015,620	1
								2
								3
						185,380.00		4
								5
								6
								7
								8
						42.00		9
								10
								11
								12
								13
								14
						42.00		15
								16
								17
						288,908.00	1,715,072	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
219,576.00	4,645,890	216,945.00	3,929,875			927,305.00	10,300,548	29
								30
								31
								32
								33
								34
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								46

FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: b

Includes 2009 Ending balance of 185,380 and EPA allocation 204,445

Schedule Page: 228 Line No.: 4 Column: b

To double 2009 ending balance - 185,380

Schedule Page: 228 Line No.: 9 Column: b

DTE Coal Service is an affiliate of Detroit Edison

Schedule Page: 228 Line No.: 29 Column: m

	Current	Non current	Total
SO2 Allowances Page 228a-229a	$ 1,724,783.09	$ 8,575,765.00	$ 10,300,548.09
Nox Allowance Pages 228b-229b	$ (372,555.76)	$ 30,000.00	$ (342,555.76)
RECs-Solar Currents	$ -	$ 16,710,166.37	$ 16,710,166.37
Total	$ 1,352,227.33	$ 25,315,931.37	$ 26,668,158.70

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2011 No. (d)	2011 Amt. (e)
1	Balance-Beginning of Year	-134.00	39,160		30,000
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	46,683.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Loan Return DTE Coal Serv	200.00	214,352		
10	Duke Energy	2,836.00	1,882,865		
11	Constellation Energy Com	2,800.00	2,626,000		
12	KOCH Supply & Trading	1,000.00	2,900,000		
13	Appalachian Power Company	1,700.00	450,500		
14	Other	9,061.00	2,875,895		
15	Total	17,597.00	10,949,612		
16					
17	Relinquished During Year:				
18	Charges to Account 509	64,035.00	11,361,328		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	111.00	-372,556		30,000
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2012		2013		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						-134.00	69,160	1
								2
								3
						46,683.00		4
								5
								6
								7
								8
						200.00	214,352	9
						2,836.00	1,882,865	10
						2,800.00	2,626,000	11
						1,000.00	2,900,000	12
						1,700.00	450,500	13
						9,061.00	2,875,895	14
						17,597.00	10,949,612	15
								16
								17
						64,035.00	11,361,328	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						111.00	-342,556	29
								30
								31
								32
								33
								34
								35
								36
								37
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								46

FOOTNOTE DATA

Schedule Page: 229 Line No.: 1 Column: b

Beginning balance consist of 28 Nox Seasonal allowance, (162) Annual Nox allowance

Schedule Page: 229 Line No.: 1 Column: c

Beginning balance consist of $197,647.28 Nox Seasonal allowance, ($158,487.27) Annual Nox allowance

Schedule Page: 229 Line No.: 1 Column: e

Amount includes both Nox Seasonal $5,000 and Nox Annual - $25,000

Schedule Page: 229 Line No.: 4 Column: b

Balance consist of 14,391 Nox Seasonal allowance, 32,292 Annual Nox allowance

Schedule Page: 229 Line No.: 9 Column: a

DTE Coal Services is an affiliate of Detroit Edison

Schedule Page: 229 Line No.: 9 Column: b

Transfers from DTE Coal Services represents Nox Annual only - 200 units

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Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	2010

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of the year.
2. Minor Items may be grouped by classes, showing number of items in each class

Line No.	Item (a)	Balance End of Year (b)
1	Accounts Receivable Power Supply Cost Recovery	51,832,241
2	Green Currents Renewable Energy Credits	84,393
3	Current Portion - regulatory Assets	6,128,253
4		
5		
6		
7		
8		
9		
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23		
24		
25		58,044,887

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	Small Residential - Wind Study	4,850	416		
23	Small Residential - Solar Study	151,946	416		
24	Small Residential - Wind & Solar	25,690	416		
25					
26					
27					
28					
29					
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39					
40					

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	FERMI 3	48,139,832
2	Renewable Energy Programs	5,136,758
3	Other	-
4		
5		
6		
7		
8		
9		
10		
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28		
29		
TOTAL		53,276,590

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) An Original (2) X A Resubmission		Dec. 31, 2010

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)

Debits (a)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance End of Year (f)	Line No.
12,156,502			60,296,334	1
17,140,450	107, 163 & 920	(4,746,948)	17,530,260	2
524,171	107.0	(193,477)	330,694	3
				4
				5
				6
				7
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				29
29,821,123		(4,940,425)	78,157,288	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

OTHER REGULATORY ASSETS (Account 182.3)

. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
!. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Energy Optimization	11,409		Various	11,447	-38
2	Renewable Energy	8,530		Various	10,137	-1,607
3	Minimum Pension Liability & OPEB	1,779,691,543	141,509,000	Various	120,019,543	1,801,181,000
4	Medicare Subsidy Tax		28,618,779			28,618,779
5	EBS (Amortized over 26 years)	23,502,092		403	2,611,699	20,890,393
6	Asset Retirement Obligation	414,647,994	199,194,700	Various	277,469,708	336,372,986
7	AFUDC (Amortized over 26 years)	1,784,150		403	148,222	1,635,928
8	Securitization Tax	476,476,314		403	76,776,401	399,699,913
9	Enhanced Security Recovery	3,295,594	1,689,497	403	2,453,157	2,531,934
10	Def Inc Tax Ferc 109 (Amortized 28 years)	89,903,495	1,196,876	410.1	5,984,314	85,116,057
11	Choice Incentive Mechanism		105,322,882			105,322,882
12						
13						
14						
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42						
43						
44	TOTAL	2,789,321,121	477,531,734		485,484,628	2,781,368,227

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Accum Def Michigan Business Tax	341,983,720		283,4101	23,926,901	318,056,819
2	Customer Choice Implementation	17,721,400		407.3	17,721,400	
3	Deferred Costs To Achieve	136,268,956		407.3	18,004,257	118,264,699
4	LT Prepd Costs - MGM	11,628,332		931	323,009	11,305,323
5	LT Prepd Lease - Unibar Credits	346,000		931		346,000
6	ST Financing Costs	3,993,489	3,883,392	431	4,879,530	2,997,351
7	LT Notes Receivable		774	-		774
8	Financing Exp Debt Securities	188,094	5,117,291	181	5,121,679	183,706
9	Deferred Debits Customer Choice		1,498,906	-		1,498,906
10	Restoration Tracker		19,253,437	-		19,253,437
11						
12						
13						
14						
15						
16						
17						
18						
19						
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21						
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39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	512,129,991				471,907,015

Name of Respondent	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4
The Detroit Edison Company			

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		580,930,888	539,226,543
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	580,930,888	539,226,543
9	Gas		
10		10,604,361	4,499,151
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	10,604,361	4,499,151
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	599,014,371	551,204,816

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

Account Number	Description	Beginning	Ending
190500	DFIT Current	40,662,451	20,478,051
190510	Contributions	27,676,630	175,000
190510	Deferred Comp	-162,731	-133,689
190510	Writeoff of Ins	636,976	636,976
190510	Demand & Energy Mgt.	-438,750	-438,750
190510	Uncollectibles	44,574,138	35,732,580
190510	Vacation Pay	21,701,146	20,470,280
190510	Contributions I A C	197,755,479	205,053,658
190510	Workers Comp	-1,228,841	-543,157
190510	Emp Health Care	3,025,025	2,154,575
190510	Environmental Clean	3,623,641	3,464,226
190510	Fermi 2 Refueling	4,670,167	1,169,001
190510	Fermi 2 Performance	77,249	77,249
190510	Reorg & Mng Benefit	18,079,126	18,017,355
190510	SFAS 106	168,306,146	146,232,088
190510	Fermi 2 NONQ Decom	16,693,844	49,884,143
190510	Legal Liab Accrual	7,113,655	5,920,261
190510	Ludington Fish	977,024	990,327
190510	Inventory Write Off	693,546	693,546
190510	Unrealized Gain/Loss	-444,494	-444,494
190510	Bond Iss/Ret Cost	6,698,100	6,698,100
190510	Research & Dev	1,822,819	1,822,819
190510	Prepaid Expenses	831,207	831,207
190510	DFIT-Interco	-1,212,411	-1,212,411
190510	Renewable Engy Program	408,050	408,113
190510	Long Term Disability	-3,340,764	-3,249,148
190510	DOE Decontamination Fund	-352,563	-352,563
190150	Stock Based Comp	6,419,399	6,870,810
190500	ESOP	-4,855,468	-3,402,428
190500	OCI	10,219,492	10,380,330
190510	Deductible State Taxes	6,728,133	9,184,921
190500	Stock Options	3,573,467	1,657,567
		580,930,888	539,226,543

Schedule Page: 234 Line No.: 10 Column: b

Account Number	Description	Beginning	Ending
190510	Steam Heat Reserve	10,604,361	4,499,151

Schedule Page: 234 Line No.: 17 Column: b

Account Number	Description	Beginning	Ending
190510	Disallowed Plant	3,136,671	3,136,671
190510	Fermi 1 Decom	4,342,451	4,342,451
		7,479,122	7,479,122

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds:			
3	1993 Series E, due 03-15-2023	03/15/03		
4	(Refunding 2002 A, due 2012 - 110004)		41,875,000	(2,013,573)
5	1993 Series J, due 06-1-18,	06/01/03		
6	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
7	{ 1993 Series K, due 08-15-33,			
8	1993 Series H , due 07-15-28			
9	1994 C , due 08-15-34			
10	(Refunding 2001 B, due 10-01-10 - 110001) }	10/10/01	310,000,000	(3,082,929)
11	1994 Series C , due 08-15-34	02/01/05		
12	(Refunding 2004 D, issued 7-15-2004, due 2014 - 110006)		100,000,000	(6,429,616)
13				
14	Tax exempt - Bonds and Other Loan Agreements:			
15	KKP-14, due 09-01-2024	09/01/03		
16	(Refunding 2003 A, due 2030 - 110024)		49,000,000	(1,883,298)
17	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024	06/01/04		
18	(Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025)		36,000,000	(1,038,349)
19				
20	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023	05/03/04		
21	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023	05/03/04		
22	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024	05/03/04		
23	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024	06/15/04		
24	(Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026)		31,980,000	(1,564,540)
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
590,563		229,555	361,008	4
				5
4,952,377		312,912	4,639,465	6
				7
				8
				9
257,627	-	257,627	-	10
				11
3,097,535	-	803,784	2,293,751	12
				13
				14
				15
1,437,408		70,404	1,367,004	16
				17
801,112	-	41,259	759,853	18
				19
				20
				21
				22
				23
1,197,352		63,859	1,133,493	24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	{ 1991 EP , due 9-01-21 ,	09/01/01		
4	1991 FP, due 12-01-21	12/01/01		
5	(Refunding 2001-CP issued 09-11-01, due 09-01-29 - 110019) }		139,855,000	(5,464,509)
6	KKP-13 due 09-01-22	03/01/03		
7	(Partial refunding 2002-C issued 12-05-02,due 12-15-32 -110022)		33,800,000	(1,328,816)
8	{1992 BP due 2-15-16 ,	12/23/02		
9	1992 CP due 8-1-24	12/23/02		
10	(Refunding 2002 D issued 12/05/02, due 12-15-32 - 110023)}		55,975,000	(2,263,740)
11	1995 AA-P, Due 2025	09/16/05		
12	1993 Series AA-P, Due 2024	09/16/05		
13	(Refunding 2009 CT issued 11/24/2009, due 12-1-2036 -110048)		65,000,000	(1,623,690)
14	2000 B, due 2030	05/29/08		
15	(Refunding 5.3% 2000 B, reissued 5/29/2008, due 09-01-2030)		50,745,000	(671,256)
16				
17				
18	2008 DT, due 2036			
19	(Refunding 2009 BT issued 04/01/09, due 12-01-2036 - 110042)		68,500,000	(1,822,641)
20	2005 DT, Due 2029)	05/29/08		
21	(Refunding 2008 ET issued 05/29/08, due 08-01-2029 -110046)		119,175,000	(5,547,600)
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
3,872,815		226,191	3,646,624	5
				6
1,026,825		54,328	972,497	7
				8
				9
1,732,180		75,457	1,656,723	10
				11
				12
1,612,327		110,560	1,501,767	13
				14
623,331		30,161	593,170	15
				16
-			-	17
				18
1,773,232		65,879	1,707,353	19
				20
5,387,132		275,088	5,112,044	21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt:			
3	Quarterly Income Debt Securities (QUIDS)			
4	1996 QUIDS, due 2026	03/04/05		
5	1998 QUIDS, due 2028	03/04/05		
6	1998-II QUIDS, due 2028	03/04/05		
7	(Partial Refunding 2005 A issued 02/02/05, due 2015 -110007)		192,561,150	(5,380,958)
8	1996 QUIDS, due 2026	03/04/05		
9	1998 QUIDS, due 2028	03/04/05		
10	1998-II QUIDS, due 2028	03/04/05		
11	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,958)
12	2001 Peakers Sale Leaseback, due 2011	12/18/07		
13	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)
14	2001 Series B due 2010	09/30/10		
15	(Refunding 2010 Series B Senior Notes due 2020-110049)		300,000,000	(78,528)
16				
17				
18				
19				
20				
21				
22				
23	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
24	Loss on Reacquired Debt of the refunding Issue.			
25			1,937,009,700	(54,687,114)

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2010

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
				6
2,772,876	-	559,644	2,213,232	7
				8
				9
				10
4,512,883	-	189,396	4,323,487	11
				12
2,545,267		90,240	2,455,027	13
				14
	78,528	78,528	-	15
				16
				17
				18
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				20
				21
				22
				23
				24
38,192,842	78,528	3,534,872	34,736,498	25

Name of Respondent			
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	3,195,534,722					2
						3
138,632,324	3,195,534,722					4
						5
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						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission		Dec. 31, 2010

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

General and Refunding Mortgage Bonds:

1990 Series B Bonds

Payment amounting to $9,516,000 on the 1990 series B bonds, 7.904% due 03-31-10, was made on March 31, 2010.

1990 Series C Bonds

Payment amounting to $3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-10, was made on March 31, 2010.

Tax Exempt Loan Agreements:

2001 Series B , 6.125% Bonds due 2010

The following payments totaled $ 500,000,000 were made on the 2001 series Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
9/30/2010	6.13%	10/1/2010	$ 500,000,000	$ 78,528	$ -
			$ 500,000,000	$ 78,528	$ -

$ 78,528 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

2010 Series A, Senior Notes 4.89% due 2020

$300,000,000 - 2010 Series A, Senior Notes 4.89% due September 15, 2020 were priced in March 2010 in a private placement transaction which closed and funded September 15, 2010.

The proceeds were used to repay a portion of Detroit Edison's $500 million 6.125% Senior Notes due October 1, 2010 and for general corporate purposes.

The Principal amount of $300,000,000 was credited to acct 221 and issuance expenses of $1,737,866 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of 2010 Series A was authorized by the Federal Energy Regulatory Commission in Docket No. ES09-16-000, dated 4/28/09.

2010 Series B, Senior Notes 3.45% due 2020

$300,000,000 - 2010 Series B, Senior Notes 3.45% due October 1, 2020 were issued on August 19, 2010 at 99.598% with underwriters Banc of America Securities LLC, Barclays Capital Inc., Scotia Capital (USA) Inc., KeyBanc Capital Markets Inc., Mitsubishi UFJ Securities (USA), Inc., and RBS Securities Inc.

The proceeds were used to repay a portion of Detroit Edison's $500 million 6.125% Senior Notes due October 1, 2010 and for general corporate purposes.

The Principal amount of $300,000,000 was credited to acct 221 and issuance expenses of $2,357,127 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of 2010 Series B was authorized by the Federal Energy Regulatory Commission in Docket No. ES09-16-000, dated 4/28/09.

Series 2010 CT Limited Obligation Revenue Bonds, 5% due 2030

$19,855,000 - Michigan Strategic Fund Limited Obligation Revenue Bonds (The Detroit Edison Company Recovery Zone Facilities Project), Collateralized Series 2010CT 5% due 12/1/2030 were issued on December 16, 2010 with underwriter Edward Jones.

The issuance expenses of $588,245 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of Series 2010 CT was authorized by the Federal Energy Regulatory Commission in Docket No. ES11-5-000, dated 11/29/10.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	End of
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 1990 Series B, 7.904% - #110002	256,932,000	61,163
3	* 1990 Series C, 8.357% - #110003	85,475,000	20,346
4			
5	Account 221 - Senior Notes		
6	(Secured by General and Refunding Mortgage Bonds)		
7	2001 Series B, 6.125% - #110001	500,000,000	3,751,632
8	-110001 (Continued)		90,000 D
9	2002 Series A, 5.2% - #110004	225,000,000	1,646,357
10	- 110004 (Continued)		396,000 D
11	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
12	- 110005 (Continued)		1,516,500 D
13	2004 Series D, 5.4% - #110006	200,000,000	1,579,706
14	-110006 (Continued)		98,000 D
15	2005 Series A, 4.8% - #110007	200,000,000	1,560,808
16	-110007 (Continued)		680,000 D
17	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
18	- 110008 (Continued)		824,000 D
19	2005 Series C, 5.19% - #110009	100,000,000	488,141
20	2005 Series E, 5.7% - #110010	250,000,000	2,460,530
21	- 110010 (Continued)		1,490,000 D
22	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
23	- 110011 (Continued)		135,000 D
24	2007 Series A, 6.47% - #110034	50,000,000	415,774
25	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
26	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
27	2008 Series J, 6.4% - #110040	250,000,000	1,722,615
28	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		645,000 D
29			
30			
31			
32			
33	TOTAL	4,937,897,000	61,240,818

Name of Respondent	(1) [X] An Original	(Mo, Da, Yr)	End of 2010/Q4
The Detroit Edison Company	(2) [ ] A Resubmission	12/31/2010	

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
02/21/90	03/31/16	02/21/90	03/31/08	57,096,000	4,700,904	2
02/21/90	03/31/14	02/21/90	03/31/08	13,676,000	1,214,335	3
						4
						5
						6
10/10/01	10/01/10	10/10/01	10/01/10		22,883,681	7
						8
10/23/02	10/15/12	10/23/02	10/15/12	225,000,000	11,700,000	9
						10
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	11
						12
07/15/04	08/01/14	07/15/04	08/01/14	200,000,000	10,800,000	13
						14
02/02/05	02/15/15	02/02/05	02/15/15	200,000,000	9,600,000	15
						16
02/02/05	02/15/35	02/02/05	02/15/35	200,000,000	10,900,000	17
						18
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	19
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	20
						21
05/24/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	22
						23
12/18/07	03/15/38	12/18/07	03/15/38	50,000,000	3,235,000	24
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	25
						26
10/10/08	10/01/13	10/10/08	10/01/13	250,000,000	16,000,000	27
						28
						29
						30
						31
						32
[redacted]				4,166,262,000	233,359,408	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
3	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
4	1991 Series BP, 6.95% - # 110013	25,910,000	852,491
5	1991 Series CP, 7% - #110014	32,800,000	1,136,400
6	1992 Series AP, 6.95% - #110015	66,000,000	1,700,962
7	1999 Series BP, 5.65% - #110017	39,745,000	801,798
8	1999 Series CP, 5.65% - #110018	66,565,000	755,981
9	2001 Series CP, 5.45% - #110019	139,855,000	1,284,514
10	1999 Series AP, 5.55% - #110033	118,360,000	2,678,937
11	2000 Series B 5.3% Refunding Revenue Bonds - #110036	50,745,000	1,358,641
12	2008 Series LT, 6.75% refunding revenue bonds - #110041	50,000,000	1,714,323
13	2009 Series BT, Refunding Revenue Bonds 6% - #110042	68,500,000	2,225,838
14	2008 series KT, 5.625%- #110043	32,375,000	570,792
15	Sub series 2008 ET-1, variable rate refunding revenue bonds -#110044	60,000,000	479,622
16	Sub series 2008 ET-2, variable rate refunding revenue bonds -#110045	59,175,000	502,615
17	2009 Series CT, variable rate refunding revenue bonds -#110047	65,000,000	487,952
18	2010 Series A - senior notes 4.89% due 2020 - #110050	300,000,000	1,737,866
19	(Authorized by FERC in Docket No. ES09-16-000, dated 04/28/09)		
20	2010 Series B - senior notes 3.45% due 2020 - #110049	300,000,000	2,357,127
21	(Authorized by FERC in Docket # ES09-16-000, dated 04/28/09)		1,206,000 D
22	2010 Series CT - 5% due 2030 - #110051	19,855,000	588,245
23	(Authorized by FERC in Docket # ES11-5-000, dated 11/29/10)		
24			
25	Subtotal	4,587,292,000	51,311,423
26			
27	Account 223 - Advances from Associated Companies		
28	None		
29			
30	Subtotal		
31			
32			
33	TOTAL	4,937,897,000	61,240,818

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	End of
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
05/02/91	05/01/11	05/20/91	05/01/11	25,910,000	1,800,745	4
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	5
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	6
11/1/01	09/01/29	11/01/01	09/01/29	39,745,000	2,245,593	7
11/1/01	09/01/29	11/01/01	09/01/29	66,565,000	3,760,922	8
09/11/01	09/01/29	09/11/01	09/01/29	139,855,000	7,622,098	9
09/03/99	09/01/29	09/03/99	09/01/29	118,360,000	6,568,980	10
05/29/08	09/01/30	05/29/08	09/01/30	50,745,000	2,689,485	11
12/17/08	12/01/38	12/17/08	12/01/38	50,000,000	3,375,000	12
4/1/09	12/1/36	4/1/09	12/1/36	68,500,000	4,110,000	13
07/03/08	7/1/20	7/3/08	7/1/20	32,375,000	1,821,093	14
5/29/08	08/01/29	5/29/08	8/1/29	60,000,000	3,150,000	15
5/29/08	08/01/29	5/29/08	8/1/29	59,175,000	3,254,625	16
11/24/09	12/3/12	11/24/09	12/3/12	65,000,000	1,982,500	17
09/15/2010	09/15/2020	09/15/2010	09/15/2020	300,000,000	3,795,000	18
						19
08/19/2010	10/01/2020	08/19/2010	10/01/2020	300,000,000	4,319,500	20
						21
12/15/2010	12/01/2030	12/15/2010	12/01/2030	19,855,000	41,364	22
						23
						24
				3,815,657,000	215,543,825	25
						26
						27
						28
						29
						30
						31
						32
				4,166,262,000	233,359,408	33

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2			
3			
4	Account 224 - Loan Agreements		
5	Pollution Bond Refunding Projects		
6	Series 1992 CC, 4.65% -#110020	31,000,000	780,077
7	Series 1995 CC, 4.85%- #110021	82,350,000	2,048,996
8	Series 2002 C, 5.45%-#110022	64,300,000	1,813,318
9	Series 2002 D, 5.25%-#110023	55,975,000	1,476,260
10	Series 2003 A, 5.5%-#110024	49,000,000	1,314,765
11	Series 2004 A, 4.65%-#110025	36,000,000	940,088
12	- 110025 (Continued)		388,800 D
13	Series 2004 B, 4.875% - #110026	31,980,000	821,067
14	- 110026 (Continued)		346,024 D
15			
16			
17			
18			
19	Subtotal	350,605,000	9,929,395
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	4,937,897,000	61,240,818

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
04/29/92	10/01/24	04/01/01	10/01/24	31,000,000	1,441,500	6
09/28/95	09/01/30	08/01/01	09/01/30	82,350,000	3,993,975	7
12/05/02	12/15/32	12/15/02	12/15/32	64,300,000	3,504,350	8
12/05/02	12/15/32	12/15/02	12/15/32	55,975,000	2,938,688	9
08/28/03	06/01/30	09/01/03	06/01/30	49,000,000	2,695,000	10
04/01/04	06/01/29	04/01/04	06/01/29	36,000,000	1,755,000	11
						12
04/01/04	10/01/28	04/01/04	10/01/28	31,980,000	1,487,070	13
						14
						15
						16
						17
						18
				350,605,000	17,815,583	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				4,166,262,000	233,359,408	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of $9,516,000 was made on March 31, 2010.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of $3,419,000 was made on March 31, 2010.

Schedule Page: 256 Line No.: 7 Column: a

(3) Payment of $500,000,000 was made on 09/30/2010.

Schedule Page: 256.1 Line No.: 18 Column: a

2010 Series A, Senior Notes 4.89% due 2020

$300,000,000 - 2010 Series A, Senior Notes 4.89% due September 15, 2020 were priced in March 2010 in a private placement transaction which closed and funded September 15, 2010.

The proceeds were used to repay a portion of Detroit Edison's $500 million 6.125% Senior Notes due October 1, 2010 and for general corporate purposes.

The Principal amount of $300,000,000 was credited to acct 221 and issuance expenses of $1,737,866 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of 2010 Series A was authorized by the Federal Energy Regulatory Commission in Docket No. ES09-16-000, dated 4/28/09.

Schedule Page: 256.1 Line No.: 20 Column: a

2010 Series B, Senior Notes 3.45% due 2020

$300,000,000 - 2010 Series B, Senior Notes 3.45% due October 1, 2020 were issued on August 19, 2010 at 99.598% with underwriters Banc of America Securities LLC, Barclays Capital Inc., Scotia Capital (USA) Inc., KeyBanc Capital Markets Inc., Mitsubishi UFJ Securities (USA), Inc., and RBS Securities Inc.

The proceeds were used to repay a portion of Detroit Edison's $500 million 6.125% Senior Notes due October 1, 2010 and for general corporate purposes.

The Principal amount of $300,000,000 was credited to acct 221 and issuance expenses of $2,357,127 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of 2010 Series B was authorized by the Federal Energy Regulatory Commission in Docket No. ES09-16-000, dated 4/28/09.

Schedule Page: 256.1 Line No.: 22 Column: a

Series 2010 CT Limited Obligation Revenue Bonds, 5% due 2030

$19,855,000 - Michigan Strategic Fund Limited Obligation Revenue Bonds (The Detroit Edison Company Recovery Zone Facilities Project), Collateralized Series 2010CT 5% due 12/1/2030 were issued on December 16, 2010 with underwriter Edward Jones.

The issuance expenses of $588,245 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of Series 2010 CT was authorized by the Federal Energy Regulatory Commission in Docket No. ES11-5-000, dated 11/29/10.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2010

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	$
2	Commerical paper	General	Various	Various	Various	0
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					0

Name of Respondent	This Report Is	Date of Report (Mo, Da, Yr)	Date of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2010

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts paybale to associated companies at end of year.
2. Provide separate headings and total for Accounts 233, Notes Payable to Associated Companies, and 234 Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts payable that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

*See definitions on page 226B

Line No.	Particulars (a)	Balance Beginning or Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year 0	Interest for Year (0
1	Account 233					
2	DTE Energy Company	29,042,730	11,617,092		17,425,638	85,589
3	Account 234					
4	UTE Energy Company	11,506,798	361,115,015	351,922,583	2,314,366	-
5	DTE Energy Resources, Inc	845	49,945	49,204	104	-
6	DTE Biomass Energy, Inc	5	28,922	28,920	3	-
7	ATE Energy Trading, Inc.	499	1,757,981	1,757,503	21	-
8	River Rouge Unit 1 LLC	465	2,656	2,309	118	-
9	DIE Energy Services, Inc,	232,655	1,056,102	882,964	59,517	-
10	PC1 Enterprises Co.	144	123,226	123,227	145	-
11	EES Coke- Battery, LLC	-	2,449,259	2,580,908	131,649	-
12	DTE Skop Gen Equip Luang	-	122	122	-	-
13	DTE Moraine, LLC	-	7,894	7,894	-	-
14	DIE East China Opr, I,LC	-	498	498	-	-
I5	DTE ES Operations	24	7,700	7,676	-	-
I6	Metro Energy, LLC	75	3,793	3,718	-	-
17	DIE Coal Services, Inc.	452,354	1,323,770	1,571,047	699,631	-
18	DIE Rail Services Inc	-	611,545	611,545	-	-
19	Syndeco Realty Co.	594	22,919	22,325	-	-
20	Midwest Energy Res. CO	2,353	6,521,631	6,531,935	12,657	-
21	Belle River Fuels Co., LLC	-	121,207,003	121,584,358	377,355	-
22	SI Clair Fuels Co., LLC	-	12,001,295	12,002,745	1,450	-
23	Shenango Incorporated	-	13,561	13,561	-	-
24	DTE Energy Ventures	588	2,475,093	2,475,982	1,477	-
25	DIE Energy Enterprises, Inc.	231	2,989	2,758	-	-
26	Michigan Consolidated Gas Co.	24,752,004	2,027,797,110	2,000,041,147	(3,003,959)	-
27	MichCon Pipeline Company	-	1,817	1,817	-	-
28	MichCon Gathering Company	-	14	14	-	-
29	MichCon Lateral Company	-	-	26	26	-
30	Citizens Gas Fuel Company	3,166	49,404	46,242	4	-
31	NICel Energy Enterprises	3,504	7,994	4,489	(1)	-
32	DIE Gas Storage Pipeline	4	82	80	2	-
33	DTE Gas Storage Company	8	135	130	3	-
34	Shelby Storage LLC	-	346	346	-	-
35	DTE Gas Resources	9	119	112	2	-
36	DTE Mobile Operations LLC	2,210	9,811	7,601	-	-
37	DTE Energy Center Oper	-	27	27	-	-
38	DTE Coke Operations, LLC	23	2,852	2,805	(24)	-
39	Woodland Biomass Power	-	77	77	-	-
40	DTE Chic2go Fuels Terminal	-	1,471	1,471	-	-
41	DIE Energy Center LLC	77	77	-	-	-
42	DTE Defiance, LLC	75	75	-	-	-
43	DIE Lordstown, I.LC	-	3,592	3,592	-	-
44	DTE Petcoke 1,1,C	-	10,258	10,350	92	-
45	Syntleco Pie Unit Acqutn	-	-	295,270	295,270	-
46	DTE Eng Corp Svcs TLC	54,370,751	497,377,509	490,110,200	47,103,442	-
47	Total Accounts Payable	91,329,461	3,036,045,689	2,992,709,578	47,993,350	-
	TOTAL	120,372,191	3,047,662,781	2,992,709,578	65,418,988	85,589

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	441,049,211
2		
3		
4	Taxable Income Not Reported on Books	
5		147,086,749
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		378,809,129
11		
12	Federal Income Tax	208,750,629
13		
14	Income Recorded on Books Not Included in Return	
15		73,105,077
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		720,279,642
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	382,310,999
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Salvage on Disposals	3,431,715
Contributions in Aid of Construction	23,860,150
Income from Nuc. Decom - Net	19,300,000
Securitization Over Recovery	3,574,065
Uncollectible Tracker	4,151,543
Renewable Energy Plan	92,764,194
Equity Earnings on Subs	5,082
	147,086,749

Schedule Page: 261 Line No.: 10 Column: b

Lobbying Expenses	1,000,000
Meals & Entertainment	1,000,000
Fines & Penalties	18,041
SFAS 106 Net	24,751,014
Stock Based Compensation	1,289,747
Workers Comp Payments	1,083,122
Long Term Disability Plan	261,760
Mgmt Benefit Plans	3,068,554
Nuclear Fuel Amortization	35,947,851
Uniform Cap Costs	6,107,651
Enterprise Business System	2,611,699
Securitization Amortization	218,820,648
Electric Choice	17,721,400
Security Recovery 10d(11)	763,660
Restructuring Charges	18,004,257
Amortization Intercompany Gain	147,101
Loss on Reacquired Debt	3,456,344
Energy Optimization	13,841,803
State Deferred Taxes	24,875,552
Reserve for Injuries and Damages	2,968,637
Legal Settlement Reserve	1,070,288
	378,809,129

Schedule Page: 261 Line No.: 12 Column: b

Current	-88,188,649
Deferred	768,476,208
Deferred-Credit	-462,593,657
Investment Tax Credit	-8,943,273
	208,750,629

Schedule Page: 261 Line No.: 15 Column: b

Municipal Interest Income	2,600,000
Rabbi Trust	2,291,567
PSCR Over/Under Recovery	51,833,510
Self-Implementation Over Recovery	16,380,000
	73,105,077

Schedule Page: 261 Line No.: 20 Column: b

ESOP	8,227,507
Domestic Production Activities Ded	17,000,000
Pension Plan	71,696,000
Property Tax Net	21,786,736
Vacation Pay Accrual	3,460,932
Mgmt Benefit Plans	340,316
Deferred Compensation	85,018
Health Care Accrual	2,487,000

FOOTNOTE DATA

Accrued Bonus	3,079,400
AFUDC	9,868,721
Removal Costs	114,428,106
Depreciation	41,248,203
Amort of LTM Term Plant	1,186,789
Computer Software Development Costs	19,455,556
Section 263A	64,622,021
Repairs Allowance	115,475,000
Fermi 2 Outages	10,003,332
Fermi 2 Nonqualified Decom Fund	6,421,921
Environmental Clean Reserve	564,548
Choice Incentive Mechanism	105,322,882
Bad Debt Reserve	25,232,134
Inventory Writeoff	1,391,198
Steam Heating Reserve	18,020,834
Casualty Loss	45,759,189
Taxes	13,116,299
	720,279,642

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	441,049,211
Plus Federal Income Tax (Page 261, Line 12)	208,750,629
Total Pre-Tax Income	649,799,840
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	147,086,749
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	378,809,129
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	73,105,077
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	720,279,642
Taxable Income	382,310,999
Tax Rate	35%
Tax	133,808,850
2009 Filed Return Adjustments	-283,096,088
R&D Tax Credit	-597,611
IRS Audit Settlement	64,009,157
Tax Reserves	-2,312,952
Other	-19
Current Federal Income Tax	-88,188,663

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2010 on or before September 15, 2011.

Name of Group Members:
Parent: DTE Energy Company

First Tier Subsidiaries:
The Detroit Edison Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.
DTE Energy Resources, Inc.

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1).

