MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending:

December 31, 2012

Present name of respondent:

Wisconsin Electric Power Company

Address of principal place of business:

231 West Michigan Street, Milwaukee, WI 53203

Utility representative to whom inquires regarding this report may be directed:

Name: Brant J. Moore **Title:** Business Consultant

Address: 231 West Michigan Street

City: Milwaukee **State:** WI **Zip:** 53203

Telephone, Including Area Code: (414) 221-3106

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwared to the Commission**

on or about

Annual reports to stockholders:

[X] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw Hwy
Lansing, MI 48917

Deloitte.

Deloitte & Touche LLP
Suite 1400
555 East Wells Street
Milwaukee, WI 53202-3824
USA

Tel: +1 414 271 3000
Fax: +1 414 347 6200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Wisconsin Electric Power Company:

We have audited the accompanying financial statements of Wisconsin Electric Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2012, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Wisconsin Electric Power Company as of December 31, 2012, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 27, 2013

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. **Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. **Who Must Submit:**

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

(a) one million megawatt-hours of total sales;
(b) 100 megawatt-hours of sales for resale;
(c) 500 megawatt-hours of gross interchange out; or
(d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. **What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

> In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.
>
> Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

> Michigan Public Service Commission (Financial Analysis & Audit Division)
> Financial Analysis and Customer Choice Section
> 4300 W. Saginaw Hwy.
> Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.

II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Wisconsin Electric Power Company	02 Year/Period of Report End of 2012/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 231 West Michigan Street, Milwaukee, WI 53203	
05 Name of Contact Person Brant J. Moore	06 Title of Contact Person Business Consultant
07 Address of Contact Person *(Street, City, State, Zip Code)* 231 West Michigan Street, Milwaukee, WI 53203	

08 Telephone of Contact Person,*Including Area Code* (414) 221-3106	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/18/2013

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name J. Patrick Keyes	03 Signature J. Patrick Keyes	04 Date Signed *(Mo, Da, Yr)* 04/18/2013
02 Title Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information		101	
Control Over Respondent & Other Associated Companies	M	102	
Corporations Controlled by Respondent		103	
Officers and Employees	M	104	
Directors	M	105	
Security Holders and Voting Powers	M	106-107	
Important Changes During the Year		108-109	
Comparative Balance Sheet	M	110-113	
Statement of Income for the Year		114-117	
Statement of Retained Earnings for the Year		118-119	
Statement of Cash Flows		120-121	
Notes to Financial Statements		122-123	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion		200-201	
Nuclear Fuel Materials		202-203	
Electric Plant in Service	M	204-211	
Electric Plant Leased to Others		213	
Electric Plant Held for Future Use		214	
Construction Work in Progress - Electric	M	216	
Construction Overheads - Electric		217	
General Description of Construction Overhead Procedure	M	218	
Accumulated Provision for Depreciation of Electric Utility Plant	M	219	
Nonutility Property	M	221	
Investment is Subsidiary Companies		224-225	
Materials and Supply		227	
Allowances		228-229	
Extraordinary Property Losses		230B	
Unrecovered Plant and Regulatory Study Costs		230B	
Other Regulatory Assets	M	232	
Miscellaneous Deferred Debits	M	233	
Accumulated Deferred Income Taxes (Account 190)	M	234A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock		250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock		252	

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital		253	
Discount on Capital Stock		254	
Capital Stock Expense		254	
Long-Term Debt		256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M	261A-B	
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M	262-263	
Distribution of Taxes Charged	M	262-263	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M	272-273	
Accumulated Deferred Income Taxes - Other Property	M	274-275	
Accumulated Deferred Income Taxes - Other	M	276A-B	
Other Regulatory Liabilities	M	278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M	300-301	
Sales of Electricity by Rate Schedules		304	
Sales for Resale		310-311	
Electric Operation and Maintenance Expenses		320-323	
Number of Electric Department Employees		323	
Purchased Power		326-327	
Transmission of Electricity for Others		328-330	
Transmission of Electricity by Others		332	
Miscellaneous General Expenses - Electric	M	335	
Depreciation and Amortization of Electric Plant	M	336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340	
COMMON SECTION			
Regulatory Commission Expenses		350-351	
Research, Development and Demonstration Activities		352-353	
Distribution of Salaries and Wages		354-355	
Common Utility Plant and Expenses		356	
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M	400	
Electric Energy Account		401	
Monthly Peaks and Output		401	
Steam-Electric Generating Plant Statistics (Large Plants)		402-403	
Hydroelectric Generating Plant Statistics (Large Plants)		406-407	
Pumped Storage Generating Plant Statistics (Large Plants)		408-409	
Generating Plant Statistics (Small Plants)		410-411	

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Line Statistics	422-423	
Transmission Lines Added During Year	424-425	
Substations	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	
Environmental Protection Expenses	431	
Footnote Data	450	
Stockholders' Report	—	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	
Construction Work In Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	
Deferred Losses fro Disposition of Utility Plant	235A-B	
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	
Accumulated Deferred Income Taxes - Temporary	277	
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	
Number of Electric Department Employees	234N	
Sales to Railroads & Railways and Interdepartmental Sales	331A	
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen P. Dickson, Vice President and Controller
231 West Michigan Street
Milwaukee, WI 53201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The Company was incorporated in the State of Wisconsin in 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan.
Natural gas and steam service was furnished solely in hte state of Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's stock, representing approximately 99% of its voting securities, are owned by the parent company, Wisconsin Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combinatin of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held. and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. All outstanding shares of common stock of the company, representing approximately 99 percent of the voting securities of the company, are held by the parent company, Wisconsin Energy Corporation.

2. ATC Holding LLC
Distribution Vision 2010, LLC
SSS Holdings LLC
WEXCO of Delaware, Inc.
Wisconsin Gas LLC
W.E. Power, LLC
Elm Road Generating Station Supercritical, LLC
Elm Road Services, LLC
Port Washington Generating Station, LLC
ATC Management Inc.
American Transmission Company LLC
Bostco LLC
Lake Breeze Wind Farm, LLC
PowerTree Carbon Company, LLC
UtiliTree Carbon Company
Wisconsin Energy Capital Corporation
WISPARK LLC
WISVEST LLC
WITECH LLC
MINERGY LLC
Wisconsin Energy Corporation Foundation, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Bostco LLC	Property Renovation and	100%	
2		Management		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board, President and CEO	Gale E. Klappa (1)	
2	Executive VP Finance	Frederick D. Kuester (1) (2)	
3	Executive VP	Allen L. Leverett (1)	
4	Senior VP and Chief Administrative Officer	Kristine A. Rappe (1)	
5	Senior VP - External Affairs	Robert M. Garvin (1)	
6	Executive VP, General Counsel and Corp Secretary	Susan H. Martin (1) (3)	
7	Senior VP - Wholesale Energy and Fuels	Charles Matthews (1)	
8	Senior Vice President - Customer Operations	Kevin Fletcher (1)	
9	Executive VP and Chief Financial Officer	J. Patrick Keyes (1) (2)	
10	VP - Corporate Communications	Richard J. White (1)	
11	Senior VP - Customer Services	Joan M. Shafer (1)	
12	Executive VP - Legal Affairs & Governance	James C. Fleming (1) (3)	
13			
14			
15			
16	(1) Officer received compensation from Wisconsin Energy		
17	Corporation and/or its other affiliated companies		
18	(2) Effective 9/1/2012, Mr. Keyes was appointed CFO,		
19	succeeding Mr. Kuester as CFO.		
20	(3) Effective 3/1/2012, Ms. Martin was appointed		
21	General Counsel, succeeding Mr. Fleming as General		
22	Counsel.		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gale E. Klappa**	231 West Michigan Street
2	Chairman of the Board, President and	Milwaukee, WI 53203
3	Chief Executive Officer	
4		
5	John F. Bergstrom***	231 West Michigan Street
6	Director	Milwaukee, WI 53203
7		
8	Barbara L. Bowles***	231 West Michigan Street
9	Director	Milwaukee, WI 53203
10		
11	Patricia W. Chadwick	231 West Michigan Street
12	Director	Milwaukee, WI 53203
13		
14	Robert A. Cornog***	231 West Michigan Street
15	Director	Milwaukee, WI 53203
16		
17	Curt S. Culver	231 West Michigan Street
18	Director	Milwaukee, WI 53203
19		
20	Thomas J. Fischer	231 West Michigan Street
21	Director	Milwaukee, WI 53203
22		
23	Ulice Payne, Jr.	231 West Michigan Street
24	Director	Milwaukee, WI 53203
25		
26	Mary Ellen Stanek	231 West Michigan Street
27	Director	Milwaukee, WI 53203
28		
29	Frederick P. Stratton, Jr.***	231 West Michigan Street
30	Director	Milwaukee, WI 53203
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2012

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
	See Note 1 below	See Note 2 below
Gale E. Klappa** Chairman of the Board, President and CEO		
John F. Bergstrom*** Director		
Barbara L. Bowles*** Director		
Patricia W. Chadwick Director		
Robert A. Cornog*** Director		
Curt S. Culver Director		
Thomas J. Fischer Director		
Ulice Payne, Jr. Director		
Frederick P. Stratton, Jr.*** Director		
Mary Ellen Stanek Director		

Note 1:

The Company is required by the Securities and Exchange Commission to report attendance of any director that has attended less than 75 percent of Board and Committee meetings. No director attended fewer than 80% of the total number of meetings of the Board and Board committees on which he or she served.

Note 2:

The Company is required by the Securities and Exchange Commission to report information regarding the compensation of directors. During 2012, each non-employee director received an annual retainer fee of $75,000. Non-employee chairs of the Finance Committee and the Corporate Governance Board Committees received a quarterly retainer of $2,500, the chair of the Compensation Committee received a quarterly retainer of $3,000 and the chair of the Audit and Oversight Committee received a quarterly retainer of $3,750. WEC reimbursed non-emoloyee directors for all out-of-pocket travel expenses. Each non-employee director also received on January 3, 2012, the 2012 annual stock compensation award in the form of WEC restricted stock equal to a value of $80,000, with all shares vesting three years from the grant date. Employee directors do not receive these fees.

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	[X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Tariff Volume No 9	FERC Docket Number ER12-2184-001
2	Fourth Revised Rate Schedule 90 (WPPI)	FERC Docket Number ER12-2185-001
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	[ ] Yes [X] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	200	Summary of Utility Plant & Accum Prov for Dep	c	14
2	200	Summary of Utility Plant & Accum Prov for Dep	c	15
3	204	Electric Plant in Service	c	16
4	214	Electric Plant Held for Future Use	a	9
5	216.1	Construction Work in Progress - Electric	a	25
6	219	Accumulated Provision of r Dep of Electric Utility	c	8
7	219	Accumulated Provision for Dep of Electric Utility	c	19
8	227	Materials and supplies	c	1
9	234.1	Accumulated Deferred Income Taxes	Please see page	
10	256.1	Long Term Debt	h	30
11	261	Reconciliation of Rpt Net Inc w Taxable Inc Fed	b	28
12	262	Taxes Accrued, Prepaid and Charged During the Year	a	1
13	274.2	Accumulater Deferred Income Taxes - Other Property	k	2
14	276	Accumulater Deferred Income Taxes - Other	a	8
15	300	Electric Operating Revenues	b	19
16	300	Electric Operating Revenues	b	21
17	304	Sales of Electricity by Rate Schedules	c	43
18	320	Electric Operation and Maintenance Expenses	b	11
19	320	Electric Operation and Maintenance Expenses	b	77
20	320	Electric Operation and Maintenance Expenses	c	77
21	320	Electric Operation and Maintenance Expenses	b	88
22	326	Purchased Power	g	6
23	326	Purchased Power	k	6
24	401	Electric Energy Account	b	27
25	401	Monthly Peaks and Output	d	29
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2012

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondents of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a footnote statement the cicumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security.
State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy	Date and Place of meeting:
Books were not closed but listings were prepared as of December 31, 2012 for the purpose of updating records and preparing statistical data.	Total: 33,289,327 By proxy 33,289,327	April 26, 2012 Wisconsin Electric Power Co. 231 W. Michigan St. Milwaukee, WI 53203

Line No.	Name (Title) and Address of Security Holder	VOTING SECURITIES Number of votes as of (date): December 31, 2011 Total Votes	Common Stock	Preferred Stock (d)	OTHER (e)
4	TOTAL votes of all voting securities	33,593,825	33,289,327	304,498	--
5	TOTAL number of security holders	1,031	1	1,030	--
6	TOTAL votes of security holders listed below	33,566,801	33,289,327	277,474	--
7					
8	1. (A) Ten largest security holders -				
9	registered holders only				
10					
11	Wisconsin Energy Corporation	33,289,327	33,289,327		--
12	231 West Michigan Street, P. O. Box 2949				
13	Milwaukee, WI 53203				
14					
15	CedeFast	261,434		261,434	--
16	P.O. Box 20				
17	Bowling Green Station				
18	New York, NY 10041				
19					
20	Jack Rubens	5,166		5,166	--
21	6598 Grande Orchid Way				
22	Delray Beach, FL 33446				
23					
24	Trans International, LLC	3,641		3,641	--
25	N93 W16288 Megal Dr.				--
26	Menomonee Falls, WI 53051				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
31	George G. Metzger & Mary G. Metzger Tr.	2,100		2,100	--
32	George G. Metzger & Mary G. Metzger				
33	Rev Trust UA 11/16/98				
34	1940 Hines Lakeview Dr.				
35	Cumberland, WI 54829				--
36					
42	Harold G. Zeitler & Jeanette R. Zeitler Jt Te	1,170		1,170	
43	E4720 St. Hwy. 54				
44	Algoma, WI 54201				
45					--
46	Kathleen Marie Micek	1,025		1,025	
47	8586 Hilo Trail				
48	Cottage Grove, MN 55016				
49					
50	Jerry Albrecht Tr. Jerry & Patricia Albrecht	1,000		1,000	
51	Rev. Trust U/A dtd. 04/26/2005				
52	115 Frontier Ln.				
53	Yankton, SD 57078				
54					
55	Jeffrey P. Reimann	1,000		1,000	
56	1517 W. Superior Ave.				
57	Sheboygan, WI 53081				
58					
59	Joseph J. Grajek	510		510	
60	4060 E. Allerton Ave.				
61	Cudahy, WI 53110				
62					
63	Robert Jaeger & Theresa Jaeger	428		428	
64	13750 W. National Ave., Apt. 2117				
65	New Berlin, WI 53151-9554				
66					
67					
68					
69					
70					
71					
72					
73					
74					
75					
76					
77					
78					
79					
80					
81					
82					

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. No new changes in franchise rights.

2. Wisconsin Electric Power Company acquired Badger Windpower, LLC from FPL Energy American Wind on December 21, 2012. The LLC was immediately dissolved and its assets became the property of Wisconsin Electric Power Company. The transaction was authorized by the FERC by letter order issued November 8, 2012 in Docket No. EC12-150-000.

3. On December 20, 2012, Wisconsin Electric Power Company received PSCW authorization to purchase Badger Windpower, LLC, which owned Montfort Wind Energy Center. The asset sale was completed December 21, 2012. Journal entries to record the sale and clear account 102 will be submitted by March 31, 2013. The assets had a net book value of $16,331,334 and a sales price of $27,050,000.

   The docket number for the purchase of Montfort Wind Energy Center is 6630-EB-103.

4. No new leases acquired.

5. None

6. At December 31, 2012, Wisconsin Electric Power Company had $105,500,000 commercial paper outstanding. PSCW authorization was issued on January 19, 2006 under a Supplemental Certificate of Authority and Order in Docket 6630-SB-120.

7. There have been no changes to the Wisconsin Electric Power Company Articles of Incorporation (As Amended and Restated January 10, 1995) or Bylaws (As Amended to May 1, 2000, Inclusive).

8. Negotiated wage increases vary by bargaining unit effective at various dates in 2012.

   Local 510 IBEW - 1.3% effective 5-12-12; 1.6% effective 12-1-12
   Local 2150 IBEW - 1.0% effective 8-16-12; 1.5% effective 2-13-13
   Local 420 IUOE - 1.5% effective 4-1-12
   Local 2006 Unit 5 - 1.25% effective 11-1-12
   Local 2006 Unit 1 USW - 1.5% effective 1-1-12

   Previous references to Local 317 IUOE is now Local 420 IUOE.

   Management - 3.0% broad-based salary increase effective 1-1-12

9. None

10. No material transactions to report

11. (Reserved)

12. Nothing to report

13. Mary Ellen Stanek joined the Wisconsin Electric Power Company Board of Directors on January 19, 2012. Charles Matthews was promoted to Senior Vice President of Wisconsin Electric effective January 19, 2012; Joan Shafer was promoted to Senior Vice President of Wisconsin Electric effective January 19, 2012; Mark Stone retired as Vice President of Wisconsin Electric effective February 1, 2012; Charles Cole retired as Senior Vice President of Wisconsin Electric effective February 29, 2012; Susan Martin was promoted to Executive Vice President and General Counsel effective March 1, 2012; James Flemming stepped down as General Counsel on February 29, 2012 and retired as Executive Vice President effective March 31, 2012. Frederick P. Stratton was not re-elected and is therefore no longer a member of the Wisconsin Electric Power Company Board of Directors, effective April 26, 2012. J. Patrick Keyes was appointed

Executive Vice President and Chief Financial Officer effective August 31, 2012. Frederick D. Kuester stepped down as Chief Financial Officer effective August 31, 2012, but retained the title of Executive Vice President.

14. Not applicable

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	11,675,521,018	10,631,367,127
3	Construction Work in Progress (107)	200-201	289,023,144	902,410,856
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,964,544,162	11,533,777,983
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,654,090,996	3,497,057,320
6	Net Utility Plant (Enter Total of line 4 less 5)		8,310,453,166	8,036,720,663
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,310,453,166	8,036,720,663
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		15,362,823	15,478,234
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,493,399	3,529,807
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,494,034	2,701,245
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		332,640,430	307,504,590
25	Sinking Funds (125)		225,749	222,802
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		570,832	2,495,363
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		347,800,469	324,872,427
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		34,001,383	12,681,774
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		3,425	11,425
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		282,662,155	294,148,147
41	Other Accounts Receivable (143)		-19,285,914	22,759,926
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		36,772,227	36,938,454
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,539,822	30,539,999
45	Fuel Stock (151)	227	165,322,284	169,013,450
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	115,784,895	106,494,279
49	Merchandise (155)	227	8,136	8,845
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	2,814,000	3,460,000
55	Gas Stored Underground - Current (164.1)		27,221,135	38,977,008
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		1,041,764	1,218,524
57	Prepayments (165)		129,117,929	123,437,354
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		213,783,800	200,521,283
62	Miscellaneous Current and Accrued Assets (174)		4,773,042	60,158,240
63	Derivative Instrument Assets (175)		16,786,949	19,219,284
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		570,832	2,495,363
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		942,231,746	1,043,215,721
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		2,268,885	3,311,227
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,668,963,550	1,409,629,264
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		1,335,948	1,687,673
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	165,036,431	164,727,864
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	358,771,013	286,097,540
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,196,375,827	1,865,453,568
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		11,796,861,208	11,270,262,379

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	end of 2012/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	332,893,270	332,893,270
3	Preferred Stock Issued (204)	250-251	30,449,800	30,449,800
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		153,089,947	153,089,947
7	Other Paid-In Capital (208-211)	253	791,344,983	788,552,079
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	2,086,608,771	1,899,847,939
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,493,934	2,701,145
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		3,396,880,705	3,207,534,180
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,535,000,000	2,285,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		19,195,034	18,260,936
24	Total Long-Term Debt (lines 18 through 23)		2,515,804,966	2,266,739,064
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		2,703,034,460	2,716,549,286
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,087,206	3,762,127
29	Accumulated Provision for Pensions and Benefits (228.3)		365,144,807	337,891,939
30	Accumulated Miscellaneous Operating Provisions (228.4)		7,236,565	6,371,314
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	390,920
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		41,535,815	52,878,808
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,120,038,853	3,117,844,394
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		105,495,626	351,987,335
38	Accounts Payable (232)		320,377,099	278,275,904
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		74,674,028	76,364,921
41	Customer Deposits (235)		22,630,147	24,676,215
42	Taxes Accrued (236)	262-263	2,610,977	-88,442,899
43	Interest Accrued (237)		16,477,436	16,128,351
44	Dividends Declared (238)		66,747	66,747
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	end of 2012/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,001,917	4,954,448
48	Miscellaneous Current and Accrued Liabilities (242)		130,900,658	165,942,416
49	Obligations Under Capital Leases-Current (243)		57,023,937	37,901,099
50	Derivative Instrument Liabilities (244)		503,327	4,708,862
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	390,920
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		735,761,899	872,172,479
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		47,760,302	62,729,363
57	Accumulated Deferred Investment Tax Credits (255)	266-267	27,322,333	28,428,231
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	7,113,438	11,811,695
60	Other Regulatory Liabilities (254)	278	60,347,602	124,860,413
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		1,761,150,957	1,480,649,774
64	Accum. Deferred Income Taxes-Other (283)		124,680,153	97,492,786
65	Total Deferred Credits (lines 56 through 64)		2,028,374,785	1,805,972,262
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		11,796,861,208	11,270,262,379

Name of Respondent	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	10,631,367,127	11,675,521,018
3	Construction Work in Progress (107)	200-201	902,410,856	289,023,144
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		**11,533,777,983**	**11,964,544,162**
5	(Less) Accum.Prov for Depr.Amort.Depl (108, 110, 111,115)	200-201	3,497,057,320	3,654,090,996
6	Net Utility Plant (Enter total of line 4 less 5)		**8,036,720,663**	**8,310,453,166**
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	(Less) Accumulated Provision of Amortization of Nuclear Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of lines 7-11 less 12)		**0**	**0**
14	Net Utility Plant (Enter total of lines 6 and 13)		**8,036,720,663**	**8,310,453,166**
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)	221	15,478,234	15,362,823
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---	3,529,807	3,493,399
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225	2,701,245	2,494,034
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)		307,504,590	332,640,430
25	Sinking Funds (125)		222,802	225,749
26	Depreciation Fund (126)			
27	Amoritization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non-Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		2,495,363	570,832
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		**324,872,427**	**347,800,469**
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-Major Only) (130)			
35	Cash (131)	---	12,681,774	34,001,383
36	Special Deposits (132-134)	---		
37	Working Fund (135)	---	11,425	3,425
38	Temporary Cash Investments (136)	222-223		
39	Notes Receivable (141)	226A		
40	Customer Accounts Receivable (142)	226A	294,148,147	282,662,155
41	Other Accounts Receivable (143)	226A	22,759,926	(19,285,914)
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	36,938,454	36,772,227
43	Notes Receivable from Assoc. Companies (145)	226B		
44	Accounts Receivable from Assoc. Companies (146)	226B	30,539,999	5,539,822
45	Fuel Stock (151)	227	169,013,450	165,322,284
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	106,494,279	115,784,895
49	Merchandise (155)	227	8,845	8,136
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

Name of Respondent	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---		
54	Stores Expense Undistributed (163)	227	3,460,000	2,814,000
55	Gas Stored Underground-Current (164.1)	---	38,977,008	27,221,135
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---	1,218,524	1,041,764
57	Prepayments (165)	---	123,437,354	129,117,929
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---		
60	Rents Receivable (172)	---		
61	Accrued Utility Revenues (173)	---	200,521,283	213,783,800
62	Misc Current and Accrued Assets (174)		60,158,240	4,773,042
63	Derivative Instrument Assets (175)		19,219,284	16,786,949
64	(Less) LT Portion of Derivative Inst. Assets (175)		2,495,363	570,832
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		**1,043,215,721**	**942,231,746**
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)	---	3,311,227	2,268,885
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232	1,409,629,264	1,668,963,550
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		
75	Other Prelim. Survey & InvestigationCharges (183.2)			
76	Clearing Accounts (184)	---	1,687,673	1,335,948
77	Temporary Facilities (185)	---		
78	Miscellaneous Deferred Debits (186)	233	164,727,864	165,036,431
79	Def. Losses from Disposition of Utility Plant (187)	235		
80	Research, Devel. and Demonstration Expend (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	237		
82	Accumulated Deferred Income Taxes (190)	234	286,097,540	358,771,013
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		**1,865,453,568**	**2,196,375,827**
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		**11,270,262,379**	**11,796,861,208**

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		4,954,448	5,001,917
48	Misc. Current and Accrued Liabilities (242)		165,942,416	130,900,658
49	Obligations Under Capital Leases -Current (243)		37,901,099	57,023,937
50	Derivative Instrument Liabilities (244)		4,708,862	503,327
51	(Less) LT Portion of Derivative Instrument Liabilities		390,920	228,130
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0
54	Federal Income Taxes Accrued for Prior Years (246)	See Footnote Below	0	0
55	State and Local Taxes Accrued for Prior Years - (246.1)	See Footnote Below	0	0
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)	See Footnote Below	0	0
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)	See Footnote Below	0	0
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		**872,172,479**	**735,761,899**
59	**DEFERRED CREDITS**			
60	Customer Advances for Construction (252)		62,729,363	47,760,302
61	Accumulated Deferred Investment Tax Credits (255)	266-267	28,428,231	27,322,333
62	Deferred Gains from Disposition of Utility Plt. (256)	270	0	0
63	Other Deferred Credits (253)	269	11,811,695	7,113,438
64	Other Regulatory Liabilities	278	124,860,413	60,347,602
65	Unamortized Gain on Reacquired Debt (257)	237	0	0
66	Accum. Deferred Income Taxes-Accel. Amort. (281)		0	0
67	Accum. Deferred Income Taxes-Other Property (282)		1,480,649,774	1,761,150,957
68	Accum. Deferred Income Taxes-Other (283)	272-277	97,492,786	124,680,153
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)		**1,805,972,262**	**2,028,374,785**
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		**11,270,262,379**	**11,796,861,208**

Information for Lines 54 - 57 is reported on Line 42 - Taxes Accrued on MPSC Form P-521 Page 112(M)

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,634,853,092	3,751,183,804		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,395,907,011	2,690,697,308		
5	Maintenance Expenses (402)	320-323	256,726,593	240,362,955		
6	Depreciation Expense (403)	336-337	227,606,149	212,161,989		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	26,772,717	4,919,442		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		3,253,404	3,253,404		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	134,645,404	126,543,890		
15	Income Taxes - Federal (409.1)	262-263	-18,301,454	-135,304,876		
16	- Other (409.1)	262-263	2,556,346	2,923,708		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,314,139,284	1,379,083,872		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,134,637,975	1,115,135,316		
19	Investment Tax Credit Adj. - Net (411.4)	266	-968,618	-3,766,241		
20	(Less) Gains from Disp. of Utility Plant (411.6)		2,601	423,202		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,207,696,260	3,405,316,933		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		427,156,832	345,866,871		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,215,482,669	3,234,843,698	385,079,655	477,379,892	34,290,768	38,960,214	2
						3
2,073,568,304	2,277,455,981	297,252,660	386,793,756	25,086,047	26,447,571	4
242,541,063	224,289,509	6,978,721	9,951,783	7,206,809	6,121,663	5
204,385,186	183,269,475	20,057,867	25,624,175	3,163,096	3,268,339	6
						7
22,622,385	3,647,765	3,904,094	1,249,056	246,238	22,621	8
						9
3,253,404	3,253,404					10
						11
						12
						13
125,943,593	117,742,231	6,870,392	7,000,188	1,831,419	1,801,471	14
-10,126,703	-136,147,451	-5,573,903	2,102,730	-2,600,848	-1,260,155	15
998,403	1,879,830	1,983,178	1,318,386	-425,235	-274,508	16
1,276,795,701	1,326,333,925	34,823,581	48,970,096	2,520,002	3,779,851	17
1,118,870,151	1,074,783,337	14,379,064	37,321,146	1,388,760	3,030,833	18
-931,914	-3,590,431	-29,480	-155,932	-7,224	-19,878	19
2,601	423,202					20
						21
						22
						23
						24
2,820,176,670	2,922,927,699	351,888,046	445,533,092	35,631,544	36,856,142	25
395,305,999	311,915,999	33,191,609	31,846,800	-1,340,776	2,104,072	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		427,156,832	345,866,871		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-50	244		
33	Revenues From Nonutility Operations (417)		3,047	3,069		
34	(Less) Expenses of Nonutility Operations (417.1)		14,530	-28,019		
35	Nonoperating Rental Income (418)		123,754	908,039		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-207,211	-314,454		
37	Interest and Dividend Income (419)		-332,242	-346,127		
38	Allowance for Other Funds Used During Construction (419.1)		6,204,900	15,564,032		
39	Miscellaneous Nonoperating Income (421)		97,648,794	119,591,068		
40	Gain on Disposition of Property (421.1)		554,152	2,435,879		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		103,980,714	137,869,281		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,220,659	24,529		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		6,705,240	322,476		
46	Life Insurance (426.2)					
47	Penalties (426.3)		2,000	-138,322		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,236,646	1,223,231		
49	Other Deductions (426.5)		1,061,823	1,590,684		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,226,368	3,022,598		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	692,700	357,000		
53	Income Taxes-Federal (409.2)	262-263	10,834,363	16,848,793		
54	Income Taxes-Other (409.2)	262-263	2,239,043	6,164,139		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	60,149,914	35,256,279		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	44,038,800	30,198,919		
57	Investment Tax Credit Adj.-Net (411.5)		-137,280	-137,280		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		29,739,940	28,290,012		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		64,014,406	106,556,671		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		119,647,346	112,951,250		
63	Amort. of Debt Disc. and Expense (428)		3,790,745	2,101,603		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		3,666,731	3,418,030		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,262,194	5,689,675		
70	Net Interest Charges (Total of lines 62 thru 69)		123,842,628	112,781,208		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		367,328,610	339,642,334		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		367,328,610	339,642,334		

Intentionally Left Blank

Name of Respondent	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utiltiy Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	**UTILITY OPERATING INCOME**			
2	Operating Revenues (400)	300-301	3,634,853,092	3,751,183,804
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,395,907,011	2,690,697,308
5	Maintenance Expenses (402)	320-323	256,726,593	240,362,955
6	Depreciation Expenses (403)	336-337	227,606,149	212,161,989
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337	26,772,717	4,919,442
9	Amortization of Utility Plant Acq. Adj (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		3,253,404	3,253,404
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	134,645,404	126,543,890
15	Income Taxes-Federal (409.1)	262-263	(18,301,454)	(135,304,876)
16	-Other (409.1)	262-263	2,556,346	2,923,708
17	Provision for Deferred Income Taxes (410.1)	234,272-276	1,314,139,284	1,379,083,872
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	1,134,637,975	1,115,135,316
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(968,618)	(3,766,241)
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B	2,601	423,202
21	Losses from Disposition of Utility Plant (411.7)	235A-B		
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		**3,207,696,260**	**3,405,316,933**
26	Net Utiltiy Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		**427,156,832**	**345,866,871**

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411, and 420 reported in the contra accounts 190, 281, 282, 283, and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a seperate page.

3. (a) Provide a detailed reconcilliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Line No.		ELECTRIC UTILITY	GAS UTILITY
1			
2	Debits to Account 410 from:		
3			
4	Account 182	0	0
5	Account 190	622,149,731	1,439,310
6	Account 254		0
7	Account 282	553,815,400	30,725,427
8	Account 283	100,830,570	2,658,844
9	Reconciling Adjustments		
10	TOTAL Account 410.1 (on pages 114-115, line 17)	$ 1,276,795,701	$ 34,823,581
11	TOTAL Account 410.2 (on page 117, line 51)		
12			
13	Credits to Account 411 from:		
14			
15	Account 182		
16	Account 190	(698,384,591)	(385,549)
17	Account 254	0	0
18	Account 281		
19	Account 282	(346,604,405)	(11,415,693)
20	Account 283	(73,881,155)	(2,577,822)
21	Reconciling Adjustments		
22	TOTAL Account 411.1 (on pages 114-115, line 18)	$ (1,118,870,151)	$ (14,379,064)
23	TOTAL Account 411.2 (on page 117, line 52)		
24			
25			
26	Net ITC Adjustment		
27			
28	ITC Utilized for the Year - Debits	$ -	
29	ITC Amortized for the Year - Credits	(931,914)	(29,480)
30	ITC Adjustments:		
31	Adjust last year's estimates		
32	to actual per filed return		
33	Other (specify)		
34			
35	Net Reconciling Adjustments Account 411.4 (on pages 114-115, li	$ (931,914)	$ (29,480)
36	Net Reconciling Adjustments Account 411.5 (on page 117, line 53	$ -	$ -
37	Net Reconciling Adjustments Account 420 (on page 117, line 54)	$ -	$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

OTHER UTILITY	TOTAL UTILITY	OTHER INCOME	TOTAL COMPANY	Line No.
				1
				2
				3
	0	0	0	4
0	623,589,041	19,383,125	642,972,166	5
	0	0	0	6
2,520,002	587,060,829	36,948,357	624,009,186	7
	103,489,414	3,818,432	107,307,846	8
	0		0	9
$ 2,520,002	$ 1,314,139,284		$ 1,314,139,284	10
	$ -	$ 60,149,914	$ 60,149,914	11
				12
				13
				14
	$ -		$ -	15
	(698,770,140)	(16,875,497)	(715,645,637)	16
	0	-	0	17
	-		-	18
(1,388,760)	(359,408,858)	(23,528,702)	(382,937,560)	19
	(76,458,977)	(3,634,601)	(80,093,578)	20
	-		-	21
$ (1,388,760)	$ (1,134,637,975)		$ (1,134,637,975)	22
		$ (44,038,800)	$ (44,038,800)	23
				24
				25
				26
				27
	-		$ -	28
(7,224)	(968,618)	(137,280)	(1,105,898)	29
	-		-	30
	-		-	31
	-		-	32
	-		-	33
				34
$ (7,224)	$ (968,618)	$ -	$ (968,618)	35
$ -	$ -	$ (137,280)	$ (137,280)	36
$ -	$ -	$ -	$ -	37

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,892,801,965	1,793,402,676
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		367,535,821	339,956,788
17	Appropriations of Retained Earnings (Acct. 436)			
18	Hydro Earnings		-719,589	217,489
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-719,589	217,489
23	Dividends Declared-Preferred Stock (Account 437)			
24	6% Preferred		-266,988	(266,988)
25	3.6% Preferred		-936,000	(936,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,202,988	(1,202,988)
30	Dividends Declared-Common Stock (Account 438)			
31	Regular Dividend		-179,572,000	(179,572,000)
32	Special Dividend to WEC			(60,000,000)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-179,572,000	(239,572,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,078,843,209	1,892,801,965
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		7,765,562	7,045,974
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		7,765,562	7,045,974
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,086,608,771	1,899,847,939
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,701,144	3,015,598
50	Equity in Earnings for Year (Credit) (Account 418.1)		-207,211	(314,454)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,493,933	2,701,144

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	367,328,610	339,642,334
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	260,803,900	223,221,700
5	Amortization of		
6	Debt Premium, Discount and Expense	-513,798	-2,960,859
7			
8	Deferred Income Taxes (Net)	195,612,423	269,005,915
9	Investment Tax Credit Adjustment (Net)	-1,105,898	-3,903,521
10	Net (Increase) Decrease in Receivables	77,642,498	-17,021,339
11	Net (Increase) Decrease in Inventory	6,979,893	2,592,200
12	Net (Increase) Decrease in Allowances Inventory		6,146
13	Net Increase (Decrease) in Payables and Accrued Expenses	41,465,252	41,350,199
14	Net (Increase) Decrease in Other Regulatory Assets	-259,334,287	-258,054,473
15	Net Increase (Decrease) in Other Regulatory Liabilities	-69,447,974	-1,411,937
16	(Less) Allowance for Other Funds Used During Construction	6,204,900	15,564,032
17	(Less) Undistributed Earnings from Subsidiary Companies	-207,211	-314,454
18	Other: (Increase) Decrease in Other Current Assets	-6,407,721	-15,301,168
19	Increase (Decrease) in Other Misc Current Liabilities	-2,669,096	23,915,120
20	Other, net	196,286,099	-57,066,378
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	800,642,212	528,764,361
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-554,016,579	-702,619,802
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-31,297,508	-25,338,509
29	Gross Additions to Nonutility Plant	115,411	131,591
30	(Less) Allowance for Other Funds Used During Construction	-6,204,900	-15,564,032
31	Other: Allowance for Borrowed Funds Used During Construction	3,262,194	5,689,675
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-575,731,582	-706,573,013
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	683,900	41,500,100
38	Investment in American Transmission Company	-13,824,000	-5,760,026
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Change in Restricted Cash	42,849,827	-37,227,428
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Other, net	-56,664,095	-39,675,362
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-602,685,950	-747,735,729
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	300,000,000
62	Preferred Stock		
63	Common Stock		
64	Other: Other, net		8,664,694
65			
66	Net Increase in Short-Term Debt (c)		141,493,513
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	250,000,000	450,158,207
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other, net	622,043	-842,978
77			
78	Net Decrease in Short-Term Debt (c)	-246,491,708	
79			
80	Dividends on Preferred Stock	-1,202,988	-1,202,988
81	Dividends on Common Stock	-179,572,000	-239,572,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-176,644,653	208,540,241
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	21,311,609	-10,431,127
87			
88	Cash and Cash Equivalents at Beginning of Period	12,693,199	23,124,326
89			
90	Cash and Cash Equivalents at End of period	34,004,808	12,693,199

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

WISCONSIN ELECTRIC POWER COMPANY

2012 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Primary Subsidiary and Affiliates

Bostco	Bostco LLC
We Power	W.E. Power, LLC
Wisconsin Energy	Wisconsin Energy Corporation
Wisconsin Gas	Wisconsin Gas LLC

Significant Assets

OC 1	Oak Creek expansion Unit 1
OC 2	Oak Creek expansion Unit 2
PWGS	Port Washington Generating Station
PWGS 1	Port Washington Generating Station Unit 1
PWGS 2	Port Washington Generating Station Unit 2
VAPP	Valley Power Plant

Other Affiliates

ATC	American Transmission Company LLC

Federal and State Regulatory Agencies

DOE	United States Department of Energy
EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
IRS	Internal Revenue Service
MPSC	Michigan Public Service Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Environmental Terms

MATS	Mecury and Air Toxics Standards
SO_2	Sulfur Dioxide

Other Terms and Abbreviations

AQCS	Air Quality Control System
ARRs	Auction Revenue Rights
Compensation Committee	Compensation Committee of the Board of Directors of Wisconsin Energy
ERISA	Employee Retirement Income Security Act of 1974

FTRs	Financial Transmission Rights
MISO	Midwest Independent Transmission System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
OTC	Over-the-Counter
Plan	The Wisconsin Energy Corporation Retirement Account Plan
Point Beach	Point Beach Nuclear Power Plant
PTF	Power the Future
RTO	Regional Transmission Organization
WPL	Wisconsin Power and Light Company, a subsidiary of Alliant Energy Corp.

Measurements

Btu	British Thermal Unit(s)
Dth	Dekatherm(s) (One Dth equals one million Btu)
kW	Kilowatt(s) (One kW equals one thousand Watts)
kWh	Kilowatt-hour(s)
MW	Megawatt(s) (One MW equals one million Watts)
MWh	Megawatt-hour(s)
Watt	A measure of power production or usage

Accounting Terms

AFUDC	Allowance for Funds Used During Construction
ARO	Asset Retirement Obligation
ASU	Accounting Standards Update
FASB	Financial Accounting Standards Board
GAAP	Generally Accepted Accounting Principles
OPEB	Other Post-Retirement Employee Benefits

WISCONSIN ELECTRIC POWER COMPANY

2012 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 -- REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accounting records of Wisconsin Electric are maintained as prescribed by the FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differs from GAAP. We classify certain items in our accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, accumulated deferred income taxes, income taxes receivable, certain miscellaneous current and accrued liabilities and maturities of long--term debt) in a manner different from that required by GAAP.

Cash and Cash Equivalents Supplementary Information: We made the following payments on a FERC adjusted basis associated with our cash flow statements for the years ended December 31:

	2012	2011
	(Millions of Dollars)	
Cash Paid For		
Interest (net of amount capitalized)	$120.3	$108.5
Income taxes (net of refunds)	$(91.2)	$1.1

Investments in Majority--Owned Subsidiaries: In accordance with regulatory reporting requirements, we account for our investment in our majority--owned subsidiary under the equity method rather than consolidating the assets, liabilities, revenues and expenses of this subsidiary as required by GAAP. As such, we account for our wholly--owned subsidiary, Bostco, as an investment in account 123.1 for regulatory reporting purposes.

AFUDC: Adjustments for the period of 1988 through 2012 have been made to Utility Plant in Service to reflect the difference in AFUDC computed using the method prescribed by the PSCW and AFUDC computed under the formula required by FERC. The difference was recorded as a carrying charge in Other Regulatory Assets. Concurrent adjustments have been made to Accumulated Depreciation to reflect the amortization of the carrying charge for the period of 1988 through 2012 based upon the depreciation rate for total electric plant.

Adjustments have been made in this report to AFUDC--Equity, Miscellaneous Nonoperating Income and AFUDC--Debt to reflect the difference in AFUDC computed using the PSCW method and the FERC formula.

We recorded the following AFUDC for FERC reporting purposes during the years ended December 31:

	2012	2011
	(Millions of Dollars)	
AFUDC--Debt	$3.3	$5.7
AFUDC--Equity	$6.2	$15.6

For additional information concerning AFUDC, including AFUDC recorded for GAAP reporting purposes, see Note A in the Notes to Consolidated Financial Statements that follow.

Accounting for MISO Energy Transactions: Under FERC guidance issued in April 2006, energy transactions in an RTO should be netted and measured on an hourly basis. FERC also determined that the day--ahead and real--time markets should be considered separately for purposes of netting energy transactions. We follow this FERC guidance in consideration of our FERC reporting requirements. For GAAP reporting purposes, we combine the day--ahead and real--time markets and we record energy transactions on a net basis for each hour.

For regulatory purposes, since we are a net seller, we credit the net sales to account 447 (which is included in account 400) instead of account 555. The following table reconciles our operating revenues and purchased power expenses as reported for GAAP purposes compared to those reported for regulatory purposes:

	Operating Revenues (a/c 400; p. 114; Line 2)		Purchased Power (a/c 555; p. 321; Line 76)	
	2012	2011	2012	2011
GAAP*	$3,613.3	$3,727.6	$548.7	$514.8
Regulatory Reporting Adjustments:				
Netted Energy Transactions	21.6	24.0	21.6	24.0
Other	-	(0.4)	-	-
FERC Form 1	$3,634.9	$3,751.2	$570.3	$538.8

* For GAAP Operating Revenues, see Income Statement in Item 8 of 10--K.

For GAAP Purchased Power, see Management's Discussion and Analysis of Financial Condition and Results of Operations -- Electric Utility Gross Margin in Item 7 of 10--K.

Regulatory Assets and Liabilities: The following table reconciles Wisconsin Electric's regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

	Regulatory Assets (a/c 182; p. 111; Line 72)		Regulatory Liabilities (a/c 254; p. 113; Line 60)	
	2012	2011	2012	2011
	(Millions of Dollars)			
GAAP (See Note C)	$1,481.2	$1,256.1	$601.8	$671.2
Regulatory Reporting Adjustments:				
AROs	19.9	19.9	19.9	19.9
Non--ARO Cost of Removal	-	-	(561.3)	(566.2)
FERC Carrying Charges	167.9	133.6	-	-
FERC Form 1	$1,669.0	$1,409.6	$60.4	$124.9

Wisconsin Electric collects future removal costs in rates for many assets that do not have an associated legal asset retirement obligation. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in account 108 as part of accumulated depreciation. This classification differs from how Wisconsin Electric reports such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability of $561.3 million and $566.2 million as of December 31, 2012 and 2011, respectively, was classified as a regulatory liability on the 2012 10--K balance sheets of Wisconsin Electric. For further information, see property and depreciation in Note A of the Notes to Consolidated Financial Statements that follow.

For GAAP reporting purposes, Wisconsin Electric reports ARO--related regulatory liabilities net of ARO--related regulatory assets. During 2004, Wisconsin Electric began recording ARO--related regulatory assets on a gross basis in account 182 for regulatory reporting purposes. These ARO--related assets were $19.9 million for each of the years ended December 31, 2012 and 2011.

FERC carrying charges represent the cumulative incremental difference between Wisconsin Electric's as--booked AFUDC based on PSCW regulatory treatment compared to what the AFUDC impacts would be if recorded based on prescribed FERC regulatory treatment. The FERC carrying charges amount is calculated only for the FERC Form 1 for use in Wisconsin Electric's formula method for wholesale ratemaking.

NOTE 2 -- RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2012, we had appropriated retained earnings in account 215.1 in the amount of $7.8 million as required by the FERC for licensed hydro project amortization reserve purposes.

The following additional Notes to Consolidated Financial Statements, modified for requirements of the FERC, appear in Wisconsin Electric's Annual Report on Form 10--K, filed with the Securities and Exchange Commission on February 27, 2013.

WISCONSIN ELECTRIC POWER COMPANY

2012 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General: Wisconsin Electric Power Company (Wisconsin Electric, the Company, our, us or we), a subsidiary of Wisconsin Energy, is an electric, gas and steam utility which services electric customers in Wisconsin and the Upper Peninsula of Michigan, gas customers in Wisconsin and steam customers in metropolitan Milwaukee, Wisconsin. We consolidate our wholly-owned subsidiary, Bostco. Bostco had total assets of $30.2 million and $33.9 million as of December 31, 2012 and 2011, respectively.

All intercompany transactions and balances have been eliminated from the consolidated financial statements.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications: Certain prior period amounts have been reclassified on a basis consistent with the current period financial statement presentation.

Revenues: We recognize energy revenues on the accrual basis and include estimated amounts for services rendered but not billed.

Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchased power costs. Beginning in January 2011, the electric fuel rules in Wisconsin allow us to defer, for subsequent rate recovery or refund, any under-collection or over-collection of fuel costs that are outside of the symmetrical fuel cost tolerance, which the PSCW set at plus or minus 2% of the approved fuel cost plan. The deferred under-collected amounts are subject to an excess revenues test.

Our retail gas rates include monthly adjustments which permit the recovery or refund of actual purchased gas costs. We defer any difference between actual gas costs incurred (adjusted for a sharing mechanism) and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Accounting for MISO Energy Transactions: The MISO Energy Markets operate under both day-ahead and real-time markets. We record energy transactions in the MISO Energy Markets on a net basis for each hour.

Other Income and Deductions, Net: We recorded the following items in Other Income and Deductions, net for the years ended December 31:

Other Income and Deductions, net	2012	2011
	(Millions of Dollars)	
AFUDC - Equity	$ 34.9	$ 59.2
Gain on Property Sales	1.3	2.4
Other, net	(3.9)	0.5
Total Other Income and Deductions, net	$ 32.3	$ 62.1

Property and Depreciation: We record property, plant and equipment at cost. Cost includes material, labor, overheads and capitalized interest. Utility property also includes AFUDC - Equity. Additions to and significant replacements of property are charged

to property, plant and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

Our utility depreciation rates are certified by the PSCW and MPSC and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 2.9% in 2012 and 2011.

For assets other than our regulated assets and leased equipment, we accrue depreciation expense at straight-line rates over the estimated useful lives of the assets, or over the non-cancellable lease term for leased equipment.

We collect in our rates amounts representing future removal costs for many assets that do not have an associated Asset Retirement Obligation (ARO). We record a regulatory liability on our balance sheet for the estimated amounts we have collected in rates for future removal costs less amounts we have spent in removal activities. This regulatory liability was $561.3 million as of December 31, 2012 and $566.2 million as of December 31, 2011.

Allowance For Funds Used During Construction: AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC - Debt) used during plant construction, and a return on stockholders' capital (AFUDC - Equity) used for construction purposes. AFUDC - Debt is recorded as a reduction of interest expense and AFUDC - Equity is recorded in Other Income and Deductions, net.

We recorded the following AFUDC for the years ended December 31:

	2012	2011
	(Millions of Dollars)	
AFUDC - Debt	$ 14.5	$ 24.7
AFUDC - Equity	$ 34.9	$ 59.2

Materials, Supplies and Inventories: Our inventory as of December 31 consists of:

Materials, Supplies and Inventories	2012	2011
	(Millions of Dollars)	
Fossil Fuel	$ 165.3	$ 169.0
Materials and Supplies	118.6	110.0
Natural Gas in Storage	28.3	40.2
Total	$ 312.2	$ 319.2

Substantially all fossil fuel, materials and supplies and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

Regulatory Accounting: The economic effects of regulation can result in regulated companies recording costs that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets on the balance sheet and expensed in the periods when they are reflected in rates. We defer regulatory assets pursuant to specific or generic orders issued by our regulators. Additionally, regulators can impose regulatory liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers. In general, regulatory assets are recovered in a period between one to eight years. Regulatory assets associated with pension and OPEB expenses are amortized as a component of pension and OPEB expense. Regulatory assets and liabilities that are expected to be amortized within 1 year are recorded as current on the balance sheet. For further information, see Note C.

Asset Retirement Obligations: We record a liability for a legal ARO in the period in which it is incurred. When a new legal

obligation is recorded, we capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. We accrete the liability to its present value each period and depreciate the capitalized cost over the useful life of the related asset. At the end of the asset's useful life, we settle the obligation for its recorded amount or incur a gain or loss. As it relates to our regulated operations, we apply regulatory accounting guidance and recognize regulatory assets or liabilities for the timing differences between when we recover legal AROs in rates and when we would recognize these costs. For further information, see Note E.

Derivative Financial Instruments: We have derivative physical and financial instruments which we report at fair value. For further information, see Note K.

Cash and Cash Equivalents: Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

Restricted Cash: As of December 31, 2012 and 2011, restricted cash consists of the settlement we received from the DOE during the first quarter of 2011, which is being returned, net of costs incurred, to customers. As of December 31, 2012, all restricted cash is classified as current.

Margin Accounts: Cash deposited in brokerage accounts for margin requirements is recorded in Other Current Assets on our Consolidated Balance Sheets.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy. We do not believe that these restrictions will materially affect our operations. For further information, see Note H.

Investments: We account for investments in other affiliated companies in which we do not maintain control using the equity method of accounting. We had a total ownership interest of approximately 23.0% in ATC as of December 31, 2012 and 2011. We are represented by one out of ten ATC board members, each of whom has one vote. Due to the voting requirements, no individual member has more than 10% of the voting control. For further information regarding such investments, see Note O.

Income Taxes: We follow the liability method in accounting for income taxes. Accounting guidance for income taxes requires the recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized.

Investment tax credits related to regulated utility assets are recorded as a deferred credit on the balance sheet and amortized to income over the applicable service lives of related properties in accordance with regulatory treatment.

We are included in Wisconsin Energy's consolidated Federal and state income tax returns. In accordance with our tax allocation agreement with Wisconsin Energy, we are allocated income tax payments and refunds based upon our separate tax computation. For further information on income taxes, see Note G.

Wisconsin Energy allocates the tax benefit of exercised stock options to us to the extent the option holder's payroll cost was incurred by us. We record the allocated tax benefit as an addition to paid in capital.

We recognize interest and penalties accrued related to unrecognized tax benefits in Income Taxes in our Consolidated Income Statements, as well as Regulatory Assets or Regulatory Liabilities in our Consolidated Balance Sheets.

We collect sales and use taxes from our customers and remit these taxes to governmental authorities. These taxes are recorded in our Consolidated Income Statements on a net basis.

Stock Options: Our employees participate in the Wisconsin Energy stock-based compensation plan. The amounts reported represent

the allocated costs related to options held by our employees.

Wisconsin Energy estimates the fair value of stock options using the binomial pricing model. Historically, all stock options have been granted with an exercise price equal to the fair market value of the common stock on the date of grant and expire no later than 10 years from the grant date. Excess tax benefits are reported as a financing cash inflow. In addition, Wisconsin Energy reports unearned stock-based compensation associated with non-vested restricted stock and performance awards within other paid in capital in its Consolidated Statements of Common Equity. For a discussion of the impacts to our Consolidated Financial Statements, see Note H.

The fair value of each Wisconsin Energy option was calculated using a binomial option pricing model using the following weighted-average assumptions:

	2012	2011
Risk-free interest rate	0.1% - 2.0%	0.2% - 3.4%
Dividend yield	3.9%	3.9%
Expected volatility	19.0%	19.0%
Expected life (years)	5.9	5.5
Expected forfeiture rate	2.0%	2.0%
Weighted-average fair value of stock options granted	$3.34	$3.17

B -- RECENT ACCOUNTING PRONOUNCEMENTS

Offsetting Assets and Liabilities: In December 2011, The Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) 2011-11, Disclosures about Offsetting Assets and Liabilities. The guidance requires enhanced disclosures about derivatives. Both gross and net information related to eligible transactions will be required under the guidance. This guidance is effective for fiscal years and interim periods beginning on or after January 1, 2013 and must be applied retrospectively. Adoption of this guidance may result in additional disclosures related to derivatives beginning in the first quarter of 2013.

C -- REGULATORY ASSETS AND LIABILITIES

Our primary regulator, the PSCW, considers our regulatory assets and liabilities in two categories, escrowed and deferred. In escrow accounting we expense amounts that are included in rates. If actual costs exceed or are less than the amounts that are allowed in rates, the difference in cost is escrowed on the balance sheet as a regulatory asset or regulatory liability and the escrowed balance is considered in setting future rates. Under deferred cost accounting, we defer amounts to our balance sheet based upon orders or correspondence with our regulators. These deferred costs will be considered in future rate setting proceedings. As of December 31, 2012 and 2011, we had approximately $4.8 million and $8.0 million, respectively, of net regulatory assets that were not earning a return.

In December 2012, the PSCW issued a rate order effective January 1, 2013 that, among other things, reaffirmed our accounting for the regulatory assets and liabilities identified below.

Our regulatory assets and liabilities as of December 31 consist of:

	2012	2011
	(Millions of Dollars)	
Regulatory Assets		
Deferred unrecognized pension costs	$ 555.0	$ 476.0
Deferred plant related -- capital leases	419.8	326.3
Escrowed electric transmission costs	114.1	118.3
Deferred income tax related	173.1	118.0
Deferred unrecognized OPEB costs	29.2	68.0
Other, net	190.0	149.5
Total regulatory assets	$ 1,481.2	$ 1,256.1
Regulatory Liabilities		
Deferred cost of removal obligations	$ 561.3	$ 566.2
Other, net	40.5	105.0
Total regulatory liabilities	$ 601.8	$ 671.2

Our rates allow us to recover and expense capital lease payments as they are due. We defer as a regulatory asset the difference between the capital lease expense recovered in rates and the expense that would result from the amortization of the leased asset and the imputed interest expense.

