MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:

2012

Present name of respondent:

Northern States Power Company (Wisconsin)

Address of principal place of business:

1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008

Utility representative to whom inquires regarding this report may be directed:

Name: Karen Everson **Title:** Director, Utility Accounting

Address: 1414 W. Hamilton Avenue, P.O. Box 8

City: Eau Claire **State:** WI **Zip:** 54702-0008

Telephone, Including Area Code: 715-737-2417

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwarded to the Commission**

on or about

Annual reports to stockholders:

[X] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw Hwy
Lansing, MI 48917

Deloitte.

Deloitte & Touche LLP
Suite 2800
50 South Sixth Street
Minneapolis, MN 55402
USA

Tel: +1 612 397 4000
Fax: +1 612 397 4450
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To Northern States Power Company, a Wisconsin corporation

We have audited the accompanying financial statements of Northern States Power Company, a Wisconsin corporation (the "Company") which comprise the balance sheet—regulatory basis as of December 31, 2012, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis, for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Northern States Power Company, a Wisconsin corporation, as of December 31, 2012, and the results of its operations and its cash flows for the year then ended in accordance with

the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 25, 2013

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. **Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. **Who Must Submit:**

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

(a) one million megawatt-hours of total sales;
(b) 100 megawatt-hours of sales for resale;
(c) 500 megawatt-hours of gross interchange out; or
(d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. **What and Where to Submit:**

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.

II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)		02 Year of Report 2012
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-737-2417	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2013

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name Jeffrey S. Savage	03 Signature	04 Date Signed (Mo, Da,Yr) April 30, 2013
02 Title Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information		101	See FERC Form 1, Page 101
Control Over Respondent & Other Associated Companies	M	102	See FERC Form 1, Page 102
Corporations Controlled by Respondent		103	See FERC Form 1, Page 103
Officers and Employees	M	104	
Directors	M	105	
Security Holders and Voting Powers	M	106-107	
Important Changes During the Year		108-109	See FERC Form 1, Pages 108-109
Comparative Balance Sheet	M	110-113	See FERC Form 1, Pages 110-113
Statement of Income for the Year		114-117	See FERC Form 1, Pages 114-117
Statement of Retained Earnings for the Year		118-119	See FERC Form 1, Pages 118-119
Statement of Cash Flows		120-121	See FERC Form 1, Pages 120-121
Notes to Financial Statements		122-123	See FERC Form 1, Pages 122-123
Statements of Accumulated Comprehensive Income		122a-b	See FERC Form 1, Pages 122a-122b
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion		200-201	See FERC Form 1, Pages 200-201
Nuclear Fuel Materials		202-203	None
Electric Plant in Service	M	204-211	See FERC Form 1, Pages 204-207
Electric Plant Leased to Others		213	See FERC Form 1, Page 213
Electric Plant Held for Future Use		214	See FERC Form 1, Page 214
General Description of Construction Overhead Procedure	M	218	
Accumulated Provision for Depreciation of Electric Utility Plant	M	219	See FERC Form 1, Page 219
Investment in Subsidiary Companies		224-225	See FERC Form 1, Pages 224-225
Materials and Supply		227	See FERC Form 1, Page 227
Allowances		228-229	See FERC Form 1, Pages 228-229
Extraordinary Property Losses		230B	None
Unrecovered Plant and Regulatory Study Costs		230B	None
Transmission Service and Generation Interconnection Study Costs		231	See FERC Form 1, Page 231
Other Regulatory Assets	M	232	See FERC Form 1, Page 232
Miscellaneous Deferred Debits	M	233	See FERC Form 1, Page 233
Accumulated Deferred Income Taxes (Account 190)	M	234A-B	See FERC Form 1, Page 234
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock		250-251	See FERC Form 1, Pages 250-251