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Name of Respondent			
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal Income 2009	914,925			914,925	
2	Federal Income 2010			-13,953,447	-1,754,616	
3						
4	State/Local Income Tax	5,606,325			5,606,325	
5	State/Local Income Tax			36,029,537	23,339,963	
6						
7	Federal Unemployment	195			195	
8	Federal Unemployment			759,952	530,987	
9						
10	FICA	893,525			893,525	
11	FICA			35,395,940	34,391,514	
12						
13	Michigan Unemployment	593			593	
14	Michigan Unemployment			678,989	678,994	
15						
16	Use Tax	-58,881			-58,881	
17	Use Tax			1,201,897	1,200,066	
18						
19	MPSC Assessment Fees		3,185,592	3,185,592		
20	MPSC Assessment Fees			3,345,469	5,360,469	
21						
22	Local Property 2009 & Prior		44,433,102	120,929,818	76,496,717	
23	Local property 2010			78,636,948	122,278,747	
24						
25	Miscellaneous Tax Liability	-267,200				
26						
27	Other Tax Expense			1,900,000		
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,089,482	47,618,694	268,110,695	269,879,523	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-12,198,831		-90,077,201			76,123,754	2
						3
						4
12,689,574		36,559,693			-530,156	5
						6
						7
228,965		745,513			14,439	8
						9
						10
1,004,426		34,120,810			1,275,130	11
						12
						13
-5		583,376			95,613	14
						15
						16
1,831		108,000			1,093,897	17
						18
						19
	2,015,000	6,531,191			-130	20
						21
		120,298,512			631,306	22
	43,641,800	78,313,336			323,612	23
						24
-267,200						25
						26
1,900,000		-4,443,849			6,343,849	27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
3,358,760	45,656,800	182,739,381			85,371,314	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: l

Other Income and Deductions	1,888,538
Tax Reserve Adjustment	2,675,202
Adjustment to I/C Accounts Receivable	71,560,000
Other	14
	76,123,754

Schedule Page: 262 Line No.: 5 Column: l

Other Income and Deductions	553,934
Payments	-49,090
Tax Reserve Adjustment	-1,035,000
	-530,156

Schedule Page: 262 Line No.: 8 Column: l

Other	14,439

Schedule Page: 262 Line No.: 11 Column: l

Other	1,275,130

Schedule Page: 262 Line No.: 14 Column: l

Other	95,613

Schedule Page: 262 Line No.: 17 Column: l

Capitalization	1,093,897

Schedule Page: 262 Line No.: 20 Column: l

Other	-130

Schedule Page: 262 Line No.: 22 Column: l

Other Income and Deductions	122,500
Unit Trains	282,310
Other	226,496
	631,306

Schedule Page: 262 Line No.: 23 Column: l

Other Income and Deductions	122,500
Unit Trains	201,112
	323,612

Schedule Page: 262 Line No.: 27 Column: l

Tax Reserve Adjustment	7,700,342
Tax Liability - Other	-1,356,493
	6,343,849

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	439,658			411.4	352,051	
4	7%						
5	10%	74,881,431			411.4	8,474,222	
6	10%	137,695			411.4	117,000	
7							
8	TOTAL	75,458,784				8,943,273	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
87,607			3
			4
66,407,209			5
20,695			6
			7
66,515,511			8
			9
			10
			11
			12
			13
			14
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Vacation	44,312,080
2	Regulatory Liability for RAARS Refund	30,000,000
3	Regulatory Liability for Self-Implementation Refund	27,000,000
4	Accrued Employee Incentives	17,691,600
5	Accrued Wages	17,572,232
6	Accrual for contribution to DTE Energy Foundation	12,690,000
7	FERMI ARO	11,989,295
8	Current Portion - Contract Reserves	8,316,406
9	Accrued Health Care	7,897,400
10	CIAC Refundables	7,133,143
11	Tax Liability - Other	7,120,440
12	Current Portion - Pension Liabilities	3,794,000
13	Low income energy fund	3,385,200
14	Fermi 2 refueling outage expense accrued	3,340,000
15	Current Portion - Environmental Remediation Costs	2,745,366
16	Current Portion - Customer Deposits	2,239,558
17	Current Portion - Realized Deferred Gain	925,920
18	Special manufacturing contract	923,271
19	Employee savings plans	804,647
20	Current Portion - Workers Comp	795,649
21	Flexible spending	555,365
22	Other Liabilities	249,456
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	211,481,028

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
32	Customer advances for construction	5,615,607
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	5,615,607

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Def Cr Secur Post Emp Benefits	20,307,000	926	6,984,000		13,323,000
2	Fermi 2 Decommissioning Fund	135,970,616	Var	41,487,861	54,770,381	149,253,136
3	LT Environmental Reserves	6,061,813	930	823,313	989,705	6,228,205
4	Deferred Compensation	1,693,763	Var	1,466,428	854,775	1,082,110
5	Deferred Gain on Sale of Property	8,832,529	421.1	482,185		8,350,344
6	Deferred Credit Securitization LLC	8,750,000	123			8,750,000
7	Perpetual Care Fund - Landfill	1,879,389	128		149,371	2,028,760
8	Def Cr Renewable Energy Surchg	1,166,040	0		10	1,166,050
9	Other Unearned Revenue	6,379,679	Var	3,387,747	4,357,803	7,349,735
10						
11						
12						
13						
14						
15						
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45						
46						
47	TOTAL	191,040,829		54,631,534	61,122,045	197,531,340

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,668,394,341	586,135,893	269,870,648
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,668,394,341	586,135,893	269,870,648
6	Disallowed Plant Costs	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,668,658,345	586,135,893	269,870,648
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
			4,787,449		7,989	1,979,880,126	2
							3
							4
			4,787,449		7,989	1,979,880,126	5
						264,004	6
							7
							8
			4,787,449		7,989	1,980,144,130	9
							10
							11
							12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Account Number	Description	Beginning	Ending
282000	Includes FAS 109	89,903,506	85,116,057

Schedule Page: 274 Line No.: 2 Column: h

Account Number	Description	
282000	FAS 109 Amortization	4,787,449

Schedule Page: 274 Line No.: 2 Column: j

Account Number	Description	
282000	OCI Adjustment	7,989

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	89,306,031	7,625,358	1,843,554
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Over/Under Recovery PSC	-1,619,531		38,908
6	(4) Retirement Plan	93,692,503	25,093,600	
7	(5) Fermi Receivable	53,042		
8	Other	679,262,034	102,943,267	133,659,828
9	TOTAL Electric (Total of lines 3 thru 8)	860,680,399	135,662,225	135,542,290
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	860,680,399	135,662,225	135,542,290
20	Classification of TOTAL			
21	Federal Income Tax	863,228,696	110,196,979	135,542,290
22	State Income Tax	-2,548,297	25,465,246	
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						95,087,835	3
						-13,680	4
						-1,658,439	5
						118,786,103	6
						53,042	7
	4,978,694		33,595,851		14,955,498	624,926,426	8
	4,978,694		33,595,851		14,955,498	837,181,287	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	4,978,694		33,595,851		14,955,498	837,181,287	19
							20
	4,389,000					833,494,385	21
	589,694		33,595,851		14,955,498	3,686,902	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 8 Column: d

Account Number	Description	Debit to 410	Credit to 411
283500	State/Local Income Tax	25,465,246	
283500&283510	Other	43,097,415	
283500	Inventory Adjustments	1,723,504	
283500	Customer Choice	32,509,680	
283500	Securitization Over Recovery	147,422	1,250,923
283500	Loss on Reacquired Debt		1,209,720
283500	River Rouge Gain		51,485
283500	Medical Expenses		91,921
283500	Securitization Bond		76,971,266
283500	Long-Term Incentive Plan		2,830,185
283500	Reserve for Injuries & Damages		2,733,360
283500	Energy Optimization		9,606,202
283500	Renewable Energy Plan		32,467,468
283500	Restructuring Charges		6,447,298
		102,943,267	133,659,828

Schedule Page: 276 Line No.: 8 Column: f

Account Number	Description	Credit to 411.2
283500	State/Local Income Tax	589,694
283500	Other	4,389,000
		4,978,694

Schedule Page: 276 Line No.: 8 Column: h

Account Number	Description	Amount
283500	State/Local Income Tax	10,918
283500	MBT DTA(Legis. Fix)	1,750,700
283500	MBT DTL(Pre 2009)	22,592,378
283500	MBT DTL(Pre 2009) Tax Gross up	9,241,855
		33,595,851

Schedule Page: 276 Line No.: 8 Column: j

Account Number	Description	Amount
283500	MBT DTL(Pre 2009)	7,907,332
283500	MBT DTA(Legis. Fix)	5,002,000
283500	MBT DTA(Legis. Fix) Tax Gross up	2,046,166
		14,955,498

Schedule Page: 276 Line No.: 8 Column: k

Account Number	Description	Beginning	Ending
283500	Reacquired Debt Losses	11,687,894	10,478,174
283500&283510	Other	144,733,749	183,442,164
283500	Coal Supply	3,390,197	4,626,782
283510	Inventory Write-off	-2,270,220	-1,783,301
283500	River Rouge Gain	-983,029	-1,034,514
283500	Customer Choice	10,018,352	42,528,032
283500	Medical Expenses	1,969,105	1,877,184
283500	Securitization Bond	477,073,966	400,102,700
283510	Securitization Over Recovery	1,656,848	553,347
283500	Net Stranded Costs	1,078,292	1,078,292
283500	Prepaid Expenses	3,127,984	3,127,984
283500	EIB Insurance & Other	3,817,841	3,817,841
283500	Restructuring Charges	33,046,908	26,599,610
283500	Long-Term Incentive Plan	-3,176,972	-6,007,157
283500	ESOP	3,777,653	3,777,653
283500	Reserve for Injuries & Damages	1,694,337	-1,039,023

FOOTNOTE DATA

283500	Energy Optimization	2,382,782	-7,223,420
283500	Renewable Energy Plan	-11,215,356	-43,682,824
283500	State/Local Income Tax	22,880,983	47,745,617
283500	MBT DTA(Legis. Fix)	-346,921,000	-341,919,000
283500	MBT DTA(Legis. Fix) Tax Gross-up	-20,492,000	-20,196,534
283500	MBT DTL(Pre 2009)	322,909,593	300,317,215
283500	MBT DTL(Pre 2009) Tax Gross-up	19,074,127	17,739,604
		679,262,034	624,926,426

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Emission Allowance		509	116,579	116,579	
2	Energy Optimization	6,807,949	449	1,820,749	15,651,105	20,638,305
3	Renewable Energy	32,043,873	449	14,480	92,778,674	124,808,067
4	Acc Def Michigan Business Tax	367,412,999	283	5,297,465		362,115,534
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36						
37						
38						
39						
40						
41	TOTAL	406,264,821		7,249,273	108,546,358	507,561,906

The Detroit Edison Company	An Original	December 31, 2010

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between MGM				
6	and DTE (41 years - beginning in 2006).	$0		$590,684	
7					
8	Credit facilty guarantee reserve gain -				
9	This represents the gain recognized for loan				
10	payments by Detroit Thermal to Wells Fargo that				
11	Detroit Edison guaranteed.	$0		$520,834	
12					
13	Elimination of Guaranty Reserve & New Reserve -				
14	On 11/15/10, Detroit Edison participated in a				
15	restructuring of Detroit Thermal, which eliminated				
16	Detroit Edison's $10.7M guaranty of Detroit				
17	Thernal's bank debt.	$0		$10,677,081	
18	Detroit Renewable Energy LLC (the newly formed				
19	parent company of Detroit Thermal and the				
20	GDRRA Facility) entered into a Loan Agreement				
21	with Detroit Edison.	$0		($5,677,081)	
22					
23	Loan Repayment -				
24	This represents a partial repayment of Detroit				
25	Renewable's loan with Detroit Edison.	0		$94,618	
26					
27	Total Gain	0		$6,206,136	
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	Total loss	0			$0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	17,991,438
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(21,664,282)
5	Total Accounts 415 and 416	(3,672,844)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	(7,653)
9	Expenses of non-utility operations	(133,971)
10	Total Accounts 417 and 417.1	(141,624)
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16		
17		
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24		
25		
26	(Continued on Page 282.1)	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	
2	Securitization Funding LLC	19,276
3	St. Clair Energy Company	-
4	Edison Illuminating Company of Detroit	(5,082)
5	Midwest Energy Resources Company	-
6	Total Account 418.1	14,194
7		
8	Interest and Dividend Income (Account 419)	
9	MISO Interest	27,023
10	Interest from Detroit Thermal LLC	504,623
11	Interest earned on temporary investment of LTD proceeds	43,205
12	Interest from affiliates	190,217
13	Other interest	6,383
14		
15	Total Account 419	771,451
16		
17	Allowance for Other Funds Used During Construction (Account 419.1)	
18	AFUDC - Electric	6,164,768
19	Total Account 419.1	6,164,768
20		
21		
22	Miscellaneous Non-operating Income (Account 421)	
23	Investment Income Rabbi Trust Investments	10,924,963
24	Investment Income Fermi 1 Fund	(338)
25	Equity Earnings Detroit Investment Fund	(32,063)
26	Accretion Expense Fermi 1 ARO	(386,332)
27	Other Non-operating Income	(42,467)
28		
29	Total Account 421	10,463,763
30		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,976,960,909	1,753,735,885
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,539,218,367	1,616,964,111
5	Large (or Ind.) (See Instr. 4)	648,356,872	687,474,474
6	(444) Public Street and Highway Lighting	54,842,355	48,014,207
7	(445) Other Sales to Public Authorities	5,262,413	8,617,519
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,224,640,916	4,114,806,196
11	(447) Sales for Resale	354,073,392	310,176,717
12	TOTAL Sales of Electricity	4,578,714,308	4,424,982,913
13	(Less) (449.1) Provision for Rate Refunds	-30,799,716	104,607,693
14	TOTAL Revenues Net of Prov. for Refunds	4,609,514,024	4,320,375,220
15	Other Operating Revenues		
16	(450) Forfeited Discounts	20,974,443	18,071,213
17	(451) Miscellaneous Service Revenues	4,612,992	3,490,836
18	(453) Sales of Water and Water Power	53,104	52,989
19	(454) Rent from Electric Property	28,985,908	28,146,891
20	(455) Interdepartmental Rents	29,268,660	28,346,744
21	(456) Other Electric Revenues	7,340,711	7,467,771
22	(456.1) Revenues from Transmission of Electricity of Others	99,243,456	46,723,157
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	190,479,274	132,299,601
27	TOTAL Electric Operating Revenues	4,799,993,298	4,452,674,821

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,726,131	14,625,206	1,922,753	1,932,344	2
				3
16,565,482	18,190,402	194,286	197,728	4
10,199,322	9,932,275	839	995	5
295,957	301,633	891	877	6
44,317	77,186	978	1,057	7
				8
				9
42,831,209	43,126,702	2,119,747	2,133,001	10
7,746,111	8,005,797	5	5	11
50,577,320	51,132,499	2,119,752	2,133,006	12
				13
50,577,320	51,132,499	2,119,752	2,133,006	14

Line 12, column (b) includes $ -31,874,754 of unbilled revenues.

Line 12, column (d) includes -334,974 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b

Includes ($31,874,754) unbilled revenues by class for 2010. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential $75,647,124; Commercial $89,135,319; Industrial $40,006,550; Street Lighting $65,697 and Pumping $215,498.

Schedule Page: 300 Line No.: 12 Column: c

Includes $4,336,695 unbilled revenues by class for 2009. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential $65,761,106; Commercial $84,547,192; Industrial $43,368,078; Street Lighting $1,274,664 and Pumping $461,965.

Schedule Page: 300 Line No.: 12 Column: d

Includes(334,974) MWh relating to unbilled sales by rate class and 395,553 MWh of unmetered sales for 2010.

Schedule Page: 300 Line No.: 12 Column: e

Includes (179,470) MWh relating to unbilled sales by rate class and 387,567 MWh of unmetered sales for 2009.

Schedule Page: 300 Line No.: 13 Column: b

Includes Decoupling Mechanism ($46,491,629); Power Supply Cost Recovery $66,583,903; Regulatory Asset Recovery $135,792; Self-Implementation $1,361,112; Choice Incentive Mechanism $105,133,939; Storm Restoration & Line Tracker $19,708,296; Uncollectible Tracker ($10,642,508)and other $1,253,104.

Schedule Page: 300 Line No.: 13 Column: c

Includes Energy Optimization $6,782,289; Pension Equlization Mechanism ($19,424); Power Supply Cost Recovery $17,293,516; Regulatory Asset Recovery $9,771,206; Renewable Energy Plan $31,999,713; Self-Implementation $26,700,000; Storm Restoration & Line Clearance Trackers $16,167,843 and Uncollectible Tracker ($4,087,450).

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission		2010

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	$ 62,839	$ 12,641
3	Commercial and Industrial Sales		
4	Small (or Commercial)	$ 79,925,885	$ 40,757,735
5	Large (or Industrial)	$ 26,563,810	$ (1,214,832)
6	Less: Securitization LLC Revenue incl above	$ (23,002,212)	$ (6,738,811)
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	$ 83,550,322	$ 32,816,733
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	$ -	$ -
31			
32	TOTAL Electric Operating Revenues	$ -	$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2010

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	Line No.
				1
1,037	250	71	16	2
				3
3,234,986	1,549,568	6,099	2,921	4
1,769,396	(73,093)	110	24	5
				6
				7
				8
				9
				10
				11
5,005,419	1,476,725	6,280	2,961	12
				13
				14
				15
				16
				17
				18

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.

Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manfacturing customers taking electric service at Secondary service voltage levels and non-manfacturing customers taking service at Primary service (or greater) voltage levels.

Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	14,103,296	1,839,572,623	1,768,724	7,974	0.1304
3	D1 and D5 with Water Heating	193,615	22,380,688	23,095	8,383	0.1156
4	D1.1 Interruptible Space Cond	429,185	47,887,443			0.1116
5	D1.2 Time of Day Elec. Service	23,449	2,883,922	1,130	20,751	0.1230
6	D1.3 Senior Citizen Residential	395,165	45,544,737	91,444	4,321	0.1153
7	D1.3 & D5 with Water Heating	11,095	1,097,451	2,151	5,158	0.0989
8	D1.4 Optional Residential	94,772	10,157,285	5,930	15,982	0.1072
9	D1.5 Supplemental Rate Heating	1,532	160,810			0.1050
10	D1.7 Experimental Time of Day	80,094	5,414,659			0.0676
11	D2 Residential Space Heating	267,162	31,210,655	25,543	10,459	0.1168
12	D2 & D5 with Water Heating	52,964	5,676,650	4,714	11,235	0.1072
13	D5 with Water Heating	162,029	13,506,355	57,656	2,810	0.0834
14	D9 Outdoor Protective Lighting	8,137	1,742,768	9,073	897	0.2142
15	R2 Special Purpose Facilities		167			
16	R11 Residential Photo Voltaic					
17						
18	Change in Unbilled	-96,337	-11,136,101			0.1156
19	Adjustments	-27	36,507,921	-66,707		-1,352.1452
20	Less: Securitization Revenue		-75,647,124			
21	Subtotal	15,726,131	1,976,960,909	1,922,753	8,179	0.1257
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	7,199	649,869			0.0903
28	D3 General Service	6,925,899	800,461,043	182,178	38,017	0.1156
29	D3 and D5 with Water Heating	24,525	2,795,222	807	30,390	0.1140
30	D3.2 Secondary Educ Institution	63,183	6,116,873	275	229,756	0.0968
31	D3.1 Unmetered General Service	81,965	9,296,777	1,882	43,552	0.1134
32	D3.3 Interruptible General Servic	114,619	10,675,759			0.0931
33	D3.4 Optional Time of Day	1,232	140,079	16	77,000	0.1137
34	D4 Large General Service	1,733,843	166,129,161	6,230	278,305	0.0958
35	D5 Water Heating	6,378	470,238	993	6,423	0.0737
36	D6 Primary	6,315,705	509,081,475	1,692	3,732,686	0.0806
37	D6.1 Alternative Primary	275,464	18,320,630	2	137,732,000	0.0665
38	D6.2 Primary Space Heating					
39	D6.2 Primary Educ Institution	163,786	14,294,544	43	3,808,977	0.0873
40	Continued On 304.1					
41	TOTAL Billed	43,235,984	4,262,011,297	0	0	0.0986
42	Total Unbilled Rev.(See Instr. 6)	-404,775	-37,370,381	0	0	0.0923
43	TOTAL	42,831,209	4,224,640,916	0	0	0.0986

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	685,646	46,331,676	145	4,728,593	0.0676
3	D9 Outdoor Protective Lighting	27,230	4,729,738	9,359	2,909	0.1737
4	D10 All Electric School Building	44,400	4,468,012	46	965,217	0.1006
5	R1.1 Alternative Elec Metal Mltg.	2,461	255,439			0.1038
6	R1.2 Electric Process Heat	48,462	4,042,499	8	6,057,750	0.0834
7	R2 Special Purpose Facilities		96,414			
8	R3 Parallel Operation Standby	13,035	1,921,837			0.1474
9	R7 Experimental Greenhouse	2,328	146,557			0.0630
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	66,311	6,952,521	1,196	55,444	0.1048
12	R8 Space Heating	15,820	1,631,732	594	26,633	0.1031
13	R8 & D5 - with Water Heating	720	74,367	31	23,226	0.1033
14	R10 Interruptible Supply					
15	D1.7 Experimental Time of Day	3,560	208,121			0.0585
16	Large Customer Contracts	123,156	8,519,553	235	524,068	0.0692
17	Change in Unbilled	-181,443	-14,667,624			0.0808
18	Adjustments	-2	25,211,174	-11,446		-12,605.5870
19	Less: Securitization Revenue		-89,135,319			
20	Subtotal	16,565,482	1,539,218,367	194,286	85,263	0.0929
21						
22	Industrial					
23	D6 Primary	6,654,701	473,159,840	717	9,281,312	0.0711
24	D6.1 Alternative Primary	2,054,041	109,384,828	6	342,340,167	0.0533
25	D8 Interruptible	230,589	17,216,414	98	2,352,949	0.0747
26	R1.1 Alternative Elec Metal Mltg.	38,350	3,018,532	12	3,195,833	0.0787
27	R1.2 Electric Process Heat	371,117	26,670,492	113	3,284,221	0.0719
28	R3 Parallel Operation and Standb	27,775	1,997,144	10	2,777,500	0.0719
29	R10 Interruptible Supply	745,882	53,861,628	63	11,839,397	0.0722
30	MPSC Special Contract					
31	Change in Unbilled	-125,937	-11,461,198			0.0910
32	Adjustments	202,804	14,515,742	-180	-1,126,689	0.0716
33	Less: Securitization Revenue		-40,006,550			
34	Subtotal	10,199,322	648,356,872	839	12,156,522	0.0636
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	43,235,984	4,262,011,297	0	0	0.0986
42	Total Unbilled Rev.(See Instr. 6)	-404,775	-37,370,381	0	0	0.0923
43	TOTAL	42,831,209	4,224,640,916	0	0	0.0986

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	195,291	49,114,108	892	218,936	0.2515
2	E1.1 Energy Only Street					
3	Lighting	17,722	1,257,411	231	76,719	0.0710
4	E2 Traffic and Signal Lights	66,091	3,402,772	155	426,394	0.0515
5	Change in Unbilled		7,728			
6	Adjustments	16,853	1,126,033	-387	-43,548	0.0668
7	Less: Securitization Revenue		-65,697			
8	Subtotal	295,957	54,842,355	891	332,163	0.1853
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	45,376	5,520,870	977	46,444	0.1217
13	Change in Unbilled	-1,059	-113,186			0.1069
14	Adjustments		70,227	1		
15	Less: Securitization Revenue		-215,498			
16	Subtotal	44,317	5,262,413	978	45,314	0.1187
17	Rounding					
18						
19	Total	42,831,209	4,224,640,916	2,119,747	20,206	0.0986
20						
21						
22						
23						
24						
25						
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27						
28						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	43,235,984	4,262,011,297	0	0	0.0986
42	Total Unbilled Rev.(See Instr. 6)	-404,775	-37,370,381	0	0	0.0923
43	TOTAL	42,831,209	4,224,640,916	0	0	0.0986

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission		2010

CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh per Customer (e)	Revenue per KWh Delivered (f)
1	EC2 Retail Access	4,881,105	$ 104,384,812	6,280	777,246	$ 16,622
2	Unbilled Revenue	124,314	$ 2,167,722			
3						
4						
5						
6						
7						
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9						
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14						
15						
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33						
34						
35						
36						
37						
38						
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41						
42						
43						
44	Total Billed	4,881,105	$ 104,384,812	6,280	777,246	$ 16,622
45	Total Unbilled Rev. (See Instr. 6)	124,314	$ 2,167,722			
46	TOTAL	**5,005,419**	**$ 106,552,534**	**6,280**	**797,041**	**$ 16,967**

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Croswell	RQ	4			
2	Village of Sebewaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supply Cooperative	RQ	4			
6	Change in Unbilled	RQ				
7						
8	City of Croswill	OS	4			
9	Village of Sebewaing	OS	4			
10	Thumb Electric Corporation	OS	4			
11	Detroit Public Lighting	OS	4			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
17,820		747,564		747,564	1
20,061		963,704		963,704	2
164,885		9,663,235		9,663,235	3
144,275		9,363,869		9,363,869	4
2,102,160		91,242,681		91,242,681	5
69,802		5,490,505		5,490,505	6
					7
15,363		655,180		655,180	8
17,356		828,591		828,591	9
1,086		69,663		69,663	10
316,891		13,602,864		13,602,864	11
					12
					13
					14
2,519,003	0	117,471,558	0	117,471,558	
5,227,108	0	236,601,834	0	236,601,834	
7,746,111	**0**	**354,073,392**	**0**	**354,073,392**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Heritage	OS				
2	L'Anse Warden	OS				
3	Midwest Independent Service Operator	OS				
4		AD				
5		OS				
6		OS				
7		OS				
8		OS				
9		AD				
10		AD				
11		AD				
12		AD				
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
6		297		297	1
53,915		1,368,714		1,368,714	2
4,822,491		220,076,525		220,076,525	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,519,003	0	117,471,558	0	117,471,558	
5,227,108	0	236,601,834	0	236,601,834	
7,746,111	**0**	**354,073,392**	**0**	**354,073,392**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

f the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	19,031,171	18,672,189
5	(501) Fuel	855,632,040	824,633,227
6	(502) Steam Expenses	21,656,817	16,810,659
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,576,463	6,768,184
10	(506) Miscellaneous Steam Power Expenses	65,979,835	66,144,142
11	(507) Rents		
12	(509) Allowances	13,089,879	38,337,897
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	981,966,205	971,366,298
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,581,263	1,655,937
16	(511) Maintenance of Structures	13,800,871	13,745,785
17	(512) Maintenance of Boiler Plant	76,731,564	100,259,323
18	(513) Maintenance of Electric Plant	13,923,864	17,994,693
19	(514) Maintenance of Miscellaneous Steam Plant	36,888,592	35,388,639
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	142,926,154	169,044,377
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,124,892,359	1,140,410,675
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	15,011,444	14,244,597
25	(518) Fuel	43,099,471	37,541,254
26	(519) Coolants and Water	3,408,794	3,260,544
27	(520) Steam Expenses	13,290,159	14,446,648
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	5,858,251	3,412,292
31	(524) Miscellaneous Nuclear Power Expenses	49,989,414	43,526,504
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	130,657,533	116,431,839
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	25,243,378	12,262,064
36	(529) Maintenance of Structures	977,804	12,235,971
37	(530) Maintenance of Reactor Plant Equipment	20,589,865	22,601,640
38	(531) Maintenance of Electric Plant	16,421,484	9,876,769
39	(532) Maintenance of Miscellaneous Nuclear Plant	4,581,720	2,509,304
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	67,814,251	59,485,748
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	198,471,784	175,917,587
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,329,646	1,193,923
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,214,856	1,294,774
47	(538) Electric Expenses	1,019,841	826,568
48	(539) Miscellaneous Hydraulic Power Generation Expenses	542,333	934,305
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,106,676	4,249,570
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	81,737	303,044
54	(542) Maintenance of Structures	524,215	323,021
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,198,892	564,625
56	(544) Maintenance of Electric Plant	2,079,844	1,896,134
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,275,598	1,382,148
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,160,286	4,468,972
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,266,962	8,718,542

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	16,573,211	9,060,794
64	(548) Generation Expenses	34,780	31,685
65	(549) Miscellaneous Other Power Generation Expenses	1,840,102	2,298,422
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	18,448,093	11,390,901
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	3,048,218	2,913,350
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,048,218	2,913,350
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	21,496,311	14,304,251
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	347,820,708	262,694,603
77	(556) System Control and Load Dispatching	1,086,301	657,000
78	(557) Other Expenses		26,374
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	348,907,009	263,377,977
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,703,034,425	1,602,729,032
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	9,611,141	9,254,234
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	691,067	665,404
93	(562) Station Expenses	53,943	191,947
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	306,486,902	267,055,868
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	316,843,053	277,167,453
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	316,843,053	277,167,453

Name of Respondent			
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

f the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	11,502,093	12,238,434
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	11,502,093	12,238,434
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	11,502,093	12,238,434
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	32,540,817	26,198,282
135	(581) Load Dispatching	2,824,898	3,159,472
136	(582) Station Expenses	13,253,763	13,489,591
137	(583) Overhead Line Expenses	11,277,195	7,952,715
138	(584) Underground Line Expenses	2,359,007	2,078,877
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	9,672,203	14,246,240
141	(587) Customer Installations Expenses	627,811	815,924
142	(588) Miscellaneous Expenses	6,954,177	7,805,937
143	(589) Rents	9,351,702	9,774,061
144	TOTAL Operation (Enter Total of lines 134 thru 143)	88,861,573	85,521,099
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,552,718	1,731,266
147	(591) Maintenance of Structures	4,117,909	3,028,805
148	(592) Maintenance of Station Equipment	17,320,293	11,852,720
149	(593) Maintenance of Overhead Lines	122,584,977	99,582,390
150	(594) Maintenance of Underground Lines	17,624,903	14,432,580
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	2,968,856	3,886,445
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	167,169,656	134,514,206
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	256,031,229	220,035,305
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	5,422,121	2,912,493
160	(902) Meter Reading Expenses	13,285,500	12,645,316
161	(903) Customer Records and Collection Expenses	55,325,909	56,470,314
162	(904) Uncollectible Accounts	57,954,636	77,754,713
163	(905) Miscellaneous Customer Accounts Expenses	13,040,034	5,078,480
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	145,028,200	154,861,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	4,816,518	1,415,005
168	(908) Customer Assistance Expenses	69,124,184	66,628,150
169	(909) Informational and Instructional Expenses	788,742	893,288
170	(910) Miscellaneous Customer Service and Informational Expenses	2,820,107	3,736,951
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	77,549,551	72,673,394
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		272,769
175	(912) Demonstrating and Selling Expenses	906,476	589,822
176	(913) Advertising Expenses	13,107	319,577
177	(916) Miscellaneous Sales Expenses	189,205	161,798
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,108,788	1,343,966
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	103,320,609	102,360,299
182	(921) Office Supplies and Expenses	23,032,514	27,150,234
183	(Less) (922) Administrative Expenses Transferred-Credit	18,520,086	18,738,857
184	(923) Outside Services Employed	18,844,719	24,093,850
185	(924) Property Insurance	8,892,321	8,598,012
186	(925) Injuries and Damages	27,844,538	11,427,641
187	(926) Employee Pensions and Benefits	228,597,315	235,589,541
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	675,646	949,358
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	2,792,649	1,681,671
192	(930.2) Miscellaneous General Expenses	4,625,107	3,058,451
193	(931) Rents	3,439,886	4,703,456
194	TOTAL Operation (Enter Total of lines 181 thru 193)	403,545,218	400,873,656
195	Maintenance		
196	(935) Maintenance of General Plant	4,551,675	4,847,005
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	408,096,893	405,720,661
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,919,194,232	2,746,769,561

Name of Respondent Edison Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission		Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2010/Q4

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1 The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2 If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special Construction employees in a footnote.

3 The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll period Ended (Date)	12/31/2010
2. Total Regular Full-Time Employees	4687
3. Total Part-Time and Temporary Employees	43
4. Total Employees	4730

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ann Arbor Landfill Facility					
2	AVL					
3	Barton Dam Facility					
4	BFI - Arbor Hills					
5	BFI-APLP Lyon Electric					
6	Charter Township of Ypsilanti					
7	EB Eddy Paper Company					
8	Elkton Pigeon Bayport Laker Schools					
9	Greater Detroit Resource Recovery					
10	JHP Pharmaceuticals (Parkdale)					
11	Johnson Matthey Testing					
12	Pine Tree Acres Landfill Facility					
13	Riverview Energy Systems 1					
14	Riverview Energy Systems 3 Sell Back					
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
3,202				152,236		152,236	1
28				807		807	2
4,787				222,248		222,248	3
111,387				5,840,523		5,840,523	4
9,132				221,985		221,985	5
7,604				282,579		282,579	6
1				13		13	7
57				1,712		1,712	8
162,525				8,188,388		8,188,388	9
3				80		80	10
1				47		47	11
55,249				2,145,757		2,145,757	12
43,415				2,266,304		2,266,304	13
				166		166	14
6,628,949				347,028,952	791,756	347,820,708	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Stirling Thermal Motors					
2	STS Hydro Power LTD					
3	Sumpter Energy Associates					
4	Superior Dam Facility					
5	Toyota Techinical Center					
6	U of M Power Plant Tie					
7	Wayne Energy					
8	Other					
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
373				12,691		12,691	1
7,297				385,680		385,680	2
94,844				6,333,152		6,333,152	3
1,537				113,676		113,676	4
				3		3	5
1,826							6
5,517				222,283		222,283	7
3,285				2		2	8
							9
							10
							11
							12
							13
							14
6,628,949				347,028,952	791,756	347,820,708	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Heritage 1					
2	Heritage 2					
3	Dynegy Power Marketing Inc.					
4	L'anse Warden					
5	Midwest Independent Service Operator					
6	Green Currents					
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
14,360				1,020,278		1,020,278	1
33,713				1,668,812		1,668,812	2
				588,300		588,300	3
44,408				2,584,522		2,584,522	4
6,024,398				314,776,708	-16,477	314,760,231	5
					808,233	808,233	6
							7
							8
							9
							10
							11
							12
							13
							14
6,628,949				347,028,952	791,756	347,820,708	

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are deliverd at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per KWh (e)
1	Sales to railroads and railways (Account 446)			$	Cents
2					
3	None				
4					
5					
6	Interdepartmental sales (Account 448)				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from electric property (Account 454)		$
17			
18	AT&T, Mc Leod USA, MCI, Verizon		
19	and others	Pole contacts	17,278,620
20	Various	Cable television pole contacts	2,565,011
21			
22	Sub-total pole contacts		19,843,631
23			
24	Various	Real estate	6,765,536
25			
26	Various	Leases	554,406
27			
28	Various	Material for extension of service and electrical	
29		equipment (meters, transformers, etc.)	1,822,335
30			
31	Total Account 454		28,985,908
32			
33	Interdepartmental rents (Account 455)		29,268,660
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				
2	Solutia	Industrial	Trenton Channel Power Plant	$ 53,104
3				
4				
5				
6				
7				
8			TOTAL	53,104
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Miscellaneous Service Revenues (Account 451)	$
12		
13	New Service Charge	1,958,830
14	Reconnect at Meter	1,297,865
15	Reconnect at Pole	203,915
16	Accounting Corrections	1,204,077
17	Other	(51,695)
18		
19		
20		
21		
22	Total Account 451	4,612,992
23		
24	Other Electric Revenues (Account 456)	
25		
26	Steam sold to other companies	
27	Great Lakes Steel Corporation	796,637
28	Solutia	1,943,102
29	Cogeneration Facilities	72,227
30	Manual Meter reading Fees	370
31	Retail Access	179,485
32	Sales and Use Tax Collection Fee	842,856
33	Securitization Bond servicing fees	1,125,000
34	Service Charge - Returned Checks	237,554
35	Tampering & Collection Fee	10,757
36	Unauthorized Use Charge	113,990
37	Unit Train Sub-lease	2,011,786
38	Miscellaneous	6,947
39	Total Account 456	7,340,711
40	(Continued on Page 331B.1)	

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				$
2				
3				
4				
5				
6				
7				
8			TOTAL	$
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Revenues from Transmission of Electricity of Others (Account 456.1)	$
12		
13	Transmission Services	15,693,134
14	Retail Access	83,550,322
15		
16	**Total Account 456.1**	99,243,456
17		
18		
19		
20		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Midwest ISO				306,486,902			306,486,902
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				306,486,902			306,486,902

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (descriptions only), f, g and j.

3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.

