

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending: December 31, 2011	
Present name of respondent: Wisconsin Public Service Corporation	
Address of principal place of business: 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001	
Utility representative to whom inquires regarding this report may be directed: <div style="display: flex; justify-content: space-between;"><div>Name: Barth J. Wolf</div><div>Title: Vice President-Chief Legal Officer & Secretary</div></div> <div style="margin-top: 10px;">Address: 700 North Adams Street, P. O. Box 19001</div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div>City: Green Bay</div><div>State: WI</div><div>Zip: 54307-9001</div></div> <div style="margin-top: 10px;">Telephone, Including Area Code: (920) 433-1727</div>	
If the utility name has been changed during the past year: <div style="margin-top: 10px;">Prior Name:</div> <div style="margin-top: 10px;">Date of Change:</div>	
Two copies of the published annual report to stockholders: <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div><input checked="" type="checkbox"/> [X]</div><div>were forwarded to the Commission</div></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div><input type="checkbox"/> []</div><div>will be forwarded to the Commission</div></div> <div style="text-align: center; margin-top: 10px;"><u>on or about</u></div>	
Annual reports to stockholders: <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div><input checked="" type="checkbox"/> [X]</div><div>are published</div></div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"><div><input type="checkbox"/> []</div><div>are not published</div></div>	

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at
(517) 241-5853 or bmstosi@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909



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555 East Wells Street
Milwaukee, WI 53202-3824
USA

Tel: +1 414 271 3000
Fax: +1 414 347 6200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Wisconsin Public Service Corporation:

We have audited the balance sheet — regulatory basis of Wisconsin Public Service Corporation (the "Company") as of December 31, 2011, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110(M) through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note A, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2011, and the results of its operations and its cash flows for the year then ended, in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Michigan Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 28, 2012

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.


- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Wisconsin Public Service Corporation		02 Year of Report December 31, 2011
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
05 Name of Contact Person Barth J. Wolf	06 Title of Contact Person Vice President-Chief Legal Officer & Secretary	
07 Address of Contact Person (Street, City, St., Zip) 700 North Adams Street, P. O. Box 19001, Green Bay, Wisconsin 54307-9001		
08 Telephone of Contact Person, Including Area Code: (920) 433-1727	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2012
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Diane L. Ford	03 Signature 	04 Date Signed (Mo, Da,Yr) April 30, 2012
02 Title Vice President & Corporate Controller		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101 See FERC Form 1, Page 101</p> <p>Control Over Respondent & Other Associated Companies M 102</p> <p>Corporations Controlled by Respondent 103 See FERC Form 1, Page 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109 See FERC Form 1, Pages 108-109</p> <p>Comparative Balance Sheet M 110-113 See FERC Form 1, Pages 110-113</p> <p>Statement of Income for the Year 114-117 See FERC Form 1, Pages 114-117</p> <p>Statement of Retained Earnings for the Year 118-119 See FERC Form 1, Pages 118-119</p> <p>Statement of Cash Flows 120-121 See FERC Form 1, Pages 120-121</p> <p>Notes to Financial Statements 122-123 See FERC Form 1, Pages 122-123</p> <p>Statement of Accum Comp Income, Comp Income, and Hedging Activities 122a None</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201 See FERC Form 1, Pages 200-201</p> <p>Nuclear Fuel Materials 202-203 None</p> <p>Electric Plant in Service M 204-211 See FERC Form 1, Pages 204-207</p> <p>Electric Plant Leased to Others 213 None</p> <p>Electric Plant Held for Future Use 214 None</p> <p>Construction Work in Progress - Electric 216 See FERC Form 1, Page 216</p> <p>Construction Overheads - Electric 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219 See FERC Form 1, Page 219</p> <p>Nonutility Property M 221</p> <p>Investment in Subsidiary Companies 224-225 See FERC Form 1, Pages 224-225</p> <p>Materials and Supply 227 See FERC Form 1, Page 227</p> <p>Allowances 228-229 See FERC Form 1, Pages 228a-229b</p> <p>Extraordinary Property Losses 230B None</p> <p>Unrecovered Plant and Regulatory Study Costs 230B None</p> <p>Other Regulatory Assets M 232 See FERC Form 1, Page 232</p> <p>Miscellaneous Deferred Debits M 233 See FERC Form 1, Page 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B See FERC Form 1, Page 234</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</p> <p>Capital Stock 250-251 See FERC Form 1, Pages 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability 252</p> <p>for Conversion Premium on Capital Stock, and Installments Received on Capital Stock</p>			

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254		
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	See FERC Form 1, Page 261	
Calculation of Federal Income Tax	261C-D	See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	See FERC Form 1, Pages 262-263	
Distribution of Taxes Charged	M 262-263	See FERC Form 1, Pages 262-263	
Accumulated Deferred Investment Tax Credits	266-267	See FERC Form 1, Pages 266-267	
Other Deferred Credits	269	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	None	
Accumulated Deferred Income Taxes - Other Property	M 274-275	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities	M 278	See FERC Form 1, Page 278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M 300-301		
Customer Choice Electric Operating Revenues	M 302 & 303	Not Applicable	
Sales of Electricity by Rate Schedules	304	See FERC Form 1, Page 304	
Customer Choice Sales of Electricity by Rate Schedule	305	Not Applicable	
Sales for Resale	310-311	See FERC Form 1, Pages 310-311	
Electric Operation and Maintenance Expenses	320-323	See FERC Form 1, Pages 320-323	
Number of Electric Department Employees	323A		
Purchased Power	326-327	See FERC Form 1, Pages 326-327	
Transmission of Electricity for Others	328-330	None	
Transmission of Electricity by Others	332	See FERC Form 1, Page 332	
Miscellaneous General Expenses - Electric	M 335	See FERC Form 1, Page 335	
Depreciation and Amortization of Electric Plant	M 336-337	See FERC Form 1, Page 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356	
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M 400	Not Applicable	
Electric Energy Account	401	See FERC Form 1, Page 401a	
Monthly Peaks and Output	401	See FERC Form 1, Page 401b	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	See FERC Form 1, Pages 402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	See FERC Form 1, Page 406 Page 407 - None	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411	See FERC Form 1, Pages 410-411	

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
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LIST OF SCHEDULES (Electric Utility) (Continued)		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Line Statistics	422-423	None
Transmission Lines Added During Year	424-425	None
Substations	426-427	See FERC Form 1, Pages 426-427
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	Filing Not Required
Environmental Protection Expenses	431	Filing Not Required
Footnote Data	450	See FERC Form 1, Pages 101-427
Stockholders' Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	Not Applicable
Construction Work In Progress and Completed Construction Not Classified - Electric	M 216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	M 221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	None
Deferred Losses for Disposition of Utility Plant	235A-B	None
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	None
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	Not Applicable
Number of Electric Department Employees	324N	Not Applicable
Sales to Railroads & Railways and Interdepartmental Sales	331A	None
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	None
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	Pages 333C-D - None
Expenditures for Certain Civic, Political and Related Activities	341	Included on MPSC Page 340

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LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items	342	None	
Charges for Outside Professional and Other Consultative Services	357		
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	M 400	Not Applicable	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None	
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415		
Pumped Storage Generating Plants	416-418	None	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		

Note: Unless otherwise noted on the bottom of the page, balances represent corporate totals.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of <u>2011/Q4</u>
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Diane L. Ford, Vice President & Corporate Controller 700 North Adams Street P.O. Box 19001 Green Bay, Wisconsin 54307-9001</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Incorporated under laws of the State of Wisconsin as Oshkosh Gas Light Company, July 28, 1883. Name was changed to Wisconsin Public Service Corporation on September 20, 1922.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None.</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Wisconsin Public Service Corporation is an electric and gas utility that supplies and distributes electric power and natural gas in its franchised service territory in Northeastern Wisconsin and an adjacent portion of the Upper Peninsula of Michigan.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011																																																																														
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES																																																																																	
<p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p>																																																																																	
<p>1. Wisconsin Public Service Corporation is a wholly owned subsidiary of Integrys Energy Group, Inc.</p> <p>2. Associated companies include:</p> <table border="0"> <tr> <td>American Transmission Company, LLC</td> <td>Peoples Technology, LLC</td> </tr> <tr> <td>ATC Management, Inc.</td> <td>PERC Holdings, LLC</td> </tr> <tr> <td>Camden Solar Center, LLC</td> <td>Pinnacle CNG Company, LLC</td> </tr> <tr> <td>Combined Locks Energy Center, LLC</td> <td>Pinnacle CNG Systems, LLC</td> </tr> <tr> <td>Crimson Solar, LLC</td> <td>Quest Energy, LLC</td> </tr> <tr> <td>Duke-American Transmission Company, LLC</td> <td>RE Bellflower, LLC</td> </tr> <tr> <td>ECO Coal Pelletization No. 12, LLC</td> <td>RE Fontana 2, LLC</td> </tr> <tr> <td>Gilbert Solar Facility 1, LLC</td> <td>RE Irvine, LLC</td> </tr> <tr> <td>Hemlock Solar, LLC</td> <td>RE San Diego, LLC</td> </tr> <tr> <td>INDU Solar Holdings, LLC</td> <td>SEC Bellefonte SD Solar One, LLC</td> </tr> <tr> <td>Integrys Business Support, LLC</td> <td>SEC BESD Solar One, LLC</td> </tr> <tr> <td>Integrys Energy Services - Electric, LLC</td> <td>Solar Hold 2008-1, LLC</td> </tr> <tr> <td>Integrys Energy Services - Natural Gas, LLC</td> <td>Solar Man, LLC</td> </tr> <tr> <td>Integrys Energy Services of Canada Corp.</td> <td>Solar Star California II, LLC</td> </tr> <tr> <td>Integrys Energy Services of New York, Inc.</td> <td>Solar Star New Jersey II, LLC</td> </tr> <tr> <td>Integrys Energy Services, Inc.</td> <td>Solar Star New Jersey VI, LLC</td> </tr> <tr> <td>Integrys NJ Solar, LLC</td> <td>Solar Star TM2, LLC</td> </tr> <tr> <td>Integrys PTI CNG Fuels, LLC</td> <td>Soltage-ADC 630 Jamesburg, LLC</td> </tr> <tr> <td>Integrys Solar, LLC</td> <td>Soltage-MAZ 700 Tinton Falls, LLC</td> </tr> <tr> <td>Integrys Transportation Fuels, LLC</td> <td>Soltage-PLG 500 Millford, LLC</td> </tr> <tr> <td>ISH Solar AZ, LLC</td> <td>Sun Devil Solar, LLC</td> </tr> <tr> <td>ISH Solar CA, LLC</td> <td>Sunbury Holdings, LLC</td> </tr> <tr> <td>ISH Solar Beach, LLC</td> <td>The Peoples Gas Light and Coke Company</td> </tr> <tr> <td>ISH Solar Central, LLC</td> <td>Trillium USA Company</td> </tr> <tr> <td>ISH Solar Grin, LLC</td> <td>Trillium USA, LLC</td> </tr> <tr> <td>ISH Solar Hospitals, LLC</td> <td>Upper Peninsula Power Company</td> </tr> <tr> <td>ISH Solar Mouth, LLC</td> <td>Winnebago Energy Center, LLC</td> </tr> <tr> <td>LGS Renewables, I, L.C.</td> <td>Wisconsin Energy Operations, LLC</td> </tr> <tr> <td>Michigan Gas Utilities Corporation</td> <td>Wisconsin River Power Company</td> </tr> <tr> <td>Minnesota Energy Resources Corporation</td> <td>Wisconsin Valley Improvement Company</td> </tr> <tr> <td>North Shore Gas Company</td> <td>Wisconsin Woodgas, LLC</td> </tr> <tr> <td>PDI Stoneman, Inc.</td> <td>WPS Beaver Falls Generation, LLC</td> </tr> <tr> <td>Penvest, Inc.</td> <td>WPS Empire State, Inc.</td> </tr> <tr> <td>Peoples Energy, LLC</td> <td>WPS Investments, LLC</td> </tr> <tr> <td>Peoples Energy Home Services, LLC</td> <td>WPS Leasing, LLC</td> </tr> <tr> <td>Peoples Energy Neighborhood Development, LLC</td> <td>WPS Power Development, LLC</td> </tr> <tr> <td>Peoples Energy Resources Company, LLC</td> <td>WPS Syracuse Generation, LLC</td> </tr> <tr> <td>Peoples Energy Ventures, LLC</td> <td>WPS Visions, Inc.</td> </tr> <tr> <td>Peoples Gas Neighborhood Development Corp.</td> <td>WPS Westwood Generation, LLC</td> </tr> </table>				American Transmission Company, LLC	Peoples Technology, LLC	ATC Management, Inc.	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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Wisconsin River Power Company	Producing and selling	50.0	
2		electric energy through		
3		ownership and operation		
4		of two hydro electric plants		
5		and a combustion turbine.		
6				
7	WPS Leasing, Inc.	Established October 1994.	100	
8		A wholly owned subsidiary		
9		which engages in unit		
10		train leasing.		
11				
12	WPS Investments, LLC	Established December 2000.	12.27	
13		Entity holds an investment		
14		in American Transmission		
15		Company, LLC.		
16				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Joint venture with Wisconsin Power and Light Company (a subsidiary of Alliant Energy).

Schedule Page: 103 Line No.: 12 Column: d

WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group with a minority interest owned by Wisconsin Public Service Corporation. The other joint owners are Integrys Energy Group, our holding company, and Upper Peninsula Power Company, another utility subsidiary of Integrys Energy Group, with ownership interests of 85.12% and 2.61% respectively, at December 31, 2011.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011		
OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1.	L. T. Borgard Chief Operating Officer	475,712	855,736 774,959	B & D C	2,106,407
2	J. P. O'Leary Senior Vice President & Chief Financial Officer	489,478	613,415 722,136	B & D C	1,825,029
3	B. J. Wolf Vice President, Chief Legal Officer and Secretary	363,292	580,150 371,973	B & D C	1,315,415
4	D. L. Ford Vice President & Corporate Controller	276,624	396,985 191,275	B & D C	864,884
5	W. J. Guc Treasurer	220,000	100,109 111,085	B & D C	431,194
6					
<p><u>Footnote Data</u></p> <p>1 Note: Salary for the year includes elective deferred compensation, FASB ASC Topic 718 Stock Compensation expense, above market earning compensation, bonuses, and company contributions under the Employee Stock Ownership Plan and Trust.</p> <p>2 Balances reported agree with amount in the Integrys Energy Group Proxy or WPS Form 10-K, if applicable.</p> <p>3</p> <p>4</p>					
<p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation</p> <p>B = Incentive Plan (Matching Employer Contribution)</p> <p>C = Stock Plans</p> <p>D = Other Reimbursements</p>					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Lawrence T. Borgard President and Chief Operating Officer - Utilities	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	13	
2 William D. Laakso Vice President - Human Resources	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	13	
3 Phillip M. Mikulsky Executive Vice President - Business Performance and Shared Services	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	13	
4 Joseph P. O'Leary Senior Vice President and Chief Financial Officer	Integrus Energy Group, Inc. 130 E. Randolph Street Chicago, IL 60601	13	
5 Mark A. Radtke (1) Executive Vice President and Chief Strategy Officer	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	8	
6 James F. Schott Vice President - External Affairs	Integrus Energy Group, Inc. 700 N. Adams Street Green Bay, WI 54301	13	
7 Charles A. Schrock Chairman, President and Chief Executive Officer	Integrus Energy Group, Inc. 130 E. Randolph Street Chicago, IL 60601	13	
<p><u>Footnote Data</u></p> <p>Number of Directors meetings includes in person meetings and unanimous consent actions.</p> <p>We do not have an Executive Committee.</p> <p>(1) Mark A. Radtke was appointed to the Board of Directors as of May 10, 2011.</p>			

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
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SECURITY HOLDERS AND VOTING POWERS
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Stock books are not closed prior to the end of the year.</p>
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p>Total: 23,896,962</p> <p>By Proxy: 0</p>
<p>3. Give the date and place of such meeting:</p> <p>Directors were elected May 10, 2011, via unanimous consent of the sole shareholder, Integrys Energy Group, Inc., in lieu of an Annual Meeting.</p>

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities		23,896,962		
5	TOTAL number of security holders		1		
6	TOTAL votes of security holders listed below		23,896,962		
7	Integrus Energy Group, Inc.		23,896,962		
8	130 East Randolph Street				
9	Chicago, IL 60601				
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RESPONSE/NOTES TO INSTRUCTION

2 Preferred stock is ordinarily not voting except in special matters. However, if preferred dividends are in default in an amount equal to four full quarterly dividends, preferred shareholders may elect the majority of the Board of Directors until the entire default has been made good.

3 Not applicable.

4 Not applicable.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2012	Year/Period of Report End of 2011/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Public Service Corporation		04/18/2012	2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

See listing of Acronyms Used in this Report at Page 123.1. In this report, when we refer to "us", "we", "our" or "ours", we are referring to WPS.

1. None.
2. None.
3. None.
4. None.
5. None.
6. See WPS Notes to Financial Statements, Note 1, Summary of Significant Accounting Policies, Section (p); Note 12, Guarantees; Note 8, Long-Term Debt; and Note 7, Short-Term Debt and Lines of Credit.

At December 31, 2011, we had \$113.7 million of commercial paper outstanding and no other short-term debt. We are authorized by PSCW Docket 6690-SB-130 and Wisconsin Statute 201.03 to have up to \$250 million in short-term debt outstanding.
7. None.
8. The 2011 average increase of 2.73% for non-union employees was effective February 20, 2011. The 2011 average increase of 2.50% for union wage and hour employees was effective October 17, 2010. All union employees were required to take unpaid furlough during 2010-2011.
9. See WPS Notes to Financial Statements, Note 11, Commitments and Contingencies.
10. None.
11. Reserved.
12. Not Applicable.
13. Mark A. Radtke was appointed to the Board of Directors on May 10, 2011.

Charles A. Cloninger was appointed President effective December 25, 2011.

Lawrence T. Borgard, serving as Chairman, President, and Chief Executive Officer, was removed as President and appointed as Chairman and Chief Executive Officer effective December 25, 2011.
14. Not Applicable.

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,576,166,848	3,526,609,654
3	Construction Work in Progress (107)	200-201	29,476,812	18,060,472
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,605,643,660	3,544,670,126
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,502,453,473	1,432,999,497
6	Net Utility Plant (Enter Total of line 4 less 5)		2,103,190,187	2,111,670,629
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,103,190,187	2,111,670,629
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		722,347	383,885
19	(Less) Accum. Prov. for Depr. and Amort. (122)		98,874	35,057
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	66,929,562	65,457,083
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	2,167,038	51,257
24	Other Investments (124)		1,147,282	1,343,312
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	3,695,239
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		70,867,355	70,895,719
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		4,794,712	4,829,981
36	Special Deposits (132-134)		4,191,164	3,921,663
37	Working Fund (135)		5,250	32,250
38	Temporary Cash Investments (136)		2	65,600,168
39	Notes Receivable (141)		568,062	607,057
40	Customer Accounts Receivable (142)		115,551,982	120,820,270
41	Other Accounts Receivable (143)		18,022,973	15,837,621
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,000,000	3,100,000
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		4,730,111	4,244,882
45	Fuel Stock (151)	227	50,447,900	36,130,558
46	Fuel Stock Expenses Undistributed (152)	227	707,074	580,640
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	28,591,708	25,157,391
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	4,946,828	3,153,842

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		2,167,038	51,257
54	Stores Expense Undistributed (163)	227	129,459	361,766
55	Gas Stored Underground - Current (164.1)		36,804,572	30,541,465
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		117,873,753	95,096,137
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	809
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		68,161,277	69,661,705
62	Miscellaneous Current and Accrued Assets (174)		3,167,377	6,812,032
63	Derivative Instrument Assets (175)		1,439,003	6,550,995
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	3,695,239
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		454,966,169	483,094,736
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		3,409,140	4,103,320
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	505,387,143	423,531,864
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	62,640,722	59,327,681
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		300,883	402,595
82	Accumulated Deferred Income Taxes (190)	234	94,286,890	99,558,677
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		666,024,778	586,924,137
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,295,048,489	3,252,585,221

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 72 Column: c

Amount includes a Health Care regulatory asset in the amount of \$9,968,263. Under provisions of the Patient Protection and Affordable Care Act and the Health Care and Education Reconciliation Act of 2010 (the 2010 Act), beginning in 2013, a portion of our expenditures for retiree prescription drug coverage would not be tax deductible. On the date of enactment in first quarter of 2010, a re-measurement of the deferred tax asset was triggered. On April 8, 2010, a joint filing was sent to the PSCW to request deferral of anticipated and potential costs of having to comply with the 2010 Act, including the re-measurement of deferred taxes. On December 16, 2010, the PSCW authorized deferral in Order 5-GF-195 and this deferral is reflected in the FERC Form 1. In the GAAP financial statements, the deferral is not reflected in the regulatory asset balance.

A deferral for Health Care is also included in the prior year regulatory asset balance (12/31/2010) in the amount of \$7,388,261.

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2012	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	95,587,848	95,587,848
3	Preferred Stock Issued (204)	250-251	51,188,200	51,188,200
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		562,992,980	627,847,951
7	Other Paid-In Capital (208-211)	253	130,451	130,451
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	1,240,435	1,240,435
11	Retained Earnings (215, 215.1, 216)	118-119	418,739,604	400,486,271
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	25,856,041	24,391,787
13	(Less) Required Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		1,153,254,689	1,198,392,073
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	722,100,000	872,100,000
19	(Less) Required Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		816,280	978,156
24	Total Long-Term Debt (lines 18 through 23)		721,283,720	871,121,844
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		272,812,559	220,445,432
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		4,389,613	10
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		18,593,429	18,837,932
35	Total Other Noncurrent Liabilities (lines 26 through 34)		295,795,601	239,283,374
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		173,700,000	10,000,000
38	Accounts Payable (232)		134,685,610	121,471,134
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		14,480,131	22,326,838
41	Customer Deposits (235)		4,118,764	3,463,575
42	Taxes Accrued (236)	262-263	1,691,398	1,437,887
43	Interest Accrued (237)		4,147,625	7,975,750
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Wisconsin Public Service Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2012	Year/Period of Report end of 2011/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,612,543	1,716,474
48	Miscellaneous Current and Accrued Liabilities (242)		22,348,144	38,316,038
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		9,485,420	3,708,985
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		4,389,613	10
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		361,880,022	210,416,671
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		23,129,903	28,892,164
57	Accumulated Deferred Investment Tax Credits (255)	266-267	8,721,274	9,151,668
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	105,017,427	132,330,802
60	Other Regulatory Liabilities (254)	278	43,763,374	32,067,651
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		487,738,471	388,283,427
64	Accum. Deferred Income Taxes-Other (283)		94,464,008	142,645,547
65	Total Deferred Credits (lines 56 through 64)		762,834,457	733,371,259
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,295,048,489	3,252,585,221

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 48 Column: c

Pension and postretirement obligations are recorded in Accounts 242 and 253. The short-term balances of these obligations are recorded in Account 242 and the long-term balances are recorded in Account 253. The short-term balances of pension and postretirement obligations included in Account 242 was \$3,766,163 at December 31, 2011.

Schedule Page: 112 Line No.: 48 Column: d

Pension and postretirement obligations are recorded in Accounts 242 and 253. The short-term balances of these obligations are recorded in Account 242 and the long-term balances are recorded in Account 253. The short-term balances of pension and postretirement obligations included in Account 242 was \$4,610,431 at December 31, 2010.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,593,167,970	1,604,344,420		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,136,722,772	1,116,535,512		
5	Maintenance Expenses (402)	320-323	70,117,249	69,554,981		
6	Depreciation Expense (403)	336-337	94,087,916	104,242,662		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,430,695	6,364,079		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,196,067	10,567,936		
13	(Less) Regulatory Credits (407.4)		1,486,360	6,978,802		
14	Taxes Other Than Income Taxes (408.1)	262-263	50,685,087	48,948,814		
15	Income Taxes - Federal (409.1)	262-263	16,048,176	-35,863,930		
16	- Other (409.1)	262-263	3,827,371	-8,731,981		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	374,063,484	244,245,997		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	323,264,291	124,820,487		
19	Investment Tax Credit Adj. - Net (411.4)	266	-430,394	-602,137		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		63	-199,859		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,426,997,709	1,423,662,503		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		166,170,261	180,681,917		

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,240,557,205	1,238,720,723	352,610,765	365,623,697			2
						3
857,460,190	835,377,417	279,262,582	281,158,095			4
63,512,137	63,644,121	6,605,112	5,910,860			5
79,549,368	83,035,667	14,538,548	21,206,995			6
						7
1,240,316	5,197,789	190,379	1,166,290			8
						9
						10
						11
5,188,711	9,947,488	7,356	620,448			12
1,486,360	6,978,802					13
44,939,313	42,916,768	5,745,774	6,032,046			14
24,450,005	-31,645,788	-8,401,829	-4,218,142			15
4,517,315	-7,540,340	-689,944	-1,191,641			16
283,171,432	191,877,183	90,892,052	52,368,814			17
255,684,043	94,024,232	67,580,248	30,796,255			18
-394,794	-527,766	-35,600	-74,371			19
						20
						21
63	-199,859					22
						23
						24
1,106,463,527	1,091,479,364	320,534,182	332,183,139			25
134,093,678	147,241,359	32,076,583	33,440,558			26

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		166,170,261	180,681,917		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		3,148,355	2,319		
34	(Less) Expenses of Nonutility Operations (417.1)		2,402,610	95,961		
35	Nonoperating Rental Income (418)		5,021	5,021		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	10,782,937	10,951,218		
37	Interest and Dividend Income (419)		124,475	372,600		
38	Allowance for Other Funds Used During Construction (419.1)		586,370	700,193		
39	Miscellaneous Nonoperating Income (421)		10	123,908		
40	Gain on Disposition of Property (421.1)		2,679	21,173		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,247,237	12,080,471		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		79,280	46,159		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		500,000	1,011,598		
46	Life Insurance (426.2)		-1,140,574	-1,586,803		
47	Penalties (426.3)		458,080	-19,908		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		491,411	518,552		
49	Other Deductions (426.5)		156,314	365,177		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		544,511	334,775		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	30,235	37,363		
53	Income Taxes-Federal (409.2)	262-263	-725,240	-2,638,686		
54	Income Taxes-Other (409.2)	262-263	317,860	-18,661		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	9,617,687	6,985,495		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	6,280,070	852,422		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,960,472	3,513,089		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,742,254	8,232,607		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		44,556,750	48,384,873		
63	Amort. of Debt Disc. and Expense (428)		935,000	997,991		
64	Amortization of Loss on Required Debt (428.1)		101,712	101,712		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)			295,256		
68	Other Interest Expense (431)		3,638,977	4,402,336		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		237,107	288,449		
70	Net Interest Charges (Total of lines 62 thru 69)		48,995,332	53,893,719		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		125,917,183	135,020,805		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		125,917,183	135,020,805		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 7 Column: c

Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory liability account.

Schedule Page: 114 Line No.: 33 Column: c

The balances for revenues and expenses from nonutility operations increased due to an increase in coal resale revenues and related costs through our joint plant ownership with Wisconsin Power and Light Company.

Schedule Page: 114 Line No.: 49 Column: d

Includes allocated unrealized gains on fuel options of \$(10,592), unrealized mark-to-market losses of \$40,000, and energy efficiency funding costs of \$335,769.

Schedule Page: 114 Line No.: 68 Column: c

Commercial Paper interest expense of \$161,305 is included in this total. Capital lease interest expense was \$0 for 2011.

Schedule Page: 114 Line No.: 68 Column: d

Commercial Paper interest expense of \$23,510 is included in this total. Capital lease interest expense was \$0 for 2010.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	38,470,537	30,980,743
3	Account 281		
4	Account 282	72,276,876	22,913,299
5	Account 283	172,424,019	36,998,010
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	283,171,432	90,892,052
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	(57,663,243)	(13,013,731)
12	Account 281		
13	Account 282	(21,196,381)	(5,390,018)
14	Account 283	(176,824,419)	(49,176,499)
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	(255,684,043)	(67,580,248)
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	(394,794)	(36,500)
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	(394,794)	(36,500)
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
<p>3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).</p> <p>(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).</p>				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	69,451,280	916,410	70,367,690	1
				2
				3
	95,190,175	8,647,651	103,837,826	4
	209,422,029	53,626	209,475,655	5
				6
				7
0	374,063,484			8
		9,617,687		9
	(70,676,974)	(367,708)	(71,044,682)	10
				11
				12
	(26,586,399)	(5,723,109)	(32,309,508)	13
	(226,000,918)	(189,253)	(226,190,171)	14
				15
				16
0	(323,264,291)			17
		(6,280,070)		18
				19
			0	20
	(430,394)		(430,394)	21
				22
			0	23
			0	24
0	(430,394)	0		25
		0		26
		0		27

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		399,120,893	367,842,903
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Reverse preferred dividend liability previously accrued incorrectly			777,652
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			777,652
16	Balance Transferred from Income (Account 433 less Account 418.1)		115,134,246	124,069,587
17	Appropriations of Retained Earnings (Acct. 436)			
18	Change in Amortization Reserve-Federal in accordance with FERC Order No. 387		-51,618	5,095
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-51,618	5,095
23	Dividends Declared-Preferred Stock (Account 437)			
24	5.00% Series - \$5.00 per share	238	-659,580	(659,580)
25	5.04% Series - \$5.04 per share	238	-151,114	(151,114)
26	5.08% Series - \$5.08 per share	238	-253,914	(253,914)
27	6.76% Series - \$6.76 per share	238	-1,014,000	(1,014,000)
28	6.88% Series - \$6.88 per share	238	-1,032,000	(1,032,000)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,110,608	(3,110,608)
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends Declared on Common Stock	238	-102,500,000	(99,600,000)
32	Dividends of Deferred Comp Fixed Stock	207	-493,970	(670,220)
33	Deferred Tax on Dividends of Deferred Comp Fixed Stock	Various	206,547	269,241
34	Dividends Declared on Restricted Stock	207	-461,622	
35	Deferred Tax on Dividends of Restricted Stock	Various	160,056	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-103,088,989	(100,000,979)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		9,318,684	9,537,243
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		417,322,608	399,120,893
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	125,917,183	135,020,805
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	94,087,916	104,242,662
5	Amortization of Other	2,888,521	7,678,486
6			
7			
8	Deferred Income Taxes (Net)	58,839,746	134,371,997
9	Investment Tax Credit Adjustment (Net)	-430,394	-602,137
10	Net (Increase) Decrease in Receivables	3,819,795	5,961,186
11	Net (Increase) Decrease in Inventory	-26,672,037	2,825,103
12	Net (Increase) Decrease in Allowances Inventory	-1,792,986	-1,708,682
13	Net Increase (Decrease) in Payables and Accrued Expenses	-23,809,300	-41,658,472
14	Net (Increase) Decrease in Other Regulatory Assets	26,163,188	-12,340,115
15	Net Increase (Decrease) in Other Regulatory Liabilities	16,762,770	6,037,620
16	(Less) Allowance for Other Funds Used During Construction	586,370	700,193
17	(Less) Undistributed Earnings from Subsidiary Companies	10,782,937	10,951,218
18	Other (provide details in footnote):	-83,878,697	-58,941,344
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	180,526,398	269,235,698
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-81,829,337	-78,555,824
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-6,564,293	-3,529,890
29	Gross Additions to Nonutility Plant	-401,890	
30	(Less) Allowance for Other Funds Used During Construction	-586,370	-700,193
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-88,209,150	-81,385,521
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Assets transferred to/received from IBS		54,977
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables	209,435	
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Investing - Construction Advances	2,525,868	3,538,322
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-85,473,847	-77,792,222
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Equity Contribution from Parent	20,000,000	
65			
66	Net Increase in Short-Term Debt (c)	163,700,000	
67	Other: Credit Line Syndication	-421,237	-774,219
68	Debt Issuance Costs	-78,943	
69	Changes in Loan on Executive Life Insurance	1,254,178	2,428,343
70	Cash Provided by Outside Sources (Total 61 thru 69)	184,453,998	1,654,124
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-150,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Equity Adjustments to Parent	-89,288,875	-15,000,000
78	Net Decrease in Short-Term Debt (c)		-7,000,000
79			
80	Dividends on Preferred Stock	-3,110,608	-3,110,608
81	Dividends on Common Stock	-102,500,000	-99,600,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-160,445,485	-123,056,484
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-65,392,934	68,386,992
87			
88	Cash and Cash Equivalents at Beginning of Period	74,384,062	5,997,070
89			
90	Cash and Cash Equivalents at End of period	8,991,128	74,384,062

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

Amortization Other	
Utility Plant in Service	\$ 1,430,695
Debt related	1,394,009
Nonutility property	63,817
TOTAL	\$ 2,888,521

Schedule Page: 120 Line No.: 5 Column: c

Amortization Other	
Utility Plant in Service	\$ 6,364,079
Debt related	1,314,018
Nonutility property	389
TOTAL	\$ 7,678,486

Schedule Page: 120 Line No.: 18 Column: b

Other Operating	
Change in accrued revenues	\$ 1,500,428
Pension and postretirement expense	19,065,429
Pension and postretirement funding	(73,049,231)
Change in prepayments and misc. current assets	(18,939,656)
Change in other long-term liabilities	(23,947,696)
Dividends on equity investments	9,310,538
Other operating	2,181,491
TOTAL	\$ (83,878,697)

Schedule Page: 120 Line No.: 18 Column: c

Other Operating	
Change in accrued revenues	\$ (628,593)
Pension and postretirement expense	24,235,764
Pension and postretirement funding	(93,847,677)
Change in prepayments and misc. current assets	(17,917,972)
Change in other long-term liabilities	14,080,095
Dividends on equity investments	9,529,088
Other operating	5,607,951
TOTAL	\$ (58,941,344)

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2012	Year/Period of Report End of 2011/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Acronyms Used in this Report

AFUDC	Allowance for Funds Used During Construction
ASC	Accounting Standards Codification
ASU	Accounting Standards Update
ATC	American Transmission Company LLC
EPA	United States Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	United States Generally Accepted Principles
IBS	Integrus Business Support, LLC
IRS	United States Internal Revenue Service
KNPP	Kewaunee Nuclear Power Plant
MERC	Minnesota Energy Resources Corporation
MGU	Michigan Gas Utilities Corporation
MISO	Midwest Independent Transmission System Operator, Inc.
MPSC	Michigan Public Service Commission
N/A	Not Applicable
NSG	North Shore Gas Company
NYMEX	New York Mercantile Exchange
OCI	Other Comprehensive Income
PGL	The Peoples Gas Light and Coke Company
PSCW	Public Service Commission of Wisconsin
RTO	Regional Transmission Organization
SEC	United States Securities and Exchange Commission
UPPCO	Upper Peninsula Power Company
WDNR	Wisconsin Department of Natural Resources
WPS	Wisconsin Public Service Corporation
WRPC	Wisconsin River Power Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**WISCONSIN PUBLIC SERVICE CORPORATION
SUPPLEMENTAL NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2011**

Notes A-E below are supplemental notes to the following Notes 1-20, modified for the requirements of the FERC, included in the Wisconsin Public Service Corporation Form 10-K.

NOTE A--FERC FORM 1 REPORTING COMPARED TO SEC REPORTING IN ACCORDANCE WITH GAAP

The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and accounting releases, which differ from GAAP. As required by the FERC, we classify certain items in our 2011 Form 1 in a manner different than the presentation in the SEC Form 10-K, as described below. These items have no impact on the reported net income.

- Removal costs that do not have an associated legal obligation are recognized as a component of accumulated depreciation, whereas these costs are recognized for GAAP as a regulatory liability.
- We account for our investment in majority-owned subsidiaries on the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries, as required by GAAP.
- Accumulated deferred income taxes are reported as deferred debits and deferred credits and are not netted into short-term or long-term classifications as required by GAAP.
- The FERC requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour on the statement of income, whereas the transactions of these two markets are combined for a given hour for GAAP reporting purposes.
- Unrealized gains and losses on derivative instruments and other costs related to a gas fixed bill program are reported as miscellaneous non-operating income and other deductions rather than revenue and operating and maintenance expenses as required by GAAP.
- The FERC financial statement presentation reports unamortized loss on reacquired debt and energy costs receivable or refundable through rate adjustments as deferred debits and current assets and liabilities whereas the GAAP financial statement presentation reports these balances as regulatory assets and liabilities.
- The GAAP financial statements are reported in accordance with the Income Taxes Topic of the FASB ASC, whereas the Form 1 is reported in accordance with the FERC-issued accounting guidance. As such, in the Form 1, deferred income taxes are recognized based on the difference between positions taken in tax returns filed and amounts reported in the financial statements and does not report interest and penalties on tax deficiencies as income tax expense.
- Under provisions of the Patient Protection and Affordable Care Act and the Health Care and Education Reconciliation Act of 2010 (the 2010 Act), beginning in 2013, a portion of our expenditures for retiree prescription drug coverage would not be tax deductible. On the date of enactment in first quarter of 2010, a re-measurement of the deferred tax asset was triggered. On April 8, 2010, a joint filing was sent to the PSCW to request deferral of anticipated and potential costs of having to comply with the 2010 Act, including the re-measurement of deferred taxes. On December 16, 2010, the PSCW authorized deferral in Order 5-GF-195 and this deferral is reflected in the FERC Form 1. In the GAAP financial statements, the deferral is not reflected in the regulatory asset balance.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE B--GAIN OR LOSS ON REACQUIRED BONDS

We occasionally repurchase bonds. The gain or loss on this type of repurchase is deferred on the balance sheet and amortized to the income statement, consistent with rate treatment as directed by the PSCW.

We repurchased our 8.20% Series Due 2012 bonds in 1993. Deferral of the loss on reacquired debt is recorded in Account 189 and amortized to the income statement on a revenue neutral basis as directed by the PSCW. The following deferral was outstanding as of December 31, 2011, and December 31, 2010:

<u>Year</u>	<u>Series</u>	<u>Repurchased</u>	<u>December 31, 2011</u>	<u>December 31, 2010</u>
1993	8.20%	\$45,000,000	\$300,883	\$402,595

NOTE C--INCOME TAXES

We account for income taxes using the liability method. Under this method, deferred income taxes have been recorded using currently enacted tax rates for the differences between the tax basis of assets and liabilities and the basis reported in the financial statements. Due to the effects of regulation on us, certain adjustments made to deferred income taxes are recorded as regulatory assets or liabilities. Tax refunds or additional taxes due are deferred and returned to or collected from customers.

Investment tax credits, which have been used to reduce federal and state income taxes payable, have been deferred for financial reporting purposes. These deferred investment tax credits are being amortized over the useful lives of the related property.

Integrus Energy Group, Inc., our parent company, files a consolidated United States income tax return that includes domestic subsidiaries in which its ownership is 80 percent or more. Integrus Energy Group and its consolidated subsidiaries, including us, are parties to a tax allocation arrangement under which each entity determines its income tax provision on a stand-alone basis, after which effects of federal consolidation are accounted for.