Regulatory assets and liabilities that are expected to be amortized within one year are recorded as current on the balance sheet.

D -- DIVESTITURES

Edgewater Generating Unit 5: On March 1, 2011, we sold our 25% interest in Edgewater Generating Unit 5 to Wisconsin Power and Light Company (WPL) for our net book value, including working capital, of approximately $38 million. This transaction was treated as a sale of an asset.

E -- ASSET RETIREMENT OBLIGATIONS

The following table presents the change in our AROs during 2012 and 2011:

	2012	2011
	(Millions of Dollars)	
Balance as of January 1	$ 52.9	$ 50.8
Liabilities Incurred	—	—
Liabilities Settled	(14.0)	(2.2)
Accretion	2.6	2.8
Cash Flow Revisions	—	1.5
Balance as of December 31	$ 41.5	$ 52.9

F -- VARIABLE INTEREST ENTITIES

The primary beneficiary of a variable interest entity must consolidate the related assets and liabilities. Certain disclosures are required by sponsors, significant interest holders in variable interest entities and potential variable interest entities.
We assess our relationships with potential variable interest entities such as our coal suppliers, natural gas suppliers, coal and gas transporters, and other counterparties in power purchase agreements and joint ventures. In making this assessment, we consider the potential that our contracts or other arrangements provide subordinated financial support, the potential for us to absorb losses or rights to residual returns of the entity, the ability to directly or indirectly make decisions about the entities' activities and other factors.

We have identified a purchased power agreement which represents a variable interest. This agreement is for 236 MW of firm capacity from a gas-fired cogeneration facility and we account for it as a capital lease. The agreement includes no minimum energy requirements over the remaining term of approximately 10 years. We have examined the risks of the entity including operations and maintenance, dispatch, financing, fuel costs and other factors, and have determined that we are not the primary beneficiary of the entity. We do not hold an equity or debt interest in the entity and there is no residual guarantee associated with the purchased power agreement.

We have approximately $256.3 million of required payments over the remaining term of this agreement. We believe that the required lease payments under this contract will continue to be recoverable in rates. Total capacity and lease payments under contracts considered variable interests in 2012 and 2011 were $45.8 million and $65.9 million, respectively. Our maximum exposure to loss is limited to the capacity payments under the contract.

G -- INCOME TAXES

The following table is a summary of income tax expense for each of the years ended December 31:

Income Taxes	2012	2011
	(Millions of Dollars)	
Current tax expense (benefit)	$ (1.4)	$ (108.3)
Deferred income taxes, net	195.2	269.0
Investment tax credit, net	(1.1)	(3.9)
Total Income Tax Expense	$ 192.7	$ 156.8

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

Income Tax Expense	2012 Amount	2012 Effective Tax Rate	2011 Amount	2011 Effective Tax Rate
	(Millions of Dollars)			
Expected tax at statutory federal tax rates	$ 195.6	35.0%	$ 173.3	35.0%
State income taxes net of federal tax benefit	28.8	5.1%	25.9	5.2%
Production tax credits - wind	(15.9)	(2.8)%	(8.7)	(1.8)%
Domestic production activities deduction	(12.6)	(2.3)%	(12.6)	(2.5)%
AFUDC - Equity	(12.2)	(2.2)%	(20.7)	(4.2)%
Investment tax credit restored	(1.1)	(0.2)%	(3.9)	(0.8)%
Other, net	10.1	1.8%	3.5	0.7%
Total Income Tax Expense	$ 192.7	34.4%	$ 156.8	31.6%

The components of deferred income taxes classified as net current assets and liabilities and net long-term liabilities as of December 31 are as follows:

Deferred Tax Assets	2012	2011
	(Millions of Dollars)	
Current		
Uncollectible account expense	$ 17.4	$ 25.5
Employee benefits and compensation	12.6	11.9
Recoverable gas costs	0.4	0.8
Other	22.4	—
Total Current Deferred Tax Assets	52.8	38.2
Non-current		
Deferred revenues	250.0	279.7
Future federal tax benefits	118.1	8.5
Employee benefits and compensation	92.3	95.0
Construction advances	19.1	22.9
Other	3.8	10.6
Total Non-Current Deferred Tax Assets	483.3	416.7
Total Deferred Tax Assets	$ 536.1	$ 454.9

Deferred Tax Liabilities	2012	2011
	(Millions of Dollars)	
Current		
Prepaid items	$ 48.7	$ 49.1
Total Current Deferred Tax Liabilities	48.7	49.1
Non-current		
Property-related	1,639.5	1,373.2
Employee benefits and compensation	145.0	135.3
Investment in transmission affiliate	125.9	112.3
Deferred transmission costs	45.7	47.4
Other	60.8	32.5
Total Non-current Deferred Tax Liabilities	2,016.9	1,700.7
Total Deferred Tax Liabilities	$ 2,065.6	$ 1,749.8

Consolidated Balance Sheet Presentation	2012	2011
Current Deferred Tax Asset (Liability)	$ 4.1	$ (10.9)
Non-Current Deferred Tax Asset (Liability)	$ (1,533.6)	$ (1,284.0)

Consistent with rate-making treatment, deferred taxes are offset in the above table for temporary differences which have related regulatory assets or liabilities.

As of December 31, 2012, we had approximately $281.0 million and $19.8 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of approximately $98.3 million and $19.8 million, respectively. As of December 31, 2011, we had approximately $24.3 million of net operating loss carryforwards resulting in deferred tax assets of approximately $8.5 million. These net operating loss carryforwards begin to expire in 2030. We anticipate that we will have future taxable income sufficient to utilize these deferred tax assets.

We adopted accounting guidance related to uncertainty in income taxes. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2012	2011
	(Millions of Dollars)	
Balance as of January 1	$ 10.6	$ 15.8
Additions based on tax positions related to the current year	—	—
Additions for tax positions of prior years	10.8	—
Reductions for tax positions of prior years	(10.6)	(3.2)
Reductions due to statute of limitations	—	—
Settlements during the period	—	(2.0)
Balance as of December 31	$ 10.8	$ 10.6

The amount of unrecognized tax benefits as of December 31, 2012 and 2011 excludes deferred tax assets related to uncertainty in income taxes of $9.8 million and $10.6 million, respectively. As of December 31, 2012 and 2011, the net amount of unrecognized tax benefits that, if recognized, would impact the effective tax rate for continuing operations was approximately $0.9 million and zero, respectively.

We recognize interest and penalties accrued related to unrecognized tax benefits as a component of income tax expense. For the years ended December 31, 2012 and 2011, we recognized approximately $0.2 million and $0.6 million, respectively, of accrued interest in the Consolidated Income Statements. For the years ended December 31, 2012 and 2011, we recognized no penalties in the Consolidated Income Statements. We had approximately $0.2 million and $2.0 million of interest accrued in the Consolidated Balance Sheets as of December 31, 2012 and 2011, respectively.

Within the next twelve months, it is reasonably possible that our unrecognized tax benefits may decrease by $1.0 million as a result of further IRS guidance relating to an uncertain tax position.

Our primary tax jurisdictions include Federal and the state of Wisconsin. Currently, the tax years of 2007 through 2012 are subject to Federal and Wisconsin examination. A federal income tax examination of Wisconsin Electric Power Company's federal income tax returns for the years 2007 through 2010 is effectively closed. We are not aware of any possible assessments of additional income tax of a material amount as a result of this examination.

H -- COMMON EQUITY

Share-Based Compensation Plans: Our employees participate in a plan approved by Wisconsin Energy stockholders that provides a long-term incentive through equity interests in Wisconsin Energy to outside directors, selected officers and key employees of Wisconsin Energy and its subsidiaries. The plan provides for the granting of Wisconsin Energy stock options, stock appreciation rights, restricted stock awards and performance shares. Awards may be paid in Wisconsin Energy common stock, cash or a combination thereof. We utilize the straight-line attribution method for recognizing share-based compensation expense. Accordingly, for employee awards, equity classified share-based compensation cost is measured at the grant date based on the fair value of the award and is recognized as expense over the requisite service period. There were no modifications to the terms of outstanding Wisconsin Energy stock options held by our employees during the period other than necessary adjustments as a result of Wisconsin Energy's two-for-one stock split on March 1, 2011.

The following table summarizes recorded pre-tax share-based compensation expense and the related tax benefit for Wisconsin Energy share-based awards made to our employees during the years ended December 31:

	2012	2011
	(Millions of Dollars)	
Performance units	$ 14.2	$ 20.3
Stock options	2.6	2.5
Restricted stock	2.0	1.1
Share-based compensation expense	$ 18.8	$ 23.9
Related Tax Benefit	$ 7.5	$ 9.6

Stock Options: The exercise price of a Wisconsin Energy stock option under the plan is to be no less than 100% of the common stock's fair market value on the grant date and options may not be exercised within six months of the grant date except in the event of a change in control. Option grants consist of non-qualified stock options and vest on a cliff-basis after a three year period. Options expire no later than 10 years from the date of grant. For further information regarding stock-based compensation and the valuation of Wisconsin Energy stock options, see Note A.

The following is a summary of Wisconsin Energy stock option activity by our employees during 2012:

Stock Options	Number of Options	Weighted-Average Exercise Price	Weighted-Average Remaining Contractual Life (Years)	Aggregate Intrinsic Value (Millions)
Outstanding as of January 1, 2012	9,907,526	$ 21.76		
Granted	903,865	$ 34.88		
Exercised	(2,394,515)	$ 18.98		
Forfeited	—	$ —		
Outstanding as of December 31, 2012	8,416,876	$ 23.96	5.3	$ 108.5
Exercisable as of December 31, 2012	6,779,306	$ 22.27	4.6	$ 98.8

We expect that substantially all of the outstanding options as of December 31, 2012 will be exercised.

In January 2013, the Compensation Committee awarded 1,365,970 Wisconsin Energy non-qualified stock options at an exercise price of $37.46 to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

The intrinsic value of Wisconsin Energy options exercised during the years ended December 31, 2012 and 2011 was $42.9 million and $31.8 million, respectively. Cash received by Wisconsin Energy from exercises of its options by our employees was $45.4 million and $49.3 million during the years ended December 31, 2012 and 2011. The actual tax benefit realized for the tax deductions from option exercises for the same periods was approximately zero and $9.7 million, respectively.

The following table summarizes information about Wisconsin Energy stock options held by our employees and outstanding as of December 31, 2012:

	Options Outstanding			Options Exercisable		
		Weighted-Average			Weighted-Average	
Range of Exercise Prices	Number of Options	Exercise Price	Remaining Contractual Life (Years)	Number of Options	Exercise Price	Remaining Contractual Life (Years)
$16.72 to $19.74	1,506,079	$18.92	2.6	1,506,079	$18.92	2.6
$21.11 to $24.92	5,579,532	$23.15	5.2	5,149,522	$23.00	5.1
$29.35 to $34.88	1,331,265	$33.10	8.7	123,705	$32.77	8.6
	8,416,876	$23.96	5.3	6,779,306	$22.27	4.6

The following table summarizes information about non-vested Wisconsin Energy options held by our employees during 2012:

Non-Vested Stock Options	Number of Options	Weighted-Average Fair Value
Non-Vested as of January 1, 2012	2,953,580	$3.78
Granted	903,865	$3.34
Vested	(2,219,875)	$3.95
Forfeited	—	$—
Non-Vested as of December 31, 2012	1,637,570	$3.31

As of December 31, 2012, total compensation costs related to non-vested Wisconsin Energy stock options held by our employees and not yet recognized was approximately $1.0 million, which is expected to be recognized over the next 21 months on a weighted-average basis.

Restricted Shares: The Compensation Committee has also approved grants of Wisconsin Energy restricted stock to certain of our key employees. The following restricted stock activity related to our employees occurred during 2012:

Restricted Shares	Number of Shares	Weighted-Average Market Price
Outstanding as of January 1, 2012	115,946	
Granted	71,496	$34.46
Released	(55,160)	$24.19
Forfeited	(5,890)	$27.35
Outstanding as of December 31, 2012	126,392	

Recipients of previously issued Wisconsin Energy restricted shares have the right to vote the shares and receive dividends, and the shares have vesting periods ranging up to 10 years.

In January 2013, the Compensation Committee awarded 53,055 restricted shares to our officers and other key employees under its normal schedule of awarding long-term incentive compensation. These awards have a three-year vesting period, and generally, one-third of the award vests on each anniversary of the grant date. During the vesting period, restricted share recipients also have voting rights and are entitled to dividends in the same manner as other shareholders.

Wisconsin Energy records the market value of the restricted stock awards on the date of grant. We then amortize our share of allocated expense over the vesting period of the awards. The intrinsic value of Wisconsin Energy restricted stock vesting and held by our employees was $2.2 million and $1.7 million for the years ended December 31, 2012 and 2011, respectively. The actual tax benefit realized for the tax deductions from released restricted shares for the same years was zero and $0.6 million, respectively.

As of December 31, 2012, total compensation cost related to our share of Wisconsin Energy restricted stock not yet recognized was approximately $2.0 million, which is expected to be recognized over the next 21 months on a weighted-average basis.

Performance Units: In January 2012 and 2011, the Compensation Committee awarded 333,685 and 413,990 Wisconsin Energy performance units, respectively, to our officers and other key employees under the Wisconsin Energy Performance Unit Plan. Under the grants, the ultimate number of units that will be awarded is dependent upon the achievement of certain financial performance of Wisconsin Energy's common stock over a three-year period. Under the terms of the award, participants may earn between 0% and 175% of the base performance unit award. All grants are settled in cash. We are accruing our share of compensation costs over the three-year performance period based on our estimate of the final expected value of the awards. Performance units earned as of December 31, 2012 and 2011 had a total intrinsic value of $17.1 million and $23.8 million, respectively. The awards were subsequently distributed to our officers and key employees in January 2013 and 2012. The actual tax benefit realized for the tax deductions from the distribution of performance units was approximately $6.2 million and $9.6 million, respectively. As of December 31, 2012, total compensation cost related to performance units not yet recognized was approximately $11.9 million, which is expected to be recognized over the next 19 months on a weighted-average basis.

In January 2013, the Compensation Committee awarded 230,245 performance units to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Equity Contribution: Our capitalization reflects the impact of a $100.0 million equity contribution from Wisconsin Energy during 2010.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy.

We are required to maintain a capital structure that differs from GAAP as it reflects regulatory adjustments. Consistent with the 2010 rate case order, the 2013 PSCW rate case order requires us to maintain a common equity ratio range of between 48.5% and 53.5%. We are in compliance with the common equity ratio range. We must obtain PSCW approval to pay dividends above the test year levels that would cause us to fall below the authorized level of common equity.

We may not pay common dividends to Wisconsin Energy under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a twelve month period if our common stock equity to total capitalization, as defined in the preferred stock designation, is less than 25% and 20%, respectively.

See Note J for discussion of certain financial covenants related to our bank back-up credit facility.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

I -- LONG-TERM DEBT AND CAPITAL LEASE OBLIGATIONS

Debentures and Notes: As of December 31, 2012, the maturities and sinking fund requirements of our long-term debt outstanding (excluding obligations under capital leases) were as follows:

	(Millions of Dollars)
2013	$ 300.0
2014	300.0
2015	250.0
2016	—
2017	—
Thereafter	1,687.0
Total	$ 2,537.0

We amortize debt premiums, discounts and debt issuance costs over the lives of the debt and we include the costs in interest expense.

In December 2012, we issued $250 million of 3.65% Debentures due December 15, 2042. The debentures were issued under an existing shelf registration statement filed with the SEC in February 2011. The net proceeds were used to repay short-term debt and for other general corporate purposes.

In September 2011, we issued $300 million of 2.95% Debentures due September 15, 2021. The debentures were issued under an existing shelf registration statement filed with the SEC in February 2011. The net proceeds were used to repay short-term debt and for other general corporate purposes.

We are the obligor under two series of tax-exempt pollution control refunding bonds in outstanding principal amount of $147.0 million. In August 2009, we terminated letters of credit that provided credit and liquidity support for the bonds, which resulted in a mandatory tender of the bonds. We purchased the bonds at par plus accrued interest to the date of purchase. As of December 31, 2012 and 2011, the repurchased bonds were still outstanding, but were reported as a reduction in our consolidated long-term debt because

they are held by us. Depending on market conditions and other factors, we may change the method used to determine the interest rate on the bonds and have them remarketed to third parties.

Obligations Under Capital Leases

We are the obligor under a power purchase contract with an unaffiliated third party and we lease power plants from We Power under Wisconsin Energy's PTF strategy. Under capital lease accounting, we have recorded the leased plants and corresponding obligations under the capital leases on our Consolidated Balance Sheets. We treat these agreements as operating leases for rate-making purposes. We record our minimum lease payments under the power purchase contract as purchased power expense on the Consolidated Income Statements. We record the lease payments under our PTF leases as rent expense in other operation and maintenance in the Consolidated Income Statements. We record the difference between the minimum lease payments and the sum of imputed interest and amortization costs calculated under capital lease accounting as a deferred regulatory asset on our Consolidated Balance Sheets (see Regulatory Assets - Deferred plant related -- capital leases in Note C).

Power Purchase Commitment: In 1997, we entered into a 25 -year power purchase contract with an unaffiliated independent power producer. The contract, for 236 MW of firm capacity from a gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, we may, at our option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. We recorded the leased facility and corresponding obligation under the capital lease at the estimated fair value of the plant's electric generating facilities. We are amortizing the leased facility on a straight-line basis over the original 25-year term of the contract.

PWGS: We are leasing PWGS 1 and PWGS 2, two 545 MW natural gas-fired generation units which were placed in service in July 2005 and May 2008, respectively, from We Power under PSCW approved leases. The leased plants and corresponding obligations for the plants have been recorded at the estimated fair value of $681.0 million. We are amortizing the leased plants on a straight-line basis over the original 25-year term of the leases. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately $128.9 million in the year 2021 for PWGS 1 and to approximately $127.9 million in the year 2024 for PWGS 2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases for the plants was $651.9 million as of December 31, 2012 and will decrease to zero over the remaining lives of the contracts.

Oak Creek Expansion: We are leasing OC 1, OC 2 and the common facilities, which are also utilized by our Oak Creek Units 5-8, from We Power under PSCW approved leases. We are amortizing the leased plants on a straight-line basis over the 30-year term of the leases. The common coal handling system was placed in service in November 2007 and the water intake system was placed in service in January 2009. OC 1 and the remaining common facilities were placed in service in February 2010. OC 2 was placed in service in January 2011. The leased plants and corresponding capital lease obligations have been recorded at the estimated fair value of $1,954.0 million. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. The total obligation under the capital leases was $1,988.2 million as of December 31, 2012, and will decrease to zero over the remaining life of the contracts.

We paid the following lease payments during 2012 and 2011:

	2012	2011
	(Millions of Dollars)	
Long-term power purchase commitment	$ 32.5	$ 31.3
PWGS	99.0	97.5
Oak Creek Expansion	269.3	266.1
Total	$ 400.8	$ 394.9

The following table summarizes our capitalized leased facilities as of December 31:

Capital Lease Assets	2012	2011
	(Millions of Dollars)	
Long-term Power Purchase Commitment		
Under capital lease	$ 140.3	$ 140.3
Accumulated amortization	(86.8)	(81.1)
Total Long-term Power Purchase Commitment	$ 53.5	$ 59.2
PWGS		
Under capital lease	$ 681.0	$ 670.9
Accumulated amortization	(162.6)	(135.1)
Total PWGS	$ 518.4	$ 535.8
Oak Creek Expansion		
Under capital lease	$ 1,954.0	$ 1,954.0
Accumulated amortization	(185.7)	(120.8)
Total Oak Creek	$ 1,768.3	$ 1,833.2
Total Leased Facilities	$ 2,340.2	$ 2,428.2

Future minimum lease payments under our capital leases and the present value of our net minimum lease payments as of December 31, 2012 are as follows:

Capital Lease Obligations	Power Purchase Commitment	PWGS	Oak Creek Expansion	Total
		(Millions of Dollars)		
2013	$ 40.4	$ 99.0	$ 269.4	$ 408.8
2014	41.9	99.0	269.4	410.3
2015	43.5	99.0	288.2	430.7
2016	45.1	99.0	299.8	443.9
2017	13.9	99.0	299.8	412.7
Thereafter	71.5	1,380.8	6,720.4	8,172.7
Total Minimum Lease Payments	256.3	1,875.8	8,147.0	10,279.1
Less: Estimated Executory Costs	(68.4)	—	—	(68.4)
Net Minimum Lease Payments	187.9	1,875.8	8,147.0	10,210.7
Less: Interest	(67.9)	(1,223.9)	(6,158.8)	(7,450.6)
Present Value of Net Minimum Lease Payments	120.0	651.9	1,988.2	2,760.1
Less: Due Currently	(15.8)	(7.7)	(33.5)	(57.0)
Total Capital Lease Obligations	$ 104.2	$ 644.2	$ 1,954.7	$ 2,703.1

J -- SHORT-TERM DEBT

Our commercial paper balance and the corresponding weighted-average interest rate as of December 31 are shown in the following table:

	2012		2011	
	Balance	Interest Rate	Balance	Interest Rate
	(Millions of Dollars, except for percentages)			
Commercial paper	$105.5	0.27%	$352.0	0.24%

The following information relates to commercial paper outstanding for the years ended December 31:

	2012	2011
	(Millions of Dollars, except for percentages)	
Maximum Commercial Paper Outstanding	$ 382.0	$ 370.5
Average Commercial Paper Outstanding	$ 251.6	$ 217.4
Weighted-Average Interest Rate	0.26%	0.21%

In December 2012, we entered into a new bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

As of December 31, 2012, we had approximately $494.1 million of available, undrawn lines under our bank back-up credit facility and approximately $105.5 million of commercial paper outstanding that was supported by the available lines of credit. Our bank back-up credit facility expires in December 2017. As of December 31, 2012, our subsidiary had a $23.4 million note payable to Wisconsin Energy with a weighted-average interest rate of 6.25%.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, Employee Retirement Income Security Act of 1974 (ERISA) defaults and change of control.

As of December 31, 2012, we were in compliance with all financial covenants.

K -- DERIVATIVE INSTRUMENTS

We utilize derivatives as part of our risk management program to manage the volatility and costs of purchased power, generation and natural gas purchases for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk and protect against price volatility. Regulated hedging programs require prior approval by the PSCW.

We record derivative instruments on the balance sheet as an asset or liability measured at its fair value, and changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives, the PSCW allows the effects of the fair market value accounting to be offset to regulatory assets and liabilities. We do not offset fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against fair value amounts recognized for derivatives executed with the same counterparty under the same master netting arrangement. As of December 31, 2012, we recognized $3.7 million in regulatory assets and $16.7 million in regulatory liabilities related to derivatives in comparison to $14.1 million in regulatory assets and $20.3 million in regulatory liabilities as of December 31, 2011.

We record our current derivative assets on the balance sheet in other current assets and the current portion of the liabilities in other

current liabilities. The long-term portion of our derivative assets of $0.6 million is recorded in other deferred charges and other assets, and we had no long-term portion of derivative liabilities. Our Consolidated Balance Sheets as of December 31, 2012 and 2011 include:

	December 31, 2012		December 31, 2011	
	Derivative Asset	Derivative Liability	Derivative Asset	Derivative Liability
	(Millions of Dollars)			
Natural Gas	$ 0.6	$ 0.5	$ 0.7	$ 4.6
Fuel Oil	0.4	—	0.3	0.1
FTRs	4.7	—	5.7	—
Coal	11.1	—	12.5	—
Total	$ 16.8	$ 0.5	$ 19.2	$ 4.7

Our Consolidated Income Statements include gains (losses) on derivative instruments used in our risk management strategies under fuel and purchased power for those commodities supporting our electric operations and under cost of gas sold for the natural gas sold to our customers. Our estimated notional volumes and gains (losses) for the years ended December 31, 2012 and 2011 were as follows:

	2012		2011	
	Volume	Gains (Losses)	Volume	Gains (Losses)
		(Millions of Dollars)		(Millions of Dollars)
Natural Gas	38.9 million Dth	$ (16.4)	32.2 million Dth	$ (15.5)
Fuel Oil	7.0 million gallons	1.8	13.0 million gallons	6.9
FTRs	20,616 MW	6.1	23,718 MW	12.5
Total		$ (8.5)		$ 3.9

As of December 31, 2012 and 2011, we posted collateral of $2.1 million and $6.4 million, respectively, in our margin accounts. These amounts are recorded on the balance sheets in other current assets.

L -- FAIR VALUE MEASUREMENTS

Fair value measurements require enhanced disclosures about assets and liabilities that are measured and reported at fair value and establish a hierarchal disclosure framework which prioritizes and ranks the level of observable inputs used in measuring fair value.

Fair value is the price that would be received upon the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily apply the market approach for recurring fair value measurements and attempt to utilize the best available information. Accordingly, we also utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. We are able to classify fair value balances based on the observability of those inputs. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

Assets and liabilities measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 -- Pricing inputs are unadjusted quoted prices available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Instruments in this category consist of financial instruments such as exchange-traded derivatives, cash equivalents and restricted cash investments.

Level 2 -- Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Instruments in this category include non-exchange-traded derivatives such as over-the-counter (OTC) forwards and options.

Level 3 -- Pricing inputs include significant inputs that are generally less observable from objective sources. The inputs in the

determination of fair value require significant management judgment or estimation. At each balance sheet date, we perform an analysis of all instruments subject to fair value reporting and include in Level 3 all instruments whose fair value is based on significant unobservable inputs.

In certain cases, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, an instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the instrument.

The following tables summarize our financial assets and liabilities by level within the fair value hierarchy:

Recurring Fair Value Measures	As of December 31, 2012			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Assets:				
Restricted Cash	$ 2.7	$ —	$ —	$ 2.7
Derivatives	0.6	11.5	4.7	16.8
Total	$ 3.3	$ 11.5	$ 4.7	$ 19.5
Liabilities:				
Derivatives	$ 0.5	$ —	$ —	$ 0.5
Total	$ 0.5	$ —	$ —	$ 0.5

Recurring Fair Value Measures	As of December 31, 2011			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Assets:				
Restricted Cash	$ 45.5	$ —	$ —	$ 45.5
Derivatives	0.3	13.2	5.7	19.2
Total	$ 45.8	$ 13.2	$ 5.7	$ 64.7
Liabilities:				
Derivatives	$ 4.3	$ 0.4	$ —	$ 4.7
Total	$ 4.3	$ 0.4	$ —	$ 4.7

Restricted cash consists of certificates of deposit and government backed interest bearing securities and represents the settlement we received from the DOE during the first quarter of 2011, which is being returned, net of costs incurred, to customers. Derivatives reflect positions we hold in exchange-traded derivative contracts and OTC derivative contracts. Exchange-traded derivative contracts, which include futures and exchange-traded options, are generally based on unadjusted quoted prices in active markets and are classified within Level 1. Some OTC derivative contracts are valued using broker or dealer quotations, or market transactions in either the listed or OTC markets utilizing a mid-market pricing convention (the mid-point between bid and ask prices), as appropriate. In such cases, these derivatives are classified within Level 2. Certain OTC derivatives may utilize models to measure fair value. Generally, we use a similar model to value similar instruments. Valuation models utilize various inputs which include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, other observable inputs for the asset or liability, and market-corroborated inputs (i.e., inputs derived principally from or corroborated by observable market data by correlation or other means). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. Certain OTC derivatives are in less active markets with a lower availability of pricing information which might not be observable in or corroborated by the market. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized in Level 3.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy:

	2012	2011
	(Millions of Dollars)	
Balance as of January 1	$ 5.7	$ 5.9
Realized and unrealized gains (losses)	—	—
Purchases	11.0	16.1
Issuances	—	—
Settlements	(12.0)	(16.3)
Transfers in and/or out of Level 3	—	—
Balance as of December 31	$ 4.7	$ 5.7
Change in unrealized gains (losses) relating to instruments still held as of December 31	$ —	$ —

Derivative instruments reflected in Level 3 of the hierarchy include MISO FTRs that are measured at fair value each reporting period using monthly or annual auction shadow prices from relevant auctions. Changes in fair value for Level 3 recurring items are recorded on our balance sheet. See Note K -- Derivative Instruments for further information on the offset to regulatory assets and liabilities.

The carrying amount and estimated fair value of certain of our recorded financial instruments as of December 31 are as follows:

	2012		2011	
Financial Instruments	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(Millions of Dollars)			
Preferred stock, no redemption required	$ 30.4	$ 26.0	$ 30.4	$ 25.1
Long-term debt including current portion	$ 2,537.0	$ 2,900.8	$ 2,287.0	$ 2,669.0

The carrying value of net accounts receivable, accounts payable and short-term borrowings approximates fair value due to the short-term nature of these instruments. The fair value of our preferred stock is estimated based upon the quoted market value for the same or similar issues. The fair value of our long-term debt, including the current portion of long-term debt, but excluding capitalized leases and unamortized discount on debt, is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows.

M -- BENEFITS

Pensions and Other Post-retirement Benefits: We participate in Wisconsin Energy's defined benefit pension plans that cover substantially all of our employees. Generally, employees who started with the company after 1995 receive a benefit based on a percentage of their annual salary plus an interest credit, while employees who started before 1996 receive a benefit based upon years of service and final average salary. Approximately half of our projected benefit obligation relates to benefits based upon years of service and final average salary.

We also participate in Wisconsin Energy's OPEB plans that cover substantially all of our employees. The health care plans are contributory with participants' contributions adjusted annually; the life insurance plans are noncontributory. The accounting for the health care plans anticipates future cost-sharing changes to the written plans that are consistent with our expressed intent to maintain the current cost sharing levels. The post-retirement health care plans include a limit on our share of costs for recent and future retirees.

The assets, obligations and the components of our pension costs are allocated by Wisconsin Energy's actuary to each of the participating companies as if each participating company had its own plan. The disclosures below are based on an allocation to us of the amounts for Wisconsin Energy's pension plans.

We use a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following table presents details about the pension and OPEB plans:

	Pension		OPEB	
	2012	2011	2012	2011
	(Millions of Dollars)			
Change in Benefit Obligation				
Benefit Obligation at January 1	$ 1,153.3	$ 1,056.0	$ 317.3	$ 297.1
Service cost	19.8	14.5	9.8	9.9
Interest cost	56.8	58.4	16.7	17.0
Participants' contributions	—	—	9.1	10.8
Inter Plan transfer	(0.1)	1.9	—	—
Actuarial loss (gain)	144.3	84.2	(26.9)	6.5
Other accrued benefits	30.3	—	—	—
Gross benefits paid	(94.1)	(61.7)	(21.4)	(24.7)
Federal subsidy on benefits paid	N/A	N/A	0.8	0.7
Benefit Obligation at December 31	$ 1,310.3	$ 1,153.3	$ 305.4	$ 317.3
Change in Plan Assets				
Fair Value at January 1	$ 1,018.1	$ 813.7	$ 173.9	$ 135.9
Actual earnings on plan assets	102.6	26.8	19.6	6.3
Employer contributions	94.5	239.3	13.6	45.6
Participants' contributions	—	—	9.1	10.8
Gross benefits paid	(94.1)	(61.7)	(21.4)	(24.7)
Fair Value at December 31	$ 1,121.1	$ 1,018.1	$ 194.8	$ 173.9
Net Liability	$ 189.2	$ 135.2	$ 110.6	$ 143.4

As of December 31, 2012, our qualified and non-qualified pension plans were under-funded by $98.5 million and $90.7 million, respectively. As of December 31, 2011, our qualified and non-qualified pension plans were under-funded by $53.0 million and $82.2 million, respectively.

Amounts recognized in our Consolidated Balance Sheets as of December 31 related to the funded status of the benefit plans consisted of:

	Pension		OPEB	
	2012	2011	2012	2011
	(Millions of Dollars)			
Other deferred charges	$ —	$ —	$ 0.3	$ 0.2
Other long-term liabilities	189.2	135.2	110.9	143.6
Net liability	$ 189.2	$ 135.2	$ 110.6	$ 143.4

The accumulated benefit obligation for all defined benefit plans was $1,309.0 million and $1,152.2 million as of December 31, 2012 and 2011, respectively.

The following table shows the amounts that have not yet been recognized in our net periodic benefit cost as of December 31 and are recorded as a regulatory asset on our balance sheet:

	Pension		OPEB	
	2012	2011	2012	2011
	(Millions of Dollars)			
Net actuarial loss	$ 543.6	$ 462.5	$ 32.7	$ 73.1
Prior service costs (credits)	11.4	13.5	(3.5)	(5.4)
Transition obligation	—	—	—	0.3
Total	$ 555.0	$ 476.0	$ 29.2	$ 68.0

We estimate that 2013 periodic pension costs will include the amortization of previously unrecognized benefit costs referred to above of $43.4 million and OPEB credits of $0.5 million.

The components of net periodic pension and OPEB costs for the years ended December 31 are as follows:

	Pension		OPEB	
	2012	2011	2012	2011
	(Millions of Dollars)			
Net Periodic Benefit Cost				
Service cost	$ 19.8	$ 14.5	$ 9.8	$ 9.9
Interest cost	56.8	58.4	16.7	17.0
Expected return on plan assets	(71.8)	(63.8)	(13.0)	(11.2)
Amortization of:				
Transition obligation	—	—	0.3	0.3
Prior service cost (credit)	2.1	2.1	(1.9)	(1.9)
Actuarial loss	30.6	24.3	5.0	4.2
Other	0.4	—	—	—
Net Periodic Benefit Cost	$ 37.9	$ 35.5	$ 16.9	$ 18.3

In addition to the costs above, in 2011 we recorded net pension costs of less than $13 million relating to the settlement of pension litigation. See Note P --Commitments and Contingencies in this report. The charges were after considering insurance and reserves established in the prior year.

	Pension		OPEB	
	2012	2011	2012	2011
Weighted-Average assumptions used to determine benefit obligations as of Dec. 31				
Discount rate	4.10%	5.05%	4.15%	5.20%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Weighted-Average assumptions used to determine net cost for year ended Dec. 31				
Discount rate	5.05%	5.60%	5.20%	5.70%
Expected return on plan assets	7.25%	7.25%	7.50%	7.50%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed health care cost trend rates as of Dec. 31				
Health care cost trend rate assumed for next year (Pre 65 / Post 65)			7.5%/7.5 %	8.0%/12.0%
Rate that the cost trend rate gradually adjusts to			5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at (Pre 65 / Post 65)			2017/2017	2017/2017

The expected long-term rate of return on pension and OPEB plan assets was 7.25% and 7.50%, respectively, in 2012 and 2011. Wisconsin Energy consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund.

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(Millions of Dollars)	
Effect on		
Post-retirement benefit obligation	$ 26.7	$ (22.4)
Total of service and interest cost components	$ 3.9	$ (3.2)

We use various Employees' Benefit Trusts to fund a major portion of OPEB. The majority of the trusts' assets are mutual funds.

Plan Assets: Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Our current pension plan target asset allocation is 45% equity investments and 55% fixed income investments. The current OPEB target asset allocation is 60% equity investments and 40% fixed income investments. Equity securities include investments in large-cap, mid-cap and small-cap companies primarily located in the United States. Fixed income securities include corporate bonds of companies from diversified industries, mortgage and other asset backed securities, commercial paper, and U.S. Treasuries.

The following table summarizes the fair value of our share of plan assets by asset category within the fair value hierarchy (for further level information, see Note L):

	As of December 31, 2012			
Asset Category - Pension	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 11.1	$ —	$ —	$ 11.1
Equities:				
U.S. Equity	377.3	—	—	377.3
International Equity	109.0	24.6	—	133.6
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	54.8	442.3	—	497.1
International Bonds	65.3	36.7	—	102.0
Total	$ 617.5	$ 503.6	$ —	$ 1,121.1

	As of December 31, 2011			
Asset Category - Pension	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 6.9	$ —	$ —	$ 6.9
Equities:				
U.S. Equity	367.0	—	—	367.0
International Equity	81.0	27.3	—	108.3
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	61.9	405.5	—	467.4
International Bonds	33.0	35.5	—	68.5
Total	$ 549.8	$ 468.3	—	$ 1,018.1

(a) This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

The following table summarizes the fair value of our share of OPEB plan assets by asset category within the fair value hierarchy:

Asset Category - OPEB	As of December 31, 2012 Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 1.2	$ —	$ —	$ 1.2
Equities:				
U.S. Equity	86.0	—	—	86.0
International Equity	27.2	1.5	—	28.7
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	3.4	61.3	—	64.7
International Bonds	10.5	3.7	—	14.2
Total	$ 128.3	$ 66.5	—	$ 194.8

Asset Category - OPEB	As of December 31, 2011 Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 1.6	—	—	$ 1.6
Equities:				
U.S. Equity	77.3	—	—	77.3
International Equity	21.9	1.6	—	23.5
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	5.6	56.5	—	62.1
International Bonds	5.9	3.5	—	9.4
Total	$ 112.3	$ 61.6	—	$ 173.9

(a) This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

Cash Flows:

Employer Contributions	Pension Qualified	Non-Qualified	OPEB
		(Millions of Dollars)	
2011	$ 234.1	$ 5.2	$ 45.6
2012	$ 88.5	$ 6.0	$ 13.6

The following table identifies our expected benefit payments over the next 10 years:

Year	Pension	Gross OPEB
	(Millions of Dollars)	
2013	$ 89.2	$ 13.1
2014	$ 87.6	$ 13.8
2015	$ 86.4	$ 14.7
2016	$ 86.5	$ 15.5
2017	$ 86.9	$ 16.4
2018-2022	$ 423.3	$ 89.9

Savings Plans: We sponsor savings plans which allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. Under these plans, we expensed matching contributions of $12.5 million during 2012 and $12.9 million during 2011.

Postemployment Benefits: Postemployment benefits provided to former or inactive employees are recognized when an event occurs. The estimated liability for such benefits was $2.4 million as of December 31, 2012.

N -- SEGMENT REPORTING

We are a subsidiary of Wisconsin Energy and have organized our reportable segments according to how we are currently regulated. Our reportable operating segments include electric, natural gas and steam utility segments. The accounting policies of the reportable operating segments are the same as those described in Note A.

Our electric utility engages in the generation, distribution and sale of electric energy in southeastern (including metropolitan Milwaukee), east central and northern Wisconsin and in the Upper Peninsula of Michigan. Our natural gas utility is engaged in the purchase, distribution and sale of natural gas to retail customers and the transportation of customer-owned natural gas in three service areas in southeastern, east central and northern Wisconsin. Our steam utility produces, distributes and sells steam to space heating and processing customers in the Milwaukee, Wisconsin area.

Summarized financial information concerning our reportable segments for the years ended December 31, 2012 and 2011 is shown in the following table:

Year Ended	Reportable Segments			Other (a)	Total
	Electric	Gas	Steam		
			(Millions of Dollars)		
December 31, 2012					
Operating Revenues (b)	$ 3,193.9	$ 385.1	$ 34.3	$ —	$ 3,613.3
Depreciation and Amortization	$ 230.3	$ 23.9	$ 3.4	$ —	$ 257.6
Operating Income (Loss) (c)	$ 536.5	$ 50.0	$ (3.2)	$ —	$ 583.3
Equity in Earnings of Transmission Affiliate	$ 57.6	$ —	$ —	$ —	$ 57.6
Capital Expenditures	$ 524.9	$ 50.8	$ —	$ 0.1	$ 575.8
Total Assets (d)	$ 11,209.4	$ 641.7	$ 66.3	$ 105.2	$ 12,022.6
December 31, 2011					
Operating Revenues (b)	$ 3,211.3	$ 477.3	$ 39.0	$ —	$ 3,727.6
Depreciation and Amortization	$ 190.2	$ 26.8	$ 3.3	$ —	$ 220.3
Operating Income (c)	$ 425.6	$ 46.7	$ 1.3	$ —	$ 473.6
Equity in Earnings of Transmission Affiliate	$ 54.9	$ —	$ —	$ —	$ 54.9
Capital Expenditures	$ 665.0	$ 39.0	$ 2.6	$ —	$ 706.6
Total Assets (d)	$ 10,816.1	$ 654.9	$ 67.8	$ 122.5	$ 11,661.3

(a) Other includes primarily non-utility property and investments, materials and supplies, deferred charges and other corporate items.

(b) We account for intersegment revenues at a tariff rate established by the PSCW. Intersegment revenues were not material.

(c) We evaluate operating income to manage our utility business. Equity in Earnings of Transmission Affiliate, Interest Expense and Income Taxes are not included in segment operating income.

(d) Common utility plant is allocated to electric, gas and steam utility operations to determine segment assets.

O -- RELATED PARTIES

We provide to and receive from certain of our Wisconsin Energy affiliates managerial, financial, accounting, legal, data processing and other services in accordance with service agreements approved by the PSCW. In addition, we make lease payments to We Power for PWGS 1, PWGS 2, OC 1 and OC 2. We also receive and/or provide certain services to other associated companies in which we have, or Wisconsin Energy has, an equity investment.

American Transmission Company LLC: As of December 31, 2012, we have a 23.0% interest in ATC. We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance and project management work for ATC, which are reimbursed to us by ATC. We are required to pay the cost of needed transmission infrastructure upgrades for new generation projects while projects are under construction, including the new generating units constructed as part of Wisconsin Energy's PTF strategy. ATC reimburses us for these costs when new generation is placed in service. As of December 31, 2012 and 2011, we had a receivable of zero and $5.4 million, respectively, for these items. During the years ended December 31, 2012 and 2011, our equity in earnings from ATC was $57.6 million and $54.9 million, respectively. During the years ended December 31, 2012 and 2011, distributions received from ATC were $46.1 million and $43.7 million, respectively.

Summary financial information as of December 31 from the financial statements of ATC is as follows:

	2012	2011
	(Millions of Dollars)	
Operating Revenues	$ 603.3	$ 567.2
Operating Income	$ 322.2	$ 305.6
Net Income	$ 237.4	$ 223.9
Current Assets	$ 63.1	$ 58.7
Non-Current Assets	$ 3,274.7	$ 3,053.7
Current Liabilities	$ 251.5	$ 298.5
Non-Current Liabilities	$ 1,645.8	$ 1,482.7

We provided and received services from the following associated companies during 2012 and 2011:

Company	2012	2011
	(Millions of Dollars)	
Affiliate		
Net Services Provided		
We Power (excluding lease payments)	$ 2.1	$ 5.3
Wisconsin Gas	$ 62.1	$ 67.4
Other	$ 1.2	$ 1.1
Net Services Received		
We Power (lease payments)	$ 375.1	$ 370.5
Wisconsin Energy	$ 18.3	$ 23.7
Equity Investee - ATC		
Services Provided	$ 8.2	$ 10.8
Services Received	$ 222.7	$ 219.2

As of December 31, 2012 and 2011, our Consolidated Balance Sheets included receivable and payable balances with ATC as follows:

Equity Investee - ATC	2012	2011
	(Millions of Dollars)	
Services Provided	$ 0.5	$ 0.7
Services Received	$ 18.6	$ 18.1

P -- COMMITMENTS AND CONTINGENCIES

Capital Expenditures: We have made certain commitments in connection with 2013 capital expenditures. During 2013, we estimate that total capital expenditures will be approximately $521.6 million.

Operating Leases: We enter into long-term purchase power contracts to meet a portion of our anticipated increase in future electric energy supply needs. These contracts expire at various times through 2018. Certain of these contracts were deemed to qualify as operating leases. In addition, we have various other operating leases, including leases for coal cars.

Future minimum payments for the next five years and thereafter for our operating lease contracts are as follows:

	(Millions of Dollars)
2013	$ 6.5
2014	3.9
2015	3.9
2016	3.7
2017	3.2
Thereafter	25.9
Total	$ 47.1

Divested Assets: Pursuant to the sale of Point Beach, we have agreed to indemnification provisions customary to transactions involving the sale of nuclear assets. We also provided customary indemnifications to WPL in connection with the sale of our interest in Edgewater Generating Unit 5.

Environmental Matters: We periodically review our exposure for environmental remediation costs as evidence becomes available indicating that our liability has changed. Given current information, including the following, we believe that future costs in excess of the amounts accrued and/or disclosed on all presently known and quantifiable environmental contingencies will not be material to our financial position or results of operations.

We have a program of comprehensive environmental remediation planning for former manufactured gas plant sites and coal combustion product disposal sites. We perform ongoing assessments of our manufactured gas plant sites and related disposal sites, as well as our coal combustion product disposal/landfill sites, as discussed below. We are working with the WDNR in our investigation and remediation planning. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

Manufactured Gas Plant Sites: We have identified several sites at which we or a predecessor company historically owned or operated a manufactured gas plant. These sites have been substantially remediated or are at various stages of investigation, monitoring and remediation. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. Based upon on-going analysis, we estimate that the future costs for detailed site investigation and future remediation costs may range from $6 million to $18 million over the next ten years. This estimate is dependent upon several variables including, among other things, the extent of remediation, changes in technology and changes in regulation. As of December 31, 2012 and 2011, we established reserves of $7.2 million and $6.4 million, respectively, related to future remediation costs.

Historically, the PSCW has allowed Wisconsin utilities, including us, to defer the costs spent on the remediation of manufactured gas plant sites, and has allowed for these costs to be recovered in rates over five years. Accordingly, we have recorded a regulatory asset for remediation costs.

Coal Combustion Product Landfill Sites: We aggressively seek environmentally acceptable, beneficial uses for our coal combustion products. However, some coal combustion products have been, and to a small degree continue to be, managed in company-owned, licensed landfills. Some early designed and constructed landfills have at times required various levels of monitoring or remediation. Where we have become aware of these conditions, efforts have been made to define the nature and extent of any release, and work has been performed to address these conditions. During 2012 and 2011, we incurred $0.3 million and $0.2 million, respectively, in landfill remediation expenses. As of December 31, 2012, we have no reserves established related to coal combustion product landfill sites.

EPA - Consent Decree: In April 2003, we reached a Consent Decree with the EPA in which we agreed to significantly reduce air emissions from our coal-fired generating facilities. In July 2003, the Consent Decree was amended to include the state of Michigan, and in October 2007, the U.S. District Court for the Eastern District of Wisconsin approved and entered the amended Consent Decree. The Consent Decree was further amended in January 2012 to change the point of air monitoring at the Oak Creek Power Plant to accommodate the AQCS that began service in 2012. In order to achieve the reductions agreed to in the Consent Decree, over the past almost 10 years we have installed new pollution control equipment, including the Oak Creek AQCS, upgraded existing equipment and retired certain older coal units at a cost of approximately $1.2 billion. We estimate we will spend an additional $22 million in 2013 for final implementation costs.

Valley Power Plant Title V Air Permit: The WDNR renewed VAPP's Title V operating permit in February 2011. The term of the permit is five years. Sierra Club and Clean Wisconsin requested and were granted an administrative hearing before the WDNR on certain conditions of the permit; however, the case has been stayed. In addition, in March 2011, the Sierra Club petitioned the EPA for additional reductions and monitoring for particulate matter, and revisions to certain applicable requirements. No timeline has been set by the EPA to respond to that petition. In May 2012, the Sierra Club filed a notice of intent to bring suit to force the EPA to issue a response to that petition. We believe that the permit was properly issued and that the plant is in compliance with all applicable regulations and standards. However, if as a result of either proceeding the permit is remanded to the WDNR, the plant will continue to operate under the previous operating permit.

In August 2012, we announced plans to convert the fuel source for VAPP from coal to natural gas and anticipate that the conversion will be completed by the end of 2015 or early 2016. We currently expect the cost of this conversion to be between $60 million and $65 million subject to PSCW approval, and receiving a construction permit from the WDNR. We expect to file for a Certificate of Authority from the PSCW and an air permit from the WDNR during the second quarter of 2013.

We have made significant progress on the four voluntary goals that we submitted in a December 2011 letter to the EPA: (1) we achieved the reductions in annual SO_2 emissions from the plant to no more than 4,500 tons (a 65% decrease from 2001 emission levels); (2) the planned conversion of the plant from coal to natural gas eliminates the requirement to meet the MATS rules and, therefore, the need for a dry sorbent injection system; (3) we held open houses and tours of VAPP to help inform the community on the plant, the unique role that it plays in the community, and to share environmental successes and future plans; and (4) we announced plans for converting VAPP to natural gas fuel by 2015-2016, provided that we can obtain authorization from the PSCW to do so.

Cash Balance Pension Plan: In June 2009, a lawsuit was filed by Alan M. Downes, a former employee, against the Plan in the U.S. District Court for the Eastern District of Wisconsin. The complaint alleged that Plan participants who received a lump sum distribution

under the Plan prior to their normal retirement age did not receive the full benefit to which they were entitled in violation of ERISA and were owed additional benefits, because the Plan failed to apply the correct interest crediting rate to project the cash balance account to their normal retirement age. In September 2010, the plaintiff filed a First Amended Class Action Complaint alleging additional claims under ERISA and adding Wisconsin Energy as a defendant.

In November 2011, the Plan entered into a settlement agreement with the plaintiffs for $45.0 million, and the court promptly issued an order preliminarily approving the settlement. As part of the settlement agreement, the Plan agreed to class certification for all similarly situated plaintiffs. The resolution of this matter resulted in a cost of less than $13 million for 2011 after considering insurance and reserves established in the prior year. The court approved the settlement and issued its written order in April 2012. Substantially all payments to class members have been made pursuant to the settlement. We do not anticipate further charges as a result of the settlement.

Q -- SUPPLEMENTAL CASH FLOW INFORMATION

During the year ended December 31, 2012, we paid $109.0 million in interest, net of amounts capitalized, and received $91.2 million in net refunds from income taxes. During the year ended December 31, 2011, we paid $89.5 million in interest, net of amounts capitalized, and $1.1 million in income taxes, net of refunds.