6 In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Line	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	ASHLEY BROWNSTOWN NORTH 4 AND 5 LLC	Brownstown Warehouse	8/31/2011
2	AT & T	Joint Use	8/31/2012
3	FAP, LLC	Oak Park/Royal Oak SC	8/31/2011
4	K-F LAND DEVELOPMENT, LLC II	Farmington Office	12/31/2010
5	EMACO LLC	Macomb Center	12/31/2012
6	MONTEDONICO/KUBACKI/MCKEOGH	Western Wayne Service Center	9/21/2015
7	PENNSYLVANIA PLAZA ASSOCIATES	Washington D.C. Office	1/31/2016
8	PLAZA DEL NORTE INC	Mexicantown CBO	05/14/2012
9	SOCIETY OF ST VINCENT DE PAUL	Eastern Market CBO	06/30/2017
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**See Electric Plant Instructions 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether leasee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and therafter when changed or every five years, which ever comes first.

8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

	Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)
			Current Year		Accumulated to Date			
			Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1	N/A		5,834		1,161,224		931	241,720
2	N/A		9,510,909				958	7,160,000
3	N/A		41,800				941	0
4	N/A		183,493				split	0
5	N/A		210,672				split	404,712
6	N/A		526,487		1,758,067		various	1,350,002
7	N/A		198,171				942	819,277
8	N/A		181,325				931	249,322
9	N/A		121,367				931	191,262
	TOTAL		10,980,058		2,919,291			10,416,295

LEASE RENTALS CHARGED (continued)

B. LEASE RENTAL CHARGED (Such as to Deferred Debits, etc.) (Continued)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	BABCOCKAND BROWN RAIL FUNDING LLC	CONTRACT - BB 5001 R A	5/10/2011
2	BANC OF AMERICA LEASING & CAPITAL, LLC- Quads	CONTRACT - RC2006	1/23/2021
3	BBRX TWO LLC	CONTRACT - BB2 S001	9/30/2011
4	BNSF RAILWAY COMPANY	CONTRACT - BNSF 2010 R2	3/31/2011
5	BNSF RAILWAY COMPANY	CONTRACT - BNSF 2010 R3	3/31/2011
6	BNSF RAILWAY COMPANY	CONTRACT - BNSF 2010 R4	3/31/2011
7	BNSF RAILWAY COMPANY	CONTRACT - BNSF 2010 R5	3/31/2011
8	BNSF RAILWAY COMPANY	CONTRACT - BNSF 2010 Rider 1	3/31/2011
9	CITICORP RAILMARK, INC	CONTRACT - CIT 14 Extension	2/28/2011
10	DTE COAL SERVICES, INC	CONTRACT - DECO DTECS AR9 A1	12/31/2010
11	DE- COAL SERVICES	CONTRACT - CIT-14	2/28/2010
12	FIRST UNION RAIL	CONTRACT - FURC 2008-R1	3/31/2011
13	FIRST UNION RAIL CORPORATION	CONTRACT - FU 5-18	8/31/2018
14	FLEET FINANCIAL	CONTRACT - RC2003	3/20/2021
15	GE RAIL CAR SERVICES	CONTRACT - GE Cap - 15	7/31/2010
16	GENERAL ELECTRIC	CONTRACT - GE 1815 R9	3/31/2011
17	GENERAL ELECTRIC	CONTRACT - GE 1815-02 Rider 10	5/31/2011
18	GENERAL ELECTRIC	CONTRACT - GE 1815-02 Rider 2 Renewal 1	4/30/2010
19	GENERAL ELECTRIC RAIL CAR SERVICES CORPORATION	CONTRACT - GE R002 -01	4/30/2012
20	GENERAL ELECTRIC RAIL CAR SERVICES CORPORATION	CONTRACT - GE R004	7/31/2012
21	JBC SERVICES, INC	CONTRACT - JBC SA 2009	
22	KY BANK ONE	CONTRACT - RC1996	7/31/2016
23	MITSUI RAIL CAPITAL, LLC	CONTRACT - Mitsui S004	4/30/2011
24	MITSUI RAIL CAPITAL, LLC	CONTRACT - MRC S003	4/30/2011
25	MITSUI RAIL CAPITAL, LLC	CONTRACT - MRC 2008 -1	3/31/2011
26	NICHIMEN	CONTRACT - RC1995	10/26/2015
27	THE CIT GROUP/EQUIPMENT FINANCING, INC	CONTRACT - CIT 09-A1	10/31/2011
28	THE CIT GROUP/EQUIPMENT FINANCING, INC	CONTRACT - CIT Sch 4	8/1/2010
29	THE CIT GROUP/EQUIPMENT FINANCING, INC	CONTRACT - CIT Sch 4 A1	8/31/2011
30	THE CIT GROUP/EQUIPMENT FINANCING, INC DBA CIT/RAIL RESOURCES	CONTRACT - CIT-15	3/31/2011
31	WELLS FARGO EQUIPMENT FINANCE, INC	CONTRACT - MERC USB Dozer Lease 3-1-1	2/28/2017
32	US BANCORP LEASING AND FINANCIAL	CONTRACT - RC2002 - Capital Lease	6/14/2022
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LEASE RENTALS CHARGED (continued)

B. LEASE RENTAL CHARGED (Such as to Deferred Debits, etc.) (Continued)

Original Cost (O) or Fair Market Value (D) or Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR Current Year Lessor (f)	Current Year Other (g)	Accumulated to Date Lessor (h)	Accumulated to Date Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
N/A		149,819		-		151	107,014	1
N/A		1,514,748		5,610,984		151	14,812,244	2
N/A		51,865		-		151	259,325	3
N/A		39,718		-		151	119,154	4
N/A		39,718		-		151	119,154	5
N/A		39,718		-		151	119,154	6
N/A		39,718		-		151	119,154	7
N/A		39,718		-		151	119,154	8
N/A		163,800		-		151	81,900	9
N/A		360,180		180,090		151	-	10
N/A		356,400		9,266,400		151	-	11
N/A		470,400		823,200		151	117,600	12
N/A		3,892,742		12,336,781		151	-	13
N/A		1,210,371		46,232,367		151	53,536,653	14
N/A		1,264,941		7,951,058		151	-	15
N/A		525,000		831,250		151	218,750	16
N/A		501,574		919,553		151	125,394	17
N/A		212,594		1,700,752		151	-	18
N/A		154,473		-		151	411,927	19
N/A		231,000				151	877,800	20
N/A		100,000				151	-	21
N/A		3,558,929		20,253,359		151	15,758,518	22
N/A		170,850		-		151	136,680	23
N/A		87,168		-		151	69,735	24
N/A		565,190		1,036,182		151	47,099	25
N/A		1,843,334		13,270,403		151	9,109,884	26
N/A		55,500		-		151	277,500	27
N/A		419,282		890,974		151	-	28
N/A		127,000		-		151	254,000	29
N/A		1,516,053		4,927,173		151	379,013	30
N/A		2,261,893		17,454,070		151	25,965,399	31
N/A		2,064,826		15,852,063		151	23,697,142	32
								33
								34
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								55
0		24,028,522		159,536,659			146,839,347	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Board of Directors Expenses	1,579,979
7	Shareholder Services Costs	860,648
8	Environmental Remediation Costs	772,275
9	Memberships & Dues	446,420
10	Management Consulting Services	425,884
11	Other Management Services	539,901
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46	TOTAL	4,625,107

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			54,789,463		54,789,463
2	Steam Production Plant	162,488,709	-750,222			161,738,487
3	Nuclear Production Plant	19,895,072	7,248,740			27,143,812
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	6,245,757				6,245,757
6	Other Production Plant	6,829,797	164			6,829,961
7	Transmission Plant	1,933,344				1,933,344
8	Distribution Plant	232,693,221	474,618			233,167,839
9	Regional Transmission and Market Operation					
10	General Plant	41,008,690	-228,930			40,779,760
11	Common Plant-Electric					
12	TOTAL	471,094,590	6,744,370	54,789,463		532,628,423

B. Basis for Amortization Charges

	Basis	Basis Change from Prior Year
Intangible Plant (Software)		
Straight Line - 60 Months	$168,122,312	($10,426,716)
Straight Line - 84 Months	$ 36,149,351	1,598,181
Straight Line - 180 Months	$274,782,439	306,925

NOTE: 1. The basis change from prior year is the net impact of retirements and additions.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	561,309	39.00	11.00	2.27	R3	28.40
13	312A	3,106,771	39.00	11.00	2.72	"	24.30
14	312C	344,571	22.00	11.00	4.35	"	12.50
15	314	520,027	48.00	3.00	1.67	"	28.30
16	315	168,567	39.00	6.00	1.81	"	28.40
17	316	18,260	32.00	1.00	3.68	S5	14.00
18	BELLE RIVER						
19	UNIT 1 & COMMON						
20	311	213,329	44.00	11.00	2.23	NONE	38.87
21	312A	612,933	42.00	11.00	2.44	"	37.06
22	314	138,191	40.00	3.00	2.34	"	35.38
23	315	33,113	43.00	6.00	1.95	"	37.73
24	316	2,317	27.00	1.00	2.98	"	25.80
25	BELLE RIVER						
26	UNIT 2						
27	311	97,224	44.00	11.00	2.23	NONE	38.87
28	312A	408,983	42.00	11.00	2.44	"	37.06
29	314	116,116	40.00	3.00	2.34	"	35.38
30	315	10,069	43.00	6.00	1.95	"	37.73
31	316		27.00	1.00	2.98	"	25.80
32	BELLE RIVER						
33	LAND USE						
34	311	15,455	44.00	11.00	2.23	NONE	38.87
35	SUBTOTAL	6,367,235					
36	321	97,183	37.00		3.20	NONE	27.10
37	322	158,581	37.00		3.25	"	27.10
38	323	83,858	37.00		3.46	"	27.10
39	324	11,991	37.00		3.24	"	27.10
40	325	3,394	37.00		3.27	"	27.10
41	SUBTOTAL	355,007					
42	331	19,824	55.00	-44.00	2.78	NONE	35.50
43	332	115,739	55.00	-44.00	2.97	"	35.44
44	333	48,899	55.00	-44.00	4.01	"	35.25
45	334	7,944	55.00	-44.00	2.87	"	35.06
46	335	2,008	55.00	-44.00	2.99	"	35.00
47	336	1,863	55.00	-44.00	2.81	"	35.50
48	SUBTOTAL	196,277					
49	341	1,113	30.00		3.12	S6	16.00
50	342	3,585	30.00		3.37	"	16.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	10,246	30.00		2.07	"	7.00
13	344	256,394	30.00		2.43	"	7.00
14	345	9,705	30.00		2.65	"	10.00
15	SUBTOTAL	281,043					
16	350B		60.00	4.00	1.81	S3	39.00
17	352	3,653	62.00	30.00	2.03	S3	45.00
18	353	84,889	36.00	15.00	2.23	R4	22.00
19	354		43.00	60.00	4.20	R5	24.00
20	355		34.00	55.00	4.45	R3	23.00
21	356		39.00	-30.00	3.16	R4	23.00
22	357A		60.00		1.64	R3	42.00
23	357B		40.00	15.00	2.50	R5	22.00
24	358A		40.00	15.00	2.50	R5	22.00
25							
26	SUBTOTAL	88,542					
27	361	134,215	60.00	-18.00	1.99	R2	40.00
28	362	988,663	38.00	-15.00	3.14	R4	26.00
29	364	972,130	30.00	-75.00	5.52	S2	21.00
30	365	1,551,311	29.00	-25.00	4.09	R2	21.00
31	366	306,149	60.00		1.64	R3	42.00
32	367A	439,755	40.00	-9.00	2.90	SQ	30.00
33	367B	387,418	40.00	-9.00	2.90	SQ	30.00
34	368	450,503	54.00	-75.00	3.25	SC	47.00
35	369A	165,142	50.00	-125.00	4.36	SC	42.00
36	369B	156,317	20.00	120.00	13.41	SQ	13.00
37	370	225,643	40.00	-40.00	3.09	SC	35.00
38	371A	26,487	29.00	3.00	2.91	SC	16.00
39	371B	26,835	22.00	-49.00	6.56	SC	16.00
40	371C	647	15.00		6.56	R2	6.47
41	373A	78,204	22.00		4.35	L2	15.00
42	373B	112,421	45.00	-5.00	1.96	L2	36.00
43	SUBTOTAL	6,021,840					
44	390	288,818	52.00	-25.00	3.47	S3	28.00
45	391A	63,899	32.00	6.00	3.06	SQ	22.00
46	391B	131,107	10.00		11.06	SQ	7.00
47	391C	16,349	10.00		3.06	SQ	8.00
48	392	98,628	4.00	40.00	15.00	SQ	2.93
49	393	6,311	38.00	3.00	2.73	SQ	25.00
50	394	74,327	35.00	-12.00	4.61	SQ	25.00

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	395	21,560	35.00	1.00	3.14	SQ	24.00
13	396	12,670	6.00	78.00		S6	6.00
14	397A		29.00	-205.00	13.87	R5	19.00
15	397B		35.00	-40.00	3.72	R4	18.00
16	397C	108,998	28.00	1.00	3.95	SQ	22.00
17	397E		25.00	-10.00	4.45	S2	16.00
18	397G						
19	397H						
20	398	5,035	31.00	-4.00	4.00	SQ	21.00
21	SUBTOTAL	827,702					
22							
23	TOTAL	14,137,646					
24							
25							
26							
27							
28							
29							
30							
31							
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Miscellaneous Amortization (Account 425)	
3	None	0
4		
5		
6		0
7		
8		
9		
10		
11		
12	Miscellaneous Income Deductions (Account 426.1-426.6)	
13	Account 426.1 DTE Energy Foundation	12,690,000
14	Account 426.1 Corporate Contributions	2,138,573
15	Account 426.2 Life Insurance	0
16	Account 426.3 Penalties	18,041
17	Account 426.4 Political and Civic Activities	3,485,235
18	Account 426.5 Rabbi Trust - Investment Losses	4,396,394
19	Account 426.5 Misc. Other	5,640
20		
21		
22		
23		
24		
25		
26		
27	TOTAL Miscellaneous Deductions	22,733,883
28		
29		
30		
31		
32	Interest on Debt to Associated Companies (Account 430)	
33	DTE Energy Company	85,589
34	MichCon Development Corp.	895
35	Other	9
36		
37		
38	TOTAL Interest on Debt to Associated Companies	$86,493
39		
40		
41		
42		
43		
44		
45		
46		
47		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalities; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	**Other Interest Expenses (Account 431)**	
12		
13	External Debt - Fees & lines of Credit Fees	3,859,002
14		
15	External Debt - Interest on short-term borrowings	9,677
16		
17	Regulatory item Interest - Power Supply Cost Recovery	2,027,530
18		
19	Regulatory item Interest - Regulatory Assets Recovery Surcharge	1,905,799
20		
21	Regulatory item Interest - Restoration Tracker	1,130,567
22		
23	Regulatory item Interest - Pension Equalization Mechanism	(995,751)
24		
25	Regulatory item Interest - Uncollectible Tracker	132,384
26		
27	Regulatory item Interest - Energy Optimization	56,737
28		
29	Regulatory item Interest - Renewable Energy Program	295,522
30		
31	Regulatory item Interest - Revenue Decoupling Mechanism	608,138
32		
33	Regulatory item Interest - Choice Incentive Mechanism	(188,944)
34		
35	Interest expense Other - Misc	3,325
36		
37	Interest expense Other - Tax Reserves	5,636,162
38		
39	Interest expense Other - Customer Deposits	1,491,114
40		
41		**15,971,262**
42		
43		
44		
45		
46		
47		
48		
49		

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	See Page 340	$
2		
3		
4		
5		
6		
7		
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11		
12		
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSCR Cases		34,086	34,086	
2	U-15002-R, 2007 PSCR Reconciliation				
3	U-15417-R, 2008 PSCR Reconciliation				
4	U-15677, 2009 PSCR Plan				
5	U-15677-R, 2009 PSCR Reconciliation				
6	U-16047, 2010 PSCR Plan				
7	U-16047-R, 2010 PSCR Reconciliation				
8	U-16434, 2011 PSCR Plan				
9					
10	Main Electric Rate Cases		298,907	298,907	
11	U-14838-CIM, Annual Reconciliation				
12	U-15751, Cost Based School Electric Tariff				
13	U-15768, 2009 Main Electric Rate Case				
14	U-15806-RPS, Renewable Energy Plan				
15	U-16117, Depreciation Accrual Rates				
16	U-16462, 2010 Main Electric Rate Case				
17	U-16489, Deferral of Pension/OPEB Costs				
18					
19	General Pricing and Regulation		9,157	9,157	
20	Various MPSC Cases, Customer Complaints,				
21	Certificates of Public Convenience and				
22	Necessity, Gas Customer Choice				
23					
24	Assessment Fees	6,531,191		6,531,191	
25		333,496		333,496	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,864,687	342,150	7,206,837	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928-00	34,086					1
							2
							3
							4
							5
							6
							7
							8
							9
Electric	928-00	298,907					10
							11
							12
							13
							14
							15
							16
							17
							18
Electric	928-00	9,157					19
							20
							21
							22
							23
Electric	408-10	6,531,191					24
Electric	928-00	333,496					25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
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							40
							41
							42
							43
							44
							45
		7,206,837					46

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission
a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $50,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D,& D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Fossil Generation EPRI Membership
6		Environmental Technology EPRI Membership
7		
8	c. Internal Combustion or Gas Turbine	
9	d. Nuclear	Nuclear Generation EPRI Dues
10		Nuclear Preliminary Survey & Investigation
11		
12	(2) System Planning, Engineering and Operation	
13		
14		
15	(3) Transmission	
16	(4) Distribution	PHEV-Plug-In Hybrid Electric Vehicle
17	(5) Environment	
18		
19		
20	(7) Total Costs Incurred Internally	
21		
22		
23		Dist & Operation EPRI Membership & Smart Grid
24		
25		EPRI Fish Protection Issues
26		
27		EPRI Assessment tools - to research the Ozone, Particulate matter and haze
28		
29		EPRI - Global climate change
30		
31		EPRI Assessment - to research air quality impacts on health and the
32		environment
33		
34	(2) Total Cost Incurred Externally	
35		
36		
37		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	771,802	514	771,802		5
	932,909	107	932,909		6
					7
					8
	1,564,685	524	1,564,685		9
					10
					11
					12
					13
					14
					15
600,000		588	600,000		16
					17
					18
					19
600,000	3,269,396		3,869,396		20
					21
					22
	499,336	580	499,336		23
					24
	128,726	506	128,726		25
					26
	204,047	506	204,047		27
					28
	197,671	506	197,671		29
					30
	336,190	506	336,190		31
					32
					33
	1,365,970		1,365,970		34
					35
					36

FOOTNOTE DATA

Schedule Page: 352 Line No.: 7 Column: b

Schedule Page: 352 Line No.: 16 Column: b

Ford - EPRI Plug-in Hybrid vehicle program (PHEV)

This is a joint venture with Ford Motor Company. Edison and Ford personnel will be testing electric vehicles. These internal costs were incurred in 2010.

The objective of this program is to test and demonstrate two Ford-engineered plug-in hybrid vehicles.

Develop the smart charging technical interface between the vehicle and advanced metering and other smart grid infrastructure.

Test and demonstrate a bi-directional 240V vehicle and advanced metering and other smart grid infrastucture

Conduct detailed analyses of technical, environmental and economic impacts of PHEVs.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	141,171,541		
4	Transmission	14,252		
5	Regional Market			
6	Distribution	52,509,065		
7	Customer Accounts	29,833,338		
8	Customer Service and Informational	17,193,264		
9	Sales	56,382		
10	Administrative and General	73,176,404		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	313,954,246		
12	Maintenance			
13	Production	82,004,687		
14	Transmission			
15	Regional Market			
16	Distribution	68,848,799		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	150,853,486		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	223,176,228		
21	Transmission (Enter Total of lines 4 and 14)	14,252		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	121,357,864		
24	Customer Accounts (Transcribe from line 7)	29,833,338		
25	Customer Service and Informational (Transcribe from line 8)	17,193,264		
26	Sales (Transcribe from line 9)	56,382		
27	Administrative and General (Enter Total of lines 10 and 17)	73,176,404		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	464,807,732		464,807,732
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	464,807,732		464,807,732
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	132,999,949		132,999,949
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	132,999,949		132,999,949
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	790,566		790,566
78				
79				
80				
81	163 0202 Stock Pool Var & Procurement Pool	13,854,957		13,854,957
82	182 Reg Assets DTE 2 U-14201	72,365		72,365
83	183 Preliminary Survey	3,029,513		3,029,513
84				
85	230 Asset Retirement Obligation	463,037		463,037
86				
87				
88	253 Remediation Costs - Det & Fermi 2 Decom	155,848		155,848
89				
90	416 Cost & Expense of Merchand. Jobbing	5,974,369		5,974,369
91	417 Revenues from Non-Utility Operations	105,264		105,264
92	426.1 Donations	204,163		204,163
93	426.4-5 MID Lobbying, EDPAC - Other	984,283		984,283
94				
95	TOTAL Other Accounts	25,634,365		25,634,365
96	TOTAL SALARIES AND WAGES	623,442,046		623,442,046

FOOTNOTE DATA

Schedule Page: 354 Line No.: 77 Column: b

Includes activity recorded on Account 915500 for Merchandising Inventory Cost.

Schedule Page: 354 Line No.: 81 Column: b

SAP Pools
0202 Stock Pool = $10,129,220
0202 Procurement Pool = $3,725,737

Schedule Page: 354 Line No.: 88 Column: b

SAP 253 Account
Redmediation Costs $108,128
Fermi 2 Decommission $47,720

Schedule Page: 354 Line No.: 93 Column: b

426.4-5 MID
426.4 MID Lobbying ED Pac $978,683
426.5 MID Other $5,600

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Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) [x] An Original (2) [ ] A Resubmission		December 31, 2010

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than $50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357.1 through 357.25

The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
2V Professional Group LLC 23077 Greenfield, Ste 107 Southfield, Mi 48076	Janitorial Services	O&M, CAP	$1,000,764	107, 506, 580, 592, 935
Aaron J Anthes DBA Custom Lawn Service 5250 Bay City Forestville Rd Gagetown, MI 48735-9704	Equipment Maint. & Repair Services	O&M, CAP	$53,044	107, 588
ABB Inc 501 Merritt 7 Norwalk, Ct 06851-7000	Technical Services	O&M, CAP	$1,216,501	107, 506, 512, 513, 514, 580, 582
ABC Paving 2650 Van Horn Rd Trenton, Mi 48183-4164	Construction Services	O&M, CAP	$1,106,149	107, 506, 514
ABC Professional Tree Services Inc. 4831 Old Galveston Rd. Houston, Tx 77017	Line Clearance Services	O&M, CAP	$2,564,879	107, 593
ABM Janitorial Midwest Inc. 175 N Franklin, Ste 400 Chicago, Il 60606	Janitorial Services	O&M, CAP	$141,253	107, 912
Accelerant Technologies LLC 2257 N Manor Dr Genoa, Oh 43430	Professional Services	O&M, CAP	$102,384	183, 527, 524
Achievement Dynamics Inc. 4360 Northlake Blvd, Ste 108 Palm Beach Gardens, Fl 33410-6264	Consulting Services	O&M	$244,125	416
Actuator Specialties Inc 1620 Rose St Monroe, Mi 48162-5699	Engineering Services	O&M, CAP	$128,009	107, 512, 513, 514
ADA ES Inc 8100 South Parkway Unit B Littleton, CO 8012-4527	Technical Services	CAP	$169,110	107
Administrative Controls 525 Avis Dr, Ste 2 Ann Arbor, Mi 48108-9616	Engineering Services	O&M, CAP	$253,388	107, 183, 230, 524
Advent Engineering Services Inc. 24 Frank Lloyd Wright Sr, Ste 1200 Ann Arbor, Mi 48105	Engineering Services	CAP	$581,534	183
Aetna Inc 151 Farmington Ave Rt21 Hartford, Ct 06156-9162	Healthcare Services	O&M	$1,950,608	926
AGGREKO LLC Po Box 972562 Dallas, Tx 75397-2562	Equipment Rental Services	O&M	$82,353	512, 514
Air Products And Chemicals Inc. 7201 Hamilton Blvd. Allentown, Pa 18195-1526	Chemical Services	O&M	$928,851	519, 524
Airflow Sciences Corp. 12190 Hubbard Street, Livonia, Mi 48150-1737	Technical Services	O&M, CAP	$108,100	107, 517
Alan J Mctaggart 4327 2Nd St. Port Hope, Mi 48468-8385	Hazardous Waste Services	O&M	$128,012	512
All Clear Screening Services Inc. 10380 Dragonfly Run Mims, Fl 32754-6226	Administrative Services	O&M	$101,799	524
Allied Printing Co Inc 22438 Woodward Ave Ferndale, Mi 48220-1819	Printing Services	O&M, CAP	$120,536	107, 416, 908, 909, 912, 923, 426.4
Allied Barton Security Services LLC 161 Washington St, Ste 600 Conshohocken, Pa 19428	Security Services	O&M, CAP	$4,468,814	107, 520, 523, 524, 528, 532

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Alstom Power Inc. 2000 Day Hill Rd. Windson, Ct 06095	Engineering Services	O&M, CAP	$714,512	107, 512, 514, 531
Altec Industries Inc. 210 Inverness Ctr Dr Birmingham, Al 35242	Vehicle Maint & Repair Services	CAP	$92,542	107
AM Health and Safety Inc 5177 Campbells Run Rd Pittsburgh, Pa 15205	Testing and Analysis Services	O&M, CAP	$98,261	107, 506, 511, 512, 514, 588, 591
American Efficiency Services LLC 15925 North Ave. Woodbine, Md 21797	Technical Services	O&M	$335,445	530, 531
American Energy Services Inc. 69210 Skinner Dr. Po Box 295 Richmond, Mi 48062	Construction Services	O&M, CAP	$664,692	107, 580, 596
American Power Services Inc 2788 Circle Port Dr Erlanger, Ky 41018	Equipment Maint. & Repair Services	O&M	$63,331	512, 513, 514
Americlerk Inc. 1025 N Campbell Rd. Royal Oak, Mi 48067-1519	Legal Services	O&M, CAP	$107,372	107, 912, 925
Andrews International Inc 3636 Solutions Ctr Chicago, Il 60677-3306	Security Services	O&M, CAP	$64,791	107, 923
API Construction Co 2366 Rose Pl St Paul, Mn 55113-2588	Construction Services	O&M, CAP	$2,216,388	107, 506, 511, 512, 513, 514, 528, 532
Aramark Corp. 1101 Market St. Philadelphia, Pa 19107	Food Services	O&M, CAP	$487,470	107, 935
Arco Enterprises Inc. 1125 Garden St. Greensburg, Pa 15601-9167	Equipment Maint & Repair Services	O&M, CAP	$73,089	107, 512, 513
Arcos Inc 445 Hutchinson Ave Ste 700 Columbus, Oh 53235	IT Services	O&M, CAP	$50,000	107, 580
Ardmore Power Logistics LLC 14701 Detroit, Ste 385 Lakewood, Oh 44107	Logistical Services	O&M, CAP	$3,022,014	107,183, 230,416, 426, 500-502, 506, 511-514 517, 519, 520, 523, 524, 528-532 547, 553, 580-582, 584, 586-594 596, 902, 903, 905, 907-910 912, 916, 920, 921, 925, 928, 935, 426.1, 426.4, 930.2
Areva NP Inc. 3315 Old Forest Rd. Po Box 10935 Lynchburg, Va 24501-2912	Construction Services	O&M, CAP	$5,770,000	107, 253, 517, 519, 520, 528,530
Arinc Inc. 1840 Hutton Dr, Ste 190 Carrollton, Tx 75006-6647	Security Services	CAP	$367,811	107
Aristeo Construction Co 12811 Farmington Rd Livonia, Mi 48150-1607	Construction Services	CAP	$188,328	107
Armond Cassis Railroad Construction 6403 Rinke Ave. Warren, Mi 48091-5399	Railroad Services	O&M, CAP	$121,211	107, 506, 512
Asplundh Constructions Corp. 708 Blair Nill Rd. Willow Grove, Pa 19090-1701	Line Clearance Services	O&M	$83,509	593
AT and T Global Services, Inc. One Sbc Plaza Dallas, Tx 75202	Communication Services	O&M, CAP	$6,179,020	107, 500, 506, 528, 580, 903, 908, 910, 921, 930, 930.2
AT and T Services Inc. Po Box 660688 Dallas, Tx 75266-0688	Communication Services	O&M, CAP	$109,957	107, 506, 528, 580, 903, 910, 921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Atlantic Group Inc. 5426 Robin Hood Rd. Norfolk, Va 23513-2473	Equipment Maint & Repair Services	O&M, CAP	$1,513,913	107, 530, 531
Auto Wares LLC 440 Kirtland Sw Grand Rapids, Mi 49507	Vehicle Maint & Repair Services	O&M, CAP	$488,987	107, 923
Automation Technology Inc 2001 Gateway Pl Ste 100 San Jose, Ca 95110	Software Services	O&M, CAP	$98,200	107, 514
Babcock And Wilcox Construction 74 Robinson Ave. Po Box 802 Barberton, Oh 44203-0802	Construction Services	O&M	$1,648,064	512
Babcock And Wilcox Power Generation 20 S Vanburen Ave. Barberton, Oh 44203-0351	Engineering Services	O&M, CAP	$27,219,012	107, 512, 514
Bank Of New York Po Box 19445A Newark, Nj 07195-0445	Administrative Services	O&M, CAP	$546,749	107, 921
Bartech Group Inc. 17199 N Laurel Park Dr, Ste 224 Livonia, Mi 48152-2683	Personnel Services	O&M, CAP	$4,606,375	107, 230, 416, 500, 506, 510-514, 517, 528 529-532, 580, 582, 586, 908, 920, 923, 925
Bartlett Nuclear Inc. 60 Industrial Park Rd. Po Box 1800 Plymouth, Ma 02360	Personnel Services	O&M, CAP	$5,605,505	107, 230, 253, 520, 530, 532
Barton Malow Co 21100 Fern St. Oakpark, Mi 48237	Construction Services	O&M, CAP	$650,924	107, 416, 501, 512
Basic PSA Inc 269 Jari Dr Johnstow, Pa 15904	Technical Services	CAP	$62,658	107
Battelle Memorial Inst 2525 N fremont Ave Idaho Falls, Id 83415-3115	Technical Services	O&M	$156,131	506, 520
Bedford Technologies 13510 E Boundary Rd Midlothia, Va 23112-3930	Technical Services	O&M, CAP	$115,312	107, 512
Benetech Inc 1851 Albright Rd Montgomery, Il 60538	Consulting Services	O&M, CAP	$363,455	107, 506
Berline Group Inc. 70 E Long Lake Rd. Bloomfield Hills, Mi 48304-2356	Administrative Services	O&M, CAP	$739,935	107, 183, 580, 908, 909, 912, 920, 921, 928, 930.1
BFW Coupling Services Ltd 960 Atkins Ave Sarnia, On N7W1A7	Equipment Maint. & Repair Services	CAP	$125,619	107
Bio Serv Corp. Po Box 309 Troy, Mi 48099-0309	Pest Control Services	O&M, CAP	$73,803	107, 506, 511, 513, 514, 580, 591
BJ Process and Pipeline Services Co 4101 Oates Rd Houston, Tx 77013	Chemical Services	O&M	$262,408	512
Black & Veatch Ltd Of Michigan 11401 Lamar Ave. Overland Park, Ks 66211	Engineering Services	O&M, CAP	$2,971,799	107, 183, 500, 514, 549
Black & Veatch Ltd Of Michigan Po Box 803823 Kansas City, Mo 64180-3823	Professional Services	O&M	$523,381	183, 928
Blast And Vac Inc. 12205 Beech Daly Rd. Redford, Mi 48239-2431	Water Blasting Services	O&M, CAP	$491,357	107, 588, 592, 594

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Bostick Collision 1399 Joslyn Ave Pontiac, Mi 48340-2015	Underground Construction Services	CAP	$58,922	107
Bradley Co. 31313 Northwestern Hwy, Ste 101 Farmington Hills, Mi 48334	Marketing Services	O&M, CAP	$637,223	107, 506, 902, 905, 907-910 912, 913, 426.4, 930.1, 920.2
Brand Energy Services LLC 12701 Beech Daly Taylor, Mi 48180	Equipment Rental Services	O&M, CAP	$8,330,496	107, 501, 506, 511, 513, 514, 553, 592
Brattle Group Inc 44 Brattle St Cambridge Ma 02138-3741	Consulting Services	O&M, CAP	$64,366	107, 928
Brinker Tean Construction Inc 815 W Grand Blvd Detroit, Mi 48216-1056	Construction Services	CAP	$77,000	107
Brokerage Land Co. 605 S Jackson St. Jackson, Mi 49203	Professional Services	CAP	$292,579	107, 183
BT Environmental Consulting Inc 2615 Walcott St Ferndale, Mi 48220	Consulting Services	O&M	$86,750	512
Burgess Contracting Co. 800 Gratiot Blvd. Marysville, Mi 48040	Hazardous Waste Services	O&M	$1,524,446	501
Burlington Northern And Santa Fe 2500 Lou Menk Dr. Fort Worth, Tx 76131	Railroad Services	O&M	$5,885,304	501
Cambridge Energy Research 15 Inverness Way E, A111D Englewood, Co 80112	Software Services	O&M	$54,400	500
Cameco Inc 11095 Viking Dr Ste 210 Eden Prairie, Mn 55344	Property Services	CAP	$32,819,770	107
Capital H Group 3155 W Big Beaver Rd, Ste 104 Troy, Mi 48084	Healthcare Services	O&M	$309,227	903
Cass Lock Contracting And Sales 3431 Michigan Ave. Detroit, Mi 48216-1040	Building Maint & Repair Services	O&M, CAP	$297,625	107, 416, 506, 511, 512, 513, 514 524, 580, 586, 591, 593, 923, 935
CB Richard Ellis and Advisory Group 311 S Wacker Dr 4th Fl Chicago, Il 60606	Consulting Services	O&M	$71,515	923
CDA Engineering Inc. 550 Stephenson Hwy, Ste 310 Troy, Mi 48083-1109	Engineering Services	O&M, CAP	$1,393,492	107, 512, 513, 514
Center for Safety Health 400 Galleria Office Center Ste 117 Southfield, Mi 48034	Training Services	O&M	$202,440	514
Center Line Electric Inc. 26554 Lawrence Center Line, Mi 48015-1203	Construction Services	O&M, CAP	$51,964	107, 588
Centurytel Inc. Po Box 4300 Carol Stream, Il 60197-4300	Communication Services	O&M, CAP	$758,933	107, 506, 524, 528, 903, 910, 921
Cerco Inc. 27301 Fort St. Brownstown Twp, Mi 48183-4973	Construction Services	CAP	$76,500	107
CGC Inc 350 Burnhamthorpe Rd W, 5 Fl Mississuaga, On L5B3S1	Environmental Services	O&M	$82,952	514