For tax year 2004, Integrus Energy Group elected on our behalf not to take bonus depreciation on the consolidated return for that year. Integrus Energy Group advanced us the tax benefit forgone so as not to harm the customers and to keep us whole. This advance will be paid back to Integrus Energy Group over the depreciation unwind period of the assets eligible for the forgone bonus, thus creating the same effect as if bonus depreciation had been taken in 2004. The balance due to Integrus Energy Group was \$8.0 million and \$9.0 million at December 31, 2011, and 2010, respectively, and is recorded in Account 253 less the amount due in one year, which is recorded in Account 234.

In the third quarter of 2010, a federal tax law was enacted that extended the 50% bonus depreciation deduction to assets placed in service during 2010. In the fourth quarter of 2010, a federal tax law was enacted that increased the bonus depreciation deduction to 100% for assets placed in service after September 8, 2010, and before December 31, 2011. Not all assets placed in service qualify for bonus depreciation and not all assets placed in service between September 8, 2010, and December 31, 2011, will qualify for 100% and instead will qualify for 50% bonus depreciation. December 31, 2010 deferred tax balances reflected the bonus depreciation deductions that we expected to claim in filing our 2010 federal income tax return.

See Note 10, "Income Taxes," for additional information regarding income tax examinations by the various taxing authorities.

The Wisconsin tax code was conformed to the federal tax code through passage of a budget bill, retroactive to December 2010. In accounting for this tax law change, we expensed an additional \$0.7 million of deferred income taxes in 2011 related to Medicare Part D subsidy.

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NOTE D--RECONCILIATION FOR CASH FLOWS STATEMENT

The balance in cash and cash equivalents consists of the items shown below.

	<u>December 31, 2011</u>	<u>December 31, 2010</u>
Cash	\$ 4,794,712	\$ 4,829,981
Special Deposits	4,191,164	3,921,663
Working Funds	5,250	32,250
Temporary Cash Investments	<u>2</u>	<u>65,600,168</u>
Total	\$ 8,991,128	\$ 74,384,062

NOTE E--RETAINED EARNINGS RESTRICTIONS

We maintain retained earnings for the Amortization Reserve, Federal as required by the FERC under Docket RM76-1, Order 55. As prescribed by the PSCW, we may not pay normal common stock dividends of more than 103% of the previous year's common stock dividend without PSCW approval. In addition, our Restated Articles of Incorporation limit the amount of common stock dividends that we can pay to certain percentages of our prior 12-month net income, if our common stock and common stock surplus accounts constitute less than 25% of our total capitalization.

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WISCONSIN PUBLIC SERVICE CORPORATION
NOTES TO FINANCIAL STATEMENTS
DECEMBER 31, 2011

The following Notes 1-20, modified for the requirements of the FERC, are included in the Wisconsin Public Service Corporation Annual Report.

NOTE 1—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) **Nature of Operations**—We are a regulated electric and natural gas utility company, serving customers in northeastern Wisconsin and an adjacent portion of Michigan's Upper Peninsula. We are subject to the jurisdiction of, and regulation by, the PSCW and the MPSC, which have general supervisory and regulatory powers over virtually all phases of the public utility industry in Wisconsin and Michigan, respectively. We are also subject to the jurisdiction of the FERC, which regulates our natural gas pipelines and wholesale electric rates.

As used in these notes, the term "financial statements" refers to the statement of income, balance sheet, statement of retained earnings, and statement of cash flows, unless otherwise noted.

The term "utility" refers to our regulated activities, while the term "nonutility" refers to our activities that are not regulated.

(b) **Basis of Presentation**—The financial statements reflect our proportionate interests in certain jointly owned utility facilities. The cost method of accounting is used for investments when we do not have significant influence over the operating and financial policies of the investee. Investments in businesses not controlled by us, but over which we have significant influence regarding the operating and financial policies of the investee, are accounted for using the equity method.

(c) **Use of Estimates**—We prepare our financial statements in conformity with the rules and regulations of the FERC. We make estimates and assumptions that affect assets, liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results may differ from these estimates.

(d) **Cash and Cash Equivalents**—Short-term investments with an original maturity of three months or less are reported as cash equivalents.

The following is supplemental disclosure to our statement of cash flows:

<i>(Millions)</i>	2011	2010
Cash paid for interest	\$48.5	\$48.4
Cash paid (received) for income taxes	37.9	(30.2)

Construction costs funded through accounts payable and treated as noncash investing activities totaled \$11.3 million and \$5.7 million at December 31, 2011 and 2010, respectively.

(e) **Revenues and Customer Receivables**—Revenues related to the sale of energy are recognized when service is provided or energy is delivered to customers and include estimated amounts for services provided but not billed. At December 31, 2011 and 2010, our unbilled revenues were \$68.2 million and \$69.7 million, respectively. At December 31, 2011, there were no customers that accounted for more than 10% of our operating revenues. However, the paper industry and wholesale sales to other utilities each accounted for approximately 12% of our operating revenues. We present revenues net of pass-through taxes on the income statement.

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We have various rate-adjustment mechanisms in place that currently provide for the recovery of prudently incurred electric fuel costs, purchased power costs, and natural gas costs, which allow subsequent adjustments to rates for changes in commodity costs. A summary of significant rate-adjustment mechanisms follows:

- Fuel and purchased power are recovered from customers on a one-for-one basis by our wholesale electric operations and Michigan retail electric operations.
- Our Wisconsin retail electric operations use a "fuel window" mechanism to recover fuel and purchased power costs. Under the fuel window rules effective January 1, 2011, a deferral is required for under or over-collections of actual fuel and purchased power costs that exceed a 2% price variance from the costs included in the rates charged to customers. Under or over-collections deferred in the current year are recovered or refunded in a future rate proceeding.
- Our rates include a one-for-one recovery mechanism for natural gas commodity costs.
- Our rates include a decoupling mechanism, which allows us to adjust our rates going forward to recover or refund all or a portion of the differences between the actual and authorized margin.

Revenues are also impacted by other accounting policies related to our participation in the MISO market. We both sell and purchase power in the MISO market. Sales of power are reported as revenue and purchases of power are recorded as operation expenses on the income statement.

(f) Inventories—Inventories consist of natural gas in storage and fossil fuels, including coal. Average cost is used to value fossil fuels and natural gas in storage.

(g) Risk Management Activities—As part of our regular operations, we enter into contracts, including options, futures, forwards, and other contractual commitments, to manage changes in commodity prices, which are described more fully in Note 2, "*Risk Management Activities*." Derivative instruments are entered into in accordance with the terms of the risk management plans approved by our Board of Directors and the PSCW or MPSC.

All derivatives are recognized on the balance sheet at their fair value unless they are designated as and qualify for the normal purchases and sales exception. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. Most of our energy-related physical and financial derivatives qualify for regulatory deferral. These derivatives are marked to fair value; the resulting risk management assets are offset with regulatory liabilities or decreases to regulatory assets, and risk management liabilities are offset with regulatory assets or decreases to regulatory liabilities. Management believes any gains or losses resulting from the eventual settlement of these derivative instruments will be refunded to or collected from customers in rates.

We classify unrealized gains and losses on derivative instruments that do not qualify for regulatory deferral as miscellaneous nonoperating income or deductions.

Derivative accounting rules provide the option to present certain asset and liability derivative positions net on the balance sheet and to net the related cash collateral against these net derivative positions. We elected not to net these items. On the balance sheet, cash collateral provided to others is reflected in Special Deposits.

We have risk management contracts with various counterparties. We monitor credit exposure levels and the financial condition of our counterparties on a continuous basis to minimize credit risk. At December 31, 2011, we did not have risk management contracts with any one counterparty or industry that accounted for more than 10% of our total credit risk exposure.

(h) Emission Allowances—We account for emission allowances as inventory at average cost by vintage year. Charges to income result when allowances are used in operating our generation plants. Gains on sales of allowances are returned to ratepayers. Losses on emission allowances are included in the costs subject to the fuel window rules.

(i) Property, Plant, and Equipment—Utility plant is stated at cost, including any associated AFUDC and asset retirement costs. The costs of renewals and betterments of units of property (as distinguished from minor items of property) are capitalized as additions to the utility plant accounts. Except for land, no gains or losses are recognized in

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connection with ordinary retirements of utility property units. We charge the cost of units of property retired, sold, or otherwise disposed of, less salvage value, to accumulated depreciation. The cost of removal associated with the retirement is also charged to accumulated depreciation. Maintenance, repair, replacement, and renewal costs associated with items not qualifying as units of property are considered operating expenses.

We record straight-line depreciation expense over the estimated useful life of utility property, using depreciation rates as approved by the applicable regulators. Annual utility composite depreciation rates are shown below. We received approval from the PSCW for lower depreciation rates, effective January 1, 2011.

Annual Utility Composite Depreciation Rates	2011	2010
Electric	2.88%	3.05%
Natural gas	2.22%	3.28%

We capitalize certain costs related to software developed or obtained for internal use and amortize those costs to operating expense over the estimated useful life of the related software, which ranges from 3 to 5 years. If software is retired prior to being fully amortized, the difference is recorded as a loss on the income statement.

(j) **AFUDC**—We capitalize the cost of funds used for construction using a calculation that includes both internal equity and external debt components, as required by regulatory accounting. The internal equity component of capitalized AFUDC is accounted for as other income, and the external debt component is accounted for as a decrease to interest expense.

Approximately 50% of our retail jurisdictional construction work in progress expenditures are subject to the AFUDC calculation. For 2011, our average AFUDC retail rate was 7.71%, and our AFUDC wholesale rate was 4.16%. Our allowance for equity funds used during construction for 2011 and 2010 was \$0.6 million and \$0.7 million, respectively. Our allowance for borrowed funds used during construction for 2011 and 2010 was \$0.2 million and \$0.3 million, respectively.

(k) **Regulatory Assets and Liabilities**—Regulatory assets represent probable future revenue associated with certain costs or liabilities that have been deferred and are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts collected in rates for future costs. If at any reporting date a previously recorded regulatory asset is no longer probable of recovery, the regulatory asset is reduced to the amount considered probable of recovery with the reduction charged to expense in the year the determination is made. See Note 5, "Regulatory Assets and Liabilities," for more information.

(l) **Goodwill**—Goodwill is not amortized, but is subject to an annual impairment test. Our natural gas utility reporting unit contains goodwill and performs its annual goodwill impairment test during the second quarter of each year. Interim impairment tests are performed when impairment indicators are present.

(m) **Retirement of Debt**—Any call premiums or unamortized expenses associated with refinancing utility debt obligations are amortized consistent with regulatory treatment of those items. Any gains or losses resulting from the retirement of utility debt that is not refinanced are either amortized over the remaining life of the original debt or recorded through current earnings.

(n) **Asset Retirement Obligations**—We recognize at fair value legal obligations associated with the retirement of tangible long-lived assets that result from the acquisition, construction or development, and/or normal operation of the assets. A liability is recorded for these obligations as long as the fair value can be reasonably estimated, even if the timing or method of settling the obligation is unknown. The asset retirement obligations are accreted using a credit-adjusted risk-free interest rate commensurate with the expected settlement dates of the asset retirement obligations; this rate is determined at the date the obligation is incurred. The associated retirement costs are capitalized as part of the related long-lived assets and are depreciated over the useful lives of the assets. Subsequent changes resulting from revisions to the timing or the amount of the original estimate of undiscounted cash flows are recognized as an increase or a decrease in the carrying amount of the liability and the associated retirement cost. See Note 9, "Asset Retirement Obligations," for more information.

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(o) Income Taxes—We are included in the consolidated United States income tax return filed by Integrys Energy Group. We are party to a federal and state tax allocation arrangement with Integrys Energy Group and its subsidiaries under which each entity determines its provision for income taxes on a stand-alone basis. We settle the intercompany liabilities at the time that payments are made to the applicable taxing authority. See Note 20, "*Related Party Transactions*," for disclosure of intercompany payables or receivables related to income taxes.

Deferred income taxes have been recorded to recognize the expected future tax consequences of events that have been included in the financial statements by using currently enacted tax rates for the differences between the income tax basis of assets and liabilities and the basis reported in the financial statements. We record valuation allowances for deferred income tax assets when it is uncertain if the benefit will be realized in the future. We defer certain adjustments made to income taxes that will impact future rates and record regulatory assets or liabilities related to these adjustments.

We use the deferral method of accounting for investment tax credits (ITCs). Under this method, we record the ITC as a deferred credit and amortize such credit as a reduction to the provision for income taxes over the life of the asset that generated the ITC. Production tax credits generally reduce the provision for income taxes in the year that electricity from the qualifying facility is generated and sold. Investment tax credits and production tax credits that do not reduce income taxes payable for the current year are eligible for carryover and recognized as a deferred income tax asset. A valuation allowance is established unless it is more likely than not that the credits will be realized during the carryforward period.

For more information regarding our accounting for income taxes, see Note 10, "*Income Taxes*."

(p) Guarantees—We follow the guidance of the Guarantees Topic of the FASB ASC, which requires that the guarantor recognize, at the inception of the guarantee, a liability for the fair value of the obligation undertaken in issuing the guarantee. For additional information on guarantees, see Note 12, "*Guarantees*."

(q) Employee Benefits—The costs of pension and other postretirement benefits are expensed over the periods during which employees render service. Our transition obligation related to the other postretirement benefit plans is being recognized over a 20-year period beginning in 1993. In computing the expected return on plan assets, we use a market-related value of plan assets. Changes in realized and unrealized investment gains and losses are recognized over the subsequent five years for plans we sponsor, while differences between actual investment returns and the expected return on plan assets are recognized over a five-year period for the Integrys Energy Group Retirement Plan, sponsored by IBS. The benefit costs associated with employee benefit plans are allocated among Integrys Energy Group's subsidiaries based on employees' time reporting and actuarial calculations, as applicable. Our regulators allow recovery in rates for the net periodic benefit cost calculated under GAAP.

We recognize the funded status of defined benefit postretirement plans on the balance sheet, and recognize changes in the plans' funded status in the year in which the changes occur. We record changes in the funded status to regulatory asset or liability accounts, pursuant to the Regulated Operations Topic of the FASB ASC.

We account for our participation in benefit plans sponsored by IBS and other postretirement benefit plans we sponsor as multiple employer plans. Under affiliate agreements, we are responsible for our share of plan costs and obligations and are entitled to our share of plan assets; accordingly, we account for our pro rata share of these plans as our own plan.

For more information on our employee benefits, see Note 13, "*Employee Benefit Plans*."

(r) Fair Value—A fair value measurement is required to reflect the assumptions market participants would use in pricing an asset or liability based on the best available information. These assumptions include the risks inherent in a particular valuation technique (such as a pricing model) and the risks inherent in the inputs to the model. Transaction costs should not be considered in the determination of fair value.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We use a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical measure for valuing certain derivative assets and liabilities.

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Fair value accounting rules provide a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are defined as follows:

Level 1 – Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 – Pricing inputs are observable, either directly or indirectly, but are not quoted prices included within Level 1. Level 2 includes those financial instruments that are valued using external inputs within models or other valuation methodologies.

Level 3 – Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

We determine fair value using a market-based approach that uses observable market inputs where available, and internally developed inputs where observable market data is not readily available. For the unobservable inputs, consideration is given to the assumptions that market participants would use in valuing the asset or liability. These factors include not only the credit standing of the counterparties involved, but also the impact of our nonperformance risk on our liabilities.

See Note 18, "Fair Value," for more information.

(s) New Accounting Pronouncements—ASU 2011-04, "Amendments to Achieve Common Fair Value Measurement and Disclosure Requirements in U.S. GAAP and International Financial Reporting Standards (IFRS)," was issued in May 2011. The amendments change the wording used to describe the requirements for measuring fair value and for disclosing information about fair value measurements. The amendments also clarify the intent concerning the application of existing fair value measurement requirements. This guidance is effective for our reporting period ending March 31, 2012. Management is currently evaluating the impact that the adoption of this standard will have on our financial statements.

ASU 2011-05, "Presentation of Comprehensive Income," was issued in June 2011. The guidance requires that the total of comprehensive income, the components of net income, and the components of OCI be presented either in a single continuous statement of comprehensive income or in two separate but consecutive statements. The FASB has deferred the requirement regarding the presentation of reclassification adjustments between OCI and net income on the face of the financial statements. This guidance is effective for our reporting period ending March 31, 2012, and is expected to change the format of our financial statements.

ASU 2011-08, "Testing Goodwill for Impairment," was issued in September 2011. The amendments give companies an option to first perform a qualitative assessment to determine whether it is more likely than not that the fair value of a reporting unit is less than its carrying amount. If a company concludes that this is the case, the quantitative impairment test is required. Otherwise, a company can bypass the quantitative impairment test. This guidance is effective for our reporting period ending March 31, 2012, and is not expected to have a significant impact on our financial statements.

ASU 2011-11, "Disclosures about Offsetting Assets and Liabilities," was issued in December 2011. The guidance requires enhanced disclosures about offsetting and related arrangements. This guidance is effective for our reporting period ending March 31, 2013. Management is currently evaluating the impact that the adoption of this standard will have on our financial statements.

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NOTE 2—RISK MANAGEMENT ACTIVITIES

We use derivative instruments to manage commodity costs. None of these derivatives are designated as hedges for accounting purposes. The derivatives include physical commodity contracts and NYMEX futures and options used by both the electric and natural gas utility segments to manage the risks associated with the market price volatility of natural gas costs and the costs of gasoline and diesel fuel used by our utility vehicles. The electric utility segment also uses financial transmission rights (FTRs) to manage electric transmission congestion costs and NYMEX oil futures and options to reduce price risk related to coal transportation.

The tables below show our assets and liabilities from risk management activities:

(Millions)	Balance Sheet Presentation *	December 31, 2011	
		Assets	Liabilities
Natural gas contracts	Other Current	\$0.1	\$2.5
FTRs	Other Current	1.2	0.1
Petroleum product contracts	Other Current	0.1	-
Coal contract	Other Current	-	2.5
Coal contract	Other Long-term	-	4.4
Total commodity contracts	Other Current	\$1.4	\$5.1
Total commodity contracts	Other Long-term	\$ -	\$4.4

* All derivatives are recognized on the balance sheet at their fair value unless they qualify for the normal purchases and sales exception. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. We classify assets and liabilities from risk management activities as current or long-term based on the maturities of the underlying contracts.

(Millions)	Balance Sheet Presentation *	December 31, 2010	
		Assets	Liabilities
Natural gas contracts	Other Current	\$0.4	\$2.3
FTRs	Other Current	2.2	0.2
Petroleum product contracts	Other Current	0.3	-
Coal contract	Other Current	-	1.2
Coal contract	Other Long-term	3.7	-
Total commodity contracts	Other Current	\$2.9	\$3.7
Total commodity contracts	Other Long-term	\$3.7	\$ -

* All derivatives are recognized on the balance sheet at their fair value unless they qualify for the normal purchases and sales exception. We continually assess our contracts designated as normal and will discontinue the treatment of these contracts as normal if the required criteria are no longer met. We classify assets and liabilities from risk management activities as current or long-term based on the maturities of the underlying contracts.

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The following table shows the unrealized gains (losses) recorded related to our derivatives:

(Millions)	Financial Statement Presentation	2011	2010
Natural gas contracts	Balance Sheet – Regulatory assets (current)	\$(0.1)	\$(1.4)
Natural gas contracts	Balance Sheet – Regulatory liability (current)	(0.2)	-
FTRs	Balance Sheet – Regulatory assets (current)	(0.1)	0.9
FTRs	Balance Sheet – Regulatory liabilities (current)	(1.1)	(2.1)
Petroleum product contract	Balance Sheet – Regulatory asset (current)	(0.1)	-
Petroleum product contract	Balance Sheet – Regulatory liabilities (current)	-	0.1
Petroleum product contract	Income Statement – Other deductions	(0.1)	-
Coal contract	Balance Sheet – Regulatory assets (current)	(1.3)	(1.2)
Coal contract	Balance Sheet – Regulatory assets (long-term)	(4.4)	-
Coal contract	Balance Sheet – Regulatory liability (long-term)	(3.7)	3.7

We had the following notional volumes of outstanding derivative contracts:

Commodity	December 31, 2011		December 31, 2010	
	Purchases	Other Transactions	Purchases	Other Transactions
Natural gas (millions of therms)	58.4	N/A	100.6	N/A
FTRs (millions of kilowatt-hours)	N/A	4,814.8	N/A	5,645.3
Petroleum products (barrels)	26,770.0	N/A	44,648.0	N/A
Coal contract (millions of tons)	4.1	N/A	4.9	N/A

The following table shows our cash collateral positions:

(Millions)	December 31, 2011	December 31, 2010
Cash collateral provided to others	\$4.1	\$3.7

NOTE 3—RESTRUCTURING EXPENSE

In an effort to permanently remove costs from its operations, Integrys Energy Group developed a plan at the end of 2009 that included reductions in our workforce and the IBS workforce that supports us. In connection with this plan, employee-related costs are included in the electric utility operation expenses line item on the Statement of Income in the amount of \$0.2 million and \$(0.3) million, in 2011 and 2010, respectively.

The following table summarizes the activity related to these restructuring costs:

(Millions)	2011	2010
Accrued restructuring costs at beginning of period	\$ -	\$10.7
Add: Adjustments to accrual during the period	- *	- *
Deduct: Cash payments	-	7.4
Deduct: Payments to IBS for allocated restructuring costs	-	3.3
Accrued restructuring costs at end of period	\$ -	\$ -

* In 2010, restructuring costs of \$0.3 million were billed to certain companies in accordance with provisions in the operating agreements with these companies that allow us to recover a portion of our administrative and general expenses. In 2011, the amounts previously billed to these companies were adjusted and reduced by \$0.2 million.

We do not expect to recognize any additional restructuring costs associated with this plan in future periods.

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NOTE 4—JOINTLY OWNED UTILITY FACILITIES

We hold a joint ownership interest in certain electric generating facilities. We are entitled to our share of generating capability and output of each facility equal to our respective ownership interest. We also pay our ownership share of additional construction costs, fuel inventory purchases, and operating expenses, unless specific agreements have been executed to limit our maximum exposure to additional costs. We recorded our proportionate share of significant jointly owned electric generating facilities on the balance sheet, and the amounts were as follows at December 31, 2011:

<i>(Millions, except for percentages and megawatts)</i>	Weston 4	Columbia Energy Center Units 1 and 2	Edgewater Unit No. 4
Ownership	70.0%	31.8%	31.8%
Our share of rated capacity (megawatts)	374.5	335.2	105.0
Utility plant in service	\$573.3	\$167.8	\$39.8
Accumulated depreciation	\$78.5	\$106.6	\$25.4
In-service date	2008	1975 and 1978	1969

Our proportionate share of direct expenses for the joint operation of these plants is recorded in operation expenses in the income statement. We have supplied our own financing for all jointly owned projects.

NOTE 5—REGULATORY ASSETS AND LIABILITIES

We expect to recover our regulatory assets and incur future costs or refund our regulatory liabilities through rates charged to customers. These rates are based on specific ratemaking decisions over periods determined by the regulators or over the normal operating period of the assets and liabilities to which they relate. Based on prior and current rate treatment for such costs, we believe it is probable that we will continue to recover from customers the regulatory assets described below.

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Most of our regulatory assets are earning a return, except for costs associated with environmental remediation and the Weston 3 lightning strike. The carrying costs related to the regulatory assets not earning a return are borne by Integrys Energy Group's shareholders. The following regulatory assets and liabilities were reflected in our balance sheet as of December 31:

(Millions)	2011	2010	See Note
Regulatory assets			
Unrecognized pension and other postretirement benefit costs	\$322.0	\$222.8	13
Environmental remediation costs (net of insurance recoveries) (1)	75.7	72.7	11
De Pere Energy Center (2)	28.6	31.0	
Decoupling	21.7	43.5	19
Weston 3 lightning strike (3)	10.9	14.5	
Derivatives	10.5	4.5	1(g)
Health care (4)	10.0	5.8	
Income tax related items	7.6	6.7	10
Asset retirement obligations	6.2	5.6	9
Other	12.2	14.8	
Total	\$505.4	\$422.0	
Regulatory liabilities			
Unrecognized pension and other postretirement benefit costs	18.2	19.8	13
Decoupling	16.9	-	19
Other	8.7	12.3	
Total	\$43.8	\$32.1	

(1) Recovery depends on timing of actual expenditures.

(2) Prior to us purchasing the De Pere Energy Center, we had a long-term power purchase contract with the De Pere Energy Center that was accounted for as a capital lease. As a result of the purchase, the capital lease obligation was reversed and the difference between the capital lease asset and the purchase price was recorded as a regulatory asset. We are authorized recovery of this regulatory asset through 2023.

(3) In 2007, a lightning strike caused significant damage to the Weston 3 generating facility. The PSCW approved the deferral of the incremental fuel and purchased power expenses, as well as the non-fuel operating and maintenance expenditures incurred as a result of the outage that were not covered by insurance. We are authorized recovery of this regulatory asset through 2014.

(4) Under provisions of the Patient Protection and Affordable Care Act and the Health Care and Education Reconciliation Act of 2010, beginning in 2013, a portion of our expenditures for retiree prescription drug coverage would not be tax deductible. While these future prescription drug expenditures had yet to be realized at the date of the enactment, the cost had been accrued in prior years. We intend to seek recovery of these costs in our next rate case filing.

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NOTE 6—LEASES

We lease various property, plant, and equipment. Terms of the leases vary, but generally require us to pay property taxes, insurance premiums, and maintenance costs associated with the leased property. Many of our leases contain one of the following options upon the end of the lease term: (a) purchase the property at the current fair market value or (b) exercise a renewal option, as set forth in the lease agreement. Rental expense attributable to operating leases was \$2.7 million and \$4.3 million in 2011 and 2010, respectively. Future minimum rental obligations under non-cancelable operating leases are payable as follows:

Year ending December 31 (Millions)	
2012	\$ 1.3
2013	1.7
2014	1.0
2015	0.7
2016	0.6
Later years	14.4
Total payments	\$19.7

NOTE 7—SHORT-TERM DEBT AND LINES OF CREDIT

Our short-term borrowings were as follows as of December 31:

(Millions, except for percentages)	2011	2010
Commercial paper outstanding	\$173.7	\$ -
Average discount rate on outstanding commercial paper	0.26%	-
Short-term notes payable outstanding	-	\$10.0
Average interest rate on short-term notes payable outstanding	-	0.32%

The commercial paper outstanding at December 31, 2011, had maturity dates ranging from January 3, 2012, through January 26, 2012.

The table below presents our average amount of short-term borrowings outstanding based on daily outstanding balances during the years ended December 31:

(Millions)	2011	2010
Average amount of commercial paper outstanding	\$57.5	\$ 0.1
Average amount of short-term notes payable outstanding	3.6	10.0

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We manage our liquidity by maintaining adequate external financing commitments. The information in the table below relates to our short-term debt, lines of credit, and remaining available capacity as of December 31:

<i>(Millions)</i>	Maturity	2011	2010
Revolving credit facility (1)	04/23/13	\$115.0	\$115.0
Revolving credit facility (2)	05/15/12	\$135.0	-
Revolving short-term notes payable (3)	05/13/11	-	10.0
Total short-term credit capacity		\$250.0	\$125.0
Less:			
Letters of credit issued inside credit facilities		\$ 0.2	\$ 0.2
Loans outstanding under credit agreements and notes payable		-	10.0
Commercial paper outstanding		173.7	-
Available capacity under existing agreements		\$ 76.1	\$114.8

(1) Support for our commercial paper borrowing program.

(2) In May 2011, we entered into a new revolving credit agreement to support our commercial paper borrowing program. We requested approval from the PSCW to extend this facility through May 17, 2014.

(3) These short-term notes payable were repaid in May 2011.

At December 31, 2011, we were in compliance with all financial covenants related to outstanding short-term debt. Our revolving credit agreement contains financial and other covenants, including but not limited to, a requirement to maintain a debt to total capitalization ratio not to exceed 65%, excluding non-recourse debt. Failure to comply with these covenants could result in an event of default, which could result in the acceleration of outstanding debt obligations.

NOTE 8—LONG-TERM DEBT

<i>(Millions)</i>		2011	2010
First mortgage bond			
Series	<u>Year Due</u>		
7.125%	2023	0.1	0.1
Senior notes			
Series	<u>Year Due</u>		
6.125%	2011	-	150.0
4.875%	2012	150.0	150.0
4.80%	2013	125.0	125.0
3.95%	2013	22.0	22.0
6.375%	2015	125.0	125.0
5.65%	2017	125.0	125.0
6.08%	2028	50.0	50.0
5.55%	2036	125.0	125.0
Total bonds		722.1	872.1
Unamortized discount and premium on bonds and debt		(0.8)	(1.0)
Total long-term debt		\$721.3	\$871.1

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In August 2011, our \$150 million of 6.125% Senior Notes matured, and the outstanding principal balance was repaid. In December 2012, our 4.875% Senior Notes will mature.

Our First Mortgage Bonds and Senior Notes are subject to the terms and conditions of our First Mortgage Indenture. Under the terms of the Indenture, substantially all our property is pledged as collateral for these outstanding debt securities. All of these debt securities require semi-annual payments of interest. Our Senior Notes become non-collateralized if we retire all of our outstanding First Mortgage Bonds and no new mortgage indenture is put in place.

At December 31, 2011, we were in compliance with all financial covenants related to outstanding long-term debt. Our long-term debt obligations contain covenants related to payment of principal and interest when due and various financial reporting obligations. Failure to comply with these covenants could result in an event of default, which could result in the acceleration of outstanding debt obligations.

A schedule of all principal debt payment amounts related to bond maturities, excluding those associated with long-term debt to parent, is as follows:

Year ending December 31
(Millions)

2012	\$150.0
2013	147.0
2014	-
2015	125.0
2016	-
Later years	300.1
Total payments	\$722.1

NOTE 9—ASSET RETIREMENT OBLIGATIONS

We have asset retirement obligations primarily related to asbestos abatement at certain generation facilities, office buildings, and service centers; dismantling wind generation projects; disposal of PCB-contaminated transformers; and closure of fly-ash landfills at certain generation facilities. We establish regulatory assets and liabilities to record the differences between ongoing expense recognition under the asset retirement obligations accounting rules and the ratemaking practices for retirement costs authorized by the applicable regulators. No asset retirement obligations were settled during 2011 and 2010.

The following table shows changes to our asset retirement obligations through December 31, 2011:

(Millions)

Asset retirement obligations at December 31, 2009	\$17.8
Accretion	1.0
Asset retirement obligations at December 31, 2010	18.8
Accretion	1.1
Revisions to estimated cash flows	(1.3)
Asset retirement obligations at December 31, 2011	\$18.6

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NOTE 10—INCOME TAXES

Deferred Income Tax Assets and Liabilities

The principal components of deferred income tax assets and liabilities recognized on the balance sheet as of December 31 are included in the table below.

<i>(Millions)</i>	2011	2010
Deferred income tax assets		
Plant related	\$ 51.5	\$ 50.3
Employee benefits	23.6	32.9
Tax credit carryforward	13.8	-
Other	5.4	16.4
Total deferred income tax assets	\$ 94.3	\$ 99.6
Deferred income tax liabilities		
Plant-related	\$ 486.3	\$ 436.8
Employee benefits	54.7	29.4
Regulatory deferrals	23.5	33.7
Deferred income	15.5	20.8
Other	2.2	10.2
Total deferred income tax liabilities	\$ 582.2	\$ 530.9

During 2011, legislation was signed in Michigan and Wisconsin that impacted the recognition of our deferred income tax assets and liabilities. Michigan replaced its business tax with a state income tax, effective January 1, 2012. The Wisconsin tax code was changed to conform to the federal tax code, retroactive to December 2010. These changes in state income taxes, including regulatory impacts, combined to increase net deferred income tax liabilities by \$2.7 million.

Deferred tax credit carryforwards included \$12.3 million of general business credits, which have a carryforward period of 20 years, with the majority of the general business credits to expire in 2028. Other deferred tax credit carryforwards at December 31, 2011, included \$1.4 million of alternative minimum tax credits, which can be carried forward indefinitely.

Regulated utilities record certain adjustments related to deferred income taxes to regulatory assets and liabilities. As the related temporary differences reverse, we are prospectively refunding taxes to or collecting taxes from customers for which deferred taxes were recorded in prior years at rates potentially different than current rates or upon enactment of changes in tax law. The net regulatory assets for these and other regulatory tax effects totaled \$5.4 million and \$3.7 million at December 31, 2011, and 2010, respectively.

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Provision for Income Tax Expense

The components of the provision for income taxes were as follows:

<i>(Millions)</i>	2011	2010
Current provision		
Federal	\$15.4	\$(38.5)
State	4.2	(8.8)
Total current provision	19.6	(47.3)
Deferred provision		
Federal	46.1	109.6
State	7.9	16.0
Total deferred provision	54.0	125.6
Investment tax credits, net	(0.4)	(0.6)
Total provision for income taxes	\$73.2	\$ 77.7

Statutory Rate Reconciliation

The following table presents a reconciliation of the difference between the effective tax rate and the amount computed by applying the statutory federal tax rate to income before taxes.

<i>(Millions, except for percentages)</i>	2011		2010	
	Rate	Amount	Rate	Amount
Statutory federal income tax	35.0%	\$69.7	35.0%	\$74.5
State income taxes, net	5.3	10.6	4.8	10.3
Federal tax credits	(3.2)	(6.4)	(2.8)	(5.9)
Other differences, net	(0.3)	(0.7)	(0.4)	(1.2)
Effective income tax	36.8%	\$73.2	36.6%	\$77.7

We file income tax returns in the United States federal jurisdiction and in various state and local jurisdictions on a stand-alone basis or as part of Integrys Energy Group filings.

We are no longer subject to income tax examinations by the IRS for years prior to 2009. During 2011, we effectively settled the majority of our IRS audits for the 2004 through 2008 tax years. In 2011, the IRS commenced an examination of tax years 2009 and 2010.

We file state tax returns based on income in our major operating jurisdictions of Wisconsin and Michigan. With a few exceptions, we are no longer subject to state and local tax examinations by tax authorities for years prior to 2007. As of December 31, 2011, we were subject to examination by state or local tax authorities for the 2007 through 2010 tax years. As of December 31, 2011, our earliest open tax years that were subject to examination by state taxing authorities in our major operating jurisdictions were as follows:

State	Year
Wisconsin	2007
Michigan	2007

During 2011, Wisconsin commenced an examination of tax years 2007 and 2008.

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NOTE 11—COMMITMENTS AND CONTINGENCIES

Commodity and Purchase Order Commitments

We routinely enter into long-term purchase and sale commitments for various quantities and lengths of time. We have obligations to distribute and sell electricity and natural gas to our customers and expect to recover costs related to these obligations in future customer rates.

The purchase obligations described below were as of December 31, 2011.

- Our electric utility segment had obligations of \$167.0 million related to coal supply and transportation that extend through 2016, obligations of \$1,292.4 million for either capacity or energy related to purchased power that extend through 2027, and obligations of \$5.4 million for other commodities that extend through 2013.
- Our natural gas utility segment had obligations of \$345.8 million related to natural gas supply and transportation contracts that extend through 2024.
- We also had commitments of \$179.6 million in the form of purchase orders issued to various vendors that relate to normal business operations, including construction projects.

Environmental

Clean Air Act (CAA) New Source Review Issues

Weston and Pulliam Plants:

In November 2009, the EPA issued us a Notice of Violation (NOV) alleging violations of the CAA's New Source Review requirements relating to certain projects completed at the Weston and Pulliam plants from 1994 to 2009. We continue to meet with the EPA and exchange proposals on a possible resolution. We are currently unable to estimate the possible loss or range of loss related to this matter.

In May 2010, we received from the Sierra Club a Notice of Intent (NOI) to file a civil lawsuit based on allegations that we violated the CAA at the Weston and Pulliam plants. We entered into a Standstill Agreement with the Sierra Club by which the parties agreed to negotiate as part of the EPA NOV process, rather than litigate. We are working on a possible resolution with the Sierra Club and the EPA. We are currently unable to estimate the possible loss or range of loss related to this matter.

Columbia and Edgewater Plants:

In December 2009, the EPA issued an NOV to Wisconsin Power and Light (WP&L), the operator of the Columbia and Edgewater plants, and the other joint owners of these plants (including us). The NOV alleges violations of the CAA's New Source Review requirements related to certain projects completed at those plants. WP&L and the other joint owners exchanged proposals with the EPA on a possible resolution. We are currently unable to estimate the possible loss or range of loss related to this matter.

In September 2010, the Sierra Club filed a lawsuit against WP&L, which included allegations that modifications made at the Columbia plant did not comply with the CAA. While the previous stay has been lifted and the case is moving forward to a December 2012 trial, the Sierra Club continues to participate in settlement negotiations with the EPA and the joint owners of the Columbia plant to seek resolution. We are currently unable to estimate the possible loss or range of loss related to this matter.

In September 2010, the Sierra Club filed a lawsuit against WP&L, which included allegations that modifications made at the Edgewater plant did not comply with the CAA. The previous stay of this case has been extended through mid-April 2012 and settlement negotiations with the Sierra Club, the EPA, and the joint owners of the Edgewater plant continue. We are currently unable to estimate the possible loss or range of loss related to this matter.

EPA Settlements with Other Utilities:

In response to the EPA's CAA enforcement initiative, several utilities elected to settle with the EPA, while others are in

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litigation. The fines, penalties, and costs of supplemental beneficial environmental projects associated with settlements involving comparably-sized facilities to Weston and Pulliam combined ranged between \$6 million and \$30 million. The regulatory interpretations upon which the lawsuits or settlements are based may change depending on future court decisions made in the pending litigation.

If it were settled or determined that historical projects at the Weston, Pulliam, Columbia, and Edgewater plants required either a state or federal CAA permit, we may, under the applicable statutes, be required to complete the following remedial steps:

- shut down the facility,
- install additional pollution control equipment and/or impose emission limitations, and/or
- conduct a supplemental beneficial environmental project.

In addition, we may also be required to pay a fine. Finally, under the CAA, citizen groups may pursue a claim.

Weston Air Permits

Weston 4 Construction Permit:

From 2004 to 2009, the Sierra Club filed various petitions objecting to the construction permit issued for the Weston 4 plant. In June 2010, the Wisconsin Court of Appeals affirmed the Weston 4 construction permit, but directed the WDNR to reopen the permit to set specific visible emissions limits. In July 2010, we, the WDNR, and the Sierra Club filed Petitions for Review with the Wisconsin Supreme Court. In March 2011, the Wisconsin Supreme Court denied all Petitions for Review. Other than the specific visible emissions limits issue, all other challenges to the construction permit are now resolved. We are working with the WDNR and the Sierra Club to resolve this issue. We do not expect this matter to have a material impact on our financial statements.

Weston Title V Air Permit:

In November 2010, the WDNR provided a draft revised permit. We objected to proposed changes in mercury limits and requirements on the boiler as beyond the authority of the WDNR. We continue to meet with the WDNR to resolve these issues. On September 14, 2011, the WDNR issued a draft revised permit and a request for public comments. We filed comments objecting to certain provisions in the draft permit. We do not expect this matter to have a material impact on our financial statements.