As of December 31, 2012 and 2011, the amount of accounts payable related to capital expenditures was $15.7 million and $16.7 million, respectively.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				339,642,334	339,642,334
5					
6					
7					
8					
9				367,328,610	367,328,610
10					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,319,168,155	7,976,209,338
4	Property Under Capital Leases	2,340,214,105	2,340,214,105
5	Plant Purchased or Sold	282,100	282,100
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	11,659,664,360	10,316,705,543
9	Leased to Others		
10	Held for Future Use	5,187,992	5,065,486
11	Construction Work in Progress	289,023,144	268,380,757
12	Acquisition Adjustments	10,668,666	10,668,666
13	Total Utility Plant (8 thru 12)	11,964,544,162	10,600,820,452
14	Accum Prov for Depr, Amort, & Depl	3,654,090,996	2,913,059,284
15	Net Utility Plant (13 less 14)	8,310,453,166	7,687,761,168
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,644,626,413	2,906,552,031
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	9,464,583	6,507,253
22	Total In Service (18 thru 21)	3,654,090,996	2,913,059,284
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,654,090,996	2,913,059,284

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas	Other (Specify) *Steam*	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
950,164,598	95,498,556			297,295,663	3
					4
					5
					6
					7
950,164,598	95,498,556			297,295,663	8
					9
122,506					10
3,111,284	-2,428,451			19,959,554	11
					12
953,398,388	93,070,105			317,255,217	13
563,849,897	52,009,655			125,172,160	14
389,548,491	41,060,450			192,083,057	15
					16
					17
560,892,567	52,009,655			125,172,160	18
					19
					20
2,957,330					21
563,849,897	52,009,655			125,172,160	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
563,849,897	52,009,655			125,172,160	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	13,786,608	
4	(303) Miscellaneous Intangible Plant	2,076,820	73,389
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	15,863,428	73,389
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	15,325,939	2,350,374
9	(311) Structures and Improvements	290,609,622	30,908,767
10	(312) Boiler Plant Equipment	1,347,312,542	780,125,563
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	263,405,491	8,897,462
13	(315) Accessory Electric Equipment	251,522,569	92,256,533
14	(316) Misc. Power Plant Equipment	45,680,130	4,288,746
15	(317) Asset Retirement Costs for Steam Production	15,279,797	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,229,136,090	918,827,445
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,389,065	
28	(331) Structures and Improvements	2,825,063	
29	(332) Reservoirs, Dams, and Waterways	26,791,862	2,529,072
30	(333) Water Wheels, Turbines, and Generators	13,343,984	417,583
31	(334) Accessory Electric Equipment	7,155,668	86,327
32	(335) Misc. Power PLant Equipment	1,481,629	1,231
33	(336) Roads, Railroads, and Bridges	506,342	
34	(337) Asset Retirement Costs for Hydraulic Production	9,956	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	54,503,569	3,034,213
36	D. Other Production Plant		
37	(340) Land and Land Rights	9,248,406	24,965
38	(341) Structures and Improvements	34,285,211	77,440
39	(342) Fuel Holders, Products, and Accessories	12,481,118	
40	(343) Prime Movers	236,461,402	482,645
41	(344) Generators	625,061,993	33,489,208
42	(345) Accessory Electric Equipment	118,408,208	3,605,312
43	(346) Misc. Power Plant Equipment	1,833,782	450,191
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,037,780,120	38,129,761
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,321,419,779	959,991,419

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			13,786,608		3
235,336			1,914,873		4
235,336			15,701,481		5
					6
					7
			17,676,313		8
3,284,500			318,233,889		9
12,473,283			2,114,964,822		10
					11
224,094			272,078,859		12
254,571			343,524,531		13
381,393			49,587,483		14
			15,279,797		15
16,617,841			3,131,345,694		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
		147,859	2,536,924		27
52,120			2,772,943		28
571,896		-147,859	28,601,179		29
14,493			13,747,074		30
2,216			7,239,779		31
			1,482,860		32
			506,342		33
			9,956		34
640,725			56,897,057		35
					36
			9,273,371		37
			34,362,651		38
7,980			12,473,138		39
172,988			236,771,059		40
1,647,998			656,903,203		41
2,488			122,011,032		42
			2,283,973		43
					44
1,831,454			1,074,078,427		45
19,090,020			4,262,321,178		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	-532,839	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	-532,839	
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	18,946,602	733,297
61	(361) Structures and Improvements	29,647,091	2,296,149
62	(362) Station Equipment	411,616,737	39,612,824
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	342,614,339	16,071,226
65	(365) Overhead Conductors and Devices	694,780,182	44,562,515
66	(366) Underground Conduit	176,777,040	3,860,349
67	(367) Underground Conductors and Devices	1,049,980,689	34,776,348
68	(368) Line Transformers	510,839,051	24,431,409
69	(369) Services	219,911,060	7,223,705
70	(370) Meters	127,256,010	5,954,002
71	(371) Installations on Customer Premises	8,477,907	416,791
72	(372) Leased Property on Customer Premises	9,270	
73	(373) Street Lighting and Signal Systems	22,316,551	515,763
74	(374) Asset Retirement Costs for Distribution Plant	1,158,300	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,614,330,829	180,454,378
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,279,144	319
87	(390) Structures and Improvements	29,009,175	1,482,565
88	(391) Office Furniture and Equipment	989,113	37,800
89	(392) Transportation Equipment	28,263,329	3,675,689
90	(393) Stores Equipment	104,718	
91	(394) Tools, Shop and Garage Equipment	4,011,993	1,798,330
92	(395) Laboratory Equipment	2,858,118	53,859
93	(396) Power Operated Equipment	55,880,538	7,831,420
94	(397) Communication Equipment	9,708,903	1,294,420
95	(398) Miscellaneous Equipment	187,716	11,874
96	SUBTOTAL (Enter Total of lines 86 thru 95)	132,292,747	16,186,276
97	(399) Other Tangible Property	-154,374,908	
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	-22,082,161	16,186,276
100	TOTAL (Accounts 101 and 106)	6,928,999,036	1,156,705,462
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)	318,592	
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	6,928,680,444	1,156,705,462

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
					49
					50
					51
					52
					53
					54
					55
			-532,839		56
					57
			-532,839		58
					59
100,164		-10,962	19,568,773		60
329,804			31,613,436		61
11,944,808		133	439,284,886		62
					63
2,118,256		-133	356,567,176		64
6,497,679			732,845,018		65
853,796			179,783,593		66
7,990,912			1,076,766,125		67
4,528,147			530,742,313		68
609,817			226,524,948		69
3,361,960			129,848,052		70
165,809		902	8,729,791		71
			9,270		72
285,718		-902	22,545,694		73
			1,158,300		74
38,786,870		-10,962	3,755,987,375		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
8,780			1,270,683		86
87,291		-4,594,175	25,810,274		87
26,660			1,000,253		88
1,553,686			30,385,332		89
			104,718		90
			5,810,323		91
95,517			2,816,460		92
4,938,935			58,773,023		93
			11,003,323		94
			199,590		95
6,710,869		-4,594,175	137,173,979		96
	-40,066,928		-194,441,836		97
					98
6,710,869	-40,066,928	-4,594,175	-57,267,857		99
64,823,095	-40,066,928	-4,605,137	7,976,209,338		100
					101
		-600,692	-282,100		102
					103
64,823,095	-40,066,928	-4,004,445	7,976,491,438		104

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in Service according to the prescribed accounts.
2. In addition to Account 101, Electric plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary and include the entries, in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b) . Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distributions of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentaive distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c)and (d) including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	$ --	
3	(302) Franchises and Consents	13,786,608	--
4	(303) Miscellaneous Intangible Plant	2,076,820	73,389
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	$15,863,428	$73,389
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310.1) Land	14,295,740	2,350,374
9	(310.2) Land Rights	1,030,199	--
10	(311) Structures and Improvements	290,609,622	30,908,767
11	(312) Boiler Plant Equipment	1,347,312,542	780,125,563
12	(313) Engines and Engine-Driven Generators	--	--
13	(314) Turbogenerator Units	263,405,491	8,897,463
14	(315) Accessory Electric Equipment	251,522,569	92,256,533
15	(316) Misc. Power Plant Equipment	45,680,130	4,288,746
16	(317) ARO Cost for Steam Production	15,279,797	--
17	TOTAL Steam Production Plant (Total of lines 8-16)	$2,229,136,090	$918,827,445
18	B. Nuclear Production Plant		
19	(320.1) Land	$ --	$ --
20	(320.2) Land Rights	--	--
21	(321) Structures and Improvements	0	--
22	(322) Reactor Plant Equipment	0	--
23	(323) Turbogenerator Units	(0)	--
24	(324) Accessory Electric Equipment	(0)	--
25	(325) Misc. Power Plant Equipment	--	--
26	(326) ARO for Nuclear Production	(0)	--
27	TOTAL Nuclear Production Plant (Total of lines 18-25)	$0	$ --

(Continued on Page 206 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions these amounts. Careful observance of the above ins ructions and the texts of Accounts 101 and 106 wi avoid serious ommissions of the reported amount respondent's plant actually in service at end of yea

6. Show in column (f) reclassifications or transfe within utility plant accounts. Include also in colu (f) the Additions or reductions of primary Accou classifications arising from distribution of amour initially recorded in Account 102. In showing t clearance of Account 102, include in column (e) t amounts with respect to accumulated provision f depreciation, acquisition adjustments, etc., and sh in column (f) only the offset to the debits for credits distributed in column (f) to primary account classfications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
		$ --	--	(301)	2
--		--	13,786,608	(302)	3
235,336		--	1,914,873	(303)	4
$235,336	$ --	$ --	$15,701,481		5
					6
					7
$ --		--	16,646,114	(310.1)	8
$ --			1,030,199	(310.2)	9
$3,284,500		--	318,233,889	(311)	10
$12,473,283		$ --	2,114,964,822	(312)	11
--		--	--	(313)	12
224,094		--	272,078,859	(314)	13
254,571		--	343,524,531	(315)	14
381,393		--	49,587,483	(316)	15
--			15,279,797	(317)	16
$16,617,841	$ --	$ --	$3,131,345,694		17
					18
$ --		$ --	$ --	(320.1)	19
--		--	$ --	(320.2)	20
--		--	$0	(321)	21
--		--	$0	(322)	22
--		--	($0)	(323)	23
--		--	($0)	(324)	24
--		--	$ --	(325)	25
--		--	($0)	(326)	26
$ --	$ --	$ --	$0		27

(Continued on Page 207 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
26	C. Hydraulic Production Plant		
27	(330.1) Land	$1,665,694	$ --
28	(330.2) Land Rights	723,371	--
29	(331) Structures and Improvements	2,825,063	--
30	(332) Reservoirs, Dams, and Waterways	26,791,862	2,529,072
31	(333) Water Wheels, Turbines, and Generators	13,343,984	417,583
32	(334) Accessory Electric Equipment	7,155,668	86,327
33	(335) Misc. Power Plant Equipment	1,481,629	1,231
34	(336) Roads, Railroads, and Bridges	506,342	--
35	(337) ARO Cost for Hydro Production	9,956	--
36	TOTAL Hydraulic Production Plant(Total of lines 27-35	$54,503,569	$3,034,213
37	D. Other Production Plant		
38	(340.1) Land	$2,950,232	$0
39	(340.2) Land Rights	6,298,174	24,964
40	(341) Structures and Improvements	34,285,211	77,441
41	(342) Fuel Holders, Products and Accessories	12,481,118	--
42	(343) Prime Movers	236,461,402	482,646
43	(344) Generators	625,061,993	33,489,208
44	(345) Accessory Electric Equipment	118,408,208	3,605,311
45	(346) Misc. Power Plant Equipment	1,833,782	450,191
46	TOTAL Other Production Plant (Total of lines 37-45)	$1,037,780,120	$38,129,761
47	TOTAL Production Plant (Tot. of lines 16,25,36,and 46	$3,321,419,779	$959,991,419
48	3. TRANSMISSION PLANT		
49	(350.1) Land	--	$ --
50	(350.2) Land Rights	--	--
51	(352) Structures and Improvements	--	--
52	(353) Station Equipment	--	--
53	(354) Towers and Fixtures	--	--
54	(355) Poles and Fixtures	--	--
55	(356) Overhead Conductors and Devices	--	--
56	(357) Underground Conduit	--	--
57	(358) Underground Conductors and Devices	--	--
58	(359) Roads and Trails	--	--
59	TOTAL Transmission Plant (Total of lines 48 thru 58)	$ --	$ --

(Continued on Page 208 (M))

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company		03/31/13	Dec. 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					26
$ --		$ --	$1,665,694	(330.1)	27
--		147,859	$871,230	(330.2)	28
52,120		--	$2,772,943	(331)	29
571,896		(147,859)	$28,601,179	(332)	30
14,492		--	$13,747,074	(333)	31
2,216		--	$7,239,779	(334)	32
--		--	$1,482,860	(335)	33
--		--	$506,342	(336)	34
		--	$9,956	(337)	35
$640,725	$ --	$0	$56,897,057		36
					37
$ --		$ --	$2,950,232	(340.1)	38
--		--	$6,323,139	(340.2)	39
--		--	$34,362,651	(341)	40
7,980		--	$12,473,138	(342)	41
172,988		--	$236,771,059	(343)	42
1,647,998		--	$656,903,203	(344)	43
2,488		--	$122,011,032	(345)	44
--		--	$2,283,973	(346)	45
$1,831,454	$ --	$ --	$1,074,078,427		46
$19,090,019	$ --	$0	$4,262,321,178		47
					48
$ --	$ --	$ --	$ --	(350.1)	49
--	--	--	--	(350.2)	50
--	--	--	--	(352)	51
--	--	--	--	(353)	52
--	--	--	--	(354)	53
--	--	--	--	(355)	54
--	--	--	--	(356)	55
--	--	--	--	(357)	56
--	--	--	--	(358)	57
--	--	--	--	(359)	58
$ --	$ --	$ --	$ --		59

(Continued on Page 209 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
59	4. DISTRIBUTION PLANT		
60	(360.1) Land	$15,298,558	733,296
61	(360.2) Land Rights	3,648,044	--
62	(361) Structures and Improvements	29,647,091	2,296,150
63	(362) Station Equipment	411,616,737	39,612,825
64	(363) Storage Battery Equipment	--	--
65	(364) Poles, Towers, and Fixtures	342,614,339	16,071,226
66	(365) Overhead Conductors and Devices	694,780,182	44,562,515
67	(366) Underground Conduit	176,777,040	3,860,349
68	(367) Underground Conductors and Devices	1,049,980,689	34,776,347
69	(368) Line Transformers	510,839,051	24,431,409
70	(368.1) Capacitors	(0)	--
71	(369) Services	219,911,060	7,223,705
72	(370) Meters	127,256,010	5,954,002
73	(371) Installations on Customer Premises	8,477,907	416,790
74	(372) Leased Property on Customer Premises	9,270	--
75	(373) Street Lighting and Signal Systems	22,316,551	515,764
76	(374) Asset Retirement Costs for Distribution Plant	1,158,300	--
77	TOTAL Distribution Plant (Total of lines 60 thru 75)	$3,614,330,829	$180,454,378
78	5. GENERAL PLANT		
79	(389.1) Land	$1,272,497	319
80	(389.2) Land Rights	6,647	--
81	(390) Structures and Improvements	29,009,175	1,482,565
82	(391) Office Furniture and Equipment	989,113	37,800
83	(391.1) Computers & Computer Related Equipment	--	--
84	(392) Transportation Equipment	28,263,329	3,675,690
85	(393) Stores Equipment	104,718	--
86	(394) Tools, Shop and Garage Equipment	4,011,993	1,798,330
87	(395) Laboratory Equipment	2,858,118	53,859
88	(396) Power Operated Equipment	55,880,538	7,831,419
89	(397) Communication Equipment	9,708,903	1,294,420
90	(398) Miscellaneous Equipment	187,716	11,874
91	SUBTOTAL (Enter Total of lines 78 thru 89)	$132,292,747	$16,186,276
92	(399) Other Tangible Property	$ --	$ --
93	TOTAL General Plant (Enter Total of lines 90 and 91)	$132,292,747	$16,186,276
94	TOTAL (Accounts 101 and 106)	$7,083,906,783	$1,156,705,462
95	(101.1) Property Under Capital Leases	$ --	
96	(102) Electric Plant Purchased	--	
97	(Less) (102) Electric Plant Sold	--	
98	(103) Experimental Plant Unclassified	--	
99	TOTAL Electric Plant in Service	$7,083,906,783	$1,156,705,462

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					59
100,164		($10,962)	$15,920,729	(360.1)	60
--		--	$3,648,044	(360.2)	61
329,804		(0)	$31,613,436	(361)	62
11,944,808		133	$439,284,886	(362)	63
--		--	$ --	(363)	64
2,118,256		(133)	$356,567,176	(364)	65
6,497,679		--	$732,845,018	(365)	66
853,796		--	$179,783,593	(366)	67
7,990,912		--	$1,076,766,125	(367)	68
4,528,147		--	$530,742,313	(368)	69
--		--	($0)	(368.1)	70
609,817		--	$226,524,948	(369)	71
3,361,960		--	$129,848,052	(370)	72
165,808		902	$8,729,791	(371)	73
--		--	$9,270	(372)	74
285,718		(902)	$22,545,694	(373)	75
--		--	$1,158,300	(374)	76
$38,786,870	$ --	($10,962)	$3,755,987,375		77
					78
$8,780		$ --	$1,264,036	(389.1)	79
--		--	$6,647	(389.2)	80
87,291		(4,594,175)	$25,810,274	(390)	81
26,660		--	$1,000,253	(391)	82
--		--	$ --	(391.1)	83
1,553,686		--	$30,385,332	(392)	84
--		--	$104,718	(393)	85
--		--	$5,810,323	(394)	86
95,517		--	$2,816,460	(395)	87
4,938,935		--	$58,773,023	(396)	88
--		--	$11,003,323	(397)	89
--		--	$199,590	(398)	90
$6,710,869	$ --	($4,594,175)	$137,173,979		91
$ --	$ --	$ --	$ --	(399)	92
$6,710,869	$ --	($4,594,175)	$137,173,979		93
$64,823,095	$ --	($4,605,137)	$8,171,184,013		94
			$ --	(101)	95
			--	(102)	96
			--		97
			--	(103)	98
$64,823,095	$ --	($4,605,137)	$8,171,184,013		99

Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997		1,539,390
3	Ash Disposal Site - Grafton	March 1983		693,537
4	345 KV R.O.W., Racine County	March 1971		472,826
5	Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,745
6				
7	Properties Less than $250,000 each			2,064,988
8				
9	See values by function in footnote			
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			5,065,486

Intentionally Left Blank

Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Rothschild Biomass Cogeneration Station-Functional Readiness	221,221,501
2	Oak Creek Power Plant Unit 5 Rewind Stator Coils LS Generator	4,352,910
3	Presque Isle Power Plant Units 7-9 Coal Bunker Dust Collection	4,208,754
4	Pleasant Prairie Power Plant Units 2-1 & 2-2 Air Heater Basket Replacement	3,591,900
5	River Bend SS-New 138kV 24.9kV Substation	3,331,712
6	HE Chalk Hill Power Plant Unit 1 Turbine Runner	2,219,369
7	Paris Power Plant Fuel Oil Line Replacement	1,711,899
8	Oak Creek Power Plant Unit 8 Replace main condenser tubes	1,630,214
9	Germantown Power Plant NERC Compliance Ovation Changes	1,621,305
10	Pleasant Prairie Power Plant SAT 2 High Voltage Breaker Addition	1,367,846
11	Lincoln SS - Replace 37kV Breakers	1,310,346
12	River Bend SS-New 138kV 24.9kV Substation Land Purchase	1,223,486
13	Pleasant Prairie Power Plant Unit 2 Replace 345kv Generator Circuit Breaker	1,181,162
14	Pleasant Prairie Power Plant Install Catalyst Layer 1A	1,151,304
15	Pleasant Prairie Power Plant Replace Crusher House Dust Collector	1,099,242
16	Way Dikes Drain Mitigation	902,042
17	Oak Creek Power Plant SC-CAP-AutoCribs - Material Dispensing	828,959
18	Pleasant Prairie Power Plant Unit 1 Replace Tripper Deck Dust Collector	726,552
19	Kenosha SS - Replace 7 Circuit Breakers	682,747
20	Pleasant Prairie Power Plant System Auxiliary Transformers 1 High Voltage Breaker Addition	632,394
21	Pleasant Prairie Power Plant Unit 1 Replace 345kv Generator Circuit Breaker	616,601
22	Granville SS - Replace 18 Circuit Breakers	602,809
23	Pleasant Prairie Power Plant Unit 2 Replace Tripper Deck Dust Collector	581,881
24	Mequon SS - Replace Circuit Switchers & Breakers	381,835
25	Presque Isle Unit 9 Boiler Furnace Repairs	366,807
26	Milwaukee County Grounds New Substation	322,483
27	Pleasant Prairie Power Plant Car Dumper Elevator	315,191
28	28th Street SS - Replace Circuit Breakers	312,305
29	Germontown Power Plant Cyber Security-NERC Compliance	307,786
30	Pleasant Prairie Power Plant Rebuild Main WPDES System	292,229
31	Presque Isle Power Plant Unit 8 Boiler Furnace Repairs	259,839
32	Presque Isle Power Plant Unit 8 480V Switchgear LCC Replacement	259,616
33	Oak Creek Power Plant Air Quality Control System Misc Tools to Support OC-A	249,512
34	Oak Creek Power Plant Replace Roofs North & East Plant	248,146
35	Presque Isle Power Plant Unit 9 480V Switchgear LCC Replacement	246,973
36	Branch SS - Replace Positions 86 & 90 Circuit Breakers	236,533
37	Pleasant Prairie Power Plant Cyber Security Compliance	218,751
38	Oak Creek Power Plant Unit 8 FD Fan oil skid	209,152
39	Oak Creek Power Plant SEC - Equip. Rollout SPT Project	204,452
40	Presque Isle Power Plant Units 7-9 Coal Reclaim Area Dust Supp	194,945
41	Pleasant Prairie Power Plant Unit 1 1-4 Feedwater Heater Replace	190,916
42	Bridgewood SS - Replace Position 11-13 Circuit Breakers	188,908
43	TOTAL	268,380,757

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	New Berlin SS - Replace Postion 61 & 62 Reclosers	168,467
2	Plainfield SS - Replace Switchgear	166,545
3	Concord SS - Replace Transformer and Bus Tie Switch	156,368
4	Oak Creek Power Plant Unit 8 Air Heaters Overhaul	153,516
5	Germantown Power Plant Unit 3 Generator & Transformer Relays	151,265
6	Germantown Power Plant Unit 2 Generator & Transformer Relays	151,265
7	Germantown Power Plant Unit 4 Generator & Transformer Relays	151,265
8	Germantown Power Plant Unit 1 Generator & Transformer Relays	150,194
9	Elm Road Generating Station Cap Spare-Grinding Roller Assembly	143,463
10	Everett SS - Replace Switchgear Circuit Breakers	143,131
11	Dewey SS - Replace 6 Circuit Breakers	143,080
12	VEHICLE 2797 Bucket Truck Class E18	133,423
13	Burlington SS - Replace Circuit Breakers	119,040
14	Vehicle 2695 Cargo Trailer Class E2	116,963
15	VEHICLE 2778 Tensioner Trailer Class	116,963
16	Roselawn SS - Replace Transformer 7	115,229
17	Valley Power Plant Auxiliary City Water Supply Tie	115,020
18	Elm Road Generating Station Site Bulk Small Dozer	112,335
19	RSST - Relay & SCADA Capital Tools	103,964
20	Projects Less Than $100,000	3,965,947
21	See footnote realting to pollution control projects	
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	268,380,757

Name of Respondent	This Report Is:	Date of Report	Year of Re
	(1) [X] An Original		(Mo, Da, Y
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Employee Pensions and Benefits	--
2	Payroll Taxes	--
3	Allowance for Funds Used During Construction	49,226,465
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		
49		
50		
51		
52		
53	TOTAL	$49,226,465

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering Expenses - Utility's Own Personnel and Construction Superintendence
The amount of engineering and supervision subsequent to August 1996 is not available.

2. Employee Pensions and Benefits
Apportioned to construction on a proportional payroll basis.

3. Payroll Taxes
Apportioned to construction on a proportional payroll basis.

4. For PSCW purposes, allowance for funds used during construction is computed at an adjusted weighted cost of capital 8.83% per annum in accordance with PSCW approval. The allowance is accrued monthly and is applied to certain work orders as prescribed by the PSCW that are included in construction work in progress at the beginning of the current month.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,781,425,690	2,781,425,690		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	204,203,807	204,203,807		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,892,673	1,892,673		
7	Other Clearing Accounts	3,749,689	3,749,689		
8	Other Accounts (Specify, details in footnote):	116,471	116,471		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	209,962,640	209,962,640		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	64,478,815	64,478,815		
13	Cost of Removal	36,710,894	36,710,894		
14	Salvage (Credit)	5,724,097	5,724,097		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	95,465,612	95,465,612		
16	Other Debit or Cr. Items (Describe, details in footnote):	10,629,313	10,629,313		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,906,552,031	2,906,552,031		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	1,216,276,844	1,216,276,844		
21	Nuclear Production				
22	Hydraulic Production-Conventional	34,125,220	34,125,220		
23	Hydraulic Production-Pumped Storage				
24	Other Production	239,284,076	239,284,076		
25	Transmission	-464,692	-464,692		
26	Distribution	1,381,364,215	1,381,364,215		
27	Regional Transmission and Market Operation				
28	General	35,966,368	35,966,368		
29	TOTAL (Enter Total of lines 20 thru 28)	2,906,552,031	2,906,552,031		

Name of Respondent	This Report Is:	Date of Report	Year of Repor
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	03/31/13	Dec. 31, 2012

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously dev public service and give date of transfer to Acc Non-utility Property.
5. Minor items (5% of the Balance at the End Year for Account 121 or $100,000, whichever is l be grouped by (1) previously devoted to public (line 44), or (2) other nonutility property (lin

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property previously devoted to public service:			
2				
3	Name / To A/C			
4				
5	Former Racine General Office Bldg., Racine City 19	3,619,881		3,619,881
6	Ash Disposal Site - North Oak Creek P.P. 19	207,837		207,837
7	Appleton Gas Plant Site 19	102,000		102,000
8				
9	Property not previously devoted to public service:			
10				
11	Hydro Site Lands			
12	Menominee River - Pemene	397		397
13	Menominee River - Sand Portage	0		0
14	Sturgeon River	0		0
15	Range Line S.S. Property	140,000	(140,000)	--
16	Brookdale S.S. Site	70,480		70,480
17	Maeder Landfill Property	347,877		347,877
18	Apple Hills S.S. Site	1,601,888		1,601,888
19	Elm Road Property	6,274,669		6,274,669
20	DeSwarte Property	485,518		485,518
21	Jimenez Tract - Hwy 59 Waukesha	427,948		427,948
22	Spang Structure/Property	0		0
23	Willms Structure/Property	280,543		280,543
24	Duplainville Property	1,174,777		1,174,777
25	Property consisting of various parcels of			
26	real estate which among other assets were			
27	acquired on Sept. 28, 1940 from Wisconsin			
28	General Railway in pro tanto discharge of			
29	advances made to that company.	74,240		74,240
29				
30	Minor Items Previously Devoted to Public Service	230,780		230,780
31	Minor Items--Other Nonutility Property	439,397	24,589	463,986
32				
33	Purchases consist of Elm Road Property and minor misc. prop			
34	Retirements consist of minor bldg. and other misc. properti			
35	Transfers consist of other minor miscellaneous properties.			
36				
37	TOTAL	$15,478,234	($115,411)	$15,362,823

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	3,529,807
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	126,811
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	126,811
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(165,975)
10	Cost of Removal	2,756
11	Salvage (Credit)	--
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(163,219)
13	Other Debit or Credit Items (Describe): Reserve Transfer of Transferred Assets,Recorded gai	--
14	sale of property	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	3,493,399

Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Bostco LLC	12/21/2000		2,701,245
2				
3				
4	Footnote: Wisconsin Electric's Investment in			
5	the ATC is recorded in account 124.			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	2,701,245

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-207,211		2,494,034		1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-207,211		2,494,034		42

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE:"Associated companies" means companies or persons that, directly or indirectly, through on or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling", "controlled by", and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Wispark Corporation	121,353		58,893	62,460	--
2	Wisconsin Energy Corporation	2,697,962		1,950,738	747,224	--
3	Wisconsin Gas Company *	20,627,058		17,696,387	2,930,671	--
4	Wisvest Thermal Energy Serv.	150,440	68,647		219,087	--
5	WE Power	6,921,145		5,346,544	1,574,601	--
6	Other	22,041		16,262	5,779	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	* See page 260B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
22	handling in the SAP software.					
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	30,539,999	68,647	25,068,824	5,539,822	--

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	169,013,450	165,322,284	Power Gen
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	40,674,377	28,039,648	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	55,341,877	80,400,920	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	10,206,755	7,036,219	Gas and Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	271,270	308,108	Gas, Electric, Pow
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	106,494,279	115,784,895	
13	Merchandise (Account 155)	8,845	8,136	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	3,460,000	2,814,000	Gas & Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	278,976,574	283,929,315	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item	Total Cost	Bituminous Coal (Tons)	
			Quantity	Cost
	(a)	(b)	(c)	(d)
1	On hand beginning of year	169,013,450	605,415	65,237,575
2	Received during year	412,281,423	1,091,425	84,265,430
3	TOTAL	581,294,873	1,696,840	149,503,005
4				
5	Used during year (specify department)			
6				
7				
8				
9				
10				
11	Affiliated Company Sale	-		
12				
13	Burns - Electric Department	(527,291,667)	(1,095,609)	(105,748,260)
14				
15	Misc. Adjustments	(7,082,415)	(121,691)	1,014,919
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	Sold or transferred	118,401,493	128,631	5,787,124
38				
39	TOTAL DISPOSED OF	(415,972,589)	(1,088,669)	(98,946,217)
40	BALANCE END OF YEAR	165,322,284	608,171	50,556,788

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Sub-bituminous Coal (Tons)		Gas (MCF)		Propane (Barrels - 42 Gal.)		Line
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	No.
2,345,682	95,793,808	733	2,791,277	2,520	158,583	1
7,366,922	304,508,999	38,797	18,996,249	1,863	99,137	2
9,712,604	400,302,807	39,530	21,787,526	4,383	257,720	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
(7,129,097)	(286,810,400)	(38,429)	(131,204,405)	-	-	13
						14
(20,771)	(6,565,226)	-	-	-	-	15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
(186)	188,684	(247)	112,439,669	-	-	37
						38
(7,150,054)	(293,186,942)	(38,676)	(18,764,736)	-	-	39
2,562,550	107,115,865	854	3,022,790	4,383	257,720	40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Oil (Barrels - 42 Gal.) *						Line
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	No.
74,099	5,032,207					1
33,000	4,411,608					2
107,099	9,443,815	-	-	-		3
						4
						5
						6
						7
						8
						9
						10
						11
						12
(30,997)	(3,528,602)					13
						14
(11,479)	(1,532,108)					15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
(464)	(13,984)					37
(42,940)	(5,074,694)	-	-	-	-	38
64,159	4,369,121	-	-	-	-	39
						40

Intentionally Left Blank

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2013 No. (d)	2013 Amt. (e)
1	Balance-Beginning of Year	178,083.00		87,627.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	22,852.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	EPA Consent Decree	45,421.00			
23					
24					
25					
26					
27					
28	Total	45,421.00			
29	Balance-End of Year	109,810.00		87,627.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		64,395		
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	15,830.00		2,562.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,243.00		1,243.00	
40	Balance-End of Year	14,587.00		1,319.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		832		
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
86,140.00		84,263.00		2,171,144.00		2,607,257.00		1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						22,852.00		18
								19
								20
								21
						45,421.00		22
								23
								24
								25
								26
								27
						45,421.00		28
86,140.00		84,263.00		2,171,144.00		2,538,984.00		29
								30
								31
								32
							64,395	33
								34
								35
2,562.00		2,562.00		64,050.00		87,566.00		36
								37
								38
1,243.00		1,243.00		4,970.00		9,942.00		39
1,319.00		1,319.00		59,080.00		77,624.00		40
								41
								42
								43
					162		994	44
								45
								46

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012

MISCELLANEOUS CURENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Restricted Cash	2,666,386
2	Passive Margin Deposits	564,978
3	Other Margin Deposits	1,541,678
4	Miscellaneous	-
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	4,773,042

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter /Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	FAS 109 Regulatory Asset - Federal	99,253,194	21,916,095	190,282	9,013,103	112,156,186
2	FAS 109 Regulatory Asset - State	18,721,811	9,471,698	190,282	6,704,845	21,488,664
3	Tax/Interest Assessment	4,551,149	50,608	408,431	78,000	4,523,757
4	FAS 143 ARO	48,220,185	(10,794,421)			37,425,764
5	Gas Plant Clean-Up	14,359,057	1,531,826	735	1,333,217	14,557,666
6	LS Power Plant	73,234,323	(6,676,545)			66,557,778
7	Transmission Charges - WI	118,316,832	893	Various	4,244,004	114,073,721
8	FAS 133	14,102,974	6,296,390	Various	16,677,281	3,722,083
9	Pensions	476,000,147	79,012,882			555,013,029
10	PW Power Plant Retirement	18,049,855	1,084,435	407	3,253,404	15,880,886
11	Deferred MISO Day 2 Charges	24,052,767		555	4,008,794	20,043,973
12	Deferred MISO Day 2 WUMS Amounts	5,678,083		555	946,347	4,731,736
13	Energy Efficiency Gas Program	301,374	2,038,938	908	2,001,996	338,316
14	NOx Escrow	17,220,788		456	2,870,131	14,350,657
15	PTF Capital Lease	253,016,979	100,269,535			353,286,514
16	Escrow PTF Costs	(5,818,540)	363,001,991	507,550	317,952,996	39,230,455
17	Deferred ERGS Settlement	1,666,000	1,667			1,667,667
18	Deferred Nuclear Fuel Legal Costs					
19	Marquette Interchange Escrow	195,357		467	97,679	97,678
20	Deferred Coal Legal Costs	29,549	1,182,443	930	1,211,992	
21	Act 141 (Pymnts & Lrg Cust Refund)	28,848,884	48,839,751	908	7,455,000	70,233,635
22	OPEB FAS 158	68,013,104	(38,786,608)			29,226,496
23	MISO RSG Deferral	8,101,689				8,101,689
24	MI Energy Optimization	45,549	247,243	908	230,067	62,725
25	Misc Regulatory Reserve	(17,500,000)	(20,400,000)	921		-37,900,000
26	FERC Carrying Charges	133,685,048	40,202,660	108	5,972,881	167,914,827
27	WI EW5 Sale FAS 109	572,351		190,282		572,351
28	Michigan Tax Law Change	4,147,606		190,282		4,147,606
29	Point Beach Sale Regulatory Asset	2,563,149	(25,822)	Various		2,537,327
30	Wisconsin Fuel Deferral - 0% Band		5,457,696			5,457,696
31	Electric DPMD Asset		39,612,000	190,282	149,332	39,462,668
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	**TOTAL :**	1,409,629,264	643,535,355		384,201,069	1,668,963,550

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Distribution of Property	229,133	441,731	various	451,619	219,245
2	OSIP	1,778,129	2,538,142	various	2,204,288	2,111,983
3	Elec Oper Client Jobs	-236,835	5,058,200	various	5,477,551	-656,186
4	Gas Client Jobs	-99,212	1,139,408	various	1,084,647	-44,451
5	Deferred Eng Jobs - EO	349,692	4,508,785	various	2,897,078	1,961,399
6	Deferred Eng Jobs - FO	6,346,806	14,553,328	various	9,350,966	11,549,168
7	Deferred Eng Jobs - GO	-19,708	19,708	various		
8	Deferred Oth Jobs - EO	44,929	1,419,839	various	1,377,912	86,856
9	Deferred Oth Jobs - FO	3,534,331	8,864,860	various	203,819	12,195,372
10	Deferred Oth Jobs- GO	-335,056	456,910	various	113,610	8,244
11	Deferred Oth Jobs - CS		46,016	various	46,016	
12	Deferred Oth Jobs - PR	-89	1,901,115	various	1,907,892	-6,866
13	Deferred Oth Jobs - CC	26,477	224,160	various	203,144	47,493
14	IBS Cash	-55,904	10,295,727	various	10,298,345	-58,522
15	Com Syndication Fees	1,439,580	2,759,020	various	2,281,183	1,917,417
16	WePwr Lease Inv Acrl	27,474,397	294,278,445	various	301,437,769	20,315,073
17	Misc deferred sponsorships	737,006	1,159,000	various	523,518	1,372,488
18	MscDfrDbt-PWGs TransAg	6,828,607		various	1,928,100	4,900,507
19	Lease Prepayments	106,968,024	1,149,461	various	8,236,172	99,881,313
20	Misc deferred Debt- Debt Exp	364,030	303,737	various	502,500	165,267
21	Misc Deferred Stock Options Tax	476,507	20,857,093	various	20,874,001	459,599
22	Misc deferred PTF-ERGS-TECH	6,520,930		various	232,000	6,288,930
23	Misc Deferred Client Job FO	2,334,225	30,165,125	various	30,336,038	2,163,312
24	Misc Df Un Business		357,670	various	357,670	
25	Misc Deferred Debt- Other CC		290,797	various	139,368	151,429
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	21,865				7,361
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	164,727,864				165,036,431

Intentionally Left Blank

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction	23,310,222	18,041,886
3	NOL/Credit Carryforward		118,107,049
4	Deferred Compensation	10,532,820	10,514,599
5	Post Retirement Benefits	27,197,084	32,173,786
6	Power the Future	277,302,478	247,796,901
7	Other (See Below)	-86,072,707	-98,129,462
8	TOTAL Electric (Enter Total of lines 2 thru 7)	252,269,897	328,504,759
9	Gas		
10			
11			
12	Contributions in Aid of Construction	1,812,248	1,083,605
13	Conservation & Weatherization		
14	FIFO Inventory Adjustment	-116,823	-512,074
15	Other (See Below)	889,744	959,876
16	TOTAL Gas (Enter Total of lines 10 thru 15	2,585,169	1,531,407
17	Other (See Below)	31,242,474	28,734,847
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	286,097,540	358,771,013

Notes

	Bal BOY	Bal EOY
Other Electric:		
Accrued Vacation Pay	$ 11,930,985	$ 12,646,529
Clean Air Emissions	1,019,772	(700,500)
DOE Nuclear Waste Refund	1,175,417	1,175,417
FAS 112	4,890,363	970,668
Fuel Cost Reduced	0	(2,185,521)
Injuries and Damages Accrual	2,718,176	3,638,950
Interest on Audit Settlement	3,462,491	3,623,505
Others	410,059	(1,390,633)
Additional/(Excess) Pension Expense	(135,286,027)	(145,013,553)
Regulatory Reserve Adj - Book	9,136,144	14,774,506
Severance Pool	181,955	1,700,848
Stock Option Expense Sec 123R	14,287,958	12,630,322
	$(86,072,707)	$(98,129,462)
Other Gas:		
Others	$ 887,588	$ 957,720
Pipeline Refunds	2,156	2,156
	$ 889,744	$ 959,876
Other:		
Deferred Compensation	$ 31,175,662	$ 28,734,672
Other	66,812	175
	$ 31,242,474	$ 28,734,847

Schedule Page 234 - Accumulated Deferred Income Taxes (Account 190)

Total electric utility production function account 190 deferred income taxes totaled a negative $21,220,000 (a

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

credit balance) at December 31, 2011, and a positive $30,270,000 (a debit balance) at December 31, 2012. Electric utility general function account 190 deferred income taxes totaled a negative $13,461,000 (a credit balance) at December 31, 2011 and a positive $17,188,000 (a debit balance) at December 31, 2012. These amounts assign specific deferred income tax amounts to each function where possible, allocate other deferred income tax amounts, and are adjusted to remove deferred income tax effects related to Wisconsin regulatory deferrals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year: Amounts Debited to Account 410.1 (c)	Changes During Year: Amounts Credited to Account 411.1 (d)
1	Electric:			
2	Contributions in Aid of Construction	$23,310,222	$5,368,401	$100,065
3	NOL/Credit Carryforward	--	0	118,107,049
4	Deferred Compensation	10,532,820	166,507	148,286
5	Post Retirement Benefits	27,197,084	1,554,202	6,530,904
6	Power the Future	277,302,478	519,697,084	490,191,507
7	Other (See Below)	(86,072,707)	95,363,537	83,306,780
8	TOTAL Electric (Enter Total of lines 2 thru 7)	$252,269,897	$ 622,149,731	$ 698,384,591
9	Gas:			
10	Accrued Vacation Pay	$0	$0	$0
11	Bad Debt Reserve	0	0	0
12	Contributions in Aid of Construction	1,812,248	833,172	104,529
13	Conservation & Weatherization	--	0	0
14	FIFO Inventory Adjustment	(116,823)	395,297	46
15	Other (See Below)	889,744	210,841	280,974
16	TOTAL Gas (Enter Total of lines 10 thru 15)	$ 2,585,169	$ 1,439,310	$ 385,549
17	Other (Specify)	$ 31,242,474	$ -	$ -
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 1	$ 286,097,540	$ 623,589,041	$ 698,770,140
19	Classification of Total:			
20	Federal Income Tax	$ 250,404,856	$ 543,487,896	$ 623,833,268
21	State Income Tax	$ 35,692,684	$ 80,101,145	$ 74,936,872
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Electric:			
Accrued Vacation Pay	$ 11,930,985	$ 418,744	$ 1,134,288
Clean Air Emissions	1,019,772	1,721,872	1,600
D.O.E. Nuclear Waste Refund	1,175,417	0	0
FAS 112	4,890,363	3,965,383	45,689
Fuel Cost Reduced	0	2,185,794	273
Injuries and Damages Accrual	2,718,176	645,754	1,566,528
Interest on Audit Settlement	3,462,491	1,100	162,114
Others	410,059	48,325,443	46,524,747
Additional/(Excess) Pension Expense	(135,286,027)	34,440,278	24,712,752
Regulatory Reserve Adj - Book	9,136,144	725,243	6,363,605
Severance Pool	181,955	176,693	1,695,587
Stock Option Expense Sec 123R	14,287,958	2,757,233	1,099,597
TOTAL	$ (86,072,707)	$ 95,363,537	$ 83,306,780
Other Gas:			
Gas True Up Adjustment	$ -	$ -	$ -
Others	887,588	210,840	280,973
Pipeline Refunds	2,156	1	1
TOTAL	$ 889,744	$ 210,841	$ 280,974
Deferred Compensation	$ 31,175,662	$ -	$ -
Non-Operating - Other	66,812	-	-
TOTAL	$ 31,242,474	$ -	$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages and classification, significant items for which deferred required.
taxes are being provided. Indicate insignificant amounts
4. In the space provided below, identify by am listed other Other.

Changes During Year		ADJUSTMENTS					
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
			$0	254	$0	$18,041,886	2
					0	118,107,049	3
			0			10,514,599	4
						32,173,786	5
						247,796,901	6
-	-	283	4		2	(98,129,462)	7
$ -	$ -		$ 4		$ 2	$328,504,759	8
							9
						$0	10
						0	11
			0	254	0	1,083,605	12
			0			0	13
						(512,074)	14
-	-		-		1	959,876	15
$ -	$ -		$ -		$ 1	$ 1,531,407	16
$ 19,383,125	$ 16,875,497		$ 3		$ 2	$ 28,734,847	17
$ 19,383,125	$ 16,875,497		$ 7		$ 5	$ 358,771,013	18
							19
$ 10,205,465	$ 8,074,864		$ -		$ -	$ 328,619,627	20
$ 9,177,660	$ 8,800,633		$ 7		$ 5	$ 30,151,386	21
							22

NOTES (Continued)

				0	$	12,646,529
						(700,500)
			0			1,175,417
				1		970,668
						(2,185,521)
						3,638,950
				0		3,623,505
			4	0		(1,390,633)
				0		(145,013,553)
				0		14,774,506
				1		1,700,848
				0		12,630,322
$ -	$ -		$ 4	$ 2	$	(98,129,462)
					$	-
			$0	1		957,720
						2,156
$ -	$ -		$ -	$ 1	$	959,876
11,692,820	9,251,830		0			28,734,672
7,690,305	7,623,667		3	2		175
$ 19,383,125	$ 16,875,497		$ 3	$ 2	$	28,734,847

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	65,000,000	10.00	
2				
3	Total_Common	65,000,000		
4				
5	Account 204 - Preferred Stock			
6				
7	Six Per Cent - Cumulative	45,000	100.00	
8	3.60% Series - Cumulative	2,286,500	100.00	
9				
10	Serial Preferred	5,000,000	25.00	
11				
12	Total_Preferred	7,331,500		
13				
14				
15	Footnote: Six Per Cent - Cumulative preferred			
16	stock is not callable.			
17				
18	3.6% Series - Cumulative call			
19	price is fixed at 101.00.			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
33,289,327	332,893,270					1
						2
33,289,327	332,893,270					3
						4
						5
						6
44,498	4,449,800					7
260,000	26,000,000					8
						9
						10
						11
304,498	30,449,800					12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2012

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203 Common Stock Liability for Conversion, or Account 206 Preferred Stock Liability for Conversion at the end of the year.

4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amount representing the excess of consideration received over stated value of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3			
4	Account 207 - Premium on Capital Stock		
5	----------		
6			
7	Preferred Stock 3.60% Series ($100 Par Value)	260,000	$260,000
8			
9	Common Stock	33,289,327	$152,829,947
10			
11			
12			
13	Account 202, 203, 205, 206 and 212		
14	----------		
15			
16	NONE		
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	33,549,327	$153,089,947

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Capital Contribution from Stockholder (WEC)	
2		
3	Beg of Year Credits* Debits	
4	---------- ---------- ----------	
5	$675,000,000 $ - $ -	675,000,000
6		
7	SUBTOTAL	675,000,000
8		
9	Account 209	
10	----------	
11		
12	None	
13		
14	Account 210 - Gain on Resale or Cancellation	
15	of Reacquired Stock	
16		
17	Preferred Stock:	
18	Beg. of Year Credits Debits	
19	---------- ---------- --------	
20	8.8% Series $4,284,777 $ -- $ --	4,284,777
21	7.75% Series 1,103,066 -- --	1,103,066
22	6.75% Series -2,789,391 -- --	-2,789,391
23	6.00% Series 50 -- --	50
24	---------- ---------- ----------	
25	SUBTOTAL $2,598,502 $ -- $ --	2,598,502
26		
27	Account 211 - Miscellaneous Paid-in-Capital	
28		
29	Beg. of Year Credits Debits	
30	---------- ---------- --------	
31	$110,953,577 $2,794,429 $1,525	113,746,481
32		
33	Credits relate to Wisconsin Electric's portion of tax benefits for:	
34	Restricted stock vesting - $ 39,259	
35	Share based compensation - $2,755,170	
36		
37	Debit relates to Wisconsin Electric tax adjustment associated with	
38	non-qualified stock option exercise.	
39		
40	TOTAL	791,344,983

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	----------		
3	Debentures (Unsecured):		
4			
5	4.500% Series due 2013 (221022)	300,000,000	347,237
6			2,193,000 D
7	6.000% Series due 2014 (221027)	300,000,000	378,476
8			2,382,000 D
9	6.250% Series due 2015 (221028)	250,000,000	317,891
10			1,710,000 D
11	4.250% Series due 2019 (221029)	250,000,000	350,000
12			2,430,000 D
13	2.950% Series due 2021 (221030)	300,000,000	508,677
14			5,031,000 D
15	3.650% Series due 2042 (221031)	250,000,000	500,000
16			3,812,500 D
17	6.500% Series due 2028 (221020)	150,000,000	180,487
18			2,097,000 D
19	5.625% Series due 2033 (221023)	335,000,000	387,748
20			3,902,750 D
21	5.700% Series due 2036 (221026)	300,000,000	358,939
22			2,856,000 D
23	6.875% Series due 2095 (221018)	100,000,000	362,391
24			3,135,000 D
25	SUBTOTAL Debentures (Unsecured)	2,535,000,000	33,241,096
26			
27	ACCOUNT 222:		
28	----------		
29	NONE		
30			
31	ACCOUNT 223		
32	----------		
33	TOTAL	2,864,350,000	37,137,511

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
05/06/2003	05/15/2013	05/15/2003	05/15/2013	300,000,000	13,500,000	5
						6
10/01/2008	04/01/2014	10/01/2008	04/01/2014	300,000,000	18,000,000	7
						8
12/11/2008	12/01/2015	12/01/2008	12/01/2015	250,000,000	15,625,000	9
						10
12/15/2009	12/15/2019	12/15/2009	12/01/2019	250,000,000	10,625,000	11
						12
09/13/2011	09/15/2021	09/13/2011	09/15/2021	300,000,000	8,847,000	13
						14
12/11/2012	12/15/2042	12/11/2012	12/15/2042	250,000,000	481,597	15
						16
06/01/1998	06/01/2028	06/01/1998	06/01/2028	150,000,000	9,750,000	17
						18
05/06/2003	05/15/2033	05/15/2003	05/15/2033	335,000,000	18,843,750	19
						20
11/07/2006	12/01/2036	12/01/2006	12/01/2036	300,000,000	17,100,000	21
						22
12/05/1995	12/01/2095	12/01/1995	12/01/2095	100,000,000	6,875,000	23
						24
				2,535,000,000	119,647,347	25
						26
						27
						28
						29
						30
						31
						32
				2,535,000,000	119,647,346	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	ACCOUNT 224:		
10	----------		
11	VAR % NOTE:		
12			
13	Adj. Rate Note Due 2015 Milwaukee (224106)	10,000,000	24,067
14			37,500 D
15	Adj. Rate Note Due 2015 Sheboygan (224107)	7,350,000	19,285
16			27,563 D
17	Adjustable Rate Note Due 2016	85,000,000	371,817
18			425,000 D
19	Adjustable Rate Note Due 2030	25,000,000	46,552
20			93,750 D
21	Adjustable Rate Note Due 2030	26,000,000	48,360
22			97,500 D
23	Adjustable Rate Note Due 2030	29,000,000	53,765
24			108,750 D
25	Adj. Rate Note Due 2016 Oak Creek (224110)	67,000,000	741,363
26			234,500 D
27	Adj. Rate Note Due 2030 P. Prairie (224111)	80,000,000	1,286,643
28			280,000 D
29	SUBTOTAL VAR% NOTE	329,350,000	3,896,415
30			
31			
32			
33	TOTAL	2,864,350,000	37,137,511

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
09/14/1995	09/01/2015	09/01/1995	09/01/2015			13
						14
09/14/1995	09/01/2015	09/01/1995	09/01/2015			15
						16
08/05/1986	12/01/2004	08/01/1986	08/01/2016		4	17
						18
09/14/1995	12/01/2004	09/01/1995	09/01/2030		-5	19
						20
09/14/1995	12/01/2004	09/01/1995	09/01/2030			21
						22
09/14/1995	12/01/2004	09/01/1995	09/01/2030			23
						24
12/01/2004	08/01/2016	12/01/2004	08/01/2016			25
						26
12/01/2004	09/01/2030	12/01/2004	09/01/2030			27
						28
					-1	29
						30
						31
						32
				2,535,000,000	119,647,346	33

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233,234)

1. Report particulars of notes and accounts payable associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

* See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Wisconsin Energy Corporation	9,982,617	16,311,550	--	(6,328,933)	--
2	WE Power	66,365,157		14,602,776	80,967,933	--
3	Wisconsin Gas Company *	--	--	--	--	--
4	Other	17,147		17,881	35,028	--
5						
6						
7						
8						
9						
10						
11						
12	* See page 226B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
13	handling in the SAP software.					
14						
15						
16						
17	TOTAL	76,364,921	16,311,550	14,620,657	74,674,028	--

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	367,328,610
2		
3		
4	Taxable Income Not Reported on Books	
5		48,148,643
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		274,260,382
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-91,278,294
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-598,430,769
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	28,572
28	Show Computation of Tax:	-6,640,924
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignemnt, or sharing of the consolidated tax among the group members.

Line No.		Total Amount
1	Utility net operating income (page 114 line 26)	[redacted]
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify) - Rounding	
5	Net income for the year (page 117 line 72)	367,328,610
6	Allocation of Net income for the year	[redacted]
7	Add: Federal income tax expenses	(7,467,091)
8	State income tax expenses	4,795,389
9	Provision for Deferred Taxes	195,612,423
10	Investment Tax Credit - Net	(1,105,898)
11	Division Net Income	207,211
12		
13	Total pre-tax income	559,370,644
14		
15	Add: Taxable income not reported on books:	48,148,643
16	Contributions in Aid of Construction	15,302,170
17	Interest Income	403,000
18	Nox Escrowed Revenue	2,870,131
19	Section 162 Adjustment	29,573,342
20		
21	Add: Deductions recorded on books not deducted from return	78,440,748
22	FIN 48 Interest	958,029
23	Bond Redemption	1,149,761
24	Bonus Accrual	739,719
25	Charitable Contribution Carryover	11,705,930
26	Construction Period Interest and Taxes	24,739,357
27	Deferred Transmission Costs	4,243,110
28	Medical/Dental	1,793,335
29	Miscellaneous Non-Deductible Expenses	3,619,466
30	MISO Day 2 Charges	4,955,142
31	Non-Deductible Lobbying Expense	1,732,500
32	Non-Deductible Meals	725,000
33	Non-Deductible Penalties	1,177,000
34	R&D Expenses	2,365,664
35	Regulatory Reserve Adjustment - Book	14,082,562
36	Severance Compensation	3,793,038
37	Vacation Accrual	661,135
38		
39	Subtract: Income recorded on books not included in return:	87,500,694
40	AFUDC	49,473,265
41	Deferred Transmission Revenue	26,580
42	Partnership Income	27,849,087
43	Gain/Loss on Asset Disposition	10,151,762
44		
45	Subtract: Deductions on return not charged against book income:	598,430,769
46	Bad Debts	20,282,556
47	Deferred Billings	67,797,212
48	Deferred Compensation	3,860,784
49	Tax Depreciation in Excess of Book Depreciation	563,063,006
50	Casualty Losses	5,000,000
51	Conservation	42,601,610
52	Environmental Settlement	8,242,705
53	Flood Damages	70,377
54	Interest Expense	59,192
55	Removal Costs	36,950,368
56	Wisconsin Franchise Tax Accrued	7,955,626
57	NOL Carryforward - Federal	(280,984,834)
58	Pension Expense	57,834,313
59	Prepaid Expenses	11,381,302
60	Renewable Energy Development	28,740,854
61	Stock Options Exercised	4,126,511
62	Tax Repair Expense	20,967,990
63	Preferred Stock Dividend Deduction	481,197
64		
65	Federal taxable income for the year	28,572

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignemnt, or sharing of the consolidated tax among the group members.