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Chalmers Productions 22444 Outer Dr. Dearborn, Mi 48124	Professional Services	O&M, CAP	$67,860	107,183, 416, 506, 514, 517, 580, 582, 907 908, 909, 912, 920, 923, 925, 426.4, 930.2
Chezcore Inc. 2000 Division St. Detroit, Mi 48207-2104	Construction Services	O&M, CAP	$3,005,014	107, 591
Cigna Health Care 900 Cottage Grove Rd. Hartford, Ct 06152	Healthcare Services	O&M	$167,505	926
Cingular Wireless Atlys Po Box 6444 Carol Stream, Il 60197-6444	Communication Services	O&M, CAP	$2,300,146	107, 506, 528, 580, 586, 903, 908, 910, 921, 930.2
Cintas Corp No 2 Po Box 625737 Cincinnati, Oh 45262-5737	Laundry Services	O&M, CAP	$946,640	107, 506, 511, 514, 524, 528, 553, 580 586, 903, 923, 935
Citibank Na 388 Greenwich New York, Ny 10013	Administrative Services	O&M, CAP	$226,271	107, 921
Clean Air Engineering Inc. 500 W Wood St. Palatine, Il 60067-4975	Environmental Services	CAP	$167,706	107
Clearesult Consulting Great Lakes 4301 Westbank Dr, Ste 250 Austin, Tx 78746	Administrative Services	O&M, CAP	$3,417,295	107, 512, 908, 905
Comerica Bank 500 Woodward Ave. Detroit, Mi 48226	Administrative Services	O&M, CAP	$605,863	107, 921, 426.4
Commercial Construction Inc. 2239 Fyke Dr. Milford, Mi 48381-3689	Construction Services	O&M, CAP	$2,024,077	107, 416, 506, 511, 512
Commercial Diving And Marine Svc. Inc. 317 Rawlins St. Port Huron, Mi 48060-3920	Professional Services	O&M, CAP	$1,084,370	107, 506, 512, 514, 529, 531
Conco Systems Inc. 530 Jones St. Verona, Pa 15147-1121	Equipment Maint & Repair Services	O&M	$176,989	512
Constructive Dynamics LC 197 Jefferson St Tiffin, Oh 44883	Training Services	O&M	$96,959	506, 514, 580, 582
Consumer Insights Inc. 5455 Corporate Dr, Ste 120 Troy, Mi 48098-2620	Consulting Services	O&M	$254,664	586, 908, 909, 912
Consumers Energy Co 1 Energy Plz Jackson, Mi 49201-2276	Construction Services	O&M, CAP	$5,607,636	107, 514, 532, 589
Conti Electric Inc. 6417 Center Dr. Sterling Hts. Mi 48312	Equipment Maint & Repair Services	O&M, CAP	$2,163,984	107, 506, 511-513, 530, 531
Continental Field Machining Co. Inc. 1875 Fox Ln. Elgin, Il 60123-7813	Equipment Maint & Repair Services	O&M, CAP	$629,612	107, 513, 530, 531
Continuum Dynamics Inc 34 Lexington Ave Ewing, Nj 08618-2302	Engineering Services	CAP	$1,363,000	107
Corby Energy Services Inc. 6001 Schooner St. Po Box 970 Belleville, Mi 48111-5366	Construction Services	O&M, CAP	$12,142,822	107, 416, 512, 513, 532 588, 592, 593, 594, 596
Coritech Services Inc 4716 Delemere Royal Oak, Mi 48073	Engineering Services	O&M	$68,538	416, 512, 514

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Corporate Executive Board 2000 Pennsylvania Nw Washington, Dc 20006	Professional Services	O&M, CAP	$396,282	107, 921
Corporate Risk Solutions Inc 8725 Rosehill Rd Ste 450 Lenexa, Ks 66215	Consulting Services	CAP	$96,629	107
County of Monroe 125 E 2nd St Monroe, Mi 48161	Professional Services	O&M	$79,309	524
CP Wind LLC 1557 S Bates St. Birmingham, Mi 48009	Consulting Services	CAP	$151,545	107
CRS Technologies Inc 26401 Northline Rd Taylor, Mi 48180	Equipment Rental Services	O&M	$153,711	512, 514, 553
Customer Contact Solutions LLC 2 Wells Ave Newton, Ma 02459	Professional Services	CAP	$127,658	107
Cutsforth Inc. 37837 Rock Haven Rd. Cohasset, Mn 55721-8912	Equipment Maint & Repair Services	O&M	$73,450	512, 513
D & L Water Control Inc. 7534 Baron Dr. Canton, Mi 48187	Professional Services	O&M	$156,825	506, 514
D and L Garden Ctr. Inc. 21980 Ecorse Rd. Taylor, Mi 48180-1831	Grounds Maintenance Services	O&M, CAP	$98,750	107, 588, 591, 592, 593
D and M Flowers And Landscaping Po Box 32455 Detroit, Mi 48232-0455	Grounds Maintenance Services	O&M	$138,861	591
D C Byers 5715 Rivard St. Detroit, Mi 48211-2536	Construction Services	O&M, CAP	$895,281	107, 511
D2 Abatement Inc. 20901 Kelly Rd. Eastpointe, Mi 48021	Asbestos Removal Services	O&M, CAP	$956,843	107, 511, 512, 513, 514
Data Systems and Solutions LLC 12100 Sunset Hills Rd Ste 310 Reston, Va 20190-3295	Technical Services	CAP	$54,151	107
Davey Tree Expert Co. 1500 N Mantua St. Kent, Oh 44240	Line Clearance Services	O&M, CAP	$15,603,964	107, 593
Dell Marketing LP Po Box 676021 Dallas, Tx 75267-6021	IT Services	O&M, CAP	$116,579	107, 580, 921
Deloitte And Touche LLP Po Box 7247-6446 Philadelphia, Pa 19170-6446	Professional Services	O&M, CAP	$101,509	107, 923
Delta Dental Plan Of Michigan Po Box 79001 Detroit, Mi 48279-0002	Healthcare Services	O&M	$804,303	926
Demaria Building Co Inc 45500 Grand River Rd Novi, Mi 48374-1305	Construction Services	CAP	$2,212,992	107
Democracy Data and Communication LLC 1029 N Royal St Ste 200 Alexandria, Va 22314-1542	IT Services	O&M	$53,502	426.4
Detroit Elevator Co 2121 Burdette St Ferndale, Mi 48220-1992	Equipment Maint. & Repair Services	CAP	$100,006	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Detroit Entertainment LLC 2901 Grand River Detroit, MI 48201	Food Services	O&M	$74,603	517, 580, 908
Detroit Tigers Inc. Po Box 79001 Detroit, Mi 48279-1486	Marketing Services	O&M	$252,497	416, 426.1
Devon Facility Management LLC 65 Cadillac Sq, Ste 3601 Detroit, MI 48226	Janitorial Services	O&M, CAP	$190,760	107, 580
Diamond Inspection Services 7796 Ponderosa Rd, Ste D Perrysburg, OH 43551	Technical Services	O&M, CAP	$105,882	107, 512, 514
Diamond Power Interntl Inc. 2600 E Main St Lancaster, OH 43130-0145	Technical Services	O&M	$102,463	415
Disposal Mgmt LLC 36800 Woodward Ave, Ste 115 Bloomfield Hills, MI 48304-0916	Waste Removal Services	O&M, CAP	$155,028	107, 514
Diversified Minority Services Inc. 8012 Woodcrest Grosse Ile, MI 48138	Janitorial Services	O&M, CAP	$5,470,334	107, 506, 511, 514, 416,
DLI Properties LLC 2000 Brush St, Ste 200 Detroit, MI 48226-2229	Marketing Services	O&M	$159,500	416
Donbethea 6758 Feri Cir Port Orange, FL 32128-6044	Personnel Services	O&M	$264,845	517
Doshi Associates Inc 5755 New King St, Ste 210 Troy, MI 48098	Engineering Services	CAP	$104,865	107
DRM Maintenance and Management Co, Inc 380 East Monroe St Dundee, MI 48131	Grounds Maintenance Services	O&M, CAP	$423,408	107, 511, 512, 514, 591
Duke and Duke Services Inc 25566 Pennsylvania Rd Taylor, MI 48180-6417	Equipment Maint & Repair Services	O&M, CAP	$3,652,896	107, 514, 511, 512, 500, 513, 416, 553, 501
Duraline Systems 12500 Beech Daly Rd Redford, MI 48239-2469	Construction Services	O&M	$63,036	512, 530
Dynamic Compressor Services Inc 21283 Russell St Rockwood, MI 48173-9749	Engineering Services	O&M, CAP	$607,712	107, 512
Dynamic Railroad Consulting LLC PO Box 115 Trenton, MI 48183-0115	Railroad Services	O&M	$129,562	512, 511, 501, 524
Dynecol Inc 6520 Georgia St Detroit, MI 48211-1662	Hazardous Waste Services	O&M, CAP	$153,097	107, 532, 514, 582, 512, 588, 506
Eastern Controls of PA Inc 3866 Providence Rd Edgemont, PA 19028	Technical Services	O&M	$396,938	514
Eastman Fire Protection 1450 Souter Dr Troy, MI 48083	Fire Protection Services	O&M, CAP	$299,573	107, 506, 501, 591, 511, 512, 514, 553,580
EGT Group 32031 Townley St Madison Hts, MI 48071-1300	Printing Services	O&M, CAP	$129,519	107, 920, 182.3, 912, 909, 908, 580
EH Wachs Co Industrial Tools & Technology inc 49145 Northampton Ct Canton, MI 48187	Construction Services	O&M, CAP	$54,232	107, 530

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Electric Power Research Institute Inc 3240 Hillview Ave Palo Alto, CA 94304-1344	Consulting Services	O&M, CAP	$3,718,732	107, 416, 500, 524, 588, 580
Electric Software Products Inc C/O HIS Global Inc 15 Inverness Way E A111D Englewood, CO 80112	Software Maintenance Services	O&M, CAP	$477,391	107, 582
Electrical Distribution Design Inc 311 Cherokee Dr Blackburg, VA 24060-1823	Engineering Services	O&M, CAP	$371,208	107, 416
Enercon Services 5100 E Skelly Dr. Tulsa, OK 74135-6547	Engineering Services	O&M, CAP	$64,674	107, 183
Energy & Environmental Resources Group LLC 300 Rustin Way Wexford, PA 15090-9699	Consulting Services	CAP	$50,000	107
Energy Solutions LLC 423 W 300 South, Ste 200 Salt Lake City, UT 84101	Hazardous Waste Services	O&M	$3,199,831	230, 253
Energy Testing Services PO Box 291 Madison, OH 44057-0291	Technical Services	O&M	$196,903	528
Engineered Comfort Systems 4413 Beech Daly Eearborn Heights, MI 48125	Construction Services	O&M	$69,010	416
Engineering Consultants Group 1236 Weathervane Ln, Ste 200 Arron, OH 44313-7991	Engineering Services	O&M, CAP	$577,942	107, 416, 512, 513, 514
Environ International Corp 4350 N Fairfax DR, Ste 300 Arlington, VA 22203	Legal Services	O&M, CAP	$97,655	107, 192
Environmental Recycling DBA Division of Lamps Inc 527 E Woodland Cir Bowling Green, OH 43402-8966	Hazardous Waste Services	O&M, CAP	$1,111,737	107, 514, 532, 582, 506, 581, 230, 500, 588, 592
EP Consulting LLC 9130 368TH Ave Twin Lakes, WI 53181	Consulting Services	O&M	$71,134	524
EPI Printers 5405 Wayne Rd Battle Creek, MI 49037	Printing Services	O&M	$56,960	912, 920, 908
Erin Engineering and Research Inc 2001 N Main St, Ste 510 Walnut Creed, CA 94596	Engineering Services	CAP	$94,000	107
Ernst and Young LLP 5 Times Sq New York, NY 10036-6527	Consulting Services	O&M, CAP	$2,562,461	107, 912
ESI Inc of Tennessee 1250 Roberts Blvd Kennesaw, GA 30144	Engineering Services	O&M	$230,380	500
Excel Services Corp 11921 Rockville Pike Rockville, MD 20582-2737	Professional Services	CAP	$129,065	183
Expand LLC 4040 Embassy PKWY, Ste 320 Akron, OH 44333	Training Services	O&M, CAP	$276,800	107, 582
Experian Information Solutions Inc 475 Anto Blvd Costa Mesa, CA 92626-7036	Professional Services	O&M, CAP	$79,952	107, 517, 524

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Facility Matrix Group Inc 555 Friendly St Pontiac, MI 48341-2650	Engineering Services	O&M, CAP	$532,242	107, 580, 528 520, 907, 596, 591, 588, 524, 517, 514, 506
Federal Industrial Services 11223 E 8 Mile Rd Warren, MI 48089	Equipment Maint & Repair Services	O&M, CAP	$112,492	107, 512,154, 513
Federal Paving Inc 2260 Auburn Rd Auburn Hills, MI 48326-3102	Construction Services	CAP	$125,358	107
Fifth Third Bank 1000 Town Ctr, 14th Fl Southfield, MI 48075	Administrative Services	O&M, CAP	$4,013,550	107, 921
Finite Matters 3064 B River Rd W Goochland, VA 23063	Consulting Services	O&M	$186,849	183
First Energy Solutions 76 S. Main St Akron, OH 44308-1812	Construction Services	O&M	$712,456	593
Fleet Fueling PO Box 639 Portland, ME 04104-0639	Vehicle Repair Services	O&M	$581,535	586
Ford Quality Fleet Care Program PO Box 67000 Detroit, MI	Vehicle Maint & Repair Services	O&M, CAP	$300,478	107, 923
Foster Wheeler Energy Perryville Corporate Park Clinton, NJ 08809-4000	Engineering Services	CAP	$135,443	107
Fourth Millennuium Technology 15123 Woodhorn Dr Houston, TX 77062	IT Services	O&M	$151,600	202
FRG Corp 15479 S Telegraph Rd Monroe, MI 48161-8000	Training Services	O&M	$50,729	514, 524
Frontier North 3 High Ridge Park Stamford, CT 06905	Telecommunication Services	O&M, CAP	$367,052	107, 910, 903, 908, 580, 528, 921, 506
Furmanite America 2435 N Central Express Way, Ste 700 Richardson, TX 75080	Equipment Maint & Repair Services	O&M, CAP	$521,656	107, 530, 512, 514, 532, 523,
G Nicholas and Associates LLC 23311 Clairwood St St Clair Shores, MI 48080	Consulting Services	CAP	$89,500	107
Gandol Inc 27455 Goddard Romulus, MI 48174-2601	Construction Services	O&M	$167,372	553, 586, 511, 513
Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills, MI 48302-0009	Construction Services	O&M, CAP	$598,896	107, 591, 584, 581, 524
GCA Serviews Group Inc 3400 C W Wendover Ave Greensboro, NC 27407	Janitorial Services	O&M, CAP	$132,754	107, 524, 528, 529, 530, 531, 532, 923
GE Co DBA GE Parts Inc 4200 Wildwood Pkwy Atlanta, GA 30339	Engineering Services	O&M, CAP	$7,676,631	107, 531, 580, 553
GE Energy Management Services Inc KVB Enertec 2849 Sterling Dr Hatfield, PA 19440	Software Maintenance Services	O&M	$142,420	553, 512, 514, 500
GE Hitachi Nuclear Energy LLC 3901 Castle Hayne Rd Wilmington, NC	Engineering Services	O&M, CAP	$4,663,101	107, 524, 523, 517, 528, 530, 183,

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
GE Mobile Water Inc 4545 Patent Rd Norfolk, VA 23502-5604	Construction Services	O&M	$150,415	512
Gem Inc PO Box 716 Toledo, OH 43697-0716	Equipment Maint & Repair Services	O&M, CAP	$234,415	107, 512
General Engineering Laboratories LLC PO Box 30712 Charleston, SC 29417-0712	Testing Services	O&M	$67,187	230, 517, 524
Gensler 12470 Collection Center Dr Chicago, IL 60693-0124	Consulting Services	O&M	$195,109	923
Geosyntec Consultants Inc 5901 Broken Sound Pkwy NW Bocaraton, FL 33487	Engineering Services	CAP	$829,833	107
Giarmarco Mullins and Horton PC 101 W Big Beaver Rd Troy, MI 48084-5243	Legal Services	O&M, CAP	$100,000	107, 921
Giffels Inc 25200 Telegraph Rd Southfield, MI 48034-2543	Engineering Services	CAP	$79,835	107
Give Em A Brake Safety 2610 Sanford Ave Sw Grandville, MI 49418-1069	Professional Services	O&M, CAP	$693,868	107, 593, 594
Global Nuclear Fuel Americas LLC 391 Castle Hayne Rd Wilmington, NC 28401-2845	Nuclear Fuel Services	CAP	$13,838,577	107
Global Quality Assurance Inc 13454 Lake Turnberry Cir, Unit 1104 Orlando, FL 32828-8527	Professional Services	O&M, CAP	$60,458	107, 517
Goodwill Industries 3111 Grand River Ave Detroit, MI 48208-2962	Personnel Services	O&M, CAP	$549,622	107, 155, 514, 553, 506, 580, 588, 586, 511, 417.1
Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48234	Personnel Services	O&M, CAP	$1,400,698	107, 587, 514, 506, 417.1, 553, 586 593, 594, 580, 588,
Grand River Printing 8455 Haggerty Rd Belleville, MI 48111-1607	Printing & Mailing Services	O&M, CAP	$229,352	107, 908, 912, 923
Gratton Construction Co Inc 1128 W Front St Monroe, MI 48161-1630	Construction Services	O&M, CAP	$322,717	107, 511, 532, 592, 512, 513, 506, 230, 591, 514, 524,
Great Lakes Power and Pipe Inc 8814 Swan Rd Onaway, MI 49765	Construction Services	O&M, CAP	$967,581	107, 593
Great Lakes Tower & Antenna 13885 Telegraph Rd Flat Rock, MI 48134-8653	Equipment Maint & Repair Services	O&M, CAP	$64,870	107, 593, 532, 416
Grunwell Cashero Co Inc 1041 Major St Detroit, MI 48217-1376	Construction Services	O&M, CAP	$563,342	107, 591, 588
GSE Power Systems Inc 7133 Rutherford Rd, Ste 200 Baltimore, MD 21244	Engineering Services	CAP	$87,775	107
Guardian Plumbing and Heating 34400 Glendale St Livonia, MI 48150-1302	Plumbing Services	O&M, CAP	$1,392,292	107, 591
Guerreso Assoc Inc 6860 Crestway Dr Bloomfield Hills, MI 48301-2809	Consulting Services	O&M, CAP	$117,801	107, 183

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
H D Edwards Co 8550 Lybdon St Detroit, MI 48238-2496	Vehicle Repair Services	O&M	$118,460	582
Hamon Custodis Inc 58 E Main St Sumerville, NJ 08876	Construction Services	CAP	$13,232,735	107
Harlan Electric Co 2695 Crook Rd Rochester Hills, MI 48309-3658	Outdoor Lighting Services	O&M, CAP	$6,756,272	107, 586, 580, 583, 593, 596,
Henry Ford Health Occupational Health 1 Ford Pl, Ste 2F Detroit, MI 48202-3450	Healthcare Services	O&M, CAP	$402,378	107, 506, 583, 524, 921, 514, 530, 426
Herguth Petroleum Labs Inc 101 Corporate Pl Vallejo, CA 94590-6968	Property Site Services	O&M	$76,772	517, 530
Heritage Sustainable Energy 121 E Front St, Ste 200 Traverse City, MI 49684	Construction Services	CAP	$2,000,000	107
Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-3242	Professional Services	O&M, CAP	$3,264,202	107, 923
High Tech Ind Services 10750 Martz Rd Ypsilanti, MI 48197	Asbestos Removal Services	O&M, CAP	$94,380	107, 511, 512, 513
Holy Construction Co 5800 Belleville Rd Belleville , MI 48111	Construction Services	CAP	$149,405	107
Holtec Internti 555 Lincoln Dr W Marlton, NJ 08053-3421	Engineering Services	CAP	$1,573,979	107
Honigman Miller Schwartz and Cohn LLP 660 Woodward Ave Detroit, MI 48226	Legal Services	O&M, CAP	$163,116	107, 514, 925
Howden Buffalo Inc C/O Power Products 1775 Wehrle Drive Williamsville, NY 14221	Professional Services	O&M, CAP	$137,861	107, 528, 512, 514
Human Capital Professionals LLC 6001 N Adams Rd, Ste 208 Bloomfield Hills, MI 48304	Consulting Services	CAP	$61,124	183
Hunton and Williams PO Box 18936 Washington, DC 20036-8936	Legal Services	O&M	$1,100,382	930.2, 506, 925
HY Lines Utility Services PO Box 970110 Ypsilanti, MI 38197	Construction Services	CAP	$57,960	107
ICF Resources LLc C/O Consulting Group 9300 Lee Hwy Fairfax, VA 22031	Administrative Services	O&M, CAP	$10,002,935	107, 908, 905
Iddeal Concepts Inc 76555 West Gulf To Lake Hwy, Ste 14 Crystal River, FL 34429	Construction Services	O&M	$61,784	528
Ideal Contracting LLC 2525 Clark St Detroit, MI 48209-9703	Construction Services	O&M, CAP	$11,048,051	107, 511-514, 506
Imagitek Ltd 2951 Marina Bay Dr, Ste 130 League City, TX 77573	IT Services	CAP	$53,400	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Industrial Electric Co of Detroit Inc 275 E Milwaukee St Detroit, MI 48202-3233	Equipment Maint & Repair Services	O&M, CAP	$433,134	107, 581
Ingersoll Rand Air Solutions Group 13551 Merriman Rd Livonia, MI 48150	Equipment Maint & Repair Services	O&M, CAP	$53,192	107, 512
Inland Industrial Services Group 2021 S Schaefer Hwy Detroit, MI 48217-1200	Hazardous Waste Services	O&M, CAP	$5,966,024	107, 553, 580, 582, 588, 592 416, 500, 506, 501, 182.3, 511-514
Integral Contracting Inc 33 E 33rd St, Ste 1102 New York, NY 10016	Construction Services	CAP	$84,243	107
Integrated Design Solutions LLC 888 W Big Beaver Rd, Ste 200 Troy, MI 48084-4751	Architectural Services	CAP	$101,118	107
Integrated Technologies Inc 6 Mill LN Waterford, CT 06385-2616	Engineering Services	O&M	$535,575	513, 524, 528
International Bus Machines DBA IBM Corp North Castle Dr Armonk, NY 10504	IT Services	CAP	$286,354	107
International Chimney Corp 55 S Long St Buffalo, NY 14221-6622	Technical Services	O&M	$717,505	512
International Mgmt Assistance Corp 15830 Foltz Industrial Pkwy Strongville, OH 44149-4745	Professional Services	O&M	$1,684,893	524, 514, 532
International Quality Consultants 106 Freeport Rd Butler, PA 16002	Engineering Services	CAP	$130,442	107
International Transmission Co 27175 Energy Way Novi, MI 48377	Overhead Construction Services	CAP	$1,020,298	107
IPC Services 517 N Main St Marine City, MI 48039-3439	Building Maint & Repair Services	O&M, CAP	$92,931	107, 512
Itron Inc 2111 N Molter Rd1 Liberty Lake, WA 99019	Metering Services	CAP	$16,819,298	107
J and D Catering Inc 515 Donnalee Monroe, MI 48162-3310	Food Services	O&M	$148,342	506
J D Power and Assoc PO Box 512778 Los Angeles, CA 90051-0778	Professional Services	O&M	$106,795	908
J Givoo Consultants Inc 410 Holly Glen Dr Cherry Hill, NJ 08034	Technical Services	O&M, CAP	$568,128	107, 530
J Ranck Electric 1993 Gover Pkwy Mt Pleasant, MI 48858	Construction Services	O&M	$225,113	593
J W Didado Electric 580 Vernon Odom Blvd Akron, OH 44307	Construction Services	CAP	$433,998	107
Jaco Environmental Inc PO Box 1478 Snohomish, WA 98291	Administrative Services	O&M	$2,338,187	908, 905
Jan Overhead Door MFG CO 14351 W Warren Ave Dearborn, MI 48126-1499	Building Maint & Repair Services	O&M, CAP	$115,174	107,591

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Janco LLC 6049 Gibbons Rd Grant Twp, MI 48032-3713	Construction Services	O&M	$164,356	514, 506
JD Candler Roofing Co 31111 Industrial Dr Livonia, MI 48150	Construction Services	CAP	$165,316	107
John E Green Co 220 Victor Ave Highland Park, MI 48203	Construction Services	O&M, CAP	$635,541	107, 512
Johnson Controls Inc 2875 Meadow Cir Auburn Hills, MI 48326	Equipment Maint & Repair Services	O&M, CAP	$203,524	107, 528, 921, 531, 530, 591
JP Morgan Chase Band NA 1111 Polaris Pkwy, Ste 2N Columbus, OH 43240	Administrative Services	O&M, CAP	$1,613,298	107, 921
Kaltz Excavating Co Inc 2420 Auburn Rd Auburn Hills, Mi 48326-3104	Construction Services	O&M, CAP	$6,983,522	107, 588, 594
Kappen Tree Svc LLC 2675 Hurds Corner Rd Cass City, Mi 48726-9393	Line Clearance Services	O&M, CAP	$11,647,030	107, 588, 593
Kema Services Inc 67 S Bedford St, Ste 201E Burlington, Ma 01803	Administrative Services	O&M, CAP	$13,806,008	107, 905, 908
Kennedy Industries Inc 4975 Technical Milford, Mi 48381	Technical Services	O&M, CAP	$176,329	107, 512
Kent Power Inc 90 Spring St Kentt City MI 49330-9446	Construction Services	O&M	$70,489	593
Kevins Lawn Care and Snow Removal 1347 S Range Rd St Clair, Mi 48079	Grounds Maintenance Services	O&M, CAP	$502,060	107, 506, 511, 553, 591
Keybank Natl Assn 127 Public Square Cleveland, Oh 44114-1221	Administrative Services	O&M, CAP	$881,669	107, 921
Knight Construction Co 1931 Austin Troy, Mi 48083	Construction Services	CAP	$370,414	107
Konecranes Inc DBA Crane Pro Services 42970 W 10 Mile Rd Novi MI 48375-5421	Equipment Rental Services	O&M, CAP	$218,860	107, 511, 512, 514
KTI Inc 1631 Castle Hayne Rd Wilmington, Nc 28406	Engineering Services	O&M, CAP	$569,063	107, 524, 531
Laduke Corp 13000 Northend Ave Oak Park, Mi48237-3411	Construction Services	CAP	$271,900	107
Lecom Inc 29377 Hoover Rd Warren, Mi 48093	Construction Services	O&M, CAP	$3,224,447	107, 416, 588, 593, 594
Lewis And Munday PC 1300 First National Bld, Ste 1300 Detroit, Mi 48226-3500	Legal Services	O&M, CAP	$55,989	107, 182, 920
Liberty Mutual Insurance Co 75 Remitt5Ance Dr, Ste 1837 Chicago, Il 60675-1837	Healthcare Services	O&M	$204,068	926
Liberty Painting Co Inc 46225 Glen Eagle Dr Shelby Twp MI 48315-6117	Painting Services	O&M, CAP	$140,067	107, 553, 586, 591, 592

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, Mi 48334	Consulting Services	O&M	$142,263	903
Lowie LLC 39200 Salem Dr Clinton Twp MI 48038-2858	Consulting Services	O&M, CAP	$79,934	107, 923
M J Electric Llc 200 W Frank Pipp Dr Iron Mountain, Mi 49801-1419	Construction Services	O&M, CAP	$504,076	107, 593
M L Chartier Inc 9195 Marine City Hwy Fair Haven MI 48023-1221	Construction Services	O&M, CAP	$138,229	107, 506, 511, 512, 513
Mackinaw Administrators LLC Po Box 489 Brighton, Mi 48116	Administrative Services	O&M, CAP	$112,959	107, 921
Main Lite Electric Co Inc 1521 Niles Rd SE Warren OH 44484	Construction Services	O&M	$141,385	593
Management Recruiters of McLean Inc DBA Talenthunter 6849 Old Dominion dr, Ste 225 McLean VA 22101	HR Services	O&M	$131,125	524
Marine Pollution Control 8631 W Jefferson Ave Detroit, Mi 48209-2691	Environmental Services	O&M	$326,573	530, 532, 588
Market Strategies Inc 20255 Victor Pkwy, Ste 400 Livonia, Mi 48152-7003	Marketing Services	O&M	$1,042,821	580, 908, 916
Marketing Links LLC 31671 E Bellvine Trail Beverly Hills MI 48025	Professional Services	O&M	$357,171	416, 908, 912
Masco Home Services 2359 Beville Rd Daytona Beach FL 32119	Administrative Services	O&M	$180,788	908, 909
Matrikon Intrntl Inc 1800 West Loop S, Ste 1250 Houston, Tx 77027	Software Maintenance Services	O&M, CAP	$113,212	107, 512, 513
Mazzella Lifting Technnologies 21000 Aerospace Pkwy Brook Park, Oh 44142-1072	Technical Services	O&M, CAP	$261,145	107, 506, 511, 514, 528
McCarthy Landscaping LLC 4300 Lori Lynn Ln Whitmore Lake, Mi 48489	Landscaping Services	O&M, CAP	$125,291	107, 416, 588
McCarthy Tetrault LLP P O Box 48 Toronto ON M5K 1E6	Legal Services	O&M, CAP	$72,185	107, 921
McDonald Modular Solutions Inc 23800 W 8 Mile Rd Southfield MI 48034-4258	Construction Services	O&M, CAP	$63,991	107, 511, 530, 592
Mcgraw Hill Companies 7625 Collection Ctr Dr Chicago, Il 60693-0076	Marketing Services	O&M, CAP	$123,189	107, 909, 921
MCI Worldcom Network Services Inc 22001 Loudoun County Pkwy Ashburn, Va 20147-6105	Communication Services	O&M, CAP	$7,621,635	107, 506, 528, 903, 910, 921, 930
MClain Group 133 Apple St Norco, La 70079	HR Services	O&M	$58,800	524
Meade Electric Co Inc 9550 W 55th Street, Ste A McCook IL 60525	Construction Services	CAP	$137,562	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Mechanical Dynamics 29 British American Blvd Latham, Ny 12110-1437	Equipment Maint & Repair Services	O&M, CAP	$817,592	107, 513
Medco Health Solutions Inc Po Box 945551 Atlanta, Ga 30394-5551	Healthcare Services	O&M	$514,173	926
Metallizers Of Mid America Inc 162800 Martinsville Rd Belleville, Mi 48111-3070	Equipment Maint & Repair Services	O&M	$185,366	512, 513
Metro Welding Supply 12620 Southfield Fwy Detroit, Mi 48223-3598	Equipment Maint & Repair Services	O&M	$159,873	594
Metrocall Inc 1581 B R W Berends Dr Sw Wyoming, Mi 49509	Communication Services	O&M, CAP	$479,048	107, 506, 528, 580, 903, 908 910, 921
Meylan Ind Services Inc 14012 Giles Rd Ohmaha, Ne 68138	Equipment Maint & Repair Services	O&M, CAP	$1,187,322	107, 512
MGA Elevator Co Inc 342 Ashford Cir, Unit 2 Chicago, Il 60103-7365	Equipment Maint & Repair Services	CAP	$53,876	107
MHF Logistical Solutions Inc 800Cranberry Woods Dr, Suite 450 Cranberry Township PA 16066	Hazardous Waste Services	O&M, CAP	$101,541	107, 253
Michael Kadar MK Continuity & Availability LLC 2532 N Connecticut Ave Royal Oak MI 48073-4286	Consulting Services	O&M, CAP	$153,056	107, 923
Michael Lafave Construction 194 N State St, Ste 2 Caro, Mi 48723-1550	Construction Services	O&M, CAP	$134,661	107, 591
Michigan Tractor And Machinery Co 24800 Novi Rd Novi, Mi 48375	Equipment Maint & Repair Services	O&M, CAP	$1,620,874	107, 253, 506, 510-514 553, 592
Mid American Gunite Inc 8475 Port Sunlight Newport, Mi 48166	Construction Services	O&M, CAP	$4,500,620	107, 506, 511, 514, 513, 524, 530, 528, 530, 531, 562, 416
Midwest Energy Efficiency Alliance 645 N Michigan Ave, Suite 990 Chicago IL 60611-2814	Administrative Services	O&M	$53,817	908, 909
Miss Dig System Inc 3285 Lapeer Rd W Auburn Hills, Mi 48326	Construction Services	O&M	$270,715	580
Monarch Electric Apparatus 18800 Meginity Dr Melvindale, Mi 48122	Equipment Maint & Repair Services	O&M, CAP	$66,662	512, 514, 592
Monarch Welding And Engineering Inc 23635 Mound Rd Warren, Mi 48091	Equipment Maint & Repair Services	O&M, CAP	$5,535,233	107, 512, 514
Monroe Plumbing And Heating Co 506 Cooper St Monroe , Mi 48161-1687	Plumbing Services	O&M, CAP	$745,751	107, 506, 512, 513, 514
Moodys Investors Service Inc Po Box 102597 Atlanta, Ga 30368-0597	Administrative Services	CAP	$665,300	107
Moran Iron Works Inc 11739 M 68 Onaway MI 49765-0732	Equipment Maint. & Repair Services	CAP	$352,000	107
Morgan Mktg Parters LLC 6205 Davenport Dr Madison, Wi 53711	Consulting Services	O&M	$63,804	908

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Morpace Inc 31700 Middlebelt Rd, Ste 200 Farmington Hills, Mi 48334	Marketing Services	O&M	$68,700	930.2
Morris Material Handling Inc 315 W Forest Hill Ave Oak Creek, Wi 53154	Equipment Rental Services	O&M, CAP	$248,483	107, 529, 530, 531
Morrison Management Specialists Inc 5801 Peachtree Dunwoody Rd Atlanta, Ga 30342-1503	Food Services	O&M, CAP	$198,049	107, 517, 520, 528, 530, 532
Morrow & Co LLC 470 West Ave, 3rd Fl Stamford CT 06902	Printing & Mailing Services	O&M, CAP	$62,258	107, 921
Mort Crim Communications Inc 20300 W 12 Mile Rd, Suite 202 Southfield MI 48076	Administrative Services	O&M	$104,337	909
Motor City Electric Utilities 9440 Grinnell St Detroit, Mi 48213-1151	Equipment Rental Services	O&M	$1,059,481	107, 512, 513, 593
MPR Assoc Inc 320 King St Alexandria VA 22314-3272	Engineering Services	O&M	$81,975	517, 528
MPS Group Industrial & Environmental Services 2920 Scotten St Detroit MI 48210-3294	Waste Removal Services	O&M	$375,692	553, 580, 582, 588, 591
Mt Clemens Crane and Service 42827 Irwin Dr Harrison Twp, MI 48045-1342	Equipment Rental Services	O&M, CAP	$636,899	107, 230, 511, 512, 513
N Ergy LLC 45700 White Pines Dr Novi, Mi 48374	Consulting Services	O&M, CAP	$896,761	107, 183
N G Gilbert Corp 101 S Main St Parker City, IN 47368-9547	Construction Services	O&M, CAP	$25,081,989	107, 593
National Business Supply Inc 2595 Billingham Dr Troy, Mi, 48083-2036	Building Maint & Repair Services	O&M, CAP	$918,239	107, 524, 584, 588,923
National Energy Foundation 3676 W California Ave, Ste A117 Salt Lake City UT 84104	Administrative Services	O&M	$61,690	909
National Ladder And Scaffold Co Inc 29350 John R Rd Madison Hts, Mi 48071-5400	Equipment Rental Services	O&M	$87,652	107, 511, 582
National Safety Council 1121 Spring Lake Dr Itasca IL 60143-3201	Professional Services	O&M, CAP	$69,842	107, 506, 580, 588, 921
National Utility Industry Training Fund 6723 Scavenger Hunt St Las Vegas NV 89084	Training Services	O&M	$64,260	582
Nedrow Refactories Co 150 Landrow Dr Wixom, MI 48393	Construction Services	O&M, CAP	$215,407	107, 512, 514
Nelson Tree Service Inc 3300 Office Park Dr, Ste 205 Dayton, Oh 45439-2323	Line Clearance Services	O&M, CAP	$14,017,620	107, 593
Neuco Inc John Hancock Tower 200 Clarendon St, Ste T-31 Boston MA 02116-5021	IT Services	O&M, CAP	$110,575	107, 500, 506
New York Stock Exchange Inc Po Box 4530 New York, Ny 10163-4530	Administrative Services	O&M	$314,015	107, 930