WDNR Issued NOV's:

Since 2008, we received four NOV's from the WDNR alleging various violations of the different air permits for the entire Weston plant, Weston 4, Weston 1, and Weston 2, as well as one NOV for a clerical error involving pages missing from a quarterly report for Weston. Corrective actions have been taken for the events in the five NOV's. On December 20, 2011, the WDNR dismissed two of the NOV's and referred the other three NOV's to the state Justice Department for enforcement. We do not expect this matter to have a material impact on our financial statements.

Pulliam Title V Air Permit

The WDNR issued the renewal of the permit for the Pulliam plant in April 2009. In June 2010, the EPA issued an order directing the WDNR to respond to comments raised by the Sierra Club in its June 2009 Petition objecting to this permit.

We also challenged the permit in a contested case proceeding and Petition for Judicial Review. The Petition was dismissed in an order remanding the matter to the WDNR. In February 2011, the WDNR granted a contested case proceeding before an Administrative Law Judge on the issues we raised, which included averaging times in the emission limits in the permit. We participated in the contested case proceeding on October 11 and 12, 2011. On December 7, 2011, the Administrative Law Judge did not require the WDNR to insert averaging times as we had argued for. We have decided not to appeal.

In October 2010, we received from the Sierra Club a copy of an NOI to file a civil lawsuit against the EPA based on what the Sierra Club alleges to be the EPA's unreasonable delay in performing its duties related to the grant or denial of the permit. We received notification that the Sierra Club filed suit against the EPA in April 2011. We intervened in the case as

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a necessary party to protect our interests. The WDNR sent the proposed permit to the EPA for a 45-day review, which allowed the parties to enter into a settlement agreement that has not yet been entered by the court.

We are reviewing all of these matters, but we do not expect them to have a material impact on our financial statements.

Columbia Title V Air Permit

In October 2009, the EPA issued an order objecting to the permit renewal issued by the WDNR for the Columbia plant. The order determined that the WDNR did not adequately analyze whether a project in 2006 constituted a "major modification that required a permit." The EPA's order directed the WDNR to resolve the objections within 90 days and "terminate, modify, or revoke and reissue" the permit accordingly.

In July 2010, we, along with our co-owners, received from the Sierra Club a copy of an NOI to file a civil lawsuit against the EPA. The Sierra Club alleges that the EPA should assert jurisdiction over the permit because the WDNR failed to respond to the EPA's objection within 90 days.

In September 2010, the WDNR issued a draft construction permit and a draft revised Title V permit in response to the EPA's order. In November 2010, the EPA notified the WDNR that the EPA "does not believe the WDNR's proposal is responsive to the order." In January 2011, the WDNR issued a letter stating that upon review of the submitted public comments, the WDNR has determined not to issue the draft permits that were proposed to respond to the EPA's order. In February 2011, the Sierra Club filed for a declaratory action, claiming that the EPA had to assert jurisdiction over the permits. In May 2011, the WDNR issued a second draft Title V permit in response to the EPA's order. We are monitoring this situation with WP&L and meeting with the WDNR. We do not expect this matter to have a material impact on our financial statements.

Mercury and Interstate Air Quality Rules

Mercury:

The State of Wisconsin's mercury rule, Chapter NR 446, requires a 40% reduction from the 2002 through 2004 baseline mercury emissions in Phase I, beginning January 1, 2010, through the end of 2014. In Phase II, which begins in 2015, electric generating units above 150 megawatts will be required to reduce mercury emissions by 90%. Reductions can be phased in and the 90% target delayed until 2021 if additional sulfur dioxide and nitrogen oxide reductions are implemented. By 2015, electric generating units above 25 megawatts but less than 150 megawatts must reduce their mercury emissions to a level defined by the Best Available Control Technology rule. As of December 31, 2011, we estimate capital costs of approximately \$2 million, which includes estimates for both wholly owned and jointly owned plants, to achieve the required Phase I and Phase II reductions. The capital costs are expected to be recovered in future rate cases.

In December 2011, the EPA issued the final Utility Maximum Achievable Control Technology rule that will regulate emissions of mercury and other hazardous air pollutants. The requirements and impact of the final rule are being evaluated. We do not anticipate the impact of this rule to be significant. We expect to recover future compliance costs in future rates.

Sulfur Dioxide and Nitrogen Oxide:

The EPA issued the Clean Air Interstate Rule (CAIR) in 2005 in order to reduce sulfur dioxide and nitrogen oxide emissions from utility boilers located in 29 states, including Wisconsin and Michigan. In July 2008, the United States Court of Appeals (Court of Appeals) issued a decision vacating CAIR, which the EPA appealed. In December 2008, the Court of Appeals reinstated CAIR and directed the EPA to address the deficiencies noted in its previous ruling to vacate CAIR. In July 2011, the EPA issued a final CAIR replacement rule known as the Cross State Air Pollution Rule (CSAPR). The new rule was to become effective January 1, 2012; however, on December 30, 2011, the D.C. Circuit Court (Court) issued a decision that stayed the rule pending the Court's resolution of the petitions for review. The Court directed the EPA to implement CAIR during the stay period. In January 2012, a briefing and oral argument schedule was set. All briefing by the parties is to be completed by March 16, 2012, and the oral argument is set for April 13, 2012. In comparison to the

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CAIR rule, CSAPR, in the version that was stayed, significantly reduced the emission allowances allocated to our existing units for sulfur dioxide and nitrogen oxide in 2012, with a further reduction in 2014.

CSAPR also established new sulfur dioxide and nitrogen oxide emission allowances and did not allow carryover of the existing nitrogen oxide emission allowances allocated to us under CAIR. We did not acquire any CAIR nitrogen oxide emission allowances for 2011 and beyond other than those directly allocated to us, which were free. Sulfur dioxide emission allowances allocated under the Acid Rain Program will continue to be issued and surrendered independent of the stayed CSAPR emission allowance program. Thus, we do not expect any material impact on our financial statements as a result of being unable to carry over existing emission allowances.

Under CAIR, units affected by the Best Available Retrofit Technology (BART) rule are considered in compliance with BART for sulfur dioxide and nitrogen oxide emissions if they are in compliance with CAIR. Although particulate emissions also contribute to visibility impairment, the WDNR's modeling has shown the impairment to be so insignificant that additional capital expenditures on controls are not warranted. The EPA has proposed that units in compliance with CSAPR, if the stay is lifted and CSAPR is reinstated, will also be considered in compliance with BART.

The Court may uphold CSAPR, invalidate CSAPR, or direct the EPA to make changes to CSAPR. In order to be in compliance with the stayed version of CSAPR, additional sulfur dioxide and nitrogen oxide controls would need to be installed, emission allowances would need to be purchased, and/or we would have to make other changes to how we operate our existing units. The installation of any necessary controls will be scheduled as part of our long-term maintenance plan for our existing units; however, we do not currently believe we could meet the stayed CSAPR's sulfur dioxide and nitrogen oxide emission limits without purchasing additional emission allowances or by changing how our existing units are operated. Due to the uncertainty surrounding the rule, we are currently unable to predict whether, or if, additional emission allowances would be available to purchase or how much it would cost to comply. We are also currently unable to predict whether CSAPR, or any future version of CSAPR, will cause us to idle or abandon certain units or impact the estimated useful lives of certain units. We expect to recover any such future compliance costs in future rates.

Manufactured Gas Plant Remediation

We operated facilities in the past at multiple sites for the purpose of manufacturing and storing manufactured gas. In connection with these activities, waste materials were produced that may have resulted in soil and groundwater contamination at these sites. Under certain laws and regulations relating to the protection of the environment, we are required to undertake remedial action with respect to some of these materials. We are coordinating the investigation and cleanup of the sites subject to EPA jurisdiction under what is called a "multi-site" program. This program involves prioritizing the work to be done at the sites, preparation and approval of documents common to all of the sites, and use of a consistent approach in selecting remedies.

We are responsible for the environmental remediation of ten sites, of which seven have been transferred to the EPA Superfund Alternative Sites Program. Under the EPA's program, the remedy decisions at these sites will be made using risk-based criteria typically used at Superfund sites. As of December 31, 2011, we estimated and accrued for \$67.6 million of future undiscounted investigation and cleanup costs for all sites. We may adjust these estimates in the future due to remedial technology, regulatory requirements, remedy determinations, and any claims of natural resource damages. As of December 31, 2011, we recorded a regulatory asset of \$75.7 million, which is net of insurance recoveries received of \$22.2 million, related to the expected recovery of both cash expenditures and estimated future expenditures through rates. Under current PSCW policies, we may not recover carrying costs associated with the cleanup expenditures.

Management believes that any costs incurred for environmental activities relating to former manufactured gas plant operations that are not recoverable through contributions from other entities or from insurance carriers have been prudently incurred and are, therefore, recoverable through rates. Accordingly, we do not expect these costs to have a material impact on our financial statements. However, any changes in the approved rate mechanisms for recovery of these costs, or any adverse conclusions by the various regulatory commissions with respect to the prudence of costs actually incurred, could materially affect rate recovery of such costs.

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NOTE 12—GUARANTEES

The following table shows our outstanding guarantees:

(Millions)	Total Amount Committed at December 31, 2011	Expiration	
		Less Than 1 Year	Over 1 Year
Standby letters of credit ⁽¹⁾	\$0.3	\$0.3	\$ -
Other guarantee ⁽²⁾	0.5	-	0.5
Total guarantees	\$0.8	\$0.3	\$0.5

- (1) At our request, financial institutions have issued standby letters of credit for the benefit of third parties that have extended credit to us. These amounts are not reflected on the balance sheet.
- (2) Issued for workers compensation self insurance programs in Wisconsin and Michigan. This amount is not reflected on the balance sheet.

NOTE 13—EMPLOYEE BENEFIT PLANS

Defined Benefit Plans

We participate in the Integrys Energy Group Retirement Plan, a non-contributory, qualified retirement plan sponsored by IBS. We are responsible for our share of the plan assets and obligations, and our balance sheet reflects only the liabilities associated with our past and current employees and our share of the plan assets.

We serve as plan sponsor for certain unfunded nonqualified retirement plans. Our balance sheet reflects the liabilities associated with these plans. We also serve as plan sponsor and administrator for certain other postretirement benefit plans and fund benefits for retirees through irrevocable trusts, as allowed for income tax purposes. Our balance sheet reflects only the liabilities associated with our past and current employees and our share of the plan assets for these other postretirement benefit plans.

In addition, Integrys Energy Group offers medical, dental, and life insurance benefits to our active employees and their dependents. We expense the allocated costs of these benefits as incurred.

Effective January 1, 2008, and December 18, 2009, the defined benefit pension plans were closed to new non-union and union hires, respectively.

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The following tables provide a reconciliation of the changes in our share of the plans' benefit obligations and fair value of assets during 2011 and 2010:

(Millions)	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Change in of benefit obligation				
Obligation at January 1	\$ 658.2	\$622.6	\$ 268.9	\$243.6
Service cost	12.2	12.6	7.1	5.8
Interest cost	37.1	37.7	15.1	14.1
Transfer to affiliates	(4.2)	(16.0) *	(0.1)	-
Actuarial loss, net	46.8	43.3	12.4	14.2
Participant contributions	-	-	0.2	0.5
Benefit payments	(28.7)	(42.0)	(9.7)	(10.1)
Federal subsidy on benefits paid	-	-	0.9	0.8
Obligation at December 31	\$ 721.4	\$658.2	\$ 294.8	\$268.9
Change in fair value of plan assets				
Fair value of plan assets at January 1	\$ 517.0	\$435.5	\$ 185.1	\$165.7
Actual return on plan assets	7.8	56.3	(0.8)	18.3
Employer contributions	62.1	83.2	10.9	10.6
Participant contributions	-	-	0.2	0.5
Benefit payments	(28.7)	(42.0)	(9.7)	(10.1)
Transfer to affiliates	(4.2)	(16.0) *	(0.1)	0.1
Fair value of plan assets at December 31	\$ 554.0	\$ 517.0	\$ 185.6	\$185.1
Funded status at December 31	\$(167.4)	\$(141.2)	\$(109.2)	\$(83.8)

* The transfer of pension plan assets and obligations to affiliates relates to our past employees who at retirement were employed by IBS. The assets and corresponding obligations were transferred to IBS, as IBS pays the benefits.

The amounts recognized on our balance sheet at December 31 related to the funded status of the benefit plans were as follows:

(Millions)	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Current liabilities	\$ 3.6	\$ 4.4	\$ 0.2	\$ 0.2
Noncurrent liabilities	163.8	136.8	109.0	83.6
Total liabilities	\$167.4	\$141.2	\$109.2	\$83.8

The accumulated benefit obligation for the defined benefit pension plans was \$643.1 million and \$584.3 million at December 31, 2011, and 2010, respectively. Information for pension plans with an accumulated benefit obligation in excess of plan assets is presented in the following table:

(Millions)	December 31	
	2011	2010
Projected benefit obligation	\$721.4	\$658.2
Accumulated benefit obligation	643.1	584.3
Fair value of plan assets	554.0	517.0

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The following table shows the amounts that had not yet been recognized in our net periodic benefit cost as of December 31:

(Millions)	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Net regulatory assets				
Net actuarial loss	\$228.4	\$150.5	\$82.0	\$57.5
Prior service cost (credit)	10.5	15.3	(17.3)	(20.8)
Transition obligation	-	-	0.2	0.5
Total	\$238.9	\$165.8	\$64.9	\$37.2

The following table shows the estimated amounts that will be amortized into net periodic benefit cost during 2012:

(Millions)	Pension Benefits	Other Benefits
Net actuarial losses	\$15.2	\$5.3
Prior service cost (credit)	4.5	(3.0)
Transition obligation	-	0.2
Total 2012 – estimated amortization	\$19.7	\$2.5

The following table shows the components of our net periodic benefit costs (including amounts capitalized to our balance sheet) for the benefit plans:

(Millions)	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Net periodic benefit cost				
Service cost	\$11.3	\$11.5	\$ 7.1	\$ 5.8
Interest cost	36.1	36.6	15.1	14.1
Expected return on plan assets	(46.8)	(39.6)	(14.2)	(14.2)
Amortization of transition obligation	-	-	0.2	0.2
Amortization of prior service cost (credit)	4.8	4.8	(3.5)	(3.5)
Amortization of net actuarial loss	8.6	4.1	3.0	1.2
Regulatory deferral *	-	4.5	-	(1.3)
Net periodic benefit cost	\$14.0	\$21.9	\$ 7.7	\$ 2.3

* The PSCW authorized recovery for net increased 2009 pension and other postretirement benefit costs related to plan asset losses that occurred in 2008. Amortization and recovery of these deferred costs occurred in 2010.

Assumptions – Pension and Other Postretirement Benefit Plans

The weighted-average assumptions used at December 31 to determine benefit obligations for the plans were as follows:

	Pension Benefits		Other Benefits	
	2011	2010	2011	2010
Discount rate	5.10%	5.80%	5.04%	5.80%
Rate of compensation increase	4.28%	4.29%	N/A	N/A
Assumed medical cost trend rate (under age 65)	N/A	N/A	7.00%	7.50%
Ultimate trend rate	N/A	N/A	5.00%	5.00%
Year ultimate trend rate is reached	N/A	N/A	2016	2016
Assumed medical cost trend rate (over age 65)	N/A	N/A	7.50%	8.00%
Ultimate trend rate	N/A	N/A	5.50%	5.50%
Year ultimate trend rate is reached	N/A	N/A	2016	2016
Assumed dental cost trend rate	N/A	N/A	5.00%	5.00%

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The weighted-average assumptions used to determine net periodic benefit cost for the plans were as follows for the years ended December 31:

	Pension Benefits	
	2011	2010
Discount rate	5.80%	6.15%
Expected return on assets	8.25%	8.50%
Rate of compensation increase	4.28%	4.29%

	Other Benefits	
	2011	2010
Discount rate	5.80%	6.05%
Expected return on assets	8.25%	8.50%
Assumed medical cost trend rate (under age 65)	7.50%	8.00%
Ultimate trend rate	5.00%	5.00%
Year ultimate trend rate is reached	2016	2013
Assumed medical cost trend rate (over age 65)	8.00%	8.50%
Ultimate trend rate	5.50%	5.50%
Year ultimate trend rate is reached	2016	2013
Assumed dental cost trend rate	5.00%	5.00%

We establish our expected return on assets assumption based on consideration of historical and projected asset class returns, as well as the target allocations of the benefit trust portfolios.

Assumed health care cost trend rates have a significant effect on the amounts reported by us for the health care plans. For the year ended December 31, 2011, a one-percentage-point change in assumed health care cost trend rates would have had the following effects:

(Millions)	One-Percentage-Point	
	Increase	Decrease
Effect on total of service and interest cost components of net periodic postretirement health care benefit cost	\$ 4.0	\$ (3.2)
Effect on the health care component of the accumulated postretirement benefit obligation	45.7	(36.8)

Pension and Other Postretirement Benefit Plan Assets

Integrus Energy Group's investment policy includes various guidelines and procedures designed to ensure assets are invested in an appropriate manner to meet expected future benefits to be earned by participants. The investment guidelines consider a broad range of economic conditions. The policy is established and administered in a manner that is compliant at all times with applicable regulations.

Central to the policy are target allocation ranges by major asset categories. The objectives of the target allocations are to maintain investment portfolios that diversify risk through prudent asset allocation parameters and to achieve asset returns that meet or exceed the plans' actuarial assumptions and that are competitive with like instruments employing similar investment strategies. The portfolio diversification provides protection against significant concentrations of risk in the plan assets. The target asset allocations for pension and other postretirement benefit plans that have significant assets are: 70% equity securities and 30% fixed income securities. Equity securities primarily include investments in large-cap and small-cap companies. Fixed income securities primarily include corporate bonds of companies from diversified industries, United States government securities, and mortgage-backed securities.

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The Board of Directors of Integrys Energy Group established the Employee Benefits Administrator Committee (composed of members of Integrys Energy Group and its subsidiaries' management) to manage the operations and administration of all its and its subsidiaries' benefit plans and trusts. The committee periodically reviews the asset allocation and the portfolio is rebalanced when necessary.

Pension and other postretirement benefit plan investments are recorded at fair value. Information regarding the fair value hierarchy and the classification of fair value measurements based on the types of inputs used are discussed in Note 1(r), "Summary of Significant Accounting Policies – Fair Value."

The following table provides the fair value of our investments by asset class:

December 31, 2011								
(Millions)	Pension Plan Assets				Other Benefit Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ 2.2	\$ 11.7	\$ -	\$ 13.9	\$ -	\$ 2.9	\$ -	\$ 2.9
Equity securities:								
United States equity	62.9	159.4	-	222.3	19.8	52.7	-	72.5
International equity	34.2	122.4	-	156.6	11.2	40.8	-	52.0
Fixed income securities:								
United States government	-	46.2	-	46.2	53.7	-	-	53.7
Foreign government	-	8.5	2.8	11.3	-	-	-	-
Corporate debt	-	77.5	1.1	78.6	-	-	-	-
Asset-backed securities	-	27.3	-	27.3	-	-	-	-
Other	-	4.0	-	4.0	0.2	-	-	0.2
	99.3	457.0	3.9	560.2	84.9	96.4	-	181.3
401(h) other benefit plan assets								
invested as pension assets (1)	(0.8)	(3.7)	-	(4.5)	0.8	3.7	-	4.5
Total(2)	\$98.5	\$453.3	\$3.9	\$555.7	\$85.7	\$100.1	\$ -	\$185.8

- (1) Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).
- (2) Investments do not include accruals or pending transactions that are included in the table reconciling the change in fair value of plan assets.

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December 31, 2010

(Millions)	Pension Plan Assets				Other Benefit Plan Assets			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Class								
Cash and cash equivalents	\$ 1.6	\$ 16.0	\$ -	\$ 17.6	\$ -	\$ 5.6	\$ -	\$ 5.6
Equity securities:								
United States equity	59.1	141.0	-	200.1	21.1	49.8	-	70.9
International equity	35.8	116.7	-	152.5	12.5	41.9	-	54.4
Fixed income securities:								
United States government	-	34.5	-	34.5	8.1	27.3	-	35.4
Foreign government	-	6.2	3.7	9.9	-	-	-	-
Corporate debt	-	67.5	1.0	68.5	-	15.4	-	15.4
Asset-backed securities	-	24.9	0.1	25.0	-	-	-	-
Other	-	2.4	-	2.4	0.2	-	-	0.2
Real estate securities	-	-	14.1	14.1	-	-	-	-
	96.5	409.2	18.9	524.6	41.9	140.0	-	181.9
401(h) other benefit plan assets								
invested as pension assets (1)	(0.7)	(3.0)	(0.1)	(3.8)	0.7	3.0	0.1	3.8
Total (2)	\$95.8	\$406.2	\$18.8	\$520.8	\$42.6	\$143.0	\$0.1	\$185.7

- (1) Pension trust assets are used to pay other postretirement benefits as allowed under Internal Revenue Code Section 401(h).
- (2) Investments do not include accruals or pending transactions that are included in the table reconciling the change in fair value of plan assets.

The following table sets forth a reconciliation of changes in the fair value of pension plan assets categorized as Level 3 measurements:

(Millions)	Foreign Government Debt	Corporate Debt	Asset-Backed Securities	Real Estate Securities	Total
Beginning balance at December 31, 2010	\$ 3.7	\$1.0	\$0.1	\$14.1	\$18.9
Net realized and unrealized gains	0.2	-	-	1.2	1.4
Purchases	1.1	1.0	-	0.9	3.0
Sales	(2.2)	(0.9)	-	(16.2)	(19.3)
Transfers into Level 3	-	0.1	-	-	0.1
Transfers out of Level 3	-	(0.1)	(0.1)	-	(0.2)
Ending balance at December 31, 2011	\$ 2.8	\$1.1	\$ -	\$ -	\$ 3.9
Net unrealized (losses) related to assets still held at the end of the period	\$(0.1)	\$ -	\$ -	\$ -	\$(0.1)

(Millions)	Foreign Government Debt	Corporate Debt	Asset-Backed Securities	Other Fixed Income Securities	Real Estate Securities	Total
Beginning balance at December 31, 2009	\$ 0.2	\$1.3	\$ -	\$ 0.5	\$11.7	\$13.7
Net realized and unrealized gains (losses)	(0.1)	0.2	-	-	1.8	1.9
Purchases, sales, and settlements	3.6	(0.5)	0.1	(0.5)	0.6	3.3
Ending balance at December 31, 2010	\$ 3.7	\$1.0	\$0.1	\$ -	\$14.1	\$18.9
Net unrealized gains (losses) related to assets still held at the end of the period	\$(0.1)	\$0.2	\$ -	\$ -	\$ 1.8	\$ 1.9

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Cash Flows Related to Pension and Other Postretirement Benefit Plans

Our funding policy is to contribute at least the minimum amounts that are required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts that are currently deductible for income tax purposes. We expect to contribute \$112.5 million to pension plans and \$12.4 million to other postretirement benefit plans in 2012, dependent upon various factors affecting us, including our liquidity position and tax law changes.

The following table shows the payments, reflecting expected future service, that we expect to make for pension and other postretirement benefits. In addition, the table shows the expected federal subsidies, provided under the Medicare Prescription Drug, Improvement and Modernization Act of 2003, which will partially offset other postretirement benefits.

(Millions)	Pension Benefits	Other Benefits	Federal Subsidies
2012	\$ 41.4	\$12.5	\$(0.8)
2013	42.3	13.0	(0.9)
2014	43.3	13.7	(0.9)
2015	46.4	14.4	(1.0)
2016	47.8	15.3	(1.0)
2017-2021	256.0	92.4	(5.5)

Defined Contribution Benefit Plans

Integrus Energy Group maintains a 401(k) Savings Plan for substantially all of our full-time employees. A percentage of employee contributions are matched through an employee stock ownership plan (ESOP) contribution up to certain limits. Certain union employees receive a contribution to their ESOP account regardless of their participation in the 401(k) Savings Plan. Employees who are no longer eligible to participate in the defined benefit pension plan participate in a defined contribution pension plan, in which certain amounts are contributed to an employee's account based on the employee's wages, age, and years of service. Our share of the total costs incurred under these plans was \$5.0 million in 2011, and \$4.7 million in 2010.

Integrus Energy Group maintains deferred compensation plans that enable certain key employees, including some who are our employees, to defer a portion of their compensation on a pre-tax basis. The deferred compensation arrangements for which distributions are made solely in Integrus Energy Group common stock are classified as an equity instrument on the balance sheet. Changes in the fair value of this portion of the deferred compensation obligation are not recognized. The deferred compensation obligation classified as an equity instrument was \$8.2 million at December 31, 2011, and \$11.2 million at December 31, 2010.

The portion of the deferred compensation obligation that is indexed to various investment options and allows for distributions in cash is classified as a liability on the balance sheet. The liability is adjusted, with a charge or credit to expense, to reflect changes in the fair value of the deferred compensation obligation. The obligation classified within other long-term liabilities was \$15.5 million at December 31, 2011, and \$35.7 million at December 31, 2010. The costs incurred under this arrangement were \$0.5 million in 2011, and \$3.4 million in 2010. The reduction to the long-term liability at December 31, 2011 is due to a change in the administration of the plan in 2011.

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NOTE 14—PREFERRED STOCK

We have 1,000,000 authorized shares of preferred stock with no mandatory redemption and a \$100 par value. Outstanding shares were as follows at December 31:

(Millions, except share amounts)	2011		2010	
	Shares Outstanding	Carrying Value	Shares Outstanding	Carrying Value
5.00%	131,916	\$13.2	131,916	\$13.2
5.04%	29,983	3.0	29,983	3.0
5.08%	49,983	5.0	49,983	5.0
6.76%	150,000	15.0	150,000	15.0
6.88%	150,000	15.0	150,000	15.0
Total	511,882	\$51.2	511,882	\$51.2

All shares of preferred stock of all series are of equal rank except as to dividend rates and redemption terms. Payment of dividends from any earned surplus or other available surplus is not restricted by the terms of any indenture or other undertaking by us. Each series of outstanding preferred stock is redeemable in whole or in part at our option at any time on 30 days' notice at the respective redemption prices. We may not redeem less than all, nor purchase any, of our preferred stock during the existence of any dividend default.

In the event of our dissolution or liquidation, the holders of preferred stock are entitled to receive (a) the par value of their preferred stock out of the corporate assets other than profits before any of such assets are paid or distributed to the holders of common stock and (b) the amount of dividends accumulated and unpaid on their preferred stock out of the surplus or net profits before any of such surplus or net profits are paid to the holders of common stock. Thereafter, the remainder of the corporate assets, surplus, and net profits would be paid to the holders of common stock.

The preferred stock has no pre-emptive, subscription, or conversion rights, and has no sinking fund provisions.

NOTE 15—COMMON EQUITY

Various laws, regulations, and financial covenants impose restrictions on our ability to pay dividends to the sole holder of our common stock, Integrys Energy Group.

The PSCW allows us to pay normal dividends on our common stock of no more than 103% of the previous year's common stock dividend. In addition, the PSCW currently requires us to maintain a calendar year average financial common equity ratio of 50.24% or higher. We must obtain PSCW approval if the payment of dividends would cause us to fall below this authorized level of common equity. Integrys Energy Group's right to receive dividends on our common stock is also subject to the prior rights of our preferred shareholders and to provisions in our restated articles of incorporation, which limit the amount of common stock dividends that we may pay if our common stock and common stock surplus accounts constitute less than 25% of our total capitalization.

Our short-term debt obligations contain financial and other covenants, including but not limited to, a requirement to maintain a debt to total capitalization ratio not to exceed 65%. Failure to comply with these covenants could result in an event of default which could result in the acceleration of outstanding debt obligations.

As of December 31, 2011, our total restricted net assets were approximately \$1,089.8 million. Our equity in undistributed earnings of 50% or less owned investees accounted for by the equity method was \$26.2 million at December 31, 2011.

Except for the restrictions described above and subject to applicable law, we do not have any other significant dividend restrictions.

Integrys Energy Group may provide equity contributions to us or request a return of capital from us in order to maintain utility common equity levels consistent with those allowed by the PSCW. Wisconsin law prohibits us from making loans to

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or guaranteeing obligations of Integrys Energy Group or its other subsidiaries. During the twelve months ended December 31, 2011, we returned \$89.3 million of capital to Integrys Energy Group, paid common stock dividends of \$102.5 million to Integrys Energy Group, and received \$20.0 million of equity contributions from Integrys Energy Group.

NOTE 16—STOCK-BASED COMPENSATION

Our employees may be granted awards under Integrys Energy Group's stock-based compensation plans. At December 31, 2011, stock options, performance stock rights, and restricted share units were outstanding under various plans. Compensation cost associated with these awards is allocated to us based on the percentages used for allocation of the award recipients' labor costs.

The following table reflects the stock-based compensation expense and the related deferred tax benefit recognized in income for the years ended December 31:

<i>(Millions)</i>	2011	2010
Performance stock rights	\$1.3	\$3.8
Restricted shares and restricted share units	2.3	3.7
Total stock-based compensation expense	\$3.6	\$7.5
Income tax benefit	\$1.4	\$3.0

Compensation cost recognized for stock options was not significant during 2011 and 2010.

The total compensation cost capitalized for all awards during 2011 and 2010 was not significant.

Stock Options

Under the provisions of the 2010 Integrys Energy Group Omnibus Incentive Compensation Plan, no single employee who is Integrys Energy Group's chief executive officer or one of the other three highest compensated officers of Integrys Energy Group (including officers of its subsidiaries) can be granted options for more than 1,000,000 shares during any calendar year. All stock options granted to our employees are for the option to purchase shares of Integrys Energy Group common stock. No stock options can have a term longer than ten years. The exercise price of each stock option is equal to the fair market value of the stock on the date the stock option is granted. Generally, one-fourth of the stock options granted vest and become exercisable each year on the anniversary of the grant date.

The fair values of stock option awards granted were estimated using a binomial lattice model. The expected term of option awards is calculated based on historical exercise behavior and represents the period of time that options are expected to be outstanding. The risk-free interest rate is based on the United States Treasury yield curve. The expected dividend yield incorporates the current and historical dividend rate of Integrys Energy Group. The expected stock price volatility was estimated using its 10-year historical volatility. The following table shows the weighted-average fair values per stock option along with the assumptions incorporated into the valuation models:

	2011 Grant	2010 Grant
Weighted-average fair value per option	\$6.57	\$5.30
Expected term	5 years	6 years
Risk-free interest rate	0.27% - 3.90%	2.38%
Expected dividend yield	5.34%	5.46%
Expected volatility	25%	25%

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A summary of stock option activity for 2011 and information related to outstanding and exercisable stock options at December 31, 2011, is presented below:

	Stock Options	Weighted- Average Exercise Price Per Share	Weighted- Average Remaining Contractual Life (in Years)	Aggregate Intrinsic Value (Millions)
Outstanding at December 31, 2010	154,963	\$47.10		
Granted	15,293	49.40		
Exercised	(35,280)	43.09		
Outstanding at December 31, 2011	134,976	\$48.41	5.44	\$0.8
Exercisable at December 31, 2011	87,561	\$50.24	4.05	\$0.4

As of December 31, 2011, future compensation cost expected to be recognized for unvested and outstanding stock options was not significant.

Cash received from option exercises was not significant during 2011 and 2010.

The aggregate intrinsic value for outstanding and exercisable options in the above table represents the total pre-tax intrinsic value that would have been received by the option holders had they all exercised their options at December 31, 2011. This is calculated as the difference between Integrys Energy Group's closing stock price on December 31, 2011, and the option exercise price, multiplied by the number of in-the-money stock options. The intrinsic value of options exercised during 2011 and 2010 was not significant.

Performance Stock Rights

Performance stock rights vest over a three-year performance period. For accounting purposes, awards granted to retirement eligible employees vest over a shorter period; however, the distribution of these awards is not accelerated. No single employee who is Integrys Energy Group's chief executive officer or one of the other three highest compensated officers of Integrys Energy Group (including officers of its subsidiaries) can receive a payout in excess of 250,000 performance shares during any calendar year. Performance stock rights are either paid out in shares of Integrys Energy Group common stock or an eligible employee can elect to defer the value of their awards into the deferred compensation plan and choose among various investment options, some of which are ultimately paid out in Integrys Energy Group common stock and some of which are ultimately paid out in cash. Beginning in 2011, eligible employees can now only elect to defer up to 80% of the value of their awards. The number of shares paid out is calculated by multiplying a performance percentage by the number of outstanding stock rights at the completion of the performance period. The performance percentage is based on the total shareholder return of Integrys Energy Group's common stock relative to the total shareholder return of a peer group of companies. The payout may range from 0% to 200% of target.

Performance stock rights are accounted for as either an equity award or a liability award depending on their settlement features. Awards that can only be settled in shares of Integrys Energy Group common stock are accounted for as equity awards. Awards that an employee has elected to defer or is still able to defer into the deferred compensation plan are accounted for as liability awards and are recorded at fair value each reporting period.

Six months prior to the end of the performance period, employees can no longer change their election to defer the value of their performance stock rights into the deferred compensation plan. As a result, any awards not elected for deferral at this point in the performance period will be settled in Integrys Energy Group's common stock. This changes the classification of these awards from a liability award to an equity award. The change in classification is accounted for as an award modification. The fair value on the modification date is used to measure these awards for the remaining six months of the performance period. No incremental compensation expense is recorded as a result of this award modification.

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The fair values of performance stock rights were estimated using a Monte Carlo valuation model. The risk-free interest rate is based on the United States Treasury yield curve. The expected dividend yield incorporates the current and historical dividend rate of Integrys Energy Group. The expected volatility was estimated using one to three years of historical data. The table below reflects the assumptions used in the valuation of the outstanding grants at December 31:

	2011	2010
Risk-free interest rate	0.00% - 1.27%	0.21% - 0.56%
Expected dividend yield	5.28% - 5.34%	5.34%
Expected volatility	21% - 36%	20% - 34%

A summary of the 2011 activity related to performance stock rights accounted for as equity awards is presented below:

	Performance Stock Rights	Weighted-Average Fair Value *
Outstanding at December 31, 2010	-	\$ -
Granted	697	49.21
Award modifications	3,932	45.62
Outstanding at December 31, 2011	4,629	\$46.16

* Reflects the weighted-average fair value used to measure equity awards. Equity awards are measured using the grant date fair value or the fair value on the modification date.

A summary of the 2011 activity related to performance stock rights accounted for as liability awards is presented below:

	Performance Stock Rights
Outstanding at December 31, 2010	10,272
Granted	2,781
Award modifications	(3,932)
Distributed	(4,100)
Adjustment for final payout	794
Outstanding at December 31, 2011	5,815

The weighted-average fair value of all outstanding performance stock rights accounted for as liability awards as of December 31, 2011, was \$57.54 per performance stock right.

As of December 31, 2011, future compensation cost expected to be recognized for unvested and outstanding performance stock rights (equity and liability awards) was not significant.

The total intrinsic value of performance stock rights distributed during the years ended December 31, 2011 and 2010 was not significant.

Restricted Shares and Restricted Share Units

Restricted shares and restricted share units generally have a four-year vesting period, with 25% of each award vesting on each anniversary of the grant date. During the vesting period, restricted share recipients had voting rights and were entitled to dividends in the same manner as other Integrys Energy Group common shareholders. Restricted share unit recipients do not have voting rights, but they receive Integrys Energy Group dividend equivalents in the form of additional restricted share units. During 2011, the last of the outstanding restricted shares vested. Only restricted share units remain outstanding at December 31, 2011.

Restricted shares and restricted share units are accounted for as either an equity award or a liability award depending on their settlement features. Awards that can only be settled in shares of Integrys Energy Group common stock and cannot be deferred into the deferred compensation plan are accounted for as equity awards. Beginning in 2011, eligible

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employees can now only elect to defer up to 80% of their awards into the deferred compensation plan. Equity awards are measured based on the fair value on the grant date. Awards that an employee has elected to defer into the deferred compensation plan are accounted for as liability awards and are recorded at fair value each reporting period.

A summary of the activity related to all restricted share and restricted share unit awards (equity and liability awards) for the year ended December 31, 2011, is presented below:

	Restricted Share and Restricted Share Unit Awards	Weighted-Average Grant Date Fair Value
Outstanding at December 31, 2010	60,432	\$43.12
Granted	23,488	49.40
Dividend equivalents	3,234	44.87
Vested	(19,927)	43.86
Outstanding at December 31, 2011	67,227	\$45.18

As of December 31, 2011, \$1.1 million of compensation cost related to these awards was expected to be recognized over a weighted-average period of 2.5 years.

The total intrinsic value of restricted share and restricted share unit awards vested for the year ended December 31, 2011, was \$1.0 million, and was not significant for the year ended December 31, 2010. The actual tax benefit realized for the tax deductions from the vesting of restricted shares and restricted share units during the years ended December 31, 2011 and 2010 was not significant.

The weighted-average grant date fair value of restricted shares and restricted share units awarded during the years ended December 31, 2011 and 2010 was \$49.40 and \$41.58 per share, respectively.

NOTE 17—VARIABLE INTEREST ENTITIES

We have a variable interest in an entity through a power purchase agreement relating to the cost of fuel. This agreement contains a tolling arrangement in which we supply the scheduled fuel and purchase capacity and energy from the facility. This contract expires in 2016. As of December 31, 2011 and December 31, 2010, we had approximately 500 megawatts of capacity available under this agreement.

At December 31, 2011, the assets and liabilities on the balance sheet that related to our involvement with this variable interest entity pertained to working capital accounts and represented the amounts we owed for current deliveries of power. We have not guaranteed any debt or provided any equity support, liquidity arrangements, performance guarantees, or other commitments associated with this contract. There is not a significant potential exposure to loss as a result of our involvement with the variable interest entity.

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NOTE 18—FAIR VALUE

Fair Value Measurements

The following tables show assets and liabilities that were accounted for at fair value on a recurring basis, categorized by level within the fair value hierarchy:

December 31, 2011				
(Millions)	Level 1	Level 2	Level 3	Total
Risk management assets				
Natural gas contracts	\$0.1	\$ -	\$ -	\$0.1
FTRs	-	-	1.3	1.3
Petroleum products contracts	0.1	-	-	0.1
Total	\$0.2	\$ -	\$1.3	\$1.5
Risk management liabilities				
Natural gas contracts	\$2.5	\$ -	\$ -	\$2.5
FTRs	-	-	0.1	0.1
Coal contract	-	-	6.9	6.9
Total	\$2.5	\$ -	\$7.0	\$9.5

December 31, 2010				
(Millions)	Level 1	Level 2	Level 3	Total
Risk management assets				
Natural gas contracts	\$0.4	\$ -	\$ -	\$0.4
FTRs	-	-	2.2	2.2
Petroleum products contracts	0.3	-	-	0.3
Coal contract	-	-	3.7	3.7
Total	\$0.7	\$ -	\$5.9	\$6.6
Risk management liabilities				
Natural gas contracts	\$2.3	\$ -	\$ -	\$2.3
FTRs	-	-	0.2	0.2
Coal contract	-	-	1.2	1.2
Total	\$2.3	\$ -	\$1.4	\$3.7

The risk management assets and liabilities listed in the tables above include NYMEX futures and options, as well as financial contracts used to manage transmission congestion costs in the MISO market. NYMEX contracts are valued using the NYMEX end-of-day settlement price, which is a Level 1 input. The valuation for FTRs is derived from historical data from MISO, which is considered a Level 3 input. The valuation for the physical coal contract is categorized in Level 3, as significant assumptions were made to extrapolate prices from the last quoted period through the end of the transaction term. For more information on our derivative instruments, see Note 2, "Risk Management Activities." There were no transfers between the levels of the fair value hierarchy during 2011.