Utility	Other	Line No.
427,156,832		1
14,545,214		2
126,146,794		3
		4
		5
		6
(18,301,454)	10,834,363	7
2,556,346	2,239,043	8
179,501,309	16,111,114	9
(968,618)	(137,280)	10
-	207,211	11
		12
478,342,835	81,027,809	13
		14
		15
15,302,170		16
403,000		17
2,870,131		18
-	29,573,342	19
		20
		21
-	958,029	22
1,149,761		23
739,719		24
11,705,930		25
24,739,357		26
4,243,110		27
2,648,030	(854,695)	28
3,723,511	(104,045)	29
4,955,142		30
-	1,732,500	31
725,000		32
-	1,177,000	33
2,365,664		34
14,082,562		35
3,793,038		36
661,135		37
		38
		39
14,545,211	34,928,054	40
26,580		41
-	27,849,087	42
10,151,762		43
		44
		45
20,282,556		46
67,797,212		47
42,722	3,818,062	48
570,027,305	(6,964,299)	49
5,000,000		50
42,601,610		51
8,242,705		52
70,377		53
59,192	-	54
36,950,368		55
7,955,626		56
(280,984,834)		57
57,834,313		58
11,381,302		59
28,740,854		60
4,126,511		61
20,967,990		62
-	481,197	63
		64
(53,369,267)	53,397,839	65

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income	-93,764,988		-7,467,091	-89,653,947	4,943,850
2	FICA	616,770		28,342,708	28,198,502	
3	FUTA	3,736		188,675	190,307	
4						
5	WI Franchise	-6,937,529		730,986	-2,023,370	149,291
6	WI License Fee		-99,818,559	98,341,067	106,697,682	
7	WI Unemployment	-100,310		1,071,118	1,076,038	
8	WI PSCW Remainder					
9	Assessment			3,571,552	3,073,015	
10	WI Insurance	202,370		316,800	215,934	
11	WI Local Real Estate-Utility					
12	WI Workers Compensation					
13	WI Local Real Estate -					
14	Non-Utility	296,207		662,700	141,010	
15	Nebraska Carline	50,607		44,000	41,778	
16	Colorado Carline	3,833		480	4,133	
17	Wyoming Carline	45,754			14,938	
18	Indiana Carline	-10,525		12,000	15,452	
19	Personal Property - Other	-4,674		59,500	44,014	
20	MI PSC Assessment	374,553		336,062	447,984	
21	MI Unemployment	2,873		78,290	78,987	
22	MI Single Business					
23	MI Local Real Estate-Utility	4,556,146		8,280,000	7,767,636	
24	MI Local Real Estate -					
25	Non-Utility	29,890		30,000	4,101	
26	MI Local Personal Prop -					
27	Utility	2,596,799		1,980,000	1,836,247	
28	Presque Isle Power Plant					
29	DC Unemployment			432	384	
30	Washington D.C.					
31	Franchise Tax	-13,454		-9,041	-487	
32	Michigan					
33	Business Tax	991,592		4,119,334	336,924	-4,147,606
34	Gross Receipts Tax	307,263		-49,507	257,756	
35	Minnesota Franchise Tax	12,064		3,617	6,110	
36	Regulatory Assets -					
37	Tax Amortization					
38	Use Tax - State	13,246		81,152	84,024	
39	Use Tax - County	1,042		6,642	6,876	
40	Sales Tax Accrual					
41	TOTAL	-88,442,899	-99,818,559	177,372,860	95,621,134	945,535

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
-6,634,282		-10,126,703			2,659,612	1
760,976		17,977,890			10,364,818	2
2,104		119,619			69,056	3
						4
-4,033,882		-2,862,633			3,593,619	5
	-108,175,174	92,850,849			5,490,218	6
-105,229		679,109			392,010	7
						8
498,537		3,049,312			522,240	9
303,236		316,800				10
						11
						12
						13
817,896					662,700	14
52,829		44,000				15
180		480				16
30,816						17
-13,976		12,000				18
10,812		59,500				19
262,631		336,062				20
2,176		78,290				21
						22
5,068,510		8,280,000				23
						24
55,789					30,000	25
						26
2,740,552		1,980,000				27
						28
48		432				29
						30
-22,008		-7,300			-1,741	31
						32
626,396		3,915,763			203,571	33
		-49,507				34
9,571		2,080			1,537	35
						36
		71,455			3,931	37
10,374		81,152				38
808		6,642				39
						40
2,610,977	-108,175,174	116,815,292			23,991,571	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Other accounts					
2	WI Public Benefits-Res	3,692,070		26,853,532	26,658,008	
3	WI Public Benefits-SM GS	-518,564		4,337,888	4,447,673	
4	WI Public Benefits-LG GS	45,379		3,581,663	3,708,860	
5	WI Public Benefits-Primary	-1,039,373		1,647,178	1,726,570	
6	MI Customer Education					
7	Stored Gas	114,996			50,414	
8	CNG Excise Tax-Federal	-12,862		117,814	65,051	
9	CNG Excise Tax-State	2,190		66,080	65,301	
10	Miscellaneous adjustment					
11	WI Public Benefits Supp-Res			1,327	1,327	
12	WI Public Benefits			35,902	35,902	
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-88,442,899	-99,818,559	177,372,860	95,621,134	945,535

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
						1
3,887,593						2
-628,349						3
-81,818						4
-1,118,765						5
						6
64,582						7
39,901						8
2,969						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
2,610,977	-108,175,174	116,815,292			23,991,571	41

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	Federal Income	(93,764,988)	
2	FICA	616,770	
3	FUTA	3,736	
4			
5	WI Franchise	(6,937,529)	
6	WI License Fee		(99,818,559)
7	WI Unemployment	(100,310)	
8	WI PSCW Remainder Assessment		
9	WI Insurance	202,370	
10	WI Local Real Estate-Utility		
11	WI Workers Compensation		
12	WI Local Real Estate-Non-Utility	296,207	
13	Nebraska Carline	50,607	
14	Colorado Carline	3,833	
15	Wyoming Carline	45,754	
16	Indiana Carline	(10,525)	
17	Personal Property-Other	(4,674)	
18	MI PSC Assessment	374,553	
19	MI Unemployment	2,873	
20	PAGE TOTAL	(99,221,323)	(99,818,559)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents)			
	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1	(10,126,703)	(5,573,903)	(2,600,848)	10,834,363
2	17,977,890	1,973,752	597,437	
3	119,619	13,133	3,975	
4				
5	(2,862,633)	1,745,120	(414,581)	2,263,080
6	92,850,849	4,322,703	1,167,515	
7	679,109	74,558	22,568	
8	3,049,312	482,317	39,923	
9	316,800			
10				
11				
12				662,700
13	44,000			
14	480			
15	--			
16	12,000			
17	59,500			
18	336,062			
19	78,290			
20	102,534,575	3,037,680	(1,184,011)	13,760,143

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustemnts of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

			BALANCE AT END OF YEAR		
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	Line No.
(7,467,091)	(89,653,947)	4,943,850	(6,634,282)		1
28,342,708	28,198,502		760,976		2
188,675	190,307		2,104		3
					4
730,986	(2,023,370)	149,291	(4,033,882)		5
98,341,067	106,697,682	--		(108,175,174)	6
1,071,118	1,076,037	--	(105,229)		7
3,571,552	3,073,015		498,537		8
316,800	215,934	--	303,236		9
					10
					11
662,700	141,011	--	817,896		12
44,000	41,778		52,829		13
480	4,133		180		14
--	14,938		30,816		15
12,000	15,451		(13,976)		16
59,500	44,014	--	10,812		17
336,062	447,984		262,631		18
78,290	78,987		2,176		19
126,288,847	48,562,456	5,093,141	(8,045,176)	(108,175,174)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
			7,793,629	2
			51,948	3
				4
				5
				6
			294,884	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
			--	19
-	-	-	8,140,461	20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged directo to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not afected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	MI Single Business	--	
2	MI Local Real Estate-Utility	4,556,146	
3	MI Local Real Estate-Non-Utility	29,890	
4	MI Local Personal Prop-Utility	2,596,799	
5	Presque Isle Power Plant		
6	DC Unemployment	--	
7	Washington D.C. Franchise Tax	(13,454)	
8	Michigan Business Income Tax	991,592	
9	Michigan Gross Receipts Tax	307,263	
10	Minnesota Franchise Tax	12,064	
11	Regulatory Assets-Tax Amortization		
12	Use Tax - State	13,246	
13	Use Tax - County	1,042	
14	Sales Tax Accrual		
15	Other accounts	--	
16	WI Public Benefits-Res	3,692,070	
17	WI Public Benefits-SM GS	(518,564)	
18	WI Public Benefits-LG GS	45,379	
19	WI Public Benefits-Primary	(1,039,373)	
20	MI Customer Education	--	
21	Storage Gas Tax	114,996	
	PAGE TOTAL FROM PAGE 1	(99,221,323)	(99,818,559)
22	TOTAL	(88,432,227)	(99,818,559)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents)			
	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1	--			
2	8,280,000			
3				30,000
4	1,980,000			
5				
6	432			
7	(7,300)	271	(171)	(1,841)
8	3,915,763	237,044	(10,331)	(23,142)
9	(49,507)			
10	2,080	743	(152)	946
11	71,455	3,931		
12	81,152			
13	6,642			
14				
15	--			
16				
17				
18				
19				
20				
21	--	--		
	102,534,575	3,037,680	(1,184,011)	13,760,143
22	116,815,292	3,279,669	(1,194,665)	13,766,106

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. I fany tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustemnts of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and numbe rof account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
--	--	--	--		1
8,280,000	7,767,637		5,068,509		2
30,000	4,101		55,789		3
1,980,000	1,836,247	--	2,740,552		4
					5
432	384		48		6
(9,041)	(487)		(22,008)		7
4,119,334	336,924	(4,147,606)	626,396		8
(49,507)	257,756		--		9
3,617	6,110		9,571		10
					11
81,152	84,024		10,374		12
6,642	6,876		808		13
					14
--	--				15
26,853,532	26,658,008		3,887,594		16
4,337,888	4,447,673		(628,349)		17
3,581,663	3,708,860		(81,818)		18
1,647,178	1,726,570		(1,118,765)		19
--	--		--		20
--	50,414		64,582		21
126,288,847	48,562,456	5,093,141	(8,045,176)	(108,175,174)	
177,151,737	95,453,553	945,535	2,568,107	(108,175,174)	22

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
			--	20
				21
			8,140,461	
-	-	-	8,140,461	22

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged directo to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not afected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	CNG Excise Tax - Federal	(12,862)	
2	CNG Excise Tax - State	2,190	
3	WI Public Benefits Supp-Res Tax Accr	--	
4	WI Public Benefits Supp-NonRes Tax Accr	--	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	PAGE TOTAL FROM PAGE 2	(88,432,227)	(99,818,559)
19			
20	TOTAL	(88,442,899)	(99,818,559)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents)			
	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	116,815,292	3,279,669	(1,194,665)	13,766,106
19				
20	116,815,292	3,279,669	(1,194,665)	13,766,106

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. I fany tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustemnts of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and numbe rof account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
117,814	65,051		39,901		1
66,080	65,301		2,969		2
1,327	1,327		--		3
35,902	35,902		--		4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
177,151,737	95,453,553	945,535	2,568,107	(108,175,174)	18
					19
177,372,860	95,621,134	945,535	2,610,977	(108,175,174)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
--	--	--	8,140,461	18
				19
-	-	-	8,140,461	20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	23,966,973				832,161	
6		31,827				1,105	
7		2,841,140				98,648	
8	TOTAL	26,839,940				931,914	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%						
13							
14	10%	650,451				29,480	
15							
16							
17							
18							
19	7%						
20	10%	196,989				7,224	
21							
22							
23							
24	4%						
25							
26	10%	740,851				137,280	
27							
28	TOTAL	1,588,291				173,984	
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
[redacted]			1
			2
			3
			4
23,134,812			5
30,722			6
2,742,492			7
25,908,026			8
[redacted]			9
			10
			11
			12
			13
620,971			14
			15
			16
			17
			18
			19
189,765			20
			21
			22
			23
			24
			25
603,571			26
			27
1,414,307			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012

MISCELLANEOUS CURENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages, Withholding, and Liability for Vacation Expenses	75,419,810
2	FAS 112 Liability	2,423,958
3	Gas True-up Liability & Refunds Due Gas Customers	7,691,494
4	WEC System Foundation Accrual	6,600,000
5	Oak Creek Bluff Liability	300,000
6	Edgewater V Liability	375,000
7	Paris Generating Station Reserve	500,000
8	Switch Removal - Energy Partners	529,200
9	Building Impairment	1,000,000
10	Software License True-up	600,000
11	Medical Claims Accrual	5,614,700
12	General Litigation Reserve	6,000,000
13	Customer Accounts Receivable Credit Balances	13,858,834
14	Miscellaneous Unclaimed Accounts	523,034
15	Purchase Power Accruals	2,001,397
16	Employee W/H Arts Fund	104,381
17	Reserve for bankruptcy risk	117,317
18	Severence Accruals	4,247,363
19	Accrued ERSP Co Match	285,467
20	YE FSA Balance	279,094
21	Sponsorships	1,425,000
22	Premium Medical Account	1,110,785
23	Sundry	(106,176)
24	TOTAL	130,900,658

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
25	Electric	45,054,309
26	Gas	2,705,993
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	TOTAL	47,760,302

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Dedicated Reserve Def Revenue	2,840,217	402201	104,907		2,735,310
2	Presque Isle Power Plant					
3	Perpetual Land Care Fund	222,801			2,947	225,748
4	Unused FERC Point Beach					
5	Regulatory Liability	6,532,485	775800	4,532,485		2,000,000
6	ERGS Unit 1 reserve	2,000,000				2,000,000
7	Wisconsin Energy Research					
8	Consortium contribution	150,000	242003	50,000		100,000
9	Other	66,192	Various	7,408,756	7,394,944	52,380
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	11,811,695		12,096,148	7,397,891	7,113,438

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	1,282,182,597	553,815,400	346,604,405
3	Gas	79,245,173	30,725,427	11,415,693
4	Steam	6,470,540	2,520,002	1,388,760
5	TOTAL (Enter Total of lines 2 thru 4)	1,367,898,310	587,060,829	359,408,858
6	Other - FAS 109			
7	Non-Operating	112,751,464		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,480,649,774	587,060,829	359,408,858
10	Classification of TOTAL			
11	Federal Income Tax	1,341,836,415	551,144,102	341,735,995
12	State Income Tax	138,813,359	35,916,727	17,672,863
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		182,254	29,067,342	182,254	69,511,394	1,529,837,644	2
		182,254	1,258,996	182,254	244,500	97,540,411	3
						7,601,782	4
			30,326,338		69,755,894	1,634,979,837	5
							6
36,948,357	23,528,702	254		254	1	126,171,120	7
							8
36,948,357	23,528,702		30,326,338		69,755,895	1,761,150,957	9
							10
22,261,232	10,575,565		18,099,646		54,650,371	1,599,480,914	11
14,687,125	12,953,137		12,226,692		15,105,524	161,670,043	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred ATC Operation Costs	47,346,425	43,312	1,736,812
4	NOX Escrowed Revenue	6,896,751	3,963	1,154,029
5	Gross Receipts Tax	42,497,438	37,527,748	34,023,973
6	Bad Debt Reserve	-20,928,193	10,109,979	8,756
7	VIPP/STPP bonus	-6,933,924	3,779	391,047
8	Other	29,752,915	53,141,789	36,566,538
9	TOTAL Electric (Total of lines 3 thru 8)	98,631,412	100,830,570	73,881,155
10	Gas			
11	Bad Debt Reserve	-4,613,125	2,387	1,978,812
12	Gas Plant Clean-Up	756,396	2,205,128	535,151
13	Other	2,690,952	451,329	63,859
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	-1,165,777	2,658,844	2,577,822
18	Other: FAS 109 & Non-Operatin	27,151		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	97,492,786	103,489,414	76,458,977
20	Classification of TOTAL			
21	Federal Income Tax	84,083,207	91,394,177	66,971,859
22	State Income Tax	13,409,579	12,095,237	9,487,118
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
						45,652,925	3
						5,746,685	4
						46,001,213	5
						-10,826,970	6
						-7,321,192	7
		190	26,902			46,301,264	8
			26,902			125,553,925	9
							10
						-6,589,550	11
						2,426,373	12
					1	3,078,423	13
							14
							15
							16
					1	-1,084,754	17
3,818,432	3,634,601					210,982	18
3,818,432	3,634,601		26,902		1	124,680,153	19
							20
			1,662			108,503,863	21
3,818,432	3,634,601		25,240		1	16,176,290	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2	FAS 109 Regulatory Liability - Fed	6,540,008	190,282	11,219,874	140,723	-4,539,143
3	FAS 109 Regulatory Liability - State	649,378	190,282	1,429,510	1,318,612	538,480
4	SO2 Emmision Allowances	2,546,311	456	4,360,000	64,395	-1,749,294
5	Tax-Interest Refunds	8,645,638	408,419	(403,000)		9,048,638
6	Reliability Spending		930	34,048		-34,048
7	FAS 133	20,348,995	Various	2,032,880	(1,630,136)	16,685,979
8	Conservation Escrow Funds	1,150,374	Various	450,000	(2,236,698)	-1,536,324
9	Cost of Removal ARO	19,872,739				19,872,739
10	Energy Efficiency Procurement	19,819,243	Various	20,964,000	(2,473,754)	-3,618,511
11	Manufactured Gas Plant - Insurance Proceeds	6,944	735	6,945	12,534	12,533
12	DOE/SWU Settlement		555	27,363		-27,363
13	Deferred Electric Revenue	95,545	456	95,545	68,965	68,965
14	Renewable Energy Program	3,936,776	Various	4,629,000	(674,100)	-1,366,324
15	SECA Settlement			51,843		-51,843
16	Domestic Production Mfg Deduction	(26,894,668)	411	5,449,375	32,344,043	
17	MI Renewable Energy Deferral	2,827,863			1,523,358	4,351,221
18	Deferred Residential Uncollectibles	26,836,744	904	(8,023,000)	(28,139,328)	6,720,416
19	WI EW5 Sale Costs/Benefits	4,198,629			6,220,406	10,419,035
20	PB Sale Pension & OPEB	3,728,999				3,728,999
21	DOE Nuclear Fuel Settlement	29,038,470	456	30,892,797	2,227,846	373,519
22	MI EW5 Imputed Sales Price	1,512,425			15,047	1,527,472
23	Deferred UPPCO Settlement		555	70,377		-70,377
24	Refunds Due Electric		930	7,167		-7,167
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	124,860,413		73,294,724	8,781,913	60,347,602

Intentionally Left Blank

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmissio	Date of Repor (Mo, Da, Yr) 03/31/2013	Year of Repor Dec. 31, 2012

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)
1	Gain on disposition of property:			
2	[illegible] only one of the sales. Entries will be filed when both sales have been			
3	complete.	235,625		184,064
4	Sale to Oconomowoc Utilities	165,136	11/8/2012	141,402
5	Various Sales of Property - Original Cost under $100,000		Not Required	185,415
6	Adjustment to Gains on Prior Year Sales		Not Required	43,272
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Gain	400,761		554,152

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmissi	Date of Report (Mo, Da, Yr) 03/31/2013	Year of Report Dec. 31, 2012

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2) (Continued)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.2 (d)	Line No.
Loss on disposition of property:				1
				2
Various Sales of Property - Original Cost under $100,000		Not Required	4,741	
Prior Year Land Sale Adjustments		Not Required	215,918	1
Sale of Calumet Service Center Impairment		Not Required	1,000,000	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
Total Loss	-		1,220,659	27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,163,931,614	1,159,240,687
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,013,584,881	1,006,861,110
5	Large (or Ind.) (See Instr. 4)	744,349,726	763,757,705
6	(444) Public Street and Highway Lighting	22,836,051	22,881,849
7	(445) Other Sales to Public Authorities	7,984	5,217
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	283,004	321,100
10	TOTAL Sales to Ultimate Consumers	2,944,993,260	2,953,067,668
11	(447) Sales for Resale	219,264,668	247,452,459
12	TOTAL Sales of Electricity	3,164,257,928	3,200,520,127
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,164,257,928	3,200,520,127
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,447,373	7,369,438
17	(451) Miscellaneous Service Revenues	2,072,038	2,270,444
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	8,436,226	8,717,100
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	33,269,104	15,966,589
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	51,224,741	34,323,571
27	TOTAL Electric Operating Revenues	3,215,482,669	3,234,843,698

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,317,708	8,278,539	1,006,639	1,004,258	2
				3
8,860,040	8,795,805	113,990	113,569	4
9,710,672	9,992,218	688	690	5
154,784	153,583	2,354	2,336	6
		113	111	7
				8
				9
27,043,204	27,220,145	1,123,784	1,120,964	10
3,973,274	4,763,791	26	26	11
31,016,478	31,983,936	1,123,810	1,120,990	12
				13
31,016,478	31,983,936	1,123,810	1,120,990	14

Line 12, column (b) includes $ -3,254,340 of unbilled revenues.

Line 12, column (d) includes 109,866 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	02/10/12	Dec. 31, 2012

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.		OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	$26,534,350	$25,998,601
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	21,176,763	20,482,710
5	Large (or Industrial)	137,796,367	156,185,889
6	(444) Public Street and Highway Lighting	556,891	552,044
7	(445) Other Sales to Public Authorities	--	--
8	(446) Sales to Railroads and Railways	--	--
9	(448) Interdepartmental Sales	--	--
10	(450) Other Sales	--	--
11			
12	TOTAL Sales to Ultimate Consumers	186,064,371	203,219,244
13	(447) Sales for Resale	37,611,847	42,018,601
14			
15	TOTAL Sales of Electricity	223,676,218 *	245,237,845
16	(Less) (449.1) Provision for Rate Refunds	--	--
17			
18	TOTAL Revenues Net of Prov. for Refunds	223,676,218	245,237,845
19	Other Operating Revenues		
20	(450) Forfeited Discounts	177,100	179,458
21	(451) Miscellaneous Service Revenues	147,453	125,037
22	(453) Sales of Water and Water Power	--	--
23	(454) Rent from Electric Property	279,064	176,018
24	(455) Interdepartmental Rents	--	--
25	(456) Other Electric Revenues	1,173,888	8,323,006
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	1,777,505	8,803,519
31			
32	TOTAL Electric Operating Revenues	$225,453,723	$254,041,364

* Includes ($1,994,655) unbilled revenues.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	02/10/12	Dec. 31, 2012

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1,000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
162,799	165,452	24,460	24,432	2
				3
152,282	151,619	3,015	2,987	4
2,232,172	2,616,050	10	10	5
2,283	2,425	79	79	6
--	--	--	--	7
--	--	--	--	8
--	--	--	--	9
--	--	--	--	10
				11
2,549,536	2,935,546	27,564	27,508	12
581,065	628,079	11	12	13
				14
3,130,601 **	3,563,625	27,575	27,520	15
--	--	--	--	16
				17
3,130,601	3,563,625	27,575	27,520	18

** Include (16,647) MWH relating to unbilled revenues.

SALES TO ULTIMATE CUSTOMERS

1. Report data by rate schedule for all sales of retail electricity (including unbilled revenues and KWH) for each account. Show totals for each account and for combined sales to ultimate customers.
2. Report number of customers on the basis of number of meters plus the number of flat rate accounts. Where meter readings are added for billing purposes, count one customer for each group of meters so added. Compute the average on the basis of the 12 month ended figures.
3. If the customer count in any service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Rate schedule (a)	Michigan Geographical Operations MWh Sold (b)	Revenues (c)	Avg. no. customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
Account 440					
Rg 1 - Residential	155,169	$25,332,931	24,009	6,462.951	0.1633
Rg 1 - Unbilled	2,203	404,808			0.1838
Rg 2 - Residential Time of Use	5,040	693,832	451	11,175.166	0.1377
Rg 2 - Unbilled	63	9,223			0.1464
Gl 1 - Residential Area Lighting	326	93,661	--	n/a	0.2873
Gl 1 - Unbilled	(2)	(105)			0.0525
TOTAL ACCOUNT 440	162,799	$26,534,350	24,460	6,655.724	0.1630
Account 442					
Cg 1 - General Secondary	78,091	$12,470,707	2,726	28,646.735	0.1597
Cg 1 - Unbilled	966	164,162			0.1699
Cg 2 - General Secondary Total Electric	1,975	293,257	37	53,378.378	0.1485
Cg 2 - Unbilled	15	2,595			0.1730
Cg 3 - General Secondary Large Time of Use	62,957	7,010,916	67	939,656.716	0.1114
Cg 3 - Unbilled	155	39,213			0.2530
Cg 5 - General Secondary Small Time of Use	7,329	1,037,492	178	41,174.157	0.1416
Cg 5 - Unbilled	(123)	(12,172)			0.0990
Gl 1 - General Secondary Area Lighting	617	141,988	--	n/a	0.2301
Gl 1 - Unbilled	1	489			0.4890
TssU Transmission Substation Unmetered	276	27,544	7	n/a	0.0998
TssU - Unbilled	23	572			0.0249
Cp 1 - General Primary	17,302	1,856,064	4	4,325,500.000	0.1073
Cp 1 - Unbilled	(196)	(16,691)			0.0852
Cp 1 - Special Contract	11,570	853,781	1	11,570,000.000	0.0738
Cp 1 - Unbilled	293	29,978			0.1023
CpLC - General Primary Large Curtailable	2,009,013	119,454,984	2	1,004,506,500.000	0.0595
CpLC - Unbilled	(9,125)	32,713			(0.0036)
Cp 3 - General Primary Curtailable	82,794	6,442,517	2	41,397,000.000	0.0778
Cp 3 - Unbilled	(3,327)	(261,509)			0.0786
Cp 1 - Schedule A	129,430	9,760,408	1	129,430,000.000	0.0754
Cp 1 - Unbilled	(5,664)	(375,161)			0.0662
Gl 1 - General Primary Area Lighting	82	19,182	--	n/a	0.2339
Gl 1 - Unbilled	--	101			#DIV/0!
TOTAL ACCOUNT 442	2,384,454	$158,973,130	3,025	788,249.256	0.0667
Account 444					
Cg 5 - Optional Time of Use Street Lighting	173	$28,020	1	173,000.000	0.1620
Cg 5 - Unbilled	1	$277			
Ms 1 - Incandescent Street Lighting	--	--	--	#DIV/0!	#DIV/0!
Ms 1 - Unbilled	--	--			
Ms 2 - Standard Sodium and Metal Halide Lighting	2,005	503,669	56	35,803.571	0.2512
Ms 2 - Unbilled	--	1,025			#DIV/0!
Ms 3 - Non-Standard Street and Area Lighting	104	23,770	22	4,727.273	0.2286
Ms 3 - Unbilled	--	130			#DIV/0!
TOTAL ACCOUNT 444	2,283	$556,891	79	28,898.734	0.2439
Account 445					
Special Contract	--	--	--		
Unbilled					
TOTAL ACCOUNT 445	--	--	--		
TOTAL Billed	2,564,253	$ 186,044,723	27,564	93,029.060	0.0726
TOTAL Unbilled	(14,717)	$ 19,648			(0.0013)
TOTAL Utility	2,549,536	$ 186,064,371	27,564	92,495.139	0.0730

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	----------					
3	Rg 1-Residential	7,704,803	1,089,658,555	970,554	7,939	0.1414
4	Rg 1-Residential, Solar	7	556			0.0794
5	Rg 2-Residential, Time of Use	311,823	37,641,628	22,770	13,694	0.1207
6	Rg 3 - Residential, Time of Use	5,053	533,268	338	14,950	0.1055
7	Rg 3 - Residential, CPP	4,037	457,448	338	11,944	0.1133
8	Gl 1-Residential Area Lighting	3,477	1,010,352			0.2906
9	Fg 1-Farm	197,716	26,898,343	12,639	15,643	0.1360
10	Unbilled Residential	89,138	7,629,927			0.0856
11	Unbilled Farm	1,654	101,537			0.0614
12						
13	Total	8,317,708	1,163,931,614	1,006,639	8,263	0.1399
14						
15	Account 442					
16	----------					
17	Cg 1-General Secondary	1,686,151	231,860,254	92,205	18,287	0.1375
18	Cg 2- GS Demand	1,461,421	183,744,097	8,828	165,544	0.1257
19	Cg 2-General Sec.- Tot. Electric	1,975	293,257	37	53,378	0.1485
20	Cg 3-GS-Large Time of Use	5,422,004	568,087,513	5,937	913,257	0.1048
21	Cg 5-Small Time of Use	7,329	1,037,492	178	41,174	0.1416
22	Cg 6-GS-Small Time of Use	117,091	14,312,432	6,633	17,653	0.1222
23	Cg 6-GS Sm CPP		493	1		
24	Cg 3-Gen. Sec. - Large Curtailabl	53,809	4,949,656	31	1,735,774	0.0920
25	Cg 3- Gen. Sec. Seasonal Curtaila	12,228	1,311,244	8	1,528,500	0.1072
26	Cg 3- Gen. Sec. Solar	30	369			0.0123
27	Gl 1- Gen. Sec. Area Lighting	21,199	4,609,120			0.2174
28	Cg 1- Gen. Sec. Telecom	30	14,430	2	15,000	0.4810
29	Transmission Substation Metered	417	57,059	28	14,893	0.1368
30	Transmission Substation Unmetered	4,810	620,471	102	47,157	0.1290
31	Cp 1-General Primary	5,271,837	450,212,120	590	8,935,317	0.0854
32	Cp 1-Special Contract	11,570	853,781	1	11,570,000	0.0738
33	Cp1-General Primary - RTMP	529,182	40,347,729	17	31,128,353	0.0762
34	CpLC-Gen. Primary - Large Curtail	2,009,013	119,454,984	2	1,004,506,500	0.0595
35	Cp 2-Gen. Primary - Interruptible	155,393	10,772,345	9	17,265,889	0.0693
36	Cp 3-Gen. Primary - Curtailable	643,549	52,207,669	39	16,501,256	0.0811
37	Cp 3 Gen Primary - RTMP	29,026	2,079,028	2	14,513,000	0.0716
38	Cp 3S- Gen. Prim. Seas Curtailabl	167,690	14,300,288	11	15,244,545	0.0853
39	CPFN- Gen. Prim. Combined	296,035	20,560,464	13	22,771,923	0.0695
40	CPFN- Gen. Prim. RTMP	93,496	5,240,329	2	46,748,000	0.0560
41	TOTAL Billed	26,903,422	2,940,948,103	1,123,784	23,940	0.1093
42	Total Unbilled Rev.(See Instr. 6)	139,782	4,045,157	0	0	0.0289
43	TOTAL	27,043,204	2,944,993,260	1,123,784	24,064	0.1089

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Contract Service Tariff	392,882	23,963,697	1	392,882,000	0.0610
2	Schedule A	129,430	9,760,408	1	129,430,000	0.0754
3	Gl 1-Gen. Prim. Area Lighting	5,034	992,914			0.1972
4	Unbilled Small Commercial	71,546	2,686,994			0.0376
5	Unbilled Large Commercial	-23,465	-6,396,030			0.2726
6						
7	Total	18,570,712	1,757,934,607	114,678	161,938	0.0947
8						
9						
10						
11						
12						
13						
14						
15						
16	Account 444					
17	----------					
18	A1 1-Mercury Alley Lighting	3,610	605,949	3	1,203,333	0.1679
19	Cg 1-Gen. Sec.-Traffic Signals	2,817	412,135	549	5,131	0.1463
20	Cg 5-Opt TOU St Light	173	28,020	1	173,000	0.1620
21	Cg 6-Gen. Sec.-Small TOU	7,004	617,979	143	48,979	0.0882
22	Ms 1-Highway & Street Lighting	84	10,499	78	1,077	0.1250
23	Ms 2-Incandescent St. Light	18,030	2,348,383	204	88,382	0.1302
24	Ms 3-Std Sodium & Metal St Lt	41,056	9,798,223	285	144,056	0.2387
25	Ms 4-Non Standard St. Lighting (W	17,061	4,114,314	468	36,455	0.2412
26	St 1-Optional TOU St Lighting	64,040	4,877,820	623	102,793	0.0762
27	Unbilled Public Street and	909	22,729			0.0250
28	Highway Lighting					
29						
30	Total	154,784	22,836,051	2,354	65,754	0.1475
31						
32	Account 445					
33	----------					
34	Mg 1-Municipal Defense Sirens		7,984	113		
35						
36	Account 448					
37	----------					
38	Interdepartmental		283,004			
39						
40						
41	TOTAL Billed	26,903,422	2,940,948,103	1,123,784	23,940	0.1093
42	Total Unbilled Rev.(See Instr. 6)	139,782	4,045,157	0	0	0.0289
43	TOTAL	27,043,204	2,944,993,260	1,123,784	24,064	0.1089

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Alger Delta Cooperative Electric					
2	Association - Gourley	AD	88	NA	NA	NA
3	Alger Delta Cooperative Electric					
4	Association - LaBranch	AD	88	NA	NA	NA
5	Alger Delta Cooperative Electric					
6	Association - Maple Ridge	AD	88	NA	NA	NA
7	Alger Delta Cooperative Electric					
8	Association - Watson	AD	88	NA	NA	NA
9	Alger Delta Cooperative Electric					
10	Association - Nathan	AD	88	NA	NA	NA
11	City of Kiel Electric Utility (WI)	RQ	103	0	0	0
12	Crystal Falls, City of	AD	86	NA	NA	NA
13	Ontonagon County Electrification					
14	Association - Interior	RQ	89	0	0	0
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
	2,704	1,170		3,874	2
					3
	195	93		288	4
					5
	2,444	1,077		3,521	6
					7
	1,059	482		1,541	8
					9
	1,280	2,983		4,263	10
			56,786	56,786	11
	4,824	2,048		6,872	12
					13
878	37,065	25,049	22,026	84,140	14
1,566,590	101,045,080	43,797,625	-4,262,580	140,580,125	
2,406,684	13,701,849	59,953,486	5,029,208	78,684,543	
3,973,274	**114,746,929**	**103,751,111**	**766,628**	**219,264,668**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Ontonagon County Electrification					
2	Association - Interior	AD	89	NA	NA	NA
3	Ontonagon County Electrification					
4	Association - McMillian	RQ	89	0	0	0
5	Ontonagon County Electrification					
6	Association - McMillan	AD	89	NA	NA	NA
7	Wisconsin Public Power Inc. (WI)	RQ	90	149	149	122
8	Wisconsin Public Power Inc. (WI)	AD	90	NA	NA	NA
9	Wisconsin Public Power Inc-FRT (WI)	RQ	90	50	50	50
10	Wisconsin Public Power Inc-FRT (WI)	AD	90	NA	NA	NA
11	Cloverland Electric Co	RQ	8	65	65	65
12	Cloverland Electric Co	AD	8	NA	NA	NA
13	Edison Sault	AD	8	NA	NA	NA
14	Great Lakes Utilities (WI)	RQ	67	30	30	30
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
	950	550		1,500	2
					3
2,155	92,061	62,844	2,400	157,305	4
					5
	2,187	1,422		3,609	6
424,690	45,297,246	11,887,525	-3,174,186	54,010,585	7
	1,323,608	610,978	29,243	1,963,829	8
250,570	15,528,000	7,056,292	302,617	22,886,909	9
	224,000	105,120	4,794	333,914	10
578,032	20,421,908	15,989,882	-1,534,400	34,877,390	11
	661,791	-5,412		656,379	12
		-2,934		-2,934	13
168,440	10,610,800	4,686,808	-121,758	15,175,850	14
1,566,590	101,045,080	43,797,625	-4,262,580	140,580,125	
2,406,684	13,701,849	59,953,486	5,029,208	78,684,543	
3,973,274	**114,746,929**	**103,751,111**	**766,628**	**219,264,668**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Great Lakes Utilities (WI)	AD	67	NA	NA	NA
2	Madison Gas & Electric (WI)	RQ	8	29	29	29
3	American Electric Power	SF	2	0	0	0
4	Ameren Illinois Power Company	IF	2	0	0	0
5	EDF Trading North Amercia	SF	2	0	0	0
6	DTE Energy Trading	IF	2	0	0	0
7	First Energy System	SF	2	0	0	0
8	Midwest ISO	OS	2	NA	NA	NA
9	Midwest ISO	AD	2	NA	NA	NA
10	Montana-Dakota Utilities	IF	8	0	0	0
11	Otter Tail Power Co.	IF	2	0	0	0
12	Northern Indiana Public Service	SF	2	0	0	0
13	PJM	OS	8	NA	NA	NA
14	Southern Minnesota Municipal Power	SF	2	0	0	0
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
	650,200	144,382	12,339	806,921	1
141,825	9,058,000	4,089,225	183,935	13,331,160	2
	9,734			9,734	3
	158,767			158,767	4
	3,750			3,750	5
	1,814,100			1,814,100	6
	687,854			687,854	7
2,348,156	1,134	55,569,000	4,921,948	60,492,082	8
2,217		118,085	60,884	178,969	9
	2,233,000			2,233,000	10
	537,500			537,500	11
	21,000			21,000	12
56,118	5,350,598	3,389,073		8,739,671	13
	9,170			9,170	14
1,566,590	101,045,080	43,797,625	-4,262,580	140,580,125	
2,406,684	13,701,849	59,953,486	5,029,208	78,684,543	
3,973,274	**114,746,929**	**103,751,111**	**766,628**	**219,264,668**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Wisconsin Power & Light (WI)	OS	8	NA	NA	NA
2	(WI) = Wisconsin Sales					
3	NOTE:					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
193		15,369		15,369	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,566,590	101,045,080	43,797,625	-4,262,580	140,580,125	
2,406,684	13,701,849	59,953,486	5,029,208	78,684,543	
3,973,274	**114,746,929**	**103,751,111**	**766,628**	**219,264,668**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,089,303	8,237,327
5	(501) Fuel	417,522,461	559,828,073
6	(502) Steam Expenses	21,980,720	23,628,434
7	(503) Steam from Other Sources	2,039,979	2,524,664
8	(Less) (504) Steam Transferred-Cr.	9,543,270	10,329,979
9	(505) Electric Expenses	3,384,076	3,409,061
10	(506) Miscellaneous Steam Power Expenses	-4,017,357	7,271,210
11	(507) Rents	262,834,055	267,042,448
12	(509) Allowances		6,146
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	702,289,967	861,617,384
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	17,055,109	18,044,856
16	(511) Maintenance of Structures	11,651,452	13,261,922
17	(512) Maintenance of Boiler Plant	54,952,996	59,283,386
18	(513) Maintenance of Electric Plant	57,183,472	26,996,039
19	(514) Maintenance of Miscellaneous Steam Plant	14,914,319	13,537,683
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	155,757,348	131,123,886
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	858,047,315	992,741,270
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	393,380	398,059
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,495,974	1,368,620
47	(538) Electric Expenses	262,845	359,412
48	(539) Miscellaneous Hydraulic Power Generation Expenses	438,873	276,880
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,591,072	2,402,971
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	380,017	363,915
54	(542) Maintenance of Structures	807,139	710,238
55	(543) Maintenance of Reservoirs, Dams, and Waterways	735,110	693,179
56	(544) Maintenance of Electric Plant	815,611	857,659
57	(545) Maintenance of Miscellaneous Hydraulic Plant	631,704	740,887
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,369,581	3,365,878
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,960,653	5,768,849

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	449,346	494,411
63	(547) Fuel	130,153,628	91,424,430
64	(548) Generation Expenses	5,043,768	4,505,564
65	(549) Miscellaneous Other Power Generation Expenses	2,246,769	2,724,356
66	(550) Rents	111,314,827	105,187,595
67	TOTAL Operation (Enter Total of lines 62 thru 66)	249,208,338	204,336,356
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,542,403	1,577,301
70	(552) Maintenance of Structures	299,156	467,078
71	(553) Maintenance of Generating and Electric Plant	21,529,543	22,377,947
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,339,784	3,114,895
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	26,710,886	27,537,221
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	275,919,224	231,873,577
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	570,305,486	538,755,355
77	(556) System Control and Load Dispatching	3,435,653	2,999,433
78	(557) Other Expenses	5,024,876	5,561,762
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	578,766,015	547,316,550
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,718,693,207	1,777,700,246
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	4,473,060	3,797,840
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		2,032,064
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	258,998,716	265,639,786
97	(566) Miscellaneous Transmission Expenses		-461
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	263,471,776	271,469,229
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	263,471,776	271,469,229

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,867,937	5,392,920
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,867,937	5,392,920
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	4,867,937	5,392,920
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,474,135	2,484,366
135	(581) Load Dispatching	5,959,960	5,730,482
136	(582) Station Expenses	2,165,764	2,041,237
137	(583) Overhead Line Expenses	6,855,847	7,130,239
138	(584) Underground Line Expenses	3,061,507	3,164,191
139	(585) Street Lighting and Signal System Expenses	1,102,081	1,256,044
140	(586) Meter Expenses	3,943,234	4,284,895
141	(587) Customer Installations Expenses	21,766	35,277
142	(588) Miscellaneous Expenses	11,105,460	8,843,606
143	(589) Rents	65,003	63,465
144	TOTAL Operation (Enter Total of lines 134 thru 143)	36,754,757	35,033,802
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	105,559	82,947
147	(591) Maintenance of Structures	1,066,831	732,519
148	(592) Maintenance of Station Equipment	6,649,008	6,850,438
149	(593) Maintenance of Overhead Lines	36,887,801	40,546,757
150	(594) Maintenance of Underground Lines	7,714,175	9,175,351
151	(595) Maintenance of Line Transformers	502,808	426,481
152	(596) Maintenance of Street Lighting and Signal Systems	1,113,382	1,221,883
153	(597) Maintenance of Meters	769	
154	(598) Maintenance of Miscellaneous Distribution Plant	346,919	
155	TOTAL Maintenance (Total of lines 146 thru 154)	54,387,252	59,036,376
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	91,142,009	94,070,178
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	433,380	441,060
160	(902) Meter Reading Expenses	7,937,546	8,183,347
161	(903) Customer Records and Collection Expenses	19,927,214	20,346,004
162	(904) Uncollectible Accounts	1,271,634	45,221,960
163	(905) Miscellaneous Customer Accounts Expenses	107,301	175,943
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	29,677,075	74,368,314

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	376,945	402,084
168	(908) Customer Assistance Expenses	-23,501,801	56,995,915
169	(909) Informational and Instructional Expenses	574,064	710,726
170	(910) Miscellaneous Customer Service and Informational Expenses	19,895	17,661
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	-22,530,897	58,126,386
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	835,276	743,110
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	835,276	743,110
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	63,383,113	64,960,971
182	(921) Office Supplies and Expenses	53,439,461	38,429,720
183	(Less) (922) Administrative Expenses Transferred-Credit	3,712,002	4,521,949
184	(923) Outside Services Employed	6,321,160	5,128,519
185	(924) Property Insurance	4,246,594	3,739,633
186	(925) Injuries and Damages	9,558,693	5,757,055
187	(926) Employee Pensions and Benefits	80,570,800	94,286,260
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,611,308	3,090,313
190	(929) (Less) Duplicate Charges-Cr.	4,736,131	5,077,087
191	(930.1) General Advertising Expenses	14,999	24,335
192	(930.2) Miscellaneous General Expenses	14,938,993	10,831,189
193	(931) Rents		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	227,636,988	216,648,959
195	Maintenance		
196	(935) Maintenance of General Plant	2,315,996	3,226,148
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	229,952,984	219,875,107
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,316,109,367	2,501,745,490

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2012
2. Total Michigan employees	266
3. Total Other States employees	33
4. Total Wisconsin employees	4,372
5. Total Employees	4,671

Above amounts include part time and temporary employees.

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Badger Windpower, LLC	LU				
2	Badger Windpower, LLC	AD				
3	Cloverland	OS				
4	Iberdrola Windpower, LLC	LU				
5	LS Power (WI)	LU		216.8	249	230
6	LS Power (WI)	AD				
7	Midwest ISO	OS				
8	Midwest ISO	AD				
9	NextEra Energy Point Beach, LLC	LU				
10	PJM ISO	OS				
11	PJM ISO	AD				
12	WEPCO MISO Day 2 Cost (WI)	AD				
13	WEPCO UPPCO Settlement (WI)	AD				
14	WEPCO DOE SWU Settlement (WI)	AD				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
47,947				3,835,807		3,835,807	1
-2				-66,704		-66,704	2
					24,095	24,095	3
114,750				6,540,784		6,540,784	4
955,306			46,059,031	23,499,700		69,558,731	5
			-1,031,739	-7,531		-1,039,270	6
1,943,489				57,225,702	50,554	57,276,256	7
-596				1,097,451		1,097,451	8
8,946,213				399,134,357		399,134,357	9
37,137				1,300,451		1,300,451	10
				1		1	11
					4,955,141	4,955,141	12
					-70,377	-70,377	13
					-27,363	-27,363	14
12,476,598			56,690,231	507,231,705	6,383,550	570,305,486	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WPPI Energy	OS				
2	Zion Energy	IU		66.5	51	35
3	Ashtabula Wind III, LLC	IU				
4	Wisconsin Power & Light Company	LU				
5	Crystal Lake Wind II, LLC	IU				
6	Crystal Lake Wind III, LLC	IU				
7	Alliant Energy Services	OS				
8						
9	Following companies are all COG:					
10	Josep Bonlender (WI)	OS				
11	Clear Horizons LLC (WI)	OS				
12	Fox Valley Energy Ctr (WI)	OS				
13	Green Valley Dairy LLC (WI)	OS				
14	MATC (WI)	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
					1,050,000	1,050,000	1
18,981			11,662,939	895,531		12,558,470	2
75,880				1,682,628		1,682,628	3
6				143		143	4
31,524				841,616		841,616	5
19,974				547,565		547,565	6
					401,500	401,500	7
							8
							9
2,227				227,385		227,385	10
3,160				307,387		307,387	11
2,153				66,171		66,171	12
5,301				503,163		503,163	13
306				14,031		14,031	14
12,476,598			56,690,231	507,231,705	6,383,550	570,305,486	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Milw. Metro Sewage Dist (WI)	OS				
2	NAH Oconto Falls Upper (WI)	OS				
3	Neenah Paper FR, LLC (WI)	OS				
4	North American Hydro Inc. (WI)	OS				
5	Quantum Dairy LLC (WI)	OS				
6	Rock River Power & Light (WI)	OS				
7	Rough and Ready Water Power Co (WI)	OS				
8	S C Johnson & Son Inc (WI)	OS				
9	Verso Paper Corp (MI)	OS				
10	Volm, Terry (WI)	OS				
11	Waste Mgmt - Deer Track Park (WI)	OS				
12	Waste Mgmt - Metro (WI)	OS				
13	Waste Mgmt - Omega Hills (WI)	OS				
14	Waste Mgmt - Pheasant Run (WI)	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
163				10,489		10,489	1
11,600				297,312		297,312	2
458				10,912		10,912	3
390				10,471		10,471	4
1,749				185,141		185,141	5
1,071				27,842		27,842	6
552				13,161		13,161	7
5,628				113,879		113,879	8
325				15,152		15,152	9
1,051				109,619		109,619	10
44,034				2,386,140		2,386,140	11
43,491				1,262,107		1,262,107	12
91,116				2,645,638		2,645,638	13
69,226				2,019,385		2,019,385	14
12,476,598			56,690,231	507,231,705	6,383,550	570,305,486	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Customer-Owned Generation < 100 MWh	OS				
2						
3	WI = Wisconsin					
4	COG = Customer-Owned Generation					
5	OS = Other Service Products					
6	FERC MWH Netting Difference					
7	PPA = Purchase Power Agreement					
8	RRC = Renewable Resource Credit					
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1,988				478,819		478,819	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
12,476,598			56,690,231	507,231,705	6,383,550	570,305,486	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original	(Mo, Da, Yr)	
	(2) [ ] A Resubmissi	03/1/2013	Dec. 31, 2012

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 446				
2	NONE				
3					
4	Account 448				
5	Kenosha/Racine Gas Sc	Racine	718,240	58,659	8.17
6	WEPCO-LNG Plant - Elec	Oak Creek	1,468,619	119,942	8.17
7	WEPCO-Winchester Gate Sta.-El	Neenah	33,957	2,773	8.17
8	WEPCO-RGO Building-Elec.	Racine	629,120	51,380	8.17
9	Waukesha Gas Service Center	Waukesha	453,440	37,033	8.17
10	We Energies	Ixonia	57,638	4,707	8.17
11	Miscellaneous		104,199	8,510	8.17
12	Total Account 448		3,465,213	283,004	8.17
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	Total		3,465,213	283,004	

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
31	Account 454		
32	Wisconsin Bell, Inc dba AT&T	Pole Contacts - Wisconsin	$3,503,181
33	Various Cable TV Companies	Pole Contacts - Wisconsin	1,262,693
34	Other Telephone Companies	Pole Contacts - Wisconsin	287,205
35	Various Fiber Optic	Pole Contacts - Wisconsin	355,280
36	Various Telephone Companies	Pole Contacts - Michigan	200,649
37	Various Cable TV Companies	Pole Contacts - Michigan	55,118
38	Various Fiber Optic	Pole Contacts - Michigan	9,756
39	WE Power Ground Lease	Various Rental Properties	733,102
40	T-Mobile	Various Rental Properties	492,480
41	Verizon Wireless	Various Rental Properties	367,200
42	AT&T Mobility	Various Rental Properties	227,880
43	Sprint Spectrum	Various Rental Properties	206,790
44	Sprint PCS	Various Rental Properties	89,759
45	Michigamme Reservoir	Various Rental Properties	75,398
46	Empower Credit Union	Various Rental Properties	62,802
47	Braeger Chevrolet	Various Rental Properties	34,020
48	Border States Industries Inc	Various Rental Properties	87,512
49	Nextel Communications	Various Rental Properties	27,000
50	E-Z Painter Corporation	Various Rental Properties	23,033
51	American Transmission Company	Various Rental Properties	20,350
52	Miscellaneous (No single property income greater than $20,000)		315,018
53	Total Account 454		8,436,226
54			
55			
56	Account 455		
57	NONE		-
58			
59			
60			
61	Total		8,436,226

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmissi	(Mo, Da, Yr) 03/1/2013	Dec. 31, 2012

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the eyar from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)	Line No.
Account 453				1
NONE				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
Total			-	30

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaries. Provide a subheading and total for each account.
   For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	Line No.
Account 451		1
Fees & Charges for changing, connecting & disconnecting services (WI)	1,924,585	2
Fees & Charges for changing, connecting & disconnecting services (MI)	147,453	3
Total of Account 451	2,072,038	4
		5
		6
Account 456		7
Nox Escrow Adjustment (WI)	(2,870,131)	8
SO2 Emissions	4,360,000	9
Coal Combustion Product (WI)	1,155,916	10
Generating Services - Miscellaneous (WI)	214,464	11
Mine Coal Deliveries (MI)	1,196,688	12
Hydro Camp / Coal Combustion Product (MI)	1,247,124	13
Discount on Wisconsin Sales and Use Tax Collected (MI)	7,757	14
Discount on Wisconsin Sales and Use Tax Collected (WI)	12,000	15
Coal Revenue (WI)	156,220	16
Generating Services - Ancillary (MI)	216,586	17
Generating Services - Miscellaneous (MI)	25,406	18
Generating Services - Ancillary - Other	669,461	19
Gypsum Sales (WI)	223,099	20
Hydro Camp Site Rental (WI)	3,302	21
Off System Gas Sales	4,010	22
Miscellaneous (WI)	113,331	23
MI Act 295 Renewable Energy True-Up	(1,519,673)	24
Edgewater Sale Incremental Benefit Deferral	(6,161,352)	25
DOE Settlement Credit	28,757,200	26
CSAPR Emission Allowance Sales	5,457,696	27
		28
Total of Account 456	33,269,104	29
		30
		31
Total	35,341,142	32

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Midwest ISO	FNS				222,737,983	32,620,842	255,358,825
2	PJM	SFP					-391,842	-391,842
3	Public Srvc Com of WI	OS					4,031,733	4,031,733
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					222,737,983	36,260,733	258,998,716

Intentionally Left Blank

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
1	Port Washinton Generating Station LLC	Lease of 545 MW Combined Cycle Gas Fired Elec. Gen. Unit 1	July 15, 2030 (P)	
2	Port Washinton Generating Station LLC	Lease of 545 MW Combined Cycle Gas Fired Elec. Gen. Unit 2	May 23, 2033	
3	Elm Road Generating Station Supercritical, LLC	Lease of 615MW Coal-fired Electricritical, LLC Gen. Unit 1	February 2,2040	
4	Elm Road Generating Station Supercritical, LLC	Lease of 615MW Coal-fired Electricritical, LLC Gen. Unit 2	January 12, 2041	
5				
6	Capital Hill 122 C street LLc	Washington DC, Rental Space		
7				
8	Clark Street Development LLC	Parking Spaces		
9				
10	Coca- Cola Enterprise	Food Services	December 31, 2012	
11				
12	CPS	Parking Spaces		
13	CPS	Parking Spaces		
14				
15	Fabco Rents	Construction Equipment Rentals	December 31, 2011	
16				
17	Giuffre Bros Inc	Rental of Crane Trucks	May 13, 2013	
18	Guifree Bros	Rental of Crane Trucks	May 13, 2013	
19				
20	James Imaging	Copiers	November 30,2012	
21	James Imaging	Copiers	November 30,2012	
22				
23	Jensen Environmental Management	Waste Disposal Parts Washer	September 30, 2012	
24	Jensen Environmental Management	Waste Disposal Parts Washer	September 30, 2012	
25				
26	LF George	Construction Equipment Rentals	March 31, 2012	
27	LF George	Construction Equipment Rentals	March 31, 2012	
28				
29	Mike Tasch Farms INC	Rental Space		
30				
31	North Square Associates LLP	Rental Space		
32	North Square Associates LLP	Rental Space		
33				
34	PHH Arval	Vehicle Leasing	September 30, 2011	
35	PHH Arval	Vehicle Leasing	September 30, 2011	
36				
37	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013	
38	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013	
39	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013	
40	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013	
41				
42	United Mailing Services INC	Lease-Presort mailing Equipment	April 30, 2012	
43	United Mailing Services INC	Lease-Presort mailing Equipment	April 30, 2012	
44	United Mailing Services INC	Lease-Presort mailing Equipment	April 30, 2012	
45	United Mailing Services INC	Lease-Presort mailing Equipment	April 30, 2012	
46				
47	United Rentals	Construction Equipment Rentals	May , 31, 2013	
48				
49	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012	
50	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012	
51	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012	
52	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012	
53	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012	
54	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012	
55				
56	Waste Management	Garbage and Recycling	June 30, 2013	
57	Waste Management	Garbage and Recycling	June 30, 2013	
58	Waste Management	Garbage and Recycling	June 30, 2013	
59	Waste Management	Garbage and Recycling	June 30, 2013	
60	Waste Management	Garbage and Recycling	June 30, 2013	
61				
62	Wisconsin Public Service Corp	FM Broadcasting Service Lease	December 31, 2014	

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES								
		AMOUNT OF RENT - CURRENT TERM						
		Current Year		Accumulated to Date				
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
	annual O&M and fuel costs							
338,744,829	based on unit dispatch	49,056,699		316,264,623		550	1,275,453,010	1
334,335,892	based on unit dispatch	49,502,783		98,922,640		550	1,207,896,716	2
1,577,899,831	based on unit dispatch	182,519,704		347,957,597		550	6,219,506,930	3
794,624,071	based on unit dispatch	88,034,844		88,034,844		550	2,966,534,273	4
								5
		78,825				921		6
								7
		149,012				926		8
								9
		26,040		49,956		921	129,543	10
								11
		56,594				921		12
		34,361				935		13
								14
		100,639		433,684		594	1,766,315	15
								16
		44,370		228,213		592	521,786	17
		23,268				593		18
								19
		17,967		966,525		506	2,081,026	20
		93,468				921		21
								22
		13,795		102109		593	140,890	23
		14,396				921		24
								25
		20,850		386,997		593	353,001	26
		10,851				594		27
								28
		29,417				594		29
								30
		42,180				921		31
		66,597				928		32
								33
		6,308		374,114		506	8,415,885	34
		2,249				545		35
								36
		15,507		2,197,821		583	5,302,177	37
		11,959				584		38
		103,153				593		39
		52,989				594		40
								41
		7,883		639,898		870	650,101	42
		7,394				887		43
		7,395				905		44
		147,987				921		45
								46
		55,078		185,936		512	64,063	47
								48
		18,496		1,278,748		583	911,251	49
		22,506				588		50
		42,571				591		51
		92,494				593		52
		48,722				594		53
		43,088				921		54
								55
		50,835		1,115,700		501	2,109,299	56
		150,166				506		57
		16,084				549		58
		28,030				593		59
		53,936				921		60
								61
		32,700		48,357		908	156,180	62

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2011

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b *(description only)*, f, g, and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b *(description only)*, f, g, and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceeding classifications:

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Aqua Pure of Wisconsin	Office Drinking Water Filtration Systems	April 6, 2012
2			
3	Capital Hill 122 C street	Washington, DC Rental Space	
4	Clark Street Development	Parking Spaces	
5	Coca- Cola Enterprise	Food Services	January 31, 2012
6	CPS	Parking Spaces	
7	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	May, 31, 2013
8	Dennis D Daniels	Rental Property	
9			
10	Fabco Rents	Construction Equipment Rentals	December 31, 2011
11			
12	Giuffre Bros	Rental of Crane Trucks	May 13, 2013
13	Giuffre Bros	Rental of Crane Trucks	May 13, 2013
14			
15	James Imaging	Copiers	November 30, 2012
16	James Imaging	Copiers	November 30, 2012
17			
18	Jensen Environmental Management	Waste Disposal Parts Washer	September 30, 2012
19			
20	JSM Tele-Page Inc	Mobile Paging-Paging Airtime	September 26, 2013
21			
22	L.F. George	Construction Equipment Rentals	March 31, 2012
23			
24	North Square Associates	Rental Space	
25			
26	PHH Arval	Vehicle Leasing	September 30, 2012
27	PHH Arval	Vehicle Leasing	September 30, 2012
28	PHH Arval	Vehicle Leasing	September 30, 2012
29			
30	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013
31	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013
32	Q3 Contracting Inc	Barricade/Traffic Control Rentals	May 15, 2013
33			
34	Towers Watson	Pension Management	July 1, 2012
35			
36	United Mailing Services	Lease-Presort mailing Equipment	April 30, 2012
37	United Mailing Services	Lease-Presort mailing Equipment	April 30, 2012
38			
39	United Rentals	Construction Equipment Rentals	May , 31, 2013
40			
41	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012
42	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012
43	Wanasek Corporation	Tools/Equipment Rentals	April 30, 2012
44			
45	Waste Management	Garbage and Recycling	June 30, 2013
46			
47			
48	Greenbrier Mgt Serv LLC	Rail Car Lease	August 31,2016
49	New Province Rail Patrners, LLC	Rail Car Lease	September 30, 2012
50	Banc of America (sch. 1)	Rail Car Lease	December 31, 2018
51	Banc of America (sch. 2)	Rail Car Lease	December 31, 2018
52			

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2011

LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lease has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226(B).