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital		253	See FERC Form 1, Page 253
Discount on Capital Stock		254	None
Capital Stock Expense		254	None
Long-Term Debt		256-257	See FERC Form 1, Pages 256-257
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M	261 A-B	See FERC Form 1, Page 261
Calculation of Federal Income Tax			See FERC Form 1, Page 261
Taxes Accrued, Prepaid and Charged During Year	M	262-263	See FERC Form 1, Pages 262-263
Accumulated Deferred Investment Tax Credits		266-267	See FERC Form 1, Page 266-267
Other Deferred Credits		269	See FERC Form 1, Page 269
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M	272-273	See FERC Form 1, Pages 272-273
Accumulated Deferred Income Taxes - Other Property	M	274-275	See FERC Form 1, Pages 274-275
Accumulated Deferred Income Taxes - Other	M	276 A-B	See FERC Form 1, Pages 276-277
Other Regulatory Liabilities	M	278	See FERC Form 1, Page 278
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M	300-301	See FERC Form 1, Pages 300-301
Sales of Electricity by Rate Schedules		304	See FERC Form 1, Page 304
Sales for Resale		310-311	See FERC Form 1, Pages 310-311
Electric Operation and Maintenance Expenses		320-323	See FERC Form 1, Pages 320-323
Purchased Power		326-327	See FERC Form 1, Pages 326-327
Transmission of Electricity for Others		328-330	None
Transmission of Electricity by Others		332	None
Miscellaneous General Expenses - Electric	M	335	See FERC Form 1, Page 335
Depreciation and Amortization of Electric Plant	M	336-337	See FERC Form 1, Pages 336-337
COMMON SECTION			
Regulatory Commission Expenses		350-351	See FERC Form 1, Pages 350-351
Research, Development and Demonstration Activities		352-353	See FERC Form 1, Pages 352-353
Distribution of Salaries and Wages		354-355	See FERC Form 1, Pages 354-355
Common Utility Plant and Expenses		356	See FERC Form 1, Page 356
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M	400	See FERC Form 1, Page 400
Electric Energy Account		401	See FERC Form 1, Page 401a
Monthly Peaks and Output		401	See FERC Form 1, Page 401b
Steam-Electric Generating Plant Statistics (Large Plants)		402-403	See FERC Form 1, Pages 402-403
Hydroelectric Generating Plant Statistics (Large Plants)		406-407	See FERC Form 1, Pages 406-407
Pumped Storage Generating Plant Statistics (Large Plants)		408-409	None
Generating Plant Statistics (Small Plants)		410-411	See FERC Form 1, Pages 410-411

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Line Statistics	422-423	See FERC Form 1, Pages 422-423
Transmission Lines Added During year	424-425	See FERC Form 1, Pages 424-425
Substations	426-427	See FERC Form 1, Pages 426-427
Transactions with Associates (Affiliated) Companies	429	See FERC Form 1, Page 429
Environmental Protection Facilities	430	No longer Required by FERC
Environmental Protection Expenses	431	No longer Required by FERC
Footnote Data	450	
Stockholders' Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None
Construction Work In Progress and Completed Construction Not Classified - Electric	216	
Construction Overheads - Electric	217	
Nonutility Property	221	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221A	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-C	
Miscellaneous Current and Accrued Assets	230A	None
Preliminary Survey and Investigation Charges	231A-B	None
Deferred Losses from Disposition of Utility Plant	235A-B	None
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	
Particulars Concerning Certain Other Income Accounts	282	
Customer Choice Electric Operating Revenues	302-303	None
Customer Choice Sales of Electricity by Rate Schedules	305	None
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	None
Number of Electric Department Employees	323M	
Sales to Railroads & Railways and Interdepartmental Sales	331A	
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	None
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	None - Pages 333 C & D

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340A-340B	
Expenditures for Certain Civic, Political and Related Activities	341	
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	See FERC Form 1, Page 400
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	None
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	
Electric Distribution Meters and Line Transformers	429A	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)		
Statement of Income for the Year	MICHIGAN 114-117	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201	
Electric Plant in Service	MICHIGAN 204-209	
Electric Plant Leased to Others	MICHIGAN 213	None
Electric Plant Held for Future Use	MICHIGAN 214	None
Construction Work in Progress - Electric	MICHIGAN 216	
Accumulated Provision for Depreciation of Utility Plant	MICHIGAN 219	
Electric Operating Revenues	MICHIGAN 300-301	
Sales of Electricity by Rate Schedules	MICHIGAN 304	
Sales for Resale	MICHIGAN 310-311	
Electric Operation and Maintenance Expenses	MICHIGAN 320-323	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jeffrey S. Savage
Vice President and Controller
414 Nicollet Mall
Minneapolis, MN 55401

1414 West Hamilton Avenue
Eau Claire, WI 54701

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The respondent was incorporated under the laws of the State of Wisconsin on November 21, 1901.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