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The following table sets forth a reconciliation of changes in the fair value of items categorized as Level 3 measurements:

(Millions)	2011		
	FTRs	Coal Contract	Total
Balance at beginning of period	\$2.0	\$2.5	\$ 4.5
Net realized loss included in earnings	(1.2)	-	(1.2)
Net unrealized loss recorded as regulatory assets or liabilities	(1.2)	(8.0)	(9.2)
Purchases	2.8	-	2.8
Sales	(0.1)	-	(0.1)
Settlements	(1.1)	(1.4)	(2.5)
Balance at end of period	\$1.2	\$(6.9)	\$(5.7)

(Millions)	2010		
	FTRs	Coal Contract	Total
Balance at beginning of period	\$3.1	\$ -	\$3.1
Net realized gain included in earnings	4.0	-	4.0
Net unrealized gain (loss) recorded as regulatory assets or liabilities	(1.2)	2.5	1.3
Net purchases and settlements	(3.9)	-	(3.9)
Balance at end of period	\$2.0	\$2.5	\$4.5

Unrealized gains and losses on FTRs and the coal contract are deferred as regulatory assets or liabilities. Therefore, these fair value measurements have no impact on earnings. Realized gains and losses on FTRs, as well as the related transmission congestion costs, are recorded in cost of fuel, natural gas, and purchased power on the statement of income.

Fair Value of Financial Instruments

The following table shows the financial instruments included on our balance sheet that are not recorded at fair value:

(Millions)	2011		2010	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt	\$721.3	\$816.7	\$871.1	\$924.3
Long-term debt to parent	7.9	9.2	8.6	10.0
Preferred stock	51.2	51.9	51.2	46.9

The fair values of long-term debt are estimated based on the quoted market price for the same or similar issues, or on the current rates offered to us for debt of the same remaining maturity. The fair values of preferred stock are estimated based on quoted market prices, when available, or by using a perpetual dividend discount model.

Due to the short-term nature of cash and cash equivalents, accounts receivable, accounts payable, notes payable, and outstanding commercial paper, the carrying amount for each such item approximates fair value.

NOTE 19—REGULATORY ENVIRONMENT

Wisconsin

2012 Rates

On December 9, 2011, the PSCW issued a final written order, effective January 1, 2012. It authorized an electric rate increase of \$8.1 million and required a natural gas rate decrease of \$7.2 million. The rate order allows for the netting of the 2010 electric decoupling under-collection with the 2011 electric decoupling over-collection. The rate order also allows

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for the deferral of direct Cross State Air Pollution Rule (CSAPR) compliance costs, including carrying costs. No amounts were deferred related to CSAPR as of December 31, 2011.

2011 Rates

On January 13, 2011, the PSCW issued a final written order authorizing an electric rate increase of \$21.0 million, calculated on a per-unit basis. Although the rate order included a lower authorized return on common equity, lower rate base, and other reduced costs, which resulted in lower total revenues and margins, the rate order also projected lower total sales volumes, which led to a rate increase on a per-unit basis. The rate order also included a projected increase in customer counts that did not materialize, which impacts the decoupling calculation as it adjusts for differences between the actual and authorized margin per customer. The \$21.0 million electric rate increase included \$20.0 million of recovery of prior deferrals, the majority of which related to the recovery of the 2009 electric decoupling deferral. The \$21.0 million excluded the impact of a \$15.2 million estimated fuel refund (including carrying costs) from 2010. The PSCW rate order also required an \$8.3 million decrease in natural gas rates, which included \$7.1 million of recovery for the 2009 decoupling deferral. The new rates were effective January 14, 2011, and reflected a 10.30% return on common equity, down from a 10.90% return on common equity in the previous rate order, and a common equity ratio of 51.65% in our regulatory capital structure.

The order also addressed the new Wisconsin electric fuel rule, which was finalized on March 1, 2011. The new fuel rule is effective retroactive to January 1, 2011. It requires the deferral of under or over-collections of fuel and purchased power costs that exceed a 2% price variance from the cost of fuel and purchased power included in rates. Under or over-collections deferred in the current year will be recovered or refunded in a future rate proceeding. As of December 31, 2011, \$2.2 million was deferred related to 2011 fuel and purchased power cost over-collections. All 2010 fuel cost over-collections were refunded to customers in 2011.

2010 Rates

On December 22, 2009, the PSCW issued a final written order, effective January 1, 2010. It authorized an electric rate increase of \$18.2 million, offset by an \$18.2 million refund of 2009 and 2008 fuel cost over-collections. It also authorized a retail natural gas rate increase of \$13.5 million. Based on an order issued on April 1, 2010, the remaining \$10.0 million of the total 2008 and 2009 fuel cost over-collections, plus interest of \$1.3 million, was refunded to customers in April and May 2010.

NOTE 20—RELATED PARTY TRANSACTIONS

We routinely enter into transactions with related parties, including Integrys Energy Group, its subsidiaries, and other entities in which we have material interests.

We provide and receive services, property, and other items of value to and from our parent, Integrys Energy Group, and other subsidiaries of Integrys Energy Group. All such transactions are made pursuant to an affiliated interest agreement ("Regulated Agreement") approved by the PSCW. MGU, MERC, UPPCO, PGL, and NSG (together with us, the "regulated subsidiaries") have all been added as parties to the Regulated Agreement and, like us, can also provide and receive services, property, and other items of value to and from their parent, Integrys Energy Group, and other regulated subsidiaries of Integrys Energy Group. We are also a party to an agreement with Integrys Energy Group and Integrys Energy Group's non-regulated subsidiaries. This affiliated interest agreement ("Non-Regulated Agreement") was also approved by the PSCW. The other regulated subsidiaries are not parties to the Non-Regulated Agreement. The Regulated Agreement requires that all services are provided at cost. The Non-Regulated Agreement provides that we must receive payment equal to the higher of our cost or fair value for services, property, and other items of value that we provide to Integrys Energy Group or its other non-regulated subsidiaries, and that we must make payments equal to the lower of the provider's cost or fair value for services, property, and other items of value that Integrys Energy Group or its other non-regulated subsidiaries provide to us. Modification or amendment to these agreements requires the approval of the PSCW.

IBS provides 15 categories of services (including financial, human resource, and administrative services) to us pursuant to an affiliated interest agreement (IBS AIA), which has been approved, or from which we have been granted appropriate

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waivers, by the appropriate regulators, including the PSCW. As required by FERC regulations for centralized service companies, IBS renders services at cost. The PSCW must be notified prior to making changes to the services offered under and the allocation methods specified in the IBS AIA. Other modifications or amendments to the IBS AIA would require PSCW approval. Recovery of allocated costs is addressed in our rate cases.

In 2010, a new affiliated interest agreement (Non-IBS AIA) that would govern the provision of intercompany services, other than IBS services, within Integrys Energy Group, was submitted to the PSCW for approval. The Non-IBS AIA was written primarily to limit the scope of services now provided by IBS that had been provided under the Regulated Agreement and the Non-Regulated Agreement. The Non-IBS AIA would replace these current agreements, except the IBS AIA, after proper approvals. The pricing methodologies from the current agreements would carry forward to the Non-IBS AIA. On January 23, 2012, the PSCW issued its final decision. We are currently evaluating the requirements in the final decision.

We provide repair and maintenance services to ATC under an Operation and Maintenance Services Agreement for Transmission Facilities approved by the PSCW. Services are billed to ATC under this agreement at our fully allocated cost.

The table below includes information related to transactions entered into with related parties as of December 31:

(Millions)	2011	2010
Notes payable (1)		
Integrys Energy Group	\$7.9	\$ 8.6
Benefit costs (2)		
Receivables from related parties	13.0	11.8
Liability related to income tax allocation		
Integrys Energy Group	8.0	9.0

(1) WPS Leasing, our consolidated subsidiary, has a note payable to our parent company, Integrys Energy Group.

(2) We serve as plan sponsor and administrator for certain other postretirement benefit plans. The net periodic benefit cost associated with the plans and the portions of the funded status not yet recognized in income are allocated among Integrys Energy Group's subsidiaries.

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The following table shows activity associated with related party transactions for the years ended December 31:

<i>(Millions)</i>	2011	2010
Electric transactions		
Sales to UPPCO	\$22.6	\$26.7
Natural gas transactions		
Sales to Integrys Energy Services	0.4	0.7
Purchases from Integrys Energy Services	1.1	1.2
Interest expense (1)		
Integrys Energy Group	0.7	0.8
Transactions with equity method investments		
Charges from ATC for network transmission services	96.6	96.6
Charges to ATC for services and construction	11.4	11.2
Net proceeds from WRPC sales of energy to MISO	4.7	4.5
Purchases of energy from WRPC	4.9	4.7
Revenues from services provided to WRPC	0.7	0.6
Income from WPS Investments, LLC (2)	9.8	9.8

(1) WPS Leasing, our consolidated subsidiary, has a note payable to our parent company, Integrys Energy Group.

(2) WPS Investments, LLC is a consolidated subsidiary of Integrys Energy Group that is jointly owned by Integrys Energy Group, UPPCO, and us. At December 31, 2011, we had a 12.27% interest in WPS Investments accounted for under the equity method. Our percentage ownership interests have continued to decrease as additional equity contributions are made by Integrys Energy Group to WPS Investments.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	3,576,166,848	2,730,758,718		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,576,166,848	2,730,758,718		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	29,476,812	24,154,427		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,605,643,660	2,754,913,145		
14	Accum Prov for Depr, Amort, & Depl	1,502,453,473	1,133,577,390		
15	Net Utility Plant (13 less 14)	2,103,190,187	1,621,335,755		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,499,601,822	1,132,077,267		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	2,851,651	1,500,123		
22	Total In Service (18 thru 21)	1,502,453,473	1,133,577,390		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,502,453,473	1,133,577,390		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
646,398,223				199,009,907	3
					4
					5
					6
					7
646,398,223				199,009,907	8
					9
					10
2,819,471				2,502,914	11
					12
649,217,694				201,512,821	13
270,551,989				98,324,094	14
378,665,705				103,188,727	15
					16
					17
270,200,619				97,323,936	18
					19
					20
351,370				1,000,158	21
270,551,989				98,324,094	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
270,551,989				98,324,094	33

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	757,373	26,403
4	(303) Miscellaneous Intangible Plant	3,804,023	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	4,561,396	26,403
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,073,128	
9	(311) Structures and Improvements	184,846,169	13,053,431
10	(312) Boiler Plant Equipment	816,485,010	3,898,282
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	130,621,227	1,761,720
13	(315) Accessory Electric Equipment	104,679,411	-3,288,018
14	(316) Misc. Power Plant Equipment	23,299,492	-736,013
15	(317) Asset Retirement Costs for Steam Production	3,208,216	-2,286,642
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,269,212,653	12,402,760
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,030,840	36,728
28	(331) Structures and Improvements	4,307,423	92,213
29	(332) Reservoirs, Dams, and Waterways	19,644,987	488,700
30	(333) Water Wheels, Turbines, and Generators	8,200,728	
31	(334) Accessory Electric Equipment	7,562,455	816,195
32	(335) Misc. Power PLant Equipment	269,585	48,537
33	(336) Roads, Railroads, and Bridges	18,818	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	41,034,836	1,482,373
36	D. Other Production Plant		
37	(340) Land and Land Rights	4,113,053	-65,000
38	(341) Structures and Improvements	30,130,827	1,878,800
39	(342) Fuel Holders, Products, and Accessories	5,019,922	606,827
40	(343) Prime Movers		
41	(344) Generators	330,793,080	2,203,837
42	(345) Accessory Electric Equipment	33,635,563	1,863,490
43	(346) Misc. Power Plant Equipment	631,739	287,153
44	(347) Asset Retirement Costs for Other Production	6,616,855	968,009
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	410,941,039	7,743,116
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,721,188,528	21,628,249

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			783,776	3
2,406,272			1,397,751	4
2,406,272			2,181,527	5
				6
				7
		-4,117	6,069,011	8
276,436		-17,047	197,606,117	9
3,324,297		15,062	817,074,057	10
				11
462,585			131,920,362	12
160,137			101,231,256	13
270,309		6,102	22,299,272	14
			921,574	15
4,493,764			1,277,121,649	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			1,067,568	27
3,281			4,396,355	28
8,204			20,125,483	29
			8,200,728	30
103,276		39,249	8,314,623	31
1,929		-33,462	282,731	32
			18,818	33
				34
116,690		5,787	42,406,306	35
				36
			4,048,053	37
4,309			32,005,318	38
39,577			5,587,172	39
				40
1,433,549			331,563,368	41
133,634			35,365,419	42
3,009			915,883	43
			7,584,864	44
1,614,078			417,070,077	45
6,224,532		5,787	1,736,598,032	46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights				
49	(352) Structures and Improvements				
50	(353) Station Equipment				
51	(354) Towers and Fixtures				
52	(355) Poles and Fixtures				
53	(356) Overhead Conductors and Devices				
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)				
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	4,882,649			
61	(361) Structures and Improvements	3,016			
62	(362) Station Equipment	111,334,760	1,128,624		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	125,237,830	4,618,756		
65	(365) Overhead Conductors and Devices	110,610,384	2,616,811		
66	(366) Underground Conduit	6,228,177	36,400		
67	(367) Underground Conductors and Devices	103,518,475	-65,849		
68	(368) Line Transformers	224,245,264	8,026,685		
69	(369) Services	163,453,292	5,142,886		
70	(370) Meters	74,645,836	3,976,056		
71	(371) Installations on Customer Premises	8,910,280	179,819		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	12,317,846	329,789		
74	(374) Asset Retirement Costs for Distribution Plant	410,043			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	945,797,852	25,989,977		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	101,028			
87	(390) Structures and Improvements	2,351,213	1,781		
88	(391) Office Furniture and Equipment	2,501,945	205,943		
89	(392) Transportation Equipment				
90	(393) Stores Equipment				
91	(394) Tools, Shop and Garage Equipment	5,252,684	88,089		
92	(395) Laboratory Equipment	7,207,600	365,657		
93	(396) Power Operated Equipment				
94	(397) Communication Equipment	9,170,857	230,044		
95	(398) Miscellaneous Equipment	58,954	3,188		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	26,644,281	894,702		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant				
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	26,644,281	894,702		
100	TOTAL (Accounts 101 and 106)	2,698,192,057	48,539,331		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,698,192,057	48,539,331		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
					49
					50
					51
					52
					53
					54
					55
					56
					57
					58
					59
			4,882,649		60
			3,016		61
775,546		-163,676	111,524,162		62
					63
760,893	6		129,095,699		64
289,377	5		112,937,823		65
2,017			6,262,560		66
251,610	-10		103,201,006		67
2,300,977			229,970,972		68
619,820			167,976,358		69
1,340,310			77,281,582		70
252,023			8,838,076		71
					72
203,838			12,443,797		73
			410,043		74
6,796,411	1	-163,676	964,827,743		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			101,028		86
2,597			2,350,397		87
403,385			2,304,503		88
					89
					90
		-14,946	5,325,827		91
		6,135	7,579,392		92
					93
104,512		163,675	9,460,064		94
31,937			30,205		95
542,431		154,864	27,151,416		96
					97
					98
542,431		154,864	27,151,416		99
15,969,646	1	-3,025	2,730,758,718		100
					101
					102
					103
15,969,646	1	-3,025	2,730,758,718		104

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Weston 3 - Flue Gas Desulfurization for SO2 Control - Generation	4,173,894			
2	Columbia 1 - Baghouse - Generation	1,771,342			
3	Columbia 2 - Baghouse - Generation	1,712,384			
4	Johnson Falls Hydro - Electric Modernization - Generation	1,247,431			
5	Columbia 1 - Scrubber - Generation	1,204,283			
6	Columbia 2 - Scrubber - Generation	1,163,977			
7	Woodmin Substation - Construct a New Substation	912,754			
8	Weston 1, 2, 3, 4 - Purchase a Locomotive - Generation	891,900			
9	Weston 3 - Multi-Pollutant Control - Generation	695,232			
10	Columbia 1 & 2 - Construction of New Landfill Liner - Generation	530,603			
11	Columbia 1 - Condenser Tube Replacement - Generation	490,043			
12	Columbia 1 - Coutant Slope Replacement - Generation	443,849			
13	Columbia 1 & 2 - Coal Yard Automation - Generation	389,733			
14	Weston 3 - Dry Sorbent Injection Testing - Generation	386,051			
15	WPS Monthly Capital Labor Accrual	299,738			
16	Weston 3 - Implement a Combustion Optimization System - Generation	292,988			
17	Weston 1, 2, 3, 4 - Dust Collector Enhancements - Generation	292,324			
18	Green Bay Electric Distribution - Mason Street - Wisconsin	275,730			
19	Clear Lake Substation - Move Feeder 243 Transformer	271,255			
20	Columbia 2 - 2A Pulverizer - Generation	269,526			
21	Pulliam - Repower Aux Loads at North End - Generation	268,114			
22	Alexander Hydro - Replace #2 Runner - Generation	239,422			
23	WPS Electric Field Stock Recurring Adjustment	235,843			
24	Grandfather Falls Hydro - Circuit Breakers & Control Upgrade - Generation	223,893			
25	Weston 1, 2, 3, 4 - Tractor Garage HVAC - Generation	217,934			
26	Marinette Electric Distribution - Reconductor	167,524			
27	Grandfather & Tomahawk Hydro - FERC Relicensing - Generation	159,590			
28	Minocqua Electric Distribution - Arnett Rd Install 3 Phase 4/0 Underground Tie	152,213			
29	Grand Rapids Hydro - Install New Remote Terminal Unit/Controls - Generation	138,000			
30	Weston 3 - KVB Pulverizer Monitoring System - Generation	133,648			
31	Edgewater 4 - Secondary Superheat Inlet Relacement - Generation	131,630			
32	Weston 3 - Replace the Turbine Room Roof - Generation	124,207			
33	Weston 1 & 4 - Bottom Ash Water Treatment Controls - Generation	115,619			
34	Weston 1 & 2 Pulverizer/Silo Monitoring System - Generation	115,452			
35	Green Bay Electric Distribution - Wisconsin	109,058			
36	Electric Distribution - Contractor Accrual in CWIP	105,041			
37	Minocqua Electric Distribution - STH 47N & STH 70W - Construct a Three-Phase Main Line	100,616			
38					
39	Projects with balances less than \$100,000	3,701,586			
40					
41					
42					
43	TOTAL	24,154,427			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 216 Line No.: 42 Column: b

Formula Rate Construction Work In Progress (Production) = Average of current and prior year end balance. 2011 year-end balance equals (Page 216 Line 43 Column b less the following: Line 39 (projects under \$100,000), Lines 7, 15, 18, 19, 23, 26, 28, 35, 36 & 37 (distribution related projects) and Lines 1-3, 5-6, 9 and 14 (projects receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

$(\$24,154,427 - \$3,701,586 - \$912,754 - \$299,738 - \$275,730 - \$271,255 - \$235,843 - \$167,524 - \$152,213 - \$109,058 - \$105,041 - \$100,616 - \$4,173,894 - \$1,771,342 - \$1,712,384 - \$1,204,283 - \$1,163,977 - \$695,232 - \$386,051) \times 50\% = \$3,357,953$

Formula Rate Construction Work In Progress (Electric) = Average of current and prior year-end balance. 2011 year-end balance equals (Page 216 Line 43 Column b less Line 39 (projects under \$100,000) and less Lines 1-3, 5-6, 9 and 14 (project receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

$(\$24,154,427 - \$3,701,586 - \$4,173,894 - \$1,771,342 - \$1,712,384 - \$1,204,283 - \$1,163,977 - \$695,232 - \$386,051) \times 50\% = \$4,672,839$

Prior Year CWIP (see our 2010 FERC Form 1, Page 216):

Formula Rate Construction Work In Progress (Production) = Average of current and prior year-end balance. 2010 year-end balance equals (Page 216 Line 43 Column b less Line 31 (projects under \$100,000), Lines 4, 8, 9, 22, 25 & 26 (distribution related projects) and less Line 1 (project receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

$(\$13,628,442 - \$3,054,577 - \$409,157 - \$293,696 - \$287,699 - \$141,274 - \$133,144 - \$119,813 - \$3,872,266) \times 50\% = \$2,658,408$

Formula Rate Construction Work In Progress (Electric) = Average of current and prior year-end balance. 2010 year-end balance equals (Page 216 Line 43 Column b less Line 31 (projects under \$100,000) and less Line 1 (project receiving 100% AFUDC treatment - i.e. no rate base)) multiplied by 50%.

$(\$13,628,442 - \$3,054,577 - \$3,872,266) \times 50\% = \$3,350,800$

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Weston 3 - Flue Gas Desulfurization			
2	for SO2 Control - Generation	4,173,894		105,826,106
3				
4	Columbia 1 - Baghouse - Generation	1,771,342		58,044,458
5				
6	Columbia 2 - Baghouse - Generation	1,712,384		58,103,416
7				
8	Johnson Falls Hydro - Electric			
9	Modernization - Generation	1,247,431		
10				
11	Columbia 1 - Scrubber - Generation	1,204,283		38,672,917
12				
13	Columbia 2 - Scrubber - Generation	1,163,977		38,713,223
14				
15	Woodmin Substation - Construct a new			
16	Substation	912,754		210,884
17				
18	Weston 1, 2, 3, & 4 - Purchase a			
19	Locomotive - Generation	891,900		176,869
20				
21	Weston 3 - Multi-Pollutant Control -			
22	Generation	695,232		
23				
24	Columbia 1 & 2 - Construction of New			
25	Landfill Liner - Generation	530,603		
26				
27	Projects With Balances Less			
28	Than \$500,000	9,850,627		
29				
30				
31				
32				
33				
34				
35	TOTAL	24,154,427	0	299,747,873

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
CONSTRUCTION OVERHEADS - ELECTRIC			
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather		should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.	
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	
1	Internal Design, Engineering and Supervision	3,076,370	
2	External Design, Engineering and Supervision	430,770	
3	Allowance for Funds Used During Construction	772,393	
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	TOTAL	4,279,533	

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

Specific overhead expenditures incurred for the benefit of particular projects are distributed directly to such individual jobs and allocated to direct construction costs monthly.

Allowance for Funds Used During Construction ("AFUDC") is calculated on the average monthly eligible Construction Work In Progress ("CWIP") balance using the FERC methodology. AFUDC is capitalized and compounded monthly and is allocated to each jurisdiction using the current jurisdictional split similar to the basic cost record plant. Any differences between the retail methodology and FERC methodology results in a retail-only difference, which is capitalized in Account 107. These differences result due to (1) retail AFUDC being calculated on 50% of average monthly eligible CWIP (except for any directly assignable FERC CWIP) and (2) retail AFUDC using the overall cost of capital as approved in the PSCW rate case, which was at an annual rate of 2.2202% debt and 5.4898% equity.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance Text	S 61,082,055	2.87%	
2	Short-Term Interest			s 0.26%
3	Long-Term Debt	D 872,100,000	40.91%	d 5.59%
4	Preferred Stock	P 51,188,200	2.40%	p 6.08%
5	Common Equity	C 1,147,203,872	53.82%	c 10.30%
6	Total Capitalization	\$2,131,574,127	100%	
7	Average Construction Work In Progress Balance	W 28,315,361		

2. Gross Rate for Borrowed Funds

$$\frac{s(\text{-----})}{W} + \frac{d(\text{-----})}{D+P+C} (1 - \text{-----})$$

* See note below

3. Rate for Other Funds

$$[1 - \text{-----}] \left[\frac{p(\text{-----})}{D+P+C} + \frac{c(\text{-----})}{D+P+C} \right]$$

* See note below

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 1.29%

b. Rate for Other Funds - 2.87%

* Short-term debt amount was greater than the 13-month average CWIP balance, thus the short-term debt rate of .264% was used.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,071,556,950	1,071,556,950		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	73,926,911	73,926,911		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts	591,080	591,080		
8	Other Accounts (Specify, details in footnote):	277,246	277,246		
9		-623,900	-623,900		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	74,171,337	74,171,337		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	13,563,373	13,563,373		
13	Cost of Removal	3,020,695	3,020,695		
14	Salvage (Credit)	3,098,708	3,098,708		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	13,485,360	13,485,360		
16	Other Debit or Cr. Items (Describe, details in footnote):	-165,660	-165,660		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,132,077,267	1,132,077,267		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	544,071,717	544,071,717		
21	Nuclear Production				
22	Hydraulic Production-Conventional	35,195,235	35,195,235		
23	Hydraulic Production-Pumped Storage				
24	Other Production	86,958,988	86,958,988		
25	Transmission				
26	Distribution	446,336,932	446,336,932		
27	Regional Transmission and Market Operation				
28	General	19,514,395	19,514,395		
29	TOTAL (Enter Total of lines 20 thru 28)	1,132,077,267	1,132,077,267		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 4 Column: b

Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory asset account.

Schedule Page: 219 Line No.: 8 Column: c

ARO Depreciation Expense (Non-Rate Base) \$277,246 - Debits to Account 182.3.

Schedule Page: 219 Line No.: 9 Column: c

ARO Depreciation Expense (Rate Base) \$(623,900) - Credits to Account 182.3.

Schedule Page: 219 Line No.: 16 Column: c

Other Debit or Credit Items:

ARO Reclass (254 to 182.3) (1)	\$ (162,692)
(Gain)/Loss Related to Land Sales	(2,679)
Other Transfers and Reclassifications	(289)
Total Other	\$ (165,660)

(1) Reclass of Cost of Removal collected through rates for legal AROs.

Schedule Page: 219 Line No.: 20 Column: c

Steam Production:

End Balance	\$544,071,717
Less: 108 ARO Depreciation (Non-Rate Base)	1,100,055
Add: 182.3 ARO COR Depr (Rate Base)	2,468,394
Ending Rate Base Reserve	\$545,440,056

Schedule Page: 219 Line No.: 22 Column: c

Hydraulic Production - Conventional:

End Balance	\$35,195,235
Less: 108 ARO Depreciation (Non-Rate Base)	0
Add: 182.3 ARO COR Depr (Rate Base)	0
Ending Rate Base Reserve	\$35,195,235

Schedule Page: 219 Line No.: 24 Column: c

Other Production:

End Balance	\$86,958,998
Less: 108 ARO Depreciation (Non-Rate Base)	569,900
Add: 182.3 ARO COR Depr (Rate Base)	1,111,367
Ending Rate Base Reserve	\$87,500,455

Schedule Page: 219 Line No.: 26 Column: c

Distribution:

End Balance	\$446,336,932
Less: 108 ARO Depreciation (Non-Rate Base)	410,043
Add: 182.3 ARO COR Depr (Rate Base)	1,428,959
Ending Rate Base Reserve	\$447,355,848

Schedule Page: 219 Line No.: 28 Column: c

General:

End Balance	\$19,514,395
Less: 108 ARO Depreciation (Non-Rate Base)	0
Add: 182.3 ARO COR Depr (Rate Base)	0
Ending Rate Base Reserve	\$19,514,395

Schedule Page: 219 Line No.: 29 Column: c

Total:

End Balance	\$1,132,077,267
Less: 108 ARO Depreciation (Non-Rate Base)	2,079,998
Add: 182.3 ARO COR Depr (Rate Base)	5,008,720
Ending Rate Base Reserve	\$1,135,005,989

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Purchased for Development	60,727		60,727
2	Arndt Street Substation Site	37,324		37,324
3	Pulaski Ind Park-Elec Dist Sys Only	40,398		40,398
4	Future Line S-305 Right of Way	51,020		51,020
5	Eastern Hydroland	6,330		6,330
6	Nonutility CWIP	39,910	(45,860)	(5,950)
7	Minor Items Prev Devoted to Public Srvc	13,542		13,542
8	Minor Items-Other Nonutility Property	3,318		3,318
9	Former Stevens Point Garage Site	7,089		7,089
10	Land Improvements on Sale Properties	124,227	(17,499)	106,728
11	Joint Plant Property at Columbia	0	401,821	401,821
12				
13				
14				
15				
16				
17				
TOTAL		383,885	338,462	722,347

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	35,057
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations (Depreciation Expense)	63,817
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	63,817
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(Gain) Loss Related to Land Sales	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	98,874

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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011	
INVESTMENTS (Accounts 123, 124, 136)				
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other</i></p>		<p><i>Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be listed giving date of issuance,</p>		
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b) Original Cost Book Value		Purchases or Additions During Year (c)
1	Tomahawk Power & Pulp	498,789	1,293,212	0
2	Advance Made 09/01/1993			
3				
4	PowerTree Carbon Company LLC	50,000	50,000	0
5	Date Acquired 11/26/2003			
6	1.51% Interest			
7				
8	Subtotal - Account 124	548,789	1,343,212	0
9				
10				
11				
12	Temporary Cash Investment - Securities	65,600,168	65,600,168	
13	Subtotal - Account 136			
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	TOTAL	66,148,957	66,943,380	0

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011			
INVESTMENTS (Accounts 123, 124, 136) (Cont'd)						
maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or		docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).				
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost Book Value		Revenues for Year (g)	Gain or Loss from Improvement Disposed of (h)	Line No.
196,030		498,789	1,097,282			1
0		50,000	50,000			2
						3
						4
						5
						6
						7
196,030		548,789	1,147,282	0	0	8
						9
						10
65,600,166		2	2			11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
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						29
						30
						31
						32
65,796,196	0	548,791	1,147,284	0	0	33
						34

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Wisconsin River Power Company	1948&2000		
2	50% Interest	12/31/01		
3	Common Equity			8,102,553
4				
5				
6	Wisconsin Valley Improvement Company	06/05/33		
7	27.10% Interest	11/29/04		
8	Common Equity			791,367
9				
10				
11	WPS Leasing, Inc.	09/22/94		
12	100% Interest			
13	Common Equity			-313,913
14				
15				
16	ATC Management, Inc.	01/01/01		
17	32.16% Voting Interest			
18	Common Equity			52,830
19				
20				
21	WPS Investments, LLC	12/27/00		
22	12.27% Membership Interest			
23	Equity Interest in Company			56,824,246
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	42,172,676	TOTAL	65,457,083

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
885,779	-1,287,000	7,701,332		3
				4
				5
				6
				7
21,008	-21,008	791,367		8
				9
				10
				11
				12
113,861		-200,052		13
				14
				15
				16
				17
	80	52,910		18
				19
				20
				21
				22
9,762,289	-8,002,530	58,584,005		23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
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				35
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				40
				41
10,782,937	-9,310,458	66,929,562		42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: b

We acquired a 33.12% interest in WRPC as approved by the PSCW Docket 2-U-2485, dated January 26, 1948. Ownership is a joint venture with Wisconsin Power and Light (a subsidiary of Alliant Energy). We purchased Consolidated Water Power Company's 33.76% interest, effective December 31, 2000.

Schedule Page: 224 Line No.: 2 Column: b

We sold a 16.88% interest in WRPC to Alliant, effective December 31, 2001.

Schedule Page: 224 Line No.: 3 Column: f

Dividends from WRPC.

Schedule Page: 224 Line No.: 6 Column: b

Original stock acquired in our June 5, 1933, merger with Wisconsin Valley Electric. PSCW Docket SB-2292, dated January 30, 1933.

Schedule Page: 224 Line No.: 7 Column: b

We acquired an additional 0.16% interest in Wisconsin Valley Improvement Company in November 2004 at par value. This was the result of a stockholder surrendering shares.

Schedule Page: 224 Line No.: 8 Column: f

Dividends from Wisconsin Valley Improvement Company.

Schedule Page: 224 Line No.: 11 Column: b

Affiliated Interest Agreement filed with the PSCW Docket 6690-AE-102, dated March 13, 1995.

Schedule Page: 224 Line No.: 16 Column: b

ATC Management is the corporate manager of the ATC.

Schedule Page: 224 Line No.: 18 Column: f

Included in column (f) is a transfer of shares in ATC Management between us and UPPCO. Also included is a share transfer due to the conversion of Class B shares into Class A shares in ATC Management.

Schedule Page: 224 Line No.: 21 Column: b

Affiliated Interest Agreement Omnibus Application filed with the PSCW Docket 05-AE-102, dated October 3, 2000.

Schedule Page: 224 Line No.: 23 Column: f

WPS Investments holds our investment in the ATC. Included in column (f) are dividends from WPS Investments, LLC.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	607,057	568,062	
2	Customer Accounts Receivable (Account 142)	120,820,270	115,551,982	
3	Other Accounts Receivable (Account 143) * (Disclose any capital stock subscriptions received)	15,837,621	18,022,973	
4	TOTAL	137,264,948	134,143,017	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144) **	3,100,000	3,000,000	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	134,164,948	131,143,017	
7				
8				
9	* Accounts Receivable from Employees: \$0 at 12/31/2011			
10	** Michigan's Portion of Account 144: \$43,029 at 12/31/2011			
11				
12				
13				
14				

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)						
1. Report below the information called for concerning this accumulated provision.						
2. Explain any important adjustments of subaccounts.						
3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	3,100,000				3,100,000
2	Provision for uncollectibles for current year	7,459,545				7,459,545
3	Less: Account written off	8,682,658				8,682,658
4	Collection of accounts written off	1,223,113				1,223,113
5	Adjustments (explain): To reserve based on analysis of uncollectible reserve	(100,000)				(100,000)
6	Balance end of year	3,000,000	0	0	0	3,000,000
7						
8						
9						
10						
11						

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)						
1. Report particulars of notes and accounts receivable from associated companies* at end of year. 2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts. 3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.				4. If any note was received in satisfaction of an open account, state the period covered by such open account. 5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year. 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.		
* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties. "Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Accounts Receivable:</u>					
2	Integrus Energy Group, Inc.	20,100	960,111	934,341	45,870	
3	Integrus Energy Services, Inc.	94,112	816,473	871,175	39,410	
4	Integrus Energy Services - Natural Gas, LLC	551,376	1,196,088	1,319,103	428,361	
5	Westwood Generation, LLC	915	23,288	23,654	549	
6	Wisconsin River Power Company	58,907	1,460,669	1,443,821	75,755	
7	Combined Locks Energy Center, LLC	574	98	672	-	
8	WPS Investments, LLC	-	2,566	2,566	-	
9	WPS Beaver Falls Generation, LLC	1,283	96	1,379	-	
10	WPS Syracuse Generation, LLC	1,470	109	1,579	-	
11	Integrus Energy Services of New York, Inc.	879	3,732	4,611	-	
12	Integrus Transportation Fuels, LLC	-	2,230	2,155	75	
13	Wisconsin Valley Improvement Co.-Div Rec.	10,504	21,008	21,008	10,504	
14	The Peoples Gas Light and Coke Company	334,511	2,701,275	2,901,158	134,628	
15	North Shore Gas Company	12,223	414,592	418,405	8,410	
16	Integrus Business Support, LLC	803,426	13,693,249	13,791,117	705,558	
17	Upper Peninsula Power Company	2,012,026	33,723,891	32,640,725	3,095,192	
18	Minnesota Energy Resources Corporation	186,669	2,074,534	2,168,203	93,000	
19	Michigan Gas Utilities Corporation	155,907	2,041,788	2,104,896	92,799	
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	TOTAL	4,244,882	59,135,797	58,650,568	4,730,111	0

NOTE: All information presented pertains to Account 146. Account 145 had no activity during 2011.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of <u>2011/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	36,130,558	50,447,900	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)	580,640	707,074	Electric	
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	3,547,763	5,767,660	Electric & Gas	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	14,639,350	15,223,459	Electric	
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)	5,850,529	5,466,351	Electric & Gas	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	1,119,749	2,134,238	Electric & Gas	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	25,157,391	28,591,708		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	361,766	129,459	Electric & Gas	
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	62,230,355	79,876,141		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b

Inventory assigned to "Other" would include, but not be limited to, consumables used throughout the corporation such as paper products, chemicals, small tools, automotive supplies, inventoried office equipment, and miscellaneous computer supplies.

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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)					
1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from			affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.		
Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Electric Department - Coal		
			Quantity (Tons) (c)	Cost (d)	
1	On hand beginning of year	36,130,558	893,209	30,646,036	
2	Received during year	240,417,002	5,200,931	230,194,258	
3	TOTAL	276,547,560	6,094,140	260,840,294	
4	Used during year (specify department)	226,064,451	5,148,706	215,960,497	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Sold or transferred	35,209			
16	TOTAL DISPOSED OF	226,099,660	5,148,706	215,960,497	
17	BALANCE END OF YEAR	50,447,900	945,434	44,879,797	

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FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
227 A	1	(b)	Includes 83,298 dekatherms of natural gas totaling \$365,292.		
227 A	2	(b)	Includes 1,941,694 dekatherms of natural gas totaling \$8,331,873.		
227 A	3	(b)	Includes 2,024,992 dekatherms of natural gas totaling \$8,697,165.		
227 A	4 & 16	(b)	Includes 1,868,174 dekatherms of natural gas totaling \$8,120,580.		
227 A	17	(b)	Includes 156,818 dekatherms of natural gas totaling \$576,585.		