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Nextel Communications Po Box 17990 Denver, Co 80217	Communication Services	O&M, CAP	$566,948	107, 506, 528, 580, 903, 908, 910, 921
Norbridge Inc 30 Monument Square, Ste 300 Concord MA 01742	Professional Services	O&M	$194,655	500
Nordstrom Samson Assoc Inc Summit Pointe 23761 Research Dr Farmington Hills MI 48335-2626	Architectural Services	O&M, CAP	$73,265	107, 506
North Campus Family Health Service 2364 Bishop Ave Ann Arbor, Mi 48105-2248	Professional Services	O&M, CAP	$68,562	107, 582, 586, 907, 921
North Start HR Corp 3155 W Big Beaver Rd, Ste 104 Troy MI 48084	Administrative Services	O&M, CAP	$642,939	107, 903, 921
Northern States Power Co-Minnesota 1099 18th St, Ste 3000 Denver CO 80202-1908	Personnel Services	O&M	$63,328	524
Nova Consultants Inc 21580 Novi Rd, Ste 300 Novi MI 48375-5603	Consulting Services	CAP	$7,251,234	107
Nth Consultants Ltd 2000 Brush St Detroit, Mi 48226	Engineering Services	CAP	$723,391	107
Nuance Communications Inc 1 Wayside Rd Burlington MA 01803	IT Services	CAP	$52,500	107
Nuclear Security Services Inc 701 Willowbrook Ctr Pkwy Willowbrook IL 60527	Engineering Services	O&M, CAP	$297,946	107, 524
Nuenergy Inc 421 Glen Meadow Richboro PA 18954	Consulting Services	O&M	$94,443	517
OCE North America Inc 5450 N Cumberland Ave Chicago, Il 60656	Telecommunication Services	O&M	$56,596	524
Oerther Bros Excavation Co 3500 N Monroe St Monroe, Mi 48162-9234	Property Site Services		$213,721	517
Old Town Landscape & Lawn Service Inc 6724 N Monroe St Monroe MI 48162-9462	Grounds Maintenance Services	O&M	$305,325	530, 532
Olympia Entertainment Inc 2211 Woodward Ave Detroit, Mi 48201-3400	Marketing Services	O&M	$150,000	416
Onyx Environmental Services Dept 72709 Chicago, Il 60673-7709	Environmental Services	O&M, CAP	$252,240	512, 530, 532
Opinion Dynamics Corp 230 Third Ave Waltham, Ma 02451	Administrative Services	O&M	$1,976,082	908
Opower 1515 N Courthouse Rd Arlington VA 22201	Administrative Services	O&M	$273,350	908
Osborne Quality Systems & Services LLC 9401 Mentor Ave, PMB 106 Mentor OH 44060-8706	Professional Services	O&M	$58,750	517
Oscar W Larson Co 10100 Dixie Hwy Clarkston, Mi 48348-2414	Equipment Maint & Repair Services	O&M, CAP	$210,284	107, 506, 511, 512, 580

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Osmose Utilities Services Inc 215 Greencastle Rd Tyrone, Ga 30290	Construction Services	O&M, CAP	$749,225	107, 416
Overhead Lines LLC 7929 E M 36 Whitmore Lake MI 48189	Construction Services	O&M, CAP	$1,286,941	107, 593
Oxford Global Resources Inc 100 Cummings Ctr, Ste Beverly, Ma 923 107	Consulting Services	CAP	$119,807	107
Oxford Utility Customer Information Po Box 1404 Severna Park, Md 21146	Professional Services	O&M	$225,532	908, 916
Palmer Moving And Storage 24660 Dequindre Rd Warren, Mi 48091-3332	Moving & Storage Services	O&M, CAP	$88,255	107, 500, 506, 580, 581
Peaker Services Inc 8080 Kensington Ct Brighton, Mi 48116-8591	Railroad Services	O&M	$275,264	511, 512, 553
Performance And Reliability 51 Street Rd Newton Square, Pa 19073	Professional Services	O&M	$60,000	510
Performance Improvement Interntl LLC 2111 S El Camino Real, Ste 302 Oceanside CA 92054	Consulting Services	O&M	$61,248	517, 524
Perkinelmer Las Inc 710 Bridgeport Ave Shelton, Ct 06484-4750	Technical Services	O&M	$52,381	506
Phoenix Environmental Inc 11042 Hi Tech Dr Whitmore Lake, Mi 48189	Vehicle Maint & Repair Services	O&M, CAP	$192,544	107, 514
Pillsbury Winthrop Shaw Pittman LLP Po Box 7880 San Francisco, Ca 94120-7880	Legal Services	O&M	$1,067,060	925
Pinnacle Investigations Corp 1101 N Argonne Rd Spokane Valley WA 99212	Security Services	O&M	$73,722	524
Pipe Systems Inc 2525 Crooks Rd Troy, Mi 48084-4733	Equipment Maint & Repair Services	O&M, CAP	$221,977	107, 511
PKMJ Technical Services 465 Malcom Dr Moon Twp PA 15108	Construction Services	O&M	$197,083	517, 530, 532
PM Technologies LLC 29395 Wall St Wixom, Mi 49393	Equipment Maint & Repair Services	O&M	$96,714	580, 588, 908
Power Advocate Inc 179 Lincoln St Boston MA 02111	Consulting Services	CAP	$402,394	107
Power Techniques Inc 707 Railroad St Alma IL 62807	Construction Services	O&M, CAP	$838,937	107, 511
Power Vision Inc 100 Merrick Rd, Ste 500 E Rockville Centre, Ny 11570	Consulting Services	O&M, CAP	$57,500	107, 500
Pricewater House Coopers LLP 3109 W Dr M L King Jr Blvd Tampa, Fl 33607	Consulting Services	O&M, CAP	$2,598,412	107, 921,923
Pro Star Services P O Box 335 Lake Orion MI 48361	Security Services	O&M	$75,111	925

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
	Professional Services	O&M	$2,657,849	416, 908
Professional Engineering Services 220 Bagley St, Ste 930 Detroit, Mi				
Property Damage Recovery Specialists INC. 1167 Autumn View Dr. Rochester, MI 48307	Professional Services	O&M	$592,344	583
Pro Services INC. P.O. Box 610548 Port Huron, MI 48061-0548	Hazardous Waste Services	O&M, CAP	$569,992	107, 580, 588, 513, 582, 506, 553, 512, 514
PSC Industrial Outsourcing of Michigan LLC 5151 San Feilpe Suite 1600 Houston, TX 77056	Equipment Maint & Repair Services	O&M, CAP	$4,663,156	107, 511, 506, 501, 513, 512, 514
Pullman Power LLC 7455 New Ridge Rd. Suite T Hanover, MD	Construction Services	CAP	$396,000	107
Quality Control INC. 540 Big Bear Ln. Lexington, KY 40517-2056	Engineering Services	O&M	$113,200	107, 512, 513
Quality Lines INC. 22283 Township Rd. Suite 177 Forest, OH 45843	Construction Services	O&M, CAP	$1,002,877	107, 416, 593
R J Stacey LTD. 788 Pinnery Blvd. Lake Orion, MI 48362	Equipment Maint & Repair Services	O&M, CAP	$358,296	107, 416, 506, 512, 513, 514
Rand Environmental Services INC. 35555 Genron Ct. Romulus, MI 48174	Hazardous Waste Services	O&M	$2,791,052	588, 230, 591, 530, 517, 511-514 592, 500, 532, 506, 107, 594, 520
Raymond Excavating Co. 800 Gratiot Blvd. Marysville, MI 48040-1127	Construction Services	O&M, CAP	$762,428	107, 511, 506, 512, 553
Raytheon Professional Services LLC 1919 Technology Dr. Troy, MI 48083-4245	Training Services	O&M	$2,998,167	588, 524, 506
RB Construction CO. 6489 Metro Pkwy Sterling Hts, MI 48312	Construction Services	CAP	$70,630	107
Real Estate One INC. DBA: Relocation America 25800 Northwestern Hwy Suite 210 Southfield, MI 48075-6118	HR Services	O&M, CAP	$505,249	107, 524
Resource Mechanical Insulation LLC 7001 N. Haggerty Rd. Canton, MI 48187-2452	Equipment Maint & Repair Services	O&M, CAP	$238,462	107, 416, 514, 513, 512
Ricoh Americas Corp. 5 Dedrick Pl. W Caldwell, NJ 07006-6304	Telecommunication Services	O&M, CAP	$67,744	107, 514, 588, 582, 524, 580, 529
Riverside Marine Industries DBA: Hansen Industries INC. 2824 N. Summit St. Toledo, OH 43611-3400	Equipment Maint & Repair Services	O&M	$137,188	107, 512, 513
RMF Nooter INC. 915 Matzinger Rd. Toledo, OH 43612-3820	Equipment Maint & Repair Services	O&M, CAP	$1,434,521	107, 512, 514, 511
Rooney Construction Co. INC. A Michigan Corporation 525 E. Soper Rd. Bad Axe, MI 48413-9174	Construction Services	CAP	$182,906	107

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Root Learning 5470 Main St. Sylvania, OH 43560	Training Services	O&M	$149,474	528
Roy Smith Co. 14650 Dequindre St. Detroit, MI 48212	Equipment Maint & Repair Services	O&M	$307,197	107, 511, 506, 500, 512, 513, 514, 553
Royal Roofing Co. INC. 2445 Brown Rd. Orion, MI 48359	Construction Services	O&M, CAP	$1,851,179	107, 514, 230, 529, 511, 528, 532, 580, 591, 935
Rudolph Libbe INC. 6494 Latcha Rd. Walbridge, OH 43465-9788	Construction Services	O&M, CAP	$3,493,364	107, 511-514, 506
S & ME INC. 1413 Topside Rd. Louisville, TN 37777	Engineering Services	CAP	$437,492	107
Sadinsky And Sease Intrntl LLC DBA: System Operations Success INTL 13950 Ballantyne Corp. Pl. Suite 314 Charlotte, NC 28277-3159	Training Services	O&M, CAP	$68,574	107, 514
Saginaw Asphalt Paving CO. 2981 Carrollton Rd. Saginaw, MI 48604	Construction Services	CAP	$261,988	107
SAP America 3999 W. Chester Pike Newton Square, PA 19073	Consulting Services	CAP	$113,400	107
Sargent And Lundy LLC 55 E. Monroe St. Chicago, IL 60603-5713	Engineering Services	O&M, CAP	$904,276	107, 517, 523, 230, 512, 532
Schindler Elevator Corp. 28451 Schoolcraft Rd. Livonia, MI 48150-2238	Building Maint & Repair Services	O&M, CAP	$1,068,314	107, 511
Scientech A Curtiss Wright Flow DBA: EGS Huntsville Operations 125 W, Park Loop Huntsville, AL 35806	Software Maintenance Services	O&M, CAP	$67,512	517, 183, 524, 524
SCR Tech 11701 Mt. Holly Rd. Charlotte, NC 28214	Technical Services	O&M	$73,925	512
Seaway Mechanical Contractors INC. P.O. Box 476 Trenton, MI 48183-0476	Construction Services	O&M, CAP	$253,614	107, 511, 513, 512
Seway Painting LLC 31801 Schoolcraft Rd. Livonia, MI 48150-1808	Painting Services	O&M, CAP	$226,542	107, 506, 511, 596, 514, 512
Secure Door LLC 24761 Manila Harrison Township, MI 48045	Building Maint & Repair Services	O&M, CAP	$95,040	107, 512, 511, 514, 506, 511
Security Corp. 22325 roethel Dr. P.O. Box 1200 Novi, MI 48375-4710	Security Services	O&M, CAP	$1,392,643	107, 506, 524, 923
Seel LLC 7140 W. Fort St. Detroit, MI 48302	Administrative Services	O&M, CAP	$3,600,755	107, 908, 905
Service Electric Supply INC 15424 Oakwood Dr. Romulus, MI 48174-3653	Technical Services	O&M	$178,560	513
SGS North America INC 201 Rt 17 N Rutherford, NJ 07070	Testing Services	O&M	$50,868	511, 501, 506, 512

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Shambaugh And Son LP DBA: Havel Bros. P.O. Box 1287 Fort Wayne, IN 46801	Fire Protection Services	O&M, CAP	$592,546	107, 512
Shelving INC 32 S. Squirrel Rd. Auburn Hills, MI 48326-3249	Building Maint & Repair Services	O&M, CAP	$112,228	107, 511
Shocksystem INC 2 Corporate Dr. Suite 430 Shelton, CT 06484	Engineering Services	CAP	$90,146	107
Show Me P.O. Box 206 Eastpointe, MI 48021-0206	Engineering Services	O&M	$91,412	183, 908
Sidock Group INC 43155 Main St. Suite 2310 Novi, MI 48375-1777	Engineering Services	O&M, CAP	$2,173,342	107, 506, 510, 512, 513, 500, 514, 553
Sieb Plumbing & Heating INC 303 E. Front St. Monroe, MI 48161-2099	Plumbing Services	CAP	$81,092	107
Siemens Power Generation 4400 Alafaya Trail Orlando, FL 32826-2399	Equipment Maint & Repair Services	O&M, CAP	$2,523,327	107, 513, 514, 592
Siemens Water Technologies 181 Thorn Hill Rd. Warrendale, PA 15086	Water Supply Services	O&M	$159,910	501, 512
Silicon Landmark LLC 1905 Landmark Ct. Ann Arbor, MI 48103-5949	IT Services	O&M, CAP	$189,824	107, 416, 588
Simplexgrinnell LP 24755 Halsted Rd. Farmington Hills, MI 48335	Security Services	O&M, CAP	$480,696	107, 511, 513, 514, 593
SM And P Utility Resources INC. 13085 Hamilton Crossing BL. Suite 200 Carmel, IN 46032	Construction Services	O&M	$450,295	580
Smart Signal Corp. 901 Warrenville Rd. Suite 300 Lisle, IL 60532-4305	Software Maintenance Services	O&M	$169,745	506
South Bend Medical Foundation INC. 530 N. Lafayette Blvd. South Bend, IN 46601-1098	Testing Services	O&M	$50,755	524
South Lyon Fence Co. INC. 53583 Grand River Ave. New Hudson, MI 48165-8522	Professional Services	O&M, CAP	$253,191	107, 593, 514, 591, 588, 592, 553, 529, 512, 511, 532
Spartan Lawn Service 10484 Reeck Rd. Allen Park, MI 48101-1129	Grounds Maintenance Services	O&M	$279,385	591, 511
SPE Utility Contractors LLC 4400 Dove Rd. Port Huron, MI 48060-7443	Construction Services	O&M, CAP	$2,524,982	107, 593
Spectre Controls INC. 11968 Girdled Rd. Painesville, OH 44077-8806	Engineering Services	O&M, CAP	$215,988	107, 513, 506, 512, 514
Sponseller Group 1600 Timber Wolf Dr. Holland, OH 43528-8303	Engineering Services	O&M, CAP	$135,211	107, 514, 416, 511, 506, 512
Sprint Lockbox Reg. West Los Angeles, CA 90054-0977	Telecommunication Services	O&M, CAP	$406,111	107, 910, 921, 506, 528, 903

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Santec Consulting Michigan INC. 3959 Research Park Dr. Ann Arbor, MI 48108-2216	Consulting Services	CAP	$172,715	107
Strategic Staffing Solutions LC 645 Griswold St. Suite 2900 Detroit, MI 48226	Personnel Services	O&M, CAP	$8,259,870	107, 582, 513, 903, 596, 593, 591, 588, 182.3 583, 907, 416, 500, 506, 524, ,581, 580, 510 553, 549, 586, 923, 920, 910
Strictly Confidential Investigative Services LLC 24110 Meadowbrook Rd. Suite 100 Novi, MI 48375-3406	Security Services	O&M	$436,877	593, 925
Structural Integrity Associates INC. 5215 Hellyer Ave. Suite 10 San Jose, CA 95138	Technical Services	O&M	$491,550	517, 512, 531, 513
Structure Tec Corp. 4777 Campus Dr. Kalamazoo, MI 49008-2594	Professional Services	O&M, CAP	$64,228	107, 591
Suburban Sewer & Septic Tank Cleaners INC. DBA: Acee Deucee Porta Can 441 Carleton Rockwood Rd. P.O. Box 346 Carleton, MI 48117-9205	Equipment Rental Services	O&M, CAP	$131,037	107, 506, 501, 511, 520, 523, 524,531, 582, 532
Summa Engineering & Assoc INC. 30095 Northwestern Hwy. Suite 30A Farmington Hills, MI 48334-3289	Engineering Services	O&M, CAP	$161,189	107, 506, 511-514
Support Technology INC. 1622 Country Clib Dr. Pittsburgh, PA 15237-1471	Engineering Services	O&M, CAP	$664,180	107, 531, 530, 528
Synapse Media DBA: Mindfield Pictures 1250 Library St. Detroit, MI 48226	Consulting Services	O&M, CAP	$342,180	107, 912
System One Holdings LLC Troy Gregory 503 Martindale St. Pittsburgh, PA 15212	Training Services	O&M, CAP	$285,508	107, 512, 514
Target Point Consulting INC. Michael Meyers 107 S. West St. Alexandria, VA 22314-2824	Consulting Services	O&M	$303,769	426.4
Team Industrial Services INC. Leak Repairs Div. 2620 Centennial Rd. Suite H Toledo, OH 43617-1800	Technical Services	O&M, CAP	$96,528	107, 512, 513, 514
The Cognet Group INC. 17199 N. Laurel Park Dr. Suite 414 Livonia, MI 48152	Personnel Services	CAP	$70,898	107
The Energy Group INC. P.O. Box 36934 Grosse pointe Farms, MI 48236-0934	Construction Services	O&M, CAP	$17,117,885	107, 593, 416, 580, 583, 586
The Goodyear Tire & Rubber Co. 1144 E. Market St. Akron, OH 44316-1000	Vehicle Maint & Repair Services	O&M, CAP	$86,066	107, 923
The Hartford Steam Boiler Inspection And Insurance Co. One State St. P.O. Box 5024 Hartford, CT 06102-5024	Engineering Services	O&M	$165,518	528, 500

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
The Hydaker Wheatlake Co. 420 Roth St. P.O. Box 147 Reed City, MI 49677	Construction Services	O&M, CAP	$24,889,059	107, 183, 416, 583, 593
The Kenrich Group LLC 1250 Connecticut Ave. NW Suite 650 Washington, DC 20036	Engineering Services	O&M	$208,988	925
The Mannik And Smith Group INC. 1800 Indianwood Cir. Maumee, OH 43537	Professional Services	CAP	$65,745	107, 183
Thermo Vac INC. 201 W. Oakwood Rd. Oxford, MI 48371-1635	Equipment Rental Services	O&M	$57,118	512
Thompson Electric INC. 49 Northmoreland Ave. Munroe Falls, OH 44262	Personnel Services	O&M	$193,531	593
Thomson Reuthers Healthcare INC. 777 E. Eisenhower Pkwy. Ann Arbor, MI 48108	Healthcare Services	O&M	$277,262	926
Thyssenkrupp Robins INC. 7730 E. Belleview ave. Suite 404 Greenwood Village, CO 80111-2603	Engineering Services	CAP	$75,000	107
Thyssenkrupp Safway INC. N19 W 24200 Riverwood Dr. Waukesha, WI 53188	Equipment Rental Services	O&M, CAP	$3,339,510	107, 511, 416, 506, 512, 513, 514, 553
Top Drawer Design INC. 785 Hathaway Dr. Auburn Hills, MI 48326	Office Services	CAP	$62,907	107
Total Safety US INC. 11111 Wilcrest Green Dr. Suite 300 Houston, TX 77042	Environmental Services	CAP	$52,279	107
Towers Perrin P.O. Box 8500 Suite S 6110 P.O. Box 8500 Philadelphia, PA 19178-6110	Consulting Services	O&M	$54,443	925
Traffic Management INC. 2435 Lemon Ave, Signal Hill, CA 90755	Professional Services	O&M, CAP	$466,384	107, 583, 594, 596, 593
Trane US INC. DBA: Trane 3600 Pammel Creek Rd. La Crosse, WI 54601	Equipment Rental Services	O&M, CAP	$1,221,067	107, 511, 514, 530, 512
Transware Enterprises INC. 1565 Mediterranean Dr. Sycamore, IL 60178	Engineering Services	CAP	$83,171	107
Triangle Electric Co. 29787 Stephenson Hwy. Madison HTS, MI 48071-2334	Equipment Rental Services	CAP	$139,901	107
Tri-County Intrntl Trucks INC. 5701 Wyoming st. Dearborn, MI 48126-2355	Administrative Services	CAP	$62,454	107
Truck Tech Engineers INC. 38921 Ford Rd. Westland, MI 48185-1965	Vehicle Maint & Repair Services	O&M, CAP	$248,806	107, 512, 594
Truckway Service INC. of Michigan 5850 Pardee Taylor, MI 48180	Hazardous Waste Services	O&M	$1,824,275	501, 506, 511, 514

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
True North Consulting LLC 101 N. Uncompahgre Suite 5 Montrose, CO 81401	Consulting Services	O&M	$62,715	524, 517, 528
Trugreen Company DBA: Trugreen Chemlawn 48932 Wixom Tech Dr. Wixom, MI 48393	Grounds Maintenance Services	O&M	$51,506	591
TSB FA Nuclear Services INC. DBA: Fauske & Associates LLC 16W070 83 St. Burr Ridge, IL 60527	Engineering Services	CAP	$175,657	107
TTL Associates INC. 1915 N. 12th St. Toledo, OH 43604	Personnel Services	O&M, CAP	$175,561	107, 230, 530, 517, 532
United Title Agency INC. 209 E. Huron Ave. Bad Axe, MI 48413	Consulting Services	O&M, CAP	$277,760	107, 183
Urenco INC. 2600 Virginia Ave. NW Washington, DC 20037	Nuclear Fuel Services	CAP	$23,349,876	107
US Inspection Services Detroit 277 South St. Rochester, MI 48307-2239	Technical Services	O&M, CAP	$126,807	107, 514, 512, 511
US Security Associates INC. 200 Mansell CT. Suite 500 Roswell, GA 30076	Security Services	O&M, CAP	$6,770,182	107, 923, 501, 506, 512, 514 580, 593, 511, 925, 935, 416, 591
Utility Resource Group LLC 49751 W. Central Park Shelby Township, MI 48317	Surveying Services	O&M	$709,196	580
Utility Services Authority LLC 6001 Schooner St. P.O. Box 910 Bellevile, MI 48111-5366	Construction Services	CAP	$1,168,694	107
Valve Reconditioning Service Co. 17180 Francis St. Melvindale, MI 48122-2316	Equipment Maint & Repair Services	O&M, CAP	$807,478	107, 511, 512, 513, 514, 530
Verizon P.O. Box 619009 Dallas, TX 75261-9009	Communication Services	O&M	$130,000	580
Verizon Wireless P.O. Box 15062 Albany, NY 12212-5062	Communication Services	O&M, CAP	$367,052	107, 910, 908, 921, 528, 903, 580, 506
Verizon Wireless Services LLC P.O. Box 25505 Lehigh Valley, PA 18002-5505	Communication Services	O&M, CAP	$2,096,308	107, 580, 908, 903, 921, 506, 910, 528, 107
Vesco Oil Corp. 16055 W. 12 Mile Rd. Southfield, MI 48076-2979	Vehicle Maint & Repair Services	CAP	$59,955	107
W J O'neil Co. 35457 Industrial Rd. Livonia, MI 48150-1233	Construction Services	O&M, CAP	$95,966	107, 935
Walbridge 777 Woodward Ave. Suite 300 Detroit, MI 48226	Construction Services	O&M, CAP	$2,968,108	107, 532, 529
Washington Midwest LLC 600 Montgomery San Francisco, CA 94111-2728	Construction Services	O&M, CAP	$98,524,604	528, 253, 514, 530, 532, 524, 531, 529 511, 520, 107, 519, 517, 512, 230, 500, 523

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Waste Mgmt of Michigan INC. 48797 Alpha Dr. Suite 150 Wixom, MI 48393	Waste Removal Services	O&M, CAP	$528,380	588, 107, 417.1, 506, 511, 514, 530, 553, 593, 532
Weir Valves And Controls USA INC. 29 Old Right Rd. Ipswich, MA 01938	Technical Services	O&M, CAP	$60,840	107, 531
Weldtech Services Corp. 202 Carrollton St. Suite 102 Bremen, GA 30110	Construction Services	CAP	$2,799,666	107
West Shore Services INC. 6620 Lake Michigan Dr. P.O. Box 188 Allendale, MI 49401-9257	Property Site Services	O&M	$105,153	514, 524
Winston And Strawn LLP 35 W. Wacker Dr. Chicago, IL 60601-9703	Legal Services	O&M	$838,776	183, 517, 920, 925
WMG INC. 16 Bank St. Peekskill, NY 10566	Engineering Services	O&M	$213,836	253
Wood Group Power INC. DBA: Wood Group Contractual Solutions 12600 Deerfield Pkwy. Suite 315 Alpharetta, GA 30004	Construction Services	O&M	$84,784	553
World Wide Willis LLC P.O. Box 3327 Gresham, OR 97030	Engineering Services	CAP	$137,962	107
Wyle Laboratories 7800 Madison Blvd. Huntsville, AL 35806-2057	Technical Services	O&M, CAP	$94,960	107, 529
Xtreme Powerline Construction INC. 922 7TH Street Port Huron, MI 48060	Construction Services	O&M, CAP	$1,946,841	107, 593
Zolo Technologies INC. 4946 N. 63RD St. Boulder, CO 80301	Construction Services	CAP	$67,000	107
Zorea Consulting LLC 17502 Deer Path Dr. Northville, MI 48168	Consulting Services	O&M	$336,943	930.2

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	471,024
2			Other Electric Revenues	456	1,842,071
3			Fuel Inventory		
4			Fuel	501	(5,188,617)
5			Maint of misc steam plant	514	82,372
6			Oper Supervision & Engineering	500	(320,266)
7			OID	408	21,015
8					
9	DTE Gas Storage, Inc.	Affiliate	Interdepartmental Rents	455	736,956
10					
11	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
12					
13	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	20,303,532
14			Administrative & General	920-926	1,604,188
15			Customer Assistance expense	908	513,330
16			OID	408	53,823
17			Merch/Job Revenue		
18			Labor & Materials		
19					
20	DTE Energy Company	Holding Company	Intercompany Rents	455	202,092
21					
22	DTE River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	47,824
23			Merch/Job Revenue		
24			OID	408	2,013
25					
26	DTE Gas Str. Pipeline Processing	Affiliate	Interdepartmental Rents	455	435,036
27					
28	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	2,003,364
29					
30	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	1,100,700
31			Administrative & General	920-926	397,624
32			Fuel	501	3,135,976
33			Maintenance	512, 514	19,595
34			OID	408	16,825
35					
36					
37					
38					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	14,020	485,044	Cost	1
				1,842,071	Cost	2
		151	29,520,062	29,520,062	Contract	3
				(5,188,617)	Cost	4
				82,372	Cost	5
				(320,266)	Cost	6
				21,015	Cost	7
						8
				736,956	Cost	9
						10
				1,125,000	Cost	11
						12
				20,303,532	Cost	13
		146	68,397	1,672,585	Cost	14
				513,330	Cost	15
				53,823	Cost	16
415	10,000			10,000	Cost	17
		107	210,782	210,782	Cost	18
						19
				202,092	Cost	20
						21
				47,824	Cost	22
415	1,694,601			1,694,601	Cost	23
				2,013	Cost	24
						25
				435,036	Cost	26
						27
				2,003,364	Cost	28
						29
				1,100,700	Cost	30
		146	5,468	403,092	Cost	31
				3,135,976	Cost	32
				19,595	Cost	33
				16,825	Cost	34
						35
						36
						37
						38

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	3,035,640
2			Administrative & General	920-926	35,157
3			Maintenance	511-514	192,885
4			OID	408	2,286
5					
6	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	125,328
7					
8	DTE Gas Resources		Interdepartmental Rents	455	819,708
9					
10	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	506,304
11					
12	DTE Energy Corp Services LLC	Affiliate	Administrative & General		
13			Merch/Job Revenue		
14					
15	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
16			Administrative & General		
17					
18	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
19			Fuel	501	654,141
20					
21	DTE Energy Center Operations	Affiliate	Administrative & General		
22					
23	DTE Energy Ventures	Affiliate	Administrative & General	920-926	449,276
24			OID	408	18,799
25			Administrative & General		
26			Merch/Job Revenue		
27					
28	MichCon Fuel Services Co	Affiliate	Labor & Materials		
29					
30	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
31			Fuel	501	4,720,654
32			Administrative & General		
33			Maintenance	512	400,000
34			Misc Steam Power expenses	506	1,531
35			Administrative & General	920-926	170,314
36			OID	408	7,324
37					
38					
Total					39,744,824

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				3,035,640	Cost	1
		146	1,705	36,862	Cost	2
				192,885	Cost	3
				2,286	Cost	4
						5
				125,328	Cost	6
						7
				819,708	Cost	8
						9
				506,304	Cost	10
						11
		146	282,087	282,087	Cost	12
415	11,200			11,200	Cost	13
						14
415	169,420			169,420	Cost	15
		146	812	812	Cost	16
						17
415	3,299,599			3,299,599	Cost	18
				654,141	Cost	19
						20
		146	4,216	4,216	Cost	21
						22
				449,276	Cost	23
				18,799	Cost	24
		146	5,778	5,778	Cost	25
415	11,220			11,220	Cost	26
						27
		107	26,916	26,916	Cost	28
						29
415	119,722,000			119,722,000	Contract	30
				4,720,654	Contract	31
		146	6,768	6,768	Contract	32
				400,000	Contract	33
				1,531	Contract	34
				170,314	Contract	35
				7,324	Contract	36
						37
						38
	124,918,040		30,147,011	194,809,875		Total

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	St. Clair Fuels Co., LLC	Affiliate	Administrative & General		
2			Fuel	501	1,133,270
3			Administrative & General	920-926	115,565
4			OID	408	5,201
5			Labor & Materials		
6					
7	Blue Water Renewables Inc	Affiliate	Labor & Materials		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
Total					40,998,860

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	6,310	6,310	Contract	1
				1,133,270	Contract	2
				115,565	Contract	3
				5,201	Contract	4
		107	729,520	729,520	Contract	5
						6
		107	15,000	15,000	Contract	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
	124,918,040		30,897,841	196,814,741		Total

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	A&G - Expense	920-930	1,965,126
2					
3					
4	DTE Energy Resources	Affiliate	Labor & Materials		
5					
6	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	500-596	1,321,384
7			Intercompany Rents	931	806,592
8			A&G - Expense	920-930	17,495
9			OID		
10					
11	DTE Coal Services, Inc.	Affiliate	O&M Expense	500-596	6,048
12			A&G - Expense	920-930	246,444
13			Fuel inventory		
14					
15	DTE Rail Services	Affiliate	Labor & Materials		
16			Fuel	501	566,197
17					
18	DTE Energy Trading, Inc.	Affiliate	Fuel inventory		
19			Sys Ctrl & Load Dispatch	5562	1,085,338
20					
21	EES Coke Battery, LLC	Affiliate	Fuel inventory		
22					
23	DTE Energy Services, Inc	Affiliate	O&M Expense	500-596	701,800
24			A&G - Expense	920-930	6,906
25			Labor & Materials		
26					
27	Syndeco Realty Corp	Affiliate	O&M Expense	500-596	21,692
28					
29	Midwest Energy Resources Co.	Subsidiary	A&G - Expense	920-930	8,077
30					
31	Belle River Fuels Co., LLC	Affiliate	Fuel	501	4,638,674
32			Fuel inventory		
33					
34	St. Clair Fuels Co., LLC	Affiliate	Fuel	501	1,066,443
35			Fuel inventory		
36			A&G - Expense	920-930	3,776
37					
38	DTE Energy Corp Services LLC	Affiliate	Labor & Materials		
39			OID	401, 408, 409	9,214,038
40			OID		
41			O&M Expense	500-596	48,086,554
42			Plant mat'l & oper suppl		
43			Maintenance	935	8,530,849
44			A&G - Expense	920-930	196,630,641
45			Customer Service	901-916	79,023,396
46			OID		
47					
Totals					353,947,470

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,965,126	Cost	1
						2
						3
		107	21,187	21,187	Cost	4
						5
				1,321,384	Cost	6
				806,592	Cost	7
		146	2,155	19,650	Cost	8
415-417	59,020			59,020	Cost	9
						10
				6,048	Cost	11
				246,444	Cost	12
		151	946,469	946,469	Cost	13
						14
		107	45,349	45,349	Cost	15
				566,197	Cost	16
						17
		151	632,508	632,508	Contract	18
				1,085,338	Cost	19
						20
		151	2,073,341	2,073,341	Cost	21
						22
				701,800	Cost	23
				6,906	Cost	24
		107	25,914	25,914	Cost	25
						26
				21,692	Cost	27
						28
				8,077	Cost	29
						30
				4,638,674	Cost	31
		151	113,809,430	113,809,430	Cost	32
						33
				1,066,443	Cost	34
		151	10,902,115	10,902,115	Cost	35
				3,776	Cost	36
						37
		107	61,917,243	61,917,243	Cost	38
				9,214,038	Cost	39
415-417	633,225			633,225	Cost	40
				48,086,554	Cost	41
		154	525,511	525,511	Cost	42
				8,530,849	Cost	43
		146	1,602,353	198,232,994	Cost	44
				79,023,396	Cost	45
426	4,651,726			4,651,726	Cost	46
						47
	5,343,971		192,503,575	551,795,016		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			5,137,066			15,574,438
2	Reactive Supply and Voltage			16,738,756			
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						118,696
8	Total (Lines 1 thru 7)			21,875,822			15,693,134

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	42,831,210
3	Steam	40,090,581	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,519,003
4	Nuclear	7,737,954	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,227,108
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	205,590
7	Other		27	Total Energy Losses	3,016,822
8	Less Energy for Pumping	657,751	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	53,799,733
9	Net Generation (Enter Total of lines 3 through 8)	47,170,784			
10	Purchases	6,628,949			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	53,799,733			