During 2012, the respondent furnished eletric utility and gas utility service in the states of Wisconsin and Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Operates hydro reservoirs	78.63	
2	Clearwater Investments, Inc.	Affordable housing projects	100.00	
3	NSP Lands, Inc.	Real estate holdings	100.00	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Benjamin G.S. Fowke III, Chairman of the Board (1)	61,187			61,187
2	Mark E. Stoering, President and Chief Executive Officer	267,208			267,208
3					
4					
5					
6					
7					
8					

Footnote Data

(1) Salaries represent NSP-Wisconsin's allocation of officers' salaries greater than $50,000 for the period of time that was served as an officer for NSP-Wisconsin.

Compensation Type Codes:

A = Executive Incentive Compensation
B = Incentive Plan (Matching Employer Contribution)
C = Stock Plans
D = Other Reimbursements

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Mark E. Stoering President and Chief Executive Officer	1414 W. Hamilton Ave. Eau Claire, Wisconsin 54701	4	0
2 Benjamin G.S. Fowke III Chairman of the Board	414 Nicollet Mall, Suite 500 Minneapolis, MN 55401	4	0
3 Teresa S. Madden Senior Vice President and CFO	414 Nicollet Mall, Suite 500 Minneapolis, MN 55401	3	0
4 David M. Sparby Senior Vice President	414 Nicollet Mall, Suite 500 Minneapolis, MN 55401	4	0

NSP-Wisconsin's Executive Committee was rescinded by Board of Director resolution dated 12/15/2000.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (\	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total:

By Proxy:

3. Give the date and place of such meeting:

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Xcel Energy Inc.				
9	(a Minnesota Corporation)				
10	414 Nicollet Mall				
11	Minneapolis, MN 55401	933,000	933,000		
12					
13					
14					
15					
16					
17					
18					
19					
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RESPONSE/NOTES TO INSTRUCTION

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Franchise rights

None

2. Acquisitions

None

3. Purchase or sale of an operating unit or system

None

4. Important leaseholds acquired or given, assigned or surrendered

None

5. Important extension or reduction of transmission or distribution system

See Note 9 to the Financial Statements on page 123 for discussion of the CapX2020 transmission project.

6. Obligations incurred as a result of securities or assumption of liabilities

See Note 2 to the Financial Statements on page 123 for disclosures regarding short-term borrowings, long-term debt and other financing instruments.

Short term borrowings are authorized by the Public Service Commission of Wisconsin (PSCW) Certificate of Authority and Order in Docket Nos.: 4220-SB-130 and 4220-AU-136.

On Jan. 19, 2012, the PSCW authorized the issuance up to $150 million in long-term debt under the Certificate of Authority and Order in Docket No. 4220-SB-131.

7. Changes in articles of incorporation and amendments to charter

None

8. Wage scale changes

2012 Annual Salary Increase:

1) Union Employees – Base wage increase of 2.75 percent effective Jan. 1, 2012.
2) Non-Union, Non-Exempt Employees – Merit base increase of 2.00 percent effective March 16, 2012.
3) Non-Union, Exempt Employees – Merit base increase of 2.50 percent effective Oct. 1, 2012.

9. Legal proceedings

See Note 9 to the Financial Statements on page 123 for disclosures regarding material legal proceedings.

10. Other materially important transactions with associates

None

11. (Reserved)

12. Important changes

None

13. Changes in officers, directors, major security holders and voting powers

None

14. Cash management programs

Not applicable as proprietary ratio is greater than 30%.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	2,121,542,396	2,002,227,508
3	Construction Work in Progress (107)	200-201	62,628,743	54,675,326
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,184,171,139	2,056,902,834
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,006,085,421	964,338,021
6	Net Utility Plant (Enter Total of line 4 less 5)		1,178,085,718	1,092,564,813
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,178,085,718	1,092,564,813
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		2,838,001	2,777,923
19	(Less) Accum. Prov. for Depr. and Amort. (122)		60,031	60,031
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,130,114	3,345,516
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		3,119,958	4,029,482
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		6,843	16,327
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		9,034,885	10,109,217
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		50,800	50,900
38	Temporary Cash Investments (136)		3,780,553	854,806
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		52,723,419	55,043,351
41	Other Accounts Receivable (143)		2,493,164	1,474,683
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,333,350	4,766,280
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		586,205	0
45	Fuel Stock (151)	227	6,672,031	9,343,259
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	6,167,111	5,820,037
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	4,968	17,932