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	85,879.00	3,025,334	30,953.00	3,750
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)			16,137.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	5,000.00	3,650,000		
9	Louis Dreyfus Energy Serv	2,500.00	802,500		
10	JP Morgan Ventures Energy	225.00		245.00	
11	Trans. fr Marshfield Elec	1.00			
12	Prior Year Adjustment				
13					
14					
15	Total	7,726.00	4,452,500	245.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	20,874.00	2,595,731		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	72,731.00	4,882,103	47,335.00	3,750
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	451.00		451.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	451.00			
40	Balance-End of Year			451.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	451.00	1,265		
45	Gains	451.00	1,265		
46	Losses				

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
30,953.00		30,953.00		801,905.00		980,643.00	3,029,084	1
								2
								3
16,137.00				31,197.00		63,471.00		4
								5
								6
								7
						5,000.00	3,650,000	8
						2,500.00	802,500	9
245.00		245.00		6,370.00		7,330.00		10
						1.00		11
								12
								13
								14
245.00		245.00		6,370.00		14,831.00	4,452,500	15
								16
								17
						20,874.00	2,595,731	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
47,335.00		31,198.00		839,472.00		1,038,071.00	4,885,853	29
								30
								31
								32
								33
								34
								35
451.00		451.00		21,648.00		23,452.00		36
				451.00		451.00		37
								38
				451.00		902.00		39
451.00		451.00		21,648.00		23,001.00		40
								41
								42
								43
				451.00	76	902.00	1,341	44
				451.00	76	902.00	1,341	45
								46

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	13,249.00	124,758	10,956.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,259.00		6,425.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	8,888.00	63,783		
19	Other:				
20	EPA Removed CAIR Allow			10,956.00	
21	Cost of Sales/Transfers:				
22	Trans. to Marshfield Elec	1.00			
23					
24					
25					
26					
27					
28	Total	1.00			
29	Balance-End of Year	5,619.00	60,975	6,425.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
10,956.00		10,956.00				46,117.00	124,758	1
								2
								3
6,425.00						14,109.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						8,888.00	63,783	18
								19
10,956.00		10,956.00				32,868.00		20
								21
						1.00		22
								23
								24
								25
								26
								27
						1.00		28
6,425.00						18,469.00	60,975	29
								30
								31
								32
								33
								34
								35
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								46

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Schedule Page: 229 Line No.: 20 Column: d

Due to the change in programs from CAIR to CSAPR during 2011, the EPA removed all 2012 and later NOx CAIR allowances from our account on 10/14/11. The CSAPR program has since been stayed and the 2012 NOx CAIR allowances were given back to us on 1/10/12. Those are not being included on this form since we did not have the allowances as of 12/31/11.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Gas Revenue True-Up	3,167,377	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25	TOTAL	3,167,377	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Uncollectible Reserve	3,100,000	1,200,000	144	1,300,000	3,000,000
2	Columbia & Edgewater Environmental	2,110,375	2,609,045	407	3,405,957	1,313,463
3	Pension and Postretirement Benefit Related Items	222,797,293	337,747,742	Various	238,530,830	322,014,205
4	Environmental Cleanup - Gas Sites	72,697,513	3,675,871	253, 735	722,397	75,650,987
5	Asset Retirement Obligations	5,641,316	1,384,344	Various	786,591	6,239,069
6	Derivatives	4,531,126	17,796,561	Various	11,813,609	10,514,078
7	De Pere Energy Center	30,985,944		407	2,388,156	28,597,788
8	Reduced Coal Delivery	141,040		407	70,520	70,520
9	KNPP Sale	4,728,414		407	2,658,810	2,069,604
10	Weston 3 Lightning Strike	14,500,230		555	3,625,056	10,875,174
11	DMD & R&E Tax Credit	1,747,332	8,549,140	407	8,828,860	1,467,612
12	Wind Generation - Minnesota	463,000		407	231,500	231,500
13	Gain on SO2 Emission Allowances	153,991		411	1,279	152,712
14	Federal Unemployment Tax Accrual Deferral	46,170	37,276	408	14,941	68,505
15	Demand Side Management Escrow	2,595,909	10,719,673	908	9,895,481	3,420,101
16	2009 and 2010 Revenue Decoupling - Electric	28,436,532	463,747	440, 442	14,335,824	14,564,455
17	2009 and 2010 Revenue Decoupling - Gas	15,099,722	265,000	480, 481	8,265,004	7,099,718
18	Deferred Taxes	3,710,142	33,265,606	Various	31,524,363	5,451,385
19	WUMS Socialization	492,988		555	246,492	246,496
20	Legal Fees for EPA Notice - Pulliam & Weston	383,523	321,117	407	42,806	661,834
21	Legal Fees for EPA Notice - Columbia & Edgewater	471,126	772,556	407	549,222	694,460
22	Deferred Production Tax Credits	1,309,917		409	654,959	654,958
23	Health Care Reform Tax Deferral	7,388,261	2,580,002			9,968,263
24	Edgewater Environmental		360,256			360,256
25						
26						
27						
28						
29						
30						
31						
32						
33						
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35						
36						
37						
38						
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42						
43						
44	TOTAL	423,531,864	421,747,936		339,892,657	505,387,143

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Schedule Page: 232 Line No.: 1 Column: a

GAAP accounting requires that receivables be stated at their net realizable value. The PSCW follows the direct write-off approach in rates. Therefore, a regulatory asset is recorded to offset the Accumulated Provision for Uncollectible Accounts balance required by GAAP.

Schedule Page: 232 Line No.: 2 Column: a

The PSCW approved the request to defer a portion of our allocated share of incremental pre-certification and pre-construction costs relating to the construction of environmental upgrades at the Columbia and Edgewater 4 electric generation units.

Schedule Page: 232 Line No.: 3 Column: a

GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset rather than to shareholders' equity.

Schedule Page: 232 Line No.: 4 Column: a

The PSCW issued memorandums regarding deferral accounting for Manufactured Gas Plant Site Cleanup costs. The estimated projected liability amount was recorded to a deferred credit account with the offsetting debit to a regulatory asset account. PSCW Rate Order 6690-UR-120 authorized a return of insurance recoveries in the amount of \$15,000 per year and recovery of monitoring costs in the amount of \$40,500 per year for 2011 and 2012.

Schedule Page: 232 Line No.: 5 Column: a

Certain asset retirement obligations (ARO) are required to be recognized as a liability and measured at fair market value. The costs associated with the ARO are capitalized as part of the related assets' book cost and are depreciated over the expected life of the assets. Additionally, because the ARO is recorded initially at fair market value, accretion expense (similar to interest) is recognized as an operating expense in the income statement. We received written approval from the PSCW to record the offset to the depreciation expense and accretion as a regulatory asset/liability so that the income statement is not impacted.

Schedule Page: 232 Line No.: 6 Column: a

The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.

Schedule Page: 232 Line No.: 7 Column: a

FERC Rate Order ER-03-606-000 allowed amortization over a 20-year period beginning May 2003. PSCW Rate Order 6690-UR-115 allowed amortization over a 20-year period beginning January 2004. MPSC Rate Order U-13688 allowed amortization over a 20-year period beginning July 2003.

Schedule Page: 232 Line No.: 8 Column: a

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

Schedule Page: 232 Line No.: 9 Column: a

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

Schedule Page: 232 Line No.: 10 Column: a

PSCW Rate Order 6690-UR-119 allowed amortization over a 6-year period beginning January 2009.

Schedule Page: 232 Line No.: 11 Column: a

PSCW Docket 6690-GF-115 authorized deferred accounting treatment for the reduction in income taxes resulting from the extension of the Research and Experimentation credit under Section 41 of the Internal Revenue Code (IRC) and the Domestic Manufacturing Deduction under Section 199 of the IRC. The deferral also includes the cost to engage outside third

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party experts to complete the analysis and computation of the benefit along with carrying costs at our authorized pre-tax weighted average cost of capital. PSCW Rate Order 6690-UR-120 allowed amortization of \$268,987 per year for 2011 and 2012. Additional credits are recorded for current year tax activity.

Schedule Page: 232 Line No.: 12 Column: a

PSCW Rate order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

Schedule Page: 232 Line No.: 13 Column: a

The retail portion of gains from sales of SO2 emission allowances have been deferred and returned to ratepayers. The amount required to be returned to customers in prior years fully amortized the recorded liability balance and the remaining amortization was recorded as a regulatory asset. We will pursue recovery of this amount in a future rate case.

Schedule Page: 232 Line No.: 14 Column: a

PSCW Order 5-GF-179 authorized the deferral of costs associated with the revenue requirement impacts resulting from the Emergency Economic Stabilization Act of 2008. PSCW Rate Order 6690-UR-120 allowed amortization of \$13,013 per year for 2011 and 2012.

Schedule Page: 232 Line No.: 15 Column: a

PSCW Rate Orders have allowed conservation costs to be deferred. If costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.

Schedule Page: 232 Line No.: 16 Column: a

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Electric decoupling has a cap of plus/minus \$14 million per year. PSCW Rate Order 6690-UR-120 allowed amortization of \$14,436,532 for 2011, effective January 14, 2011.

Schedule Page: 232 Line No.: 17 Column: a

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Gas decoupling has a cap of plus/minus \$8 million per year. PSCW Rate Order 6690-UR-120 allowed amortization of \$7,099,722 for 2011, effective January 14, 2011.

Schedule Page: 232 Line No.: 18 Column: a

We have net excess deferred income taxes due to higher income tax rates in earlier years. Over time these deferred taxes reverse and now we have a net excess deferred tax asset when netted against the excess deferred taxes related to Investment Tax Credit.

Schedule Page: 232 Line No.: 19 Column: a

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

Schedule Page: 232 Line No.: 20 Column: a

PSCW Amended Rate Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefined costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements.

Schedule Page: 232 Line No.: 21 Column: a

PSCW Amended Rate Order 6690-GF-126 authorized the deferral of the retail portion of incremental external legal and consultant costs and any other external undefined costs that we will incur to defend against claims made to date by the Sierra Club and the EPA for our generating units allegedly not in compliance with environmental requirements.

Schedule Page: 232 Line No.: 22 Column: a

PSCW Rate Order 6690-UR-120 allowed amortization over a 2-year period beginning January 2011.

Schedule Page: 232 Line No.: 23 Column: a

Under provisions of the Patient Protection and Affordable Care Act and the Health Care and Education Reconciliation Act of 2010 (the 2010 Act), beginning in 2013, a portion of our expenditures for retiree prescription drug coverage would not be tax deductible. On the

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date of enactment in first quarter of 2010, a re-measurement of the deferred tax asset was triggered. On April 8, 2010, a joint filing was sent to the PSCW to request deferral of anticipated and potential costs of having to comply with the 2010 Act, including the re-measurement of deferred taxes. On December 16, 2010, the PSCW authorized deferral in Order 5-GF-195 and this deferral is reflected in the FERC Form 1. In the GAAP financial statements, the deferral is not reflected in the regulatory asset balance.

Schedule Page: 232 Line No.: 24 Column: a
PSCW Order 6690-GF-118 approved the request to defer a portion of our allocated share of pre-certification and pre-construction costs related to the construction of environmental upgrades at the Edgewater 4 electric generation unit.

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	WI Fuel & Light Goodwill	36,400,146				36,400,146
2	Credit Line Fees	603,648	892,475	431, 930	603,332	892,791
3	Long-Term Inventory		3,010,000			3,010,000
4	Board of Dir Def Stock Units	44,827		930.2	44,827	
5	Net Executive Life Cash Value	2,440,758	1,812,747	131, 426	2,052,327	2,201,178
6	Lbr Ldg/Transp Capital Accrual	280,937	7,143,247	184, 926	7,424,184	
7	Truck Stock	173,615	1,079,784	Various	1,114,395	139,004
8	Long-Term Notes Receivable	1,208,911	12,798,781	141	12,969,221	1,038,471
9	Advances to Assoc. Companies	13,722,826	13,500,199	Various	14,462,343	12,760,682
10	Opr Deposits-Edgewater&Columbia	4,452,013	7,952,240	232	6,205,803	6,198,450
11						
12						
13						
14						
15						
16						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	59,327,681				62,640,722

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Schedule Page: 233 Line No.: 2 Column: a

Credit line fees are amortized over a 12-month to 36-month period.

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Plant/Other Than Plant	68,815,509	76,661,860
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	68,815,509	76,661,860
9	Gas		
10	Plant/Other Than Plant	28,596,974	16,325,529
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	28,596,974	16,325,529
17	Other (Specify) Non-Utility	2,146,194	1,299,501
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	99,558,677	94,286,890

Notes

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Schedule Page: 234 Line No.: 8 Column: b

Included in this balance are deferred taxes of \$27,349 related to the KNPP Non-Qualified Decommissioning Trust.

Schedule Page: 234 Line No.: 8 Column: c

Included in this balance are deferred taxes of \$24,316 related to the KNPP Non-Qualified Decommissioning Trust.

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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)					
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.			2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)	
1	Unamortized Loss on Reacquired Debt	7/15/1993	45,000,000	(2,175,140)	
2	Early Retirement of First Mortgage Bonds				
3	Series Due 2/1/2012 8.20%				
4	(Replaced with First Mortgage Bonds Series				
5	Due 7/1/2023 7.125%)				
6					
7					
8					
9					
10					
11					
12					
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25					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)				
4. Show loss amounts in red or by enclosure in parentheses.		Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.		
5. Explain any debits and credits other than amortization debited to Account 428.1,				
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
402,595		101,712	300,883	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
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				20
				21
				22
				23
				24
402,595		101,712	300,883	25

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	32,000,000	4.00	
2				
3	Total Common Stock	32,000,000		
4				
5	Account 204 - Preferred Stock	1,000,000	100.00	
6	5.00% Series (Cumulative)			107.50
7	5.04% Series (Cumulative)			102.81
8	5.08% Series (Cumulative)			101.00
9	6.76% Series (Cumulative)			103.35
10	6.88% Series (Cumulative)			100.69
11				
12	Total Preferred Stock	1,000,000		
13				
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
23,896,962	95,587,848					1
						2
23,896,962	95,587,848					3
						4
						5
131,916	13,191,600					6
29,983	2,998,300					7
49,983	4,998,300					8
150,000	15,000,000					9
150,000	15,000,000					10
						11
511,882	51,188,200					12
						13
						14
						15
						16
						17
						18
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Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 & 205, 203 & 206, 207, 212)			
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed			
under Account 203, <i>Common Stock Liability for Conversion</i> , or Account 206, <i>Preferred Stock Liability for Conversion</i> , at the end of the year. 4. For Premium on Account 207, <i>Capital Stock</i> , designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		
2			
3	Common Stock	23,896,962	996,730,464
4			
5	Premiums on Preferred Stock, 6.76% Series	150,000	79,485
6			
7	Deferred Compensation Distributions Including Tax Effect		16,423,490
8			
9	Return of Capital Distribution		(460,300,000)
10			
11	Deferred Compensation Fixed Stock		5,297,046
12			
13	Deferred Compensation Fixed Stock - Permanent Tax Difference		2,947,102
14			
15	Long-Term Incentive Plan Liability		138,535
16			
17	Restricted Common Stock		1,676,858
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40	TOTAL	24,046,962	562,992,980

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210 - Gain on Reacquired Capital Stock	130,451
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40	TOTAL	130,451

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.		attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.		
2. If any change occurred during the year in the balance with respect to any class or series of stock.				
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)		
1	None			
2				
3				
4				
5				
6				
7				
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9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL	0		

CAPITAL STOCK EXPENSE (Account 214)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.		attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	1,037,794
2		
3	Preferred Stock, 6.88% Series	202,641
4		
5		
6		
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18	TOTAL	1,240,435

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>		<p>rate, nominal date of issuance, maturity date, aggregate principle amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>	
<p><u>Retirement of Debt:</u> Matured August 1, 2011 Principle Amount: \$150,000,000 Par Value: \$ 1,000 Interest Rate: 6.125% Debt Expense: \$ 1,162,215 Debt Discount: \$ 349,000</p>			

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	Series Due Dec 1, 2013 4.80%	125,000,000	1,017,567
4			442,500 D
5	Series Due Dec 1, 2028 6.08%	50,000,000	526,087
6			
7	Series Due July 1, 2023 7.125%	50,000,000	560,000
8			858,000 D
9	Series Due Aug 1, 2011 6.125%	150,000,000	1,162,215
10			349,500 D
11	Series Due Dec 1, 2012 4.875%	150,000,000	1,170,476
12			600,000 D
13	Series Due Feb 1, 2013 3.95%	22,000,000	854,525
14			
15	Series Due Dec 1, 2036 5.55%	125,000,000	1,505,013
16			723,750 D
17	Series Due Nov 1, 2017 5.65%	125,000,000	1,080,911
18			127,500 D
19	Series Due Dec 1, 2015 6.375%	125,000,000	1,138,612
20			
21	Subtotal	922,000,000	12,116,656
22			
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32			
33	TOTAL	922,000,000	12,116,656

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
12/01/2003	12/01/2013	12/01/2003	12/01/2013	125,000,000	6,000,000	3
						4
12/01/1998	12/01/2028	12/01/1998	12/01/2028	50,000,000	3,040,000	5
						6
07/01/1993	07/01/2023	07/01/1993	07/01/2023	100,000	7,125	7
						8
08/01/2001	08/01/2011	08/01/2001	08/01/2011		5,359,375	9
						10
12/01/2002	12/01/2012	12/01/2002	12/01/2012	150,000,000	7,312,500	11
						12
12/14/2006	02/01/2013	12/01/2006	02/01/2013	22,000,000	869,000	13
						14
12/01/2006	12/01/2036	12/01/2006	12/01/2036	125,000,000	6,937,500	15
						16
11/01/2007	11/01/2017	11/01/2007	11/01/2017	125,000,000	7,062,500	17
						18
12/01/2008	12/01/2015	12/01/2008	12/01/2015	125,000,000	7,968,750	19
						20
				722,100,000	44,556,750	21
						22
						23
						24
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						32
				722,100,000	44,556,750	33

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011	
NOTES PAYABLE (Accounts 231)							
1. Report the particulars indicated concerning notes payable at end of year. 2. Give particulars of collateral pledged, if any. 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit. 4. Any demand notes should be designated as such in column (d). 5. Minor amounts may be grouped by classes, showing the number of such amounts.							
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)	
1	Commercial Paper	Short-Term Working Capital	11/17/2011	1/17/2012	0.35%	\$20,000,000	
2	Commercial Paper	Short-Term Working Capital	12/6/2011	1/5/2012	0.21%	\$15,900,000	
3	Commercial Paper	Short-Term Working Capital	12/7/2011	1/4/2012	0.21%	\$23,100,000	
4	Commercial Paper	Short-Term Working Capital	12/8/2011	1/10/2012	0.21%	\$24,800,000	
5	Commercial Paper	Short-Term Working Capital	12/12/2011	1/26/2012	0.25%	\$19,300,000	
6	Commercial Paper	Short-Term Working Capital	12/19/2011	1/9/2012	0.30%	\$20,000,000	
7	Commercial Paper	Short-Term Working Capital	12/20/2011	1/3/2012	0.27%	\$20,600,000	
8	Commercial Paper	Short-Term Working Capital	12/21/2011	1/18/2012	0.30%	\$25,000,000	
9	Commercial Paper	Short-Term Working Capital	12/30/2011	1/3/2012	0.20%	\$5,000,000	
10							
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TOTAL						\$173,700,000	

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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)							
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. <i>*See definition on page 226B</i>							
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)	
			Debits (c)	Credits (d)			
1	Account 234:						
2	<u>Integrus Energy Group, Inc.</u>						
3	Accounts Payable	385,634	24,582,642	24,215,619	18,611		
4	Taxes Payable	1,023,260	1,023,260	647,470	647,470		
5	Total	1,408,894	25,605,902	24,863,089	666,081		
6							
7	<u>Accounts Payable:</u>						
8	WPS Leasing, Inc.	114,710	1,376,516	1,376,516	114,710		
9	Integrus Energy Services, Inc.	142	7,571,620	7,571,479	1		
10	Wisconsin River Power Company	117,147	790,421	931,756	258,482		
11	Integrus Energy Services of Texas, LP	1	1	-	-		
12	Integrus Energy Services of New York, Inc.	1	1	-	-		
13	Minnesota Energy Resources Corporation	17	358,201	358,101	(83)		
14	North Shore Gas Company	(284)	4,921	5,205	-		
15	Integrus Business Support, LLC	20,671,310	336,463,302	329,204,920	13,412,928		
16	Peoples Energy, LLC	4,195	5,226	1,031	-		
17	Michigan Gas Utilities Corporation	38	243,585	243,547	-		
18	The Peoples Gas Light and Coke Company	(43)	7,815	29,708	21,850		
19	Winnebago Energy Center, LLC	-	10,269	10,269	-		
20	Upper Peninsula Power Company	10,710	577,701	573,153	6,162		
21							
22							
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36							
37							
38	TOTAL	22,326,838	373,015,481	365,168,774	14,480,131		

NOTE: All information presented pertains to Account 234. Account 233 had no activity during 2011.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	125,917,183
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal and State Income Tax Expense	73,174,583
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Schedule M (Addition of Taxable Income)	-175,768,375
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	23,323,391
28	Show Computation of Tax:	
29	Statutory Federal Income Tax (35%)	8,163,187
30		
31	Tax Effect of Deferred Items:	
32	Prior Year Current Adjustments	5,343,272
33	Section 45 (Wind) Credits	-1,013,138
34	Tax Effects of Deferred Items	59,957,398
35	Deferrals with Health Care	2,380,586
36	Federal Tax Credits Deferred	-13,752,838
37	FIN 48	6,688
38	Audit Amortizations	442,341
39		
40	Investment Tax Credit	-428,927
41		
42	Federal Tax Per Books	61,098,569
43		
44	Instruction #2 - See Footnote	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Benefits

Benefits Accrued	\$ (52,685,575)
Deferred Compensation	(20,534,527)
ESOP Dividends	(4,467,766)
Incentives Accrued	1,825,395
Vacation Pay Accrued	(105,045)

Dividend Deduction/Exclusion

Dividend Exclusion (>20%)	(1,046,406)
Dividend Exclusion (Preferred Utility Stock)	(263,832)

Equity Investments

C-Corp Equity and Investments	401,221
WPS Leasing, Inc.	(113,861)

Mark-to-Market General Ledger

Price Risk Hedging (Current)	4,138,134
Price Risk Hedging	(4,063,318)

Other

DMD/R&E Deferral	223,629
Income and Deductions	(2,807,078)
Deferred Income and Deductions	(8,068,039)
Interest	308,601
Interest M-1 related to below the line accounts	(22,746)
Key Executive Life Insurance	(1,140,574)
Lobbying	393,129
Meals & Entertainment	172,402
Penalties	460,358

Plant-ATC

Intangibles (Non-Plant)	(8,145)
Partnerships & Equity Investment	(7,833,256)
State Tax Liability	(5,946,296)

Plant Intangibles

AFUDC Equity (Plant)	230,690
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Plant-Other

Depreciation	(120,266,737)
Depreciation (Adjustment-Tax System)	11,972,110

Regulatory Deferrals

Environmental Cleanup	(11,417,473)
Regulatory Assets (Current)	15,073,916
Regulatory Assets (Non-current)	27,211,018
Regulatory Liabilities (Non-current)	2,611,696

TOTAL M-1 ADJUSTMENTS \$ (175,768,375)

Schedule Page: 261 Line No.: 44 Column: a

Each corporation in the consolidation is taxed as a stand-alone corporation when allocating the federal income tax liability (per Integrys Energy Group and Consolidated Subsidiaries Tax Allocation Agreement under IRC 1.1561-3(a)). Consequently, intercompany sales and expenses are not eliminated when calculating individual federal taxable incomes and tax liabilities.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal					
2	Income		41,542,347	15,322,936	31,716,723	-2,909,562
3	Highway Use Tax		865	1,782	1,782	
4	Federal Excise Tax		12,583	13,500	15,845	
5	FICA	516,389		6,865,289	6,920,933	
6	FUTA	22		88,792	73,178	
7						
8	State of Wisconsin					
9	Income Tax		8,504,090	4,145,231	5,882,469	-778,958
10	Unauthorized Insurance Tax		96,861	148,891	171,497	
11	Gross Receipts Tax		39,326,257	36,587,751	37,508,021	
12	Unemployment	189		889,081	802,994	
13	Remainder Assessment		772,148	1,696,439	1,803,499	
14	Recycling Fee & Other			-9,750	9,800	-19,550
15	Local RE & Personal	36,000		30,235	32,735	
16						
17	State of Michigan					
18	Single Business Tax			202,699	261,898	59,199
19	Unemployment	3,198		22,388	22,371	
20	Public Utility Assessment	60,982		73,221	86,019	
21	Local RE & Personal	684,968		608,311	690,579	
22						
23	State of Iowa					
24	RE & Personal	139		305,788	5,787	
25						
26	Other					
27	Carline Tax	136,000		157,482	152,480	
28	Use Tax			173,397	173,397	
29	Payroll Tax Billed			3,017,469	3,017,469	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,437,887	90,255,151	70,340,932	89,349,476	-3,648,871

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	60,845,696	24,450,005			-9,127,069	2
	865	1,465			317	3
	14,928	11,384			2,116	4
460,745		5,763,447			1,101,842	5
15,636		82,002			6,790	6
						7
						8
	11,020,286	4,517,315			-372,084	9
	119,467	120,059			28,832	10
	40,246,527	33,301,387			3,286,364	11
86,276		740,746			148,335	12
	879,208	1,323,882			372,557	13
		-7,962			-1,788	14
33,500					30,235	15
						16
						17
		165,524			37,175	18
3,215		22,388				19
48,184		59,792			13,429	20
602,700		496,747			111,564	21
						22
						23
300,140		305,788				24
						25
						26
141,002					157,482	27
		140,382			33,015	28
		2,412,251			605,218	29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
1,691,398	113,126,977	73,906,602			-3,565,670	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

These adjustments include special fuel credits, income tax accruals/payments from affiliated companies, refunds and amortization of refunds from the IRS, and adjustments to account for the prior year's difference between actual and estimated income taxes.

Schedule Page: 262 Line No.: 2 Column: i

Our total 2011 Crane Creek production tax credits from wind generation are \$6,391,865 for formula rates. On our books for 2011, \$1,013,138 of this total was recorded as a reduction to current income tax expense (Account 409.1) with the remaining amount of \$5,378,727 recorded as a reduction to deferred income tax expense in Account 410. For formula rate purposes, the entire 2011 earned production tax credits are credits against 2011 formula rate income taxes.

Schedule Page: 262 Line No.: 3 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 4 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 5 Column: l

FICA is net of taxes allocated to joint owners and nonutility operations.

Schedule Page: 262 Line No.: 6 Column: l

FUTA is net of taxes allocated to joint owners and nonutility operations.

Schedule Page: 262 Line No.: 9 Column: f

These adjustments include adjustments to account for the prior year's difference between actual and estimated income taxes.

Schedule Page: 262 Line No.: 10 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 11 Column: l

Apportioned between electric and gas utilities based on revenues.

Schedule Page: 262 Line No.: 12 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 13 Column: l

Apportioned between electric and gas utilities based on revenues.

Schedule Page: 262 Line No.: 14 Column: f

2010 Recycling Fee true-up.

Schedule Page: 262 Line No.: 14 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 18 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 20 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 21 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 28 Column: l

Apportioned between electric and gas utilities based on payroll.

Schedule Page: 262 Line No.: 29 Column: i

This amount is payroll taxes charged to us from IBS as follows:

FICA	\$2,207,285
FUTA	27,604
SUTA	177,362
Total	\$2,412,251

Schedule Page: 262 Line No.: 29 Column: l

Apportioned between electric and gas utilities based on payroll.

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Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012		Year/Period of Report End of 2011/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	149,099			411.4	13,639	
4	7%						
5	10%	7,632,450			411.4	367,988	
6	11%	201,972			411.4	5,274	
7		96,567			411.4	5,681	
8	TOTAL	8,080,088				392,582	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Electric from above	8,080,088				392,582	
11	Electric Subtotal	8,080,088				392,582	
12							
13	4%	100,405			411.4	5,028	
14	7%	13,791			411.4	719	
15	10%	908,879			411.4	36,412	
16		11,445			411.4	-7,053	
17	Gas Subtotal	1,034,520				35,106	
18							
19	10%	30,557			411.4	1,355	
20		6,503			411.4	1,351	
21	Common Subtotal	37,060				2,706	
22							
23	Totals	9,151,668				430,394	
24							
25							
26							
27							
28							
30							
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
135,460	64.2 years		3
			4
7,264,462	59.2 years		5
196,698	65.0 years		6
90,886	38.1 years		7
7,687,506			8
			9
7,687,506			10
7,687,506			11
			12
95,377	58.0 years		13
13,072	58.0 years		14
872,467	58.1 years		15
18,498	42.1 years		16
999,414			17
			18
29,202	50.0 years		19
5,152	11.4 years		20
34,354			21
			22
8,721,274			23
			24
			25
			26
			27
			28
			30
			31
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			48

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Pension and Postretirement Plan Contribution	3,937,092	
2	Water Tolls	165,216	
3	ESOP Contributions	1,013,283	
4	Miscellaneous Payroll Deductions	14,393	
5	Vacation Pay Accrued	6,807,652	
6	Short-Term Variable Pay Plan	131,562	
7	Accrued Wages Payable	2,141,766	
8	Health Care Plan	1,156,781	
9	Goal Sharing	4,249,592	
10	Wisconsin 2009 Act 28 Fee	133,025	
11	Wisconsin Electric True-Up	2,178,000	
12	Michigan Electric True-Up	180,129	
13	Miscellaneous (5 items)	239,653	
14			
15			
16			
17			
18			
19			
20			
21			
22	TOTAL	22,348,144	

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)		
Line No.	List Advances by department (a)	Balance End of Year (b)
23	Electric	20,717,156
24	Gas	2,412,747
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	23,129,903

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Coal Purchase Contract				1,286,766	1,286,766
2	Outstanding Checks Cancelled	4,000	232	22,448	25,203	6,755
3	Long-Term Disability Benefits	665,241	Various	350,815	604,101	918,527
4	Equity Based Compensation				356,043	356,043
5	Dairyland Power Deposit	2,435,505	Various	3,728,026	3,626,331	2,333,810
6	Deferred Rent	276,453			164,029	440,482
7	Transformer Installation	858,207	Various	1,972,427	2,116,170	1,001,950
8	Executive Def Comp-Death Benefit	58,857	184	14,715		44,142
9	Direct Load Control Switch Install	210,232	Various	82,654	72,135	199,713
10	Meter Installation	1,458,422	Various	1,377,543	1,841,596	1,922,475
11	Deferred Compensation Plan	17,443,715	234, 431	9,408,180	2,591,831	10,627,366
12	Deferred Comp Variable Stock	5,342,097	Various	8,393,485	4,728,963	1,677,575
13	Deferred Comp Mutual Fund Option	12,922,621	234, 926	19,041,841	9,318,777	3,199,557
14	Alexander Falls Deposit	35,000			7,000	42,000
15	Advances from Assoc. Companies	10,112,766	Various	2,756,268	13,921	7,370,419
16	Environmental Cleanup-Gas Sites	76,080,000	Various	13,142,451	4,678,451	67,616,000
17	Health Care Tax Reform	4,427,686			1,546,161	5,973,847
18						
19						
20						
21						
22						
23						
24						
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45						
46						
47	TOTAL	132,330,802		60,290,853	32,977,478	105,017,427

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	286,066,877	72,276,876	21,196,381	
3	Gas	76,073,399	22,913,299	5,390,018	
4	Nonutility	26,143,151			
5	TOTAL (Enter Total of lines 2 thru 4)	388,283,427	95,190,175	26,586,399	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	388,283,427	95,190,175	26,586,399	
10	Classification of TOTAL				
11	Federal Income Tax	349,899,653	83,684,399	26,323,048	
12	State Income Tax	38,383,774	11,505,776	263,351	
13	Local Income Tax				

NOTES

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				190,254,282	23,740,464	360,887,836	1
				190,254,282	4,538,842	97,782,943	2
		190,254	352,579	190,254,282		29,067,692	3
8,647,651	5,723,109	190,283	1			487,738,471	4
8,647,651	5,723,109		352,580		28,279,306	487,738,471	5
							6
							7
							8
8,647,651	5,723,109		352,580		28,279,306	487,738,471	9
							10
5,242,362	2,603,795		352,579		25,791,134	435,338,126	11
3,405,289	3,119,314		1		2,488,172	52,400,345	12
							13

NOTES (Continued)

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4	Other Than Plant	102,030,154	172,424,019	176,824,419
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	102,030,154	172,424,019	176,824,419
10	Gas			
11				
12	Other Than Plant	40,323,283	36,998,010	49,176,499
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	40,323,283	36,998,010	49,176,499
18	Nonutility	292,110		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	142,645,547	209,422,029	226,000,918
20	Classification of TOTAL			
21	Federal Income Tax	123,073,106	186,250,071	198,518,415
22	State Income Tax	19,572,441	23,171,958	27,482,503
23	Local Income Tax			

NOTES

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.

4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
		190, 282	28,705,336			68,924,418	4
							5
							6
							7
							8
			28,705,336			68,924,418	9
							10
							11
		190, 282	2,761,688			25,383,106	12
							13
							14
							15
							16
			2,761,688			25,383,106	17
53,627	189,253					156,484	18
53,627	189,253		31,467,024			94,464,008	19
							20
46,122	164,120		28,062,745			82,624,019	21
7,505	25,133		3,404,279			11,839,989	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 9 Column: b

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of \$0; (2) KNPP Spring 2005 outage non-fuel operating and maintenance of \$0; (3) KNPP non-contingent loss of \$0; and, (4) KNPP contingent loss of \$1,894,739.

Schedule Page: 276 Line No.: 9 Column: k

Included in this balance are deferred taxes related to the (1) KNPP Spring 2005 outage fuel of \$0; (2) KNPP Spring 2005 outage non-fuel operating and maintenance of \$0; (3) KNPP non-contingent loss of \$0; and, (4) KNPP contingent loss of \$829,293.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Demand Side Management Escrow	4,581,070	908	98,213,544	97,810,466	4,177,992
2	Derivatives	5,657,369	Various	7,729,934	2,739,021	666,456
3	KNPP Non-Qualified Decom Fund	68,251	407	22,449	14,896	60,698
4	Pension and Postretirement Benefit Related Items	19,787,266	Various	22,104,492	20,516,362	18,199,136
5	Deferred Interest Contingency Tax	23,414			2,261,057	2,284,471
6	Emission Control Allowance Deferral	1,950,281	407	509,364		1,440,917
7	2011 Revenue Decoupling - Electric				14,000,000	14,000,000
8	2011 Revenue Decoupling - Gas				2,933,704	2,933,704
9						
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38						
39						
40						
41	TOTAL	32,067,651		128,579,783	140,275,506	43,763,374

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

PSCW rate orders have allowed conservation costs under or in excess of authorized amounts to be deferred. Effective January 14, 2011, PSCW Rate Order 6690-UR-120 allowed amortization of \$17,963,766 for electric utility operations and \$7,463,773 for natural gas operations. PSCW Rate Order 6690-UR-119 allowed deferral for any retail reduction impacts resulting from Wisconsin Act 141 billing limitations on certain retail customers and provided authorization for us to complete at least three community-based pilot programs. Effective January 14, 2011, PSCW Rate Order 6690-UR-120 allowed amortization for 2011 and 2012 of \$437,467 per year related to the 2009 Act 141 deferred costs and \$19,012,173 per year for costs related to Focus on Energy payments. If conservation costs incurred are in excess of recovery received/allowed, the balance is reclassified to a regulatory asset.

Schedule Page: 278 Line No.: 2 Column: a

The Derivative and Hedging Topic of the FASB ASC requires mark-to-market accounting for derivative contracts. The difference between the cost and fair market value of the derivative contract is required to be recognized in income. We have received letter approval from the PSCW to defer the income effects of mark-to-market accounting for certain derivatives into a regulatory asset or liability account.

Schedule Page: 278 Line No.: 3 Column: a

PSCW Rate Order 6690-UR-120 allowed amortization of \$22,449 per year for 2011 and 2012.

Schedule Page: 278 Line No.: 4 Column: a

GAAP accounting requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through other comprehensive income (OCI). We received letter approval from the PSCW and the MPSC approving deferral of the effects of OCI to a regulatory asset/liability rather than to shareholders' equity.

Schedule Page: 278 Line No.: 5 Column: a

Costs and benefits along with related interest income from tax audits are deferred for future refund to or recovery from customers as required by regulatory practice. PSCW Rate Order 6690-UR-120 authorized recovery of \$33,804 per year for 2011 and 2012.

Schedule Page: 278 Line No.: 6 Column: a

PSCW Rate Order 6690-UR-120 authorized amortization of \$509,368 per year for 2011 and 2012.

Schedule Page: 278 Line No.: 7 Column: a

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Electric decoupling has a cap of plus/minus \$14 million per year.

Schedule Page: 278 Line No.: 8 Column: a

PSCW Rate Order 6690-UR-119 approved a revenue stabilization mechanism program (Decoupling) for specified residential and small commercial and industrial customer tariffs. Any over- or under-collection of our margins per customer within the rate adjustment cap shall be included in our next full rate case or rate case reopener. Gas decoupling has a cap of plus/minus \$8 million per year.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2	Minor sale - Utility (1 property)	0		2,679	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	0		2,679	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19	Minor sales - Utility (1 property)	99,280			79,280
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	99,280			79,280

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	December 31, 2011
	(2) <input type="checkbox"/> A Resubmission	04/30/12	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	<u>Revenues from Nonutility Operations</u>	
2	Payments to Stora Enso	(19,526)
3	Coal resale	829,088
4	Straight line depreciation	(63,817)
5	Subtotal 417	745,745
6		
7	<u>Non-Operating Rental Income</u>	
8	Non-operating rental - rent revenue	5,021
9	Subtotal 418	5,021
10		
11	<u>Equity in Earnings of Subsidiary Companies</u>	
12	Equity in earnings of subsidiary - Wisconsin River Power Company	885,778
13	Equity in earnings of subsidiary - Wisconsin Valley Improvement Company	21,008
14	Equity in earnings of subsidiary - WPS Leasing, Inc.	113,861
15	Equity in earnings of subsidiary - American Transmission Company	9,762,290
16	Subtotal 418.1	10,782,937
17		
18	<u>Interest and Dividend Income</u>	
19	Interest and dividend revenue	108,669
20	Interest revenue on temporary cash investments	15,806
21	Subtotal 419	124,475
22		
23	<u>Miscellaneous Non-Operating Income</u>	
24	Miscellaneous nonoperating income	10
25	Subtotal 421	10
26		
27		
28		
29		
30		
31		
32		
33		

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
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ELECTRIC OPERATING REVENUES (Account 400)			
1. Report below operating revenues for each prescribed account. 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month. 3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.			
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,671,460	6,378,898
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	2,625,990	2,464,912
5	Large (or Industrial)	11,098,724	10,100,958
6	(444) Public Street and Highway Lighting	109,135	109,881
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	20,505,309	19,054,649
13			
14	(447) Sales for Resale	24,973,802	29,300,362
15	TOTAL Sales of Electricity	45,479,111 *	48,355,011
16			
17	(Less) (449.1) Provision for Rate Refunds	(195,585)	320,693
18	TOTAL Revenue Net of Provision for Refunds	45,674,696	48,034,318
19	Other Operating Revenues		
20	(450) Forfeited discounts	0	0
21	(451) Miscellaneous Service Revenues	5,644	7,078
22	(453) Sales of Water and Water Power	0	0
23	(454) Rent from Electric Property	(66)	84
24	(455) Interdepartmental Rents	0	0
25	(456) Other Electric Revenues	71,498	114,974
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	77,076	122,136
31			
32	TOTAL Electric Operating Revenues	45,751,772	48,156,454

Michigan Only

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/30/12	December 31, 2011

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
66,742	65,902	7,995	8,011	1
				2
				3
26,250	25,383	879	874	4
192,738	185,758	42	41	5
741	746	22	21	6
				7
				8
				9
				10
				11
286,471 **	277,789	8,938	8,947	12
				13
491,171	605,356	35	35	14
777,642	883,145	8,973	8,982	15
				16
				17
777,642	883,145	8,973	8,982	18

* Includes \$122,493 unbilled revenues.