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM Current Year Lessor (f)	 Other (g)	 Accumulated to Date Lessor (h)	 Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
		29,593	29,593	97,164		184	151,350	1
		2,369	2,369			146		2
		12,008				146		3
		22,700				146		4
		3,442		49,956		146	129,543	5
		3,127				146		6
		151,324		262,160		107	142,839	7
		27,504				146		8
								9
		15,764		433,684		184	1,766,315	10
								11
		88,116		228,213		107	521,786	12
		13,297				108		13
								14
		29,753		966,525		107	2,081,026	15
		7,793				146		16
								17
		21,640		102,109		107	140,890	18
								19
		22,038		65,772		184	64,227	20
								21
		140,193		386,997		107	353,001	22
								23
		16,579				146		24
								25
		62,499		374,114		107	8,415,885	26
		7,705				184		27
		101,488				146		28
								29
		919,435		2,197,821		107	5,302,177	30
		62,214				108		31
		22,513				146		32
								33
		241,785		451,685		146	2,208,055	34
								35
		55,190		639,898		146	650,101	36
		84,710				184		37
								38
		145,141		185,936		107	64,063	39
								40
		175,733		1,278,748		107	911,251	41
		20,361				108		42
		6,532				146		43
								44
		180,459		1,115,700		107	2,109,299	45
		10,163				146		46
								47
7,800,000	831,273			11,020,753		151	3,019,280	48
16,200,000	775,278			17,602,562		151	-	49
23,346,325	1,583,729			14,479,276		151	9,450,402	50
6,677,144	458,714			4,196,723		151	2,707,488	51
								52

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	750,807
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	2,354,106
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	6,300,221
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	WPDES Settlement	3,333,600
7	Miscellaneous Regulatory Amortizations	1,157,598
8	Regulatory Reserve	1,806,458
9	Corporate Memberships	665,901
10	DOE Litigation Costs	90,000
11	Litigation Settlement	-674,739
12	Small Claims Collections - Various	-1,063,312
13	Filing/Collection Fees - Various Municipalities	481,902
14	Bankruptcy Reserve	-312,683
15	Other Fees	6,023
16	Other Miscellaneous	43,111
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	14,938,993

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			355,694		355,694
2	Steam Production Plant	68,501,169				68,501,169
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	1,748,091				1,748,091
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	37,370,995				37,370,995
7	Transmission Plant					
8	Distribution Plant	94,355,596				94,355,596
9	Regional Transmission and Market Operation					
10	General Plant	560,084				560,084
11	Common Plant-Electric	1,849,251		22,266,691		24,115,942
12	TOTAL	204,385,186		22,622,385		227,007,571

B. Basis for Amortization Charges

Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2012. Actual accruals are computed on the preceding month-end amortizable plant balances.

Big Quinnesec Falls 61 & 62 Hydro Facilities	$ 2,264,658	2.58%	Software	$24,910,711	20.00%
Brule Hydro Facilities	$ 1,537,177	2.58%			
Chalk Hills Hydro Facilities	$ 2,052,937	2.58%			
Hemlock Falls Hydro Facilities	$ 574,512	2.58%			
Kingsford Hydro Facilities	$ 574,512	2.58%			
Lower Paint Hydro Facilities	$ 574,512	2.58%			
Michigamme Falls Hydro Facilities	$ 574,512	2.58%			
Michigamme Reservoir Hydro Facilities	$ 574,512	2.58%			
Peavy Falls Hydro Facilities	$ 574,512	2.58%			
Pine Plant Hydro Facilities	$ 1,282,801	2.58%			
Twin Falls Hydro Facilities	$ 574,512	2.58%			
Way Hydro Facilities	$ 574,512	2.58%			
White Rapids Hydro Facilities	$ 2,052,937	2.58%			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.2	1,030					
13	310.5						
14	311	318,234					
15	312	2,024,631					
16	312.1	47,688					
17	312.2	42,645					
18	312.3						
19	314	272,079					
20	315	343,525					
21	316	49,588					
22	316.1						
23	316.2						
24	316.3						
25	Subtotal	3,099,420					
26							
27	Subtotal						
28							
29	330.2	871					
30	331	2,773					
31	332	28,601					
32	333	13,747					
33	334	7,240					
34	335	1,483					
35	336	506					
36	Subtotal	55,221					
37							
38	341	21,362					
39	341.1	13,001					
40	342	12,473					
41	343	236,771					
42	344	44,465					
43	344.1	612,438					
44	345	46,938					
45	345.1	75,073					
46	346	2,284					
47	Subtotal	1,064,805					
48							
49	360.2	3,648					
50	361	31,613					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	362	439,285					
13	364	356,567					
14	365	732,845					
15	366	179,784					
16	367	1,076,766					
17	368						
18	368.1	175,058					
19	368.2	355,685					
20	369.1	37,576					
21	369.2	188,949					
22	370	129,848					
23	371	8,345					
24	371.1	384					
25	372	9					
26	373	22,546					
27	Subtotal	3,738,908					
28							
29	389.1	7					
30	390	25,810					
31	391	1,000					
32	392	30,385					
33	393	105					
34	394	5,810					
35	395	2,817					
36	396	58,773					
37	397	11,003					
38	398	200					
39	Subtotal	135,910					
40	359 - AFUDC Adjustment	-533					
41	399 - AFUDC Adjustment	-194,442					
42	Subtotal	-194,975					
43	ARO's not included in						
44	above						
45	317	15,280					
46	326						
47	337	10					
48	374	1,158					
49							
50	Subtotal	16,448					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Total	7,915,737					
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 02/18/2013	Dec. 31, 2012

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for(a)advances on notes, (b) advances on open account,(c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense(Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1	Miscellaneous Amortization (Account 425)		$ --
2			
3			
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)		
5			
6	Donations - (426.1)		
7	Wisconsin Energy Foundation		$6,600,000
8	Miscellaneous Items Under 5% of Account		105,240
9			
10	SUBTOTAL-426.1		$6,705,240
11			
12			
13	Life Insurance - (426.2)		$ --
14			
15	SUBTOTAL-426-2		$ --
16			
17	Penalties - (426.3)		
18	OSHA Citation Fee-Oak Creek Power Plant		$2,000
19			
20	SUBTOTAL-426.3		$2,000
21			
22			
23	Expenditures for Certain Civic, Political and Related Activities - (426.4)		
24	Other Expenditures (related to more than one project):		
25	Edison Electric Institute		$204,762
26	BGR Government Affairs LLC		120,963
27	Stuntz Davis & Staffier PC		104,136
28	Miscellaneous Items Under 5% of Account		806,785
29			
30	SUBTOTAL-426.4		$1,236,646
31			
32	Other Deductions - (426.5)		
33	Miscellaneous Items Under 5% of Account		1,061,823
34			
35	SUBTOTAL-426.5		$1,061,823
36			
37			
38			
39	TOTAL ACCOUNT 426		$9,005,709
40			
41			
42	Interest on Debt to Associated Companies (Account 430)		$ --
43			
44			
45	Other Interest Expense (Account 431)		
46	Interest on Short Term Debt	Var.	
47	FIN 48 Adjustment	Var.	
48	PSCR Interest Expense	Var.	
49	Interest on Officers' & Directors' Deferred Compensation	Var.	
50	Interest on Customer Deposits	Var.	
51	Bank Fees	Var.	
52	Deferred Tax Interest Expense	Var.	
53	Other Interest Expense under $10,000	Var.	
54	Miscellaneous Customer Credits	Var.	
55	Cash Discounts Taken	Var.	
56	Fuel Adjustment Interest	Var.	
57	JOAC Capacity Refund	Var.	
58			
59	TOTAL ACCOUNT 431		$ --
60			

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ACCOUNT 928:				
2					
3	Public Service Commission				
4	of Wisconsin Expenses:				
5	----------				
6	Rate Case - Electric Utility	453,533	12,092	465,625	
7	Rate Case - Gas Utility	8,132		8,132	
8	Rate Case - Steam Utility	10,250	273	10,523	
9	Miscellaneous Dockets and Expenses - Electric	56,117		56,117	
10	Miscellaneous Dockets and Expenses - Gas	18,162		18,162	
11	Miscellaneous Dockets and Expenses - Steam	305		305	
12					
13					
14	Federal Energy Regulatory Commission Expenses:				
15	----------				
16	FERC Rate Case		63,309	63,309	
17	FERC Annual Assessment				
18	Miscellaneous Dockets and Expenses - Electric				
19	Miscellaneous Dockets and Expenses - Gas				
20					
21	Michigan Public Service Commission Expenses:				
22	----------				
23	MPSC Miscellaneous Expenses-Electric		623,047	623,047	
24					
25	Other Expenses:				
26	Other Expenses - Electric		2,403,209	2,403,209	
27	Other Expenses - Gas		449,016	449,016	
28	Other Expenses - Steam		53,120	53,120	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	546,499	3,604,066	4,150,565	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
Electric	928	3,611,307					26
Gas	928	475,310					27
Steam	928	63,948					28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		4,150,565					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1), B(4)	P4 Replace Catalyst Layer 2B (1005718)
2	A(1), B(4)	P4 Replace Catalyst Layer 1C (1006741)
3	A(1), B(4)	P4 Replace Catalyst Layer 2C (1006742)
4	A(1), B(4)	P4 Replace Catalyst Layer 1A (1008206)
5		
6	A(1), B(4)	VAPP Fuel Alternative Study (1006788)
7	B(4)	EN R&D - Environmental (1302267)
8	A(1), B(4)	Combustion By-Products Ash Utilization - RD165 (1302397, 8)
9		
10		
11		
12	B(1)	EPRI Membershipand various projects - Corporate-wide
13		
14		
15		
16		
17	TOTAL	
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
7,782	636,761	107	644,543		1
2,748	1,524,961	107	1,527,709		2
2,789		107	2,789		3
163	1,134,695	107	1,134,858		4
					5
234,487	562,616	186	797,103		6
	56,860	930	56,860		7
	1,946	501	1,946		8
					9
					10
					11
	2,541,664	various	2,541,664		12
					13
					14
					15
					16
247,969	6,459,503		6,707,472		17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	57,916,353		
4	Transmission	2,678,164		
5	Regional Market			
6	Distribution	21,609,070		
7	Customer Accounts	12,153,857		
8	Customer Service and Informational	9,803,647		
9	Sales	7		
10	Administrative and General	65,780,599		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	169,941,697		
12	Maintenance			
13	Production	56,756,359		
14	Transmission			
15	Regional Market			
16	Distribution	20,699,574		
17	Administrative and General	368,783		
18	TOTAL Maintenance (Total of lines 13 thru 17)	77,824,716		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	114,672,712		
21	Transmission (Enter Total of lines 4 and 14)	2,678,164		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	42,308,644		
24	Customer Accounts (Transcribe from line 7)	12,153,857		
25	Customer Service and Informational (Transcribe from line 8)	9,803,647		
26	Sales (Transcribe from line 9)	7		
27	Administrative and General (Enter Total of lines 10 and 17)	66,149,382		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	247,766,413		247,766,413
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	878,169		
34	Storage, LNG Terminaling and Processing	181,564		
35	Transmission	24,799		
36	Distribution	8,077,214		
37	Customer Accounts	3,578,882		
38	Customer Service and Informational	3,712,733		
39	Sales	1		
40	Administrative and General	8,266,334		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	24,719,696		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	156,886		
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,261,080		
49	Administrative and General	73,606		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,491,572		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	878,169		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	338,450		
56	Transmission (Lines 35 and 47)	24,799		
57	Distribution (Lines 36 and 48)	11,338,294		
58	Customer Accounts (Line 37)	3,578,882		
59	Customer Service and Informational (Line 38)	3,712,733		
60	Sales (Line 39)	1		
61	Administrative and General (Lines 40 and 49)	8,339,940		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	28,211,268		28,211,268
63	Other Utility Departments			
64	Operation and Maintenance	8,441,049		8,441,049
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	284,418,730		284,418,730
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	58,329,325		58,329,325
69	Gas Plant	8,552,019		8,552,019
70	Other (provide details in footnote):	140,746		140,746
71	TOTAL Construction (Total of lines 68 thru 70)	67,022,090		67,022,090
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,090,245		4,090,245
74	Gas Plant	599,696		599,696
75	Other (provide details in footnote):	9,870		9,870
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,699,811		4,699,811
77	Other Accounts (Specify, provide details in footnote):			
78	Deferred Debits	2,327,498		2,327,498
79	Clearing - Stores	4,333,092		4,333,092
80	Clearing - Tools	28,809		28,809
81	Clearing - Fleet	3,935,803		3,935,803
82	Clearing - Other	620,574		620,574
83	Nonoperating	359,355		359,355
84	Intercompany (Associated Companies)	21,019,836		21,019,836
85	Other Billable	2,029,613		2,029,613
86	Other	139,819		139,819
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	34,794,399		34,794,399
96	TOTAL SALARIES AND WAGES	390,935,030		390,935,030

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service		Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	303	$ 26,229,997	$ 22,995,838	$ 2,714,805	$ 519,354
Land & Land Rights	389	$ 4,776,145	$ 4,187,246	$ 494,331	$ 94,568
Structures & Improvements	390	$159,215,750	$139,584,448	$16,478,830	$3,152,472
Office Furniture & Equipment	391	$ 30,132,651	$ 26,417,296	$ 3,118,729	$ 596,626
Stores Equipment	393	$ 3,820,040	$ 3,349,029	$ 395,374	$ 75,637
Tools, Ship & Garage Equipment	394	$ 21,704,378	$ 19,028,228	$ 2,246,403	$ 429,747
Communication Equipment	397	$ 44,109,091	$ 38,670,440	$ 4,565,291	$ 873,360
Miscellaneous Equipment	398	$ 5,289,756	$ 4,637,529	$ 547,490	$ 104,737
FERC Adjusmtent		$ 2,017,856	$ 2,017,856		
Total Common Plant		$297,295,664	$260,887,910	$30,561,253	$5,846,501
Common Utility Plant Future Use					
Common Utility CWIP		$19,959,554	$17,498,541	$2,065,814	$395,199

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #5-UR-102 dated January 26, 2006.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

Balance Beginning of Year		$115,769,604
Depreciation Accruals Charged to:		
Depreciation Expense		21,588,667
Net Charges for Plant Retired:		
Book Cost of Plant Retired	- 12,137,955	
Cost of Removal	- 459,539	
Salvage - Credit	+ 260,061	
TOTAL Net Chrgs. For Plant Ret.		12,337,433
Other Debit or Credit Items (Includes FERC Adjustment of $ 62,336)		151,322
Balance End of Year		$125,172,160

Allocation to Utility Departments Accumulated Provision for Depreciation	Accruals For Year	Balance End of Year
Electric Utility	18,926,784	109,729,695
Gas Utility	2,234,427	12,962,653
Steam Utility	427,456	2,479,812
Total	21,588,667	125,172,160

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating margin and net investment rate base.

Common Plant operation and maintenance charges and rents are not separately accounted

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

for and, therefore, are not available.

Other debit\credt items: a transfer of assets between utility accounts.

Intentionally Left Blank

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 03/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Paid to (Name and Address) (a)	Description of Service Rendered (b)	Account Charged (c)	Amount (d)
1	See pages 357.1 thru 357.10 for detail.			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			30,387,435

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ACCUVANT INC	(blank)	DALLAS	TX	(blank)	1062786	Information Technology Consulting	Fees & Expenses	0	999	464,384.55
								1	921	18,395.05
								2	921	2,171.65
								3	921	251.78
								4	921	163.66
ACCUVANT INC Total										485,366.69
ACOUSTIC EMISSION CONSULTING INC	5000 SAN JUAN AVE STE D	FAIR OAKS	CA	95628	1064923	Engineering Consulting	Fees & Expenses	0	999	557,011.76
ACOUSTIC EMISSION CONSULTING INC Total										557,011.76
AE BUSINESS SOLUTIONS	2310 CROSSROADS DR	MADISON	WI	53718	1030786	Consulting	Fees	1	921	37,358.34
								2	921	4,410.39
								3	921	511.35
								4	921	332.38
AE BUSINESS SOLUTIONS Total										42,612.46
ALLIEDBARTON SECURITY SERVICES LLC	111 E KILBOURN AVE STE 1875	MILWAUKEE	WI	53202	1060598	Staffing Services	Fees	0	999	95,338.64
								1	921	468,623.12
									593	326.63
									594	138.40
									935	267,377.85
									901	2.52
									903	85,713.98
									583	44.29
									584	44.29
									512	11,694.59
									513	4,180.85
									514	2,357.53
									549	28,868.73
									907	2.52
									908	39.51
									506	972,761.06
								2	921	47,322.96
									935	24,941.57
									901	94.19
									903	4,680.56
									907	0.90
									908	14.16
								3	921	3,824.67
									935	2,109.07
								4	921	2,535.64
									935	1,406.03
ALLIEDBARTON SECURITY SERVICES LLC Total										2,024,444.26
BAKER TILLY VIRCHOW KRAUSE LLP	(blank)	MADISON	WI	(blank)	1033645	Consulting	Fees	1	921	3,081.37
									901	(0.01)
									903	(1.04)
									907	(2.65)
									908	(65.70)
								2	921	363.77
									901	(0.01)
									903	(0.37)
									908	(23.60)
								3	921	42.17
								4	921	27.41
									908	(0.06)
	777 E WISCONSIN AVE 32ND FL	MILWAUKEE	WI	53202-5313	1061396	Consulting	Fees	2	923	141,016.55
									907	(0.95)
								3	923	237,865.99
									908	(0.09)
								4	923	155,495.98
BAKER TILLY VIRCHOW KRAUSE LLP Total										537,798.76
BGR GOVERNMENT AFFAIRS LLC	601 13TH ST NW 11TH FL SOUTH	WASHINGTON	DC	(blank)	1046082	Consulting	Fees & Expenses	9	426	122,528.21
BGR GOVERNMENT AFFAIRS LLC Total										122,528.21
BLUEWATER ENERGY SOLUTIONS	3459 ACWORTH DUE W RD STE 206	ACWORTH	GA	30101	1053146	Human Resources Consulting	Fees	0	999	339,014.99
BLUEWATER ENERGY SOLUTIONS Total										339,014.99
CERTPOINT SYSTEMS INC	(blank)	SANTA CLARA	CA	(blank)	1057715	Information Technology Consulting	Fees	1	923	83,152.42
								2	923	9,816.67
								3	923	1,138.16

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
CERTPOINT SYSTEMS INC	(blank)	SANTA CLARA	CA	(blank)	1057715	Information Technology Consulting	Fees	4	923	739.81
CERTPOINT SYSTEMS INC Total										94,847.06
CISCO WEBEX LLC	16720 COLLECTIONS CENTER DR	CHICAGO	IL	60693	1061017	Information Technology Consulting	Fees & Expenses	1	923	26,396.71
									921	5,608.50
								2	923	3,116.30
									921	662.12
								3	923	361.31
									921	76.77
								4	923	234.85
									921	49.90
CISCO WEBEX LLC Total										36,506.46
CORPORATE EXECUTIVE BOARD	2000 PENNSYLVANIA AVE NW STE 6000	WASHINGTON	DC	20006	1028457	Consulting	Fees	1	923	25,296.61
								4	923	225.07
	3393 COLLECTIONS CENTER DR	CHICAGO	IL	60693	1031268	Consulting	Fees	2	923	2,986.42
								3	923	346.25
CORPORATE EXECUTIVE BOARD Total										28,854.35
CVM SOLUTIONS INC	1815 S MEYERS RD STE 820	OAKBROOK TERRAC	IL	60181	1051883	Consulting	Fees	1	921	25,091.19
								2	921	2,962.17
								3	921	343.44
								4	921	223.24
CVM SOLUTIONS INC Total										28,620.04
DELOITTE & TOUCHE LLP	(blank)	PHILADELPHIA	PA	(blank)	1048586	Consulting	Fees & Expenses	1	923	27,388.83
								2	923	3,233.43
								3	923	374.89
								4	923	243.68
DELOITTE & TOUCHE LLP Total										31,240.83
DIGITAL INSPECTIONS	5202 PAYSPHERE CIRCLE	CHICAGO	IL	60674	1047593	Information Technology Consulting	Fees & Expenses	0	999	63,795.63
DIGITAL INSPECTIONS Total										63,795.63
DLA PIPER US LLP (US)	(blank)	BALTIMORE	MD	(blank)	1031413	Legal	Fees & Expenses	1	923	31,811.50
								2	923	3,755.54
								3	923	435.43
								4	923	283.05
DLA PIPER US LLP (US) Total										36,285.52
E&C MANAGEMENT SERVICES INC	300 CEDAR RIDGE DR STE 301	PITTSBURGH	PA	15205	1064121	Human Resources Consulting	Fees	0	999	118,519.50
E&C MANAGEMENT SERVICES INC Total										118,519.50
ENTERFORCE INC	626 W MORELAND BLVD	WAUKESHA	WI	53188	1051153	Staffing Services	Fees	0	999	3,584,455.56
								1	923	3.54
									921	2,383,084.47
									593	23,676.34
									594	9,163.46
									935	12,027.92
									501	49,559.79
									901	17,657.32
									903	540,711.48
									557	10,561.72
									583	5,220.81
									584	5,159.70
									586	28,993.27
									511	101.22
									513	89,678.88
									514	38,653.44
									543	63,110.09
									544	11.97
									553	17.11
									580	28.97
									581	264,381.63
									582	7.80
									585	16.15
									588	43,364.20
									590	0.11
									591	507.39
									592	3,181.78
									596	16.15
									907	12,658.69
									908	210,301.96

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ENTERFORCE INC	626 W MORELAND BLVD	WAUKESHA	WI	53188	1051153	Staffing Services	Fees	1	506	56,007.45
									535	24.87
									545	3,937.83
									510	233,272.08
									554	6,324.53
									547	405.96
									556	19,535.28
									561	91,458.49
									539	520.75
									595	32,199.69
								2	921	162,428.58
									935	2,855.65
									901	6,256.74
									903	171,412.13
									907	4,538.15
									908	75,189.45
									856	107.81
									874	533.09
									875	47.57
									877	43.49
									878	3,195.76
									879	817.69
									880	44,988.26
									887	149.92
									889	193.29
									891	4,636.44
									892	568.89
									893	367.08
									894	3.62
									804	5,345.27
									925	10,227.75
								3	921	39,481.98
									935	60.49
									908	36.16
								4	921	25,802.74
									935	36.99
									908	24.12
									610	1.93
									612	2.01
ENTERFORCE INC Total										8,399,352.90
EXPONENT INC	(blank)	DALLAS	TX	(blank)	1036818	Engineering Consulting	Fees & Expenses	1	513	259,163.33
									514	112,562.50
EXPONENT INC Total										371,725.83
FISH & RICHARDSON PC	(blank)	BOSTON	MA	(blank)	1061658	Legal	Fees & Expenses	1	923	62,189.62
								2	923	7,341.88
								3	923	851.25
								4	923	553.30
FISH & RICHARDSON PC Total										70,936.05
FISHBOWL SOLUTIONS INC	4500 PARK GLEN RD STE 200	ST LOUIS PARK	MN	55416	1065404	Information Technology Consulting	Fees & Expenses	1	921	18,126.74
									557	7,019.30
FISHBOWL SOLUTIONS INC Total										25,146.04
FIVE POINT PARTNERS LLC	200 GALLERIA PKWY STE 1475	ATLANTA	GA	30339	1066268	Legal	Fees & Expenses	2	923	39,146.42
								3	923	66,031.96
								4	923	43,165.92
FIVE POINT PARTNERS LLC Total										148,344.30
FLUID HANDLING INC	12130 W CARMEN AVE	MILWAUKEE	WI	53225	1001133	Engineering Consulting	Fees	0	999	140,121.26
								1	921	34,341.73
									593	204.56
									594	126.34
									501	111.80
									901	206.96
									903	7,670.21
									557	229.93
									583	53.35
									584	53.35

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
FLUID HANDLING INC	12130 W CARMEN AVE	MILWAUKEE	WI	53225	1001133	Engineering Consulting	Fees	1	586	19.56
									513	256.96
									514	708.90
									581	7,190.63
									588	1,365.69
									907	103.62
									908	1,623.28
									506	1,432.48
									510	32,142.18
									552	2,930.17
									547	2.45
									556	1,200.00
								2	921	2,666.35
									901	71.93
									903	2,321.78
									907	37.15
									908	581.92
									878	110.27
									879	1.17
									880	1,521.48
									889	6,953.02
									891	1,415.45
									892	0.67
									893	2.04
								3	921	457.11
								4	921	298.45
FLUID HANDLING INC Total										248,534.20
FORRESTER RESEARCH INC	400 TECHNOLOGY SQUARE	CAMBRIDGE	MA	2139	1042377	Consulting	Fees & Expenses	1	923	58,648.57
								2	923	6,923.84
								3	923	802.76
								4	923	521.80
FORRESTER RESEARCH INC Total										66,896.97
FORSYTHE SOLUTIONS GROUP INC	(blank)	CHICAGO	IL	(blank)	1041049	Consulting	Fees	1	921	52,988.79
								2	921	6,255.65
								3	921	725.29
								4	921	471.44
	7770 FRONTAGE RD	SKOKIE	IL	60077	1041048	Consulting	Fees	1	923	(52,020.39)
								2	923	(6,141.34)
								3	923	(712.04)
								4	923	(462.83)
	39219 TREASURY CTR	CHICAGO	IL	60694-9200	1050437	Consulting	Fees	0	999	591,719.04
FORSYTHE SOLUTIONS GROUP INC Total										592,823.61
FOX O'NEILL & SHANNON SC	622 N WATER ST STE 500	MILWAUKEE	WI	53202-4978	1063593	Legal	Fees & Expenses	0	999	7,444.90
								1	923	33,793.10
								2	923	418.78
								3	923	48.56
								4	923	31.56
FOX O'NEILL & SHANNON SC Total										41,736.90
GARD BUSINESS GROUP	2234 SKYLINE PINES DRIVE	GREEN BAY	WI	54313	1065031	Consulting	Fees & Expenses	9	426	26,034.00
GARD BUSINESS GROUP Total										26,034.00
GARTNER INC	12600 GATEWAY BLVD	FORT MYERS	FL	33913	1043157	Consulting	Fees & Expenses	1	923	35,484.27
								2	923	4,189.15
								3	923	485.69
								4	923	315.71
GARTNER INC Total										40,474.82
GEI CONSULTANTS INC	(blank)	BOSTON	MA	(blank)	1063792	Environmental Consulting	Fees	1	501	1,920.00
	400 UNICORN PARK DR	WOBURN	MA	1801	1018142	Engineering Consulting	Fees & Expenses	0	999	183,598.03
								1	513	866.63
									543	8,873.50
									544	6,161.50
									542	1,819.89
									537	310.50
									539	23,655.39
									538	972.00
GEI CONSULTANTS INC Total										228,177.44

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
GEORGE M CARR PC	327 SEYMOUR	LANSING	MI	48933	1013606	State Government Affairs	Fees & Expenses	9	426	36,000.00
GEORGE M CARR PC Total										36,000.00
GEORGIA TECH RESEARCH CORPORATION	790 ATLANTIC DRIVE, ROOM 410	ATLANTA	GA	30332-0355	1017773	Engineering Consulting	Fees & Expenses	1	921	95,000.00
GEORGIA TECH RESEARCH CORPORATION Total										95,000.00
GONZALEZ SAGGIO BIRDSALL & HARLAN	225 E MICHIGAN STE 408	MILWAUKEE	WI	53202	1026165	Legal	Fees	1	923	106,064.69
								2	923	12,521.60
								3	923	1,451.80
								4	923	943.64
GONZALEZ SAGGIO BIRDSALL & HARLAN Total										120,981.73
GUTTORMSEN, HARTLEY & GUTTORMSEN	600 52ND STREET SUITE 200	KENOSHA	WI	53140	1022108	Legal	Fees	0	999	65,852.25
								1	923	7,583.73
								2	923	191.68
								3	923	22.22
								4	923	14.45
GUTTORMSEN, HARTLEY & GUTTORMSEN Total										73,664.33
HANSON SERVICE CORP	22 E MIFFLIN ST STE 1010	MADISON	WI	53703	1046286	Consulting	Fees	9	426	48,000.00
HANSON SERVICE CORP Total										48,000.00
HATCH LTD	2800 SPEAKMAN DR	MISSISSAUGA	ON	L5K 2R7	1065123	Engineering Consulting	Fees & Expenses	1	921	26,601.90
								3	921	845.66
								4	921	554.44
HATCH LTD Total										28,002.00
HENDERSON ENGINEERING CO INC	95 NORTH MAIN ST	SANDWICH	IL	60548	1001382	Engineering Consulting	Fees & Expenses	1	514	33,208.02
HENDERSON ENGINEERING CO INC Total										33,208.02
HOWDEN NORTH AMERICA	(blank)	BOSTON	MA	(blank)	1065156	Engineering Consulting	Fees & Expenses	0	999	40,830.40
								1	512	852,551.59
	10662 MISTY HILL RD	ORLAND PARK	IL	60462	1062718	Engineering Consulting	Fees	1	513	3,353,994.00
HOWDEN NORTH AMERICA Total										4,247,375.99
HPC AMERICA	111 DEERWOOD RD STE 200	SAN RAMON	CA	94583	1064685	Information Technology Consulting	Fees & Expenses	0	999	27,120.00
								1	921	5,159.42
								2	921	609.10
								3	921	70.62
								4	921	45.90
HPC AMERICA Total										33,005.04
HUBBARD WILSON & ZELENKOVA LLC	(blank)	DELAFIELD	WI	(blank)	1061970	Consulting	Fees & Expenses	9	426	30,000.00
HUBBARD WILSON & ZELENKOVA LLC Total										30,000.00
HUMBER MUNDIE & MCCLARY LLP	111 E WISCONSIN AVE STE 1700	MILWAUKEE	WI	53202-4889	1001426	Human Resources Consulting	Fees & Expenses	0	999	1,170.00
								1	921	42,969.33
									593	436.02
									594	223.08
									583	765.96
									584	953.16
									586	570.18
									580	936.00
									581	561.60
									582	436.80
									585	62.40
									587	249.60
									588	1,996.80
									589	62.40
									908	9,605.47
									510	624.00
								2	921	1,415.35
									908	56.16
								3	921	1,074.29
								4	921	703.69
HUMBER MUNDIE & MCCLARY LLP Total										64,872.29
HUNTON & WILLIAMS	951 EAST BYRD STREET	RICHMOND	VA	23219-4074	1003449	Legal	Fees	1	923	65,407.67
								3	923	896.26
								4	923	581.91
	2200 PENNSYLVANIA AVE NW	WASHINGTON	DC	20037	1019759	Legal	Fees & Expenses	1	921	33,250.00
								3	921	1,057.00
								4	921	693.00
HUNTON & WILLIAMS Total										101,885.84
IBM CORPORATION	(blank)	PITTSBURGH	PA	(blank)	1005556	Information Technology Consulting	Fees	0	999	65,480.99
IBM CORPORATION Total										65,480.99

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ICF RESOURCES LLC	9300 LEE HWY	FAIRFAX	VA	22031	1061699	Consulting	Fees	0	999	174,215.49
ICF RESOURCES LLC Total										174,215.49
IMPACT CONSULTING GROUP LLC	S64 W12991 KIPLING CT	MUSKEGO	WI	53150	1014481	Information Technology Consulting	Fees & Expenses	0	999	82,225.00
								1	923	22,313.77
									921	38,534.27
									501	65.68
									901	69.63
									903	1,091.07
									557	269.37
									907	69.63
									908	1,091.07
									506	285.12
									547	52.54
									556	2,190.00
								2	923	2,634.28
									921	5,085.03
									901	24.96
									903	391.14
									907	24.96
									908	391.14
								3	923	305.42
									921	548.30
								4	923	198.53
									921	356.73
IMPACT CONSULTING GROUP LLC Total										158,217.64
J LAWRENCE VON THUN	820 S ESTES ST	LAKEWOOD	CO	80226	1040392	Engineering Consulting	Fees	0	999	29,261.87
J LAWRENCE VON THUN Total										29,261.87
KEENAN CONSULTING LLC	(blank)	LANSING	MI	(blank)	1059527	Consulting	Fees	9	426	56,407.00
KEENAN CONSULTING LLC Total										56,407.00
KEY TECHNICAL PROFESSIONAL SERVICES	10400 INNOVATION DR STE 301	WAUWATOSA	WI	53226	1025579	Human Resources Consulting	Fees & Expenses	0	999	79,478.29
								1	593	7,666.69
									594	3,922.46
									583	73,666.30
									584	2,496.15
									586	1,248.04
									582	48.02
									590	31.46
									591	272.81
									592	842.60
KEY TECHNICAL PROFESSIONAL SERVICES Total										169,672.82
LAFLEUR LAW OFFICE SC	826 N PLANKINTON AVE 3RD FL	MILWAUKEE	WI	53203	1031721	Legal	Fees & Expenses	1	923	25,928.49
								2	923	5,151.35
								3	923	354.90
								4	923	230.70
LAFLEUR LAW OFFICE SC Total										31,665.44
LAUREL JANITORIAL INC	803 GROVE ST	MARQUETTE	MI	49855	1063101	Human Resources Consulting	Fees & Expenses	1	511	28,170.50
									514	10,730.43
									506	27,600.51
LAUREL JANITORIAL INC Total										66,501.44
LUEDTKE ENGINEERING CO	10 4TH ST	FRANKFORT	MI	49635	1065850	Human Resources Consulting	Fees & Expenses	1	511	692,522.00
LUEDTKE ENGINEERING CO Total										692,522.00
LYNNE BROYDRICK GROUP	(blank)	PORT WASHINGTON	WI	(blank)	1040489	Consulting	Fees & Expenses	0	999	182,850.71
								1	923	42,060.05
									921	5,821.20
									501	6,967.76
									514	10,904.58
									549	16,694.91
									592	5.21
									506	9,223.66
								2	923	4,332.54
									921	687.30
								3	923	502.33
								4	923	326.46
LYNNE BROYDRICK GROUP Total										280,376.71
MARKETING RESOURCE GROUP	225 SOUTH WASHINGTON SQUARE	LANSING	MI	(blank)	1065468	Public Relations Consulting	Fees & Expenses	9	426	26,034.00

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
MARKETING RESOURCE GROUP Total										26,034.00
MERCER THOMPSON LLC	191 PEACHTREE ST NE STE 4410	ATLANTA	GA	30303-1763	1059334	Legal	Fees & Expenses	0	999	328,205.60
								1	923	2,056,844.13
								2	923	4,448.56
								3	923	515.78
								4	923	335.25
MERCER THOMPSON LLC Total										2,390,349.32
MICHAEL BEST & FRIEDRICH LLP	100 E WISCONSIN AVENUE SUITE 3300	MILWAUKEE	WI	53202-4108	1021725	Legal	Fees & Expenses	1	923	28,117.59
								3	923	384.90
								4	923	250.19
	ONE SOUTH PINCKNEY ST	MADISON	WI	(blank)	1029192	Legal	Fees & Expenses	0	999	66,918.00
								1	553	(24,297.00)
								2	923	3,319.46
MICHAEL BEST & FRIEDRICH LLP Total										74,693.14
MICHAEL QUINLAN INC	1016 W JACKSON ST	CHICAGO	IL	60607	1063873	Human Resources Consulting	Fees & Expenses	1	921	76,126.24
								2	921	8,987.19
								3	921	1,041.98
								4	921	677.29
MICHAEL QUINLAN INC Total										86,832.70
MILLER CANFIELD PADDOCK AND STONE	ONE MICHIGAN AVE STE 900	LANSING	MI	48933	1050400	Legal	Fees & Expenses	0	999	105,926.65
								1	923	639,740.78
								2	923	1,996.93
								3	923	1,004.13
								4	923	652.11
MILLER CANFIELD PADDOCK AND STONE Total										749,320.60
NEOHAPSIS INC	217 N JEFFERSON STE 200	CHICAGO	IL	60681	1065306	Security Services	Fees	0	999	76,561.39
NEOHAPSIS INC Total										76,561.39
PA CONSULTING GROUP	(blank)	ATLANTA	GA	(blank)	1038213	Consulting	Fees	1	923	37,800.00
PA CONSULTING GROUP Total										37,800.00
PERKINS COIE LLP	1201 THIRD AVENUE, 40TH FLOOR	SEATTLE	WA	98101-3099	1023404	Consulting	Fees	0	999	37,408.91
PERKINS COIE LLP Total										37,408.91
POND AND LUCIER LLC	634 PLANK RD STE 103	CLIFTON PARK	NY	12065	1064494	Engineering Consulting	Fees	1	513	40,117.95
POND AND LUCIER LLC Total										40,117.95
POWERPLAN INC	25877 NETWORK PLACE	CHICAGO	IL	60673-1258	1065284	Engineering Consulting	Fees & Expenses	0	999	46,625.00
								1	923	23,129.07
								2	923	2,730.53
								3	923	316.57
								4	923	205.77
POWERPLAN INC Total										73,006.94
PRICEWATERHOUSECOOPERS LLP	100 E WISCONSIN AVENUE SUITE 1800	MILWAUKEE	WI	53202	1024094	Consulting	Fees & Expenses	0	999	31,470.00
								1	923	61,369.00
								2	923	7,245.00
								3	923	840.00
								4	923	546.00
PRICEWATERHOUSECOOPERS LLP Total										101,470.00
QUARLES & BRADY LLP	33 EAST MAIN STREET SUITE 900	MADISON	WI	53703	1063211	Legal	Fees	0	999	388,295.51
								1	923	1,917,719.42
									593	672.35
									594	672.35
									935	1,794.05
									501	36,681.75
									583	128.07
									584	128.07
									512	103,969.76
									549	7,264.00
									592	330.14
								2	923	105,137.77
								3	923	15,060.04
								4	923	9,786.85
QUARLES & BRADY LLP Total										2,587,640.13
RAMTECH SOFTWARE SOLUTIONS INC	106 E CHESTNUT ST	STILLWATER	MN	55082	1066696	Engineering Consulting	Fees & Expenses	0	999	363,839.74
RAMTECH SOFTWARE SOLUTIONS INC Total										363,839.74
REINHART BOERNER VAN DEUREN NORRIS	1000 N WATER ST STE 2100	MILWAUKEE	WI	(blank)	1014839	Legal	Fees & Expenses	0	999	5,133.58
								1	923	25,967.91
								2	923	3,065.68

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
REINHART BOERNER VAN DEUREN NORRIS	1000 N WATER ST STE 2100	MILWAUKEE	WI	(blank)	1014839	Legal	Fees & Expenses	3	923	355.45
								4	923	231.04
REINHART BOERNER VAN DEUREN NORRIS Total										34,753.66
ROBERT MARK TECHNOLOGIES	(blank)	WOODBURY	MN	(blank)	1065150	Information Technology Consulting	Fees & Expenses	1	921	39,614.90
								2	921	4,676.80
								3	921	542.24
								4	921	352.45
ROBERT MARK TECHNOLOGIES Total										45,186.39
SAS INSTITUTE INC	(blank)	ATLANTA	GA	(blank)	1037249	Consulting	Fees	1	923	38,040.01
								2	923	4,490.87
								3	923	520.68
								4	923	338.44
SAS INSTITUTE INC Total										43,390.00
SCHIFF HARDIN LLP	1666 K ST NW STE 300	WASHINGTON	DC	20006	1007476	Legal	Fees	1	923	223,231.33
									557	23,023.11
								3	923	3,058.90
								4	923	1,985.98
SCHIFF HARDIN LLP Total										251,299.32
SENTINEL TECHNOLOGIES, INC.	3720 N 124TH ST STE C	WAUWATOSA	WI	53222	1030400	Meter Testing Device Repair	Fees	0	999	74,220.72
								1	923	8.86
									921	306,620.30
									593	518.15
									594	201.93
									928	44.19
									935	1,316.64
									501	17.73
									901	384.17
									903	7,254.52
									557	129.52
									583	2,543.39
									584	196.94
									586	152.34
									511	1,041.23
									512	651.66
									513	55.48
									514	377.17
									543	57.21
									544	1.41
									549	116.17
									553	424.86
									580	2,558.89
									581	526.44
									582	79.58
									585	15.61
									587	26.10
									588	1,786.61
									589	6.52
									590	22.06
									591	14.55
									592	296.58
									596	9.29
									902	115.48
									907	365.25
									908	6,384.11
									506	4,505.34
									535	2.61
									510	177.32
									537	54.60
									546	58.08
									554	0.15
									547	72.00
									556	2,267.25
								2	921	33,466.69
									928	5.22
									935	311.22

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
SENTINEL TECHNOLOGIES, INC.	3720 N 124TH ST STE C	WAUWATOSA	WI	53222	1030400	Meter Testing Device Repair	Fees	2	901	137.69
									903	2,469.42
									902	11.79
									907	130.95
									908	2,132.58
									870	106.35
									874	101.27
									875	24.80
									877	1.52
									878	81.33
									879	17.39
									880	194.01
									887	17.81
									889	11.99
									891	0.03
									892	45.11
									893	6.19
									894	0.24
									871	61.01
								3	921	3,831.73
									928	0.60
									935	6.77
									902	0.14
									908	0.25
								4	921	2,490.60
									928	0.39
									935	4.13
									902	0.10
									908	0.16
									610	1.80
									612	2.32
SENTINEL TECHNOLOGIES, INC. Total										461,352.61
SIGMA ENERGY SOLUTIONS INC	200 GREAT POND DR	WINDSOR	CT	6095	1056128	Engineering Consulting	Fees & Expenses	0	999	155,000.00
SIGMA ENERGY SOLUTIONS INC Total										155,000.00
SLOVER & LOFTUS	1224 SEVENTEENTH ST NW	WASHINGTON	DC	20036-3003	1045183	Legal	Fees	1	923	30,510.41
									501	14,850.00
								3	923	418.09
								4	923	271.44
									601	150.00
SLOVER & LOFTUS Total										46,199.94
SOUTHERN COMPANY SERVICES INC	241 RALPH MCGILL BLVD NE BIN10117	ATLANTA	GA	30308	1002607	Consulting	Fees & Expenses	1	923	45,648.01
								2	923	5,389.04
								3	923	624.82
								4	923	406.13
SOUTHERN COMPANY SERVICES INC Total										52,068.00
STUNTZ DAVIS & STAFFIER PC	555 TWELFTH ST NW STE 630	WASHINGTON	DC	20004	1059015	Legal	Fees & Expenses	9	426	104,136.00
STUNTZ DAVIS & STAFFIER PC Total										104,136.00
THE ACCORD GROUP	1730 RHODE ISLAND AVE NW STE 700	WASHINGTON	DC	20036	1033370	Consulting	Fees & Expenses	1	923	38,040.00
								2	923	4,490.84
								3	923	520.68
								4	923	338.44
								9	426	26,034.00
THE ACCORD GROUP Total										69,423.96
THE KAMMER GROUP LLC	44 E MIFFLIN ST STE 305	MADISON	WI	53703	1062719	Legal	Fees	9	426	36,000.00
THE KAMMER GROUP LLC Total										36,000.00
TOWERS WATSON PENNSYLVANIA	(blank)	PHILADELPHIA	PA	(blank)	1003772	Actuarial	Fees	1	923	236,900.47
									921	570.60
								2	923	27,967.60
									921	67.36
								3	923	3,242.62
									921	7.81
								4	923	2,107.73
									921	5.08
TOWERS WATSON PENNSYLVANIA Total										270,869.27
TROUTMAN SANDERS LLP	(blank)	ATLANTA	GA	(blank)	1022928	Legal	Fees & Expenses	1	923	113,527.59

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2013	Year of Report December 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
TROUTMAN SANDERS LLP	(blank)	ATLANTA	GA	(blank)	1022928	Legal	Fees & Expenses	2	923	7,323.68
								3	923	849.15
								4	923	551.93
TROUTMAN SANDERS LLP Total										122,252.35
UTILITY DESIGN SERVICES	5861 RED BUD LN	EDWARDSVILLE	IL	(blank)	1064677	Engineering Consulting	Fees & Expenses	0	999	188,885.13
								1	593	14,429.61
									594	6,243.18
									583	2,058.53
									584	1,996.79
									586	52.73
UTILITY DESIGN SERVICES Total										213,665.97
UW - MILWAUKEE CASHIER'S OFFICE	(blank)	MILWAUKEE	WI	(blank)	1054334	Consulting	Fees	1	923	50,593.21
									581	16,918.17
									591	6,163.66
								2	923	5,972.85
									880	(1,343.68)
								3	923	692.50
								4	923	450.13
UW - MILWAUKEE CASHIER'S OFFICE Total										79,446.84
VANGUARD COMPUTERS INC	13100 W LISBON RD #100	BROOKFIELD	WI	53005	1013361	Information Technology Consulting	Fees & Expenses	0	999	49,499.28
								1	921	1,205.11
									556	997.92
								2	921	142.26
								3	921	16.51
								4	921	10.72
VANGUARD COMPUTERS INC Total										51,871.80
VON BRIESEN & ROPER S.C.	411 E WISCONSIN AVE STE 700	MILWAUKEE	WI	53202-4470	1022465	Legal	Fees	1	923	23,320.18
									514	7,766.80
									506	975.51
								2	923	228,858.95
								3	923	349.15
								4	923	226.93
VON BRIESEN & ROPER S.C. Total										261,497.52
Grand Total										30,387,434.67

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

SUMMARY OF COSTS BILLED TO AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Energy Corporation	Parent Co.	Administrative & general expenses, which may include managerial, financial, accounting, legal, data processing, and other services.	-	-
8	Wisconsin Energy Capital Corp.	Non-utility Affiliate	"	-	-
10	Witech Corporation	"	"	-	-
12	Bostco, LLC	"	"	-	-
14	Wispark Corporation	"	"	-	-
16	Wisvest Corporation	"	"	-	-
18	Minergy Corp.	"	"	-	-
20	Wisvest Thermal Energy Services	"	"	-	-
22	Edison Sault	"	"	-	-
24	Northern Tree Service	"	"	-	-
26	Wexco	"	"	-	-
28	WE Power	"	"	-	-
30	Wisconsin Gas	Utility	"	-	-
31	Note: Wisconsin Gas includes only intercompany services provided				
32	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
TOTAL					

MPSC FORM P-521 (REV. 1-95)

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission		Dec. 31, 2012

SUMMARY OF COSTS BILLED TO AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
-	-	146		$31,997,918	Greater of Cost or Fair Market Value*	1
-	-	146		111	"	8
-	-	146		--	"	10
-	-	146		21,380	"	12
-	-	146		445,143	"	14
-	-	146		59,006	"	16
-	-	146		--	"	18
-	-	146		1,105,349	"	20
-	-	146		--	"	22
-	-	146		--	"	24
-	-	146		--	"	26
-	-	146		10,332,372	"	28
-	-	146		78,687,899	Cost *cost includes applicable overheads	30
			$ --	$122,649,178		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

SUMMARY OF COSTS BILLED FROM AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Energy Corporation	Parent Co.	Services Provided Under	930	7,151,908
2			Article VIII		
3					
4	Wisconsin Energy Corporation	Parent Co.	Labor & Vouchers		
5				426	-
6			"	431	60,977
7			"	561	-
8			"	921	16,891,351
9			"	928	32,265
10			"	930	15,114
11			"		
12			"		
13			"		
14			"		
15			Total Labor & Vouchers		16,999,707
16					
17					
18	Wisconsin Gas	Utility	Labor & Vouchers		16,584,377
19					16,584,377
20					
21					
22	WE Power	Non-Utility	Labor & Vouchers		
23			"	500-514	35,526,546
24			"	546-558	12,745,566
25			"	921	15,847
26				935	-
27			"	901	42
28			"	903	2,294
29			"		
30			"		
31					48,290,295
32					
33					
34	SSS Holdings	Non-Utility	Labor & Vouchers		
35			"	417	3,906
36			"	426	193,630
37			"	500-514	4,308
38			"	557	573
39				921	9,004
40					
41					211,421
42					
43					
44	Wispark	Non-Utility	Labor & Vouchers		
45					-
46					
47					
48					
49					
50					
51	Note: Wisconsin Gas includes only intercompany services provided				
52	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
53					
TOTAL					89,026,287

SUMMARY OF COSTS BILLED FROM AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				7,151,908	Cost	1
						2
						3
						4
				-	"	5
				60,977	"	6
				-	"	7
				16,891,351	"	8
				32,265	"	9
				15,114	"	10
		143	43,663	43,663	"	11
		186	1,751,166	1,751,166	"	12
		228	6,811,406	6,811,406	"	13
		242	2,539,004	2,539,004	"	14
			11,145,239	28,144,946		15
						16
						17
				16,584,377	"	18
			-	16,584,377		19
						20
						21
					"	22
				35,526,546	"	23
				12,745,566	"	24
				15,847	"	25
				-	"	26
		107	70,636	70,678	"	27
		182	331,161,094	331,163,388	"	28
		186	426,158	426,158	"	29
		232	-	-	"	30
			331,657,888	379,948,183		31
						32
						33
					"	34
				3,906	"	35
				193,630	"	36
				4,308	"	37
				573	"	38
			-	9,004	"	39
		146	-	-		40
			-	211,421		41
						42
						43
		186	36,974	36,974	"	44
			36,974	36,974		45
						46
						47
						48
						49
						50
						51
						52
						53
			342,840,101	431,866,388		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,033,924	30,196,634	43,389,078	59,674,159
3	Net Sales (Account 447)	(19,044,277)	(30,750,167)	(53,835,942)	(64,427,889)
4	Transmission Rights				
5	Ancillary Services	(1,537,766)	(2,786,999)	(3,690,870)	(4,982,833)
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(11,548,119)	(3,340,532)	(14,137,734)	(9,736,563)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		Various	3,632,024			
2	Reactive Supply and Voltage			4,812,827			4,383,256
3	Regulation and Frequency Response						3,593,503
4	Energy Imbalance						
5	Operating Reserve - Spinning						861,802
6	Operating Reserve - Supplement						531,333
7	Other			78,938			
8	Total (Lines 1 thru 7)			8,523,789			9,369,894

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	27,043,204
3	Steam	18,386,645	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,566,590
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	2,406,684
5	Hydro-Conventional	238,809	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	62,321
7	Other	954,877	27	Total Energy Losses	978,130
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	32,056,929
9	Net Generation (Enter Total of lines 3 through 8)	19,580,331			
10	Purchases	12,476,598			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	32,056,929			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: WISCONSIN ELECTRIC POWER COMPANY

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	2,822,299	313,387	4,393	19	19
30	February	2,522,044	213,398	4,140	13	19
31	March	2,578,600	235,467	4,022	5	19
32	April	2,329,904	155,648	3,777	25	12
33	May	2,472,511	96,519	4,298	24	17
34	June	2,833,550	182,870	5,935	28	14
35	July	3,402,072	261,710	6,294	17	15
36	August	3,025,538	317,263	5,556	3	16
37	September	2,561,966	237,736	5,342	4	16
38	October	2,481,850	119,876	4,014	24	19
39	November	2,529,250	216,781	4,282	27	18
40	December	2,497,345	56,029	4,363	11	18
41	TOTAL	32,056,929	2,406,684			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *VALLEY-TOTAL* (b)			Plant Name: *PARIS-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Combustion Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1968			1995		
4	Year Last Unit was Installed	1969			1995		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00			381.44		
6	Net Peak Demand on Plant - MW (60 minutes)	234			346		
7	Plant Hours Connected to Load	13129			2032		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	280			352		
10	When Limited by Condenser Water	280			352		
11	Average Number of Employees	103			0		
12	Net Generation, Exclusive of Plant Use - KWh	486311000			124707000		
13	Cost of Plant: Land and Land Rights	4378562			68364		
14	Structures and Improvements	15238314			4817700		
15	Equipment Costs	130661816			119482232		
16	Asset Retirement Costs	0			0		
17	Total Cost	150278692			124368296		
18	Cost per KW of Installed Capacity (line 17/5) Including	552.4952			326.0494		
19	Production Expenses: Oper, Supv, & Engr	1240783			68137		
20	Fuel	39210587			5519569		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2755364			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	-9543270			0		
25	Electric Expenses	604193			606997		
26	Misc Steam (or Nuclear) Power Expenses	2437813			134393		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2784931			166772		
30	Maintenance of Structures	738119			17460		
31	Maintenance of Boiler (or reactor) Plant	5010918			0		
32	Maintenance of Electric Plant	2820291			395487		
33	Maintenance of Misc Steam (or Nuclear) Plant	955114			0		
34	Total Production Expenses	49014843			6908815		
35	Expenses per Net KWh	0.1008			0.0554		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	COAL		GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	TONS		MCF		
38	Quantity (Units) of Fuel Burned	41546	332499	0	1689740	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1010	11201	0	1010	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.973	90.301	0.000	3.170	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.973	90.301	0.000	3.170	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	6.059	403.093	0.000	313.856	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	6.209	0.000	4.295	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	11764.000	0.000	13465.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *PLEASANT PRAIRIE-TOT* (d)	Plant Name: *GERMANTOWN-TOTAL* (e)	Plant Name: (f)	Line No.
Steam	Combustion Turbine		1
Conventional	Conventional		2
1980	1978		3
1985	2000		4
1233.18	335.70	0.00	5
1194	193	0	6
11596	518	0	7
0	0	0	8
1188	258	0	9
1188	258	0	10
203	16	0	11
5352811000	24123000	0	12
3376361	1175735	0	13
164267655	6060669	0	14
1028886715	89628253	0	15
0	0	0	16
1196530731	96864657	0	17
970.2807	288.5453	0	18
1734871	34068	0	19
141718883	2510391	0	20
0	0	0	21
11353949	0	0	22
0	0	0	23
0	0	0	24
658114	420232	0	25
4990882	153297	0	26
0	0	0	27
0	0	0	28
3934222	57690	0	29
2413466	45309	0	30
15459660	0	0	31
5836427	492922	0	32
2899177	0	0	33
190999651	3713909	0	34
0.0357	0.1540	0.0000	35