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,802,117	581,494	6,819	28	19
30	February	4,138,324	487,743	6,391	9	19
31	March	4,101,355	334,053	5,984	2	20
32	April	4,182,458	757,949	5,692	15	13
33	May	4,268,701	446,381	8,406	27	16
34	June	4,704,892	319,646	8,767	23	18
35	July	5,448,235	365,742	10,497	7	16
36	August	5,412,491	417,474	9,950	31	16
37	September	4,401,602	581,904	9,797	1	15
38	October	4,262,416	602,712	5,798	11	19
39	November	3,751,225	133,059	6,198	29	19
40	December	4,325,917	198,951	7,008	13	19
41	TOTAL	53,799,733	5,227,108			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River (Total)* (b)			Plant Name: *Belle River (Deco)* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Conventional
3	Year Originally Constructed			1984			1984
4	Year Last Unit was Installed			1985			1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			1395.00			1135.39
6	Net Peak Demand on Plant - MW (60 minutes)			1284			1049
7	Plant Hours Connected to Load			8760			8760
8	Net Continuous Plant Capability (Megawatts)			1284			1049
9	When Not Limited by Condenser Water			1284			1049
10	When Limited by Condenser Water			1284			1049
11	Average Number of Employees			166			166
12	Net Generation, Exclusive of Plant Use - KWh			8245724000			6714975257
13	Cost of Plant: Land and Land Rights			927976			836569
14	Structures and Improvements			385055645			313387750
15	Equipment Costs			1619870103			1322369050
16	Asset Retirement Costs			28374			28374
17	Total Cost			2005882098			1636621743
18	Cost per KW of Installed Capacity (line 17/5) Including			1437.9083			1441.4622
19	Production Expenses: Oper, Supv, & Engr			1362811			1362811
20	Fuel			111835867			85270350
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			2581285			2581285
23	Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			1727001			1727002
26	Misc Steam (or Nuclear) Power Expenses			5608527			2435631
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			99886			99886
30	Maintenance of Structures			2244269			2244269
31	Maintenance of Boiler (or reactor) Plant			13555516			9330496
32	Maintenance of Electric Plant			1348393			1348393
33	Maintenance of Misc Steam (or Nuclear) Plant			1881740			1881740
34	Total Production Expenses			142245295			108281863
35	Expenses per Net KWh			0.0173			0.0161
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	46411849	37048	0	3780489	30182	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9172	137440	0	9169	137417	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.197	93.707	0.000	28.894	94.150	0.000
41	Average Cost of Fuel per Unit Burned	22.535	91.047	0.000	20.807	91.040	0.000
42	Average Cost of Fuel Burned per Million BTU	1.229	15.773	0.000	1.134	15.771	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.000	0.000	0.012
44	Average BTU per KWh Net Generation	0.000	0.000	10352.239	0.000	0.000	10358.098

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Conners Creek* (d)			Plant Name: *Fermi 2* (e)			Plant Name: *Monroe PP* (f)			Line No.
Steam			Nuclear			Steam			1
Conventional			Conventional			Conventional			2
1934			1988			1971			3
1951			1988			1974			4
330.00			1350.00			3279.60			5
239			1120			3122			6
0			7377			8760			7
239			1120			3122			8
239			1120			3122			9
239			1085			2867			10
4			739			377			11
0			7737953000			18901271000			12
795999			0			3958006			13
11076971			97182896			359317906			14
45908004			257823783			2423218788			15
5143520			335459771			60377			16
62924494			690466450			2786555077			17
190.6803			511.4566			849.6631			18
0			15011444			2121403			19
529			43099471			416771677			20
0			3408794			0			21
0			13290159			11792975			22
0			0			0			23
0			0			0			24
0			5858251			55895			25
416357			49989414			16484800			26
0			0			0			27
0			0			0			28
0			25243378			0			29
25557			977804			1820167			30
0			20589865			26805788			31
37922			16421484			4296079			32
100370			4581720			8921968			33
580735			198471784			489070752			34
0.0000			0.0256			0.0259			35
Nat Gas	No. 2 Oil		Nuclear			Coal	No. 2 Oil		36
Mcf	Barrels		MWDTH			Tons	Barrels		37
0	0	0	1121728	0	0	9266846	41320	0	38
0	0	0	81912	0	0	10110	133898	0	39
0.000	0.000	0.000	0.000	0.000	0.000	46.057	97.438	0.000	40
0.000	0.000	0.000	38.422	0.000	0.000	43.872	93.598	0.000	41
0.000	0.000	0.000	0.469	0.000	0.000	2.170	16.643	0.000	42
0.000	0.000	0.000	0.006	0.000	0.000	0.000	0.000	0.022	43
0.000	0.000	0.000	11874.327	0.000	0.000	0.000	0.000	9925.230	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Greenwood EC* (b)			Plant Name: *Trenton Channel PP* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Steam			Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)			Conventional			Conventional
3	Year Originally Constructed			1979			1949
4	Year Last Unit was Installed			1979			1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			815.40			775.50
6	Net Peak Demand on Plant - MW (60 minutes)			785			730
7	Plant Hours Connected to Load			1914			8760
8	Net Continuous Plant Capability (Megawatts)			785			730
9	When Not Limited by Condenser Water			785			730
10	When Limited by Condenser Water			772			714
11	Average Number of Employees			63			173
12	Net Generation, Exclusive of Plant Use - KWh			469682000			3356860000
13	Cost of Plant: Land and Land Rights			3235620			348429
14	Structures and Improvements			77835659			36806202
15	Equipment Costs			317004985			296917514
16	Asset Retirement Costs			32499			32602
17	Total Cost			398108763			334104747
18	Cost per KW of Installed Capacity (line 17/5) Including			488.2374			430.8249
19	Production Expenses: Oper, Supv, & Engr			419996			237688
20	Fuel			32404109			88038386
21	Coolants and Water (Nuclear Plants Only)			0			0
22	Steam Expenses			1284962			2461665
23	Steam From Other Sources			0			0
24	Steam Transferred (Cr)			0			0
25	Electric Expenses			859443			1547597
26	Misc Steam (or Nuclear) Power Expenses			1168806			6141704
27	Rents			0			0
28	Allowances			0			0
29	Maintenance Supervision and Engineering			0			4378187
30	Maintenance of Structures			356919			10141973
31	Maintenance of Boiler (or reactor) Plant			1527316			1442388
32	Maintenance of Electric Plant			1228706			2931810
33	Maintenance of Misc Steam (or Nuclear) Plant			1310558			0
34	Total Production Expenses			40560815			117321398
35	Expenses per Net KWh			0.0864			0.0349
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat Gas	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	6765	10645	5508157	1758993	15662	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137998	145083	1009	10360	137694	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	105.608	58.064	5.554	49.452	93.400	0.000
41	Average Cost of Fuel per Unit Burned	100.817	36.158	5.646	47.855	91.347	0.000
42	Average Cost of Fuel Burned per Million BTU	17.395	5.760	5.597	2.312	15.795	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.069	0.000	0.000	0.026
44	Average BTU per KWh Net Generation	0.000	0.000	12058.323	0.000	0.000	10736.257

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *River Rouge* (d)			Plant Name: *River Rouge (cont'd)* (e)			Plant Name: *Marysville* (f)			Line No.
Steam						Steam			1
Conventional						Conventional			2
1956						1943			3
1958						1947			4
933.23			0.00			167.00			5
540			0			0			6
8760			0			0			7
540			0			84			8
540			0			84			9
527			0			84			10
150			0			4			11
3504054000			0			0			12
3235988			0			258114			13
21544320			0			3282060			14
242212362			0			7208752			15
11572			0			117525			16
267004242			0			10866451			17
286.1076			0.0000			65.0686			18
338902			0			0			19
78786377			0			0			20
0			0			0			21
2511			0			0			22
0			0			0			23
0			0			0			24
1833			0			0			25
5028968			0			-315			26
0			0			0			27
0			0			0			28
0			0			0			29
1914797			0			-944			30
6727613			0			0			31
1232050			0			0			32
2875002			0			0			33
96908053			0			-1259			34
0.0277			0.0000			0.0000			35
Coal	Nat Gas	Blast Gaa	Coke Gas	All		Coal	Nat Gas		36
Tons	Mcf	Mcf	Mcf			Tons	Mcf		37
1705872	339246	0	2151296	0	0	0	0	0	38
9801	1012	0	496	0	0	0	0	0	39
41.293	2.161	0.000	0.888	0.000	0.000	0.000	0.000	0.000	40
42.349	4.780	0.000	0.880	0.000	0.000	0.000	0.000	0.000	41
2.160	4.724	0.000	1.774	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.022	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	9867.961	0.000	0.000	0.000	0.000	44

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Northeast* (b)			Plant Name: *Placid* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1966			1969		
4	Year Last Unit was Installed	1971			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90			13.75		
6	Net Peak Demand on Plant - MW (60 minutes)	150			14		
7	Plant Hours Connected to Load	122			36		
8	Net Continuous Plant Capability (Megawatts)	150			14		
9	When Not Limited by Condenser Water	150			14		
10	When Limited by Condenser Water	100			12		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	765000			-12281000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17796			17797		
15	Equipment Costs	15097206			1725164		
16	Asset Retirement Costs	548			355		
17	Total Cost	15115550			1743316		
18	Cost per KW of Installed Capacity (line 17/5) Including	116.3630			126.7866		
19	Production Expenses: Oper, Supv, & Engr	543			16		
20	Fuel	359706			8826		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	47851			1364		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	408100			10206		
35	Expenses per Net KWh	0.5335			-0.0008		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	2009	12215	0	120	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138247	1026	0	137263	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	91.708	8.700	0.000	93.512	0.000	0.000
41	Average Cost of Fuel per Unit Burned	126.282	8.678	0.000	73.318	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	21.749	8.458	0.000	12.718	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	1.854	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	124731.959	0.000	0.000	0.000

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Harbor Beach* (d)	Plant Name: *St. Clair PP* (e)	Plant Name: *St. Clair PP(cont'd)* (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1968	1953		3
1968	1969		4
121.00	1905.01	0.00	5
103	1414	0	6
3739	8760	0	7
103	1414	0	8
103	1414	0	9
95	1374	0	10
24	312	0	11
167342000	6788349000	0	12
149190	2637153	0	13
6802512	57264162	0	14
46607086	778472416	0	15
3652	17563942	0	16
53562440	855937673	0	17
442.6648	449.3088	0.0000	18
163290	2099656	0	19
7007254	130804910	0	20
0	0	0	21
665814	2867606	0	22
0	0	0	23
0	0	0	24
445718	1938976	0	25
557718	9337638	0	26
0	0	0	27
0	0	0	28
0	296989	0	29
61505	1934297	0	30
1096202	21074980	0	31
552340	2773469	0	32
342205	3498442	0	33
10892046	176626963	0	34
0.0651	0.0260	0.0000	35

Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blended Oil	Nat Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
91609	6826	0	3853455	17991	22738	334577	0	0	38
11651	137422	0	9610	138089	1716000	1007	0	0	39
71.321	95.201	0.000	34.459	97.488	20.280	7.443	0.000	0.000	40
69.320	91.109	0.000	31.173	83.989	21.599	6.870	0.000	0.000	41
2.975	15.785	0.000	1.622	14.482	3.596	6.824	0.000	0.000	42
0.000	0.000	0.042	0.000	0.000	0.000	0.000	0.018	0.000	43
0.000	0.000	12991.622	0.000	0.000	0.000	0.000	10994.546	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam (b)			Plant Name: Superior (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1971			1966		
4	Year Last Unit was Installed	1971			1966		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			64.00		
6	Net Peak Demand on Plant - MW (60 minutes)	12			76		
7	Plant Hours Connected to Load	140			28		
8	Net Continuous Plant Capability (Megawatts)	12			76		
9	When Not Limited by Condenser Water	12			76		
10	When Limited by Condenser Water	12			45		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-152000			-265000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17796			161001		
15	Equipment Costs	1597316			5653236		
16	Asset Retirement Costs	380			547		
17	Total Cost	1615492			5814784		
18	Cost per KW of Installed Capacity (line 17/5) Including	117.4903			90.8560		
19	Production Expenses: Oper, Supv, & Engr	108			104		
20	Fuel	55670			67698		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	9480			9140		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	65258			76942		
35	Expenses per Net KWh	-0.4293			-0.2903		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	832	0	0	801	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137885	0	0	138144	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	102.011	0.000	0.000	107.227	0.000	0.000
41	Average Cost of Fuel per Unit Burned	66.872	0.000	0.000	84.506	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	11.547	0.000	0.000	14.565	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Enrico Fermi* (d)	Plant Name: *Hancock* (e)	Plant Name: *River Rouge* (f)	Line No.
Gas Turbine	Gas Turbine	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1966	1967	1967	3
1966	1970	1967	4
64.00	160.34	11.00	5
75	183	10	6
265	43	22	7
75	183	10	8
75	183	10	9
45	125	10	10
0	0	0	11
2914000	1661000	-300000	12
0	0	0	13
60176	23778	28315	14
9083367	14002916	1573543	15
513	0	133	16
9144056	14026694	1601991	17
142.8759	87.4809	145.6355	18
1550	670	18	19
1134009	244445	12329	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
135826	58690	1601	32
0	0	0	33
1271385	303805	13948	34
0.4363	0.1829	-0.0465	35

No. 2 Oil			Nat Gas				No. 2 Oil		36
Barrels			Mcf				Barrels		37
11976	0	0	29147	0	0	0	140	0	38
137324	0	0	1025	0	0	0	137966	0	39
102.874	0.000	0.000	8.496	0.000	0.000	0.000	131.081	0.000	40
94.687	0.000	0.000	8.387	0.000	0.000	0.000	87.767	0.000	41
16.417	0.000	0.000	8.190	0.000	0.000	0.000	15.146	0.000	42
0.389	0.000	0.000	0.147	0.000	0.000	0.000	0.000	0.000	43
23704.530	0.000	0.000	17990.958	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in his page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated is a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a herm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one uel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River* (b)			Plant Name: *Dayton* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1981			1966		
4	Year Last Unit was Installed	1981			1966		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			10.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			10		
7	Plant Hours Connected to Load	28			54		
8	Net Continuous Plant Capability (Megawatts)	14			10		
9	When Not Limited by Condenser Water	14			10		
10	When Limited by Condenser Water	14			10		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-372000			-194000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	533291			31144		
15	Equipment Costs	83753150			1090225		
16	Asset Retirement Costs	778			0		
17	Total Cost	84287219			1121369		
18	Cost per KW of Installed Capacity (line 17/5) Including	6129.9796			112.1369		
19	Production Expenses: Oper, Supv, & Engr	21			25		
20	Fuel	12898			15028		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1870			2165		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	14789			17218		
35	Expenses per Net KWh	-0.0398			-0.0888		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	164	0	0	191	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137806	0	0	137539	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	96.781	0.000	0.000	106.134	0.000	0.000
41	Average Cost of Fuel per Unit Burned	78.499	0.000	0.000	78.846	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	13.563	0.000	0.000	13.649	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Slocum* (d)			Plant Name: *Colfax* (e)			Plant Name: *Wilmont* (f)			Line No.
Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1968			1969			1968			3
1968			1969			1968			4
13.75			13.75			13.75			5
11			12			14			6
47			67			166			7
11			12			14			8
11			12			14			9
11			12			12			10
0			0			0			11
-398000			-275000			-20000			12
0			0			0			13
17797			17796			68534			14
1681951			1539358			1467311			15
333			684			355			16
1700081			1557838			1536200			17
123.6423			113.2973			111.7236			18
31			41			91			19
17955			28343			59681			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
2721			3551			7958			32
0			0			0			33
20707			31935			67730			34
-0.0520			-0.1161			-3.3865			35
No. 2 Oil			No. 2 Oil			No. 2 Oil			36
Barrels			Barrels			Barrels			37
240	0	0	313	0	0	699	0	0	38
137206	0	0	137485	0	0	137935	0	0	39
92.836	0.000	0.000	91.221	0.000	0.000	100.403	0.000	0.000	40
74.760	0.000	0.000	90.621	0.000	0.000	85.433	0.000	0.000	41
12.973	0.000	0.000	15.694	0.000	0.000	14.747	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Monroe (b)			Plant Name: Greenwood (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1969			1999		
4	Year Last Unit was Installed	1969			1999		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			278.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			280		
7	Plant Hours Connected to Load	52			866		
8	Net Continuous Plant Capability (Megawatts)	14			280		
9	When Not Limited by Condenser Water	14			280		
10	When Limited by Condenser Water	12			222		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-658000			60771000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	63265			0		
15	Equipment Costs	1470027			75565118		
16	Asset Retirement Costs	1153			0		
17	Total Cost	1534445			75565118		
18	Cost per KW of Installed Capacity (line 17/5) Including	111.5960			271.8170		
19	Production Expenses: Oper, Supv, & Engr	23			19992		
20	Fuel	0			5118332		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	2010			1752173		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	2033			6890497		
35	Expenses per Net KWh	-0.0031			0.1134		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			Nat Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Mcf		
38	Quantity (Units) of Fuel Burned	177	0	0	883312	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137625	0	0	1009	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	97.438	0.000	0.000	5.554	0.000	0.000
41	Average Cost of Fuel per Unit Burned	87.967	0.000	0.000	5.794	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	15.219	0.000	0.000	5.744	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.084	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	14662.882	0.000	0.000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Oliver* (d)			Plant Name: *St. Clair* (e)			Plant Name: *Delray* (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
14			23			159			6
286			15			543			7
14			23			159			8
14			23			159			9
12			18			120			10
0			0			0			11
196000			8000			30252000			12
0			0			0			13
17797			37102			0			14
1600496			2762547			45380550			15
355			567			274			16
1618648			2800216			45380824			17
117.7199			150.6302			285.4140			18
161			-1			8310			19
144588			4228			1927529			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
14142			4855			728281			32
0			0			0			33
158891			9082			2664120			34
0.8107			1.1353			0.0881			35
No. 2 Oil			Nat Gas	No. 2 Oil		Nat Gas			36
Barrels			Mcf	Barrels		Mcf			37
1244	0	0	2449	51	0	366759	0	0	38
137699	0	0	1008	138426	0	1010	0	0	39
92.894	0.000	0.000	7.443	97.488	0.000	4.745	0.000	0.000	40
116.269	0.000	0.000	7.640	82.230	0.000	5.265	0.000	0.000	41
20.104	0.000	0.000	7.578	14.144	0.000	5.204	0.000	0.000	42
0.738	0.000	0.000	0.000	0.000	0.000	0.060	0.000	0.000	43
36693.878	0.000	0.000	0.000	0.000	0.000	12242.893	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River* (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	1999					
4	Year Last Unit was Installed	1999					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	279			0		
7	Plant Hours Connected to Load	2033			0		
8	Net Continuous Plant Capability (Megawatts)	279			0		
9	When Not Limited by Condenser Water	279			0		
10	When Limited by Condenser Water	222			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	106899000			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			0.0000		
19	Production Expenses: Oper, Supv, & Engr	32618			0		
20	Fuel	7314364			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	2858734			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	10205716			0		
35	Expenses per Net KWh	0.0955			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf					
38	Quantity (Units) of Fuel Burned	1441346	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1009	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.975	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	5.075	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	5.031	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.068	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	13599.996	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
		0.00			0.00			0.00	5
		0			0			0	6
		0			0			0	7
		0			0			0	8
		0			0			0	9
		0			0			0	10
		0			0			0	11
		0			0			0	12
		0			0			0	13
		0			0			0	14
		0			0			0	15
		0			0			0	16
		0			0			0	17
		0.0000			0.0000			0.0000	18
		0			0			0	19
		0			0			0	20
		0			0			0	21
		0			0			0	22
		0			0			0	23
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		0			0			0	25
		0			0			0	26
		0			0			0	27
		0			0			0	28
		0			0			0	29
		0			0			0	30
		0			0			0	31
		0			0			0	32
		0			0			0	33
		0			0			0	34
		0.0000			0.0000			0.0000	35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 2680 Plant Name: LUDINGTON(Total) (b)
1	Type of Plant Construction (Conventional or Outdoor)	Coventional
2	Year Originally Constructed	1973
3	Year Last Unit was Installed	1973
4	Total installed cap (Gen name plate Rating in MW)	1,979
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	1,851
6	Plant Hours Connect to Load While Generating	3,737
7	Net Plant Capability (in megawatts)	1,872
8	Average Number of Employees	40
9	Generation, Exclusive of Plant Use - Kwh	2,501,063,000
10	Energy Used for Pumping	3,523,622,000
11	Net Output for Load (line 9 - line 10) - Kwh	-1,022,559,000
12	Cost of Plant	
13	Land and Land Rights	4,548,429
14	Structures and Improvements	39,274,032
15	Reservoirs, Dams, and Waterways	212,892,088
16	Water Wheels, Turbines, and Generators	91,459,290
17	Accessory Electric Equipment	16,598,460
18	Miscellaneous Powerplant Equipment	4,319,000
19	Roads, Railroads, and Bridges	3,416,146
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	372,507,445
22	Cost per KW of installed cap (line 21 / 4)	188.2301
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. 2680 Plant Name: LUDINGTON(DECo%) (c)	FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	Line No.
Conventional			1
1973			2
1973			3
970			4
907			5
			6
917			7
			8
1,629,269,000			9
2,287,020,000			10
-657,751,000			11
			12
3,190,436			13
19,823,787			14
115,739,094			15
48,899,099			16
7,943,564			17
2,008,265			18
1,862,785			19
			20
199,467,030			21
205.6361			22
			23
1,329,646			24
			25
1,214,856			26
1,019,841			27
542,332			28
			29
81,737			30
524,215			31
1,198,893			32
2,079,844			33
1,275,598			34
9,266,962			35
61,687,781			36
70,954,743			37
0.0436			38

FOOTNOTE DATA

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2010.

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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	* Connors Creek	1971	5.50	5.0	-225	1,068,084
11	*Harbor Beach	1967	4.00	4.0	-36	563,243
12	*St. Clair	1970	5.50	5.0	-1,814	552,509
13						
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44						
45						
46						

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
194,197		529	167	Oil	630	10
140,811		11,182	1,583	Oil	1,405	11
100,456		4,228	594	Oil	1,414	12
						13
						14
						15
						16
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STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	C-Coal O-Oil G-Gas P-Pulv. Coal Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Conners Creek (1)	Detroit,MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville,MI	4/1930-	C P	850	900	440
9			1947				
10							
11							
12							
13							
14							
15	Trenton Channel	Trenton,MI	2/1949-	O	1,380	950	150
16			1950				
17			2/1949	C, O P	1,380	950	600
18			1/1968	C, O P	2520/521	1000/1000	3,580
19							
20							
21							
22	St. Clair (2)	E. China Twp.,MI	4/1953-	C, O P	1800/330	1000/1000	1,070
23			1954				
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators							
					Name Plate Rating in Kilowatts							
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators) Min.	Hydrogen Pressure (Designate air cooled generators) Max.	Power Factor	Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2
											----------	3
											270,000	4
											==========	5
												6
												7
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9
											----------	10
											150,000	11
											==========	12
												13
												14
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17
											----------	18
											775,500	19
											==========	20
												21
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25
												26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing (C-Coal, O-Oil, G-Gas, P-Pulv. Coal)	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	St. Clair (Continued)						
2							
3							
4							
5			1/1959	O	2400/553	1050/1000	2,100
6							
7			1/1961	C P	2450/516	1050/1000	2,100
8							
9			1/1969	C P	2520/517	1000/1000	3,554
10							
11							
12							
13							
14	Monroe	Monroe,MI	1/1971	C P	3800/740	1006/1002	5,718
15			1/1973	C P	3800/737	1006/1002	5,718
16			1/1973	C P	3800/737	1006/1002	5,718
17			1/1974	C P	3800/740	1006/1002	5,718
18							
19							
20							
21							
22	River Rouge (7)	River Rouge,MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720
23							
24			1/1957	C,O(4) P	2000/440	1050/1000	1,710
25							
26			1/1958	C,O(4) P	2400/498	1050/1000	2,000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators							
					Name Plate Rating in Kilowatts							
Year Installed	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min. (o)	Max. (p)	(q)	(r)	(s)	
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9
											---	10
											1,905,012	11
											=========	12
												13
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16
1974	775.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17
											---	18
											3,279,600	19
											=========	20
												21
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing (C-Coal, O-Oil, G-Gas, P-Pulv. Coal, N-Nuclear)	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6	Harbor Beach	Harbor Beach,MI	1/1968	C P	1,450	1,000	862
7							
8							
9	Greenwood	Greenwood Twp. MI	1/1979	G,O	2,520	1005/1005	5,500
10							
11							
12	Belle River (5)	China Twp.,MI	1/1984	C P	2,520	1005/1005	4,550
13			1/1985	C P	2,520	1005/1005	4,550
14							
15							
16							
17							
18	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n) KW	Line No.
					Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	1
											---	2
											933,232	3
											=========	4
												5
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005	6
											=========	7
												8
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	9
											=========	10
												11
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	12
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	13
											---	14
											1,395,000	15
											=========	16
												17
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	18
											=========	19
												20
												21
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Line No.

1 The following notes refer to pages 413A through 413B.2.
2
3 (1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit.
4 (2) St. Clair Unit No. 5 is in economy reserve status and did not operate in 2009.
5 (3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6 (4) These boilers also burn blast furnace gas.
7 (5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8 entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, interest is 100% in Unit 2., 81% Cumulative
9 of the portion of the facilities applicable to Belle River. Jointly by Belle River and St. Clair Power Plants Phase IA 51%
10 and Phase IIA 75% in facilities used in common. The Respondent is entitled to 81%
11 of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12 and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13 operation and maintenance accounts, administrative and general operation accounts and taxes other than
14 income taxes. Refer to Note 7 of the Notes to Consolidated Financial Statements in the 2010 Annual Report
15 to Shareholders.
16 (6) Marysville Power Plant is in cold standby status and was not operated in 2010.
17 (7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Shwo associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								

(1) Detroit Edison and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Detroit Edison having a 49% undivided interest and Consumer Energy Company a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and Detroit Edison are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages.

Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.

Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

(2) All units are reversible pump/turbines.

(3) Gross Static Head pond full with average lake level for 2010 of 578.52'.

PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS									
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN Hp (p)	NAME PLATE RATING IN MVa (q)	Line No
	None								1
									2
									3
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									10
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether is has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVa, MW, or Hp; indicate power factor) (v)	Number of Units in Plant (w)	(x)
1	1973	20.0	3	60 Hz	Generator	6	1,978.8
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant	Location of Plant	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts)	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)	Number of Units in Plant (m)	(n)	
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	279.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
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								37
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								39
								40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Overhead Group		230.00		Tower	0.30		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.30		

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
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								20
								21
								22
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								29
								30
								31
								32
								33
								34
								35
								36

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
3	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	
4	Adair - COLUMBUS TWP	Distribution	41.57	4.80	
5	Adams - ROMEO	Distribution	120.00	41.57	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution			
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	41.57	13.20	
16	Algonac - ALGONAC	Distribution	24.00	4.80	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	41.57	4.80	
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
20	Almont - ALMONT	Distribution	41.57	4.80	
21	Alpha - STERLING HTS	Distribution	120.00	13.20	
22	Alpha - STERLING HTS	Distribution			
23	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	
24	Amsterdam - DETROIT	Distribution	24.00	4.80	
25	Anderson - FREMONT TWP	Distribution	24.00	4.80	
26	Angola - SOUTHFIELD	Distribution	41.57	13.20	
27	Angola - SOUTHFIELD	Distribution			
28	Annchester - DETROIT	Distribution	41.57	4.80	
29	Annchester - DETROIT	Distribution	24.00	4.80	
30	Apache - TROY	Distribution	120.00	13.20	
31	Apache - TROY	Distribution			
32	Applegate - APPLEGATE	Distribution	24.00	4.80	
33	Applegate - APPLEGATE	Distribution			
34	Appoline - DETROIT	Distribution	41.57	4.80	
35	Appoline - DETROIT	Distribution	24.00	4.80	
36	Argo - ANN ARBOR	Distribution	41.57	4.80	
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	
38	Arizona - YPSILANTI TWP	Distribution			
39	Armada - ARMADA	Distribution	41.57	13.20	
40	Armada - ARMADA	Distribution	41.57	4.80	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
10	1					2
30	2					3
5	2					4
30	1					5
50	2					6
			Static Capacitor	1	12	7
			Static Capacitor	2	12	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
10	2					20
80	2					21
			Static Capacitor	2	12	22
30	2					23
40	4					24
1	6					25
75	3					26
			Static Capacitor	3	18	27
10	1					28
20	2					29
120	3					30
			Static Capacitor	3	18	31
2	3					32
			Static Capacitor	1	6	33
20	2					34
10	1					35
18	3					36
50	2					37
			Static Capacitor	2	12	38
5	1					39
4	1					40

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Arnold - TROY	Distribution	41.57	4.80	
2	Arrowhead - ELKLAND TWP.	Distribution	120.00	41.57	
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	
5	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
8	Atlas - RIVERVIEW	Distribution	41.57	4.80	
9	Attica - ATTICA TWP	Distribution	41.57	4.80	
10	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	
14	Augusta - MACOMB	Distribution			
15	Bad Axe - VERONA TWP	Distribution	120.00	41.57	
16	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
17	Bad Axe - VERONA TWP	Distribution	41.57	4.80	
18	Bad Axe - VERONA TWP	Distribution			
19	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	
20	Baldwin - ORION TWP	Distribution	41.57	13.20	
21	Baldwin - ORION TWP	Distribution			
22	Baldwin - ORION TWP	Distribution			
23	Balfour - DETROIT	Distribution	24.00	4.80	
24	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	
25	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	
26	Bartlett - PONTIAC	Distribution	41.57	8.66	
27	Bay Port - FAIRHAVEN TWP	Distribution	41.57	4.80	
28	Beach - HARRISON TWP	Distribution	41.57	13.20	
29	Beach - HARRISON TWP	Distribution			
30	Beck - ROSEVILLE	Distribution	120.00	13.20	
31	Beck - ROSEVILLE	Distribution			
32	Bell Creek - LIVONIA	Distribution	41.57	13.20	
33	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	
34	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
35	Bemis - SALINE	Distribution	120.00	13.20	
36	Bennet - MARLETTE TWP	Distribution	120.00	41.57	
37	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
38	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	
39	Bergen - OREGON TWP	Distribution	120.00	13.20	
40	Berkley - BERKLEY	Distribution	41.57	4.80	

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	2					1
50	1					2
			Static Capacitor	1	6	3
15	2					4
5	1					5
			Static Capacitor	1	6	6
8	1					7
20	2					8
6	1					9
25	1					10
25	1					11
			Static Capacitor	2	12	12
80	2					13
			Static Capacitor	2	12	14
75	1					15
17	2					16
8	2					17
			Static Capacitor	2	12	18
23	2					19
30	2					20
			Static Capacitor	1	12	21
			Static Capacitor	2	12	22
30	3					23
75	1					24
10	1					25
13	1					26
2	1					27
50	2					28
			Static Capacitor	2	12	29
50	2					30
			Static Capacitor	2	12	31
40	2					32
8	1					33
6	6					34
25	1					35
75	1					36
25	1					37
50	2					38
8	1					39
20	2					40