** Includes 758 MWH relating to unbilled revenues.

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
FOOTNOTE DATE					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
300	6	(b) & (d)	Unmetered sales of outdoor overhead and ornamental lighting service for MWH sales is based on the size of units times number of burning hours in a year. Revenues are derived on a charge per fixture by class of service. For a detailed rate schedule, see Page 304.1.		
300	17	(b)	Account 449.1 is used to record FERC, Michigan, and Wisconsin electric true-ups.		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential					
2	Rg-1	1,717,714	222,485,450	234,175	7,335	0.1295
3	Rg-1-MI	37,810	3,703,450	4,966	7,614	0.0979
4	Rg-3OTOU	62,340	7,016,893	5,778	10,789	0.1126
5	Rg-2	906,210	119,844,049	126,380	7,171	0.1322
6	Rg-2-MI	25,587	2,645,468	2,815	9,090	0.1034
7	Rg-4OTOU	90,813	10,008,878	7,453	12,185	0.1102
8	Rg-5OTOU	14,248	1,806,515	1,900	7,499	0.1268
9	Rg-6OTOU	2,666	320,102	267	9,985	0.1201
10	RGCR	561	69,417	36	15,583	0.1237
11	RGRR	2,643	309,112	287	9,209	0.1170
12	RGSR	76	9,826	10	7,600	0.1293
13	Rg-1T-MI	757	68,078	66	11,470	0.0899
14	Rg-2T-MI	2,462	224,657	148	16,635	0.0912
15	Rc-S1	7	507	1	7,000	0.0724
16	Gy-1	13	6,251			0.4808
17	Gy-1-MI	10	2,064			0.2064
18	Gy-3	236	108,874			0.4613
19	Gy-3-MI	116	26,557			0.2289
20	LS-1 (COY1)	107	43,814			0.4095
21	LS-1 (COY3)	2,124	807,698			0.3803
22	NAT-R-MI		1,186			
23	PGSOLAR		789	33		
24	DLC		-199			
25	Decoupling		-13,628,276			
26	Total Residential	2,866,500	355,881,160	384,315	7,459	0.1242
27						
28	Commercial & Industrial - Small					
29	Ats-1		45,115			
30	Mp-1-MI	989	78,913	4	247,250	0.0798
31	Cg-1	613,352	76,774,598	29,094	21,082	0.1252
32	Cg-1-MI	11,814	1,210,985	608	19,431	0.1025
33	Cg-2	270,141	34,115,862	15,178	17,798	0.1263
34	Cg-2RR	40	4,995	2	20,000	0.1249
35	Cg-2-MI	3,794	415,163	186	20,398	0.1094
36	Cg-1T-MI	823	82,058	41	20,073	0.0997
37	Cg-2T-MI	198	19,274	7	28,286	0.0973
38	Cg-3-MI	7,741	716,406	30	258,033	0.0925
39	Cg-3OTOU	53,367	5,855,150	2,612	20,431	0.1097
40	Cg-4-MI	508	46,896	2	254,000	0.0923
41	TOTAL Billed	10,849,594	982,792,726	439,481	24,687	0.0906
42	Total Unbilled Rev.(See Instr. 6)	38,547	-23,342,206	0	0	-0.6056
43	TOTAL	10,888,141	959,450,520	439,481	24,775	0.0881

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Cg-4TOU	36,747	4,020,469	1,410	26,062	0.1094
2	Cg-5	345,392	36,037,031	2,076	166,374	0.1043
3	Cg-20	2,444,790	196,761,047	3,078	794,279	0.0805
4	Cg-20RR	97,244	8,357,080	82	1,185,902	0.0859
5	Pg-2		16			
6	Pg-2A		533	4		
7	Pg-2C		2,642	21		
8	Cg-S1	7	473			0.0676
9	Contract Parallel Generation		189	1		
10	Gy-1	277	115,326			0.4163
11	Gy-1-MI	177	26,588			0.1502
12	Gy-3	743	229,766			0.3092
13	Gy-3-MI	206	29,531			0.1434
14	LS-1 (COY1)	2,553	891,923			0.3494
15	LS-1 (COY3)	6,904	1,901,456			0.2754
16	NAT-C		1,840			
17	NAT-F-MI		56			
18	PGBioGas		282			
19	PGSOLAR		287	12		
20	PG-3-MI		120	1		
21	DLC		-2			
22	Decoupling		-14,243,695			
23	Total Small Com'l & Industrial	3,897,807	353,498,373	54,449	71,586	0.0907
24						
25	Commercial & Industrial - Large					
26	Ats-1		27,159			
27	Contact Parallel Generation	326,160	16,217,649	3	108,720,000	0.0497
28	CPB	5,723	614,137	47	121,766	0.1073
29	CPB-MI	426	41,397	2	213,000	0.0972
30	CP-PRI	1,782,305	104,550,257	53	33,628,396	0.0587
31	CP-PRI-MI	1,744	149,989	1	1,744,000	0.0860
32	CP-RR	256,686	15,587,322	11	23,335,091	0.0607
33	CP-SEC	668,431	44,622,346	87	7,683,115	0.0668
34	CP-SEC-MI	42,739	3,263,458	37	1,155,108	0.0764
35	CP-TRAN	843,711	46,509,779	7	120,530,143	0.0551
36	CP-TRAN-MI	147,784	7,637,133	2	73,892,000	0.0517
37	Gy-1	29	6,813			0.2349
38	Gy-1-MI	35	5,234			0.1495
39	Gy-3	90	19,412			0.2157
40	Gy-3-MI	10	1,513			0.1513
41	TOTAL Billed	10,849,594	982,792,726	439,481	24,687	0.0906
42	Total Unbilled Rev.(See Instr. 6)	38,547	-23,342,206	0	0	-0.6056
43	TOTAL	10,888,141	959,450,520	439,481	24,775	0.0881

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Pg-2A		358	4		
2	LS-1 (COY1)	260	75,324			0.2897
3	LS-1 (COY3)	778	196,582			0.2527
4	NAT-C		86,603			
5	RTMP (GDS-1)	13,789	815,841	1	13,789,000	0.0592
6	Total Large Com'l & Industrial	4,090,700	240,428,306	255	16,041,961	0.0588
7						
8	Public Street & Highway					
9	LS-1 (COS)	23,799	8,010,335	369	64,496	0.3366
10	LS-1 (CUS)	1,987	348,405	32	62,094	0.1753
11	Ms-1	2,951	728,401	35	84,314	0.2468
12	Ms-1-MI	553	90,975	20	27,650	0.1645
13	Ms-3	250	36,747	2	125,000	0.1470
14	Ms-31	153	9,969	1	153,000	0.0652
15	Ms-3-MI	188	18,160	2	94,000	0.0966
16	Total Public Street & Highway	29,881	9,242,992	461	64,818	0.3093
17						
18	Interdepartmental Sales	3,253	399,689	1	3,253,000	0.1229
19	Total Interdepartmental Sales	3,253	399,689	1	3,253,000	0.1229
20						
21						
22						
23						
24						
25						
26	Unbilled revenue (by revenue					
27	account subheading) included					
28	in totals above:					
29						
30	Residential \$(11,613,588)					
31	Small C&I (12,068,151)					
32	Large C&I 339,533					
33	Total \$(23,342,206)					
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,849,594	982,792,726	439,481	24,687	0.0906
42	Total Unbilled Rev.(See Instr. 6)	38,547	-23,342,206	0	0	-0.6056
43	TOTAL	10,888,141	959,450,520	439,481	24,775	0.0881

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 16 Column: d

Column (d) Average Number of Customers: All blank entries represent no count customers.

Schedule Page: 304.1 Line No.: 30 Column: b

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible MWH = 559,718.521.

Schedule Page: 304.1 Line No.: 30 Column: c

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Demand Revenue for Wholesale Formula rate credit purposes = \$0.

Total CP-PRI, CP-SEC, CP-TRAN, CP-TRAN-MI Interruptible Energy Revenue = \$33,051,083.

Schedule Page: 304 Line No.: 41 Column: c

Adjustment for Cost of Fuel/Power Supply Cost Recovery Billed:

CG-1	\$ (945,273)
CG-1-MI	(15,568)
CG-1T-MI	(1,016)
CG-2	(414,595)
CG-2-MI	(4,860)
CG-20	(3,784,589)
CG-20RR	(149,238)
CG-2RR	(62)
CG-2T-MI	(224)
CG-3-MI	(10,419)
CG-3OTOU	(81,957)
CG-4-MI	(644)
CG-4OTOU	(56,446)
CG-5	(533,308)
CG-S1	(11)
Contract	(509,864)
CP-PRI	(2,775,391)
CP-PRI-MI	(2,384)
CP-RR	(399,852)
CP-SEC	(1,038,410)
CP-SEC-MI	(59,347)
CP-TRAN	(1,311,181)
CP-TRAN-MI	(206,141)
LS-1 (COY1)	(45,577)
LS-1 (COY3)	(19,965)
MP-1-MI	(1,219)
MS-31	(234)
NAT-C	5,484
RC-S1	(13)
RG-1	(2,629,856)
RG-1-MI	(49,727)
RG-1T-MI	(973)
RG-2	(1,386,502)
RG-2-MI	(31,793)
RG-2T-MI	(2,624)
RG-3OTOU	(95,264)
RG-4OTOU	(138,861)
RG-5OTOU	(18,857)
RG-6OTOU	(3,953)
RGCR	(707)
RGRR	(3,885)
RGSR	(98)
Total	\$ (16,725,404)

We refunded a 2010 fuel cost over-collection of \$15.0 million in 2011. In addition, we refunded a 2010 fuel cost over-collection of \$1.3 million in April and May 2011. The total amount refunded in 2011 was \$16.3 million.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Alger Delta Co-Op	RQ		0.6031	0.7207	0.6031
2	Village of Daggett	RQ		0.2317	0.2542	0.2317
3	City of Stephenson	RQ		1.1347	1.2025	1.1347
4	Village of Stratford Water & Elec. Utly	RQ		3.0961	3.4923	3.0961
5	Manitowoc Public Utilities	RQ		13.0000	13.0000	13.0000
6	Manitowoc Public Utilities (Interrup)	RQ		5.0000	5.0000	4.1667
7	City of Marshfield	RQ		2.5175	2.5175	2.5175
8	City of Marshfield	RQ		25.0833	25.2500	25.0833
9	Upper Peninsula Power Company (Inter)	RQ				
10	Badger Power Marketing Authority	RQ		30.0000	30.0000	30.0000
11	Consolidated Water Power Company	RQ		82.1310	84.5000	82.7225
12	Consolidated Wtr Pwr Co (WRPC Inter)	RQ		8.6333	11.9725	8.7225
13	Consolidated Wtr Pwr Co (Conv Inter)	RQ		14.0833	15.0000	4.9442
14	Consolidated Wtr Pwr Co (Disc Inter)	RQ		19.0333	33.2783	5.3883
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,089	128,350	99,852	38,383	266,585	1
1,450	49,151	35,877	16,249	101,277	2
7,124	245,539	177,085	70,429	493,053	3
19,114	666,003	458,374	179,642	1,304,019	4
87,997	2,790,216	2,176,247	16,696	4,983,159	5
33,680	821,160	831,743	-10,831	1,642,072	6
31,078	540,336	671,722	281,862	1,493,920	7
292,527	5,383,686	7,103,414	3,189,453	15,676,553	8
			-7,136	-7,136	9
262,944	6,828,840	6,234,095	29,535	13,092,470	10
695,557	18,695,315	16,384,196	8,869,027	43,948,538	11
70,880	411,063	1,716,911		2,127,974	12
77,704	1,749,826	1,683,974	20,185	3,453,985	13
73,712	1,679,653	1,518,724	32,875	3,231,252	14
3,359,219	86,807,900	79,708,451	14,421,618	180,937,969	
1,953,095	983,770	76,781,987	1,990,397	79,756,154	
5,312,314	87,791,670	156,490,438	16,412,015	260,694,123	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Upper Peninsula Power Co (Firm)	RQ		51.6667	51.6667	51.6667
2	Ontonagon County Rural Elec. Assn	RQ		3.7213	4.5272	3.7213
3	WPPI Energy	RQ		130.0000	130.0000	130.0000
4	Washington Island Elec. Co-Op, Inc	RQ				
5	Washington Isl Elec Co-Op, Inc (Inter)	RQ		1.7662	1.7550	1.4617
6	Wis. Rapids Water Wrks & Lghn Commsn	RQ		2.4058	2.8953	2.4058
7	Great Lakes Utilities	RQ				
8	Oconto Electric Cooperative	RQ		17.1332	20.0466	17.1332
9	Ameren Illinois Company	OS				
10	Capacity Sales (AmerenCILCO contract)	OS		N/A	N/A	N/A
11	Capacity Sales (AmerenCIPS contract)	OS		N/A	N/A	N/A
12	Capacity Sales (AmerenIP contract)	OS		N/A	N/A	N/A
13	Capacity Sales(Ameren Illinois PRCs)	OS		N/A	N/A	N/A
14	Consolidated Water Power Co.	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type-of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
452,688	11,760,780	10,742,097	63,598	22,566,475	1
25,820	834,484	623,447	250,471	1,708,402	2
1,084,417	29,591,640	25,915,260	8,140	55,515,040	3
	1,138			1,138	4
10,529	252,953	253,608	101,431	607,992	5
15,136	549,098	367,487	160,847	1,077,432	6
		-3,389	14,511	11,122	7
112,773	3,828,669	2,717,727	1,096,251	7,642,647	8
					9
	138,036			138,036	10
	267,952			267,952	11
	405,988			405,988	12
	23,310			23,310	13
					14
3,359,219	86,807,900	79,708,451	14,421,618	180,937,969	
1,953,095	983,770	76,781,987	1,990,397	79,756,154	
5,312,314	87,791,670	156,490,438	16,412,015	260,694,123	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	General Purpose Load Following	OS		N/A	N/A	N/A
2	General Purpose- Interrupted	OS		N/A	N/A	N/A
3	Resettlement True Ups	OS		N/A	N/A	N/A
4	Great Lakes Utilities					
5	Ancillary Services	OS		N/A	N/A	N/A
6	City of Marshfield					
7	Energy Rights	IU		N/A	N/A	N/A
8	City of Marshfield					
9	CapEx Energy	LU		N/A	N/A	N/A
10	CapEx Additional Compensation	LU		N/A	N/A	N/A
11	MISO					
12	General Purpose	OS		N/A	N/A	N/A
13	Regulation Services	OS		N/A	N/A	N/A
14	Spinning Reserve Service	OS		N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
10,569		350,506		350,506	1
204		21,051		21,051	2
2		2,867		2,867	3
					4
			-143,864	-143,864	5
					6
3,785		169,807		169,807	7
					8
50,048		2,009,926		2,009,926	9
		259,500		259,500	10
					11
1,888,433		70,275,322		70,275,322	12
		762,000		762,000	13
		343,951		343,951	14
3,359,219	86,807,900	79,708,451	14,421,618	180,937,969	
1,953,095	983,770	76,781,987	1,990,397	79,756,154	
5,312,314	87,791,670	156,490,438	16,412,015	260,694,123	

	SALES FOR RESALE (Account 447)		
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SALES FOR RESALE (Account 447)

- | Line No. | Name of Company or Public Authority
(Footnote Affiliations) | Statistical Classification | FERC Rate Schedule or Tariff Number | Average Monthly Billing Demand (MW) | Actual Demand (MW) | |
|----------|--|----------------------------|-------------------------------------|-------------------------------------|----------------------------|---------------------------|
| | | | | | Average Monthly NCP Demand | Average Monthly CP Demand |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Supplemental Reserve Service | OS | | N/A | N/A | N/A |
| 2 | Resource Adequacy Requirements | OS | | N/A | N/A | N/A |
| 3 | Cap Sales - Vlntry Cap Auction | OS | | N/A | N/A | N/A |
| 4 | Ancillary Services | OS | | N/A | N/A | N/A |
| 5 | Minnesota Power Company | | | | | |
| 6 | Capacity Sales | OS | | N/A | N/A | N/A |
| 7 | Northern States Power | | | | | |
| 8 | Capacity Sales | OS | | N/A | N/A | N/A |
| 9 | State of Wisc - Dept of Admnstrn | | | | | |
| 10 | Renewable Energy Credits | OS | | N/A | N/A | N/A |
| 11 | MISO Fees | OS | | N/A | N/A | N/A |
| 12 | Upper Peninsula Power Co. | | | | | |
| 13 | Ancillary Services | OS | | N/A | N/A | N/A |
| 14 | | | | | | |
| | | | | | | |
| | Subtotal RQ | | | 0 | 0 | 0 |
| | Subtotal non-RQ | | | 0 | 0 | 0 |
| | Total | | | 0 | 0 | 0 |

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		401,629		401,629	1
	352			352	2
	216			216	3
			2,289,115	2,289,115	4
					5
	72,916			72,916	6
					7
	75,000			75,000	8
					9
		2,176,043		2,176,043	10
		4,310		4,310	11
					12
			-154,854	-154,854	13
					14
3,359,219	86,807,900	79,708,451	14,421,618	180,937,969	
1,953,095	983,770	76,781,987	1,990,397	79,756,154	
5,312,314	87,791,670	156,490,438	16,412,015	260,694,123	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Washington Isl. Elec. Co-operative, Inc					
2	General Purpose	OS		N/A	N/A	N/A
3	Footnotes for Total Line					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
54		5,075		5,075	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
3,359,219	86,807,900	79,708,451	14,421,618	180,937,969	
1,953,095	983,770	76,781,987	1,990,397	79,756,154	
5,312,314	87,791,670	156,490,438	16,412,015	260,694,123	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Rate Schedule W-1A, Vol. No. 2

Schedule Page: 310 Line No.: 1 Column: j

Customer Charge	\$ 1,356
Transmission Charge	34,450
Prior Year-End Accrual to Actual True-Up Difference	2,577
Total	\$ 38,383

Schedule Page: 310 Line No.: 2 Column: c

Rate Schedule W-1A, Vol. No. 2

Schedule Page: 310 Line No.: 2 Column: j

Customer Charge	\$ 1,356
Transmission Charge	13,905
Prior Year-End Accrual to Actual True-Up Difference	988
Total	\$ 16,249

Schedule Page: 310 Line No.: 3 Column: c

Rate Schedule W-1A, Vol. No. 2

Schedule Page: 310 Line No.: 3 Column: j

Customer Charge	\$ 1,356
Transmission Charge	68,296
Prior Year-End Accrual to Actual True-Up Difference	777
Total	\$ 70,429

Schedule Page: 310 Line No.: 4 Column: c

Rate Schedule W-1A, Vol. No. 2

Schedule Page: 310 Line No.: 4 Column: j

Customer Charge	\$ 2,712
Transmission Charge	176,692
Prior Year-End Accrual to Actual True-Up Difference	238
Total	\$179,642

Schedule Page: 310 Line No.: 5 Column: c

W-2A Tariff, Volume No. 2

Schedule Page: 310 Line No.: 5 Column: j

Customer Charge	\$ 12,000
Prior Year-End Accrual to Actual True-Up Difference	4,696
Total	\$ 16,696

Schedule Page: 310 Line No.: 6 Column: c

W-2A Tariff, Volume No. 2

Schedule Page: 310 Line No.: 6 Column: j

Prior Year-End Accrual to Actual True-Up Difference	\$(10,831)
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Schedule Page: 310 Line No.: 7 Column: c

Second Rev. Rate Sched. FERC No. 51

Schedule Page: 310 Line No.: 7 Column: j

Customer Charge	\$ 1,200
Transmission Charge	293,581
Prior Year-End Accrual to Actual True-Up Difference	(12,919)
Total	\$281,862

Schedule Page: 310 Line No.: 8 Column: c

Rate Schedule No. 87

Schedule Page: 310 Line No.: 8 Column: j

Customer Charge	\$ 13,200
Transmission Charge	3,176,253
Total	\$3,189,453

Schedule Page: 310 Line No.: 9 Column: a

Upper Peninsula Power Company is a wholly owned subsidiary of Integrys Energy Group, Inc., our parent company.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 9 Column: c

W-2A Tariff, Volume No. 2

Schedule Page: 310 Line No.: 9 Column: j

Customer Charge	\$ 12,000
Prior Year-End Accrual to Actual True-Up Difference	(19,136)
Total	\$ (7,136)

Schedule Page: 310 Line No.: 10 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310 Line No.: 10 Column: j

Prior Year-End Accrual to Actual True-Up Difference	\$ 29,535
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Schedule Page: 310 Line No.: 11 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310 Line No.: 11 Column: j

Customer Charge	\$ 10,887
Transmission Charge	8,768,963
Prior Year-End Accrual to Actual True-Up Difference	89,177
Total	\$8,869,027

Schedule Page: 310 Line No.: 12 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310 Line No.: 13 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310 Line No.: 13 Column: j

Prior Year-End Accrual to Actual True-Up Difference	\$ 20,185
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Schedule Page: 310 Line No.: 14 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310 Line No.: 14 Column: j

Prior Year-End Accrual to Actual True-Up Difference	\$ 32,875
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Schedule Page: 310.1 Line No.: 1 Column: c

Original Rate Schedule FERC No. 74

Schedule Page: 310.1 Line No.: 1 Column: j

Customer Charge	\$ 10,887
Prior Year-End Accrual to Actual True-Up Difference	52,711
Total	\$ 63,598

Schedule Page: 310.1 Line No.: 2 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 2 Column: j

Customer Charge	\$ 10,887
Transmission Charge	222,693
Prior Year-End Accrual to Actual True-Up Difference	16,891
Total	\$250,471

Schedule Page: 310.1 Line No.: 3 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 3 Column: j

Ancillary Service Market (ASM) Credit	\$ (109,482)
Prior Year-End Accrual to Actual True-Up Difference	117,622
Total	\$ 8,140

Schedule Page: 310.1 Line No.: 4 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 5 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 5 Column: j

Customer Charge	\$ 10,887
Transmission Charge	88,500
Prior Year-End Accrual to Actual True-Up Difference	2,044
Total	\$101,431

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 6 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 6 Column: j

Customer Charge	\$ 10,887
Transmission Charge	145,276
Prior Year-End Accrual to Actual True-Up Difference	4,684
Total	\$160,847

Schedule Page: 310.1 Line No.: 7 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 7 Column: j

Customer Charge	\$ 10,887
Prior Year-End Accrual to Actual True-Up Difference	3,624
Total	\$ 14,511

Schedule Page: 310.1 Line No.: 8 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 8 Column: j

Customer Charge	\$ 10,887
Transmission Charge	1,035,850
Prior Year-End Accrual to Actual True-Up Difference	49,514
Total	\$1,096,251

Schedule Page: 310.1 Line No.: 10 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 11 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 12 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.1 Line No.: 13 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.2 Line No.: 1 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.2 Line No.: 2 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.2 Line No.: 3 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.2 Line No.: 5 Column: c

Joint Tariff for Sales of Ancillary Srv., Vol. No. 2

Schedule Page: 310.2 Line No.: 5 Column: j

Great Lakes Ancillary Services

Schedule Page: 310.2 Line No.: 7 Column: c

Second Rev. Rate Sched. FERC No. 51

Schedule Page: 310.2 Line No.: 9 Column: c

Rate Schedule No. 87

Schedule Page: 310.2 Line No.: 10 Column: c

Rate Schedule No. 87

Schedule Page: 310.2 Line No.: 12 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.2 Line No.: 12 Column: g

MISO Non-firm General Purpose service. Includes adjustment for compliance with FERC Order 668-A. The megawatt hours reported are the total megawatt hours sold to MISO. The megawatt hour sales when netted on an hourly basis with the megawatt hours purchased from MISO are 1,238,951.

Schedule Page: 310.2 Line No.: 12 Column: i

MISO Non-firm General Purpose service. Includes adjustment for compliance with FERC order 668-A. The dollars reported are the total purchases from MISO. The dollars purchased when netted on an hourly basis with the dollars sold to MISO are \$50,499,573.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 310.2 Line No.: 13 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.2 Line No.: 14 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 1 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 2 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 3 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 4 Column: c

Joint Tariff for Sales of Ancillary Srv., Vol. No. 2

Schedule Page: 310.3 Line No.: 4 Column: j

Midwest ISO Ancillary Services

Schedule Page: 310.3 Line No.: 6 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 8 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 10 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 11 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.3 Line No.: 13 Column: c

Joint Tariff for Sales of Ancillary Srv., Vol. No. 2

Schedule Page: 310.3 Line No.: 13 Column: j

Upper Peninsula Power Co. Ancillary Services

Schedule Page: 310.4 Line No.: 2 Column: c

Market Based Rate Tariff, Vol. No. 10

Schedule Page: 310.4 Line No.: 3 Column: g

Formula Rate Attachment B Opportunity Sales Megawatt Hours Sold, equals page 311.2 column G Subtotal non-RQ, less page 311.2 column G line 12 MISO General Purpose Sales MWH plus MISO General Purpose Sales MWH, 668-A adjusted, from footnote page 311.2 line 12 column G.

$1,953,095(\text{MWH}) - 1,888,433(\text{MWH}) + 1,238,951(\text{MWH}) = 1,303,613(\text{MWH})$

Schedule Page: 310.4 Line No.: 3 Column: i

Formula Rate Attachment B Opportunity Sales Revenues, excluding Demand, equals page 311.2 column I Subtotal non-RQ, less page 311.2 column I line 12 MISO General Purpose Sales plus MISO General Purpose Sales, 668-A adjusted, from footnote page 311.2 line 12 column I.

$\$76,781,987 - \$70,275,322 + \$50,499,573 = \$57,006,238$

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	8,909,750	10,899,210		
5	(501) Fuel	223,358,267	220,192,396		
6	(502) Steam Expenses	9,184,230	8,639,878		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	2,033,776	2,000,835		
10	(506) Miscellaneous Steam Power Expenses	6,271,012	4,496,021		
11	(507) Rents	24,996	43,800		
12	(509) Allowances	2,659,514	2,016,318		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	252,441,545	248,288,458		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	1,178,149	1,566,566		
16	(511) Maintenance of Structures	1,968,276	1,954,330		
17	(512) Maintenance of Boiler Plant	22,640,122	20,796,637		
18	(513) Maintenance of Electric Plant	3,654,411	5,714,035		
19	(514) Maintenance of Miscellaneous Steam Plant	1,737,378	1,449,749		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	31,178,336	31,481,317		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	283,619,881	279,769,775		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	871,453	889,715		
45	(536) Water for Power	587,317	526,530		
46	(537) Hydraulic Expenses	209,130	197,959		
47	(538) Electric Expenses	366,755	370,088		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	138,893	245,914		
49	(540) Rents	700			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,174,248	2,230,206		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	695,648	669,261		
54	(542) Maintenance of Structures	147,718	149,496		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,196,270	868,881		
56	(544) Maintenance of Electric Plant	525,006	641,173		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		-54		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	2,564,642	2,328,757		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	4,738,890	4,558,963		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering	336,268	349,728		
63	(547) Fuel	5,925,441	5,451,736		
64	(548) Generation Expenses	108,427	131,530		
65	(549) Miscellaneous Other Power Generation Expenses	154,758	210,902		
66	(550) Rents	656,368	332,413		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	7,181,262	6,476,309		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering	2,816,326	2,568,524		
70	(552) Maintenance of Structures	60,715	76,845		
71	(553) Maintenance of Generating and Electric Plant	1,073,723	2,532,741		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	64,721	49,782		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,015,485	5,227,892		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	11,196,747	11,704,201		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	318,022,515	301,768,938		
77	(556) System Control and Load Dispatching	1,200,796	897,678		
78	(557) Other Expenses	3,139,936	2,635,919		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	322,363,247	305,302,535		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	621,918,765	601,335,474		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering				
84	(561) Load Dispatching				
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	1,895,368	1,929,746		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	132,828	126,183		
93	(562) Station Expenses				
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	109,918,194	107,693,821		
97	(566) Miscellaneous Transmission Expenses				
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	111,946,390	109,749,750		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment				
108	(571) Maintenance of Overhead Lines				
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)				
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	111,946,390	109,749,750		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,426,433	2,689,324		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	2,426,433	2,689,324		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	2,426,433	2,689,324		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	4,793,710	4,169,298		
135	(581) Load Dispatching	1,838,898	1,764,132		
136	(582) Station Expenses	1,619,102	1,712,324		
137	(583) Overhead Line Expenses	1,754,748	1,902,066		
138	(584) Underground Line Expenses	1,059,540	1,949,416		
139	(585) Street Lighting and Signal System Expenses	293,957	354,607		
140	(586) Meter Expenses	1,044,090	1,403,821		
141	(587) Customer Installations Expenses	1,544	8,070		
142	(588) Miscellaneous Expenses	6,349,346	6,589,234		
143	(589) Rents	514,384	469,334		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	19,269,319	20,322,302		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	274,147	330,037		
147	(591) Maintenance of Structures				
148	(592) Maintenance of Station Equipment	1,720,063	1,627,480		
149	(593) Maintenance of Overhead Lines	20,714,759	19,903,387		
150	(594) Maintenance of Underground Lines	2,105,491	1,761,262		
151	(595) Maintenance of Line Transformers	333,163	301,269		
152	(596) Maintenance of Street Lighting and Signal Systems	288,773	382,609		
153	(597) Maintenance of Meters	274,066	247,230		
154	(598) Maintenance of Miscellaneous Distribution Plant	43,212	52,597		
155	TOTAL Maintenance (Total of lines 146 thru 154)	25,753,674	24,605,871		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	45,022,993	44,928,173		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,836,075	683,976		
160	(902) Meter Reading Expenses	317,559	434,382		
161	(903) Customer Records and Collection Expenses	9,654,049	9,824,044		
162	(904) Uncollectible Accounts	4,670,652	4,415,218		
163	(905) Miscellaneous Customer Accounts Expenses	796,435	1,097,232		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	17,274,770	16,454,852		

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 88 Column: b

Account 561.4 includes \$322,859 of expenses incurred in 2011 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.

Schedule Page: 320 Line No.: 88 Column: c

Account 561.4 includes \$385,643 of expenses incurred in 2010 related to Balancing Authority functions performed in connection with membership in the MISO. Recoveries of Balancing Authority costs are also recorded in this account.

Schedule Page: 320 Line No.: 121 Column: b

MISO Day 2 administration fees (schedules 16 & 17) of \$2,363,085 are included in this total.

Schedule Page: 320 Line No.: 121 Column: c

MISO Day 2 administration fees (schedules 16 & 17) of \$2,629,144 are included in this total.

Schedule Page: 320 Line No.: 168 Column: c

Amount includes increased payments to Focus on Energy as agreed to with the PSCW.

Schedule Page: 320 Line No.: 187 Column: b

Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106, now known as the Compensation-Retirement Benefits Topic of the FASB ASC, and SFAS 112, now known as the Compensation-Nonretirement Postemployment Benefits Topic of the FASB ASC) in the amount of \$5,892,178.

Schedule Page: 320 Line No.: 187 Column: c

Includes postemployment benefits and postretirement benefits other than pensions (PBOPS-total SFAS 106, now known as the Compensation-Retirement Benefits Topic of the FASB ASC, and SFAS 112, now known as the Compensation-Nonretirement Postemployment Benefits Topic of the FASB ASC) in the amount of \$2,852,072.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/24/2011	12/25/2010
2. Total Regular Full-Time Employees		920	975
3. Total Part-Time and Temporary Employees		71	61
4. Total Employees		991	1,036

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Consolidated Water Power	LF	1	N/A	N/A	N/A
2	Dominion Energy Kewaunee, Inc.	LF		N/A	N/A	N/A
3	Forward Energy LLC	IF				
4	Fox Energy Center	LF		N/A	N/A	N/A
5	Illinois Power Agency			N/A	N/A	N/A
6	Manitoba Hydro	IF				
7	MISO	OS				
8	Risk Management Activity	OS				
9	Shirley Wind Farm, LLC					
10	Wisconsin River Power Company	LU	2	N/A	N/A	N/A
11	Big Plover Mills	OS				
12	Chlubna, Sandra L.	OS				
13	Corrim Company, LLC	OS				
14	Dairy Dreams, LLC	OS				
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
20,310			4,925,600	1,403,788		6,329,388	1
2,674,411			73,222,691	16,441,670		89,664,361	2
152,410				10,409,257		10,409,257	3
1,573,589			47,358,604	51,880,771		99,239,375	4
					1,450	1,450	5
570,715				13,363,757	622,638	13,986,395	6
1,999,107				70,668,644		70,668,644	7
					2,144,746	2,144,746	8
58,229				3,843,094		3,843,094	9
			583,321	-376,363		206,958	10
1,453				101,494		101,494	11
16				1,133		1,133	12
12				327		327	13
4,973				368,628		368,628	14
7,284,490			126,090,216	189,163,465	2,768,834	318,022,515	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	De Pere Hydro, Inc.	OS				
2	Domtar Paper Hydro	OS				
3	Ecker Bros	OS				
4	Fiber Recovery	OS				
5	Fox Valley Technical College	OS				
6	Georgia Pacific	OS				
7	Grotegut Dairy Farm, Inc.	OS				
8	Holsum Dairies, LLC	OS				
9	Larsen, Rob	OS				
10	Maple Leaf Dairy, LLC	OS				
11	NEW Hydro	OS				
12	Pagels Ponderosa Dairy, LLC	OS				
13	Packaging Corp of America Hydro	OS				
14	Port & Solid Waste Department	OS				
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
259				7,954		7,954	1
1				61,726		61,726	2
73				4,941		4,941	3
16,077				1,324,502		1,324,502	4
				3		3	5
25,848				1,598,969		1,598,969	6
5,445				400,835		400,835	7
9,741				681,176		681,176	8
10,617				787,105		787,105	9
10,106				756,896		756,896	10
29,090				1,131,065		1,131,065	11
5,585				407,509		407,509	12
				483,882		483,882	13
8,371				657,223		657,223	14
7,284,490			126,090,216	189,163,465	2,768,834	318,022,515	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Robert Shanak Hydro	OS				
2	Sunrise Dairy, LLC	OS				
3	Suring Digestor	OS				
4	Tomahawk Power & Pulp	OS				
5	UW Oshkosh Foundation Witzel, LLC	OS				
6	Vainisi, Dr. Samuel J.	OS				
7	Veolia Energy Renewables, LLC	OS				
8	Waste Management	OS				
9	Wausau Paper Mills Co.	OS				
10	Wausau School District	OS				
11	Wetzel, Charles	OS				
12	Winnebago County Landfill	OS				
13	Solar/ Windmills/ Net Metering	OS				
14	2011 Delivery Point Adjustment					
	Total					

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,482				103,547		103,547	1
109				10,678		10,678	2
216				17,239		17,239	3
10,788				795,602		795,602	4
217				17,072		17,072	5
78				2,412		2,412	6
14,465				979,193		979,193	7
42,997				3,258,755		3,258,755	8
525				606,705		606,705	9
63				4,559		4,559	10
19				1,406		1,406	11
36,078				3,023,871		3,023,871	12
1,015				169,133		169,133	13
				-77,200		-77,200	14
7,284,490			126,090,216	189,163,465	2,768,834	318,022,515	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WUMS Socialization Deferral					
2	Weston 3 Purchase Power Deferral					
3	2011 Weston 4 Offline Aux (DPC Share)					
4	Footnotes for Total Line					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
Total						

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				246,492		246,492	1
				3,625,056		3,625,056	2
				-31,041		-31,041	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
7,284,490			126,090,216	189,163,465	2,768,834	318,022,515	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Termination Date October 31, 2011.

Schedule Page: 326 Line No.: 2 Column: b

Termination Date December 21, 2013.

Schedule Page: 326 Line No.: 4 Column: b

Termination Date May 31, 2016.

Schedule Page: 326 Line No.: 6 Column: l

Amount represents payments made for purchases of renewable energy credits.

Schedule Page: 326 Line No.: 7 Column: g

MISO purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be separately reported for each hour. The total MISO purchases when the purchases and sales are netted on an hourly basis are 1,349,625 MWH.

Schedule Page: 326 Line No.: 7 Column: k

In accordance with FERC Order 668-A, the purchases as reported are calculated using the total gross purchases from MISO. The total purchases when the MISO purchases and sales are netted on an hourly basis are \$50,892,895.

Schedule Page: 326 Line No.: 8 Column: l

Expenses related to Risk Management Activities and are not associated with any specific counterparty.

Schedule Page: 326 Line No.: 10 Column: a

We own a 50% interest in WRPC.

Schedule Page: 326 Line No.: 11 Column: k

Other service includes General Purpose, Negotiated Capacity, Non-Firm Renewable.

Schedule Page: 326.2 Line No.: 14 Column: k

A tariff adjustment to accommodate delivery point location changes as a result of the implementation of MISO Auction Revenue Rights.

Schedule Page: 326.3 Line No.: 1 Column: k

The PSCW authorized a deferral of socialized costs and revenues related to a MISO Day 2 Agreement, which aggregated and allocated certain congestion costs and transmission line losses associated with the MISO Day 2 energy market. The socialization agreement resulted in transmission infrastructure improvements that lowered congestion costs and the cost of transmission losses more effectively than having each WUMS (Wisconsin Upper Michigan System) participant pursuing transmission infrastructure improvements for each individual utility's benefit. In rate order 6690-UR-120, the PSCW authorized amortization of approximately \$0.2 million per year for the WUMS socialization deferral for 2011 and 2012.

Schedule Page: 326.3 Line No.: 2 Column: k

On October 6, 2007, our Weston 3 coal-fired generating unit was struck by lightning and remained off-line until early January 2008. In a letter dated October 16, 2007, from the PSCW Administrator, we were authorized to defer replacement power costs related to the Weston 3 outage. In rate order 6690-UR-119, the PSCW authorized only partial recovery of the deferred replacement power costs without carrying costs over a 6-year period. PSCW Rate Order 6690-UR-119 authorized amortization of approximately \$3.6 million per year for the Weston 3 purchased power deferral for the years 2010 through 2014.

Schedule Page: 326.3 Line No.: 3 Column: k

The Weston 4 unit is jointly owned with Dairyland Power Cooperative (DPC). We invoice DPC for their portion of the off-line auxiliary power costs, resulting in a reduction to purchased power costs.

Schedule Page: 326.3 Line No.: 4 Column: g

Formula Rate Attachment B Megawatt Hours Purchased equals page 327 total column G, less column G line 7 MISO Megawatt Hours Purchased plus MISO Megawatt Hours Purchased, 668-A adjusted, from footnote line 7 column G.