GAS	COAL		GAS	OIL					36
MCF	TONS		MCF	BBLS					37
294957	3533741	0	264811	14980	0	0	0	0	38
1010	8361	0	1010	6	0	0	0	0	39
3.533	37.565	0.000	3.116	102.091	0.000	0.000	0.000	0.000	40
3.533	37.565	0.000	3.116	102.091	0.000	0.000	0.000	0.000	41
349.790	224.643	0.000	308.562	1755.028	0.000	0.000	0.000	0.000	42
3.917	2.492	0.000	4.467	27.067	0.000	0.000	0.000	0.000	43
0.000	0.000	11165.000	0.000	0.000	13731.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CONCORD-TOTAL* (b)			Plant Name: *PRESQUE ISLE-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combustion Turbine			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1993			1955		
4	Year Last Unit was Installed	1994			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	381.44			450.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			353		
7	Plant Hours Connected to Load	583			34467		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	352			431		
10	When Limited by Condenser Water	352			431		
11	Average Number of Employees	0			155		
12	Net Generation, Exclusive of Plant Use - KWh	79821000			1900500000		
13	Cost of Plant: Land and Land Rights	826970			727047		
14	Structures and Improvements	5059704			57774477		
15	Equipment Costs	121704096			310243769		
16	Asset Retirement Costs	0			0		
17	Total Cost	127590770			368745293		
18	Cost per KW of Installed Capacity (line 17/5) Including	334.4976			819.4340		
19	Production Expenses: Oper, Supv, & Engr	68138			1621540		
20	Fuel	4415579			63146507		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			2173411		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	540503			1233246		
26	Misc Steam (or Nuclear) Power Expenses	77465			4174920		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	115379			2297141		
30	Maintenance of Structures	17459			2244888		
31	Maintenance of Boiler (or reactor) Plant	0			7198876		
32	Maintenance of Electric Plant	370993			3123965		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			2280841		
34	Total Production Expenses	5605516			89495335		
35	Expenses per Net KWh	0.0702			0.0471		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		OIL	COAL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLS		BBLS	TONS	
38	Quantity (Units) of Fuel Burned	1094508	2116	0	13816	1257495	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1010	6	0	6	9018	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	3.780	54.645	0.000	135.517	44.965	0.000
41	Average Cost of Fuel per Unit Burned	3.780	54.645	0.000	135.517	44.965	0.000
42	Average Cost of Fuel Burned per Million BTU	374.210	939.366	0.000	2329.728	249.309	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	5.240	13.168	0.000	27.891	2.986	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	13718.000	0.000	0.000	11901.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *SO OAK CREEK-TOTAL* (d)	Plant Name: *PT WASH GEN STN TOTL* (e)	Plant Name: *ELM ROAD-TOTAL* (f)	Line No.
Steam	Gas Turb-Combined Cy	Steam	1
Conventional	Conventional	Conventional	2
1959	2005	2010	3
1967	2008	2011	4
1240.00	1208.70	1402.55	5
992	1151	1275	6
0	0	5402	7
0	0	0	8
1139	1090	1260	9
1135	1090	1260	10
267	35	165	11
4003764000	4961685000	1660107000	12
5540556	551526	2770278	13
80399693	5424100	0	14
1297704723	7435677	8683406	15
15279797	0	0	16
1398924769	13411303	11453684	17
1128.1651	11.0956	8.1663	18
2209993	279004	1282116	19
104296839	117696692	69149643	20
0	0	0	21
3609783	0	2088214	22
0	0	0	23
0	0	0	24
888524	3476036	0	25
8277594	1164832	-23848567	26
0	110713637	262834055	27
0	0	0	28
4083840	1202562	3954974	29
2788965	218929	3476015	30
15666902	0	11316640	31
8867846	16305353	36498451	32
4708537	8438	4070649	33
155398823	251065483	370822190	34
0.0388	0.0506	0.2234	35

GAS	COAL		GAS			GAS	COAL		
MCF	TONS		MCF			MCF	TONS		36 37
264677	2297767	0	34244314	0	0	265987	627455	0	38
1010	8757	0	1010	0	0	1010	12986	0	39
3.768	42.442	0.000	3.423	0.000	0.000	6.235	99.380	0.000	40
3.768	42.442	0.000	3.423	0.000	0.000	6.235	99.380	0.000	41
373.102	242.334	0.000	338.907	0.000	0.000	617.320	382.644	0.000	42
3.773	2.452	0.000	2.362	0.000	0.000	11.568	3.789	0.000	43
0.000	0.000	9984.000	0.000	6917.000	0.000	0.000	0.000	9821.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1759 Plant Name: PEAVY FALLS (b)	FERC Licensed Project No. 1980 Plant Name: BIG QUINNESEC (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1943	1914
4	Year Last Unit was Installed	1943	1949
5	Total installed cap (Gen name plate Rating in MW)	12.00	20.41
6	Net Peak Demand on Plant-Megawatts (60 minutes)	15	20
7	Plant Hours Connect to Load	4,072	8,769
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	22
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	27,008,800	69,205,600
13	Cost of Plant		
14	Land and Land Rights	73,367	114,715
15	Structures and Improvements	209,778	324,334
16	Reservoirs, Dams, and Waterways	1,010,381	2,825,174
17	Equipment Costs	1,798,642	2,835,845
18	Roads, Railroads, and Bridges	24,669	64,023
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	3,116,837	6,164,091
21	Cost per KW of Installed Capacity (line 20 / 5)	259.7364	302.0133
22	Production Expenses		
23	Operation Supervision and Engineering	29,479	17,763
24	Water for Power	0	0
25	Hydraulic Expenses	161,153	221,084
26	Electric Expenses	14,341	32,022
27	Misc Hydraulic Power Generation Expenses	49,975	21,420
28	Rents	0	0
29	Maintenance Supervision and Engineering	40,427	24,256
30	Maintenance of Structures	38,363	50,170
31	Maintenance of Reservoirs, Dams, and Waterways	88,324	41,216
32	Maintenance of Electric Plant	79,830	121,135
33	Maintenance of Misc Hydraulic Plant	56,512	62,485
34	Total Production Expenses (total 23 thru 33)	558,404	591,551
35	Expenses per net KWh	0.0207	0.0085

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	DIESEL PLANT					
2	Valley Diesel (1)	1968	2.80			
3	HYRDO					
4	Appleton (2)	1916	2.20	2.2	13,236,000	1,737,799
5	Way - 1759 (4)	1949	1.80	1.7	419,000	1,606,758
6	Michigamme Reservoir - 1759 (4) (5)	1941				499,763
7	Lower Paint - 2072 (3) (4)	1952	0.08	0.1	378,000	1,914,474
8	Lower Paint Diversion Canal - 2072 (3) (4)	1952				
9	Twin Falls - 1759 (4)	1913	6.14	6.2	23,566,000	4,557,501
10	Kingsford - 2131 (4)	1924	7.20	5.8	19,399,000	3,478,835
11	Michigamme Falls - 2073 (4)	1953	9.60	8.6	15,618,000	5,190,962
12	Hemlock Falls - 2074 (4)	1953	2.80	2.1	4,352,000	1,849,297
13	White Rapids - 2347 (4)	1927	7.20	7.4	24,623,000	7,902,223
14	Chalk Hills - 2394 (4)	1927	7.80	4.6	19,881,000	4,657,903
15	Brule - 2431 (4)	1919	5.33	4.5	14,017,000	12,401,963
16	Pine - 2486 (4)	1922	3.60	4.4	7,107,000	1,818,653
17						
18	STEAM					
19	Milwaukee County (6)	1954	11.00	8.0	25,868,000	940,843
20						
21	WIND					
22	Byron	1999	1.32		2,545,000	1,588,917
23	Blue Sky Green Field	2008	145.20	144.0	336,218,000	302,205,766
24	Glacier Hills	2011	162.00	159.0	386,176,000	371,119,255
25	Montfort	2001	30.00	28.2	1,287,000	42,916,741
26	(1) Directly connected to plant auxillary load					
27	(2) A used 1929 model unit was purchased and					
28	rebuilt. Rating calculated from 21' head to					
29	16' head.					
30	(3) Cost of plant is not separated					
31	(4) FERC licensed project number					
32	(5) Way Plant is operated in conjunction with					
33	Michigamme Reservoir					
34	(6) Milwaukee County is a steam utility plant					
35	and the operation costs (column H) reflect					
36	an allocation of electric related expenses					
37	which includes fuel.					
38	(7) Montfort Wind Farm was purchased Dec. 2012.					
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
		11,397		OIL		2
						3
789,908	174,383		97,525			4
892,643	170,307		90,749			5
	106,913		55,550			6
23,930,926	82,623		117,967			7
						8
742,264	245,174		260,445			9
483,172	238,413		256,220			10
540,725	230,029		224,363			11
660,463	115,354		92,847			12
1,097,531	224,497		433,970			13
597,167	203,438		457,801			14
2,326,822	165,240		389,466			15
505,181	163,160		214,264			16
						17
						18
85,531		1,380,294	696,177	COAL AND GAS		19
						20
						21
1,203,725	8,916		163,638			22
2,081,307	854,122		3,167,709			23
2,290,860	451,683		3,964,788			24
1,430,558						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2013	Year of Report Dec. 31, 2012

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning charges in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Other During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.
2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts) Hydro (c)	 Steam (d)	 (Other) (e)	Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction Start (d)	 Completion (e)
1	Twin Falls Hydro	New Powerhouse	9	Fall 2013	Summer 2016
2					
3					
4					
5					
6					
7					
8					
9					
10					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (in MW) Initial (c)	 Ultimate (d)	Estimated Dates of Construction Start (e)	 Completion (f)
1	Rothchild Biomass					
2	Co-Generation Facility					
3	Rothchild, WI	Steam	50	50	June 27, 2011	Fall 2013
4						
5						
6						
7						
8						
9						

D. New Units in Exisiting Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (in MW) (d)	Estimated Dates of Construction Start (e)	 Completion (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its assocated steam unit.

Line No.	Name of Plant	Location of Plant	Boilers (include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Oak Creek PP	Oak Creek,WI	U5 - 1960	PC	2645	1050/1000	1780
2			U6 - 1961	PC	2645	1050/1000	1780
3			U7 - 1965	PC	2620	1050/1000	2000
4			U8 - 1967	PC	2620	1050/1000	2000
5							
6	Valley PP	Milwaukee,WI	U1 - 1968 (2 boilers)	PC	1600	900	640/640
7			U2 - 1969 (2 Boilers)	PC	1600	900	640/640
8							
9	Pleasant Prairie	Pleasant Prairie,WI	U1 - 1980	PC	1950	955/950	4428
10			U2 - 1985	PC	1950	955/950	4428
11							
12	Presque Isle PP	Marquette,MI	U5 - 1974	PC	1625	1000/1000	615
13			U6 - 1975	PC	1625	1000/1000	615
14			U7 - 1978	PC	1625	1000/1000	615
15			U8 - 1978	PC	1625	1000/1000	615
16			U9 - 1979	PC	1625	1000/1000	615
17							
18	Elm Road Generating	Oak Creek,WI	U1 - 2010	PC	3971	1050/1050	4478
19	Station		U2 - 2011	PC	3971	1050/1050	4478
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

STEAM-ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its assocated steam unit.

Turbine-Generators
(Report cross-compound turbine-generator units on two lines--H.P. section and I.P. section.
Designate units with shaft connected boiler feed pmumps.
Give capacity rating of pumps in terms of full load requirements.

	Turbines (include both ratings for boiler and turbine-generato of dual-rated installations)				Generators							
					Name Plate Rating in Kw		Hydrogen Pressure (*Designate air cooled generators*)					
Year Insalled	Max. Rating MW *	Type (indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and non-condensing (NC). Show back pressures)	Steam Pressure at Throttle psig	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.	Power Factor	Voltage (in MV) (if other than 3 phase, indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (should agree with column (n)) **	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1959	320	CC - 0.5"hg	2,400	3600/1800		163000/112000		45/15	0.85	18		1
1961	320	CC - 0.5"hg	2,400	3600/1800		163000/112000		45/15	0.85	18		2
1965	353	CC - 0.5"hg	2,400	3600/1800		180000/138000		30/30	0.90	18		3
1967	360	TC - 0.5 "hg	2,400	3600		324000		45	0.90	18	1240000	4
												5
1968	160	TC - 2.0"hg	1,450	3600		136000		30	0.85	13.8		6
1969	160	TC - 2.0"hg	1,450	3600		136000		30	0.85	13.8	272000	7
												8
1980	725	TC - 1.0"hg	1,800	3600		616600		60	0.85	23.4		9
1985	725	TC - 1.0"hg	1,800	3600		616600		60	0.85	23.4	1233200	10
												11
1974	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		12
1975	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		13
1978	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		14
1978	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		15
1979	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8	450000	16
												17
2010	825	TC - 1.9"hg	3,800	3600		701250		60	0.85	25	701250	18
2011	825	TC - 1.9"hg	3,800	3600		701250		60	0.85	25	701250	19
												20
												21
												22
												23
												24
												25
												26
												27
	* - Max MW rating assumes Nameplate Generator rating at 1.0 Power Factor											28
												29
	** Plant Capacity is shown at nominal power factor											30
												31
												32
												33
												34
												35
												36
												37
												38
												39

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	Name of Plant	Location	Name of Stream	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner--Francis (F), fixed propeller (FP, automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.)			
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Peavy Falls	Randville, MI	Michigamme River	Unattended	Vert (F)	1943	95 ft
2	Big Quinnesec	Iron Mountain, M	Menominee River	Unattended	Horz (F)	1914	61 ft
3					Vert (F)	1949	92 ft
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

HYDROELECTRIC GENERATING PLANTS (Continued)

1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators							
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Insalled	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
95 ft	200	10,700	1943	6,900	3	60	6.000	2	12.000	1
56 ft	257	2,800	1914	2,300	3	60	2.205	2	4.410	2
92 ft	200	11,000	1949	6,900	3	60	8.000	2	16.000	3
										4
										5
										6
										7
										8
										9
										10
										11
										12
										13
										14
										15
										16
										17
										18
										19
										20
										21
										22
										23
										24
										25
										26
										27
										28
										29
										30
										31
										32
										33
										34
										35
										36
										37
										38
										39

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arragement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	Name of Plant	Location of Plant	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.)			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Germantown P.P.	Germantown, WI	Gas Turbine	1978	Simple	Direct Connected
2	Germantown P.P.	Germantown, WI	Gas Turbine	2000	Simple	Direct Connected
3	Concord G.S.	Watertown, WI	Gas Turbine	1993	Simple	Direct Connected
4	Concord G.S.	Watertown, WI	Gas Turbine	1994	Simple	Direct Connected
5	Paris G.S.	Union Grove, WI	Gas Turbine	1994	Simple	Direct Connected
6	Port Washington G.S.	Port Washington,	Gas Turbine	2008	Combined Cycle	Direct Connected
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arragement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers *(Continued)*	Generators							
Rated Hp of Unit	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.
(h)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
84484	1978	13,800	3	Frequency	61	4	245	1
124715	2000	13,800	3	Frequency	91	1	91	2
126056	1993	13,800	3	Frequency	95	2	191	3
126056	1994	13,800	3	Frequency	95	2	191	4
134100	1995	13,800	3	Frequency	95	4	381	5
1461714	2008	18,000	3	Frequency	604	2	1,209	6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbey Avenue, Neenah	D - U	34.00	4.00	
2	Addison, Addison	D - U	25.00	8.00	
3	Albers**, Kenosha	D - U	25.00	8.00	
4	Albers**, Kenosha	D - U	138.00	25.00	
5	Allerton, Greenfield	D - U	138.00	25.00	
6	Apple Hills **, Grand Chute	D - U	138.00	12.00	
7	Apple Hills **, Grand Chute	D - U	138.00	35.00	
8	Appleton, Appleton	GD - U	4.00	35.00	
9	Aragon, Norway, Mich.	D - U	69.00	25.00	
10	Armory**, Kingsford, Mich.	D - U	69.00	14.00	
11	Ashippun, Ashippun	D - U	25.00	8.00	
12	Atkinson, Milwaukee	D - U	26.00	4.00	
13	Auburn**, Auburn	D - U	138.00	25.00	
14	Bark River**, Merton	D - U	138.00	25.00	
15	Barland, Milwaukee	D - U	138.00	25.00	
16	Barton**, Barton	D - U	25.00	8.00	
17	Barton**, Barton	D - U	138.00	25.00	
18	Bass Lake, Iron Mountain, Mich	D - U	69.00	14.00	
19	Bear Creek Village, Bear Creek	D - U	35.00	12.00	
20	Belgium, Belgium	D - U	25.00	8.00	
21	Bell Heights, Appleton	D - U	35.00	4.00	
22	Big Quinnesec Falls, Breitung,	D - U	2.00	14.00	
23	Big Quinnesec Falls, Breitung,	GT - U	7.00	69.00	
24	Birch, Somers	D - U	25.00	8.00	
25	Black Creek Village, Black Cre	D - U	35.00	12.00	
26	Blue Sky Green Field, Malone	GT - U	35.00	345.00	
27	Bluffview, Niagara	D - U	69.00	14.00	
28	Bonduel, Bonduel	D - U	35.00	12.00	
29	Boxelder**, Medina	D - U	138.00	25.00	
30	Bradley, Fox Point	D - U	25.00	8.00	
31	Branch**, Oak Creek	D - U	138.00	25.00	
32	Briarton, Lessor	D - U	35.00	12.00	
33	Bridgewood, Neenah	D - U	35.00	12.00	
34	Brookdale, Greenfield	D - U	138.00	25.00	
35	Brookfield Sq., Brookfield	D - U	25.00	8.00	
36	Brown Deer, Brown Deer	D - U	25.00	8.00	
37	Browns Lake, Burlington	D - U	25.00	8.00	
38	Bruce Crossing**, Stannard, Mi	D - U	69.00	14.00	
39	Brule Hydro, Mastodon, Mich.	GT - U	7.00	69.00	
40	Burleigh, Milwaukee	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	1					1
4	1					2
28	2					3
252	3					4
168	2					5
60	2					6
90	1					7
3	1					8
7	1					9
28	2					10
9	2					11
29	3					12
60	2					13
168	2					14
70	1					15
21	2					16
168	2					17
28	2					18
11	1					19
12	2					20
11	1					21
4	2					22
20	2					23
21	2					24
11	1					25
175	1					26
11	1					27
5	1					28
30	1					29
42	3					30
168	2					31
13	1					32
40	2					33
252	3					34
32	3					35
29	3					36
7	1					37
7	1					38
6	3					39
6	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Burlington**, Burlington	D - U	25.00	8.00	
2	Burlington**, Burlington	D - U	138.00	25.00	
3	Butler**, Wauwatosa	D - U	138.00	25.00	
4	Butte des Morts**, Menasha	D - U	35.00	12.00	
5	Butte des Morts**, Menasha	D - U	138.00	35.00	
6	Butternut**, Lomira	D - U	138.00	25.00	
7	Caledonia, Caledonia	D - U	25.00	8.00	
8	Calhoun, New Berlin	D - U	25.00	8.00	
9	Calumet, Milwaukee	D - U	25.00	8.00	
10	Cambridge, Milwaukee	D - U	13.00	4.00	
11	Cameron, Butler	D - U	25.00	8.00	
12	Campbellsport, Ashford	D - U	25.00	8.00	
13	Capitol, Milwaukee	D - U	25.00	8.00	
14	Casaloma**, Grand Chute	D - U	138.00	12.00	
15	Casaloma**, Grand Chute	D - U	138.00	35.00	
16	Cecil Street, Neenah	D - U	35.00	4.00	
17	Cedarsauk**, Saukville	D - U	138.00	25.00	
18	Center Valley, Center	D - U	35.00	12.00	
19	Center**, Milwaukee	D - U	138.00	13.00	
20	Chalk Hills, Holmes, MI	GT - U	2.00	69.00	
21	Charles, Racine	D - U	25.00	8.00	
22	Chenequa, Nashotah	D - U	25.00	8.00	
23	Church, Jackson	D - U	25.00	8.00	
24	City Limits**, Appleton	D - U	35.00	12.00	
25	City Limits**, Appleton	D - U	138.00	35.00	
26	Cleveland, Cleveland	D - U	25.00	8.00	
27	Cold Spring, Greenfield	D - U	25.00	8.00	
28	College, Franklin	D - U	25.00	8.00	
29	Concord**, Watertown	D - U	138.00	25.00	
30	Concord**, Watertown	GT - U	14.00	138.00	
31	Concordia, Milwaukee	D - U	26.00	4.00	
32	Conover**, Conover	D - U	69.00	12.00	
33	Cornell**, Milwaukee	D - U	138.00	26.00	
34	Cornell, Cornell, Mich.	D - U	69.00	14.00	
35	Cottonwood**, Hartland	D - U	138.00	25.00	
36	County Hospital, Grand Chute	D - U	35.00	12.00	
37	County Line, Brookfield	D - U	25.00	8.00	
38	Crystal Falls**, Crystal Falls	D - U	25.00	12.00	
39	Crystal Falls**, Crystal Falls	D - U	69.00	25.00	
40	Dale, Dale	D - U	35.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
35	4					1
150	2					2
252	3					3
47	2					4
187	2					5
120	2					6
14	2					7
28	2					8
28	2					9
19	2					10
30	3					11
13	2					12
28	2					13
60	2					14
180	2					15
8	2					16
144	2					17
4	1					18
67	2					19
8	1					20
21	2					21
21	2					22
13	2					23
45	2					24
180	3					25
3	1					26
28	2					27
28	2					28
168	2					29
400	4					30
29	3					31
7	1					32
159	2					33
8	1					34
168	2					35
45	2					36
42	3					37
5	1					38
11	1					39
5	1					40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Darboy , Appleton	D - U	35.00	12.00	
2	Deerfield, Deerfield	D - U	25.00	8.00	
3	Delafield, Delafield	D - U	25.00	8.00	
4	Derby, Milwaukee	D - U	26.00	8.00	
5	Derby, Milwaukee	D - U	25.00	8.00	
6	Des Plaines, Pleasant Prairie	D - U	25.00	8.00	
7	Dewey**, Milwaukee	D - U	138.00	26.00	
8	Donges Bay, Mequon	D - U	25.00	8.00	
9	Douglas, Milwaukee	D - U	26.00	8.00	
10	Dousman, Dousman	D - U	25.00	8.00	
11	Dundas, Woodville	D - U	35.00	12.00	
12	Duplainville, Pewaukee	D - U	138.00	25.00	
13	Eagle, Eagle	D - U	25.00	8.00	
14	East Troy, East Troy	D - U	25.00	8.00	
15	Eden, Eden	D - U	25.00	8.00	
16	Edgerton, Greenfield	D - U	25.00	8.00	
17	Edgewood**, Muskego	D - U	138.00	25.00	
18	Elkhart Lake**, Rhine	D - U	25.00	8.00	
19	Elkhart Lake**, Rhine	D - U	138.00	25.00	
20	Ellington**, Ellington	D - U	35.00	12.00	
21	Ellington**, Ellington	D - U	138.00	35.00	
22	Elm Grove, Brookfield	D - U	25.00	8.00	
23	Elm Road, Oak Creek	GT - A	25.00	345.00	
24	Elmwood, Racine	D - U	25.00	8.00	
25	Elmwood, Racine	D - U	26.00	8.00	
26	Emmet, Emmet	D - U	25.00	8.00	
27	Erie, Racine	D - U	25.00	8.00	
28	Everett**, Milwaukee	D - U	138.00	13.00	
29	Falls**, Stiles	D - U	138.00	35.00	
30	Felch Mountain**, Felch, Mich.	D - U	69.00	25.00	
31	Fiebrantz**, Milwaukee	D - U	138.00	13.00	
32	Fond du Lac, Milwaukee	D - U	26.00	8.00	
33	Forest Home, Milwaukee	D - U	25.00	8.00	
34	Forest Home, Milwaukee	D - U	26.00	8.00	
35	Fort Atkinson, Koshkonong	D - U	25.00	8.00	
36	Fort Atkinson, Koshkonong	D - U	138.00	25.00	
37	Franklin, Whitewater	D - U	25.00	8.00	
38	Franksville, Caledonia	D - U	25.00	8.00	
39	Fredonia**, Fredonia	D - U	138.00	25.00	
40	Freedom, Freedom	D - U	35.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	1					1
3	1					2
14	2					3
11	1					4
21	2					5
14	2					6
105	2					7
28	2					8
42	3					9
14	2					10
8	1					11
140	2					12
14	2					13
14	2					14
7	2					15
28	2					16
130	2					17
14	2					18
60	2					19
8	1					20
60	1					21
28	2					22
1436	2					23
14	1					24
14	1					25
13	2					26
42	3					27
134	2					28
60	1					29
4	1					30
94	3					31
28	2					32
18	2					33
21	2					34
14	2					35
120	2					36
7	1					37
14	2					38
120	2					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Freistadt, Mequon	D - U	25.00	8.00	
2	Fremont, Fremont	D - U	35.00	12.00	
3	French, Grand Chute	D - U	35.00	12.00	
4	Gatliff, Mt. Pleasant	D - U	25.00	8.00	
5	Gebhardt, Brookfield	D - U	25.00	8.00	
6	Genesee, Genesee	D - U	25.00	8.00	
7	Germantown**, Germantown	D - U	138.00	25.00	
8	Germantown**, Germantown	GT - A	14.00	138.00	
9	Gibbsville, Lima	D - U	25.00	8.00	
10	Gilbert, West Bend	D - U	25.00	8.00	
11	Gillett, Gillett	D - U	35.00	12.00	
12	Glacier**, West Bend	D - U	138.00	25.00	
13	Glacier Hills, Cambria	GT - U	35.00	138.00	
14	Glendale**, Glendale	D - U	138.00	13.00	
15	Good Hope, Menomonee Falls	D - U	25.00	8.00	
16	Goodrich, Milwaukee	D - U	26.00	8.00	
17	Goodrich, Milwaukee	D - U	25.00	8.00	
18	Grafton, Grafton	D - U	25.00	8.00	
19	Granville, Milwaukee	D - U	138.00	26.00	
20	Greendale, Greendale	D - U	25.00	8.00	
21	Greenfield, West Allis	D - U	25.00	8.00	
22	Greenstone, Humboldt, Mich.	D - U	69.00	25.00	
23	Hackbarth, Koshkonong	D - U	25.00	8.00	
24	Hales Corners, Franklin	D - U	25.00	8.00	
25	Harbor Power**, Milwaukee	D - U	138.00	13.00	
26	Harbor Distribution, Milwaukee	D - U	138.00	13.00	
27	Harris, Harris, Mich.	D - U	69.00	25.00	
28	Hartland, Hartland	D - U	25.00	8.00	
29	Hayes, Racine	D - U	138.00	26.00	
30	Haymarket Sq.**, Milwaukee	D - U	138.00	13.00	
31	Hemlock Falls, Mansfield, Mich	GD - U	4.00	25.00	
32	High Cliff, Harrison	D - U	35.00	12.00	
33	Hilbert Village, Hilbert	D - U	35.00	4.00	
34	Hintz**, Maple Creek	D - U	138.00	35.00	
35	Holland, Holland	D - U	138.00	25.00	
36	Holloway, Paris	D - U	25.00	8.00	
37	Hortonia, Hortonville	D - U	35.00	12.00	
38	Iron Ridge, Hubbard	D - U	25.00	8.00	
39	Ixonia, Ixonia	D - U	25.00	8.00	
40	Jackson, Jackson	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	2					1
11	1					2
50	2					3
32	3					4
42	3					5
13	2					6
168	2					7
340	5					8
14	2					9
21	2					10
15	2					11
60	1					12
175	1					13
70	2					14
14	2					15
14	1					16
14	1					17
21	2					18
252	3					19
32	3					20
32	3					21
7	1					22
21	2					23
14	2					24
229	4					25
105	3					26
11	1					27
14	2					28
168	2					29
202	4					30
3	1					31
11	1					32
6	1					33
60	1					34
120	2					35
8	2					36
11	1					37
6	2					38
3	1					39
21	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Jefferson**, Jefferson	D - U	138.00	25.00	
2	Jerome Park, Racine	D - U	26.00	8.00	
3	Johnson Creek, Johnson Creek	D - U	25.00	8.00	
4	Julius, Greenville	D - U	35.00	12.00	
5	Junction, Appleton	D - U	35.00	12.00	
6	Kansas**, St. Francis	D - U	138.00	13.00	
7	Kenosha**, Pleasant Prairie	D - U	138.00	25.00	
8	Kettle Moraine, North Prairie	D - U	25.00	8.00	
9	Kewaskum, Kewaskum	D - U	25.00	8.00	
10	Kimberly, Buchanan	D - U	35.00	12.00	
11	Knellsville, Port Washington	D - U	25.00	8.00	
12	La Belle, Ixonia	D - U	25.00	8.00	
13	La Fayette, La Fayette	D - U	25.00	8.00	
14	Lake Park**, Harrison	D - U	138.00	12.00	
15	Lakeview**, Pleasant Prairie	D - U	138.00	25.00	
16	Land O'Lakes**, Watersmeet, Mi	D - U	69.00	25.00	
17	Lannon, Lannon	D - U	25.00	8.00	
18	Lawn Road**, Seymour	D - U	138.00	35.00	
19	Layton, Greenfield	D - U	25.00	8.00	
20	Liberty, Racine	D - U	26.00	8.00	
21	Lincoln**, Milwaukee	D - U	138.00	26.00	
22	Lincoln**, Milwaukee	D - U	138.00	13.00	
23	Lind, Lind	D - U	35.00	12.00	
24	Lomira, Lomira	D - U	25.00	8.00	
25	Lower Paint, Mastodon, Mich.	GD - U		7.00	
26	Lyndon, Lyndon	D - U	138.00	25.00	
27	Mackville, Center	D - U	35.00	12.00	
28	Maes**, Kimberly	D - U	138.00	35.00	
29	Mallory, Milwaukee	D - U	25.00	8.00	
30	Maple Creek, Maple Creek	D - U	35.00	12.00	
31	Maple**, Germantown	D - U	138.00	25.00	
32	Marcy, Menomonee Falls	D - U	25.00	8.00	
33	Marshall, Marshall	D - U	25.00	8.00	
34	Marshfield, Marshfield	D - U	25.00	8.00	
35	Marytown, Calumet	D - U	25.00	8.00	
36	Mass**, Greenland, Mich.	D - U	69.00	12.00	
37	Meade Street, Appleton	D - U	35.00	4.00	
38	Medford, Milwaukee	D - U	25.00	8.00	
39	Melvina, Milwaukee	D - U	26.00	8.00	
40	Mequon**, Mequon	D - U	138.00	25.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
80	2					1
28	2					2
6	2					3
40	2					4
21	2					5
60	2					6
252	3					7
14	2					8
14	2					9
25	1					10
13	2					11
7	1					12
3	1					13
60	2					14
130	2					15
7	1					16
12	2					17
60	1					18
28	2					19
28	2					20
168	2					21
180	2					22
11	1					23
13	2					24
	1					25
30	1					26
4	1					27
150	2					28
28	2					29
8	1					30
120	2					31
21	2					32
9	2					33
3	1					34
3	1					35
2	3					36
8	1					37
35	4					38
28	2					39
168	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Merrill Hills**, Genesee	D - U	138.00	25.00	
2	Merton, Lisbon	D - U	25.00	8.00	
3	Metro, Appleton	D - U	35.00	4.00	
4	Michigamme Fa., Mastodon, Mich	GT - U	4.00	69.00	
5	Milwaukee County PP, Wauwatosa	D - U	26.00	13.00	
6	Milwaukee County PP, Wauwatosa	GD - U	25.00	4.00	
7	Milwaukee County PP, Wauwatosa	GD - U	13.00	4.00	
8	Mobile Units, Appleton	D - U	35.00		
9	Mobile Units, Iron Range	D - U	69.00	13.00	
10	Mobile Units, Iron Range	D - U			
11	Mobile Units, Milwaukee	D - U	26.00		
12	Mobile Units, Milwaukee	D - U	138.00	25.00	
13	Montana, Milwaukee	D - U	138.00	14.00	
14	Montfort (Eden), Montfort	GT - U	25.00	69.00	
15	Moorland**, New Berlin	D - U	138.00	25.00	
16	Mount Calvary, Marshfield	D - U	25.00	8.00	
17	Mukwonago**, Mukwonago	D - U	138.00	25.00	
18	Neevin**, Neenah	D - U	138.00	35.00	
19	New Berlin, New Berlin	D - U	25.00	8.00	
20	Newburg, Trenton	D - U	25.00	8.00	
21	Nichols, Nichols	D - U	35.00	12.00	
22	Nicholson, Oak Creek	D - U	138.00	13.00	
23	96th Street**, Milwaukee	D - U	138.00	25.00	
24	Northland Ave., Appleton	D - U	35.00	4.00	
25	Northridge, Milwaukee	D - U	26.00	8.00	
26	Northridge, Milwaukee	D - U	25.00	8.00	
27	Norwauk**, Pewaukee	D - U	25.00	8.00	
28	Norwich**, St. Francis	D - U	138.00	13.00	
29	Oak Creek, Oak Creek	GT - A	18.00	230.00	
30	Oak Creek, Oak Creek	GT - A	18.00	138.00	
31	Oak Park, Racine	D - U	25.00	8.00	
32	O'Connor**, Milwaukee	D - U	138.00	13.00	
33	Ohio, Milwaukee	D - U	26.00	4.00	
34	Okauchee, Oconomowoc	D - U	25.00	8.00	
35	Oneida, Oneida	D - U	35.00	12.00	
36	Oostburg, Oostburg	D - U	25.00	8.00	
37	Orchard, Mequon	D - U	25.00	8.00	
38	Palmyra, Palmyra	D - U	25.00	8.00	
39	Paris**, Paris	D - U	138.00	25.00	
40	Paris**, Paris	GT - U	14.00	138.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
168	2					1
13	2					2
11	1					3
10	2					4
45	2					5
8	1					6
8	1					7
8	1					8
2	3					9
10	1					10
25	3					11
40	1					12
78	2					13
30	1					14
252	3					15
5	1					16
168	2					17
90	1					18
14	2					19
8	2					20
5	1					21
35	1					22
252	3					23
7	1					24
14	1					25
28	2					26
32	3					27
130	2					28
974	3					29
306	1					30
32	3					31
67	2					32
26	4					33
14	2					34
11	1					35
10	2					36
28	2					37
7	2					38
116	2					39
400	4					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Parkland**, Milwaukee	D - U	138.00	25.00	
2	Parkway, Wauwatosa	D - U	25.00	8.00	
3	Partridge, Weyauwega	D - U	35.00	4.00	
4	Pearl Street, Seymour	D - U	35.00	12.00	
5	Peavy Falls, Mastodon, Mich.	GT - U	7.00	69.00	
6	Pennsylvania**, Oak Creek	D - U	138.00	25.00	
7	Pewaukee, Pewaukee	D - U	25.00	8.00	
8	Phantom Lake, Mukwonago	D - U	25.00	8.00	
9	Pike Lake, Hartford	D - U	25.00	8.00	
10	Pilgrim, Germantown	D - U	25.00	8.00	
11	Pine, Commonwealth	GT - U	2.00	69.00	
12	Pioneer, Mequon	D - U	25.00	8.00	
13	Plainfield, Milwaukee	D - U	25.00	8.00	
14	Plainfield, Milwaukee	D - U	26.00	8.00	
15	Pleasant Prairie**, Pleasant P	GT - A	24.00	345.00	
16	Pleasant Valley**, Polk	D - U	138.00	25.00	
17	Polk, Polk	D - U	25.00	8.00	
18	Port Washington**, Port Washin	D - A	138.00	25.00	
19	Port Washington**, Port Washin	GT - A	18.00	138.00	
20	Powers**, Spalding, Mich.	D - U	69.00	25.00	
21	Presque Isle**, Marquette, Mic	GT - U	14.00	138.00	
22	Pretty Lake, Sullivan	D - U	25.00	8.00	
23	Prospect, Muskego	D - U	25.00	8.00	
24	Pulaski Village, Pulaski	D - U	35.00	4.00	
25	Racine, Mount Pleasant	D - U	138.00	25.00	
26	Ramsey**, Cudahy	D - U	138.00	13.00	
27	Randville**, Sagola, Mich.	D - U	69.00	14.00	
28	Range Line, Milwaukee	D - U	138.00	26.00	
29	Rawson, Oak Creek	D - U	25.00	8.00	
30	Raymond**, Franksville	D - U	138.00	25.00	
31	Readfield, Caledonia	D - U	35.00	12.00	
32	Reeseville, Lowell	D - U	25.00	8.00	
33	Richfield, Richfield	D - U	25.00	8.00	
34	Richmond Street, Appleton	D - U	35.00	12.00	
35	Richmond, Richmond	D - U	25.00	8.00	
36	Robin, New Berlin	D - U	25.00	8.00	
37	Rome, Sullivan	D - U	25.00	8.00	
38	Root River, Franklin	D - U	138.00	25.00	
39	Rose Lawn, Maple Grove	D - U	35.00	12.00	
40	Royalton, Royalton	D - U	35.00	12.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
120	2					1
28	2					2
5	1					3
13	1					4
15	6					5
150	2					6
14	2					7
14	2					8
14	2					9
14	2					10
4	3					11
14	2					12
14	1					13
14	1					14
1458	6					15
120	2					16
8	2					17
130	2					18
1516	6					19
11	1					20
500	5					21
3	1					22
14	2					23
5	1					24
238	3					25
67	2					26
4	1					27
168	2					28
14	2					29
60	1					30
8	1					31
10	2					32
14	2					33
45	2					34
10	2					35
28	2					36
7	1					37
120	2					38
4	1					39
4	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Rubicon**, Rubicon	D - U	138.00	25.00	
2	Rugby, Polk	D - U	25.00	8.00	
3	Rusco, West Bend	D - U	25.00	8.00	
4	Sagola, Sagola, Michigan	D - U	69.00	25.00	
5	Salem, Salem	D - U	25.00	8.00	
6	Scott, Scott	D - U	25.00	8.00	
7	Sheldon, Burlington	D - U	25.00	8.00	
8	Shepard, Oak Creek	D - U	25.00	8.00	
9	Sheridan, Kenosha	D - U	25.00	8.00	
10	Shiocton, Shiocton	D - U	35.00	12.00	
11	Shirley, Mount Pleasant	D - U	25.00	8.00	
12	Shorewood**, Shorewood	D - U	138.00	13.00	
13	Silver Lake, Salem	D - U	25.00	8.00	
14	Six Mile, Caledonia	D - U	25.00	8.00	
15	65th Street, Kenosha	D - U	25.00	8.00	
16	68th Street**, Mequon	D - U	138.00	25.00	
17	Somers**, Somers	D - U	138.00	25.00	
18	South Park, Neenah	D - U	35.00	4.00	
19	Southport, Kenosha	D - U	25.00	8.00	
20	Sowauk, Waukesha	D - U	25.00	8.00	
21	Spring Valley, Salem	D - U	138.00	25.00	
22	Springbrook, Pleasant Prairie	D - U	25.00	8.00	
23	Springdale, New Berlin	D - U	25.00	8.00	
24	St. Lawrence**, Hartford	D - U	25.00	8.00	
25	St. Lawrence**, Hartford	D - U	138.00	25.00	
26	St. Martins**, Franklin	D - U	25.00	8.00	
27	St. Martins**, Franklin	D - U	138.00	25.00	
28	St. Rita**, Caledonia	D - U	138.00	25.00	
29	Stony Brook, Waterloo	D - U	138.00	25.00	
30	Strawberry Hill, Iron River, M	D - U	69.00	25.00	
31	Sturtevant, Sturtevant	D - U	25.00	8.00	
32	Sugar Creek**, Sugar Creek	D - U	138.00	25.00	
33	Summit**, Summit	D - U	138.00	25.00	
34	Sunny Slope, New Berlin	D - U	25.00	8.00	
35	Sunnyside, Kenosha	D - U	25.00	8.00	
36	Sussex**, Sussex	D - U	138.00	25.00	
37	Swan, Milwaukee	D - U	138.00	25.00	
38	Tamarack**, Menomonee Falls	D - U	138.00	25.00	
39	Teutonia, Glendale	D - U	25.00	8.00	
40	Theresa, Theresa	D - U	25.00	8.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
60	2					1
14	2					2
13	2					3
11	1					4
14	2					5
3	1					6
14	2					7
28	2					8
21	2					9
4	1					10
42	3					11
102	3					12
14	2					13
14	2					14
30	3					15
168	2					16
60	1					17
8	1					18
14	2					19
28	2					20
120	2					21
28	2					22
14	2					23
7	1					24
67	2					25
14	2					26
168	2					27
168	2					28
28	1					29
4	1					30
14	2					31
56	2					32
140	2					33
21	2					34
28	2					35
168	2					36
70	1					37
120	2					38
28	2					39
7	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Thiensville, Mequon	D - U	25.00	8.00	
2	Tibbits, Sugar Creek	D - U	25.00	8.00	
3	Tichigan, Waterford	D - U	138.00	25.00	
4	Tosa**, Wauwatosa	D - U	138.00	25.00	
5	Trenton, Trenton	D - U	25.00	8.00	
6	Trico, Pulaski	D - U	35.00	4.00	
7	28th Street**, Milwaukee	D - U	138.00	13.00	
8	28th Street**, Milwaukee	D - U	138.00	26.00	
9	Twin Falls, Breitung, Mich.	GT - U	7.00	69.00	
10	Twin Lake, Phelps	D - U	138.00	25.00	
11	Union Grove, Yorkville	D - U	25.00	8.00	
12	Union, Waukesha	D - U	25.00	8.00	
13	Uptown, Kenosha	D - U	25.00	8.00	
14	Valley, Milwaukee	GT - A	14.00	138.00	
15	Vernon, Vernon	D - U	25.00	8.00	
16	Viewport, Port Washington	D - U	25.00	8.00	
17	Vine, Oneida	D - U	138.00	25.00	
18	Wakoka, Watertown	D - U	25.00	8.00	
19	Waldo, Waldo	D - U	25.00	8.00	
20	Wales, Wales	D - U	25.00	8.00	
21	Walnut Street, Neenah	D - U	35.00	4.00	
22	Washington Street, Appleton	D - U	35.00	4.00	
23	Water Street, Appleton	D - U	35.00	4.00	
24	Water, Menomonee Falls	D - U	25.00	8.00	
25	Waterford, Waterford	D - U	25.00	8.00	
26	Watersmeet**, Watersmeet, Mich	D - U	69.00	25.00	
27	Waubeka, Fredonia	D - U	25.00	8.00	
28	Waukechon, Waukechon	D - U	35.00	12.00	
29	Waukesha Beach, Delafield	D - U	25.00	8.00	
30	Waukesha**, Pewaukee	D - U	138.00	25.00	
31	Way, Mansfield, Mich.	GD - U	4.00	25.00	
32	Weimar Court, Appleton	D - U	35.00	12.00	
33	Wescott, Wescott	D - U	35.00	12.00	
34	West Bend, West Bend	D - U	25.00	8.00	
35	West Junction, West Allis	D - U	138.00	13.00	
36	Western Avenue, Neenah	D - U	35.00	12.00	
37	Westown, Milwaukee	D - U	26.00	4.00	
38	Wewauk, Waukesha	D - U	25.00	8.00	
39	White Clay**, Washington	D - U	35.00	12.00	
40	White Clay**, Washington	D - U	138.00	35.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
6	2					1
14	2					2
60	1					3
84	1					4
8	2					5
7	1					6
130	2					7
168	2					8
6	1					9
39	2					10
14	2					11
28	2					12
28	2					13
300	2					14
13	2					15
21	2					16
13	1					17
21	2					18
14	2					19
14	2					20
11	1					21
13	2					22
17	2					23
32	3					24
18	2					25
7	1					26
14	2					27
11	1					28
14	2					29
252	3					30
3	1					31
11	1					32
9	1					33
28	2					34
67	2					35
11	1					36
28	3					37
21	2					38
8	1					39
60	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	White Lake**, Weyauwega	D - U	35.00	4.00	
2	White Lake**, Weyauwega	D - U	138.00	35.00	
3	White Rapids, Holmes, Mich.	GT - U	2.00	138.00	
4	Whitewater**, Whitewater	D - U	138.00	25.00	
5	Wildwood, West Allis	D - U	25.00	8.00	
6	Willow, Saukville	D - U	25.00	8.00	
7	Wind Lake, Norway	D - U	25.00	8.00	
8	Winnebago Street, Appleton	D - U	35.00	4.00	
9	Winneconne Ave., Neenah	D - U	35.00	12.00	
10	Wirth Park, Brookfield	D - U	25.00	8.00	
11	Wisconsin Ave., Appleton	D - U	35.00	4.00	
12	Woodenshoe**, Vinland	D - U	138.00	35.00	
13	Woods, Muskego	D - U	25.00	8.00	
14	Zachow, Angelica	D - U	35.00	12.00	
15					
16	Walker, West Allis	Switching Station	25.00		
17	Waterloo, Waterloo	Switching Station	25.00		
18	Summerfest, Milwaukee	Switching Station	13.00		
19					
20					
21	(a) All in Wisconsin except where indicated				
22	(b) D denotes Distribution				
23	GT denotes Generator - Transmission				
24	GD denotes Generator - Distribution				
25	U denotes Unattended				
26	A denotes Attended				
27	** denotes joint ownership with American				
28	Transmission Company-common facilities				
29	retained by Wisconsin Electric				
30	*** May not equal due to rounding				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
5	1					1
56	1					2
11	1					3
120	2					4
32	3					5
21	2					6
14	2					7
8	1					8
40	2					9
28	2					10
6	2					11
187	2					12
28	2					13
11	1					14
						15
						16
						17
						18
						19
						20
						21
						22
8090	60		Transmission - GT***			23
16688	639		Distribution-D&GD***			24
24778	699		Totals			25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 03/31/13	Dec. 31, 2012

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Item	Number of Watt-Hour Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In MVa
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	1,010,998	283,282	19,494
2	Additions During Year:			
3	Purchases	176,669	10,858	457
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	176,669	10,858	457
6	Reductions During Year:			
7	Retirements	9,971	4,314	226
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8	9,971	4,314	226
10	Number at End of Year (Lines 1 + 5 - 9)	1,177,696	289,826	19,725
11	In Stock	4,969	966	64
12	Locked Meters on Customers' Premises - N/A (1			
13	Inactive Transformers on System			
14	In Customers' Use (1)	1,172,727	288,860	19,661
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 1	1,177,696	289,826	19,725

Instructions #3 - None

1) Watt-hour meters "In Customer's Use" includes those meters 'Locked on Customers Premises'.

(2) There are no distribution Watt-hour meters or line transformers held by Respondent that are under lease from others.

Intentionally Left Blank

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
(1) Scrubbers, percipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	0	(1,239)	(1,552,802)	80,744,564	80,744,564
2	Water Pollution Control Facilities	0	(1,239)	0	12,509,032	12,509,032
3	Solid Waste Disposal Costs	0	(1,239)	0	23,842,669	23,842,669
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify Significant)	77,448	0	0	1,397,324	1,397,324
8	TOTAL (Total of Lines 1 thru 7)	77,448	(3,717)	(1,552,802)	118,493,589	118,493,589
9	Construction Work in Progress	0	0	0	0	4,578,662

Note: Effective in 2002, data on this report reflects environmental protection facilities in the state of Michigan only.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	3,817,585	3,817,585
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	2,868,617	2,868,617
3	Fuel Related Costs:		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	1,323,488	1,323,488
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	8,009,690	8,009,690

Note: Data on this report reflects environmental protection facilities in the state of Michigan only.

Schedule Page: 200 Line No.: 14 Column: c

Accumulated Provision for Amortization of Electric Utility Plant (Account 111) for intangible or other electric plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include $6,507,253 and $6,018,389 at 12/31/12 and 12/31/11 respectively.

Schedule Page: 200 Line No.: 14 Column: d

Accumulated Provision for Amortization of Gas Utility Plant (Account 111) for intangible or other gas plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include $2,957,330 and $2,659,489 at 12/31/12 and 12/31/11 respectively.

Schedule Page: 200 Line No.: 15 Column: c

Net electric utility plant includes the following 2012 monthly gross plant, accumulated depreciaiton, and CWIP related to the Oak Creek Air Quality Control System (AQCS) project.

Month	Gross Plant	Accum Depr	Net Plant	CWIP
Dec-11	0	0	0	764,196,256
Jan-12	0	0	0	772,385,027
Feb-12	0	0	0	782,329,231
Mar-12	436,456,960	967,510	435,489,449	357,100,288
Apr-12	437,721,293	2,015,643	435,705,650	360,762,372
May-12	443,161,264	3,060,076	440,101,189	367,867,693
Jun-12	446,503,523	4,117,488	442,386,035	373,309,065
Jul-12	449,795,587	5,182,875	444,612,712	378,749,406
Aug-12	451,830,014	6,256,118	445,573,896	383,200,861
Sep-12	848,690,840	8,171,434	840,519,406	0
Oct-12	851,237,367	10,216,336	841,021,030	0
Nov-12	853,720,915	12,256,762	841,464,153	0
Dec-12	855,988,415	14,303,140	841,685,275	0
13 Month Average	467,315,860	5,119,029	462,196,830	349,223,092
Two-point Average of Dec & Dec	427,994,208	7,151,570	420,842,637	382,098,128

FOOTNOTE DATA

Schedule Page: 204 Line No.: 16 Column: c

Electric Plant In Service - Steam Production Plant, Accounts 310-317, includes plant that jointly supports electric and steam heating customers. The investment allocation relating to steam heating was $9,082,656 at 12/31/12 and $5,692,497 at 12/31/11.

Schedule Page: 204 Line No.: 56 Column: b

Note: FERC AFUDC Adjustment

Schedule Page: 204 Line No.: 97 Column: b

AFUDC accrued in the year 2012 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

Schedule Page: 204 Line No.: 97 Column: g

AFUDC accrued in the year 2012 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

Schedule Page: 214 Line No.: 9 Column: a

Electric Plant held for future use at year end includes the following values by function:

	12/31/12	12/31/11
Distribution	$1,808,363	$1,816,801
Steam Production	$2,726,650	$2,726,650
General Plant	$ 372,147	$ 372,147
Hydraulic Production	$ 59,028	$ 59,028
Other Production	$ 99,298	$ 99,298
Total	$5,065,486	$5,073,924

FOOTNOTE DATA

Schedule Page: 216.1 Line No.: 21 Column: a

The Balance of Electric CWIP (Account 107) included $10,557,848 and $648,723,131 for pollution control projects at 12/31/12 and 12/31/11 respectively.

Schedule Page: 219 Line No.: 8 Column: c

Accumulated depreciation of electric utility plant includes depreciation on plant that jointly supports electric and steam heating customers. The accumulated depreciation allocation relating to steam heating was $4,650,173 at 12/31/12 abd $3,466,856 at 12/31/11.

Depreciation Expense for 2012 relating to the joint facility assets was $116,471.

Schedule Page: 219 Line No.: 16 Column: c

Depreciation Adjustments on sale of assets, transfer to different utility accounts and purchase of Montfort Power Plant.

AFUDC FERC Adj	$(5,838,730)
Montfort Power Plant	$16,155,922
Transfer to Common	($ 88,986)
Sale to Oconomowoc Utilities	$ 165,136
Sale to Alliant Utilities Springdale	$ 235,624
Sale to Alliant Energy - Neenah	$ 347
Total	$10,629,313

Schedule Page: 219 Line No.: 19 Column: c

Accumulated depreciation of electric plant includes depreciation on legal asset retirement obligation required under SFAS 143 as follows.

Amounts at 12/31/12 by function:	
Steam Production	$11,263,943
Hydraulic Production	$ 8,758
Distribution	$ 1,065,303
Total	$12,338,004

Amounts at 12/31/11 by function:	
Steam Production	$10,761,961
Hydraulic Production	$ 8,666
Distribution	$ 1,018,804
Total	$11,789,431

Accumulated depreciation of electric utility plant excludes depreciation for removal amounts that would have been included if SFAS 143 had not been issued. The amounts by function were as follows at both 12/31/12 and 12/31/11.

Amounts at 12/31/12 and 12/31/11 by function:	
Steam Production	$18,730,000
Hydraulic Production	$ 362,739
Distribution	$ 780,000
Total	$19,872,739

Schedule Page: 227 Line No.: 1 Column: b

The end of month amounts for Fuel Stock (account 151) are:

December 2010	$182,325,055
January 2011	$175,190,652
February 2011	$166,931,083
March 2011	$166,593,631
April 2011	$169,870,322
May 2011	$177,132,801
June 2011	$166,881,105
July 2011	$148,580,079
August 2011	$139,364,996
September 2011	$140,165,342
October 2011	$149,462,256
November 2011	$159,314,268
December 2011	$169,013,449

Schedule Page: 227 Line No.: 1 Column: c

The end of month amounts for Fuel Stock (account 151) are:

December 2011	$169,013,449
January 2012	$158,569,158
February 2012	$155,841,979
March 2012	$160,499,347
April 2012	$170,193,321
May 2012	$175,981,508
June 2012	$168,590,124
July 2012	$156,724,102
August 2012	$142,812,090
September 2012	$138,909,307
October 2012	$153,354,431
November 2012	$161,072,629
December 2012	$165,322,283

Schedule Page: 227 Line No.: 11 Column: b

Corporate inventory for cafeteria, building maintenance and print shop.

Schedule Page: 227 Line No.: 11 Column: c

Corporate inventory for cafeteria, building maintenance and print shop.

FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: b

Current Year Beginning Balance was decreased by 1,193 due to error in reporting allowances on 2011 FERC Form 1.

Schedule Page: 256.1 Line No.: 32 Column: a

The expenses and discount associated with the variable rate notes on lines 13 thru 27 on page 256.1 will no longer be amortized in 2013 and forward.