Name of Respondent	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4
The Detroit Edison Company			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Berkley - BERKLEY	Distribution	24.00	4.80	
2	Berlin - BERLIN TWP	Distribution	120.00	13.20	
3	Bernard - WALES TWP	Distribution	41.57	4.80	
4	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	
5	Biddle - WAYNE	Distribution	41.57	13.20	
6	Biddle - WAYNE	Distribution	41.57	4.80	
7	Biddle - WAYNE	Distribution			
8	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	
9	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	
10	Bingham - BINGHAM TWP	Distribution	41.57	4.80	
11	Bingham - BINGHAM TWP	Distribution			
12	Birch - VASSAR	Distribution	41.57	4.80	
13	Birch - VASSAR	Distribution			
14	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	
15	Bishop - WARREN	Distribution	41.57	4.80	
16	Bishop - WARREN	Distribution			
17	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
18	Bismarck - STERLING HEIGHTS	Distribution			
19	Blair - ROYAL OAK	Distribution	41.57	4.80	
20	Bloomfield - PONTIAC	Distribution	120.00	41.57	
21	Bloomfield - PONTIAC	Distribution	41.57	13.20	
22	Bloomfield - PONTIAC	Distribution			
23	Bloomfield - PONTIAC	Distribution			
24	Bond - IOSCO TWP	Distribution	41.57	13.20	
25	Bond - IOSCO TWP	Distribution			
26	Boyne - MACOMB TWP	Distribution	120.00	41.57	
27	Boyne - MACOMB TWP	Distribution	120.00	13.20	
28	Boyne - MACOMB TWP	Distribution			
29	Bray - ARBELA TWP	Distribution	41.57	13.20	
30	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	
31	Bredow - HURON TWP	Distribution	41.57	4.80	
32	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	
33	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	
34	Brewer - ADDISON TWP	Distribution	41.57	13.20	
35	Brewer - ADDISON TWP	Distribution			
36	Brighton - BRIGHTON	Distribution	41.57	4.80	
37	Brock - DEARBORN HTS	Distribution	120.00	41.57	
38	Brock - DEARBORN HTS	Distribution			
39	Bronco - SHELBY TWP	Distribution	120.00	13.20	
40	Bronco - SHELBY TWP	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
9	1					2
18	2					3
26	2					4
15	2					5
20	2					6
			Static Capacitor	2	16	7
20	2					8
20	2					9
6	1					10
			Static Capacitor	1	4	11
12	2					12
			Static Capacitor	1	6	13
33	3					14
20	2					15
			Static Capacitor	2	19	16
80	2					17
				2	12	18
15	2					19
300	3					20
40	2					21
			Static Capacitor	3	90	22
			Static Capacitor	2	12	23
5	1					24
			Static Capacitor	1	4	25
100	1					26
80	2					27
			Static Capacitor	1	18	28
5	1					29
30	2					30
2	1					31
8	1					32
5	2					33
25	2					34
			Static Capacitor	1	6	35
12	2					36
200	2					37
			Static Capacitor	2	48	38
80	2					39
			Static Capacitor	2	12	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Brooks - SOUTHFIELD	Distribution	41.57	13.20	
2	Brooks - SOUTHFIELD	Distribution			
3	Brown City - BROWN CITY	Distribution	41.57	4.80	
4	Brownstown - WOODHAVEN	Distribution	120.00	41.57	
5	Brownstown - WOODHAVEN	Distribution	120.00	24.00	
6	Brownstown - WOODHAVEN	Distribution	41.57	13.20	
7	Brownstown - WOODHAVEN	Distribution			
8	Bruce - BRUCE TWP	Distribution	41.57	13.20	
9	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	
10	Bunce Creek - MARYSVILLE	Distribution	120.00	24.00	
11	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	
12	Bunert - WARREN	Distribution	24.00	13.20	
13	Bunert - WARREN	Distribution	24.00	4.80	
14	Bunert - WARREN	Distribution			
15	Burbank - MT CLEMENS	Distribution	41.57	4.80	
16	Burton - ANN ARBOR	Distribution	41.57	4.80	
17	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	
18	Calumet - WATERFORD TWP	Distribution	41.57	4.80	
19	Camden - WATERFORD TWP	Distribution	41.57	13.20	
20	Camden - WATERFORD TWP	Distribution	41.57	4.80	
21	Capac - CAPAC	Distribution	41.57	13.20	
22	Capac - CAPAC	Distribution			
23	Carleton - ASH TWP	Distribution	41.57	4.80	
24	Caro - CARO	Distribution	41.57	4.80	
25	Carpenter - MILAN	Distribution	41.57	4.80	
26	Carpenter - MILAN	Distribution			
27	Carsonville - CARSONVILLE	Distribution	41.57	4.80	
28	Carter - AUBURN HILLS	Distribution	41.57	13.20	
29	Carter - AUBURN HILLS	Distribution			
30	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	
31	Caseville - CASEVILLE TWP	Distribution			
32	Cass City - CASS CITY	Distribution	41.57	13.20	
33	Cass City - CASS CITY	Distribution	41.57	4.80	
34	Cato - DETROIT	Distribution	120.00	13.20	
35	Cato - DETROIT	Distribution	120.00	4.80	
36	Cato - DETROIT	Distribution			
37	Cedar - PORT HURON	Distribution	41.57	4.80	
38	Cedar - PORT HURON	Distribution	24.00	4.80	
39	Centerline - CENTER LINE	Distribution	24.00	4.80	
40	Cessna - HOWELL TWP	Distribution	41.57	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
50	2					1
			Static Capacitor	2	12	2
3	1					3
150	2					4
75	1					5
30	2					6
			Static Capacitor	1	18	7
13	1					8
150	2					9
100	2					10
8	2					11
30	2					12
8	2					13
			Static Capacitor	1	9	14
25	2					15
33	3					16
5	1					17
5	2					18
40	2					19
12	2					20
15	2					21
			Static Capacitor	1	6	22
4	2					23
12	2					24
8	2					25
			Static Capacitor	1	6	26
3	2					27
30	2					28
			Static Capacitor	1	6	29
13	2					30
			Static Capacitor	1	9	31
8	1					32
8	2					33
80	2					34
50	2					35
			Static Capacitor	2	12	36
10	1					37
10	1					38
20	2					39
25	2					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Chandler - DETROIT	Distribution	24.00	4.80	
2	Charlotte - DETROIT	Distribution	24.00	4.80	
3	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	
4	Chesterfield - CHESTERFIELD TWP	Distribution			
5	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	
6	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
7	Chestnut - MADISON HEIGHTS	Distribution			
8	Chestnut - MADISON HEIGHTS	Distribution			
9	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
10	Chilson - GENOA TWP	Distribution	41.57	13.20	
11	Chippewa - PORT HURON	Distribution	41.57	4.80	
12	Chippewa - PORT HURON	Distribution			
13	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	
14	Clarkston - INDEPENDENCE TWP	Distribution			
15	Clifford - CLIFFORD	Distribution	41.57	4.80	
16	Clifford - CLIFFORD	Distribution			
17	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	
18	Coats - ORION TWP	Distribution	41.57	13.20	
19	Cody - LYON TWP	Distribution	120.00	41.57	
20	Cody - LYON TWP	Distribution	120.00	13.20	
21	Cody - LYON TWP	Distribution			
22	Colfax - HANDY TWP	Distribution	120.00	41.57	
23	Colfax - HANDY TWP	Distribution	41.57	13.20	
24	Colfax - HANDY TWP	Distribution	41.57	4.80	
25	Colfax - HANDY TWP	Distribution	41.57	4.16	
26	Colfax - HANDY TWP	Distribution			
27	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
28	Collins - YPSILANTI TWP	Distribution			
29	Colorado - ORION TWP	Distribution	120.00	13.20	
30	Colorado - ORION TWP	Distribution			
31	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	
32	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	
33	Commerce Lake - COMMERCE TWP	Distribution			
34	Conant - DETROIT	Distribution	24.00	4.80	
35	Conrad - HOWELL TWP	Distribution	41.57	13.20	
36	Coolidge - DETROIT	Distribution	24.00	4.80	
37	Cornell - YPSILANTI	Distribution	41.57	4.80	
38	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
39	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
40	Cottage - BURTCHVILLE TWP	Distribution	41.57	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
70	6					1
15	2					2
45	3					3
			Static Capacitor	2	12	4
300	3					5
120	3					6
			Static Capacitor	2	48	7
			Static Capacitor	3	18	8
33	3					9
15	2					10
33	3					11
			Static Capacitor	1	5	12
50	2					13
			Static Capacitor	1	12	14
9	2					15
			Static Capacitor	1	6	16
13	1					17
8	1					18
80	2					19
50	2					20
			Static Capacitor	1	18	21
100	1					22
30	2					23
2	1					24
14	1		Generating Transform			25
			Static Capacitor	1	12	26
50	2					27
			Static Capacitor	2	12	28
80	2					29
			Static Capacitor	2	12	30
3	1					31
50	2					32
			Static Capacitor	2	12	33
35	3					34
30	2					35
30	3					36
20	2					37
300	3					38
60	3					39
5	1					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Crawford - TROY TWP	Distribution	41.57	13.20	
2	Crestwood - DEARBORN	Distribution	120.00	13.20	
3	Crestwood - DEARBORN	Distribution			
4	Cross - KINDE VILLAGE	Distribution	41.57	13.20	
5	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
6	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	
7	Crown - PITTSFIELD TWP	Distribution			
8	Culver - WATERFORD TWP	Distribution	41.57	4.80	
9	Curtis - DETROIT	Distribution	41.57	4.80	
10	Custer - MONROE	Distribution	120.00	24.00	
11	Custer - MONROE	Distribution	41.57	24.00	
12	Custer - MONROE	Distribution	24.00	4.80	
13	Custer - MONROE	Distribution			
14	Cypress - MARYSVILLE	Distribution	120.00	13.20	
15	Daly - DEARBORN HTS	Distribution	41.57	4.80	
16	Davis - W BLOOMFIELD	Distribution	41.57	13.20	
17	Davis - W BLOOMFIELD	Distribution			
18	Davis - W BLOOMFIELD	Distribution			
19	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	
20	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	
21	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	
22	Dayton - VAN BUREN TWP	Distribution			
23	Dearborn - DEARBORN	Distribution	41.57	4.80	
24	Dearborn - DEARBORN	Distribution	24.00	4.80	
25	Decatur - DEARBORN	Distribution	24.00	4.80	
26	Delray Peakers - DETROIT	Distribution	120.00	13.20	
27	Denver - DETROIT	Distribution	24.00	4.80	
28	Derby - VASSAR	Distribution	41.57	4.80	
29	Derby - VASSAR	Distribution			
30	Dewey - LIVONIA	Distribution	41.57	13.20	
31	Dewey - LIVONIA	Distribution			
32	Dexter - DEXTER	Distribution	41.57	4.80	
33	Diamond - DEXTER	Distribution	41.57	13.20	
34	Diamond - DEXTER	Distribution			
35	Disco - SHELBY TWP	Distribution	41.57	13.20	
36	Dix - SOUTHGATE	Distribution	41.57	4.80	
37	Dorset - SALINE TWP	Distribution	120.00	41.57	
38	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	
39	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
40	Drake - FARMINGTON HILLS	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
75	3					1
80	2					2
			Static Capacitor	2	12	3
8	1					4
40	1					5
25	1					6
			Static Capacitor	1	9	7
25	2					8
20	2					9
150	2					10
80	5					11
23	2					12
			Static Capacitor	2	31	13
50	2					14
20	2					15
65	3					16
			Static Capacitor	1	6	17
			Static Capacitor	3	18	18
150	2					19
15	2					20
10	1		Generating Transform			21
			Static Capacitor	2	24	22
23	2					23
10	1					24
20	2					25
200	2		Generating Transform			26
30	3					27
25	2					28
				1	6	29
30	2					30
			Static Capacitor	2	12	31
3	1					32
25	2					33
			Static Capacitor	2	14	34
30	2					35
38	2					36
50	1					37
50	2					38
80	2					39
			Static Capacitor	2	12	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
2	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	
3	Drexel - FARMINGTON HILLS	Distribution			
4	Dublin - HURON TWP	Distribution	41.57	13.20	
5	Dudley - TROY	Distribution	41.57	13.20	
6	Dudley - TROY	Distribution	41.57	4.80	
7	Dudley - TROY	Distribution			
8	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
9	Duvall - NORTHVILLE TWP	Distribution			
10	Eastland - HARPER WOODS	Distribution	41.57	4.80	
11	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	
12	Ecorse - ECORSE	Distribution	41.57	4.80	
13	Ecorse - ECORSE	Distribution	24.00	4.80	
14	Eight Mile - DETROIT	Distribution	24.00	4.80	
15	Elba - ELBA TWP	Distribution	41.57	4.80	
16	Elba - ELBA TWP	Distribution			
17	Elgin - LIVONIA	Distribution	41.57	4.80	
18	Elkton - ELKTON	Distribution	41.57	4.80	
19	Elm - TAYLOR	Distribution	120.00	41.57	
20	Elm - TAYLOR	Distribution	120.00	13.20	
21	Elm - TAYLOR	Distribution			
22	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	
23	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	
24	Empire - DETROIT	Distribution	24.00	4.80	
25	Erin - EAST POINTE	Distribution	120.00	41.57	
26	Erin - EAST POINTE	Distribution	41.57	24.00	
27	Erin - EAST POINTE	Distribution	41.57	4.80	
28	Erin - EAST POINTE	Distribution			
29	Essex - DETROIT	Distribution	120.00	24.00	
30	Euclid - TROY	Distribution	41.57	13.20	
31	Evergreen - DETROIT	Distribution	120.00	41.57	
32	Evergreen - DETROIT	Distribution	41.57	24.00	
33	Evergreen - DETROIT	Distribution	41.57	4.80	
34	Evergreen - DETROIT	Distribution			
35	Fairfax - PORT HURON	Distribution	41.57	13.20	
36	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	
37	Fairlane - DETROIT	Distribution	24.00	4.80	
38	Fairmount - DETROIT	Distribution	24.00	4.80	
39	Falcon - MARYSVILLE	Distribution	41.57	4.80	
40	Farmington - FARMINGTON	Distribution	41.57	13.20	

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	1					1
50	2					2
			Static Capacitor	3	18	3
20	2					4
30	2					5
23	2					6
			Static Capacitor	2	9	7
80	2					8
			Static Capacitor	2	12	9
30	3					10
20	2					11
10	1					12
20	2					13
33	3					14
3	1					15
			Static Capacitor	1	4	16
15	2					17
12	2					18
200	2					19
50	2					20
			Static Capacitor	2	36	21
15	2					22
3	1					23
30	3					24
300	3					25
45	2					26
25	2					27
			Static Capacitor	2	54	28
300	3					29
20	2					30
300	3					31
80	6					32
40	4					33
			Static Capacitor	4	84	34
30	2					35
3	1					36
20	2					37
20	2					38
12	2					39
30	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Farmington - FARMINGTON	Distribution	41.57	4.80	
2	Farmington - FARMINGTON	Distribution			
3	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
4	Ferndale - FERNDALE	Distribution	24.00	4.80	
5	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	
6	Fifteen Mile - STERLING HEIGHTS	Distribution			
7	Filmore - ALLEN PARK	Distribution	120.00	13.20	
8	Filmore - ALLEN PARK	Distribution			
9	Finlay - LIVONIA	Distribution	41.57	4.80	
10	Fisher - GIBRALTAR	Distribution	41.57	13.20	
11	Fisher - GIBRALTAR	Distribution			
12	Flag - ROMULUS TWP	Distribution	41.57	4.80	
13	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	
14	Fleming - ASH TWP	Distribution	41.57	13.20	
15	Fleming - ASH TWP	Distribution			
16	Flint - GENOA TWP	Distribution	120.00	13.20	
17	Flint - GENOA TWP	Distribution			
18	Florida - LIVONIA	Distribution	41.57	13.20	
19	Forester - FORESTER TWP	Distribution	24.00	4.80	
20	Fountain - PLYMOUTH	Distribution	41.57	13.20	
21	Fountain - PLYMOUTH	Distribution			
22	Fowlerville - FOWLERVILLE	Distribution	41.57	4.80	
23	Fowlerville - FOWLERVILLE	Distribution	24.00	4.80	
24	Fowlerville - FOWLERVILLE	Distribution			
25	Fox - FRANKLIN	Distribution	41.57	4.80	
26	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	
27	Fraser - FRASER	Distribution	41.57	4.80	
28	Freedom - LODI TWP	Distribution	41.57	13.20	
29	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	
30	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
31	French Landing - VAN BUREN TWP	Distribution			
32	Frisbie - DETROIT	Distribution	120.00	24.00	
33	Frisbie - DETROIT	Distribution	24.00	4.80	
34	Front Street - MONROE	Distribution	24.00	4.80	
35	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	
36	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	
37	Gagetown - ELKLAND TWP	Distribution			
38	Garden City - GARDEN CITY	Distribution	41.57	4.80	
39	Garfield - DETROIT	Distribution	24.00	4.80	
40	Gary - DETROIT	Distribution	41.57	4.80	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	2					1
			Static Capacitor	2	18	2
50	2					3
20	2					4
20	2					5
			Static Capacitor	1	9	6
50	2					7
			Static Capacitor	2	6	8
20	2					9
23	2					10
			Static Capacitor	1	9	11
8	2					12
9	2					13
23	2					14
			Static Capacitor	2	24	15
50	2					16
			Static Capacitor	2	12	17
23	2					18
1	3					19
50	2					20
			Static Capacitor	2	6	21
3	1					22
3	3					23
			Static Capacitor	1	6	24
20	2					25
14	2					26
33	3					27
10	1					28
5	1					29
3	3					30
			Static Capacitor	1	12	31
300	3					32
40	4					33
23	2					34
8	2					35
3	1					36
			Static Capacitor	1	4	37
18	2					38
58	4					39
20	2					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Gay - INKSTER	Distribution	41.57	4.80	
2	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
3	Genoa - GENOA TWP	Distribution	120.00	41.57	
4	Genoa - GENOA TWP	Distribution	120.00	13.20	
5	Genoa - GENOA TWP	Distribution	41.57	13.20	
6	Genoa - GENOA TWP	Distribution			
7	Gibson - DETROIT	Distribution	24.00	4.80	
8	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
9	Giddings - AUBURN HILLS	Distribution			
10	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	
11	Gilbert - ROMULUS TWP	Distribution			
12	Gilbert - ROMULUS TWP	Distribution			
13	Glendale - REDFORD TWP	Distribution	41.57	4.80	
14	Globe - VASSAR TWP	Distribution	41.57	13.20	
15	Golf - MACOMB TWP	Distribution	120.00	13.20	
16	Golf - MACOMB TWP	Distribution			
17	Goodison - OAKLAND TWP	Distribution	41.57	13.20	
18	Goodison - OAKLAND TWP	Distribution			
19	Grand River - DETROIT	Distribution	24.00	4.80	
20	Grant - DETROIT	Distribution	24.00	4.80	
21	Grayling - SHELBY TWP	Distribution	120.00	13.20	
22	Grayling - SHELBY TWP	Distribution			
23	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	
24	Griffin - LEROY TWP	Distribution	41.57	13.20	
25	Griffin - LEROY TWP	Distribution			
26	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
27	Grosse Pointe - DETROIT	Distribution	41.57	4.80	
28	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
29	Grosse Pointe - DETROIT	Distribution			
30	Gulley - DEARBORN	Distribution	41.57	4.80	
31	Gunston - DETROIT	Distribution	24.00	4.80	
32	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
33	Hager - NORTHVILLE TWP	Distribution			
34	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	
35	Hamburg - HAMBURG TWP	Distribution			
36	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
37	Hamlin - ROCHESTER HILLS	Distribution			
38	Hancock - COMMERCE TWP	Distribution	120.00	41.57	
39	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
40	Hancock - COMMERCE TWP	Distribution	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
18	2					1
30	3					2
150	2					3
25	1					4
10	1					5
			Static Capacitor	2	36	6
15	2					7
50	2					8
			Static Capacitor	2	12	9
40	2					10
			Static Capacitor	1	4	11
			Static Capacitor	2	6	12
38	3					13
3	1					14
120	3					15
			Static Capacitor	3	18	16
50	2					17
			Static Capacitor	1	12	18
40	4					19
30	3					20
80	2					21
			Static Capacitor	2	12	22
20	2					23
15	2					24
			Static Capacitor	2	12	25
30	3					26
13	1					27
26	2					28
			Static Capacitor	1	6	29
20	2					30
20	2					31
120	3					32
			Static Capacitor	2	12	33
25	2					34
			Static Capacitor	1	6	35
80	2					36
			Static Capacitor	2	12	37
150	2					38
80	2					39
85	1		Generating Transform			40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hancock - COMMERCE TWP	Distribution	41.57	13.20	
2	Hancock - COMMERCE TWP	Distribution			
3	Hancock - COMMERCE TWP	Distribution			
4	Harper - CLINTON TWP	Distribution	41.57	4.80	
5	Harper - CLINTON TWP	Distribution			
6	Harvey - WESTLAND	Distribution	41.57	4.80	
7	Haskell - TAYLOR	Distribution	41.57	4.80	
8	Haskell - TAYLOR	Distribution	24.00	4.80	
9	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	
10	Hayes - DETROIT	Distribution	24.00	4.80	
11	Hazel Park - FERNDALE	Distribution	24.00	4.80	
12	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	
13	Hickory - SOUTHFIELD	Distribution	41.57	13.20	
14	Hickory - SOUTHFIELD	Distribution	41.57	4.80	
15	Hill - SHELBY TWP	Distribution	41.57	4.80	
16	Hines - LIVONIA	Distribution	120.00	41.57	
17	Hines - LIVONIA	Distribution	120.00	13.20	
18	Hines - LIVONIA	Distribution			
19	Hines - LIVONIA	Distribution			
20	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	
21	Hobart - ANN ARBOR TWP	Distribution			
22	Homer - VAN BUREN TWP	Distribution	41.57	13.20	
23	Hoover - ANN ARBOR	Distribution	41.57	4.80	
24	Hoover - ANN ARBOR	Distribution			
25	Houston - IRA TWP	Distribution	120.00	13.20	
26	Howard - DETROIT	Distribution	24.00	4.80	
27	Howell - HOWELL	Distribution	41.57	4.80	
28	Howell - HOWELL	Distribution			
29	Hubbard - SANDBEACH TWP	Distribution	41.57	4.80	
30	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	
31	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
32	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	
33	Ida - IDA TWP	Distribution	41.57	4.80	
34	Imlay City - IMLAY CITY	Distribution	41.57	4.80	
35	Imlay City - IMLAY CITY	Distribution			
36	Indian - REDFORD TWP	Distribution	41.57	4.80	
37	Inkster - INKSTER	Distribution	41.57	4.80	
38	Ira - IRA TWP	Distribution	41.57	4.80	
39	Ira - IRA TWP	Distribution			
40	Ironton - RIVER ROUGE	Distribution	120.00	24.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
90	2		Generating Transform			1
			Static Capacitor	3	60	2
			Static Capacitor	2	12	3
30	3					4
			Static Capacitor	1	6	5
12	2					6
13	1					7
10	1					8
36	2					9
30	3					10
28	3					11
23	2					12
50	2					13
20	2					14
23	2					15
170	3					16
80	2					17
			Static Capacitor	3	54	18
			Static Capacitor	2	12	19
13	2					20
			Static Capacitor	1	9	21
15	2					22
23	3					23
			Static Capacitor	2	21	24
19	2					25
71	7					26
25	2					27
			Static Capacitor	1	6	28
3	1					29
105	2					30
9	1					31
50	2					32
3	1					33
12	2					34
			Static Capacitor	1	12	35
20	2					36
17	2					37
3	2					38
			Static Capacitor	1	4	39
195	3					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Ironton - RIVER ROUGE	Distribution			
2	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	
3	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	
4	Jackson Road - SCIO TWP	Distribution	41.57	4.80	
5	Jacob - IRA TWP	Distribution	120.00	13.20	
6	Jacob - IRA TWP	Distribution			
7	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	
8	Jefferson - TRENTON	Distribution	120.00	13.20	
9	Jefferson - TRENTON	Distribution	41.57	24.00	
10	Jefferson - TRENTON	Distribution			
11	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
12	Jewell - WASHINGTON TWP	Distribution			
13	Joplin - KINGSTON	Distribution	41.57	4.80	
14	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	
15	Josyln - AUBURN HILLS	Distribution	120.00	13.20	
16	Josyln - AUBURN HILLS	Distribution			
17	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
18	Jupiter - ALLEN PARK	Distribution			
19	Keego - ORCHARD LAKE	Distribution	41.57	4.80	
20	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	
21	Kellogg - OCEOLA TWP	Distribution			
22	Kenney - WARREN	Distribution	41.57	4.80	
23	Kenney - WARREN	Distribution	24.00	4.80	
24	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	
25	Kensil - GREEN OAK TWP	Distribution			
26	Kent - DETROIT	Distribution	24.00	4.80	
27	Kern - PONTIAC	Distribution	120.00	13.20	
28	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
29	King Seeley - SCIO TWP	Distribution	24.00	4.80	
30	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
31	Koppernick - CANTON TWP	Distribution	120.00	13.20	
32	Koppernick - CANTON TWP	Distribution			
33	Korte - DEARBORN	Distribution	41.57	4.80	
34	Korte - DEARBORN	Distribution	24.00	4.80	
35	Lakeport - BURTCHVILLE TWP	Distribution	41.57	4.80	
36	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	
37	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
38	Lambert - DETROIT	Distribution	24.00	4.80	
39	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	
40	Landis - WARREN	Distribution	41.57	13.20	

SUBSTATIONS (Continued)

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			Static Capacitor	1	18	1
22	2					2
3	1					3
5	2					4
50	2					5
			Static Capacitor	2	12	6
30	2					7
50	2					8
30	2					9
			Static Capacitor	2	12	10
75	3					11
			Static Capacitor	3	18	12
2	1					13
19	2					14
80	2					15
			Static Capacitor	2	12	16
80	2					17
			Static Capacitor	2	12	18
12	2					19
18	2					20
			Static Capacitor	1	9	21
10	1					22
10	1					23
50	2					24
			Static Capacitor	1	9	25
20	2					26
50	2					27
9	1					28
6	6					29
1	3					30
80	2					31
			Static Capacitor	2	12	32
10	1					33
23	2					34
3	1					35
13	1					36
10	1					37
20	2					38
55	3					39
30	2					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Lapeer - LAPEER	Distribution	120.00	13.20	
2	Lapeer - LAPEER	Distribution	41.57	4.80	
3	Lapeer - LAPEER	Distribution			
4	Laredo - Pontiac	Distribution	41.57	13.20	
5	Lark - SCIO TWP	Distribution	120.00	41.57	
6	Lark - SCIO TWP	Distribution			
7	Lauder - DETROIT	Distribution	41.57	4.80	
8	Lauder - DETROIT	Distribution	24.00	4.80	
9	Lee - GRANT TWP	Distribution	120.00	41.57	
10	Lee - GRANT TWP	Distribution			
11	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	
12	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	
13	Liberty - WARREN	Distribution	24.00	4.80	
14	Lilac - HOWELL	Distribution	41.57	13.20	
15	Lilac - HOWELL	Distribution			
16	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
17	Lily - W. BLOOMFIELD	Distribution			
18	Lima - LIMA TWP	Distribution	41.57	13.20	
19	Lima - LIMA TWP	Distribution			
20	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
21	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
22	Lincoln - ROYAL OAK	Distribution			
23	Linwood - DETROIT	Distribution	24.00	4.80	
24	Lockdale - TROY	Distribution	41.57	13.20	
25	Lockdale - TROY	Distribution			
26	Lombard - WARREN	Distribution	41.57	13.20	
27	Lombard - WARREN	Distribution			
28	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
29	Long Lake - BLOOMFIELD HILLS	Distribution			
30	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
31	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
32	Luzon - DUNDEE TWP	Distribution	41.57	13.20	
33	Luzon - DUNDEE TWP	Distribution			
34	Mack - DETROIT	Distribution	120.00	24.00	
35	Mack - DETROIT	Distribution	120.00	13.20	
36	Mack - DETROIT	Distribution			
37	Macomb - CLINTON TWP	Distribution	120.00	41.57	
38	Macomb - CLINTON TWP	Distribution	120.00	13.20	
39	Macomb - CLINTON TWP	Distribution			
40	Macomb - CLINTON TWP	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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50	2					1
8	2					2
			Static Capacitor	2	9	3
50	2					4
30	1					5
			Static Capacitor	1	12	6
20	2					7
10	1					8
75	1					9
			Static Capacitor	1	4	10
5	1					11
3	1					12
20	2					13
15	2					14
			Static Capacitor	1	6	15
80	2					16
			Static Capacitor	2	12	17
15	2					18
			Static Capacitor	1	4	19
135	3					20
40	4					21
			Static Capacitor	4	66	22
12	3					23
75	3					24
			Static Capacitor	3	15	25
65	3					26
			Static Capacitor	2	21	27
50	2					28
			Static Capacitor	2	12	29
60	6					30
25	1					31
15	1					32
			Static Capacitor	1	9	33
200	2					34
50	2					35
			Static Capacitor	3	54	36
200	2					37
80	2					38
			Static Capacitor	3	54	39
			Static Capacitor	2	12	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Macon - MACON TWP	Distribution	41.57	13.20	
2	Macon - MACON TWP	Distribution			
3	Madison - DETROIT	Distribution	24.00	4.80	
4	Madrid - MARION TWP	Distribution	120.00	41.57	
5	Madrid - MARION TWP	Distribution	41.57	13.20	
6	Mallard - WESTLAND	Distribution	120.00	13.20	
7	Mallard - WESTLAND	Distribution			
8	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
9	Malta - STERLING HEIGHTS	Distribution			
10	Mandalay - ROYAL OAK	Distribution	41.57	4.80	
11	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	
12	Marine City - EAST CHINA TWP	Distribution			
13	Marlette - MARLETTE	Distribution	41.57	13.20	
14	Marlette - MARLETTE	Distribution	41.57	4.80	
15	Marlette - MARLETTE	Distribution			
16	Maumee - TROY	Distribution	41.57	13.20	
17	Maumee - TROY	Distribution			
18	Maybee - MAYBEE	Distribution	41.57	13.20	
19	Maybee - MAYBEE	Distribution	41.57	4.80	
20	Mayville - MAYVILLE	Distribution	41.57	4.80	
21	McGraw - DETROIT	Distribution	24.00	4.80	
22	McKinstry - DETROIT	Distribution	24.00	4.80	
23	Medina - CLINTON TWP	Distribution	120.00	41.57	
24	Medina - CLINTON TWP	Distribution	120.00	13.20	
25	Medina - CLINTON TWP	Distribution			
26	Melrose - EAST POINTE	Distribution	24.00	4.80	
27	Melvindale - MELVINDALE	Distribution	24.00	4.80	
28	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
29	Merriman Road - HURON TWP	Distribution	41.57	4.80	
30	Metamora - METAMORA TWP	Distribution	41.57	13.20	
31	Metamora - METAMORA TWP	Distribution	41.57	4.80	
32	Meyers - DETROIT	Distribution	24.00	4.80	
33	Middlebelt - LIVONIA	Distribution	41.57	4.80	
34	Midtown - DETROIT	Distribution	120.00	13.20	
35	Midtown - DETROIT	Distribution			
36	Milan - MILAN	Distribution	120.00	13.20	
37	Milford - MILFORD	Distribution	41.57	13.20	
38	Milford - MILFORD	Distribution			
39	Milford - MILFORD	Distribution			
40	Millington - MILLINGTON	Distribution	41.57	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
			Static Capacitor	1	4	2
60	6					3
100	1					4
5	1					5
50	2					6
			Static Capacitor	2	6	7
120	3					8
			Static Capacitor	3	18	9
35	3					10
12	2					11
			Static Capacitor	1	6	12
5	1					13
11	2					14
			Static Capacitor	1	4	15
45	3					16
			Static Capacitor	3	15	17
5	1					18
6	1					19
3	1					20
40	4					21
41	3					22
150	2					23
50	2					24
			Static Capacitor	2	12	25
20	2					26
36	2					27
50	2					28
8	1					29
10	1					30
3	1					31
26	2					32
20	2					33
50	2					34
			Static Capacitor	2	9	35
25	1					36
60	2					37
			Static Capacitor	1	12	38
			Static Capacitor	2	12	39
5	1					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Millington - MILLINGTON	Distribution	41.57	4.80	
2	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	
3	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	
4	Monarch - PITTSFIELD TWP	Distribution			
5	Mott - YPSILANTI TWP	Distribution	41.57	13.20	
6	Mound Road - WARREN	Distribution	24.00	4.80	
7	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	
8	Nankin - WAYNE	Distribution	41.57	4.80	
9	Navarre - DETROIT	Distribution	120.00	24.00	
10	Navarre - DETROIT	Distribution	24.00	4.80	
11	Navarre - DETROIT	Distribution			
12	Neff - SAND BEACH TWP	Distribution	41.57	4.80	
13	Neff - SAND BEACH TWP	Distribution			
14	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	
15	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	
16	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	
17	New Boston - HURON TWP	Distribution	41.57	4.80	
18	New Haven - NEW HAVEN	Distribution	41.57	4.80	
19	Newburgh - WESTLAND	Distribution	120.00	41.57	
20	Newburgh - WESTLAND	Distribution	120.00	13.20	
21	Newburgh - WESTLAND	Distribution	41.57	13.20	
22	Newburgh - WESTLAND	Distribution			
23	Newburgh - WESTLAND	Distribution			
24	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
25	Nine Mile - WARREN	Distribution	24.00	4.80	
26	Nixon - WATERFORD TWP	Distribution	41.57	13.20	
27	Nixon - WATERFORD TWP	Distribution			
28	Nixon - WATERFORD TWP	Distribution			
29	Nolan - GENOA TWP	Distribution	120.00	13.20	
30	Nolan - GENOA TWP	Distribution			
31	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	
32	North Branch - NORTH BRANCH TWP	Distribution	41.57	4.80	
33	North Branch - NORTH BRANCH TWP	Distribution			
34	Northeast - WARREN	Distribution	120.00	24.00	
35	Northeast - WARREN	Distribution	120.00	13.20	
36	Northeast - WARREN	Distribution	120.00	13.20	
37	Northeast - WARREN	Distribution	24.00	13.20	
38	Northeast - WARREN	Distribution			
39	Northeast - WARREN	Distribution			
40	Northland - SOUTHFIELD	Distribution	41.57	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
19	2					2
23	2					3
			Static Capacitor	1	9	4
40	2					5
20	2					6
20	2					7
18	2					8
275	4					9
35	3					10
			Static Capacitor	5	87	11
8	2					12
			Static Capacitor	1	6	13
10	2					14
19	2					15
9	2					16
3	1					17
12	2					18
225	3					19
25	1					20
30	2					21
			Static Capacitor	3	54	22
			Static Capacitor	2	12	23
25	1					24
30	3					25
75	3					26
			Static Capacitor	1	7	27
			Static Capacitor	3	12	28
50	2					29
			Static Capacitor	2	12	30
5	1					31
6	1					32
			Static Capacitor	1	7	33
300	3					34
50	2					35
70	3		Generating Transform			36
68	1		Generating Transform			37
			Static Capacitor	5	102	38
			Static Capacitor	2	12	39
55	3					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Northland - SOUTHFIELD	Distribution	41.57	4.80	
2	Northland - SOUTHFIELD	Distribution	24.00	4.80	
3	Northville - NORTHVILLE	Distribution	41.57	13.20	
4	Northville - NORTHVILLE	Distribution	41.57	4.80	
5	Northville - NORTHVILLE	Distribution			
6	Northwest - DETROIT	Distribution	120.00	41.57	
7	Northwest - DETROIT	Distribution	41.57	24.00	
8	Northwest - DETROIT	Distribution			
9	Novi - NOVI	Distribution	41.57	4.80	
10	Nunneley - CLINTON TWP	Distribution	41.57	4.80	
11	Nunneley - CLINTON TWP	Distribution			
12	Oak Beach - HUME TWP	Distribution	41.57	4.80	
13	Oak Park - OAK PARK	Distribution	41.57	4.80	
14	Oak Park - OAK PARK	Distribution	24.00	4.80	
15	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	
16	Oak Ridge - BROWNSTOWN TWP	Distribution			
17	Oakman - DETROIT	Distribution	24.00	4.80	
18	Oakwood - OXFORD TWP	Distribution	41.57	13.20	
19	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	
20	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	
21	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	
22	Ohio - SOUTHFIELD	Distribution	41.57	4.80	
23	Oliver - OLIVER TWP	Distribution	41.57	4.80	
24	Oliver - OLIVER TWP	Distribution	41.57	4.16	
25	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	
26	Omaha - PLYMOUTH TWP	Distribution			
27	Omega - HARRISON TWP.	Distribution	41.57	13.20	
28	Opal - ARGYLE TWP	Distribution	41.57	4.80	
29	Opal - ARGYLE TWP	Distribution			
30	Orchard - DETROIT	Distribution	24.00	4.80	
31	Oregon - MILAN	Distribution	41.57	13.20	
32	Orion - LAKE ORION	Distribution	41.57	13.20	
33	Orion - LAKE ORION	Distribution			
34	Otis - WARREN	Distribution	41.57	13.20	
35	Otis - WARREN	Distribution	24.00	13.20	
36	Otsego - IMLAY TWP	Distribution	120.00	41.57	
37	Otsego - IMLAY TWP	Distribution	41.57	13.20	
38	Otsego - IMLAY TWP	Distribution			
39	Ottawa - LIVONIA	Distribution	120.00	13.20	
40	Ottawa - LIVONIA	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
23	2					1
10	1					2
50	2					3
15	2					4
			Static Capacitor	1	6	5
300	4					6
60	4					7
			Static Capacitor	4	120	8
8	2					9
36	2					10
			Static Capacitor	1	9	11
3	1					12
20	2					13
10	1					14
96	2					15
			Static Capacitor	2	12	16
28	3					17
30	2					18
30	2					19
5	1					20
20	2					21
30	3					22
2	1					23
14	1					24
50	2					25
			Static Capacitor	2	9	26
30	2					27
2	1					28
			Static Capacitor	1	4	29
50	5					30
15	2					31
30	2					32
			Static Capacitor	1	6	33
40	2					34
15	1					35
75	1					36
20	2					37
			Static Capacitor	1	6	38
80	2					39
			Static Capacitor	2	12	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	
2	Outer Drive - DETROIT	Distribution	24.00	4.80	
3	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	
4	Oxford - OXFORD	Distribution	41.57	13.20	
5	Oxford - OXFORD	Distribution			
6	Paddock - PONTIAC	Distribution	41.57	8.66	
7	Page - MILFORD TWP	Distribution	41.57	13.20	
8	Page - MILFORD TWP	Distribution			
9	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	
10	Parker Rd - FORT GRATIOT TWP	Distribution			
11	Patton - SOUTHFIELD	Distribution	41.57	13.20	
12	Paul - YPSILANTI TWP	Distribution	41.57	4.80	
13	Paul - YPSILANTI TWP	Distribution			
14	Peru - INKSTER	Distribution	120.00	13.20	
15	Peru - INKSTER	Distribution			
16	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	
17	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
18	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	
19	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	
20	Phoenix - ANN ARBOR TWP	Distribution			
21	Piedmont - LODI TWP	Distribution	41.57	13.20	
22	Pigeon - WINSOR TWP	Distribution	41.57	13.20	
23	Pigeon - WINSOR TWP	Distribution			
24	Pinckney - PINCKNEY	Distribution	41.57	13.20	
25	Pinckney - PINCKNEY	Distribution			
26	Pine Grove - PORT HURON	Distribution	41.57	4.80	
27	Pine Grove - PORT HURON	Distribution	24.00	4.80	
28	Pine Grove - PORT HURON	Distribution			
29	Pingree - DETROIT	Distribution	24.00	4.80	
30	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	
31	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
32	Pioneer - PITTSFIELD TWP	Distribution			
33	Pioneer - PITTSFIELD TWP	Distribution			
34	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	
35	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	
36	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
37	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	
38	Placid - SPRINGFIELD TWP	Distribution			
39	Pluto - WARREN	Distribution	120.00	13.20	
40	Pluto - WARREN	Distribution			

SUBSTATIONS (Continued)