7,284,490 (MWH) - 1,999,107 (MWH) + 1,349,625 (MWH) = 6,635,008 (MWH)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 4 Column: k

Formula Rate Attachment B Purchased Power equals page 327 total columns K + L, less column K line 7 MISO Purchased Power Energy, plus MISO Purchased Power Energy 668-A adjusted from footnote line 7 column K, plus MISO Day 2 administrative fees, footnote page 322 line 121 column B, account 575.7, less deferrals page 327.3 column K lines 1 and 2.

$$(\$189,163,465 + \$2,768,834) - \$70,668,644 + \$50,892,895 + \$2,363,085 - \$246,492 - \$3,625,056 = \$170,648,087$$

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011	
SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)							
1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at				each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account.			
Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)		
1	Geographic Basis - None						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)			
1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account		represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455. 4. Designate if lessee is an associated company. 5. Provide a subheading and total for each account.	
Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Geographic Basis		
17			
18	<u>Account 454:</u>		
19	Minor Rent		(66)
20			
21			
22			
23	<u>Account 455:</u>		
24	None		
25			
26			
27			
28			
29	Total		(66)

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)
1	Geographic Basis - None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Geographic Basis	
12		
13		
14	<u>Miscellaneous Service Revenues (451)</u>	
15	Minor Items	5,645
16	Total	5,645
17		
18	<u>Other Electric Revenues (456)</u>	
19	Telephone Company Poles and Related Services	(12,590)
20	Wholesale Distribution Services	82,307
21	Minor Items	1,781
22	Total	71,498
23		
24		
25		
26		
27		
28		
29		
30	TOTAL	77,143

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MISO	FNS	15,974,178	15,974,178	13,283,429			13,283,429
2	ATC	FNS			96,634,765			96,634,765
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		15,974,178	15,974,178	109,918,194			109,918,194

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 2 Column: a

We own a minority interest in ATC through our equity ownership in WPS Investments, LLC.

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
(a)	(b)	(c)	
WPS Leasing, wholly owned subsidiary	Railroad Equipment (126 cars)	02/01/1995 to 01/31/2015 (R)	
WPS Leasing, wholly owned subsidiary	Railroad Equipment (134 cars)	05/01/1996 to 04/30/2016 (R)	
Wilmington Trust Company	Railroad Equipment (144 cars)	N/A	
Wilmington Trust Company	Railroad Equipment (445 cars)	02/01/1994 to 01/31/2014 (P)	
Wilmington Trust Company	Railroad Equipment (120 cars)	N/A	
ICX Corporation	Railroad Equipment (59 cars)	N/A	
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (100 cars)	N/A	
AIG Rail Serv, Inc. (GE Railcar Serv Corp)	Railroad Equipment (30 cars)	N/A	
Chase Equipment Leasing, Inc.	Railroad Equipment (100 cars)	N/A	
First Union Rail Corp.	Railroad Equipment (150 cars)	05/15/2008 to 04/30/2011 (P)	
First Union Rail Corp.	Railroad Equipment (150 cars)	07/05/2008 to 06/30/2011 (P)	
First Union Rail Corp.	Railroad Equipment (150 cars)	09/22/2008 to 09/30/2011 (P)	
Various Landowners	Crane Creek Wind Proj (Land Contracts)	07/16/2009 to 07/15/2041 (P)	

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2012	Year of Report December 31, 2011
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)		
		Current Year		Accumulated to Date					
		Lessor	Other	Lessor	Other				
\$6.4 Million (F)	-	643,737		10,884,926		501	1,984,856		
\$8.1 Million (F)	-	732,779		12,480,010		501	3,236,442		
N/A	N/A	217,842		N/A		501	N/A		
\$19.6 Million(F)	-	523,143		9,329,339		501	1,133,476		
N/A	N/A	60,117		N/A		501	N/A		
N/A	N/A	85,708		N/A		501	N/A		
N/A	N/A	114,192		N/A		501	N/A		
N/A	N/A	67,314		N/A		501	N/A		
N/A	N/A	158,949		N/A		501	N/A		
\$9.3 Million (F)	-	255,000		1,836,000		501	-		
\$9.3 Million (F)	-	357,000		1,836,000		501	-		
\$10.8 Million(F)	-	538,650		2,154,600		501	-		
N/A	-	363,364		878,000		550	15,998,562		

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	273,105			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Intercompany billing from IBS, see IBS FERC Form 60	8,956,841			
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	9,229,946			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 3 Column: b

Lines 3 and 4 - These expenses are included in the intercompany billing from IBS amount on Line 6.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of <u>2011/Q4</u>
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)			
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>			

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,240,316		1,240,316
2	Steam Production Plant	36,850,477				36,850,477
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	2,142,047				2,142,047
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	13,588,594				13,588,594
7	Transmission Plant					
8	Distribution Plant	20,344,760				20,344,760
9	Regional Transmission and Market Operation					
10	General Plant	1,001,033				1,001,033
11	Common Plant-Electric	5,622,457				5,622,457
12	TOTAL	79,549,368		1,240,316		80,789,684

B. Basis for Amortization Charges	
<p>Amortization of Limited Term Electric Plant is for software and is based on a 3-, 5-, or 7-year period as determined by users of the software systems.</p>	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	302.00	757	30.00		3.33	SQ	
13	303.00	247	12.00		8.33	SQ	
14	303.30	257	3.00		33.33	SQ	
15	303.50	894	5.00		20.00	SQ	
16	310.00 Fly Ash Site	129	50.00		2.00	SQ	
17	310.00-Columbia	109			1.86	SQ	
18	310.00-Edgewater	55			2.59	SQ	
19	311.00-Columbia 1	11,355	100.00	-70.00	2.94	R2	
20	311.00-Columbia 2	7,125	100.00	-70.00	2.95	R2	
21	311.00-Columbia Com	1,592	100.00	-70.00	2.95	R2	
22	311.00-Edgewater	2,861	100.00	-42.00	1.98	R2	
23	311.00-Pulliam	22,863	90.00	-69.00	4.39	S0	
24	311.00-Weston	147,363	90.00	-47.00	3.28	S0	
25	311.20-Fly Ash Site	4,447	50.00		21.64	S2.5	
26	312.00-Columbia 1	40,605	75.00	-7.00	1.74	R1.5	
27	312.00-Columbia 1 NOX	4,647	10.00		10.13	SQ	
28	312.00-Columbia 2	42,505	75.00	-7.00	1.58	R1.5	
29	312.00-Columbia 2 NOX	9,531	10.00		10.02	SQ	
30	312.00-Columbia Com	11,783	75.00	-7.00	1.58	R1.5	
31	312.00-Columbia Com Nx	139	10.00		10.02	SQ	
32	312.00-Edgewater	20,408	75.00	-7.00	2.10	R1.5	
33	312.00-Edgewater NOX	7,578	10.00		10.13	SQ	
34	312.00-Pulliam	97,488	60.00	-19.00	3.49	R1	
35	312.00-Pulliam NOX	6,650	10.00		10.00	SQ	
36	312.00-Weston	493,632	60.00	-5.00	2.59	R1	
37	312.00-Weston NOX	31,575	10.00		9.33	SQ	
38	312.20-Col Unit Train	1,552	25.00	3.00	3.88	R2	
39	312.20-Edge Unit Train	1,342	25.00	3.00	3.88	R2	
40	312.30-Pulliam Comp Eq	264	18.00		4.55	S2	
41	312.30-Weston Comp Eq	11,212	18.00		6.18	S2	
42	312.40-Unit Train-Sole	36,163	25.00	30.00	1.49	R3	
43	314.00-Columbia 1	11,223	50.00	-4.00	2.38	R2	
44	314.00-Columbia 2	7,127	50.00	-4.00	2.14	R2	
45	314.00-Columbia Com	388	50.00	-4.00	2.14	R2	
46	314.00-Edgewater	4,052	50.00	-7.00	1.66	R2	
47	314.00-Pulliam	17,857	65.00	-2.00	0.62	R2.5	
48	314.00-Weston	91,273	65.00	-3.00	1.95	R2.5	
49	315.00-Columbia 1	4,535	50.00	-5.00	2.29	L2	
50	315.00-Columbia 2	3,111	50.00	-5.00	2.08	L2	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315.00-Columbia Com	4,962	50.00	-5.00	2.08	L2	
13	315.00-Edgewater	1,370	50.00	-5.00	1.09	L2	
14	315.00-Pulliam	18,436	65.00	-11.00	2.54	R2.5	
15	315.00-Weston	68,817	65.00	-3.00	2.17	R2.5	
16	316.00-Columbia 1	1,055	60.00		2.85	R1.5	
17	316.00-Columbia 2	703	60.00		1.54	R1.5	
18	316.00-Columbia Com	3,064	60.00		1.54	R1.5	
19	316.00-Edgewater	1,224	60.00		2.16	R1.5	
20	316.00-Pulliam	5,585	45.00	-4.00	3.17	R1	
21	316.00-Weston	10,668	45.00	-8.00	2.47	R1	
22	331.00	4,396	65.00	-410.00	18.13	S0	
23	332.00	20,125	70.00	-25.00	2.85	R2.5	
24	333.00	8,201	45.00	-26.00	6.22	R1.5	
25	334.00	8,315	55.00	-8.00	3.52	R0.5	
26	335.00	283	55.00	-9.00	2.03	R2	
27	336.00	19	60.00	-13.00	1.97	R2	
28	340.10-Crane Creek	3,515	30.00		3.33	SQ	
29	341.00-Crane Creek	6,625	45.00	-96.00	6.63	S3	
30	341.00-Gas Turbines	25,259	45.00	-4.00	2.80	S3	
31	341.00-Glenmore	70	45.00	-7.00	0.59	S3	
32	341.00-Lincoln	52	45.00	-48.00	6.09	S3	
33	342.00-Gas Turbines	5,587	55.00	-11.00	2.60	R3	
34	344.00-Crane Creek	209,128	40.00	-3.00	3.60	R3	
35	344.00-Gas Turbines	110,473	40.00	-1.00	2.70	R3	
36	344.00-Glenmore	1,834	40.00	-9.00	3.18	R3	
37	344.00-Lincoln	10,128	40.00	-8.00	4.09	R3	
38	345.00-Crane Creek	22,114	40.00	-1.00	3.76	S0.5	
39	345.00-Gas Turbines	13,028	40.00	-5.00	3.74	S0.5	
40	345.00-Glenmore	13	40.00		1.66	S0.5	
41	345.00-Lincoln	210	40.00		3.97	S0.5	
42	346.00-Crane Creek	352	40.00	-7.00	3.82	R2.5	
43	346.00-Gas Turbines	469	40.00		4.17	R2.5	
44	346.00-Glenmore	56	40.00		0.63	R2.5	
45	346.00-Lincoln	39	40.00		3.89	R2.5	
46	360.20-Land Rights	359	70.00		0.77	R3	
47	361.00	3	45.00			R3	
48	362.00	111,524	48.00	-5.00	1.65	R2	
49	364.00	129,096	50.00	-20.00	1.49	R1.5	
50	365.00	112,938	38.00	-25.00	2.76	SC	

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	366.00	6,263	55.00		1.43	R2	
13	367.00	103,201	45.00	-5.00	2.08	R2	
14	368.00	229,971	35.00	4.00	1.41	R1.5	
15	369.10-Overhead Serv	16,341	50.00	-25.00	1.01	R1.5	
16	369.20-Underground Ser	151,636	55.00	-10.00	1.77	R2.5	
17	370.00	27,003	25.00		6.09	R0.5	
18	370.20-AMR Devices	50,278	14.00		7.48	R3	
19	371.00	8,838	26.00	-5.00	2.92	R1.5	
20	373.00	12,444	44.00	-10.00	1.35	R1	
21	390.00	2,350	50.00	-5.00	2.84	R1.5	
22	391.10-Off Furn & Equip	689	20.00		5.00	SQ	
23	391.20-Mainframe	1,136	5.00		12.05	SQ	
24	391.20-Computers	454	5.00		20.00	SQ	
25	391.30-Data Hand Equip	26	5.00		20.00	SQ	
26	394.00	5,326	20.00		5.00	SQ	
27	395.00	7,579	20.00		5.00	SQ	
28	397.00-Comm Equip	324	12.00		8.33	SQ	
29	397.30-SCADA Equip	9,136	10.00		2.94	SQ	
30	398.00	30	15.00		6.67	SQ	
31							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: d

The functional breakdown of Amortization of Limited Term Electric Plant for software (Account 404) is as follows:

Steam Production	\$ 63,179
Hydraulic Production-Conventional	21,513
Other Production	121,655
Distribution	225,967
General	256,897
Common Electric	551,105
Total Amortization	\$1,240,316

Schedule Page: 336 Line No.: 12 Column: e

Account 403.1 is not used due to the fact that we have received specific approval from our primary regulator, the PSCW, to defer depreciation expense related to asset retirement costs to a regulatory liability account.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2012	December 31, 2011

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (425)	
2	Total - 425	0
3		
4	Donations (426.1)	
5	Wisconsin Public Service Foundation, Inc.	500,000
6	Total - 426.1	500,000
7		
8	Key Executive Life Insurance (426.2)	
9	Northwestern Mutual Life	(1,140,574)
10	Total - 426.2	(1,140,574)
11		
12	Penalties (426.3)	
13	Estimated regulatory penalties	527,500
14	Penalty accrual reversal	(74,000)
15	Miscellaneous	4,580
16	Total - 426.3	458,080
17		
18	Expenses for Certain Civil, Political, & Related Activities (426.4)	
19	Memberships	177,301
20	Consultants contracted	258,015
21	Employee wages	25,539
22	Other	30,556
23	Total - 426.4	491,411
24		
25	Other Deductions (426.5)	
26	Unrealized gain - fuel options	53,815
27	Nonutility land costs	17,499
28	Mark-to-market losses and expenses related to deferred compensation plan	64,000
29	Mark-to-market losses and expenses related to gas options for fixed bill program	21,000
30	Total - 426.5	156,314
31		
32	Other Interest Expense (431)	
33	Short-term debt	161,305
34	Interest expense deferred compensation reserve	1,363,275
35	Interest expense key executive life insurance	1,687,314
36	Interest on customer deposits	13,449
37	Other - various rates	19,884
38	Interest on tax adjustments	36,453
39	Credit line interest	357,297
40	Total - 431	3,638,977
41		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission	147,137	121,713	268,850	
2					
3	Public Service Commission of Wisconsin	324,867	60,418	385,285	
4					
5	Michigan Public Service Commission		6,953	6,953	
6					
7	North American Electric Reliability Corp.	528,455		528,455	
8					
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44					
45					
46	TOTAL	1,000,459	189,084	1,189,543	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	1,105,093					1
							2
Gas	928	84,450					3
							4
							5
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		1,189,543					46

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

(1) Generation

b. Underground

a. hydroelectric

(3) Distribution

i. Recreation fish and wildlife

(4) Regional Transmission and Market Operation

ii Other hydroelectric

(5) Environment (other than equipment)

b. Fossil-fuel steam

(6) Other (Classify and include items in excess of \$50,000.)

c. Internal combustion or gas turbine

(7) Total Cost Incurred

d. Nuclear

B. Electric, R, D & D Performed Externally:

e. Unconventional generation

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

f. Siting and heat rejection

(2) Transmission

Line No.	Classification (a)	Description (b)
1		Electric:
2	B (1)	Electric Power Research Institute - Membership Dues
3		
4		
5		
6		
7		
8		
9	Total	
10		
11		
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	172,950	930.2	172,950		2
					3
					4
					5
					6
					7
					8
	172,950		172,950		9
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 9 Column: f

The balance reported for research, development, and demonstration activities is the amount recorded in the general ledger for activities in 2011 that have been determined to qualify. There is an annual study performed after the FERC Form 1 filing that calculates the balance for tax credit purposes.

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	3,922,374			
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	4,002,612			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	522,487			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)	182,560			
57	Distribution (Lines 36 and 48)	12,389,318			
58	Customer Accounts (Line 37)	3,064,607			
59	Customer Service and Informational (Line 38)	189,315			
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)	1,451,990			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	17,800,277	9,828,754	27,629,031	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	94,955,185	36,103,479	131,058,664	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	13,225,179	1,847,851	15,073,030	
69	Gas Plant	3,585,550	-525,460	3,060,090	
70	Other (provide details in footnote):	1,405		1,405	
71	TOTAL Construction (Total of lines 68 thru 70)	16,812,134	1,322,391	18,134,525	
72	Plant Removal (By Utility Departments)				
73	Electric Plant				
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)				
77	Other Accounts (Specify, provide details in footnote):	8,619,065	3,563,032	12,182,097	
78	Clearing Accounts	8,410,237	-8,230,183	180,054	
79	Co-Tenant	-4,874,394	4,874,394		
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	12,154,908	207,243	12,362,151	
96	TOTAL SALARIES AND WAGES	123,922,227	37,633,113	161,555,340	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 77 Column: b

Other Accounts	
Subsidiaries	\$ 2,771,631
Proprietary capital	(2,369,658)
Deferred credits	1,721,856
Operating revenues	253,976
Interest charge	77,557
Cash	6,089,483
Other income and deductions	26,368
Misc. current and accrued liabilities	(33,867)
Unamortized debt expense	81,719
TOTAL	\$ 8,619,065

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/18/2012	Year/Period of Report End of <u>2011/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY PLANT IN SERVICE			
	Total	Electric	Gas
Intangible-Software	1,534,063	1,270,358	263,705
Land & Land Rights	6,266,046	5,188,913	1,077,133
Structure & Improvements	86,255,731	71,428,371	14,827,360
Office Furniture & Equipment	15,811,042	13,093,124	2,717,918
Transportation Equipment	49,686,717	41,145,570	8,541,147
Stores Equipment	2,426,097	2,009,051	417,046
Tools, Shop & Garage Equipment	3,180,451	2,633,732	546,719
Laboratory Equipment	407,173	337,180	69,993
Power Operated Equipment	5,921,345	4,903,466	1,017,879
Communication Equipment	26,149,079	21,654,052	4,495,027
Miscellaneous Equipment	161,930	134,095	27,836
Asset Retirement Costs	1,210,233	1,002,194	208,039
 Total Common Plant	 199,009,907	 164,800,104	 34,209,803
 TOTAL COMMON CWIP	 2,502,914	 2,072,663	 430,251
ACCUMULATED PROVISION FOR DEPRECIATION			
Balance, Beginning of Year			93,197,940
Depreciation accruals charged to:			
Depreciation Expense		6,789,587	
Transportation Equipment Expense		1,612,147	
			8,401,734
Depreciation Accrual Expense Adjustments			
Less: 254 Reg Liab Non-ARO COR Depr Expense (incl. in 403)		0	
Add: 182.3 ARC Depreciation Expense		32,971	
Less: 182.3 Reg Liab ARO Depr Expense (incl. in 403)		0	
			32,971
Total Depreciation Provision for Year			8,434,705
Net Charges for Plant Retired:			
Book Cost of Plant Retired		4,292,343	
Cost of Removal		145,055	
Salvage - Credit		(128,689)	
			4,308,709

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Adjustment/Reclassification

Reserve Adjustment for Donation	0	0
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Balance, End of Year	97,323,936
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Footnote:

End Balance (above)	97,323,936
Less: 108 ARO Depreciation (Non-Rate base)	(676,651)
Add: 182.3 ARO COR Depr (Rate base)	0
Add: 254 Non-ARO COR Depr Exp (Rate Base)	0

Ending Rate Base Reserve	96,647,285
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ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR DEPRECIATION

	Accruals for The Year	Balance End of Year
Electric Department	5,622,457	80,611,883
Gas Department	1,167,130	16,712,053
Totals	6,789,587	97,323,936

Footnotes:

End Balance - Electric	80,611,883
Less: 108 ARO Depreciation (Non-Rate base)	560,226
Add: 182.3 ARO COR Depr (Rate base)	0

Ending Rate Base Reserve - Electric	80,051,657
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End Balance - Gas	16,712,053
Less: 108 ARO Depreciation (Non-Rate base)	116,425
Add: 182.3 ARO COR Depr (Rate base)	0

Ending Rate Base Reserve - Gas	16,595,628
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

ACCUMULATED PROVISION FOR AMORTIZATION

Balance, Beginning of Year		1,350,057
Amortization accruals charged to:		
Amortization Expense		665,505
Net Charges for Plant Retired:		
Book Cost of Plant Retired	1,015,404	
Cost of Removal	0	
Salvage - Credit	0	
		1,015,404
Adjustments/Reclassifications		
Other Reclassifications	0	
		0
Balance, End of Year		1,000,158

ALLOCATION TO UTILITY DEPARTMENTS - ACCUMULATED PROVISION FOR AMORTIZATION

	Accruals for	Balance
	The Year	End of Year
Electric Department	551,105	828,231
Gas Department	114,400	171,927
Totals	665,505	1,000,158

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported</p> <p>in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)</p> <p>(a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>					
Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Accenture LLP	Consulting Services	Fees	107, 903	199,548
2	161 N. Clark Street				
3	Chicago, IL				
4					
5	Arby Construction, Inc.	Construction Services	Fees	Various	2,617,951
6	15418 Collections Center Dr				
7	Chicago, IL				
8					
9	Asplundh Tree Expert Co.	Line Clearance Services	Fees	Various	7,085,070
10	5907 Municipal Street				
11	Schofield, WI				
12					
13	Bruder Gentile & Marcoux LLP	Legal Services	Fees	Various	197,337
14	1701 Pennsylvania Avenue, NW, Suite 900				
15	Washington, DC				
16					
17	Centric Consulting LLC	Management and Technology Consulting Services	Fees	143	148,740
18	1950 Composite Drive				
19	Kettering, OH				
20					
21	Davis & Kuelthau SC	Legal Services	Fees	165, 903	167,511
22	414 E. Walnut Street, Suite 150				
23	Green Bay, WI				
24					
25	Deloitte & Touche LLP	Accounting and Auditing Services	Fees	923	741,430
26	111 South Wacker Drive				
27	Chicago, IL				
28					
29	EPA Hazardous Substance Superfund	Oversight Activity	Fees & expenses	253	235,366
30	77 W. Jackson Blvd				
31	Chicago, IL				
32					
33					
34					
35					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Everson Whitney Everson & Brehm SC	Legal Services	Fees	143, 923, 925	76,318
2	P. O. Box 22248				
3	Green Bay, WI				
4					
5	Exponent Inc.	Consulting Services	Fees	925, 253	96,665
6	P. O. Box 200283 Dept. 002				
7	Dallas, TX				
8					
9	FABCO Equipment Inc.	Construction Services	Fees	512	78,995
10	9601 Christie Lane				
11	P. O. Box 350				
12	Schofield, WI				
13					
14	Foley & Lardner	Legal Services	Fees	Various	2,917,167
15	Firststar Center				
16	777 East Wisconsin Avenue				
17	Milwaukee, WI				
18					
19	Gas Supply Consulting Inc.	Consulting Services	Fees & expenses	804	53,596
20	14811 St. Marys, Suite 175				
21	Houston, TX				
22					
23	Godfrey & Kahn SC	Legal Services	Fees	107, 923, 928	65,967
24	P. O. Box 13067				
25	Green Bay, WI				
26					
27	Infrasource Underground Construction LLC	Construction Services	Fees	107, 887	256,450
28	P. O. Box 510650				
29	New Berlin, WI				
30					
31	Jacobs Engineering Group, Inc.	Engineering Services	Fees	Various	657,780
32	421 Lawrence Drive, P. O. Box 5910				
33	De Pere, WI				
34					
35					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
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Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	KS Energy Services	Construction Services	Fees	Various	8,631,138
2	19705 West Lincoln Avenue				
3	New Berlin, WI				
4					
5	L & S Electric Inc.	Construction Services	Fees	107, 512, 513	125,899
6	5101 Mesker Street				
7	Schofield, WI				
8					
9	Meinnert Delivery, Inc.	Delivery Services	Fees	163, 923	92,220
10	315D S. Eisenhower Parkway, PO Box 694				
11	Rhineland, WI				
12					
13	Moorhead Machinery & Boiler Co.	Construction Services	Fees	512	68,987
14	3477 University Ave NE				
15	Minneapolis, MN				
16					
17	Natural Resources Technology Inc.	Environmental Consulting	Fees	253	512,329
18	23713 West Paul Road, Unit D				
19	Pewaukee, WI				
20					
21	North States Utility Contractors Inc.	Construction Services	Fees	Various	2,690,186
22	934 Highway 17 South, P. O. Box 1507				
23	Eagle River, WI				
24					
25	Proven Compliance Solutions, Inc.	Audit Compliance Services	Fees & expenses	923	51,834
26	200 S. Executive Drive, Suite 101				
27	Brookfield, WI				
28					
29	Schiff Hardin LLP	Legal Services	Fees	923	65,555
30	1666 K Street NW, Suite 300				
31	Washington, DC				
32					
33					
34					
35					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011		
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported</p>			<p>in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)</p> <p>(a) Name and address of person or organization rendering services,</p> <p>(b) description of services received during year and project or case to which services relate,</p> <p>(c) basis of charges,</p> <p>(d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>		
Line No.	Name/Address	Service	Basis of Charges	Acct #	Amount
1	Stafflogix	Temporary Staffing	Fees	Various	560,841
2	Wells Fargo Business Credit Inc.				
3	P. O. Box 60839				
4	Charlotte, NC				
5					
6	Straight Shot Express	Delivery Services	Fees & expenses	163, 923	192,788
7	P. O. Box 371				
8	Neenah, WI				
9					
10	Terwilliger Wakeen Piehler & Conway	Legal Services	Fees	143, 923, 925	86,787
11	327 N. 17th Avenue, Suite 301				
12	Wausau, WI				
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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011	
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrys Energy Group, Inc.	Parent Company (We are a wholly owned subsidiary of Integrys)	Labor & Labor Loadings	920, 500	2,145
2			Employee Benefits **		
3			Materials & Supplies		
4			Invoices & Expenses		
5			Other Direct Costs		
6					
7					
8	Upper Peninsula Power Company.	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	5,259
9			Employee Benefits **		
10			Materials & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13			Electric Power Sales		
14			Annual Incentive Plan		
15			Other Postretirement ***	447, 456, 555	22,404,485
16					
17					
18					
19					
20					
21					
22	Integrys Energy Services, Inc.	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	(28,115)
23			Employee Benefits **		
24			Invoices & Expenses		
25			Other Direct Costs		
26			Other Postretirement ***		
27					
28					
29	Integrys Energy Services - Natural Gas, LLC	Subsidiary of Integrys Energy Group, Inc.	Gas Sales	481, 489	411,084
30			Gas- Pass Through		
31					
32					
33					
34					

** and other stock based compensation

*** benefits funding reimbursement

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	337,216	337,216	(1)	1
		Various	371,378	373,523	(1), (4)	2
		Various	767	767	(1)	3
		Various	50,887	50,887	(4)	4
		Various	197,718	197,718	(2)	5
				960,111		6
						7
		Various	2,153,178	2,153,178	(1)	8
		Various	53,396	58,655	(1), (4)	9
		Various	1,413,665	1,413,665	(1)	10
		Various	3,936,874	3,936,874	(4)	11
		Various	1,880,199	1,880,199	(2)	12
				22,404,485	(3)	13
				1,583	(4)	14
		Various	1,875,252	1,875,252	(4)	15
			Total	33,723,891		16
						17
						18
		Various	84,112	84,112	(1)	19
		Various	606,279	578,164	(1), (4)	20
		Various	65,126	65,126	(4)	21
		Various	63,124	63,124	(2)	22
		Various	25,947	25,947	(4)	23
			Total	816,473		24
						25
						26
						27
				411,084	(5)	28
		Various	785,004	785,004	(5)	29
				1,196,088		30
						31
						32
						33
						34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Investments, LLC	Subsidiary of Integrys	Other Direct Costs		
2		Energy Group, Inc.			
3					
4	Westwood Generation, LLC	Subsidiary of Integrys	Labor & Labor Loadings		
5		Energy Group, Inc.	Invoices & Expenses		
6			Other Direct Costs		
7					
8					
9	Wisconsin River Power	We have 50% ownership	Labor & Labor Loadings		
10	Company	interest	Materials & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13			Purchased Power	555	757,998
14					
15					
16	Combined Locks Energy	Subsidiary of Integrys	Invoices & Expenses		
17	Center, LLC	Energy Group, Inc.			
18					
19					
20	Integrys Business Support	Subsidiary of Integrys	Labor & Labor Loadings		
21	LLC	Energy Group, Inc.	Employees Benefits **	920	(14,288)
22			Materials & Supplies		
23			Invoices & Expenses		
24			Other Direct Costs		
25			Rent/pre-tax****		
26			Other Postretirement ***		
27					
28					
29	WPS Beaver Falls	Subsidiary of Integrys	Invoices & Expenses		
30	Generation, LLC	Energy Group, Inc.			
31					
32					
33					
34					

** and other stock based compensation

*** benefits funding reimbursement

**** carrying charge

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	2,566	2,566	(2)	1
			Total	2,566		2
						3
		Various	8,117	8,117	(1)	4
		Various	9,194	9,194	(4)	5
		Various	5,977	5,977	(2)	6
			Total	23,288		7
						8
		Various	560,143	560,143	(1)	9
		Various	1,601	1,601	(1)	10
		Various	76,186	76,186	(4)	11
		Various	64,741	64,741	(2)	12
				757,998	(2), (5)	13
			Total	1,460,669		14
						15
		Various	98	98	(4)	16
			Total	98		17
						18
						19
		Various	193,695	193,695	(1)	20
		Various	7,345,271	7,330,983	(1), (4)	21
		Various	142,309	142,309	(1)	22
		Various	632,036	632,036	(4)	23
		Various	118,382	118,382	(4)	24
		Various	5,264,541	5,264,541	(4)	25
		Various	11,303	11,303	(4)	26
			Total	13,693,249		27
						28
		Various	96	96	(4)	29
			Total	96		30
						31
						32
						33
						34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	WPS Syracuse	Subsidiary of Integrys	Invoices & Expenses		
2	Generation, LLC	Energy Group, Inc.			
3					
4					
5	Integrys Energy Services	Subsidiary of Integrys	Other Direct Costs		
6	of New York, Inc.	Energy Group, Inc.			
7					
8					
9	Integrys Transportation	Subsidiary of Integrys	Invoices & Expenses		
10	Fuels, LLC	Energy Group, Inc.			
11					
12					
13	Minnesota Energy	Subsidiary of Integrys	Labor & Labor Loadings		
14	Resources Corporation	Energy Group, Inc.	Employee Benefits **	920	(2,958)
15			Materials & Supplies		
16			Invoices & Expenses		
17			Other Direct Costs		
18			Annual Incentive Plan	920	1,741
19			Other Postretirement ***		
20					
21					
22	Michigan Gas Utilities	Subsidiary of Integrys	Labor & Labor Loadings		
23	Corporation	Energy Group, Inc.	Employee Benefits **	920	314
24			Materials & Supplies		
25			Invoices & Expenses		
26			Other Direct Costs		
27			Other Postretirement ***		
28					
29					
30					
31					
32					
33					
34					

** and other stock based compensation

*** benefits funding reimbursement

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	109	109	(4)	1
			Total	109		2
						3
						4
		Various	3,732	3,732	(1)	5
				3,732		6
						7
						8
		Various	2,230	2,230	(4)	9
			Total	2,230		10
						11
						12
		Various	106,475	106,475	(1)	13
		Various	456	(2,502)	(1), (4)	14
		Various	416,592	416,592	(1)	15
		Various	759,273	759,273	(4)	16
		Various	458,049	458,049	(2)	17
				1,741	(4)	18
		Various	334,906	334,906	(4)	19
				2,074,534		20
						21
		Various	81,383	81,383	(1)	22
		Various	7,370	7,684	(1), (4)	23
		Various	710,367	710,367	(1)	24
		Various	378,404	378,404	(4)	25
		Various	327,902	327,902	(2)	26
		Various	536,048	536,048	(4)	27
			Total	2,041,788		28
						29
						30
						31
						32
						33
						34

- (1) Fully Loaded Cost
 (2) Market
 (3) Tariff
 (4) Actual Cost
 (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	The Peoples Gas Light and Coke Company	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	5,734
2			Employee Benefits **		
3			Material & Supplies		
4			Invoices & Expenses		
5			Other Direct Costs		
6					
7					
8	North Shore Gas Company	Subsidiary of Integrys Energy Group, Inc.	Labor & Labor Loadings	920	300
9			Employee Benefits **		
10			Material & Supplies		
11			Invoices & Expenses		
12			Other Direct Costs		
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
TOTAL					23,545,282

** and other stock based compensation

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.		7. In column (j) report the total.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which		8. In column (k) indicate the pricing method (cost, per contract terms, etc.)				
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	313,906	313,906	(1)	1
				5,734	(1), (4)	2
		Various	125,149	125,149	(1)	3
		Various	1,964,567	1,964,567	(4)	4
		Various	291,919	291,919	(2)	5
		Total		2,701,275		6
						7
		Various	17,056	17,056	(1)	8
				300	(1), (4)	9
		Various	23,639	23,639	(1)	10
		Various	331,313	331,313	(4)	11
			42,284	42,284	(2)	12
		Total		414,592		13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	0		35,569,507	59,114,789		

- (1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Energy Group, Inc.	Parent Company	Invoices & Expenses	Various	13,096
2		(We are a wholly owned	Other Direct Costs	Various	61,463
3		subsidiary of Integrus	Long-Term Incentive Plan		
4		Energy Group, Inc.)	Other Stock Based Comp.	920, 500	71,349
5			ESOP Match		
6					
7					
8	WPS Leasing, Inc.	We own 100%	Unit Train Lease		
9					
10					
11	Upper Peninsula Power	Subsidiary of Integrus	Labor & Labor Loadings	Various	151,876
12	Company	Energy Group, Inc.	Invoices & Expenses	Various	7,340
13			Materials & Supplies	Various	928
14			Other Direct Costs	Various	19,950
15			Other Stock Based Comp.		
16					
17					
18	Integrus Energy Services, Inc.	Subsidiary of Integrus	Labor & Labor Loadings	Various	130
19		Energy Group, Inc.	Invoices & Expenses	Various	28,202
20			Other Direct Costs		
21			Other Stock Based Comp.		
22					
23					
24	Winnebago Energy Center, LLC	Subsidiary of Integrus	Other Direct Costs		
25		Energy Group, Inc.			
26					
27	Wisconsin River Power	We own 50%	Labor & Labor Loadings	Various	9,272
28	Company		Invoices & Expenses	Various	748
29			Materials & Supplies		
30			Other Direct Costs	Various	778
31			Energy Purchase	555	919,346
32					
33					
34					

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011			
SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.		7. In column (j) report the total.				
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.		8. In column (k) indicate the pricing method (cost, per contract terms, etc.)				
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
426	1,510	Various	1,523,640	1,538,246	(4)	1
		Various	637,969	699,432	(2)	2
		253	200,408	200,408	(4)	3
		253, 207	20,366,833	20,438,182	(4)	4
		242	1,339,351	1,339,351	(4)	5
				24,215,619		6
						7
		151	1,376,516	1,376,516	(5)	8
				1,376,516		9
						10
		Various	39,870	191,746	(1)	11
		Various	1,638	8,978	(4)	12
		154, 184	26,823	27,751	(1)	13
		Various	26,235	46,185	(2)	14
		253, 207	298,493	298,493	(4)	15
				573,153		16
						17
				130	(1)	18
				28,202	(4)	19
		Various	2,072	2,072	(2)	20
		253, 207	7,541,075	7,541,075	(4)	21
		Total		7,571,479		22
						23
		Various	10,269	10,269	(2)	24
		Total		10,269		25
						26
				9,272	(1)	27
				748	(4)	28
		154	634	634	(1)	29
		Various	978	1,756	(2)	30
				919,346	(2)	31
		Total		931,756		32
						33
						34

- (1) Fully Loaded Cost
(2) Market
(3) Tariff
(4) Actual Cost
(5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Minnesota Energy	Subsidiary of Integrys	Labor & Labor Loadings	Various	4,491
2	Resources Corporation	Energy Group, Inc.	Invoices & Expenses		
3			Other Direct Costs	Various	9,610
4			Other Stock Based Comp.	920	704
5			Annual Incentive Plan	920	1,741
6			Long-term Incentive Plan	920	1,141
7					
8					
9	Michigan Gas Utilities	Subsidiary of Integrys	Invoices & Expenses	Various	40,821
10	Corporation	Energy Group, Inc.	Material & Supplies		
11			Other Direct Costs		
12			Other Stock Based Comp.		
13					
14					
15	The Peoples Gas Light	Subsidiary of Integrys	Labor & Labor Loadings	Various	(201,882)
16	and Coke Company	Energy Group, Inc.	Invoices & Expenses	Various	7,236
17			Materials & Supplies	Various	1,775
18			Other Direct Costs	Various	14,715
19			Other Stock Based Comp.	920	1,349
20					
21					
22	North Shore Gas Company	Subsidiary of Integrys	Labor & Labor Loadings		
23		Energy Group, Inc.	Material & Supplies	Various	3,377
24			Other Direct Costs	Various	1,155
25					
26					
27	Peoples Energy, LLC	Subsidiary of Integrys	Other Stock Based Comp.		
28		Energy Group, Inc.			
29					
30					
31					
32					
33					
34					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Public Service Corp.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	04/30/12	December 31, 2011

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		Various	5,959	10,450	(1)	1
		Various	4,208	4,208	(4)	2
		Various	21,786	31,396	(2)	3
		253, 207	308,461	309,165	(4)	4
				1,741	(4)	5
				1,141	(4)	6
		Total		358,101		7
						8
		Various	22,003	62,824	(1)	9
		154	1,596	1,596	(4)	10
		Various	37,927	37,927	(1)	11
		253	141,200	141,200	(2)	12
		Total		243,547		13
						14
		Various	204,246	2,364	(1)	15
		Various	1,839	9,075	(4)	16
				1,775	(2)	17
				14,715	(1)	18
		253	430	1,779	(4)	19
		Total		29,708		20
						21
		Various	673	673	(1)	22
				3,377	(1)	23
				1,155	(2)	24
		Total		5,205		25
						26
		253	1,031	1,031	(4)	27
		Total		1,031		28
						29
						30
						31
						32
						33
						34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Integrus Business Support, LLC	Subsidiary of Integrus	Labor & Labor Loadings	Various	61,242,634
2		Energy Group, Inc.	Employee Benefits **	Various	16,463,709
3			Invoices & Expenses	Various	3,345,636
4			Other Direct Costs	Various	4,706,868
5			Allocated Non-labor	Various	14,870,248
6			Long-Term Incentive Plan	920	97,254
7			Annual Incentive Plan	920	86,466
8			Insurance	924	871
9			Pre-Tax Carrying Cost	930.2	1,473,048
10			Depreciation	930.2	7,811,493
11			Pass-Through Payroll	408	9,296,991
12			Pension Funding Reimb.		
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	TOTAL				120,565,929

** and other stock based compensation

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				7. In column (j) report the total.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
Various	237,493	Various	6,195,157	67,675,284	(1), (2)	1
		Various	8,243,888	24,707,597	(1), (4)	2
		Various	4,565,177	7,910,813	(4)	3
Various	(11,972)	Various	1,308,453	6,003,349	(1), (2)	4
431	(29)	Various	15,156	14,885,375		5
				97,254	(4)	6
				86,466	(4)	7
		165	6,534,383	6,535,254	(2), (4)	8
				1,473,048	(3), (4)	9
				7,811,493	(3), (4)	10
		Various	124,778,465	134,075,456	(4)	11
		228	57,943,531	57,943,531	(4)	12
			Total	329,204,920		13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
	227,002		243,728,373	364,521,304		34

- (1) Fully Loaded Cost
- (2) Market
- (3) Tariff
- (4) Actual Cost
- (5) Contract

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,888,141
3	Steam	8,696,854	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,359,219
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,953,095
5	Hydro-Conventional	259,518	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	66,855
7	Other	382,798	27	Total Energy Losses	356,350
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	16,623,660
9	Net Generation (Enter Total of lines 3 through 8)	9,339,170			
10	Purchases	7,284,490			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	16,623,660			

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012		Year/Period of Report End of 2011/Q4	
MONTHLY PEAKS AND OUTPUT							
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>							
NAME OF SYSTEM:							
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK			
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)	
29	January	1,391,636	95,740	1,809	20	18	
30	February	1,261,419	122,090	1,784	8	19	
31	March	1,331,917	134,738	1,691	3	19	
32	April	1,269,862	141,487	1,598	19	19	
33	May	1,347,219	204,447	1,799	31	12	
34	June	1,383,977	141,176	2,200	7	17	
35	July	1,615,233	214,186	2,344	20	17	
36	August	1,557,935	209,058	2,087	1	14	
37	September	1,287,175	87,709	2,016	1	17	
38	October	1,370,810	190,442	1,647	25	19	
39	November	1,341,737	198,340	1,713	28	19	
40	December	1,464,740	252,939	1,784	8	19	
41	TOTAL	16,623,660	1,992,352				

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Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Purchases have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be reported separately for each hour. The total purchases when the MISO purchases and sales are netted on an hourly basis are 6,635,008 MWH.