Schedule Page: 256.1 Line No.: 32 Column: h

The December of 2011 through December of 2012 monthly and average long term balances in accounts 221, 222, 223, and 224 were as follows:

Dec 2011	2,285,000,000
Jan 2012	2,285,000,000
Feb 2012	2,285,000,000
Mar 2012	2,285,000,000
Apr 2012	2,285,000,000
May 2012	2,285,000,000
Jun 2012	2,285,000,000
Jul 2012	2,285,000,000
Aug 2012	2,285,000,000
Sep 2012	2,285,000,000
Oct 2012	2,285,000,000
Nov 2012	2,285,000,000
Dec 2012	2,535,000,000
13 Month Total	29,955,000,000
13 Month Avg	2,304,230,769

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construction	15,302,170
Interest Income	403,000
Nox Escrowed Revenue	2,870,131
Section 162 Adjustment	29,573,342
Total	48,148,643

Schedule Page: 261 Line No.: 10 Column: b

Provision for Deferred Taxes	195,612,423
FIN 48 Interest	958,029
Bond Redemption	1,149,761
Bonus Accrual	739,719
Charitable Contribution Carryover	11,705,930
Construction Period Interest and Taxes	24,739,357
Deferred Transmission Costs	4,243,110
Medical/Dental Expense	1,793,335
Miscellaneous Non-Deductible Expense	3,619,466
MISO Day 2 Charges	4,955,142
Non-Deductible Lobbying Expense	1,732,500
Non-Deductible Meals	725,000
Non-Deductible Penalties	1,177,000
R&D Expense	2,365,664
Regulatory Reserve Adjustment - Book	14,082,562
Severence Compensation	3,793,038
Vacation Accrual	661,135
Division Net Income	207,211
Total	274,260,382

Schedule Page: 261 Line No.: 15 Column: b

Federal and State Income Taxes Accrued	(2,671,702)
AFUDC	(49,473,265)
Deferred Transmission Revenue	(26,580)
Partnership Income	(27,849,087)
Investment Tax Credit - Net	(1,105,898)
Gain/Loss on Asset Disposition	(10,151,762)
Total	(91,278,294)

Schedule Page: 261 Line No.: 20 Column: b

Deferred Billings	(67,797,212)
Deferred Compensation	(3,860,784)
Bad Debts	(20,282,556)
Tax Depreciation in Excess of Book Depreciation	(563,063,006)
Casualty Losses	(5,000,000)
Conservation	(42,601,610)
Environmental Settlement	(8,242,705)
Flood Damages	(70,377)
Interest Expense	(59,192)
Removal Costs	(36,950,368)
Wisconsin Franchise Tax Accrued	(7,955,626)
NOL Carryforward - Federal	280,984,834
Pension Expense	(57,834,313)
Prepaid Expenses	(11,381,302)
Renewable Energy Development	(28,740,854)
Stock Options Exercised	(4,126,511)
Tax Repair Expense	(20,967,990)
Preferred Stock Dividend Deduction	(481,197)
Total	(598,430,769)

Schedule Page: 261 Line No.: 27 Column: b

Taxable Income	28,572

Schedule Page: 261 Line No.: 28 Column: b

Tax @ 35%	10,000
Plus Superfund Tax	0
Taxes Applied to Current Year	10,000
Adjustment to Prior Year's Taxes	(3,319,485)
Other*	(3,331,439)
Net Tax Accrual	(6,640,924)

*

Reclass Adjustment	(3,321,439)
Wind Credit Generated - 2012	(15,892,668)
Wind Credit Deferred - 2012	15,892,668
Fuel Credit	(10,000)
	(3,331,439)

FOOTNOTE DATA

Schedule Page: 262 Line No.: 1 Column: a

Tax rates effective for year 2012

Federal Income Tax Rate	35.0%

Schedule Page: 262 Line No.: 5 Column: a

Tax rates effective for year 2012

Wisconsin State Income Tax Rate - Statutory	7.9%
Composite Wisconsin and Michigan State Income Tax Rate	7.755167%

Schedule Page: 274 Line No.: 2 Column: b

Electric utility 2011 monthly account 282 deferred tax balances included the following amounts related to the Glacier Hills Wind Farm project.

Month	Amount
Dec-10	0
Jan-11	0
Feb-11	0
Mar-11	0
Apr-11	0
May-11	0
Jun-11	0
Jul-11	0
Aug-11	0
Sep-11	0
Oct-11	0
Nov-11	0
Dec-11	135,323,341
13 Month Average	10,409,488
Dec & Dec Two Point Average	67,661,671

Schedule Page: 274 Line No.: 2 Column: k

Electric utility 2012 monthly account 282 deferred tax balances included the following amounts related to the Oak Creek Air Quality Control System (AQCS) project.

Month	Amount
Dec-11	0
Jan-12	0
Feb-12	0
Mar-12	0
Apr-12	0
May-12	0
Jun-12	113,849,626
Jul-12	113,849,626
Aug-12	113,849,626
Sep-12	113,849,626
Oct-12	113,849,626
Nov-12	113,849,626
Dec-12	113,849,626
13 Month Average	61,303,645
Two-Point Average of Dec and Dec	56,924,813

Schedule Page: 276 Line No.: 8 Column: a

Schedule Page 276 and 277 – Accumulated Deferred Income Taxes – Other (Account 283)

Total electric utility production function account 283 deferred income taxes had credit balances of $6,896,751 and $5,746,685 at December 31, 2011 and December 31, 2012 respectively. Electric utility general function account 283 deferred income taxes had credit balances of $44,388,236 and $74,154,315 at December 31, 2011 and December 31, 2012 respectively. These amounts are based on specific deferred income tax amounts assigned to each function including related FAS 109 deferred income tax amounts.

Schedule Page: 300 Line No.: 19 Column: b

Line 19, 454 Rent from Electric Property, includes:

1.	WI Bell, Inc., dba AT&T (WI)	$3,503,181
2.	Various Cable TV Companies (WI)	1,262,693
3.	Other Telephone Companies (WI)	287,205
4.	Various Fiber Optic (WI)	355,280
5.	Various Telephone Companies (MI)	200,649
6.	Various Cable TV Companies (MI)	55,118
7.	Various Fiber Optic (MI)	9,756
8.	We Power Ground Lease	733,102
9.	T-Mobile	492,480
10.	Verizon Wireless	367,200
11.	AT&T Mobility	227,880
12.	Sprint Spectrum	206,790
13.	Sprint PCS	89,759
14.	Michigamme Reservoir	75,398
15.	Empower Credit Union	62,802
16.	Braeger Chevrolet	34,020
17.	Border States Industries Inc	87,512
18.	Nextel Communications	27,000
19.	E-Z Paintr Corporation	23,033
20.	American Transmission Company	20,350
21.	Miscellaneous (Less than $20,000)	315,018
	Total Account 454	$8,436,226

Schedule Page: 300 Line No.: 21 Column: b

Line 21, 456 Other Electric Revenue includes:

1.	Nox Escrow Adjustment (WI)	$(2,870,131)
2.	Coal Combustion Product(WI)	1,155,916
3.	Generating Svcs - Ancillary (WI)	0
4.	Generating Svcs - Miscellaneous (WI)	214,464
5.	Mine Coal Deliveries (MI)	1,196,688
6.	Hydro Camp / Coal Combustion Product(MI)	1,247,124
7.	Discount on MI Sales and Use Tax	7,757
8.	Discount on WI Sales and Use Tax	12,000
9.	Coal Revenue (WI)	156,220
10.	Generating Svcs - Ancillary (MI)	25,406
11.	Edison Sault MISO Asset Owner Charge	0
12.	Generating Svcs - Miscellaneous (MI)	216,586
13.	Generating Svcs - Ancillary - Other	669,461
14.	Gypsum Sales (WI)	223,099
15.	Hydro Camp Site Rental (WI)	3,302
16.	Levelization of Tranmission Revenue	0
17.	SO2 Emissions	4,360,000
18.	Off System Gas Sales	4,010
19.	Miscellaneous (WI)	113,331
20.	MI Act 295 Renewable Energy True-Up	(1,519,673)
21.	Lake Michigan Funding - WI	0
22.	Deferred Nuclear Fuel Settlement	28,757,200
23.	EW 5 Sale WI Cost & Benefit Net Liab	(6,161,352)
24.	CSAPR Emission Allowance	5,457,696
	TOTAL	$33,269,104

Schedule Page: 304.1 Line No.: 30 Column: a

All rate schedules in Michigan and Wisconsin have a fuel adjustment clause.

Estimated additional revenue pursuant to fuel adjustment is $118,992,484. There was a ($15,000,000) Fuel Reserve recorded for Wisconsin retail customers. Estimated additional revenue net of WI Fuel Reserve is $103,992,484. This includes a fuel increase of $26,091,564 for WI retail rates that is offset by Department of Energy settlement refund.

Total Residential	$ 32,356,386
Total Farm	$ 809,427
Total Small Commercial	$ 36,848,795
Total Large Commercial	$ 33,515,133
Total Street/Hwy Lighting	$ 462,743
Total	$ 103,992,484

All rate schedules in Michigan and Wisconsin had a Department of Energy settlement refund.

The reduction in revenue pursuant to the Department of Energy settlement refund is $28,757,200 for our retail customers. Of this amount $26,091,564 is offset by an increase in fuel for Wisconsin retail rates.

Total Residential	$ 8,720,074
Total Farm	$ 214,136
Total Small Commercial	$ 9,525,608
Total Large Commercial	$ 10,131,298
Total Street/Hwy Lighting	$ 166,084
Total	$ 28,757,200

The increase in revenue pursuant to the Renewable Energy Program Premiums is $2,000,845.

Total Residential	$ 1,241,416
Total Farm	$ 11,917
Total Small Commercial	$ 317,645
Total Large Commercial	$ 429,867
Total	$ 2,000,845

Schedule Page: 310 Line No.: 2 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310 Line No.: 2 Column: i
Prior Year Annual Energy True-up

Schedule Page: 310 Line No.: 4 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310 Line No.: 4 Column: i
Prior Year Annual Energy True-up

Schedule Page: 310 Line No.: 6 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310 Line No.: 6 Column: i
Prior Year Annual Energy True-up

Schedule Page: 310 Line No.: 8 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310 Line No.: 8 Column: i
Prior Year Annual Energy True-up

Schedule Page: 310 Line No.: 10 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310 Line No.: 10 Column: i
Prior Year Annual Energy True-up

Schedule Page: 310 Line No.: 11 Column: j
Stand By Service Charges

Schedule Page: 310 Line No.: 12 Column: h
Prior year Annual Capacity True-up

Schedule Page: 310 Line No.: 12 Column: i
Prior Year Annual Energy True-up

Schedule Page: 310 Line No.: 14 Column: j
Distribution Facility Charge and Customer Charge

Schedule Page: 310.1 Line No.: 2 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310.1 Line No.: 2 Column: i
Prior Year Annual Energy True-up and Prior Year Energy Rate Part 1 true-up (December)

Schedule Page: 310.1 Line No.: 4 Column: j
Customer Charge

Schedule Page: 310.1 Line No.: 6 Column: h
Prior Year Annual Capacity Rate True-up

Schedule Page: 310.1 Line No.: 6 Column: i
Prior Year Annual Energy Rate True-up and Prior Month Energy Rate Part 1 True-up (December)

Schedule Page: 310.1 Line No.: 7 Column: j
Gross Receipts Tax on Energy and Capacity Sales, Meter Service Charge and Accounting Accrual for Fuel Charges

Schedule Page: 310.1 Line No.: 8 Column: h
Prior year True-up on Capacity rate

Schedule Page: 310.1 Line No.: 8 Column: i
Prior Year True-up on Energy Rate

Schedule Page: 310.1 Line No.: 8 Column: j
Prior Year Gross Receipts tax on Annual True-up

Schedule Page: 310.1 Line No.: 9 Column: j
Gross Receipts Tax on Energy and Capacity Sales; Accrual for Rate True-up and Fuel

Schedule Page: 310.1 Line No.: 10 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310.1 Line No.: 10 Column: i
Prior Year Annual Energy Rate Part 1 True-up and Prior Month Energy Rate Part 1 True-up

(December)

Schedule Page: 310.1 Line No.: 10 Column: j

Prior Year Gross Receipts Tax on Annual True-up

Schedule Page: 310.1 Line No.: 11 Column: j

Accounting Adjustment for Fuel Accrual

Schedule Page: 310.1 Line No.: 12 Column: h

Prior year Annual Capacity rate True-up

Schedule Page: 310.1 Line No.: 12 Column: i

Prior Year Annual Energy Rate True-up

Schedule Page: 310.1 Line No.: 13 Column: i

Prior Year Capacity Rate True-up

Schedule Page: 310.1 Line No.: 14 Column: j

Gross Receipts Tax on Energy and Capacity Sales, Accrual for Rate True-up and Fuel

Schedule Page: 310.2 Line No.: 1 Column: h

Prior Year Annual Capacity Rate True-up

Schedule Page: 310.2 Line No.: 1 Column: i

Prior Year Annual Energy Rate True-up; Prior Year Energy Rate Part 1 True-up (December) and Prior Year Exhibit C True-up (December)

Schedule Page: 310.2 Line No.: 1 Column: j

Prior Year Gross Receipts Tax True-up

Schedule Page: 310.2 Line No.: 2 Column: j

Gross Receipts Tax on Energy and Capacity Sales, and Accounting Adjustment for Fuel accrual and Rate True-up

Schedule Page: 310.2 Line No.: 8 Column: j

Sale of MISO Ancillary Service Products - Regulation Service, Spinning Reserves, and Supplemental Reserves

Schedule Page: 310.2 Line No.: 9 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 310.2 Line No.: 9 Column: j

Prior Year Adjustments for Sale of MISO Ancillary Service Products - Regulation Service, Spinning Reserves, and Supplemental Reserves.

Schedule Page: 310.3 Line No.: 3 Column: a

In 2012 WE sold energy to Wisconsin and Non-Wisconsin based companies. During 2012 Wisconsin based sales consisted of 985,718 mwhs and $108,521,323 and Non-Wisconsin based sales consisted of 2,987,556 mwhs and $110,683,345.

OS=OTHER SERVICE: Consisted primarily of sales activites in the MISO and PJM RTO markets and sale of General Purpose Energy.

FERC MWH Netting Difference: Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2012 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	MWH		MWH
FERC Form 1 Purchases	12,476,598	FERC Form 1 Sales (Non-RQ)	2,406,683
MWH Netting Adjustment	(764,272)	MWH Netting Adjustment	(764,272)
PSCW Purchases	11,712,326	PSCW Sales (Non-RQ)	1,642,411

FOOTNOTE DATA

	Dollars		Dollars
FERC Form 1 Purchases	570,305,486	FERC Form 1 Sales (Non-RQ)	74,900,966 *
MWH Netting Adjustment	(21,560,776)	MWH Netting Adjustment	(21,560,776)
PSCW Purchases	548,744,710	PSCW Sales (Non-RQ)	53,340,190

*The Non-RQ dollar total in the body of the FERC page = $78,684,543. This amount includes out-of-period adjustments or "true-ups" (AD) of $3,783,577 related to the Company's sales to Municipalities.

Schedule Page: 320 Line No.: 11 Column: b

Account 507 Steam Power Generation Rents, and account 550 Other Power Generation Rents, reflect Power The Future (PTF) expense of $262,834,055 and $110,713,637 respectively in 2012, for a total actual PTF related generation rent expense of $373,547,692 for the year.

The actual PTF related O&M expense consists of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power to WEPCO plus an amortization of prepaid lease amounts. Total company PTF related O&M expense would have totaled $439,281,463 in 2012 if the Wisconsin regulatory treatment did not exist. The difference between the $373,547,692 actual booked expense and the proforma $439,281,463 expense equals a $65,733,771 adjustment to increase the total 2012 PTF related expense to remove the PSCW regulatory escrow accounting treatment.

In addition, this $65,733,771 amount should be adjusted downward by $5,862,969 to reflect a one-time flow through, on a total company basis, PTF-related Bechtel liquidated damages award. The net adjustment for PTF billings would then be an increase of $59,870,802.

Schedule Page: 320 Line No.: 11 Column: c

Account 507, Steam Power Generation Rents, and account 550, Other Power Generation Rents, reflect Power The Future (PTF) expense of $267,042,448 and $105,187,595 respectively in 2011, for a combined total actual generation rent expense of $372,230,043 for the year.

The actual rent expense in these accounts consists of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power plus an amortization of prepaid lease amounts. Total company We Power operating lease billings and amortization of prepaid lease amounts would have totaled $446,809,734 for 2011 on a GAAP basis if the Wisconsin regulatory treatment did not exist. The difference between the $372,230,043 actual booked expense and $446,809,734 total prospective billings plus amortization equals a $74,579,691 adjustment to increase the total 2011 expense in accounts 507 and 550 to remove the PSCW regulatory escrow accounting treatment.

Schedule Page: 320 Line No.: 66 Column: b

See footnote on Schedule Page 320, line 11, coumn (b).

Schedule Page: 320 Line No.: 66 Column: c

See footnote on Schedule Page 320, line 11, column (c).

Schedule Page: 320 Line No.: 77 Column: b

Account 556 "System Control and Load Dispatching Services" includes NERC Assessment Fees in the amount of $762,763.

Schedule Page: 320 Line No.: 77 Column: c

Account 556 "System Control and Load Dispatching includes NERC Assessment Fees in the amount of $652,295.

Schedule Page: 320 Line No.: 88 Column: b

Account 561.4 "Scheduling, System Control and Dispatch Services" includes the following charges:

Balancing Authority Costs	2,769,622.77
MISO Schedule 1	3,557,035.66
MISO Schedule 24 Allocation Amt.	707,673.94
MISO SChedule 24 Distribution Amt.	2,561,272.48-
	4,473,059.89

Schedule Page: 320 Line No.: 88 Column: c

Account 561.4 "Scheduling, System Control and Dispatch Services" includes the following charges:

Balancing Authority Costs	2,618,031.68
MISO Schedule 1	2,982,787.34
MISO Schedule 24 Allocation Amt.	673,536.97

FOOTNOTE DATA

MISO Schedule 24 Distribution Amt.	2,476,516.05-
Total	3,797,839.94

Schedule Page: 326 Line No.: 2 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326 Line No.: 3 Column: l

PPA for RRC only

Schedule Page: 326 Line No.: 5 Column: j

Includes a Performance Bonus Accrual for 2012 of $350,000

Schedule Page: 326 Line No.: 6 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326 Line No.: 6 Column: j

Includes a reversal of the 2011 Performance Bonus Accrual of ($1,075,695.19)

Schedule Page: 326 Line No.: 7 Column: g

Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of 233,974 MWh.

Schedule Page: 326 Line No.: 7 Column: k

Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of $6,066,479.

Schedule Page: 326 Line No.: 7 Column: l

Letter of Credit Fees

Schedule Page: 326 Line No.: 8 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326 Line No.: 11 Column: a

Accounting Adjustment relates to prior years Resettlement Statements received in the current year.

Schedule Page: 326 Line No.: 12 Column: l

6-year amortization beginning January 2008 for MISO Day 2 Costs; extended to 8-year amortization beginning January 2010. Currently amortizing the 12/31/2012 unamortized balance over 6 years based on the 2013 test year order.

Schedule Page: 326 Line No.: 13 Column: l

6-year amortization beginning January 2008 for UPPCO Settlement; changed to 2-year amortization beginning January 2010. Currently amortizing the unamortized balances as of 12/31/2012 over 2 years.

Schedule Page: 326 Line No.: 14 Column: l

6-year amortization beginning January 2008 for DOE SWU Settlement; changed to 2-year amortization beginning January 2010. Currently amortizing the unamortized balances as of 12/31/2012 over 2 years.

Schedule Page: 326.1 Line No.: 1 Column: l

PPA for RRC only

Schedule Page: 326.1 Line No.: 2 Column: j

This is the fixed cost per mw capacity charge

Schedule Page: 326.1 Line No.: 7 Column: l

PPA for RRC only

Schedule Page: 326.3 Line No.: 3 Column: a

Wisconsin purchases consist of:

		Mwh
MegaWatt hours purchased		1,240,970
		Dollars
Demand Charges	$	45,027,292
Energy Charges	$	34,181,221

Other Charges	$	4,857,402
Total		$84,065,915

Schedule Page: 326.3 Line No.: 5 Column: a

The Other Service category could include purchases of General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, Joint Operating Agreement--Balance of Requirements, Firm-Liquidated Damages, and Surplus Energy.

Schedule Page: 326.3 Line No.: 6 Column: a

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	PURCHASES	**NON-RQ SALES**
	Mwh	**Mwh**
FERC Form 1 Amount	12,476,598	2,406,684
MWH Netting Adjustment	(764,272)	(764,272)
PSCW Amount	11,712,326	1,642,412

		Dollars		**Dollars**
FERC Form 1 Amount	$	570,305,486	$	74,900,966
MWH Netting Adjustment	$	(21,560,776)	$	(21,560,776)
PSCW Amount	$	548,744,710	$	53,340,190

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: g

Other charges consist of Schedule 2 - Reactive Supply & Voltage Control, Schedule 10 - MISO Administrative Cost Adder, Schedule 26 - Network Upgrade, Schedule 26A - Multi-Value Project Cost Recovery, and Schedule 43 - System Support Resources.

Schedule Page: 332 Line No.: 2 Column: g

Other charges consist of Schedule 2 - Reactive Supply & Voltage Control and Schedule 6 - Black Start Services.

Schedule Page: 332 Line No.: 3 Column: g

Other charges consist of amounts for amortization of Regulatory Asset and Regulatory Liability dollars per the Public Service Commision of Wisconsin Rate Order.

FOOTNOTE DATA

Schedule Page: 398 Line No.: 1 Column: c

For all units of measure, we are combining different Independent System Operators, and these ISO's do not use the same unit of measurrement. Therefore, we are unable to display a single common unit of measure.

Schedule Page: 398 Line No.: 7 Column: d

Consists of Schedule 1 and Schedule 2 true-ups from MISO, which are co-mingled and sent under a seperate schedule.

General Footnote: Counterparties in which ancillary services were purchased and/or sold are: MISO and PJM.

Schedule Page: 401 Line No.: 10 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	PURCHASES	NON-RQ SALES
	Mwh	**Mwh**
FERC Form 1 Amount	12,476,598	2,406,684
MWH Netting Adjustment	(764,272)	(764,272)
PSCW Amount	11,712,326	1,642,412
	Dollars	**Dollars**
FERC Form 1 Amount	$ 570,305,486	$ 74,900,966
MWH Netting Adjustment	$ (21,560,776)	$ (21,560,776)
PSCW Amount	$ 548,744,710	$ 53,340,190

Schedule Page: 401 Line No.: 24 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	PURCHASES	NON-RQ SALES
	Mwh	**Mwh**
FERC Form 1 Amount	12,476,598	2,406,684
MWH Netting Adjustment	(764,272)	(764,272)
PSCW Amount	11,712,326	1,642,412
	Dollars	**Dollars**
FERC Form 1 Amount	$ 570,305,486	$ 74,900,966
MWH Netting Adjustment	$ (21,560,776)	$ (21,560,776)
PSCW Amount	$ 548,744,710	$ 53,340,190

Schedule Page: 401 Line No.: 27 Column: b

Transmission losses are financially settled in the MISO Market. Average transmission

losses for the WEC LBA in the ATC LLC system were estimated to be 1.79% for 2012

Schedule Page: 401 Line No.: 29 Column: b

There were zero Mwh's of marginally priced non-firm sales.

Schedule Page: 401 Line No.: 29 Column: d

The following footnote is the amount of non-firm load available at the time of the system peak for each month.

Month	Total Non-Firm Load Available at Time of System Peak (MW)	Total Non-Firm Load of Actual Interruption at Time of System Peak (MW)
January	448.5	0.0
February	443.5	0.0
March	492.4	0.0
April	454.6	0.0
May	462.0	0.0
June	417.7	0.0
July	476.0	0.0
August	440.0	0.0
September	408.8	0.0
October	496.5	0.0
November	503.4	0.0
December	470.1	0.0
Average	459.5	0.0

Note: Marginal Capacity Cost (based on cost of combustion turbine) is estimated to be $78.77 /kW-Year (as filed in PSCW Docket 05-UR-104).

The following footnote details WPPI's Scheduled MW during the hour of WEP's monthly peak as reported on page 401b and WPPI's nominated MW.

2012 WPPI Scheduled and Nominated Demands

Month	Scheduled Mw	Nominated Mw
January	170	228
February	140	228
March	80	228
April	228	228
May	228	228
June	178	178
July	178	178

August	178	178
September	178	178
October	178	178
November	178	178
December	178	178

Intentionally Left Blank

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234, 272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule	Page No.
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219, 336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

Schedule	Page No.
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337, 401-429

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

Schedule	Page No.
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234, 272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

Intentionally Left Blank

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,613,292,316	3,727,217,781	1
Operating Expenses:			
Operating Expenses (401)	2,374,346,235	2,666,731,286	2
Maintenance Expenses (402)	256,726,593	240,362,954	3
Depreciation Expense (403)	227,606,149	212,161,989	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	26,772,717	4,919,442	6
Amort. Of Utility Plant Acq. Adj. (406)	0	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	3,253,404	3,253,404	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	0	0	11
Taxes Other Than Income Taxes (408.1)	134,645,404	126,543,890	12
Income Taxes - Federal (409.1)	(18,301,454)	(135,304,876)	13
Income Taxes - Other (409.1)	2,556,346	2,923,708	14
Provision for Deferred Income Taxes (410.1)	1,314,139,284	1,379,083,872	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	1,134,637,975	1,115,135,316	16
Investment Tax Credit Adj. - Net (411.4)	(968,618)	(3,766,241)	17
Less: Gains from Disp. Of Utility Plant (411.6)	2,601	423,202	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	**3,186,135,484**	**3,381,350,910**	
Net Operating Income	**427,156,832**	**345,866,871**	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	0	0	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	(50)	244	24
Revenues From Nonutility Operations (417)	3,047	3,069	25
Less: Expenses of Nonutility Operations (417.1)	14,530	(28,019)	26
Nonoperating Rental Income (418)	123,754	908,039	27
Equity in Earnings of Subsidiary Companies (418.1)	(207,211)	(314,454)	28
Interest and Dividend Income (419)	(332,242)	(346,127)	29
Allowance for Other Funds Used During Construction (419.1)	34,928,054	59,218,240	30
Miscellaneous Nonoperating Income (421)	57,642,620	56,966,227	31
Gain on Disposition of Property (421.1)	554,152	2,435,879	32
Total Other Income	**92,697,694**	**118,898,648**	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	1,220,659	24,529	33
Miscellaneous Amortization (425)			34
Donations (426.1)	6,705,240	322,476	35
Life Insurance (426.2)			36
Penalties (426.3)	2,000	(138,322)	37
Exp. For Certain Civic, Political & Related Activities (426.4)	1,236,646	1,223,231	38

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)	1,061,823	1,590,684	39
Total Other Income Deductions	**10,226,368**	**3,022,598**	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)	692,700	357,000	40
Income Taxes-Federal (409.2)	10,834,363	16,848,793	41
Income Taxes-Other (409.2)	2,239,043	6,164,139	42
Provision for Deferred Inc. Taxes (410.2)	60,149,914	35,256,279	43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)	44,038,800	30,198,919	44
Investment Tax Credit Adj.-Net (411.5)	(137,280)	(137,280)	45
Less: Investment Tax Credits (420)			46
Total Taxes Applicable to Other Income and Deductions	**29,739,940**	**28,290,012**	
Net Other Income and Deductions	**52,731,386**	**87,586,038**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	119,647,346	112,951,250	47
Amort. of Debt. Disc. And Expense (428)	3,790,745	2,101,603	48
Amortization of Loss on Reaquired Debt (428.1)	0	0	49
Less: Amort. of Premium on Debt-Credit (429)	0	0	50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)	0	0	51
Interest on Debt to Assoc. Companies (430)	0	0	52
Other Interest Expense (431)	3,666,731	3,418,030	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	14,545,214	24,660,308	54
Total Interest Charges	**112,559,608**	**93,810,575**	
Income Before Extraordinary Items	**367,328,610**	**339,642,334**	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)	0	0	55
Less: Extraordinary Deductions (435)	0	0	56
Net Extraordinary Items:	**0**	**0**	
Income Taxes-Federal and Other (409.3)			57
Extraordinary Items After Taxes	**0**	**0**	
Net Income	**367,328,610**	**339,642,334**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	11,868,477,838	10,784,317,774	1
Construction Work in Progress (107)	289,023,144	902,410,856	2
Total Utility Plant:	**12,157,500,982**	**11,686,728,630**	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	3,679,132,989	3,516,322,919	3
Net Utility Plant:	**8,478,367,993**	**8,170,405,711**	
Nuclear Fuel in Process of Ref., Conv.,Enrich.,and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Net Nuclear Fuel:	**0**		
Net Utility Plant:	**8,478,367,993**	**8,170,405,711**	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	15,362,823	15,478,234	12
Less: Accum. Prov. for Depr. And Amort. (122)	3,493,399	3,529,807	13
Investments in Associated Companies (123)	0	0	14
Investments in Subsidiary Companies (123.1)	2,494,034	2,701,245	15
Noncurrent Portion of Allowances			16
Other Investments (124)	332,640,430	307,504,590	17
Sinking Funds (125)	225,749	222,802	18
Depreciation Fund (126)	0	0	19
Amortization Fund - Federal (127)	0	0	20
Other Special Finds (128)	0	0	21
Special Funds (129)			22
Long-Term Portion of Derivative Assets (175)	570,832	2,495,363	23
Long-Term Portion of Derivative Assets - Hedges (176)			24
Total Other Property and Investments	**347,800,469**	**324,872,427**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	34,001,383	12,681,774	25
Special Deposits (132-134)	0	0	26
Working Fund (135)	3,425	11,425	27
Temporary Cash Investments (136)	0	0	28
Notes Receivable (141)	0	0	29
Customer Accounts Receivable (142)	282,662,155	294,148,147	30
Other Accounts Receivable (143)	(19,285,914)	22,759,926	31
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	36,772,227	36,938,454	32
Notes Receivable from Associated Companies (145)	0	0	33
Accounts Receivable from Assoc. Companies (146)	5,539,822	30,539,999	34
Fuel Stock (151)	165,322,284	169,013,450	35
Fuel Stock Expenses Undistributed (152)	0	0	36
Residuals (Elec) and Extracted Products (153)	0	0	37
Plant Materials and Operating Supplies (154)	115,784,895	106,494,279	38
Merchandise (155)	8,136	8,845	39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Other Materials and Supplies (156)	0	0	40
Nuclear Materials Held for Sale (157)	0	0	41
Allowances (158.1 and 158.2)	0	0	42
Less: Noncurrent Portion of Allowances			43
Stores Expense Undistributed (163)	2,814,000	3,460,000	44
Gas Stored Underground - Current (164.1)	27,221,135	38,977,008	45
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	1,041,764	1,218,524	46
Prepayments (165)	129,117,929	123,437,354	47
Advances for Gas (166-167)	0	0	48
Interest and Dividends Receivable (171)	0	0	49
Rents Receivable (172)	0	0	50
Accrued Utility Revenues (173)	213,783,800	200,521,283	51
Miscellaneous Current and Accrued Assets (174)	4,773,042	60,158,240	52
Derivative Instrument Assets (175)	16,786,949	19,219,284	53
(Less) Long-Term Portion of Derivative Instrument Assets (175)	570,832	2,495,363	54
Derivative Instrument Assets - Hedges (176)			55
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			56
Total Current and Accrued Assets	**942,231,746**	**1,043,215,721**	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	2,268,885	3,311,227	57
Extraordinary Property Losses (182.1)			58
Unrecovered Plant and Regulatory Study Costs (182.2)			59
Other Regulatory Assets (182.3)	1,501,048,723	1,275,944,216	60
Prelim. Survey and Investigation Charges (Electric) (183)			61
Preliminary Natural Gas Survey and Investigation Charges (183.1)			62
Other Preliminary Survey and Investigation Charges (183.2)			63
Clearing Accounts (184)	1,335,948	1,687,673	64
Temporary Facilities (185)			65
Miscellaneous Deferred Debits (186)	165,036,431	164,727,864	66
Def. Losses from Disposition of Utility Plt. (187)			67
Research, Devel. And Demonstration Expend. (188)	0	0	68
Unamortized Loss on Reaquired Debt (189)			69
Accumulated Deferred Income Taxes (190)	358,771,013	286,097,540	70
Unrecovered Purchased Gas Costs (191)			71
Total Deferred Debits	**2,028,461,000**	**1,731,768,520**	
Total Assets and Other Debits	**11,796,861,208**	**11,270,262,379**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	332,893,270	332,893,270	72
Preferred Stock Issued (204)	30,449,800	30,449,800	73
Capital Stock Subscribed (202, 205)			74
Stock Liability for Conversion (203, 206)			75
Premium on Capital Stock (207)	153,089,947	153,089,947	76
Other Paid-In Capital (208-211)	791,344,983	788,552,079	77
Installments Received on Capital Stock (212)			78
(Less) Discount on Capital Stock (213)	0	0	79
(Less) Capital Stock Expense (214)	0	0	80
Retained Earnings (215, 215.1, 216)	2,086,608,771	1,899,847,939	81
Unappropriated Undistributed Subsidiary Earnings (216.1)	2,493,934	2,701,145	82
Less: Reaquired Capital Stock (217)			83
Accumulated Other Comprehensive Income (219)			84
Total Proprietary Capital	**3,396,880,705**	**3,207,534,180**	
LONG-TERM DEBT			
Bonds (221)	2,535,000,000	2,285,000,000	85
(Less) Reaquired Bonds (222)	0	0	86
Advances from Associated Companies (223)	0	0	87
Other Long-Term Debt (224)	0	0	88
Unamortized Premium on Long-Term Debt (225)	0	0	89
(Less) Unamortized Discount on Long-Term Debt-Debit (226)	19,195,034	18,260,936	90
Total Long-Term Debt	**2,515,804,966**	**2,266,739,064**	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)	2,703,034,460	2,716,549,286	91
Accumulated Provision for Property Insurance (228.1)			92
Accumulated Provision for Injuries and Damages (228.2)	3,087,206	3,762,127	93
Accumulated Provision for Pensions and Benefits (228.3)	365,144,807	337,891,939	94
Accumulated Miscellaneous Operating Provisions (228.4)	7,236,565	6,371,314	95
Accumulated Provision for Rate Refunds (229)			96
Long-Term Portion of Derivative Instrument Liabilities (244)		390,920	97
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			98
Asset Retirement Obligations (230)	41,535,815	52,878,808	99
Total Other Noncurrent Liabilities	**3,120,038,853**	**3,117,844,394**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	105,495,626	351,987,335	100
Accounts Payable (232)	320,377,099	278,275,904	101
Notes Payable to Associated Companies (233)	0	0	102
Accounts Payable to Associated Companies (234)	74,674,028	76,364,921	103
Customer Deposits (235)	22,630,147	24,676,215	104
Taxes Accrued (236)	2,610,977	(88,442,899)	105
Interest Accrued (237)	16,477,436	16,128,351	106
Dividends Declared (238)	66,747	66,747	107
Matured Long-Term Debt (239)	0	0	108
Matured Interest (240)	0	0	109
Tax Collections Payable (241)	5,001,917	4,954,448	110
Miscellaneous Current and Accrued Liabilities (242)	130,900,658	165,942,416	111
Obligations Under Capital Leases-Current (243)	57,023,937	37,901,099	112
Derivative Instrument Liabilities (244)	503,327	4,708,862	113

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED LIABILITIES			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)		390,920	114
Derivative Instrument Liabilities - Hedges (245)			115
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			116
Total Current and Accrued Liabilities	**735,761,899**	**872,172,479**	
DEFERRED CREDITS			
Customer Advances for Construction (252)	47,760,302	62,729,363	117
Accumulated Deferred Investment Tax Credits (255)	27,322,333	28,428,231	118
Deferred Gains from Disposition of Utility Plant (256)			119
Other Deferred Credits (253)	7,113,438	11,811,695	120
Other Regulatory Liabilities (254)	60,347,602	124,860,413	121
Unamortized Gain on Reaquired Debt (257)	0	0	122
Accumulated Deferred Income Taxes-Accel. Amort. (281)	0	0	123
Accumulated Deferred Income Taxes-Other Property (282)	1,761,150,957	1,480,649,774	124
Accumulated Deferred Income Taxes-Other (283)	124,680,153	97,492,786	125
Total Deferred Credits	**2,028,374,785**	**1,805,972,262**	
Total Liabilities and Other Credits	**11,796,861,208**	**11,270,262,379**	

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	367,328,610	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	260,803,900	4
Amortization of:		5
Debt Premium, Discount and Expense	(513,798)	6
		7
Deferred Income Taxes (Net)	195,612,423	8
Investment Tax Credit Adjustment (Net)	(1,105,898)	9
Net (Increase) Decrease in Receivables	77,642,498	10
Net (Increase) Decrease in Inventory	6,979,893	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	41,465,252	13
Net (Increase) Decrease in Other Regulatory Assets	(225,104,507)	14
Net (Increase) Decrease in Other Regulatory Liabilities	(69,447,974)	15
(Less) Allowance for Other Funds Used During Construction	34,928,054	16
(Less) Undistributed Earnings from Subsidiary Companies	(207,211)	17
Other (provide details in footnote):	(6,407,721)	18
Increase (Decrease) in Other Misc Current Liabilities	(2,669,096)	19
Other, net	196,286,099	20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	**806,148,838**	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(594,083,507)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant	(31,236,754)	28
Gross Additions to Nonutility Plant	115,411	29
(Less) Allowance for Other Funds Used During Construction	(34,928,054)	30
Other (provide details in footnote):	14,545,214	31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	**(575,731,582)**	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)	683,900	37
Investment in American Transmission Company	(13,824,000)	38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
Change in Restricted Cash	42,849,827	43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)		45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
Other, net	(62,170,721)	54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	**(608,192,576)**	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	250,000,000	61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):		64
Capital Contribution from Parent	0	65
Net Increase in Short-Term Debt (c)		66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)	**250,000,000**	70
		71
Payments for Retirement of:		72
Long-term Debt (b)		73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):	622,043	76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
		77
Net Decrease in Short-Term Debt (c)	(246,491,708)	78
		79
Dividends on Preferred Stock	(1,202,988)	80
Dividends on Common Stock	(179,572,000)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	**(176,644,653)**	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	**21,311,609**	86
		87
Cash and Cash Equivalents at Beginning of Year	12,693,199	88
		89
Cash and Cash Equivalents at End of Year	34,004,808	90

Intentionally Left Blank

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
			1
Utility Plant in Service			2
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	**9,512,124,975**	8,171,184,013	3
Property Under Capital Leases	**2,340,214,105**	2,340,214,105	4
Plant Purchased or Sold	**282,100**	282,100	5
Completed Construction not Classified	**0**		6
Experimental Plant Unclassified	**0**		7
Total In Service	**11,852,621,180**	**10,511,680,218**	8
Leased to Others	**0**		9
Held for Future Use	**5,187,992**	5,065,486	10
Construction Work in Progress	**289,023,144**	268,380,757	11
Acquisition Adjustments	**10,668,666**	10,668,666	12
Total Utility Plant	**12,157,500,982**	**10,795,795,127**	13
Accum Prov for Depr, Amort, & Depl	**3,679,132,989**	2,938,030,412	14
Net Utility Plant	**8,478,367,993**	**7,857,764,715**	15
			16
Detail of Accum Prov for Depr, Amort & Depl in Service			17
Depreciation	**3,669,668,406**	2,931,523,159	18
Amort & Depl of Producing Nat Gas Land/land Right	**0**		19
Amort of Underground Storage Land/Land Rights	**0**		20
Amort of Other Utility Plant	**9,464,583**	6,507,253	21
Total In Service	**3,679,132,989**	**2,938,030,412**	22
Leased to Others			23
Depreciation	**0**		24
Amortization and Depletion	**0**		25
Total Leased to Others	**0**	**0**	26
Held for Future Use			27
Depreciation	**0**		28
Amortization	**0**		29
Total Held for Future Use	**0**	**0**	30
Abandonment of Leases (Natural Gas)	**0**		31
Amort of Plant Acquisition Adj	**0**		32
Total Accum Prov	**3,679,132,989**	**2,938,030,412**	33

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

Gas (d)	Steam (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
					1
					2
950,164,598	95,498,556			295,277,808	3
					4
					5
					6
					7
950,164,598	**95,498,556**	**0**	**0**	**295,277,808**	8
					9
122,506					10
3,111,284	(2,428,451)			19,959,554	11
					12
953,398,388	**93,070,105**	**0**	**0**	**315,237,362**	13
563,849,897	52,009,655			125,243,025	14
389,548,491	**41,060,450**	**0**	**0**	**189,994,337**	15
					16
					17
560,892,567	52,009,655			125,243,025	18
					19
					20
2,957,330				0	21
563,849,897	**52,009,655**	**0**	**0**	**125,243,025**	22
					23
					24
					25
0	**0**	**0**	**0**	**0**	26
					27
					28
					29
0	**0**	**0**	**0**	**0**	30
					31
					32
563,849,897	**52,009,655**	**0**	**0**	**125,243,025**	33

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Invesments less than $1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)	
Acct. 123 - Investment in Associated Companies			
			1
Acct. 123.1 - Investment in Subsidiary Companies			
123198-Investment in Bostco Earnings			2
123199-Investment in Bostco	12/21/2000		3
Acct. 124 - Other Investments			
124002-Othr Inv-Non Assoc Comp North Mke St Bk			4
124004-Othr Inv-Decin Project			5
124006-Othr Inv-American Transmission Co			6
124009-Other Inv-ATC Earnings			7
124111-Othr Inv-Conservation CCE Loans WI			8
124112, 124122-Othr Inv-Conserv CCE Rebates WI			9
124119, 124129-Othr Inv-Conserv CCE Accum Amor			10
124202, 124222-Othr Inv-Conserv CLME Rebates MI			11
124219 & 124239-Othr Inv-Conserv CLME Accum Amort MI			12
124020-Restricted Cash Point Beach			13
			14
Acct. 125 - Sinking Funds			
Presque Isle Ash Landfill Perpetual Care fund			15
Acct. 126 - Depreciation Fund			
			16
Acct. 127 - Amortization Fund - Federal			
			17
Acct. 128 - Other Special Funds			
			18

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 123 - Investment in Associated Companies						
				0		1
Acct. 123 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Acct. 123.1 - Investment in Subsidiary Companies						
	2,701,145	(207,211)		**2,493,934**		2
	100			**100**		3
Acct. 123.1 Subtotal:	**2,701,245**	**(207,211)**	**0**	**2,494,034**	**0**	
Acct. 124 - Other Investments						
	20,000			**20,000**		4
	0			**0**		5
	219,403,562	13,824,000		**233,227,562**		6
	88,081,028	57,461,145	(46,149,305)	**99,392,868**		7
	0			**0**		8
	198,872,355			**198,872,355**		9
	(198,872,355)			**(198,872,355)**		10
	11,106,470			**11,106,470**		11
	(11,106,470)			**(11,106,470)**		12
	0			**0**		13
	0			**0**		14
Acct. 124 Subtotal:	**307,504,590**	**71,285,145**	**(46,149,305)**	**332,640,430**	**0**	
Acct. 125 - Sinking Funds						
	222,802		2,947	**225,749**		15
Acct. 125 Subtotal:	**222,802**	**0**	**2,947**	**225,749**	**0**	
Acct. 126 - Depreciation Fund						
				0		16
Acct. 126 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Acct. 127 - Amortization Fund - Federal						
				0		17
Acct. 127 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Acct. 128 - Other Special Funds						
				0		18
Acct. 128 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Total:	**310,428,637**	**71,077,934**	**(46,146,358)**	**335,360,213**	**0**	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)		Amount End of Year (b)		
Customer Accounts Receivable (142)				
Electric department		234,961,681		1
Gas department		25,408,003		2
Water department				3
Steam department		1,219,350		4
Other		13,858,834	*	5
	Total Utility Service:	**275,447,868**		
Merchandising, jobbing and contract work		5,343,605		6
Other		1,870,682	*	7
	Total (Acct. 142):	**282,662,155**		
Other Accounts Receivable (143)				
Officers and employees		283,644		8
Subscriptions to capital stock				9
All other (list separately items in excess of $250,000; group remaining items as Miscellaneous):				
Sales for Resale		274,232		10
Customer Nonutility Services Accounts Receivable		1,487,254		11
Dividend Receivable on Nuclear Insurance		472,790		12
Coal Revenue Accrual		349,916		13
Insurance Recoveries		469,267		14
Fly Ash and Gypsum Revenue Accrual		278,329		15
Gas Service Extension Reimbursement		420,303		16
Miscellaneous		213,779		17
Cash-in-transit		(23,535,428)		18
	Total (Acct. 143):	**(19,285,914)**		

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Accounts Receivable (Accts. 142-143) (Page F-24)

Explain any non-zero amounts under "Other," line 5.

Reclass of credit balance mainly from Budget Billing.

Explain any non-zero amounts under "Other," line 7.

Customer Accounts Receivable - True-up Accruals

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	32,226,680	4,211,774	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year	26,645,160	2,736,047		15,828		2
Collection of accts prev written off: Utility Customers	19,778,110	2,914,928		8,358		3
Other credits (explain in footnotes)						4
Total Credits:	**46,423,270**	**5,650,975**	**0**	**24,186**	**0**	
Less: Accounts written off						
Accounts written off during the year: Utility Customers	46,028,475	6,211,997		24,186		5
Other debits (explain in footnotes)						6
Total Debits:	**46,028,475**	**6,211,997**	**0**	**24,186**	**0**	
Balance End of Year:	**32,621,475**	**3,650,752**	**0**	**0**	**0**	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	**36,438,454**	0	500,000	36,938,454	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	**29,397,035**			29,397,035	2
Collection of accts prev written off: Utility Customers	**22,701,396**			22,701,396	3
Other credits (explain in footnotes)	**0**			0	4
Total Credits:	**52,098,431**	**0**	**0**	**52,098,431**	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	**52,264,658**			52,264,658	5
Other debits (explain in footnotes)	**0**			0	6
Total Debits:	**52,264,658**	**0**	**0**	**52,264,658**	
Balance End of Year:	**36,272,227**	**0**	**500,000**	**36,772,227**	
Loss on Wisconsin utility accounts					
Accounts written off	**0**			51,852,879	7
Collection of such accounts	**0**			22,612,311	8
Net Loss:				**29,240,568**	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits Account Charged (d)	Credits Amount (e)	Balance End of Year (f)	
FAS 109 Regulatory Asset - Federal	99,253,194	21,916,095	190, 282	9,013,103	**112,156,186**	1
FAS 109 Regulatory Asset - State	18,721,811	9,471,698	190, 282	6,704,845	**21,488,664**	2
Tax/Interest Assessment	4,551,149	50,608	408, 431	78,000	**4,523,757**	3
Gas Plant Clean-Up	14,359,057	1,531,826	735	1,333,217	**14,557,666**	4
LS Power Plant	73,234,323	(6,676,545)			**66,557,778**	5
Transmission Charges - WI	118,316,832	893	Various	4,244,004	**114,073,721**	6
FAS 133	14,102,974	6,296,390	Various	16,677,281	**3,722,083**	7
Pensions	476,000,147	79,012,882			**555,013,029**	8
PW Power Plant Retirement	18,049,855	1,084,435	407	3,253,404	**15,880,886**	9
Deferred MISO Day 2 Charges	24,052,767		555	4,008,794	**20,043,973**	10
Deferred MISO Day 2 WUMS Amounts	5,678,083		555	946,347	**4,731,736**	11
Energy Efficiency Gas Program	301,374	2,038,938	908	2,001,996	**338,316**	12
NOx Escrow	17,220,788		456	2,870,131	**14,350,657**	13
Marquette Interchange Escrow	195,357		467	97,679	**97,678**	14
FAS 143 ARO Accounting	48,220,185	(10,794,421)			**37,425,764**	15
OPEB FAS 158	68,013,104	(38,786,608)			**29,226,496**	16
Misc Regulatory Reserve	(17,500,000)	(20,400,000)	921		**(37,900,000)**	17
Act 141 Payments and Large Customer Refund	28,848,884	48,839,751	908	7,455,000	**70,233,635**	18
Deferred ERGS Settlement	1,666,000	1,667			**1,667,667**	19
Deferred Coal Legal Costs	29,549	1,182,443	930	1,211,992	**0**	20
PTF Capital Lease	253,016,979	100,269,535			**353,286,514**	21
Escrow PTF Costs	(5,818,540)	363,001,991	507, 550	317,952,996	**39,230,455**	22
MISO RSG Deferral	8,101,689				**8,101,689**	23
MI Energy Optimization	45,549	247,243	908	230,067	**62,725**	24
Point Beach Sale Regulatory Asset	2,563,149	(25,822)	Various		**2,537,327**	25
WI EW5 Sale FAS 109	572,351	0	190,282	0	**572,351**	26
Michigan Tax Law Change	4,147,606	0	190,282	0	**4,147,606**	27
Domestic Production Manufacturing Deduction	0	39,612,000	190,282	149,332	**39,462,668**	28
Wisconsin Fuel Deferral - 0% Band	0	5,457,696		0	**5,457,696**	29
Total:	**1,275,944,216**	**603,332,695**		**378,228,188**	**1,501,048,723**	

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
DEUTSCHE BANK - COMMERCIAL PAPER	12/20/2012	01/03/2013	0.27%	49,999,250	1
DEUTSCHE BANK - COMMERCIAL PAPER	12/27/2012	01/10/2013	0.28%	49,996,500	2
DEUTSCHE BANK - COMMERCIAL PAPER	12/28/2012	01/04/2013	0.27%	5,499,876	3
			Total:	**105,495,626**	

Intentionally Left Blank

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Revenues From Merchandising, Jobbing and Contract Work (415):			
2	0	0	1
Total (Acct. 415):	**0**	**0**	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):			
BAD DEBT NON UTILITY	(50)	244	2
Total (Acct. 416):	**(50)**	**244**	
Revenues From Nonutility Operations (417):			
BILLED RENTAL	23,884	25,886	3
ENERLINK SOFTWARE BILLED THRU CSS	(20,837)	(22,817)	4
LIGHTING CONTROL SERVICE	0	0	5
Total (Acct. 417):	**3,047**	**3,069**	
Less: Expenses of Nonutility Operations (417.1):			
MISCELLANEOUS	14,530	(28,019)	6
Total (Acct. 417.1):	**14,530**	**(28,019)**	
Nonoperating Rental Income (418):			
Operation Expense	0	(20,333)	7
Maintenance Expense	(32,412)	(31,092)	8
Rent Expense			9
Depreciation Expense	(126,810)	(125,348)	10
Amortization Expense			11
Other (specify):			
RENTAL OF ANNEX BUILDING	131,353	698,959	12
RENTAL OF ADAM TRACT	8,040	7,370	13
RENTAL RACINE TRACT	0	298,261	14
RENTAL OF BIONDI TRACT	11,640	11,640	15
RENTAL OF KRAMER TRACT	12,000	8,000	16
RENTAL OF RETZLAFF TRACT	11,175	11,450	17
RENTAL OF GUILBORD TRACT	10,725	8,595	18
RENTAL OF VELOON TRACT	10,998	10,998	19
RENTAL OF NEMETZ TRACT	10,740	10,740	20
RENTAL OF KOPETSKY TRACT	3,690	8,240	21
RENTAL OF HOPPE TRACT	9,900	9,900	22
RENTAL OF RESAG TRACT	9,000	9,000	23
RENTAL OF OBERG TRACT	780	780	24
RENTAL OF WILLIAMS TRACT	14,640	14,640	25
RENTAL OF SALM TRACT	11,125	11,125	26

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Nonoperating Rental Income (418):			
MISCELLANEOUS RENTALS	27,170	(34,886)	27
Total (Acct. 418):	**123,754**	**908,039**	
Allowance for Other Funds Used During Construction (419.1):			
CS EBPP SOFTWARE	281,688	17,038	28
CS UNIFIED CUSTOMER COMMUNICATIONS	176,129	17,630	29
CS001STS IT - SOFTWARE PLANNING	0	0	30
CS005ESS WEB SELF-SERVICE PROJECT-S	0	(3,922)	31
EO004WIT FIELD AUTOMATION SW	0	71,383	32
CS UNIFIED DESKTOP (CRM)	0	13,807	33
EN CALEDONIA CELL 10 LINER	0	17,629	34
EO GENERAL OPERATIONS WI	481	15,346	35
EO INSPECTION MAINTENANCE PROGRAMS	9,623	13,459	36
FO OC7-8 AQCS	23,584,691	41,841,101	37
FO OC 6 REPLANC SH DIVISION WALLS	0	21,809	38
FO OC5&6 BOILER MODIFICATIONS	10,715	48,113	39
FO OC6 AIR HEATER BASKET REPLACEMENT	0	15,545	40
FO OC6 CONDENSER RETUBE	0	14,197	41
FO P4 CAPITAL PROJECTS	21,611	35,081	42
FO P42 REPLACE RETRACTABLE SOOTBLOWER	0	32,539	43
FO PI CAPITAL PROJECTS	66,949	56,194	44
FO PI DUST COLLECTION SYS	0	64,755	45
FOEW005638 EW5 SCR	0	13,144	46
FO VA NOX REDUCTION	18,520	57,417	47
FOOC003386 OC DUST COLLECTION-BELTS	120,435	55,359	48
OAK CREEK CAPITAL PROJECTS	19,064	40,184	49
HE CAPITAL PROJECTS	21,038	25,283	50
FOOC004359 OC8 ID FANS VFD DRIVES R	0	0	51
EO WSS SUBSTATIONS PROJECTS	281,933	233,537	52
FOP4002320 P4 1-1 & 1-2 AIR HEATER	0	0	53
FOP4005111 P4 REPL POLISHER RESIN R	0	44,056	54
ER SPARE GSU	0	0	55
FOPI007019 PI FLEX CO INITIATIVE	0	(3,002)	56
GO WST STATIONS	13,779	26,150	57
GPMS006040 50MW BIOMASS	9,513,354	1,038,679	58
GPWIPL2 GLACIER HILLS WIND PARK	0	14,819,248	59
IT FO RADIO PROJECT	16,944	17,084	60
IT UPS1 LIFECYCLE	0	20,487	61
IT0009SINT SERVER EQUIPMENT - INTEL	0	4,416	62

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Allowance for Other Funds Used During Construction (419.1):			
IT0023ST07 NEXT DESKTOP UPGRADE-SER	0	37,155	63
IT0050MSSW MICROSOFT-OFFICE SUITE	0	124,704	64
MAIN REPLACEMENTS	42,406	44,314	65
AS CAP 5 STRUCTURES	110,104	147,250	66
EO IT SERVICES	6,287	27,134	67
SC0000C007 SC-CAP-WE01-5-STRUCTURES	19,236	0	68
SC0000C006 SC-CAP-WE01-2-MISC EQUIP	24,458	0	69
FOVA007429 VA DEMINERALIZER REFURBI	49,760	0	70
FOVA002189 VA REWIND SPARE GENERATO	31,347	0	71
FOPSCAP PS CAPITAL PROJECTS UNDER M	21,036	0	72
FOPI007310 PI COMBUSTIBLE DUST PROJ	12,640	0	73
FOPI003932 PI 7-9 COAL BUNKER DUST	34,488	0	74
FOP4008206 P4 INSTALL CATALYST LAY	11,611	0	75
FOP4007788 P4 SAT 1&2 HIGH VOLTAGE	13,310	0	76
FOP4007786 P41 REPL 345KV GENERATOR	16,441	0	77
FOP4007466 P4 COAL HANDLING EXPLOS	34,119	0	78
FOP4002321 P4 2-1 & 2-2 AIR HEATER	28,515	0	79
FOOC007994 OC5 REWIND STATOR COILS	28,656	0	80
FOOC007676 OC7 AIR HEATER OVERHAUL	12,829	0	81
FOHE007538 HE CHALK HILL UNIT 1 TU	39,617	0	82
FOGTCAP GT CAPITAL PROJECTS UNDER M	32,442	0	83
FCP4003385 P41 INSTALL LAYER CATALY	0	0	84
EO002WIT CO - IT SOFTWARE PLANING	15,241	0	85
CYOOCAP CY CAPITAL PROJECTS UNDER M	17,066	0	86
CS001AOT CS OTHER	38,281	0	87
FO P41 INSTALL CATALYST LAYER	11,860	36,524	88
FO VALLEY CAPITAL PROJECTS	12,582	22,464	89
SC CAP-WE01-PC EQUIPMENT	0	13,979	90
OTHER (UNDER 10,000)	106,768	80,970	91
Total (Acct. 419.1):	**34,928,054**	**59,218,240**	
Miscellaneous Nonoperating Income (421):			
EARNINGS FROM INVESTMENT IN ATC	57,626,845	54,916,822	92
EPRI REFUND	0	0	93
ALLCONNECT PROCEEDS	244,424	144,441	94
CARRYING COSTS ON MISO DAY 2 CHARGES	0	0	95
CARRYING COSTS ON SECTION 199 DPMD	0	1,939,593	96
CONNECTION SERVICES PROCEEDS	0	0	97
ATC INVESTMENT BASED DIFFERENCE	(165,700)	(165,700)	98