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		6,462,007	9,907,222
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		379,097	614,520
57	Prepayments (165)		27,886,529	24,772,293
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		11	0
60	Rents Receivable (172)		801	4,821
61	Accrued Utility Revenues (173)		49,138,486	48,668,291
62	Miscellaneous Current and Accrued Assets (174)		3,135	9,796
63	Derivative Instrument Assets (175)		56	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		152,015,023	151,815,631
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		3,643,950	2,562,104
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	244,811,352	235,860,187
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	381,055	403,411
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		7,338,329	8,181,765
82	Accumulated Deferred Income Taxes (190)	234	114,527,393	120,142,966
83	Unrecovered Purchased Gas Costs (191)		357,765	0
84	Total Deferred Debits (lines 69 through 83)		371,059,844	367,150,433
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,710,195,470	1,621,640,094

FOOTNOTE DATA

Schedule Page: 110 Line No.: 57 Column: c

Prepayments (Account 165). The Form 1 reports prepayments at the total Company level, at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of the year prepayments balance in the formula. In addition, since prepayments are reported in the Form 1 at the total Company level, they are allocated to the electric utility based on the ratio of electric net plant to the sum of electric and gas net plant as reported in the Form 1, page 200. The formula allocates the electric prepayments to the transmission function using a gross plant allocator.

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Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	end of 2012/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	93,300,000	93,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		33,337,651	33,337,651
7	Other Paid-In Capital (208-211)	253	156,529,665	153,732,968
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	231,995,692	238,700,020
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,380,789	2,596,191
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-437,284	-513,526
16	Total Proprietary Capital (lines 2 through 15)		517,106,513	521,153,304
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	450,000,000	350,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	19,191,235	19,225,020
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,456,643	1,748,547
24	Total Long-Term Debt (lines 18 through 23)		466,734,592	367,476,473
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		61,878,000	59,085,000
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,207,251	714,332
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		3,036,283	423,652
35	Total Other Noncurrent Liabilities (lines 26 through 34)		66,121,534	60,222,984
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		39,000,000	66,000,000
38	Accounts Payable (232)		36,794,908	35,931,784
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		31,550,635	23,306,299
41	Customer Deposits (235)		1,687,193	1,784,088
42	Taxes Accrued (236)	262-263	757,345	1,129,595
43	Interest Accrued (237)		7,296,789	6,514,004
44	Dividends Declared (238)		7,666,955	8,106,545
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [x] An Original (2) [ ] A Resubmission	04/12/2013	end of 2012/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		982,466	1,480,524
48	Miscellaneous Current and Accrued Liabilities (242)		24,688,317	46,520,665
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		10,711	2,514,466
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		150,435,319	193,287,970
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		15,630,955	15,764,879
57	Accumulated Deferred Investment Tax Credits (255)	266-267	8,911,357	8,498,551
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	90,898,818	86,491,101
60	Other Regulatory Liabilities (254)	278	15,616,608	12,147,243
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	791,627	706,426
63	Accum. Deferred Income Taxes-Other Property (282)		293,193,577	268,435,680
64	Accum. Deferred Income Taxes-Other (283)		84,754,570	87,455,483
65	Total Deferred Credits (lines 56 through 64)		509,797,512	479,499,363
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,710,195,470	1,621,640,094