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3	1					1
20	2					2
2	1					3
15	2					4
			Static Capacitor	1	12	5
10	2					6
40	2					7
			Static Capacitor	1	12	8
50	2					9
			Static Capacitor	1	6	10
30	2					11
8	2					12
			Static Capacitor	2	11	13
50	2					14
			Static Capacitor	2	9	15
10	1					16
3	3					17
200	2					18
50	2					19
			Static Capacitor	4	72	20
25	2					21
20	2					22
			Static Capacitor	1	4	23
40	2					24
			Static Capacitor	1	9	25
9	1					26
18	2					27
			Static Capacitor	1	4	28
14	2					29
150	2					30
80	2					31
			Static Capacitor	2	36	32
			Static Capacitor	2	9	33
26	2					34
200	2					35
15	2					36
14	1		Generating Transform			37
			Static Capacitor	1	18	38
50	2					39
			Static Capacitor	2	12	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Plymouth - PLYMOUTH	Distribution	41.57	4.80	
2	Plymouth - PLYMOUTH	Distribution			
3	Pontiac - ORION TWP	Distribution	120.00	13.20	
4	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
5	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	
6	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
7	Port Austin - PORT AUSTIN	Distribution			
8	Port Hope - GORE TWP	Distribution	41.57	4.80	
9	Port Huron - PORT HURON	Distribution	41.57	4.80	
10	Port Huron - PORT HURON	Distribution	24.00	4.80	
11	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	
12	Price - ANN ARBOR	Distribution	41.57	4.80	
13	Proctor - NOVESTA TWP	Distribution	41.57	4.80	
14	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	
15	Proud - MILFORD TWP	Distribution	120.00	41.57	
16	Proud - MILFORD TWP	Distribution	120.00	13.20	
17	Pulford - DETROIT	Distribution	24.00	4.80	
18	Puritan - DETROIT	Distribution	24.00	4.80	
19	Putnam - FREMONT TWP	Distribution	41.57	4.16	
20	Quail - WISNER	Distribution	41.57	4.80	
21	Quaker - NOVI	Distribution	120.00	13.20	
22	Quaker - NOVI	Distribution			
23	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	
24	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	
25	Quincy - FREMONT TWP	Distribution	41.57	4.80	
26	Randolph - AKRON TWP	Distribution			
27	Rapid Street - PONTIAC	Distribution	41.57	8.66	
28	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	
29	Red Run - WARREN	Distribution	120.00	41.57	
30	Red Run - WARREN	Distribution	120.00	13.20	
31	Red Run - WARREN	Distribution			
32	Redford - DETROIT	Distribution	41.57	4.80	
33	Redford - DETROIT	Distribution	24.00	4.80	
34	Redford - DETROIT	Distribution			
35	Reese - DENMARK TWP	Distribution	41.57	4.80	
36	Reese - DENMARK TWP	Distribution			
37	Regent - ANN ARBOR	Distribution	41.57	4.80	
38	Remer - E CHINA TWP	Distribution	120.00	41.57	
39	Remer - E CHINA TWP	Distribution	120.00	4.16	
40	Remer - E CHINA TWP	Distribution	41.57	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
15	2					1
			Static Capacitor	2	18	2
50	2					3
25	1					4
4	1					5
3	3					6
			Static Capacitor	1	4	7
4	1					8
10	1					9
6	1					10
3	1					11
15	2					12
3	1					13
3	1					14
75	1					15
25	1					16
42	4					17
33	3					18
14	1		Generating Transform			19
2	1					20
50	2					21
			Static Capacitor	2	12	22
15	2					23
5	2					24
2	1					25
						26
20	2					27
20	2					28
225	3					29
50	2					30
			Static Capacitor	3	54	31
10	1					32
18	2					33
			Static Capacitor	2	18	34
4	1					35
			Static Capacitor	1	4	36
20	2					37
175	2					38
15	1		Generating Transform			39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Reno - FREEDOM TWP	Distribution	41.57	4.80	
2	Richmond - RICHMOND TWP	Distribution	41.57	13.20	
3	Richmond - RICHMOND TWP	Distribution	41.57	4.80	
4	Richville - DENMARK TWP	Distribution	41.57	4.80	
5	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	
6	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	
7	Riverview - RIVERVIEW	Distribution	120.00	41.57	
8	Riverview - RIVERVIEW	Distribution	41.57	4.80	
9	Riverview - RIVERVIEW	Distribution			
10	Robin - DRYDEN TWP	Distribution	120.00	13.20	
11	Rochester - ROCHESTER	Distribution	41.57	4.80	
12	Rockwood - ROCKWOOD	Distribution	41.57	4.80	
13	Rockwood - ROCKWOOD	Distribution			
14	Romeo - ROMEO	Distribution	41.57	4.80	
15	Romulus - ROMULUS TWP	Distribution	120.00	41.57	
16	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
17	Romulus - ROMULUS TWP	Distribution			
18	Roosevelt - MONROE	Distribution	24.00	4.80	
19	Roseville - ROSEVILLE	Distribution	24.00	4.80	
20	Rotunda - DEARBORN	Distribution	230.00	13.20	
21	Rotunda - DEARBORN	Distribution			
22	Rush - WATERTOWN TWP	Distribution	120.00	41.57	
23	Rush - WATERTOWN TWP	Distribution	41.57	13.20	
24	Rush - WATERTOWN TWP	Distribution			
25	Salem - SALEM TWP	Distribution	41.57	13.20	
26	Salem - SALEM TWP	Distribution	24.00	4.80	
27	Saline - SALINE	Distribution	41.57	13.20	
28	Saline - SALINE	Distribution			
29	Saline - SALINE	Distribution			
30	Sandusky - SANDUSKY	Distribution	120.00	41.57	
31	Sandusky - SANDUSKY	Distribution	41.57	13.20	
32	Sandusky - SANDUSKY	Distribution	41.57	4.80	
33	Sandusky - SANDUSKY	Distribution			
34	Sargent - SOUTHFIELD	Distribution	41.57	13.20	
35	Savage - TROY	Distribution	41.57	13.20	
36	Savage - TROY	Distribution			
37	Savannah - DETROIT	Distribution	24.00	4.80	
38	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	
39	Saxon - ELK TWP	Distribution	41.57	13.20	
40	Scotten - DETROIT	Distribution	24.00	4.80	

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	2					1
8	1					2
12	2					3
3	1					4
3	2					5
5	1					6
150	2					7
10	2					8
			Static Capacitor	2	36	9
33	2					10
20	2					11
8	2					12
			Static Capacitor	1	9	13
13	2					14
200	2					15
8	1					16
			Static Capacitor	1	12	17
18	3					18
30	3					19
80	2					20
			Static Capacitor	2	12	21
50	1					22
5	1					23
			Static Capacitor	1	6	24
8	1					25
3	3					26
50	2					27
			Static Capacitor	1	9	28
			Static Capacitor	2	12	29
75	1					30
8	1					31
5	2					32
			Static Capacitor	1	6	33
50	2					34
45	3					35
			Static Capacitor	3	18	36
30	3					37
30	2					38
3	1					39
40	5					40

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	
2	Sebewaing - SEBEWAING TWP	Distribution			
3	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	
4	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	
5	Selkirk - GREEN OAK TWP	Distribution			
6	Selkirk - GREEN OAK TWP	Distribution			
7	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
8	Seneca - ROCHESTER HILLS	Distribution			
9	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
10	Seville - FRENCHTOWN TWP	Distribution			
11	Shaddick - DEARBORN	Distribution	24.00	4.80	
12	Shaw - GOODLAND TWP	Distribution	41.57	4.80	
13	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	
14	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	
15	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
16	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	
17	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	
18	Sidney - PLYMOUTH TWP	Distribution			
19	Six Mile - REDFORD TWP	Distribution	41.57	4.80	
20	Slater - BROCKWAY TWP	Distribution	41.57	4.80	
21	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
22	Sloan - STERLING HEIGHTS	Distribution			
23	Slocum - TRENTON	Distribution	24.00	4.16	
24	Slocum - TRENTON	Distribution			
25	Snover - MOORE TWP	Distribution	41.57	4.80	
26	South Lyon - SOUTH LYON	Distribution	41.57	4.80	
27	Southfield - SOUTHFIELD	Distribution	120.00	41.57	
28	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
29	Southfield - SOUTHFIELD	Distribution			
30	Southfield - SOUTHFIELD	Distribution			
31	Spencer - AUBURN HILLS	Distribution	120.00	13.20	
32	Spencer - AUBURN HILLS	Distribution			
33	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	
34	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
35	Spokane - ROCHESTER HILLS	Distribution			
36	Spokane - ROCHESTER HILLS	Distribution			
37	Spruce - SCIO TWP	Distribution	120.00	13.20	
38	Spruce - SCIO TWP	Distribution			
39	St Antoine - DETROIT	Distribution	120.00	13.20	
40	St Antoine - DETROIT	Distribution			

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
4	1					1
			Static Capacitor	2	12	2
50	1					3
50	2					4
			Static Capacitor	1	6	5
			Static Capacitor	2	12	6
50	2					7
			Static Capacitor	2	12	8
50	2					9
			Static Capacitor	2	6	10
15	2					11
3	1					12
50	2					13
6	1					14
50	2					15
28	3					16
40	2					17
			Static Capacitor	1	7	18
23	2					19
3	1					20
80	2					21
			Static Capacitor	2	12	22
14	1		Generating Transform			23
			Static Capacitor	2	31	24
3	1					25
9	2					26
300	3					27
120	3					28
			Static Capacitor	2	60	29
			Static Capacitor	3	18	30
80	2					31
			Static Capacitor	2	12	32
200	2					33
120	3					34
			Static Capacitor	1	30	35
			Static Capacitor	3	18	36
50	2					37
			Static Capacitor	2	12	38
120	3					39
			Static Capacitor	3	18	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	St Clair - ST CLAIR	Distribution	41.57	4.80	
2	St Louis - DETROIT	Distribution	24.00	4.80	
3	Stark - LIVONIA	Distribution	41.57	4.80	
4	State - PITTSFIELD TWP	Distribution	41.57	13.20	
5	State - PITTSFIELD TWP	Distribution			
6	Stephens - WARREN	Distribution	120.00	24.00	
7	Stephens - WARREN	Distribution	120.00	13.20	
8	Stephens - WARREN	Distribution	24.00	4.80	
9	Stephens - WARREN	Distribution			
10	Stephens - WARREN	Distribution			
11	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	
12	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	
13	Sterling - STERLING HEIGHTS	Distribution			
14	Sterling - STERLING HEIGHTS	Distribution			
15	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	
16	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	
17	Stockwell - PONTIAC	Distribution	41.57	8.66	
18	Stoepel - DETROIT	Distribution	24.00	4.80	
19	Stratford - OXFORD TWP.	Distribution	120.00	41.57	
20	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
21	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	
22	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
23	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	
24	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
25	Sunset - FARMINGTON HILLS	Distribution			
26	Sunset - FARMINGTON HILLS	Distribution			
27	Superior - SUPERIOR TWP	Distribution	120.00	41.57	
28	Superior - SUPERIOR TWP	Distribution	41.57	13.20	
29	Superior - SUPERIOR TWP	Distribution			
30	Sutton - CLINTON TWP	Distribution	41.57	4.80	
31	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
32	Syracuse - TAYLOR	Distribution	41.57	4.80	
33	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	
34	Tacoma - MAPLE VALLEY TWP	Distribution			
35	Tahoe - NOVI	Distribution	41.57	13.20	
36	Tahoe - NOVI	Distribution			
37	Talbot - MINDEN TWP	Distribution	41.57	13.20	
38	Tamrack - LYON TWP	Distribution	120.00	13.20	
39	Tamrack - LYON TWP	Distribution	41.57	13.20	
40	Tamrack - LYON TWP	Distribution			

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	2					1
40	4					2
15	2					3
50	2					4
			Static Capacitor	1	7	5
195	3					6
50	2					7
20	2					8
			Static Capacitor	3	54	9
			Static Capacitor	2	12	10
225	3					11
75	3					12
			Static Capacitor	3	72	13
			Static Capacitor	3	18	14
2	1					15
3	1					16
20	2					17
36	4					18
200	2					19
50	2					20
3	1					21
9	1					22
200	2					23
80	2					24
			Static Capacitor	2	48	25
			Static Capacitor	2	12	26
195	3					27
68	1		Generating Transform			28
			Static Capacitor	3	66	29
15	2					30
19	2					31
33	3					32
5	1					33
			Static Capacitor	1	6	34
50	2					35
				2	12	36
5	1					37
25	1					38
50	2					39
			Static Capacitor	3	18	40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
2	Taylor - CITY OF TAYLOR	Distribution			
3	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	
4	Teggerdine - WHITE LAKE TWP	Distribution			
5	Teggerdine - WHITE LAKE TWP	Distribution			
6	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
7	Tienken - ROCHESTER HILLS	Distribution			
8	Tiffany - TAYLOR	Distribution	41.57	13.20	
9	Tiffany - TAYLOR	Distribution			
10	Tireman - DETROIT	Distribution	24.00	4.80	
11	Todd - WEBSTER TWP	Distribution	41.57	4.80	
12	Trenton - TRENTON	Distribution	41.57	4.80	
13	Trenton - TRENTON	Distribution	24.00	4.80	
14	Trinity - MONROE TWP	Distribution	41.57	13.20	
15	Trinity - MONROE TWP	Distribution	24.00	13.20	
16	Troy - ROYAL OAK	Distribution	120.00	41.57	
17	Troy - ROYAL OAK	Distribution			
18	Turner - DETROIT	Distribution	24.00	4.80	
19	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	
20	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
21	Tuscola - INDIANFIELDS TWP	Distribution			
22	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	
23	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
24	Twelve Mile - ROYAL OAK	Distribution			
25	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	
26	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
27	Utica - UTICA	Distribution	41.57	4.80	
28	Venice - DEARBORN	Distribution	24.00	4.80	
29	Venoy - WESTLAND	Distribution	120.00	13.20	
30	Venoy - WESTLAND	Distribution			
31	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	
32	Victor - LENOX TWP	Distribution	120.00	41.57	
33	Victor - LENOX TWP	Distribution	120.00	13.20	
34	Victor - LENOX TWP	Distribution			
35	Villa - REDFORD TWP	Distribution	41.57	4.80	
36	Wabash - PORT HURON TWP	Distribution	120.00	41.57	
37	Wabash - PORT HURON TWP	Distribution	41.57	13.20	
38	Wabash - PORT HURON TWP	Distribution			
39	Wagner - DETROIT	Distribution	24.00	4.80	
40	Walker - DETROIT	Distribution	24.00	4.80	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
			Static Capacitor	2	12	2
50	2					3
			Static Capacitor	1	9	4
			Static Capacitor	2	9	5
65	2					6
			Static Capacitor	2	12	7
30	2					8
			Static Capacitor	1	6	9
28	3					10
3	1					11
9	1					12
13	1					13
15	1					14
10	1					15
400	4					16
			Static Capacitor	4	120	17
28	3					18
50	1					19
50	2					20
			Static Capacitor	2	13	21
10	1					22
10	1					23
			Static Capacitor	1	9	24
25	2					25
2	3					26
36	2					27
30	3					28
50	2					29
			Static Capacitor	2	9	30
38	3					31
175	2					32
50	2					33
			Static Capacitor	2	36	34
20	2					35
150	2					36
50	2					37
			Static Capacitor	1	18	38
30	3					39
50	5					40

Name of Respondent	(1) [X] An Original	(Mo, Da, Yr)	End of 2010/Q4
The Detroit Edison Company	(2) [ ] A Resubmission	12/31/2010	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	
2	Walled Lake - WALLED LAKE	Distribution			
3	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	
4	Walnut - W BLOOMFIELD TWP	Distribution			
5	Walton - PONTIAC	Distribution	120.00	41.57	
6	Walton - PONTIAC	Distribution	41.57	4.80	
7	Walton - PONTIAC	Distribution			
8	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	
9	Wardlow - HIGHLAND TWP	Distribution			
10	Warren - DEARBORN	Distribution	120.00	24.00	
11	Warren - DEARBORN	Distribution	120.00	13.20	
12	Warren - DEARBORN	Distribution			
13	Washington - WASHINGTON TWP	Distribution	41.57	4.80	
14	Washington - WASHINGTON TWP	Distribution			
15	Waterford - WATERFORD TWP	Distribution	41.57	13.20	
16	Waterford - WATERFORD TWP	Distribution	41.57	4.80	
17	Waterford - WATERFORD TWP	Distribution			
18	Waterman - DETROIT	Distribution	120.00	24.00	
19	Waterman - DETROIT	Distribution	24.00	4.80	
20	Wayburn - DETROIT	Distribution	24.00	4.80	
21	Wayne - CANTON TWP	Distribution	120.00	13.20	
22	Wayne - CANTON TWP	Distribution			
23	Webster - ROYAL OAK	Distribution	41.57	4.80	
24	Webster - ROYAL OAK	Distribution	24.00	4.80	
25	West End - DETROIT	Distribution	24.00	4.80	
26	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	
27	Westland - WESTLAND	Distribution	41.57	13.20	
28	Westland - WESTLAND	Distribution			
29	Wheeler - PONTIAC	Distribution	120.00	13.20	
30	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	
31	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	
32	White Lake - WHITE LAKE TWP	Distribution			
33	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	
34	Whittier - ROYAL OAK	Distribution	120.00	4.80	
35	Wick - ROMULUS TWP	Distribution	120.00	13.20	
36	Wick - ROMULUS TWP	Distribution	41.57	13.20	
37	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	
38	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	
39	William Rensi - WATERFORD TWP	Distribution			
40	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
12	2					1
			Static Capacitor	1	6	2
50	2					3
			Static Capacitor	2	12	4
200	2					5
15	2					6
			Static Capacitor	2	48	7
23	2					8
			Static Capacitor	1	7	9
300	4					10
50	2					11
			Static Capacitor	5	99	12
12	2					13
			Static Capacitor	1	6	14
30	2					15
15	2					16
			Static Capacitor	1	9	17
300	3					18
4	1					19
30	3					20
120	3					21
			Static Capacitor	3	18	22
20	2					23
10	1					24
43	5					25
20	2					26
30	2					27
			Static Capacitor	2	12	28
50	2					29
10	1					30
8	1					31
			Static Capacitor	1	9	32
20	2					33
50	2					34
25	1					35
50	2					36
10	2					37
15	2					38
			Static Capacitor	1	9	39
40	2					40

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Williamston - WILLIAMSTOWN TWP	Distribution			
2	Willow Run - YPSILANTI TWP	Distribution			
3	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	
4	Wilson - ASH TWP	Distribution	41.57	13.20	
5	Wixom - WIXOM	Distribution	120.00	13.20	
6	Wixom - WIXOM	Distribution			
7	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	
8	Wolfhill - BRANDON TWP	Distribution			
9	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	
10	Wooden Track - PORT HURON	Distribution	24.00	4.80	
11	Woodside - OAK PARK	Distribution	41.57	4.80	
12	Woodside - OAK PARK	Distribution	24.00	4.80	
13	Worth - WORTH TWP	Distribution	41.57	4.80	
14	Worth - WORTH TWP	Distribution			
15	Yale - YALE	Distribution	41.57	4.80	
16	Yale - YALE	Distribution	24.00	4.80	
17	Yates - PECK	Distribution	41.57	4.80	
18	York - PITTSFIELD TWP	Distribution	41.57	4.80	
19	Yost - LIVONIA	Distribution	120.00	41.57	
20	Yost - LIVONIA	Distribution	120.00	13.20	
21	Yost - LIVONIA	Distribution			
22	Yost - LIVONIA	Distribution			
23	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	
24	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	
25	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
26	Zebra - CANTON TWP	Distribution	120.00	13.20	
27	Zebra - CANTON TWP	Distribution			
28	Academy - ANN ARBOR	Single Customer	41.57	13.20	
29	Allison - ROMULUS	Single Customer	120.00	13.20	
30	Amherst - DETROIT	Single Customer	120.00	13.20	
31	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
32	Arsenal - WARREN	Single Customer	41.57	4.80	
33	Atwood - MONROE	Single Customer	24.00	4.16	
34	Badger - PONTIAC	Single Customer	41.57	4.80	
35	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	
36	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	
37	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
38	Beaver - LAPEER	Single Customer	41.57	0.24	
39	Belmont - MELVINDALE	Single Customer	24.00	4.80	
40	Booth - TROY	Single Customer	41.57	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	6	1
			Static Capacitor	6	36	2
14	1		Generating Transform			3
8	1					4
80	2					5
			Static Capacitor	2	12	6
20	2					7
			Static Capacitor			8
30	2					9
12	2					10
10	1					11
20	2					12
3	1					13
			Static Capacitor	1	6	14
6	1					15
3	3					16
3	1					17
11	2					18
75	1					19
80	2					20
			Static Capacitor	1	6	21
			Static Capacitor	2	12	22
15	2					23
50	1					24
19	2					25
80	2					26
			Static Capacitor	2	12	27
50	2					28
80	2					29
48	2					30
9	1					31
25	2					32
5	1					33
2	1					34
15	2					35
25	2					36
13	1					37
1	2					38
3	1					39
15	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according o functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
2	Briggs - DETROIT	Single Customer	24.00	4.80	
3	Bristol - DETROIT	Single Customer	120.00	13.20	
4	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
5	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
6	Butler - MT CLEMENS	Single Customer	41.57	13.20	
7	Campus - ANN ARBOR	Single Customer	41.57	13.20	
8	Campus - ANN ARBOR	Single Customer	41.57	4.80	
9	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	
10	Champion - DETROIT	Single Customer	24.00	13.20	
11	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
12	Collier - PONTIAC	Single Customer	41.57	4.80	
13	Cooper - TAYLOR	Single Customer	120.00	4.80	
14	Cosmo - PIGEON	Single Customer	120.00	13.20	
15	Dade - YPSILANTI	Single Customer	41.57	13.20	
16	Dakota - TROY	Single Customer	41.57	4.80	
17	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	
18	Deacon DWSD - Detroit	Single Customer	120.00	4.80	
19	Denby - GIBRALTAR	Single Customer	24.00	6.90	
20	Diesel - REDFORD TWP	Single Customer	120.00	13.20	
21	Dolphin - DETROIT	Single Customer	41.57	4.80	
22	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	
23	Dunn - PT HURON	Single Customer	41.57	4.80	
24	Dunn - PT HURON	Single Customer	24.00	4.80	
25	Durant - MILFORD TWP	Single Customer	120.00	13.20	
26	Explorer - DEARBORN	Single Customer	120.00	13.20	
27	Fiber - PORT HURON	Single Customer	41.57	13.20	
28	Fleming - ASH TWP	Single Customer	41.57	13.20	
29	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	
30	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	
31	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
32	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	
33	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
34	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
35	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
36	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
37	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
38	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
39	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
40	Great Lakes K - ECORSE	Single Customer	24.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	1					1
23	2					2
50	2					3
50	2					4
50	2					5
20	2					6
50	2					7
23	2					8
6	1					9
10	2					10
9	1					11
4	1					12
6	1					13
40	1					14
30	2					15
12	2					16
5	1					17
25	1					18
20	2					19
80	2					20
5	2					21
50	2					22
10	1					23
10	1					24
80	2					25
50	2					26
10	1					27
20	2					28
5	1					29
75	3					30
8	1					31
2	1					32
1	3					33
20	2					34
20	2					35
100	4					36
20	2					37
40	4					38
30	3					39
50	2					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
2	Gregory - FOWLERVILLE, CITY	Single Customer	41.57	13.20	
3	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	
4	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	
5	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
6	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
7	Hyundai - SUPERIOR TWP	Single Customer	41.57	13.20	
8	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	
9	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	
10	Jarvis - FERNDALE	Single Customer	24.00	4.80	
11	Jefferson - TRENTON	Single Customer	120.00	24.00	
12	Jefferson - TRENTON	Single Customer			
13	Jerome - WAYNE	Single Customer	24.00	2.40	
14	Kennett - PONTIAC	Single Customer	41.57	4.80	
15	Kentucky - MILAN	Single Customer	120.00	13.20	
16	Kramer - YPSILANTI	Single Customer	41.57	4.80	
17	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	
18	Lawton - WARREN	Single Customer	41.57	4.80	
19	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
20	Leland - ANN ARBOR	Single Customer	41.57	4.80	
21	Lemay - UTICA	Single Customer	41.57	13.20	
22	Levan - LIVONIA	Single Customer	120.00	13.20	
23	Livonia - LIVONIA	Single Customer	41.57	4.80	
24	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
25	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	
26	Lynch Road - DETROIT	Single Customer	24.00	4.80	
27	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	
28	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
29	Marshall - TRENTON	Single Customer	24.00	13.20	
30	Marshall - TRENTON	Single Customer	24.00	4.80	
31	Martin - WARREN	Single Customer	24.00	13.20	
32	Mason - DETROIT	Single Customer	24.00	4.16	
33	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
34	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
35	McLouth A - TRENTON	Single Customer	24.00	6.90	
36	McLouth B - TRENTON	Single Customer	24.00	6.90	
37	Metro - ROMULUS TWP	Single Customer	41.57	4.80	
38	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	
39	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
40	Mohican - MARYSVILLE	Single Customer	120.00	13.20	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
48	3					1
8	1					2
13	1					3
15	2					4
15	2					5
15	2					6
9	1					7
50	2					8
13	1					9
4	1					10
150	2					11
			Static Capacitor	2	36	12
3	3					13
20	2					14
50	2					15
20	2					16
2	1					17
8	2					18
160	4					19
20	2					20
13	1					21
80	2					22
8	2					23
80	2					24
50	2					25
43	4					26
25	2					27
25	1					28
20	2					29
30	4					30
50	2					31
5	1					32
50	2					33
50	2					34
10	1					35
10	1					36
33	3					37
6	1					38
6	1					39
15	2					40

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Monsanto - TRENTON	Single Customer	24.00	4.80	
2	Mopar - DETROIT	Single Customer	120.00	13.20	
3	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	
4	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
5	Myrtle - FERNDALE	Single Customer	24.00	0.24	
6	National - ROCHESTER	Single Customer	41.57	4.80	
7	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
8	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
9	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	
10	Olson - DETROIT	Single Customer	24.00	0.48	
11	Oxide - DETROIT	Single Customer	24.00	4.80	
12	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	
13	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	
14	Perkins - LIVONIA	Single Customer	41.57	4.80	
15	Polaris - LIVONIA	Single Customer	120.00	13.20	
16	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
17	Press Plant - WARREN	Single Customer	24.00	4.80	
18	Ramsey - CLINTON	Single Customer	41.57	13.20	
19	Ramville - WARREN	Single Customer	120.00	13.20	
20	Republic - MONROE	Single Customer	24.00	4.80	
21	Rialto - MELVINDALE	Single Customer	24.00	13.20	
22	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
23	Schaefer - DETROIT	Single Customer	24.00	4.80	
24	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
25	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	
26	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
27	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	
28	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	
29	Seward - ANN ARBOR	Single Customer	41.57	13.20	
30	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
31	Simpson - MARYSVILLE	Single Customer	41.57	13.20	
32	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
33	Spartan - WOODHAVEN	Single Customer	41.57	4.80	
34	Sport - WAYNE	Single Customer	120.00	13.20	
35	Sulphite - PT HURON	Single Customer	41.57	4.80	
36	Sunbird - ORION TWP	Single Customer	120.00	13.20	
37	Swift - RICH TWP	Single Customer	41.57	4.16	
38	Tandem - ECORSE	Single Customer	120.00	13.20	
39	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
40	Tempest - PONTIAC	Single Customer	120.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
15	2					1
80	2					2
25	2					3
65	2					4
1	2					5
4	1					6
2	3					7
50	2					8
20	2					9
3	3					10
8	1					11
8	2					12
20	2					13
2	1					14
50	2					15
155	5					16
38	3					17
5	2					18
50	2					19
33	3					20
8	1					21
80	2					22
19	2					23
8	1					24
8	1					25
50	2					26
5	1					27
19	2					28
5	1					29
8	1					30
10	2					31
80	2					32
2	1					33
50	2					34
23	2					35
80	2					36
5	1					37
120	3					38
25	1					39
80	2					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
2	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	
3	Topaz - WAYNE	Single Customer	120.00	13.20	
4	Town - WIXOM	Single Customer	120.00	13.20	
5	Toyota - Saline	Single Customer	41.57	13.20	
6	University - ANN ARBOR	Single Customer	41.57	13.20	
7	Utah - CHINA TWP	Single Customer	24.00	4.80	
8	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	
9	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
10	Veterans - ANN ARBOR	Single Customer	41.57	13.20	
11	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
12	Voyager - DETROIT	Single Customer	120.00	13.20	
13	Wanda - FERNDALE	Single Customer	24.00	4.80	
14	Wells - DUNDEE TWP	Single Customer	41.57	4.80	
15	Wheeler - PONTIAC	Single Customer	120.00	13.20	
16	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
17	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	
18	Wolcott - YPSILANTI	Single Customer	41.57	4.80	
19	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
20	Catalina - Pontiac	Distribution	120.00	13.20	
21	Deacon DWSD - Detroit	Single Customer	24.00	4.80	
22	Laredo - Pontiac	Distribution			
23	Wyoming - Detroit	Single Customer	120.00	13.20	
24	Zug A -RIVER ROUGE	Single Customer	24.00	4.80	
25	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2010	End of 2010/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
12	2					1
19	2					2
80	2					3
9	1					4
25	1					5
75	3					6
1	3					7
3	1					8
50	2					9
25	2					10
9	1					11
80	2					12
4	1					13
23	2					14
80	2					15
75	3					16
10	2					17
6	1					18
50	2					19
50	2					20
25	1					21
			Static Capacitor		12	22
32	2					23
20	2					24
50	2					25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426 Line No.: 1 Column: c

FERC Form 1, Page 450 Year-End 2010

Pg 450 Table 1			2008	Change	2009	Change	2010
HV	LV	Character	MVA	MVA	MVA	MVA	MVA
230,000	13,200	Distribution	**80.0**	0.0	**80.0**	0.0	**80.0**
120,000	40,000	Distribution	**8,385.0**	-100.0	**8,285.0**	100.0	**8,385.0**
120,000	24,000	Distribution	**3,185.0**	0.0	**3,185.0**	0.0	**3,185.0**
120,000	13,200	Distribution	**6,303.5**	0.0	**6,303.5**	-24.4	**6,279.1**
120,000	4,800	Distribution	**160.0**	0.0	**160.0**	0.0	**160.0**
40,000	24,000	Distribution	**310.0**	0.0	**310.0**	-15.0	**295.0**
40,000	13,200	Distribution	**4,355.3**	-5.0	**4,350.3**	70.0	**4,420.3**
40,000	8,320	Distribution	**62.5**	0.0	**62.5**	0.0	**62.5**
40,000	4,800	Distribution	**2,710.0**	-2.0	**2,708.0**	12.2	**2,720.2**
40,000	4,160	Distribution	**14.0**	0.0	**14.0**	0.0	**14.0**
24,000	13,200	Distribution	**55.0**	0.0	**55.0**	0.0	**55.0**
24,000	4,800	Distribution	**2,360.2**	12.5	**2,372.7**	-21.0	**2,351.7**
24,000	2,400	Distribution	**3.0**	0.0	**3.0**	0.0	**3.0**
			27,983.4	-94.5	**27,888.9**	121.8	**28,010.7**

Pg 450 Table 2			2008	Change	2009	Change	2010
HV	LV	Character	MVA	MVA	MVA	MVA	MVA
120,000	Cust Volt	Single Customer	**2,894.0**	-2.5	**2,891.5**	-25.0	**2,866.5**
40,000	Cust Volt	Single Customer	**1,064.4**	26.3	**1,090.6**	-26.0	**1,064.6**
24,000	Cust Volt	Single Customer	**769.7**	-17.5	**752.2**	7.0	**759.2**
13,200	Cust Volt	Single Customer	**48.0**	0.0	**48.0**	0.0	**48.0**
			4,776.1	6.3	**4,782.4**	-44.0	**4,738.4**

Pg 450 Table 3		2008	Change	2009	Change	2010
HV	NameLoc	MVA	MVA	MVA	MVA	MVA
120,000	Delray Peakers - DETROIT	**200.0**	0.0	**200.0**	0.0	**200.0**
120,000	Hancock - COMMERCE TWP	**85.0**	0.0	**85.0**	0.0	**85.0**
120,000	Northeast - WARREN	**70.0**	0.0	**70.0**	0.0	**70.0**
120,000	Remer - E CHINA TWP	**15.0**	0.0	**15.0**	0.0	**15.0**
40,000	Colfax - HANDY TWP	**14.0**	0.0	**14.0**	0.0	**14.0**
40,000	Dayton - VAN BUREN TWP	**10.0**	0.0	**10.0**	0.0	**10.0**
40,000	Hancock - COMMERCE TWP	**90.0**	0.0	**90.0**	0.0	**90.0**
40,000	Placid - SPRINGFIELD TWP	**14.0**	0.0	**14.0**	0.0	**14.0**
40,000	Putnam - FREMONT TWP	**14.0**	0.0	**14.0**	0.0	**14.0**
40,000	Superior - SUPERIOR TWP	**68.0**	0.0	**68.0**	0.0	**68.0**
40,000	Wilmont - KINGSTON TWP	**14.0**	0.0	**14.0**	0.0	**14.0**
24,000	Northeast - WARREN	**68.0**	0.0	**68.0**	0.0	**68.0**
24,000	Slocum - TRENTON	**14.0**	0.0	**14.0**	0.0	**14.0**
		676.0	0.0	**676.0**	0.0	**676.0**

Pg 450 Total MVA	2008	Change	2009	Change	2010
	MVA	MVA	MVA	MVA	MVA
Total MVA	**33,436**	-88	**33,347**	78	**33,425**

FOOTNOTE DATA

Pg 450 Total Substations	2008 #Subs	Change #Subs	2009 #Subs	Change #Subs	2010 #Subs
Total # DECo Substations	**678**	-1	**677**	-5	**672**

ıme of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
ıe Detroit Edison Company	(2) _ A Resubmission		Dec. 31, 2010

ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

Report below the information called for concerning distribution watt-hour meters and line transformers.

Include watt-hour demand distribution meters, but not external demand meters.

Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by ners, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give me of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or ase, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in spondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

.ine No.	Item		Number of Watt-Hour Meters	Line Transformers	
				Number	Total Capacity (In Mva)
	(a)		(b)	(c)	(d)
1	Number at Beginning of Year	a	2,686,644		
2	Additions During Year				
3	Purchases	b	310,162		
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)		310,162	-	-
6	Reductions During Year				
7	Retirements	c	117,065		
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)		117,065	-	-
10	Number at End of Year (Lines 1 + 5 - 9)		2,879,741	-	-
11	In Stock	d	82,179		
12	Locked Meters on Customer's Premises	e	130,505		
13	Inactive Transformers on System		-		
14	In Customers' Use	f1	2,666,133		
15	In Company's Use	f2	924		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***		2,879,741	-	-

Notes: Department of Energy Grant started in 2010-2012 increased purchased of AMI meters. MPSC approved no meter testing for 2 years to complete the AMI project.

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	Dec. 31, 2010

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather that operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in accounts 330, 331, 332 and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1.	Air Pollution Control Facilities	11,294,546	(4,674,662)	(9,594,430)	3,276,782,596	
2.	Water Pollution Control Facilities	2,931,593	(15,765,973)	8,653,112	629,066,970	
3.	Solid Waste Disposal Costs	1,258,764	(573,032)	(296,905)	57,847,896	
4.	Noise Abatement Equipment	0	0	0	0	
5.	Esthetic Costs	0	0	0	3,439,090	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	15,484,903	(21,013,667)	(1,238,223)	3,967,136,552	
9.	Construction Work in Progress				209,750,744	

Name of Respondent
The Detroit Edison Company | An Original | December 31, 2010

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement pwer, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not know.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (x)
1	Depreciation	113,042,000	113,042,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	42,815,331	42,815,331
3	Fuel Related Costs		
4	Operation of Facilities	4,075,313	4,075,313
5	Fly Ash and Sulfur Sludge Removal	(1,917,526)	(1,917,526)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	158,015,118	158,015,118

Name of Respondent	Original	December 31,2010
The Detroit Edison Company		

FOOTNOTE DATA

Schedule Page: 431 Line No.:2 Column:b

Includes expenses associated with the FERM2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.