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Miscellaneous Nonoperating Income (421):			
ATC RECEIVABLE PER INTERCONNECTION AGREEMENT	27,929	154,554	99
CARRYING COST ON MI ACT 295 RENEWABLE ENERGY ESCROW	(3,685)	(2,443)	00
CARRYING COST ACCRUAL ON MI ACT 295 EO SURCHARGE	73	(39)	01
ATC CONSTRUCTION FINANCING	(13,165)	0	02
MI EW5 CARRY COST ACCRUAL	(74,101)	(21,001)	03
Total (Acct. 421):	**57,642,620**	**56,966,227**	
Gain on Disposition of Property (421.1):			
CITY OF ST. FRANCIS TRACT ADJ	0	0	04
TURNER DAM LAND SALE	0	0	05
TOWN OF FLORENCE LIABILITY	0	0	06
SAND PORTAGE TO WDNR	0	0	07
TIMBER CREEK REALTY	0	0	08
FREDONIA LAND SALE	0	0	09
92ND & COLDSPRING TRACT	0	0	10
EARL HANSEN LAND SALE	0	0	11
RACINE LAND SALE	0	0	12
FORMER WATERLOO SITE	0	0	13
EDITHTON LAND SALE	0	0	14
PETER GEORGE LAND SALE	0	0	15
FREDONIA LAND SALE	0	0	16
CZERWINSKI TRACT	0	0	17
MDNR LAND SALE	0	2,318,480	18
PETER GEORGE TRACT LAND SALE	0	87,197	19
DALGARD TRACT PARTIAL SALE	0	11,920	20
ADJUSTMENTS TO PRIOR YEARS SALES	0	(5,840)	21
LAND SALES CLEAN UP	0	0	22
SALE TO OCONOMOWOC UTILITIES	141,401	0	23
SALE TO ALLIANT UTILITIES - SPRINGDALE	184,063	0	24
SALE TO ALLIANT ENERGY - NEENAH	11,706	0	25
FORMER RYAN ROAD SALE	27,844	0	26
SYDNEY TERMINAL LAND SALE	73,688	0	27
FORMER CEDAR GROVE LAND SALE	28,598	0	28
FORMER SULLIVAN LAND SALE	38,308	0	29
NON-REFUNDABLE EARNEST MONEY	23,386	0	30
OTHER (UNDER 10,000)	25,158	24,122	31
Total (Acct. 421.1):	**554,152**	**2,435,879**	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Loss on Disposition of Property (421.2):			
FORMER GRAND SS LAND SALE	0	24,506	32
MISC ADJUSTMENTS	11,329	23	33
RAGON TRACT (KENOSHA SERVICE CENTER) LAND RETIRED	19,914	0	34
KENOSHA PROPERTIES WRITE-OFF	17,163	0	35
RACINE GAS OFFICE WRITE-OFF	172,253	0	36
CALUMET SERVICE CENTER IMPAIRMENT	1,000,000	0	37
LAKE GENEVA WRITE OFF	0	0	38
Total (Acct. 421.2):	**1,220,659**	**24,529**	
Amort. of Debt. Disc. And Expense (428):			
DEBT DISCOUNT 2.95% DUE SEP 15, 2021	503,100	146,738	39
DEBT EXPENSE 2.95% DUE SEP 15, 2021	52,534	11,667	40
DEBT EXPENSE 2.95% DUE 2021	0	1,503	41
DEBT DISCOUNT 4.5% 2013	219,300	219,300	42
DEBT EXPENSE 4.25% 2019	35,798	35,798	43
DEBT DISCOUNT 4.25% 2019	243,000	243,000	44
DEBT DISCOUNT 5-5/8% 2033	130,092	130,092	45
DEBT DISCOUNT 5.7% DUE 2036	95,200	95,199	46
DEBT DISCOUNT 3.65% DUE DEC 15	4,419	0	47
DEBT EXPENSE 3.65% DUE DEC 15	694	0	48
DEBT EXPENSE VARIABLE 2016 OAK CREEK	504,168	163,903	49
DEBT EXPENSE 6.5% 2028	6,016	6,016	50
DEBT DISCOUNT 6.5% 2028	69,900	69,900	51
DEBT EXP VARIABLE PLEASANT PRAIRIE 2030	766,551	60,721	52
DEBT EXPENSE 4.5% 2013	34,724	34,723	53
DEBT EXPENSE 6 7/8 2095	2,448	2,448	54
DEBT DISCOUNT D 6 7/8 2095	31,350	31,350	55
DEBT DISCOUNT VARIABLE 2016 OAK CREEK	99,141	21,631	56
DEBT EXPENSE 5-5/8% 2033	12,925	12,925	57
DEBT DISCOUNT VARIABLE PLEASANT PRAIRIE 2030	174,062	9,367	58
DEBT EXPENSE 5.7% 2036	11,965	11,965	59
DEBT EXPENSE 6% 2014	68,834	68,834	60
DEBT DISCOUNT 6% 2014	433,091	433,091	61
DEBT EXPENSE 6.25% 2015	45,685	45,684	62
DEBT DISCOUNT 6.25% 2015	245,748	245,748	63
Total (Acct. 428):	**3,790,745**	**2,101,603**	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Amortization of Loss on Reaquired Debt (428.1):			
NONE	0	0	64
Total (Acct. 428.1):	**0**	**0**	
Less: Amort. of Premium on Debt-Credit (429):			
NONE	0	0	65
Total (Acct. 429):	**0**	**0**	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):			
NONE	0	0	66
Total (Acct. 429.1):	**0**	**0**	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
CS005EDT UNIFIED DESKTOP (CRM) PROJ	0	0	67
GO001WMR MAIN REPLACEMENTS	17,751	18,454	68
EO004WIT FIELD AUTOMATION SW	0	29,726	69
EO001WIT CO - IT SERVICES	0	11,300	70
FCP4005719 P4 REPLACE CATALYST LAYER 1B	0	11,413	71
AS0000C003 AS CAP-WE01-5-STRUCTURES	45,851	61,320	72
GPWIPL2 GLACIER HILLS WIND PARK	0	6,171,192	73
GPOC004968 OC 5-8 AQCS	9,821,393	17,423,926	74
GPMS006040 50MW BIOMASS	3,961,653	432,540	75
SC0000C006 SC-CAP-WE01-2-MISC EQUIP	10,185	0	76
FOVA007429 VA DEMINERALIZER REFURBI	20,722	0	77
FOVA002189 VA REWIND SPARE GENERATO	13,054	0	78
FOPI003932 PI 7-9 COAL BUNKER DUST	14,362	0	79
FOP4007466 P4 COAL HANDLING EXPLOS	14,208	0	80
FOP4002321 P4 2-1 & 2-2 AIR HEATER	11,874	0	81
FOOC007994 OC5 REWIND STATOR COILS	11,933	0	82
FOHE007538 HE CHALK HILL UNIT 1 TU	16,498	0	83
FOGTCAP GT CAPITAL PROJECTS UNDER M	13,510	0	84
CS005EBS EBPP SOFTWARE	117,304	0	85
CS001UCC UCC	73,346	0	86
CS001AOT CS OTHER	15,942	0	87
IT0050MSSW MICROSOFT-OFFICE SUITE	0	51,931	88
FOVA003459 VA1 DCS UPGRADE	0	0	89
FOOCCAP OC CAPITAL PROJECTS UNDER M	0	0	90
FOOC003386 OC DUST COLLECTION-BELTS ACROSS ROOF	50,153	23,053	91
FOOC006229 OC5&6 BOILER MODIFICATIONS	0	20,036	92
FOOCCAP OC CAPITAL PROJECTS	0	16,734	93
FOP4002313 P42 REPLACE RETRACTABLE SOOTBLOWER	0	13,550	94

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
FOP4005111 P4 REPL POLISHER RESIN REGEN SYS	0	18,346	95
FOP4CAP P4 CAPITAL PROJECTS	0	14,609	96
FOPI006721 PI DUST COLLECTION SYS	0	26,966	97
FOPICAP PI CAPITAL PROJECTS	27,880	23,401	98
FOVA006423 VA U1 BLR 1 - REPL VFD FOR ID/FD FANS	0	11,794	99
FOVA006427 VA U2 BLR 3 - REPL VFD FOR ID/FD FANS	0	13,165	100
FOHECAP HE CAPITAL PROJECTS UNDER M	0	10,529	101
EO001WSS SUBSTATIONS - NEW & ADDITIONS	117,406	97,253	102
CS005ESS WEB SELF-SERVICE PROJECT-S	0	0	103
FOEW005638 EW5 SCR	0	0	104
IT0023ST07 NEXT DESKTOP UPGRADE-SER	0	15,473	105
FOPI007019 PI FLEX CO INITIATIVE	0	0	106
FOVACAP VA CAPITAL PROJECTS UNDER M	0	0	107
GO001WST STATIONS	0	10,890	108
VARIOUS PROJECTS (UNDER 10,000)	170,189	132,707	109
Total (Acct. 432):	**14,545,214**	**24,660,308**	
Extraordinary Income (434):			
NONE	0	0	110
Total (Acct. 434):	**0**	**0**	
Less: Extraordinary Deductions (435):			
NONE	0	0	111
Total (Acct. 435):	**0**	**0**	

Intentionally Left Blank

COMMON PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)		
INTANGIBLE PLANT					
Organization (301)	0				1
Franchises and Consents (302)	0				2
Miscellaneous Intangible Plant (303)	21,626,346	5,314,133	710,482		3
Total Intangible Plant	**21,626,346**	**5,314,133**	**710,482**		
GENERAL PLANT					
Land and Land Rights (389)	4,767,380	8,765			4
Structures and Improvements (390)	145,653,403	11,587,793	1,943,538	*	5
Office Furniture and Equipment (391)	29,714,782	6,752,298	6,529,661	*	6
Transportation Equipment (392)	0				7
Stores Equipment (393)	3,121,239	609,691		*	8
Tools, Shop and Garage Equipment (394)	17,699,619	3,967,533	154,817	*	9
Laboratory Equipment (395)	0				10
Power Operated Equipment (396)	0				11
Communication Equipment (397)	36,355,844	10,262,915	2,709,367	*	12
Miscellaneous Equipment (398)	5,102,441	277,406	90,091		13
Other Tangible Property (399)	0				14
Asset Retirement Costs for General Plant (399.1)	0				15
Total General Plant	**242,414,708**	**33,466,401**	**11,427,474**		
Total utility plant in service	**264,041,054**	**38,780,534**	**12,137,956**		

COMMON PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year Total (g)	Balance End of Year Located in Wisconsin (h)		
Organization (301)			0			1
Franchises and Consents (302)			0			2
Miscellaneous Intangible Plant (303)			26,229,997	26,229,997		3
	0	0	26,229,997	26,229,997		
Land and Land Rights (389)			4,776,145	4,731,404		4
Structures and Improvements (390)		3,918,092	159,215,750	158,782,485	*	5
Office Furniture and Equipment (391)		195,232	30,132,651	30,075,411	*	6
Transportation Equipment (392)			0			7
Stores Equipment (393)		89,110	3,820,040	3,790,781	*	8
Tools, Shop and Garage Equipment (394)		192,043	21,704,378	21,287,114	*	9
Laboratory Equipment (395)			0			10
Power Operated Equipment (396)			0			11
Communication Equipment (397)		199,699	44,109,091	42,497,702	*	12
Miscellaneous Equipment (398)			5,289,756	5,246,845		13
Other Tangible Property (399)			0			14
Asset Retirement Costs for General Plant (399.1)			0			15
	0	4,594,176	269,047,811	266,411,742		
	0	4,594,176	295,277,808	292,641,739		

COMMON PLANT IN SERVICE

Common Plant in Service (Page F-65)

General footnotes

All transfer items are transfers in from Electric.

Intentionally Left Blank

COMMON ACCUMULATED DEPRECIATION

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year			
			Straight Line Amount (d)	Additional Amount (e)		
Organization (301)	0					1
Franchises and Consents (302)	0					2
Miscellaneous Intangible Plant (303)	4,677,728	20.000%	4,905,914			3
Total Intangible Plant	**4,677,728**		**4,905,914**	**0**		
Land and Land Rights (389)	0					4
Structures and Improvements (390)	69,999,944	1.510%	2,280,755		*	5
Office Furniture and Equipment (391)	12,697,027	Various	9,110,550		*	6
Transportation Equipment (392)	0					7
Stores Equipment (393)	1,442,316	6.670%	214,996		*	8
Tools, Shop and Garage Equipment (394)	7,090,998	6.670%	1,240,799		*	9
Laboratory Equipment (395)	0					10
Power Operated Equipment (396)	0					11
Communication Equipment (397)	17,617,653	10.000%	3,486,512		*	12
Miscellaneous Equipment (398)	2,377,139	6.670%	349,141			13
Other Tangible Property (399)	0					14
Asset Retirement Costs for General Plant (399.1)	0					15
Retirement Work in Progress	0					16
Total General Plant	**111,225,077**		**16,682,753**	**0**		
Total accum. prov. for depreciation	**115,902,805**		**21,588,667**	**0**		

COMMON ACCUMULATED DEPRECIATION (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year Total (j)	Balance End of Year Located in Wisconsin (k)		
301					0			1
302					0			2
303	710,482				8,873,160	8,873,160		3
	710,482	**0**	**0**	**0**	**8,873,160**	**8,873,160**		
389					0			4
390	1,943,538	103,057		75,891	**70,309,995**	70,239,707	*	5
391	6,529,661			3,782	**15,281,698**	15,219,029	*	6
392					0			7
393		53,660	37,500	1,726	**1,642,878**	1,617,320	*	8
394	154,817	398		3,720	**8,180,302**	8,024,416	*	9
395					0			10
396					0			11
397	2,709,367	302,424	206,108	3,868	**18,302,350**	17,261,212	*	12
398	90,091		16,453		**2,652,642**	2,631,189		13
399					0			14
399.1					0			15
RWIP					0			16
	11,427,474	**459,539**	**260,061**	**88,987**	**116,369,865**	**114,992,873**		
	12,137,956	**459,539**	**260,061**	**88,987**	**125,243,025**	**123,866,033**		

COMMON ACCUMULATED DEPRECIATION

Common Accumulated Depreciation (Page F-67)

General footnotes

All transfer items are transfers in from Electric.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION - ALLOCATION TO UTILITY DEPARTMENTS

Particulars (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	
Electric	258,870,054	109,800,560	18,926,784	1
Gas	30,561,253	12,962,653	2,234,427	2
Steam	5,846,501	2,479,812	427,456	3
Total:	**295,277,808**	**125,243,025**	**21,588,667**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
INTANGIBLE PLANT						
Organization (301)	0					1
Franchises and Consents (302)	4,606,993	2.580%	355,696			2
Miscellaneous Intangible Plant (303)	1,411,395	20.000%	368,505			3
Total Intangible Plant	**6,018,388**		**724,201**	**0**		
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	671,491	Various	17,866			4
Structures and Improvements (311)	197,986,868	Various	5,811,810		*	5
Boiler Plant Equipment (312)	665,522,146	Various	49,920,741			6
Engines and Engine-Driven Generators (313)	0	Various				7
Turbogenerator Units (314)	174,092,995	Various	4,801,480			8
Accessory Electric Equipment (315)	139,538,055	Various	6,681,727			9
Miscellaneous Power Plant Equipment (316)	16,304,839	Various	1,384,015		*	10
Asset Retirement Costs for Steam Production (317)	(7,968,038)	Various	501,982			11
Total Steam Production Plant	**1,186,148,356**		**69,119,621**	**0**		
NUCLEAR PRODUCTION PLANT						
Land and Land Rights (320)	0	Various				12
Structures and Improvements (321)	0	Various				13
Reactor Plant Equipment (322)	0	Various				14
Turbogenerator Units (323)	0	Various				15
Accessory Electric Equipment (324)	0	Various				16
Miscellaneous Power Plant Equipment (325)	0	4.750%				17
Asset Retirement Costs for Nuclear Production (326)	0	2.312%				18
Total Nuclear Production Plant	**0**		**0**	**0**		
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	345,286	Various	15,202		*	19
Structures and Improvements (331)	1,411,052	Various	80,421			20
Reservoirs, Dams and Waterways (332)	20,838,347	Various	906,650		*	21
Water Wheels, Turbines and Generators (333)	6,553,229	Various	449,740			22
Accessory Electric Equipment (334)	3,676,797	Various	235,657			23
Miscellaneous Power Plant Equipment (335)	514,673	Various	48,704			24
Roads, Railroads and Bridges (336)	287,614	Various	11,716			25
Asset Retirement Costs for Hydraulic Production (337)	(354,074)	Various	92			26
Total Hydraulic Production Plant	**33,272,924**		**1,748,182**	**0**		
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	395,380	Various	157,712			27
Structures and Improvements (341)	13,955,342	Various	962,413		*	28
Fuel Holders, Producers and Accessories (342)	6,122,515	Various	491,665			29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
301					0		1
302					4,962,689		2
303	235,336				1,544,564		3
	235,336	**0**	**0**	**0**	**6,507,253**		
310					689,357		4
311	3,284,500	1,362,483		(1,648)	199,150,047	*	5
312	12,473,283	14,443,092	586,963		689,113,475		6
313					0		7
314	224,094	6,902,016			171,768,365		8
315	254,571	193,307			145,771,904		9
316	381,393	63,157	3,800	1,648	17,249,752	*	10
317					(7,466,056)		11
	16,617,841	**22,964,055**	**590,763**	**0**	**1,216,276,844**		
320					0		12
321					0		13
322					0		14
323					0		15
324					0		16
325					0		17
326					0		18
	0	**0**	**0**	**0**	**0**		
330				46,698	407,186	*	19
331	52,120	13,776			1,425,577		20
332	571,896	116,453		(46,698)	21,009,950	*	21
333	14,493	67,192			6,921,284		22
334	2,216	57,658			3,852,580		23
335		82			563,295		24
336					299,330		25
337					(353,982)		26
	640,725	**255,161**	**0**	**0**	**34,125,220**		
340					553,092		27
341		16,081		3,308	14,904,982	*	28
342	7,980				6,606,200		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
OTHER PRODUCTION PLANT						
Prime Movers (343)	87,965,420	Various	8,502,434			30
Generators (344)	55,764,386	Various	23,421,586		*	31
Accessory Electric Equipment (345)	22,967,278	Various	3,760,630		*	32
Miscellaneous Power Plant Equipment (346)	758,736	Various	74,555			33
Asset Retirement Costs for Other Production (347)	0	Various				34
Total Other Production Plant	**187,929,057**		**37,370,995**	**0**		
TRANSMISSION PLANT						
Land and Land Rights (350)	0					35
Structures and Improvements (352)	0					36
Station Equipment (353)	0					37
Towers and Fixtures (354)	0					38
Poles and Fixtures (355)	0					39
Overhead Conductors and Devices (356)	0					40
Underground Conduit (357)	0					41
Underground Conductors and Devices (358)	0					42
Roads and Trails (359)	0					43
Asset Retirement Costs for Transmission Plant (359.1)	0					44
Total Transmission Plant	**0**		**0**	**0**		
DISTRIBUTION PLANT						
Land and Land Rights (360)	2,756,227	1.220%	44,507		*	45
Structures and Improvements (361)	17,170,363	1.890%	574,294			46
Station Equipment (362)	130,367,068	2.560%	10,822,425		*	47
Storage Battery Equipment (363)	0					48
Poles, Towers and Fixtures (364)	183,917,942	3.540%	12,361,822		*	49
Overhead Conductors and Devices (365)	164,929,802	2.420%	17,243,577		*	50
Underground Conduit (366)	88,284,045	2.190%	3,897,318			51
Underground Conductors and Devices (367)	327,207,977	2.150%	22,818,919		*	52
Line Transformers (368)	171,987,293	2.320%	12,089,644		*	53
Services (369)	159,235,903	3.500%	7,789,029		*	54
Meters (370)	65,598,524	3.820%	4,909,296		*	55
Installations on Customers' Premises (371)	10,418,751	9.330%	802,453		*	56
Leased Property on Customers' Premises (372)	9,313	1.560%				57
Street Lighting and Signal Systems (373)	11,940,775	4.470%	1,002,311		*	58
Asset Retirement Costs for Distribution Plant (374)	238,805	Various	46,499			59
Total Distribution Plant	**1,334,062,788**		**94,402,094**	**0**		
GENERAL PLANT						
Land and Land Rights (389)	6,646	Various			*	60
Structures and Improvements (390)	6,266,300	1.920%	560,085		*	61
Office Furniture and Equipment (391)	438,810	6.670%	149,908			62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
343	172,988	51,596			**96,243,270**		30
344	1,647,998	52,236		14,051,869	**91,537,607**	*	31
345	2,488	37,694		1,923,426	**28,611,152**	*	32
346		17,268	11,750		**827,773**		33
347					**0**		34
	1,831,454	**174,875**	**11,750**	**15,978,603**	**239,284,076**		
350					**0**		35
352					**0**		36
353					**0**		37
354					**0**		38
355					**0**		39
356					**0**		40
357					**0**		41
358					**0**		42
359					**0**		43
359.1					**0**		44
	0	**0**	**0**	**0**	**0**		
360	100,164			100,164	**2,800,734**	*	45
361	329,804	468,988			**16,945,865**		46
362	11,944,808	3,396,792	377,605	212	**126,225,710**	*	47
363					**0**		48
364	2,118,256	1,172,345	523,351	11,524	**193,524,038**	*	49
365	6,497,679	3,233,204	1,692,601	27,304	**174,162,401**	*	50
366	853,796	410,403			**90,917,164**		51
367	7,990,912	3,742,415	861,263	308,655	**339,463,487**	*	52
368	4,528,147	238,108	640,200	31,386	**179,982,268**	*	53
369	609,817	354,759	195,511	21,403	**166,277,270**	*	54
370	3,361,960	2,382		347	**67,143,825**	*	55
371	165,809	101,463		73	**10,954,005**	*	56
372					**9,313**		57
373	285,718	145,195	160,453	203	**12,672,829**	*	58
374					**285,304**		59
	38,786,870	**13,266,054**	**4,450,984**	**501,271**	**1,381,364,213**		
389	8,780			8,781	**6,647**	*	60
390	87,291	9,261		(88,986)	**6,640,847**	*	61
391	26,660				**562,058**		62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
GENERAL PLANT						
Transportation Equipment (392)	15,911,230	Various	1,892,672			63
Stores Equipment (393)	30,960	6.670%	6,985			64
Tools, Shop and Garage Equipment (394)	290,586	6.670%	299,790			65
Laboratory Equipment (395)	1,593,695	6.670%	190,468			66
Power Operated Equipment (396)	28,892,917	5.640%	3,201,117			67
Communication Equipment (397)	5,696,487	10.000%	1,008,033		*	68
Miscellaneous Equipment (398)	17,333	6.670%	12,688			69
Other Tangible Property (399)	0					70
Asset Retirement Costs for General Plant (399.1)	0					71
Retirement Work in Progress	0					72
Total General Plant	**59,144,964**		**7,321,746**	**0**		
Electric Plant Purchased (102)	0					73
(Less) Electric Plant Sold (102)	0					74
Experimental Plant Unclassified (103)	0					75
Total accum. prov. for depreciation	**2,806,576,477**		**210,686,839**	**0**		

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
392	1,553,686	17,634	151,570		**16,384,152**		63
393					**37,945**		64
394		30			**590,346**		65
395	95,517				**1,688,646**		66
396	4,938,935	16,144	519,029		**27,657,984**		67
397		7,679		177,319	**6,874,160**	*	68
398					**30,021**		69
399					**0**		70
399.1					**0**		71
RWIP					**0**		72
	6,710,869	**50,748**	**670,599**	**97,114**	**60,472,806**		
102					**0**		73
102b					**0**		74
103					**0**		75
	64,823,095	**36,710,893**	**5,724,096**	**16,576,988**	**2,938,030,412**		

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Accumulated Provision for Depreciation - Electric (Page E-14)

General footnotes

Adjustment column includes transfers, reclasses, adjustments and retirements of land for the current year.

The detail of the Adjustment Column that totals $16,576,988 is as follows:

Montfort WEP Reserve Adjustment	$16,155,922
Sale to Oconomowoc Utilities	$ 165,136
Sale to Alliant Util. Springdale	$ 235,625
Sale to Alliant Energy Neenah	$ 347
Transfer from Electric to Common	($ 88,986)
Land Retirements	$ 108,944
Total	$16,576,988

Intentionally Left Blank

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: CONCORD - UNIT 1 (b)			Plant Name: CONCORD - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1993			1993			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.36			95.36			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	319			264			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	88			88			9
When Limited by Condenser Water	88			88			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	19,989			17,328			12
Cost of Plant: Land and Land Rights	206,742			206,743			13
Structures and Improvements	1,264,926			1,264,926			14
Equipment Costs	29,482,551			29,332,652			15
Asset Retirement Costs				0			16
Total Cost	**30,954,219**			**30,804,321**			17
Cost per KW of Installed Capacity (line 17/5) Including	325			323			18
Production Expenses: Oper, Supv, & Engr	17,063			14,792			19
Fuel	1,100,473			1,018,867			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	135,354			117,335			25
Misc Steam (or Nuclear) Power Expenses	19,399			16,817			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	28,894			25,047			29
Maintenance of Structures	4,372			3,790			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	92,905			80,537			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	**1,398,460**			**1,277,185**			34
Expenses per Net KWh	**0.0700**			**0.0737**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS		OIL	GAS		OIL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF		BBLS	MCF		BBLS	37
Quantity (Units) of Fuel Burned	278,828		0	228,446		2,116	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010		6	1,010		6	39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	3.798			3.805		54.645	40
Average Cost of Fuel per Unit Burned	3.798		0.000	3.805		54.645	41
Average Cost of Fuel Burned per Million BTU	376.002			376.706		939.366	42
Average Cost of Fuel Burned per KWh Net Gen	5.297			5.284		13.168	43
Average BTU per KWh Net Generation		13,854.000			13,762.000		44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CONCORD - UNIT 3 (d)			Plant Name: CONCORD - UNIT 4 (e)			Plant Name: CONCORD-TOTAL (f)			
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
1994			1994			1993			3
						1994			4
95.36			95.36			381.44			5
						0			6
						583			7
									8
88			88			352			9
88			88			352			10
									11
14,782			27,722			79,821			12
206,743			206,742			826,970			13
1,264,926			1,264,926			5,059,704			14
31,423,385			31,465,508			121,704,096			15
									16
32,895,054			**32,937,176**			**127,590,770**			17
345			345			334			18
12,618			23,665			68,138			19
822,423			1,473,816			4,415,579			20
									21
									22
									23
									24
100,095			187,719			540,503			25
14,346			26,903			77,465			26
									27
									28
21,367			40,071			115,379			29
3,233			6,064			17,459			30
									31
68,704			128,847			370,993			32
									33
1,042,786			**1,887,085**			**5,605,516**			34
0.0705			**0.0681**			**0.0702**			35
GAS		OIL	GAS		OIL	GAS		OIL	36
MCF		BBLS	MCF		BBLS	MCF		BBLS	37
199,650		0	387,584		0	1,094,508		2,116	38
1,010		6	1,010		6	1,010		6	39
3.970		0.000	3.653		0.000	3.780		54.645	40
3.970		0.000	3.653		0.000	3.780		54.645	41
393.087		0.000	361.725		0.000	374.210		939.366	42
5.362		0.000	5.108		0.000	5.240		13.168	43
	13,429.000			13,687.000			13,718.000		44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: ELM ROAD - UNIT 1 (b)			Plant Name: ELM ROAD - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	2010			2010			3
Year Last Unit was Installed	2011			2011			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	701.25			701.30			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	1,465			3,937			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	630			630			9
When Limited by Condenser Water	630			630			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	425,447			1,234,660			12
Cost of Plant: Land and Land Rights	1,385,139			1,385,139			13
Structures and Improvements							14
Equipment Costs	4,341,703			4,341,703			15
Asset Retirement Costs							16
Total Cost	**5,726,842**			**5,726,842**			17
Cost per KW of Installed Capacity (line 17/5) Including	8			8			18
Production Expenses: Oper, Supv, & Engr	328,577			953,539			19
Fuel	21,259,183			47,890,460			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	535,161			1,553,053			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses							25
Misc Steam (or Nuclear) Power Expenses	(6,111,836)			(17,736,731)			26
Rents	67,358,285			195,475,770			27
Allowances							28
Maintenance Supervision and Engineering	1,013,568			2,941,406			29
Maintenance of Structures	890,822			2,585,193			30
Maintenance of Boiler (or reactor) Plant	2,900,193			8,416,447			31
Maintenance of Electric Plant	9,353,708			27,144,743			32
Maintenance of Misc Steam (or Nuclear) Plant	1,043,213			3,027,436			33
Total Production Expense	**98,570,874**			**272,251,316**			34
Expenses per Net KWh	**0.2317**			**0.2205**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	COAL		GAS	COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	TONS		MCF	TONS		37
Quantity (Units) of Fuel Burned	114,252	170,250		151,735	457,205		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010	12,994		1,010	12,983		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	6.420	112.368		6.095	94.544		40
Average Cost of Fuel per Unit Burned	6.420	112.368		6.095	94.544		41
Average Cost of Fuel Burned per Million BTU	635.666	432.385		603.507	364.106		42
Average Cost of Fuel Burned per KWh Net Gen	9.266	4.582		14.406	3.519		43
Average BTU per KWh Net Generation			9,969.000			9,546.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: ELM ROAD-TOTAL (d)	Plant Name: GERMANTOWN - UNIT 1 (e)	Plant Name: GERMANTOWN - UNIT 2 (f)	
	Steam	Combustion Turbine	Combustion Turbine	1
	Conventional	Conventional	Conventional	2
	2010	1978	1978	3
	2011			4
	1,402.55	61.20	61.20	5
	1,275			6
	5,402	50	39	7
				8
	1,260	45	45	9
	1,260	45	45	10
	165			11
	1,660,107	1,322	1,025	12
	2,770,278	235,147	235,147	13
		1,152,091	1,152,091	14
	8,683,406	13,124,397	13,103,568	15
				16
	11,453,684	**14,511,635**	**14,490,806**	17
	8	237	237	18
	1,282,116	1,867	1,447	19
	69,149,643	389,927	311,863	20
				21
	2,088,214			22
				23
				24
		23,030	17,856	25
	(23,848,567)	8,401	6,514	26
	262,834,055			27
				28
	3,954,974	3,162	2,451	29
	3,476,015	2,483	1,926	30
	11316640			31
	36,498,451	27,013	20,945	32
	4,070,649			33
	370,822,190	**455,883**	**363,002**	34
	0.2234	**0.3448**	**0.3541**	35
GAS	COAL	OIL	OIL	36
MCF	TONS	BBLS	BBLS	37
265,987	627,455	3,578	2,861	38
1,010	12,986	6	6	39
6.235	99.380	106.426	106.442	40
6.235	99.380	106.426	106.442	41
617.320	382.644	1,829.553	1,829.782	42
11.568	3.789	28.803	29.712	43
	9,821.000	15,591.000	15,860.000	44
				45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: GERMANTOWN - UNIT 3 (b)			Plant Name: GERMANTOWN - UNIT 4 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1978			1978			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	61.20			61.20			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	33			46			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	45			45			9
When Limited by Condenser Water	45			45			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	636			1,253			12
Cost of Plant: Land and Land Rights	235,147			235,147			13
Structures and Improvements	1,152,091			1,152,091			14
Equipment Costs	13,119,089			13,342,396			15
Asset Retirement Costs							16
Total Cost	**14,506,327**			**14,729,634**			17
Cost per KW of Installed Capacity (line 17/5) Including	237			241			18
Production Expenses: Oper, Supv, & Engr	898			1,770			19
Fuel	173,121			374,586			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	11,079			21,828			25
Misc Steam (or Nuclear) Power Expenses	4,042			7,962			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	1,521			2,997			29
Maintenance of Structures	1,195			2,353			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	12,996			25,603			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	**204,852**			**437,099**			34
Expenses per Net KWh	**0.3221**			**0.3488**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)		OIL			OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		BBLS			BBLS		37
Quantity (Units) of Fuel Burned		1,645			3,376		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		6			6		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year		102.704			108.401		40
Average Cost of Fuel per Unit Burned		102.704			108.401		41
Average Cost of Fuel Burned per Million BTU		1,765.622			1,863.602		42
Average Cost of Fuel Burned per KWh Net Gen		26.559			29.206		43
Average BTU per KWh Net Generation			15,402.000			15,894.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: GERMANTOWN - UNIT 5 (d)			Plant Name: GERMANTOWN-TOTAL (e)			Plant Name: PARIS - UNIT 1 (f)			
	Combustion Turbine			Combustion Turbine			Combustion Turbine			1
	Conventional			Conventional			Conventional			2
	2000			1978			1995			3
				2000			1995			4
	90.87			335.70			95.36			5
				193						6
	350			518			587			7
										8
	78			258			88			9
	78			258			88			10
				16						11
	19,887			24,123			39,239			12
	234,147			1,175,735			17,091			13
	1,452,305			6,060,669			1,204,425			14
	36,938,803			89,628,253			28,860,689			15
				0						16
	38,625,255			**96,864,657**			**30,082,205**			17
	425			289			315			18
	28,086			34,068			21,439			19
	1,260,894			2,510,391			1,704,761			20
										21
										22
										23
										24
	346,439			420,232			190,991			25
	126,378			153,297			42,287			26
										27
										28
	47,559			57,690			52,475			29
	37,352			45,309			5,494			30
										31
	406,365			492,922			124,440			32
										33
	2,253,073			**3,713,909**			**2,141,887**			34
	0.1133			**0.1540**			**0.0546**			35
OIL	GAS		GAS	OIL		GAS				36
BBLS	MCF		MCF	BBLS		MCF				37
3,520	264,811		264,811	14,980		530,327				38
6	1,010		1,010	6		1,010				39
87.811	3.116		3.116	102.091		3.118				40
87.811	3.116		3.116	102.091		3.118				41
1,509.456	308.562		308.562	1,755.028		308.710				42
21.858	4.467		4.467	27.067		4.214				43
		13,217.000			13,731.000		13,440.000			44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PARIS - UNIT 2 (b)			Plant Name: PARIS - UNIT 3 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1995			1995			3
Year Last Unit was Installed	1995			1995			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.36			95.36			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	375			583			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	88			88			9
When Limited by Condenser Water	88			88			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	23,887			29,955			12
Cost of Plant: Land and Land Rights	17,091			17,091			13
Structures and Improvements	1,204,425			1,204,425			14
Equipment Costs	30,834,454			31,026,612			15
Asset Retirement Costs							16
Total Cost	**32,055,970**			**32,248,128**			17
Cost per KW of Installed Capacity (line 17/5) Including	336			338			18
Production Expenses: Oper, Supv, & Engr	13,051			16,367			19
Fuel	1,075,535			1,309,507			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	116,267			145,803			25
Misc Steam (or Nuclear) Power Expenses	25,742			32,282			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	31,944			40,059			29
Maintenance of Structures	3,344			4,194			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	75,754			94,997			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	**1,341,637**			**1,643,209**			34
Expenses per Net KWh	**0.0562**			**0.0549**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS			36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF			37
Quantity (Units) of Fuel Burned	327,534			400,841			38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010			1,010			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	3.187			3.170			40
Average Cost of Fuel per Unit Burned	3.187			3.170			41
Average Cost of Fuel Burned per Million BTU	315.561			313.894			42
Average Cost of Fuel Burned per KWh Net Gen	4.370			4.242			43
Average BTU per KWh Net Generation		13,601.000			13,307.000		44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: PARIS - UNIT 4 (d)			Plant Name: PARIS-TOTAL (e)			Plant Name: PLSNT PRAIRIE-UNIT 1 (f)			
	Combustion Turbine			Combustion Turbine			Steam			1
	Conventional			Conventional			Conventional			2
	1995			1995			1980			3
	1995			1995						4
	95.36			381.44			616.59			5
				346						6
	487			2,032			6,584			7
										8
	88			352			594			9
	88			352			594			10
										11
	31,626			124,707			3,059,555			12
	17,091			68,364			1,688,181			13
	1,204,425			4,817,700			85,049,587			14
	28,760,477			119,482,232			495,288,541			15
										16
	29,981,993			**124,368,296**			**582,026,309**			17
	314			326			944			18
	17,280			68,137			991,616			19
	1,429,766			5,519,569			81,842,865			20
										21
							6,489,680			22
										23
										24
	153,936			606,997			376,164			25
	34,082			134,393			2,852,684			26
										27
										28
	42,294			166,772			2,248,719			29
	4,428			17,460			1,379,487			30
							8,836,419			31
	100,296			395,487			3,335,980			32
							1,657,109			33
	1,782,082			**6,908,815**			**110,010,723**			34
	0.0563			**0.0554**			**0.0360**			35
GAS				GAS			GAS	COAL		36
MCF				MCF			MCF	TONS		37
431,038				1,689,740			142,683	2,040,567		38
1,010				1,010			1,010	8,359		39
3.220				3.170			3.651	37.608		40
3.220				3.170			3.651	37.608		41
318.857				313.856			351.440	224.954		42
4.389				4.295			4.094	2.519		43
	13,474.000				13,465.000				11,250.000	44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PLSNT PRAIRIE-UNIT 2 (b)			Plant Name: PLSNT PRARIE- TOTAL (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1980			1980			3
Year Last Unit was Installed				1985			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	616.59			1,233.18			5
Net Peak Demand on Plant - MW (60 minutes)				1,194			6
Plant Hours Connected to Load	5,012			11,596			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	594			1,188			9
When Limited by Condenser Water	594			1,188			10
Average Number of Employees				203			11
Net generation, Exclusive of Plant Use - KWh (000's)	2,293,256			5,352,811			12
Cost of Plant: Land and Land Rights	1,688,180			3,376,361			13
Structures and Improvements	79,218,068			164,267,655			14
Equipment Costs	533,598,174			1,028,886,715			15
Asset Retirement Costs							16
Total Cost	**614,504,422**			**1,196,530,731**			17
Cost per KW of Installed Capacity (line 17/5) Including	997			970			18
Production Expenses: Oper, Supv, & Engr	743,255			1,734,871			19
Fuel	59,876,018			141,718,883			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	4,864,269			11,353,949			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	281,950			658,114			25
Misc Steam (or Nuclear) Power Expenses	2,138,198			4,990,882			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	1,685,503			3,934,222			29
Maintenance of Structures	1,033,979			2,413,466			30
Maintenance of Boiler (or reactor) Plant	6,623,241			15,459,660			31
Maintenance of Electric Plant	2,500,447			5,836,427			32
Maintenance of Misc Steam (or Nuclear) Plant	1,242,068			2,899,177			33
Total Production Expense	**80,988,928**			**190,999,651**			34
Expenses per Net KWh	**0.0353**			**0.0357**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	COAL		GAS	COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	TONS		MCF	TONS		37
Quantity (Units) of Fuel Burned	152,274	1,493,174		294,957	3,533,741		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010	8,363		1,010	8,361		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	3.423	37.506		3.533	37.565		40
Average Cost of Fuel per Unit Burned	3.423	37.506		3.533	37.565		41
Average Cost of Fuel Burned per Million BTU	338.880	224.238		349.790	224.643		42
Average Cost of Fuel Burned per KWh Net Gen	3.754	2.457		3.917	2.492		43
Average BTU per KWh Net Generation			11,037.000			11,165.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: PRESQUE ISLE- UNIT 1 (d)	Plant Name: PRESQUE ISLE- UNIT 2 (e)	Plant Name: PRESQUE ISLE- UNIT 3 (f)	
	Steam	Steam	Steam	1
	Conventional	Conventional	Conventional	2
	1955	1962	1964	3
				4
	0.00	0.00	0.00	5
				6
				7
				8
				9
				10
				11
				12
	80,783	80,783	80,783	13
	2,280,601	2,320,568	2,721,982	14
	13,451,987	13,635,772	13,552,069	15
				16
	15,813,371	**16,037,123**	**16,354,834**	17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
	0	**0**	**0**	34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE- UNIT 4 (b)			Plant Name: PRESQUE ISLE- UNIT 5 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1966			1974			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			90.00			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load				7,062			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water				88			9
When Limited by Condenser Water				88			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)				305,157			12
Cost of Plant: Land and Land Rights	80,783			80,783			13
Structures and Improvements	2,575,055			6,970,048			14
Equipment Costs	13,464,909			50,152,720			15
Asset Retirement Costs							16
Total Cost	**16,120,747**			**57,203,551**			17
Cost per KW of Installed Capacity (line 17/5) Including				636			18
Production Expenses: Oper, Supv, & Engr				260,366			19
Fuel				10,195,764			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses				348,977			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses				198,018			25
Misc Steam (or Nuclear) Power Expenses				670,353			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering				368,844			29
Maintenance of Structures				360,454			30
Maintenance of Boiler (or reactor) Plant				1,204,070			31
Maintenance of Electric Plant				501,605			32
Maintenance of Misc Steam (or Nuclear) Plant				366,227			33
Total Production Expense	**0**			**14,474,678**			34
Expenses per Net KWh				**0.0474**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)				OIL	COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				BBLS	TONS		37
Quantity (Units) of Fuel Burned				3,079	199,876		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				6	9,016		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year				135.477	45.163		40
Average Cost of Fuel per Unit Burned				135.477	45.163		41
Average Cost of Fuel Burned per Million BTU				2,329.006	250.458		42
Average Cost of Fuel Burned per KWh Net Gen				27.641	2.973		43
Average BTU per KWh Net Generation						11,781.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: PRESQUE ISLE- UNIT 6 (d)			Plant Name: PRESQUE ISLE- UNIT 7 (e)			Plant Name: PRESQUE ISLE- UNIT 8 (f)			
	Steam			Steam			Steam			1
	Conventional			Conventional			Conventional			2
	1975			1978			1978			3
										4
	90.00			90.00			90.00			5
										6
	6,987			5,737			7,207			7
										8
	88			85			85			9
	88			85			85			10
										11
	313,400			365,674			448,990			12
	80,783			80,783			80,783			13
	6,502,834			11,779,422			11,214,699			14
	50,542,610			54,272,001			49,546,519			15
										16
	57,126,227			**66,132,206**			**60,842,001**			17
	635			735			676			18
	267,398			311,999			383,086			19
	10,218,294			11,987,442			15,318,808			20
										21
	358,404			418,185			513,465			22
										23
										24
	203,368			237,288			291,352			25
	688,461			803,294			986,318			26
										27
										28
	378,808			441,991			542,696			29
	370,191			431,938			530,351			30
	1236594			1,142,854			1,771,597			31
	515,154			601,080			738,032			32
	376,120			438,855			538,845			33
	14,612,792			**16,814,926**			**21,614,550**			34
	0.0466			**0.0460**			**0.0481**			35
OIL	COAL		OIL	COAL		OIL	COAL			36
BBLS	TONS		BBLS	TONS		BBLS	TONS			37
2,276	202,743		2,016	243,263		3,494	304,433			38
6	9,017		6	9,021		6	9,018			39
135.253	45.121		135.743	44.390		136.206	44.994			40
135.253	45.121		135.743	44.390		136.206	44.994			41
2,325.220	250.198		2,333.466	246.035		2,341.650	249.467			42
27.216	2.929		28.095	2.961		28.742	3.062			43
		11,624.000			11,948.000			12,187.000		44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE- UNIT 9 (b)			Plant Name: PRESQUE ISLE-TOTAL (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1979			1955			3
Year Last Unit was Installed				1979			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	90.00			450.00			5
Net Peak Demand on Plant - MW (60 minutes)				353			6
Plant Hours Connected to Load	7,474			34,467			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	85			431			9
When Limited by Condenser Water	85			431			10
Average Number of Employees				155			11
Net generation, Exclusive of Plant Use - KWh (000's)	467,279			1,900,500			12
Cost of Plant: Land and Land Rights	80,783			727,047			13
Structures and Improvements	11,409,268			57,774,477			14
Equipment Costs	51,625,182			310,243,769			15
Asset Retirement Costs							16
Total Cost	**63,115,233**			**368,745,293**			17
Cost per KW of Installed Capacity (line 17/5) Including	701			819			18
Production Expenses: Oper, Supv, & Engr	398,691			1,621,540			19
Fuel	15,426,199			63,146,507			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	534,380			2,173,411			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	303,220			1,233,246			25
Misc Steam (or Nuclear) Power Expenses	1,026,494			4,174,920			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	564,802			2,297,141			29
Maintenance of Structures	551,954			2,244,888			30
Maintenance of Boiler (or reactor) Plant	1,843,761			7,198,876			31
Maintenance of Electric Plant	768,094			3,123,965			32
Maintenance of Misc Steam (or Nuclear) Plant	560,794			2,280,841			33
Total Production Expense	**21,978,389**			**89,495,335**			34
Expenses per Net KWh	**0.0470**			**0.0471**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	OIL	COAL		OIL	COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBLS	TONS		BBLS	TONS		37
Quantity (Units) of Fuel Burned	2,951	307,180		13,816	1,257,495		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	6	9,019		6	9,018		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	134.792	45.162		135.517	44.965		40
Average Cost of Fuel per Unit Burned	134.792	45.162		135.517	44.965		41
Average Cost of Fuel Burned per Million BTU	2,317.286	250.371		2,329.728	249.309		42
Average Cost of Fuel Burned per KWh Net Gen	27.567	2.978		27.891	2.986		43
Average BTU per KWh Net Generation			11,823.000			11,901.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: PT WASHINGTON-BLOCK1 (d)			Plant Name: PT WASHINGTON-BLOCK2 (e)			Plant Name: PT WASHINGTON-TOTAL (f)			
	GAS TURB-COMBINED CY			GAS TURB-COMBINED CY			GAS TURB-COMBINED CY			1
	Conventional			Conventional			Conventional			2
	2008			2005			2005			3
				0			2008			4
	604.35			604.35			1,208.70			5
							1,151			6
										7
										8
	545			545			1,090			9
	545			545			1,090			10
							35			11
	2,548,466			2,413,219			4,961,685			12
	275,763			275,763			551,526			13
	2,712,050			2,712,050			5,424,100			14
	3,717,838			3,717,839			7,435,677			15
										16
	6,705,651			**6,705,652**			**13,411,303**			17
	11			11			11			18
	143,305			135,699			279,004			19
	60,974,993			56,721,699			117,696,692			20
										21
										22
										23
										24
	1,785,393			1,690,643			3,476,036			25
	598,292			566,540			1,164,832			26
	56,865,750			53,847,887			110,713,637			27
										28
	617,671			584,891			1,202,562			29
	112,448			106,481			218,929			30
										31
	8,374,904			7,930,449			16,305,353			32
	4,334			4,104			8,438			33
	129,477,090			**121,588,393**			**251,065,483**			34
	0.0508			**0.0504**			**0.5060**			35
GAS				GAS			GAS			36
MCF				MCF			MCF			37
17,735,165				16,509,149			34,244,314			38
1,010				1,010			1,010			39
3.424				3.422			3.423			40
3.424				3.422			3.423			41
339.017				338.788			338.907			42
2.383				2.341			2.362			43
	6,982.000				6,829.000			6,917.000		44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: SO OAK CREEK- UNIT 5 (b)			Plant Name: SO OAK CREEK- UNIT 6 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1959			1961			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	299.20			299.20			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load							7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	262			265			9
When Limited by Condenser Water	261			264			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	803,325			991,344			12
Cost of Plant: Land and Land Rights	1,385,139			1,385,139			13
Structures and Improvements	20,867,186			20,122,849			14
Equipment Costs	342,935,021			326,304,083			15
Asset Retirement Costs							16
Total Cost	**365,187,346**			**347,812,071**			17
Cost per KW of Installed Capacity (line 17/5) Including	1,221			1,162			18
Production Expenses: Oper, Supv, & Engr	443,418			547,201			19
Fuel	21,532,190			25,759,683			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	724,276			893,793			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	178,276			220,001			25
Misc Steam (or Nuclear) Power Expenses	1,660,837			2,049,557			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	819,392			1,011,171			29
Maintenance of Structures	559,585			690,556			30
Maintenance of Boiler (or reactor) Plant	3,143,445			3,879,172			31
Maintenance of Electric Plant	1,779,266			2,195,705			32
Maintenance of Misc Steam (or Nuclear) Plant	944,732			1,165,848			33
Total Production Expense	**31,785,417**			**38,412,687**			34
Expenses per Net KWh	**0.0396**			**0.0387**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	COAL		GAS	COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	TONS		MCF	TONS		37
Quantity (Units) of Fuel Burned	54,358	473,350		58,190	571,206		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010	8,753		1,010	8,758		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	3.710	42.550		3.687	42.207		40
Average Cost of Fuel per Unit Burned	3.710	42.550		3.687	42.207		41
Average Cost of Fuel Burned per Million BTU	367.383	243.059		365.038	240.963		42
Average Cost of Fuel Burned per KWh Net Gen	3.815	2.524		3.706	2.446		43
Average BTU per KWh Net Generation			10,325.000			10,054.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: SO OAK CREEK- UNIT 7 (d)			Plant Name: SO OAK CREEK- UNIT 8 (e)			Plant Name: SO OAK CREEK-TOTAL (f)			
	Steam			Steam			Steam			1
	Conventional			Conventional			Conventional			2
	1965			1967			1959			3
							1967			4
	317.60			324.00			1,240.00			5
							992			6
										7
										8
	298			314			1,139			9
	298			312			1,135			10
							267			11
	1,112,359			1,096,736			4,003,764			12
	1,385,139			1,385,139			5,540,556			13
	19,638,289			19,771,369			80,399,693			14
	322,545,151			305,920,468			1,297,704,723			15
	15,279,797						15,279,797			16
	358,848,376			**327,076,976**			**1,398,924,769**			17
	1,130			1,009			1,128			18
	613,999			605,375			2,209,993			19
	28,056,085			28,948,881			104,296,839			20
										21
	1,002,900			988,814			3,609,783			22
										23
										24
	246,857			243,390			888,524			25
	2,299,750			2,267,450			8,277,594			26
										27
										28
	1,134,606			1,118,671			4,083,840			29
	774,853			763,971			2,788,965			30
	4352709			4,291,576			15,666,902			31
	2,463,739			2,429,136			8,867,846			32
	1,308,165			1,289,792			4,708,537			33
	42,253,663			**42,947,056**			**155,398,823**			34
	0.0380			**0.0392**			**0.0388**			35
GAS	COAL		GAS	COAL		GAS	COAL			36
MCF	TONS		MCF	TONS		MCF	TONS			37
75,879	614,551		76,250	638,660		264,677	2,297,767			38
1,010	8,758		1,010	8,759		1,010	8,757			39
3.850	42.663		3.790	42.360		3.768	42.442			40
3.850	42.663		3.790	42.360		3.768	42.442			41
381.225	243.567		375.250	241.810		373.102	242.334			42
3.716	2.374		3.854	2.484		3.773	2.452			43
		9,627.000			10,023.000			9,984.000		44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: VALLEY - UNIT 1 (b)			Plant Name: VALLEY - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1968			1969			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	136.00			136.00			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	5,953			7,176			7
Net Continuous Plant Capability (Megawatts)							8
When Not Limited by Condenser Water	140			140			9
When Limited by Condenser Water	140			140			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	223,408			262,903			12
Cost of Plant: Land and Land Rights	2,189,281			2,189,281			13
Structures and Improvements	8,083,960			7,154,354			14
Equipment Costs	68,714,230			61,947,586			15
Asset Retirement Costs							16
Total Cost	**78,987,471**			**71,291,221**			17
Cost per KW of Installed Capacity (line 17/5) Including	581			524			18
Production Expenses: Oper, Supv, & Engr	570,007			670,776			19
Fuel	18,181,729			21,028,858			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	1,265,796			1,489,568			22
Steam From Other Sources							23
Steam Transferred (Cr)	4,384,114			5,159,156			24
Electric Expenses	277,562			326,631			25
Misc Steam (or Nuclear) Power Expenses	1,119,915			1,317,898			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	1,279,379			1,505,552			29
Maintenance of Structures	339,087			399,032			30
Maintenance of Boiler (or reactor) Plant	2,301,982			2,708,936			31
Maintenance of Electric Plant	1,295,623			1,524,668			32
Maintenance of Misc Steam (or Nuclear) Plant	438,773			516,341			33
Total Production Expense	**22,685,739**			**26,329,104**			34
Expenses per Net KWh	**0.1015**			**0.1001**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	COAL		GAS	COAL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	TONS		MCF	TONS		37
Quantity (Units) of Fuel Burned	19,620	154,742		21,926	177,757		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010	11,142		1,010	11,253		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	4.013	89.068		3.937	91.374		40
Average Cost of Fuel per Unit Burned	4.013	89.068		3.937	91.374		41
Average Cost of Fuel Burned per Million BTU	6.170	399.694		5.961	406.000		42
Average Cost of Fuel Burned per KWh Net Gen		6.205			6.212		43
Average BTU per KWh Net Generation			11,674.000			11,819.000	44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: VALLEY -TOTAL (d)			Plant (e)			Plant (f)			
	Steam									1
	Conventional									2
	1968									3
	1969									4
	272.00									5
	234									6
	13,129									7
										8
	280									9
	280									10
	103									11
	486,311									12
	4,378,562									13
	15,238,314									14
	130,661,816									15
										16
	150,278,692			**0**			**0**			17
	553									18
	1,240,783									19
	39,210,587									20
										21
	2,755,364									22
										23
	9,543,270									24
	604,193									25
	2,437,813									26
										27
										28
	2,784,931									29
	738,119									30
	5010918									31
	2,820,291									32
	955,114									33
	49,014,843			**0**			**0**			34
	0.1008									35
	GAS	COAL								36
	MCF	TONS								37
	41,546	332,499								38
	1,010	11,201								39
	3.973	90.301								40
	3.973	90.301								41
	6.059	403.093								42
		6.209								43
			11,764.000							44
										45