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	859,186,626	875,112,711		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	639,190,355	648,858,074		
5	Maintenance Expenses (402)	320-323	24,685,972	27,050,491		
6	Depreciation Expense (403)	336-337	65,921,801	63,453,028		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	29,087	-1,007		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,338,451	4,359,314		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		287,818	404,126		
14	Taxes Other Than Income Taxes (408.1)	262-263	24,704,809	23,435,965		
15	Income Taxes - Federal (409.1)	262-263	1,263,832	-2,342,895		
16	- Other (409.1)	262-263	4,206,167	3,106,343		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	53,013,397	87,039,380		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	26,928,421	52,503,228		
19	Investment Tax Credit Adj. - Net (411.4)	266	-625,750	-611,141		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		8,873	85,901		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		17,216	7,315		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		788,520,225	801,361,612		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		70,666,401	73,751,099		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
756,602,705	753,946,609	102,389,929	120,963,814	193,992	202,288	2
						3
557,564,332	548,439,395	81,626,023	100,418,679			4
22,745,502	24,998,395	1,940,470	2,052,096			5
57,091,361	54,875,919	8,791,983	8,538,652	38,457	38,457	6
31,437	1,343	-2,350	-2,350			7
2,879,853	3,843,656	458,598	515,658			8
						9
						10
						11
						12
285,895	402,460	1,923	1,666			13
22,802,734	21,612,747	1,902,075	1,823,218			14
1,245,106	-42,550	-2,686	-2,324,874	21,412	24,529	15
3,913,815	3,229,754	289,025	-127,370	3,327	3,959	16
44,145,732	66,423,125	8,879,623	20,626,786	-11,958	-10,531	17
19,864,656	36,360,487	7,063,765	16,142,741			18
-596,438	-581,180	-26,798	-27,447	-2,514	-2,514	19
						20
						21
8,873	85,901					22
						23
12,943	3,298	4,273	4,017			24
691,676,953	685,955,054	96,794,548	115,352,658	48,724	53,900	25
64,925,752	67,991,555	5,595,381	5,611,156	145,268	148,388	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		70,666,401	73,751,099		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		188,946	293,049		
34	(Less) Expenses of Nonutility Operations (417.1)		370,336	105,546		
35	Nonoperating Rental Income (418)		35,510	39,690		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	47,652	187,397		
37	Interest and Dividend Income (419)		470,930	130,182		
38	Allowance for Other Funds Used During Construction (419.1)		192,657	75,091		
39	Miscellaneous Nonoperating Income (421)		3,503,689	971,219		
40	Gain on Disposition of Property (421.1)		4,032			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,073,080	1,591,082		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		21,577			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,440,461	928,221		
46	Life Insurance (426.2)		-196,379	-118,227		
47	Penalties (426.3)		19,486	1,001		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		434,306	430,036		
49	Other Deductions (426.5)		383,311	320,494		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,102,762	1,561,525		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	173,044	153,770		
53	Income Taxes-Federal (409.2)	262-263	-202,757	691,639		
54	Income Taxes-Other (409.2)	262-263	-1,968,456	-1,608,935		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	4,127,227	1,917,486		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	3,342,853	1,894,610		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,213,795	-740,650		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,184,113	770,207		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		22,744,059	21,913,577		
63	Amort. of Debt Disc. and Expense (428)		294,487	278,587		
64	Amortization of Loss on Reaquired Debt (428.1)		843,437	1,047,614		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		20,087	45,660		
68	Other Interest Expense (431)		375,308	405,043		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		378,340	174,828		
70	Net Interest Charges (Total of lines 62 thru 69)		23,899,038	23,515,653		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		49,951,476	51,005,653		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		49,951,476	51,005,653		

FOOTNOTE DATA

Schedule Page: 114 Line No.: 6 Column: c

Includes $38,457 of depreciation of plant leased to others (account 413)

Schedule Page: 114 Line No.: 6 Column: d

Includes $38,457 of depreciation of plant leased to others (account 413)

Schedule Page: 114 Line No.: 6 Column: k

Includes $38,457 of depreciation of plant leased to others (account 413)

Schedule Page: 114 Line No.: 6 Column: l

Includes $38,457 of depreciation of plant leased to others (account 413)

Schedule Page: 114 Line No.: 13 Column: c

Section 199 Tax	$241,515
ARO Regulatory Credits - Electric	44,380
ARO Regulatory Credits - Gas	1,923
Total	$287,818