Schedule Page: 401 Line No.: 24 Column: b

Non-requirement Sales for Resale have been reported in accordance with FERC Order 668-A, which requires transactions for the real-time and day-ahead RTO administered energy markets to be reported separately for each hour. The total sales when the MISO sales and purchases are netted on an hourly basis are 1,303,613 MWH.

Schedule Page: 401 Line No.: 29 Column: b

Column (b) includes firm, interruptible and non-requirement sales.

Schedule Page: 401 Line No.: 29 Column: c

Column (c) consists of non-requirement sales but excludes interruptible sales since interruptible sales are provided on a requirements basis subject to interruption on an emergency basis only.

Schedule Page: 401 Line No.: 29 Column: d

Column (d) consists of Firm Load only.

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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item	Plant Name: Pulliam 5			Plant Name: Pulliam 6		
	(a)	(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1949			1951		
4	Year Last Unit was Installed	1949			1951		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	50.00			62.50		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	2523			3213		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	52			72		
10	When Limited by Condenser Water	51			71		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	59284000			111504000		
13	Cost of Plant: Land and Land Rights	172362			215453		
14	Structures and Improvements	4619721			4139952		
15	Equipment Costs	25555744			31586427		
16	Asset Retirement Costs	95780			95215		
17	Total Cost	30443607			36037047		
18	Cost per KW of Installed Capacity (line 17/5) Including	608.8721			576.5928		
19	Production Expenses: Oper, Supv, & Engr	1890			4191		
20	Fuel	2396934			4178921		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	22622			22622		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	349			612		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	18195			19799		
30	Maintenance of Structures	3171			7903		
31	Maintenance of Boiler (or reactor) Plant	377738			621990		
32	Maintenance of Electric Plant	127697			409344		
33	Maintenance of Misc Steam (or Nuclear) Plant	2307			690		
34	Total Production Expenses	2950903			5266072		
35	Expenses per Net KWh	0.0498			0.0472		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	41875	0	75986	78048	0	89175
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8393	0	1008	8400	0	1008
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	54.560	0.000	5.020	54.560	0.000	5.030
41	Average Cost of Fuel per Unit Burned	48.120	0.000	5.020	47.800	0.000	5.030
42	Average Cost of Fuel Burned per Million BTU	2.593	0.000	4.985	2.586	0.000	4.990
43	Average Cost of Fuel Burned per KWh Net Gen	0.037	0.000	0.071	0.036	0.000	0.069
44	Average BTU per KWh Net Generation	15271.000	0.000	0.000	14.010	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Pulliam 7</i> (d)			Plant Name: <i>Pulliam 8</i> (e)			Plant Name: <i>Pulliam-Common</i> (f)			Line No.
		Steam			Steam				1
		Conventional			Conventional				2
		1958			1964				3
		1958			1964				4
		75.00			125.00			0.00	5
		0			0			0	6
		4239			5562			0	7
		0			0			0	8
		79			136			0	9
		77			134			0	10
		0			0			0	11
		219733000			531338000			0	12
		258543			430905			0	13
		5894137			8209617			0	14
		39975920			57807523			0	15
		123044			55384			221197	16
		46251644			66503429			221197	17
		616.6886			532.0274			0	18
		3305			77798			2324116	19
		7096150			16465930			0	20
		0			0			0	21
		24812			326246			2391478	22
		0			0			0	23
		0			0			0	24
		0			0			1487591	25
		571			6527			1652992	26
		0			0			0	27
		0			0			0	28
		4173			36480			228439	29
		10766			29817			908194	30
		167206			1319972			2684951	31
		88833			158721			438520	32
		1296			149			267874	33
		7397112			18421640			12384155	34
		0.0337			0.0347			0.0000	35
Coal	Oil	Gas	Coal	Oil	Gas				36
Tons	Barrels	Mcf	Tons	Barrels	Mcf				37
135994	0	112137	321648	0	127465	0	0	0	38
8368	0	1008	8388	0	1009	0	0	0	39
54.560	0.000	5.000	54.560	0.000	4.970	0.000	0.000	0.000	40
48.060	0.000	5.000	49.220	0.000	4.970	0.000	0.000	0.000	41
2.539	0.000	4.960	2.758	0.000	4.930	0.000	0.000	0.000	42
0.031	0.000	0.061	0.030	0.000	0.055	0.000	0.000	0.000	43
12498.000	0.000	0.000	11147.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Total - Pulliam</i> (b)			Plant Name: <i>Weston 1</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1927			1954		
4	Year Last Unit was Installed	1964			1954		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	312.50			60.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	6395			4083		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	340			59		
10	When Limited by Condenser Water	333			57		
11	Average Number of Employees	122			0		
12	Net Generation, Exclusive of Plant Use - KWh	921859000			139836000		
13	Cost of Plant: Land and Land Rights	1077263			279959		
14	Structures and Improvements	22863427			5891295		
15	Equipment Costs	154925614			24402903		
16	Asset Retirement Costs	590620			141531		
17	Total Cost	179456924			30715688		
18	Cost per KW of Installed Capacity (line 17/5) Including	574.2622			511.9281		
19	Production Expenses: Oper, Supv, & Engr	2411300			6123		
20	Fuel	30137935			5100819		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2787780			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1487591			0		
26	Misc Steam (or Nuclear) Power Expenses	1661051			7215		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	307086			6264		
30	Maintenance of Structures	959851			37150		
31	Maintenance of Boiler (or reactor) Plant	5171857			485770		
32	Maintenance of Electric Plant	1223115			149167		
33	Maintenance of Misc Steam (or Nuclear) Plant	272316			6509		
34	Total Production Expenses	46419882			5799017		
35	Expenses per Net KWh	0.0504			0.0415		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas	Coal	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Mcf	Tons	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	577566	0	404763	105239	0	74434
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8389	0	1008	8750	0	1012
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	54.560	0.000	5.000	47.560	0.000	5.470
41	Average Cost of Fuel per Unit Burned	48.670	0.000	5.000	44.600	0.000	5.470
42	Average Cost of Fuel Burned per Million BTU	2.669	0.000	4.962	2.511	0.000	5.402
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.062	0.035	0.000	0.075
44	Average BTU per KWh Net Generation	12067.000	0.000	0.000	13905.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Weston 2</i> (d)			Plant Name: <i>Weston 3</i> (e)			Plant Name: <i>Weston 4 (WPS Share)</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1960			1981			2008			3
1960			1981			2008			4
75.00			321.60			407.70			5
0			0			0			6
5704			7148			8306			7
0			0			0			8
82			328			385			9
80			324			386			10
0			0			0			11
349274000			1872120000			2630027300			12
349949			1477627			1697851			13
6022323			42457831			97438800			14
28671205			209216583			472403703			15
174407			108181			33684			16
35217884			253260222			571574038			17
469.5718			787.5007			1401.9476			18
37024			381839			538855			19
9935309			52704511			69264163			20
0			0			0			21
205			1442457			1387318			22
0			0			0			23
0			0			0			24
0			0			0			25
27271			234860			506692			26
0			0			0			27
0			0			0			28
34693			86194			114979			29
2759			100625			144389			30
876031			5314555			2875728			31
168462			673682			416612			32
10632			110615			72305			33
11092386			61049338			75321041			34
0.0318			0.0326			0.0286			35
Coal	Oil	Gas	Coal	Oil	Gas	Coal	Oil	Gas	36
Tons	Barrels	Mcf	Tons	Barrels	Mcf	Tons	Barrels	Mcf	37
212272	0	81377	1126969	0	95361	1397901	0	54332	38
8740	0	1012	8745	0	1011	8675	0	1010	39
47.560	0.000	5.350	47.560	0.000	5.640	47.560	0.000	6.540	40
44.750	0.000	5.350	46.230	0.000	5.640	49.290	0.000	6.540	41
2.549	0.000	5.290	2.599	0.000	5.577	3.893	0.000	6.540	42
0.028	0.000	0.058	0.028	0.000	0.061	0.026	0.000	0.061	43
10905.000	0.000	0.000	10757.000	0.000	0.000	9369.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Weston 4 (Total)</i> (b)			Plant Name: <i>Weston-Common</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional					
3	Year Originally Constructed	2008					
4	Year Last Unit was Installed	2008					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	582.37			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	8306			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	469			0		
10	When Limited by Condenser Water	463			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	3659921000			0		
13	Cost of Plant: Land and Land Rights	2392258			0		
14	Structures and Improvements	138759358			0		
15	Equipment Costs	674254610			0		
16	Asset Retirement Costs	47459			0		
17	Total Cost	815453685			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	1400.2330			0		
19	Production Expenses: Oper, Supv, & Engr	2576026			3829195		
20	Fuel	96001853			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2831409			2332736		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	784			1192		
26	Misc Steam (or Nuclear) Power Expenses	1881758			1924372		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	480264			496444		
30	Maintenance of Structures	548287			601619		
31	Maintenance of Boiler (or reactor) Plant	7288395			5042284		
32	Maintenance of Electric Plant	702919			203073		
33	Maintenance of Misc Steam (or Nuclear) Plant	448800			555277		
34	Total Production Expenses	112760495			14986192		
35	Expenses per Net KWh	0.0308			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Gas			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Mcf			
38	Quantity (Units) of Fuel Burned	1943992	0	75893	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8675	0	1010	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	47.560	0.000	6.530	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	49.130	0.000	6.530	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.014	0.000	6.466	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.000	0.061	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	9369.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Plant Total-Weston</i> (d)			Plant Name: <i>Columbia 1 & 2</i> (e)			Plant Name: <i>Edgewater 4</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1954			1975			1969			3
2008			1978			1969			4
1039.00			335.20			105.00			5
0			0			0			6
8756			0			0			7
0			0			0			8
854			363			98			9
847			355			98			10
192			0			0			11
4991257300			2226524000			557214000			12
3805386			629109			557254			13
151810249			20071158			2861283			14
734694394			146930987			35973951			15
457803			-229305			102455			16
890767832			167401949			39494943			17
857.3319			499.4092			376.1423			18
4793036			728226			254485			19
137074221			41765086			14520985			20
0			0			0			21
5162716			836160			397574			22
0			0			0			23
0			0			0			24
1976			388918			156075			25
2700410			952170			886544			26
0			0			24996			27
0			0			0			28
738574			84091			48399			29
886542			85233			36649			30
14594368			2219421			653659			31
1610996			695488			124813			32
755338			528828			174852			33
168318177			48283621			17279031			34
0.0337			0.0217			0.0310			35
Coal	Oil	Gas	Coal	Oil		Coal	Oil	TDF	36
Tons	Barrels	Mcf	Tons	Barrels		Tons	Barrels	Tons	37
2842381	0	327065	1394763	3305	0	325119	610	562	38
8744	0	1012	8480	138875	0	8738	138875	13603	39
47.560	0.000	5.500	29.470	129.070	0.000	43.390	129.910	49.680	40
45.890	0.000	5.500	29.650	123.410	0.000	44.340	125.510	49.580	41
2.586	0.000	5.432	1.748	15.224	0.000	2.573	21.517	1.822	42
0.028	0.000	0.063	0.019	0.221	0.000	0.026	0.206	0.019	43
10965.000	0.000	0.000	10696.000	0.000	0.000	10123.000	0.000	0.000	44

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Weston W31, W32</i> (b)	Plant Name: <i>W Marinette M31, M32</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1969	1971
4	Year Last Unit was Installed	1973	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	76.34	83.70
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	167	123
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	89	89
10	When Limited by Condenser Water	68	70
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	5956000	3700630
13	Cost of Plant: Land and Land Rights	0	66358
14	Structures and Improvements	257986	1050167
15	Equipment Costs	7827654	11114059
16	Asset Retirement Costs	0	0
17	Total Cost	8085640	12230584
18	Cost per KW of Installed Capacity (line 17/5) Including	105.9162	146.1241
19	Production Expenses: Oper, Supv, & Engr	215265	56146
20	Fuel	659450	528071
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	346	63165
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	363340	94225
30	Maintenance of Structures	11761	9282
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	79317	365487
33	Maintenance of Misc Steam (or Nuclear) Plant	-4220	1793
34	Total Production Expenses	1325259	1118169
35	Expenses per Net KWh	0.2225	0.3022
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	0	90769
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138000	1013
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	7.265
41	Average Cost of Fuel per Unit Burned	0.000	7.265
42	Average Cost of Fuel Burned per Million BTU	0.000	7.185
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.111
44	Average BTU per KWh Net Generation	15409.000	0.000

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>W Marinette M33</i> (d)			Plant Name: <i>DePere Energy Center</i> (e)			Plant Name: <i>Pulliam 31</i> (f)			Line No.
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
1993			1999			2003			3
1993			1999			2003			4
103.50			192.27			90.95			5
0			0			0			6
301			216			419			7
0			0			0			8
97			196			107			9
76			170			85			10
1			2			0			11
17500296			20950593			24919059			12
201423			0			0			13
6801566			15707259			1397726			14
15644567			61364302			33594221			15
0			0			0			16
22647556			77071561			34991947			17
218.8170			400.8507			384.7383			18
67283			236781			847			19
1361009			1550231			1746736			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
71246			104919			0			25
0			0			0			26
0			0			0			27
0			0			0			28
82450			189809			68950			29
8634			6918			7086			30
0			0			0			31
46640			21745			107029			32
5654			42917			1531			33
1642916			2153320			1932179			34
0.0939			0.1028			0.0775			35
Oil	Gas		Oil	Gas		Oil	Gas		36
Barrels	Mcf		Barrels	Mcf		Barrels	Mcf		37
0	237860	0	0	265034	0	5293	283868	0	38
138000	1009	0	138000	1009	0	138000	1009	0	39
0.000	5.590	0.000	0.000	5.849	0.000	0.000	5.452	0.000	40
0.000	5.590	0.000	0.000	5.849	0.000	37.640	5.452	0.000	41
0.000	5.551	0.000	0.000	5.809	0.000	6.493	5.412	0.000	42
0.000	0.076	0.000	0.000	0.074	0.000	0.082	0.069	0.000	43
14625.000	0.000	0.000	14331.000	0.000	0.000	14331.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 16 Column: f

Asset Retirement Costs for retired Pulliam 3 and 4 units.

Schedule Page: 402.1 Line No.: -1 Column: f

Joint ownership with Dairyland Power Cooperative (DPC). We are the builder and operator and have an ownership interest of 70%. DPC also owns approximately 15% of other Weston 4 common facilities.

Schedule Page: 402.2 Line No.: -1 Column: e

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.

Schedule Page: 402.2 Line No.: -1 Column: f

Joint ownership with Wisconsin Power and Light Company, builder and operator of the unit. Our ownership interest is 31.8%.

Schedule Page: 402.2 Line No.: 16 Column: e

Negative balance primarily due to revisions to fly ash landfills due to changes in estimates and estimated settlement dates.

Schedule Page: 402.3 Line No.: -1 Column: b

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.3 Line No.: -1 Column: c

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.3 Line No.: -1 Column: d

Designed for peak load service. Automatically operated plant. As of February 1, 2011, we have 100% ownership interest.

Schedule Page: 402.3 Line No.: -1 Column: e

Designed for peak load service. Automatically operated plant.

Schedule Page: 402.3 Line No.: -1 Column: f

Designed for peak load service. Automatically operated plant.

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1966 Plant Name: Grandfather Falls (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1938	
4	Year Last Unit was Installed	1938	
5	Total installed cap (Gen name plate Rating in MW)	17.24	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	8,784	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	0
10	(b) Under the Most Adverse Oper Conditions	18	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - Kwh	89,462,375	0
13	Cost of Plant		
14	Land and Land Rights	384,914	0
15	Structures and Improvements	335,054	0
16	Reservoirs, Dams, and Waterways	4,968,657	0
17	Equipment Costs	777,518	0
18	Roads, Railroads, and Bridges	6,754	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	6,472,897	0
21	Cost per KW of Installed Capacity (line 20 / 5)	375.4581	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	132,105	0
24	Water for Power	289,713	0
25	Hydraulic Expenses	41,490	0
26	Electric Expenses	34,568	0
27	Misc Hydraulic Power Generation Expenses	34,142	0
28	Rents	700	0
29	Maintenance Supervision and Engineering	140,743	0
30	Maintenance of Structures	22,444	0
31	Maintenance of Reservoirs, Dams, and Waterways	97,629	0
32	Maintenance of Electric Plant	52,073	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	845,607	0
35	Expenses per net KWh	0.0095	0.0000

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.						
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO: LIC PROJECT NO.					
2	Caldron Falls 2525	1924	6.77		14,303	1,557,418
3	High Falls 2595	1910	7.45		15,492	5,603,139
4	Johnson Falls 2522	1923	3.72		8,009	1,014,269
5	Sandstone Rapids 2546	1925	4.08		9,310	3,108,579
6	Potato Rapids 2560	1921	1.44		4,460	915,597
7	Peshtigo 2581	1920	0.62		3,182	439,635
8	Otter Rapids 1957	1907	0.45		1,945	4,462,525
9	Hat Rapids *	1905	1.66		8,031	2,231,985
10	Tomahawk 1940	1937	2.60		11,109	974,126
11	Alexander 1979	1924	4.20		21,081	2,345,989
12	Merrill **	1917	2.34		9,250	5,065,296
13	Wausau 1999	1921	5.40		30,177	3,884,982
14	Jersey 2476	1920	0.51		2,856	552,331
15	Grand Rapids 2433	1910	7.62		30,851	3,777,539
16						
17	TOTAL HYDRO		48.86		170,056	35,933,410
18						
19						
20	INTERNAL COMBUSTION					
21	Eagle River	1964				57,601
22	Oneida Casino	1996				
23						
24	TOTAL INTERNAL COMBUSTION					57,601
25						
26						
27	WIND TURBINES					
28	Lincoln Turbines	1999	9.24		14,178	11,525,113
29	Glenmore Turbines	1998	1.20		1,037	2,245,180
30	Crane Creek	2009	99.00		294,556	248,213,092
31						
32	TOTAL WIND TURBINES		109.44		309,771	261,983,384
33						
34						
35						
36						
37	* License surrendered August 1982.					
38	** License surrendered December 1981.					
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
230,047	116,717		154,075			2
752,009	120,718		149,778			3
272,653	70,286		85,730			4
761,907	85,214		101,880			5
635,831	57,883		111,313			6
709,089	36,176		43,948			7
9,916,722	70,076		254,801			8
1,344,569	101,930		144,073			9
374,664	121,993		154,927			10
558,569	185,486		287,107			11
2,164,656	123,643		80,302			12
719,441	241,527		227,020			13
1,083,002	62,456		62,862			14
495,740	234,318		393,939			15
						16
20,018,989	1,628,423		2,251,755			17
						18
						19
						20
	10,052	6,141	2,357			21
	7,926	2,574	4,410			22
						23
	17,978	8,715	6,767			24
						25
						26
						27
1,247,306	50,651		679,725			28
1,870,983	11,975		55,577			29
2,507,203	615,242		1,841,523			30
						31
5,625,492	677,868		2,576,825			32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report 2011/Q4
Wisconsin Public Service Corporation			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 21 Column: f

In December 2011, we removed the Eagle River unit from service. However, we will continue to report the land and structures that remain at the site.

Schedule Page: 410 Line No.: 21 Column: i

Amount is for disposal costs to remove oil from the tanks. This unit was decommissioned and did not run in 2011.

Schedule Page: 410 Line No.: 22 Column: i

Amount is for disposal costs to remove oil from the tanks. This unit was decommissioned and did not run in 2011.

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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011	
STEAM ELECTRIC GENERATING PLANTS							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not			
Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Pulliam Unit 5	Green Bay, WI	1-09/09/1949	Pulv Coal/Gas	900	900°F	460
2	Pulliam Unit 6	Green Bay, WI	1-11/25/1951	Pulv Coal/Gas	950	950°F	600
3	Pulliam Unit 7	Green Bay, WI	1-11/03/1958	Pulv Coal/Gas	1543	1005/1005°F	600
4	Pulliam Unit 8	Green Bay, WI	1-12/01/1964	Pulv Coal/Gas	1900	1005/1005°F	950
5	Weston Unit 1	Rothschild, WI	1-12/01/1954	Pulv Coal/Gas	950	900°F	600
6	Weston Unit 2	Rothschild, WI	1-09/19/1960	Pulv Coal/Gas	1543	1005/1005°F	600
7	Weston Unit 3	Rothschild, WI	1-12/23/1981	Pulv Coal/Gas	2620	1005/1005°F	2350
8	Columbia 1 Total *	Portage, WI	1975	Pulv Coal/Gas	2990	1005/1005°F	
9	Columbia 1 WPS Share	Portage, WI					
10	Columbia 2 Total *	Portage, WI	1978	Pulv Coal/Gas	2990	1005/1005°F	
11	Columbia 2 WPS Share	Portage, WI					
12	Edgewater 4 Total *	Sheboygan, WI	1969	Coal/Tire Prod			
13	Edgewater 4 WPS Share	Sheboygan, WI					
14	Weston Unit 4 Total **	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas	3775	(Turb) 1080/1080°F	(Turb) 3526
15	Weston Unit 4 WPS Share	Rothschild, WI	1-07/01/2008	Pulv Coal/Gas		(Boiler) 1085/1085°F	(Boiler) 3640
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30	* Co-owned units that are operated by the majority owner - limited information available.						
31	Columbia 1 & 2 and Edgewater 4 are jointly owned with Wisconsin Power and Light Company, builder and operator of the units. Our ownership interest in each unit is 31.8%.						
32	** Weston 4 is jointly owned with Dairyland Power Cooperative. We are the builder and operator and have an ownership interest of 70%. Dairyland						
33	Power Cooperative also owns approximately 15% of other Weston 4 common facilities.						

Name of Respondent Wisconsin Public Service Corp.					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011			
STEAM ELECTRIC GENERATING PLANTS (cont'd)													
operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.								7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.					
Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	TURBINES <i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				GENERATORS							Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) ***	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	NAME PLATE Rating in Kw		Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)					Min.		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1949	50	Steam	850	3,600	50,000	57,500	0.5	15	0.8	0.014	50,000	1	
1951	62.5	Steam	850	3,600	60,000	69,000	0.5	15	0.8	0.014	62,500	2	
1958	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	3	
1964	125	Steam	1,800	3,600	136,000	149,600	45	60	0.85	0.016	125,000	4	
1954	60	Steam	850	3,600	60,000	75,000	0.5	30	0.85	0.0138	60,000	5	
1960	75	Steam	1,450	3,600	65,280	81,600	0.5	30	0.85	0.0138	75,000	6	
1981	321.6	Steam	2,400	3,600	350,460	350,460		45	0.9	0.022	321,633	7	
1975	527	Steam	2,500	3,600							527,000	8	
	167.6										167,600	9	
1978	527	Steam	2,500	3,600							527,000	10	
	167.6										167,600	11	
1969	330	Steam		3,600		351,000					330,000	12	
	105					111,618		45	0.9	0.022	105,000	13	
2008	582.4	Steam	3567	3,600		595,000		65	0.85	0.019	582,370	14	
	407.7					416,500					407,659	15	
												16	
												17	
												18	
												19	
												20	
												21	
												22	
												23	
												24	
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												32	
*** Our company policy is to report steam generating plant capacities with the turbine maximum rating. Column (s) will agree with column (i).												33	

Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011	
HYDROELECTRIC GENERATING PLANTS							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> , 4. Designate any plant or portion thereof for which				the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Grandfather Falls Unit 1	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
2	Grandfather Falls Unit 2	Rock Falls, WI	Wisconsin	Unattended	Vertical, F	1938	94.1 ft
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
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Name of Respondent Wisconsin Public Service Corp.			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011			
HYDROELECTRIC GENERATING PLANTS (Continued)										
(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and					term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.					
Water Wheels (Continued)			Generators						Total Installed Generating Capacity (Name Plate Ratings in megawatts) (q)	Line No.
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre- quency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)		
91	180	14,700	1938	6,900	3	60	11	1	11	1
91	200	8,350	1938	6,900	3	60	6.3	1	6.3	2
										3
										4
										5
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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/12		Year of Report December 31, 2011	
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS							
1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more. 2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line. 3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> .				4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the			
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>				
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)	
1	M-31	Marinette, WI	Turbine	1971	Open	Free Turbine	
2						Direct to Gen.	
3							
4	M-32	Marinette, WI	Turbine	1973	Open	Free Turbine	
5						Direct to Gen.	
6							
7	M-33*	Marinette, WI	Turbine	1993	Open	Direct	
8							
9							
10	W-31	Rothschild, WI	Turbine	1969	Open	Direct to Gen.	
11							
12	W-32	Rothschild, WI	Turbine	1973	Open	Free Turbine	
13						Direct to Gen.	
14							
15	De Pere Energy Center	De Pere, WI	Turbine	1999	Open	Direct	
16					Brayton	Connected	
17					Cycle		
18							
19	Pulliam-31	Green Bay, WI	Turbine	2003	Open	Direct to Gen.	
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
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31							
32							
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34							
35							
36							
37							
38							
39	* M-33 was previously jointly owned by us and Marshfield Electric & Water Department. Ownership percentages were 68% and						
40	32%, respectively. As of February 1, 2011, we have 100% ownership interest.						

Name of Respondent Wisconsin Public Service Corp.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011					
INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)								
operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and		term of lease and annual rent and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.						
Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	
N/A	1971	13,800	3	60	41.9	1	41.9	1
								2
								3
N/A	1973	13,800	3	60	41.9	1	41.9	4
								5
								6
N/A	1993	13,800	3	60	103.5	1	103.5	7
								8
								9
N/A	1969	13,800	3	60	19.64	1	19.64	10
								11
N/A	1973	13,800	3	60	56.7	1	56.7	12
								13
								14
241,957 hp @ 90 F. alt=600 ft.	1999	18,000	3	60	192.27	1	192.27	15
								16
								17
								18
N/A	2003	13,800	3	60	90.95	1	90.95	19
								20
								21
								22
								23
								24
								25
								26
								27
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Algoma (Algoma)	Distribution U	69.00	24.90	
2	Antigo (Antigo)	Distribution U	115.00	24.90	
3	Ashland (Green Bay)	Distribution U	69.00	24.90	
4	Aurora St (Antigo)	Distribution U	115.00	24.90	
5	Aviation (Oshkosh)	Distribution U	138.00	24.90	
6	Bay DeNoc (Menominee)	Distribution U	138.00	24.90	
7	Bayport (Howard)	Distribution U	138.00	24.90	
8	Beardsley (Kewaunee)	Distribution U	69.00	12.50	
9	Bluestone (Green Bay)	Distribution U	69.00	24.90	
10	Bowen St (Oshkosh)	Distribution U	69.00	24.90	
11			69.00	12.50	
12	Brusbay (Nasewaupee)	Distribution U	69.00	24.90	
13	Cassel (Marathon)	Distribution U	115.00	24.90	
14	Clear Lake (Woodruff)	Distribution U	115.00	24.90	
15	Cranberry (Lincoln)	Distribution U	115.00	24.90	
16	Crivitz (Beaver)	Distribution U	138.00	24.90	
17	Daves Falls (Amberg)	Distribution U	69.00	24.90	
18	Dunn Rd (Sevastopol)	Distribution U	69.00	24.90	
19	Dyckesville (Brown)	Distribution U	138.00	24.90	
20	East Krok (W Kewaunee)	Distribution U	69.00	24.90	
21	East Wausau (Wausau)	Distribution U	46.00	24.90	
22	Eastman Ave (Green Bay)	Distribution U	138.00	13.80	
23			138.00	24.90	
24	Eastom (Tomahawk)	Distribution U	115.00	24.90	
25	Egg Harbor (Egg Harbor)	Distribution U	69.00	24.90	
26	Elinwood (Oshkosh)	Distribution U	138.00	24.90	
27	Fourth Ave (Menominee)	Distribution U	69.00	13.80	
28	Glenview (Brillion)	Distribution U	69.00	24.90	
29	Glory Rd (De Pere)	Distribution U	138.00	24.90	
30	Golden Sands (Buena Vista)	Distribution U	138.00	24.90	
31	Goodman (Goodman)	Distribution U	69.00	24.90	
32	Grand Rapids (Mellen)	Distribution U	24.90	2.40	
33	Gravesville (Chilton)	Distribution U	69.00	24.90	
34	Greenleaf (Wrightstown)	Distribution U	138.00	24.90	
35	Harrison (Waupaca)	Distribution U	69.00	24.90	
36	Hartman Creek (Farmington)	Distribution U	138.00	24.90	
37	Henry St (Green Bay)	Distribution U	69.00	12.50	
38			69.00	24.90	
39	Highway 8 (Rhineland)	Distribution U	115.00	24.90	
40	Highway V (Green Bay)	Distribution U	138.00	24.90	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	2					1
22	1					2
45	2					3
45	2					4
45	2					5
22	1					6
22	1					7
10	4	1				8
22	1					9
22	1					10
11	2					11
11	1	1				12
45	2					13
63	3					14
22	1					15
22	1					16
21	2					17
14	2					18
21	2					19
21	2					20
22	1					21
101	3					22
45	2					23
43	3					24
40	2					25
45	2					26
28	1					27
45	2					28
67	3					29
45	2					30
14	2					31
14	2					32
67	3					33
22	1					34
45	2					35
22	1					36
7	1	1				37
22	1					38
45	2					39
67	3					40

Name of Respondent Wisconsin Public Service Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4	
SUBSTATIONS						
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>						
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)			
			Primary (c)	Secondary (d)	Tertiary (e)	
1	Hilltop (Stettin)	Distribution U	115.00	24.90		
2	Hodag (Pelican)	Distribution U	115.00	24.90		
3	Hoover (Plover)	Distribution U	115.00	24.90		
4	Howard (Howard)	Distribution U	138.00	24.90		
5	Ingalls (Mellen)	Distribution U	138.00	24.90		
6	James St (Green Bay)	Distribution U	69.00	24.90		
7	Kellnersville (Franklin)	Distribution U	69.00	24.90		
8	Kelly (Weston)	Distribution U	115.00	24.90		
9			115.00	46.00	13.80	
10	Kronen (Marathon)	Distribution U	46.00	24.90		
11	Lena (Oconto)	Distribution U	69.00	24.90		
12	Liberty St (Green Bay)	Distribution U	138.00	13.80		
13			138.00	24.90		
14	Lost Dauphin (Lawrence)	Distribution U	138.00	24.90		
15	Luxemburg (Luxemburg)	Distribution U	69.00	24.90		
16	Maine (Maine)	Distribution U	115.00	24.90		
17			115.00	46.00	13.80	
18	Manrap (Manitowoc)	Distribution U	69.00	24.90		
19	Maplewood (Howard)	Distribution U	138.00	24.90		
20	Mason St (Green Bay)	Distribution U	138.00	24.90		
21	Mears Corners (Vinland)	Distribution U	138.00	24.90		
22	Merrill (Merrill)	Distribution U	46.00	24.90		
23	Metonga (Crandon)	Distribution U	115.00	24.90		
24	Mishicot (Two Creeks)	Distribution U	138.00	24.90		
25	Morrison Ave (Weston)	Distribution U	115.00	24.90		
26	Mountain (Armstrong)	Distribution U	69.00	24.90		
27	Mystery Hills (De Pere)	Distribution U	138.00	24.90		
28	North Point (Hull)	Distribution U	115.00	24.90		
29	Oak St (De Pere)	Distribution U	69.00	24.90		
30	Oconto (Oconto)	Distribution U	138.00	24.90		
31	Okray (Plover)	Distribution U	115.00	24.90		
32	Ontario (Green Bay)	Distribution U	138.00	24.90		
33	Oshkosh (Winnebago)	Distribution U	69.00	24.90		
34	Pearl Ave (Oshkosh)	Distribution U	69.00	24.90		
35			69.00	12.50		
36	Pine (Pine River)	Distribution U	115.00	24.90		
37			115.00	46.00	13.80	
38	Plover (Plover)	Distribution U	115.00	24.90		
39	Pound (Pound)	Distribution U	69.00	24.90		
40	Preble (Green Bay)	Distribution U	138.00	24.90		

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
22	1					2
45	2					3
45	2					4
21	2					5
22	1					6
14	2					7
67	3					8
56	1					9
40	2					10
14	2					11
33	1					12
73	3					13
22	1					14
21	2					15
22	1					16
34	1					17
14	2					18
45	2					19
90	4					20
45	2					21
22	1					22
18	1					23
11	1	1				24
45	2					25
45	2					26
45	2					27
45	2					28
22	1					29
45	2					30
22	1					31
45	2					32
22	1					33
22	1					34
11	2					35
45	2					36
67	2					37
45	2					38
11	2					39
67	3					40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Red Maple (De Pere)	Distribution U	138.00	24.90	
2	Rockland (Rockland)	Distribution U	138.00	24.90	
3	Roosevelt Rd (Marinette)	Distribution U	138.00	24.90	
4	Rosiere (Kewaunee)	Distribution U	138.00	24.90	
5	Rothschild (Weston)	Distribution U	46.00	24.90	
6	S Broadway (Green Bay)	Distribution U	69.00	13.80	
7			69.00	24.90	
8	St Germain (Newbold)	Distribution U	115.00	24.90	
9	St Nazianz (Liberty)	Distribution U	69.00	24.90	
10	Sandstone (Stevenson)	Distribution U	69.00	24.90	
11	Second St (Menominee)	Distribution U	69.00	24.90	
12	Seventh St (Green Bay)	Distribution U	138.00	24.90	
13	Sherman St (Stettin)	Distribution U	115.00	24.90	
14			115.00	46.00	6.90
15			115.00	46.00	13.80
16	Sherwood (Peshtigo)	Distribution U	138.00	24.90	
17	Shoto (Two Rivers)	Distribution U	138.00	24.90	
18	Silver Cliff (Silver Cliff)	Distribution U	69.00	24.90	
19	Sister Bay (Liberty Grove)	Distribution U	69.00	24.90	
20	Sobieski (Little Suamico)	Distribution U	69.00	24.90	
21	Stratford (Stratford)	Distribution U	115.00	24.90	
22	Stowbridge St (Wausau)	Distribution U	46.00	12.50	
23	Suamico (Suamico)	Distribution U	69.00	24.90	
24	Summit Lake (Upham)	Distribution U	115.00	24.90	
25	Sunnyvale (Wausau)	Distribution U	115.00	24.90	
26	Sunset Point (Oshkosh)	Distribution U	138.00	24.90	
27	Thirteenth Ave (Menominee)	Distribution U	69.00	12.50	
28	Three Lakes (Three Lakes)	Distribution U	115.00	24.90	
29	Tower Drive (Green Bay)	Distribution U	138.00	13.80	
30			138.00	24.90	
31	Town Line (Wausau)	Distribution U	46.00	12.50	
32			46.00	24.90	
33	Twelfth Ave (Oshkosh)	Distribution U	69.00	24.90	
34	University Ave (Green Bay)	Distribution U	69.00	12.50	
35	Van Buren St (Green Bay)	Distribution U	69.00	13.80	
36	Velp Ave (Green Bay)	Distribution U	138.00	24.90	
37	Venus (Monico)	Distribution U	115.00	24.90	
38	W Marinette (Waupaca)	Distribution U	138.00	24.90	
39	Waupaca (Waupaca)	Distribution U	138.00	24.90	
40	Wausau Trans (Wausau)	Distribution U	46.00	24.90	

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	2					1
45	2					2
22	1					3
45	2					4
22	1					5
28	1					6
22	1					7
21	2					8
34	3					9
11	2					10
22	1					11
22	1					12
45	2					13
32	6					14
20	1					15
45	2					16
45	2					17
11	2					18
45	2					19
10	4					20
14	2					21
14	2					22
45	2					23
11	1					24
22	1					25
45	2					26
15	3					27
13	2					28
124	4	1				29
22	1					30
21	3					31
22	1					32
45	2					33
14	2					34
99	5					35
45	2					36
21	2					37
22	1					38
45	2					39
23	2					40

Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wells St (Marinette)	Distribution U	69.00	12.50	
2			69.00	24.90	
3	Wesmark (Glenmore)	Distribution U	69.00	24.90	
4	Weston (Wausau)	Distribution U	115.00	46.00	13.80
5	Whiting Ave (Stevens Point)	Distribution U	115.00	24.90	
6			115.00	46.00	13.80
7		U=Unattended			
8					
9	MVA DISTRIB SUBS (Listed-111 subs) > 10 MVA subtotal		12674.90	3084.40	89.70
10	MVA DISTRIB SUBS (Not Listed-12 subs) < 10 MVA :				
11	TOTAL MVA DISTRIBUTION SUBSTATIONS 4436 MVA		12674.90	3084.40	89.70
12	TOTAL # DISTRIB SUBSTATIONS: 123				
13					
14					
15	SUMMARY DISTRIB BY STATE:				
16	Wisconsin: (116) 4307 MVA				
17	Michigan: (7) 129 MVA				
18	Total: (123) 4436 MVA				
19					
20					
21					
22					
23					
24					
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Name of Respondent Wisconsin Public Service Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2012	Year/Period of Report End of 2011/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
22	1					2
45	2					3
84	1					4
59	3					5
112	2					6
						7
						8
4389	238	5				9
47	29	2				10
4436	267	7				11
						12
						13
						14
						15
						16
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						18
						19
						20
						21
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Name of Respondent Wisconsin Public Service Corp.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/12	Year of Report December 31, 2011
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS				
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters		or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	465,795	183,790	6,473
2	Additions During Year			
3	Purchases	17,868	3,253	145
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	17,868	3,253	145
6	Reduction During Year			
7	Retirements	6,177	1,996	80
8	Associated with Utility Plant Sold		24	13
9	TOTAL Reductions (Enter Total of lines 7 and 8)	6,177	2,020	93
10	Number at End of Year (Lines 1+ 5 - 9) *	477,486	185,023	6,525
11	In Stock	29,370	4,472	412
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	448,114	180,265	6,099
15	In Company's Use	2	286	14
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	477,486	185,023	6,525
* One distribution watt-hour meter is leased and one distribution watt-hour meter is on loan.				

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