Schedule Page: 114 Line No.: 46 Column: c

Income on Company Owned Life Insurance

Schedule Page: 114 Line No.: 46 Column: d

Income on Company Owned Life Insurance

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	10,671,507	4,697,983
3	Account 281	85,201	0
4	Account 282	22,932,115	919,084
5	Account 283	10,456,909	3,262,556
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	**44,145,732**	**8,879,623**
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	7,457,687	3,050,356
12	Account 281		
13	Account 282		
14	Account 283	12,406,969	4,013,409
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	**19,864,656**	**7,063,765**
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	596,438	26,798
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	**596,438**	**26,798**
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19 ** on page 117 line 57 *** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
(b) Identify all contra accounts (other than accounts 190 and 281-284).
(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	15,369,490	4,126,624	19,496,114	2
	85,201		85,201	3
(11,958)	23,839,241	603	23,839,844	4
	13,719,465		13,719,465	5
			0	6
				7
(11,958)	**53,013,397**			8
		4,127,227		9
				10
	10,508,043	3,342,853	13,850,896	11
				13
	16,420,378		16,420,378	14
				15
				16
0	**26,928,421**			17
		3,342,853		18
				19
				20
2,514	625,750		625,750	21
				22
				23
				24
2,514	**625,750**	**0**		25
		0		26
		0		27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		224,333,718	207,152,978
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	rounding			(2)
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			(2)
16	Balance Transferred from Income (Account 433 less Account 418.1)		49,903,824	50,818,256
17	Appropriations of Retained Earnings (Acct. 436)			
18			-854,517	(1,069,402)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-854,517	(1,069,402)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-56,871,206	(32,606,165)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-56,871,206	(32,606,165)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		263,054	38,053
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		216,774,873	224,333,718
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		15,220,819	14,366,302
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		15,220,819	14,366,302
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		231,995,692	238,700,020
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,596,191	2,446,847
50	Equity in Earnings for Year (Credit) (Account 418.1)		47,652	187,397
51	(Less) Dividends Received (Debit)		263,054	38,053
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,380,789	2,596,191

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	49,951,476	51,005,653
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	65,991,008	63,462,154
5	Amortization of Software and Other	3,315,547	4,356,496
6	Amortization of Premium, Discount and Debt Expense	1,137,924	1,326,201
7	Amortization of Regulatory Assets and Liabilities	-287,819	-404,127
8	Deferred Income Taxes (Net)	26,869,349	34,559,028
9	Investment Tax Credit Adjustment (Net)	-746,855	-611,141
10	Net (Increase) Decrease in Receivables	-13,474,086	-160,564
11	Net (Increase) Decrease in Inventory	6,004,792	930,455
12	Net (Increase) Decrease in Allowances Inventory	12,964	-17,222
13	Net Increase (Decrease) in Payables and Accrued Expenses	7,806,362	-16,300,439
14	Net (Increase) Decrease in Other Regulatory Assets	1,044,672	6,761,309
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,720,211	-10,853,234
16	(Less) Allowance for Other Funds Used During Construction	192,657	75,091
17	(Less) Undistributed Earnings from Subsidiary Companies	-215,401	149,344
18	Other (provide details in footnote):	-470,195	2,911,090
19	Miscellaneous Changes in Working Capital	-925,362	14,687,354
20	Changes in Other Assets and Deferred Amounts	-11,957,628	-11,333,952
21	Net Realized and Unrealized Hedging Derivative Transactions	127,301	126,953
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	138,142,405	140,221,579
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-147,952,130	-136,045,691
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-4,674,417	-5,049,832
29	Gross Additions to Nonutility Plant	-60,078	45,000
30	(Less) Allowance for Other Funds Used During Construction	-192,657	-75,091
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-152,493,968	-140,975,432
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Other Miscellaneous Investing Activity	909,525	-208,273
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-151,584,443	-141,183,705
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	97,915,571	
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contributions by Parent	2,796,697	
65	Proceed from Notes Payable to Affiliate		111,300,000
66	Net Increase in Short-Term Debt (c)		66,000,000
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	100,712,268	177,300,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-33,785	-33,785
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Repayment of Notes Payable to Affiliate		-148,300,000
78	Net Decrease in Short-Term Debt (c)	-27,000,000	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-57,310,798	-32,941,186
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	16,367,685	-3,974,971
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,925,647	-4,937,097
87			
88	Cash and Cash Equivalents at Beginning of Period	905,706	5,842,803
89			
90	Cash and Cash Equivalents at End of period	3,831,353	905,706

FOOTNOTE DATA

Schedule Page: 120 Line No.: 10 Column: b

Change in Receivables:

Provision for bad debts	$ 3,329,000
Change in receivables	(3,046,684)
Non-cash adjustments	(13,756,402)
	$(13,474,086)

Schedule Page: 120 Line No.: 10 Column: c

Change in Receivables:

Provision for bad debts	$3,842,000
Change in receivables	(4,002,564)
	$ (160,564)

Schedule Page: 120 Line No.: 20 Column: b

Change in Other Assets and Deferred Amounts:

Change in pension and employee benefit obligation	$ (11,482,338)
Change in deferred credits	(498,874)
Change in deferred debits	22,356
Change in noncurrent liabilities	1,228
	$ (11,957,628)

Schedule Page: 120 Line No.: 20 Column: c

Change in Other Assets and Deferred Amounts:

Change in pension and employee benefit obligation	$ (6,829,767)
Change in deferred credits	(1,159,082)
Change in deferred debits	904,230
Change in noncurrent liabilities	(4,249,333)
	$ (11,333,952)

Schedule Page: 120 Line No.: 90 Column: b

Cash (131)	$ 0
Working Fund (135)	50,800
Temporary Cash Investments (136)	3,780,553
Cash and Cash Equivalents at End of Period	$ 3,831,353

Schedule Page: 120 Line No.: 90 Column: c

Cash (131)	$ 0
Working Fund (135)	50,900
Temporary Cash Investments (136)	854,806
Cash and Cash Equivalents at End of Period	$ 905,706

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

1. Summary of Significant Accounting Policies

Business and System of Accounts — NSP-Wisconsin is principally engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation, distribution and sale of natural gas. NSP-Wisconsin is subject to regulation by the Federal Energy Regulatory Commission (FERC) and state utility commissions.

Basis of Accounting — The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt, while GAAP requires such maturities to be classified as current liabilities.
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net current or long-term assets and liabilities.
- Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while the FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits, respectively.
- Unrecognized tax benefits are recorded for temporary adjustments in accounts established for accumulated deferred income taxes in the FERC presentation, in contrast to the GAAP presentation as taxes accrued and noncurrent other liabilities.
- Removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and as regulatory liabilities in the GAAP presentation.
- Certain commodity trading purchases and sales transactions are presented gross as expenses and revenues for the FERC presentation, however the net margin is reported as net sales for the GAAP presentation.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income deductions for the FERC presentation and reported as operating expenses for the GAAP presentation.
- Income tax expense is shown as a component of operating expense in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income.
- Wholly-owned subsidiaries are reported using the equity method of accounting in the FERC presentation and are required to be consolidated for GAAP.
- For certain capital projects where there is recovery of a return on construction work in progress, certain amounts of allowance for funds used during construction (AFUDC) are not recognized in construction work in progress for GAAP, while for the FERC presentation they are recorded in construction work in progress (CWIP) but the benefit is deferred as a deferred liability and amortized over the life of the property as a reduction of costs.

If GAAP were followed, the financial statement line items would have values greater/(lesser) than those shown by the FERC presentation of approximately:

(Thousands of Dollars)		
Balance Sheet:		
Net utility plant	$	120,150
Current assets		13,103
Current liabilities		8,918
Other long-term assets		(132,363)
Long-term debt and other long-term liabilities		(8,028)
Statement of Income:		
Operating revenues	$	2,655
Operating expenses		(26,544)
Other income and deductions		(604)
Statement of Cash Flows:		
Cash provided by operating activities	$	(1,869)
Cash used in investing activities		1,845
Cash used in financing activities		(14)

Use of Estimates — In recording transactions and balances resulting from business operations, NSP-Wisconsin uses estimates based on the best information available. Estimates are used for such items as plant depreciable lives, asset retirement obligations (ARO), regulatory assets and liabilities, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. The recorded estimates are revised when better information becomes available or when actual amounts can be determined. Those revisions can affect operating results.

Regulatory Accounting — NSP-Wisconsin accounts for certain income and expense items in accordance with accounting guidance for regulated operations. Under this guidance:

- Certain costs, which would otherwise be charged to expense or other comprehensive income (OCI), are deferred as regulatory assets based on the expected ability to recover the costs in future rates; and
- Certain credits, which would otherwise be reflected as income, are deferred as regulatory liabilities based on the expectation the amounts will be returned to customers in future rates, or because the amounts were collected in rates prior to the costs being incurred.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the treatment in the rate setting process.

If restructuring or other changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment, and may be required to eliminate regulatory assets and liabilities from its balance sheet. Such changes could have a material effect on NSP-Wisconsin's financial condition, results of operations and cash flows. See Note 10 for further discussion of regulatory assets and liabilities.

Revenue Recognition — Revenues related to the sale of energy are generally recorded when service is rendered or energy is delivered to customers. However, the determination of the energy sales to individual customers is based on the reading of their meter, which occurs on a systematic basis throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recognized. NSP-Wisconsin presents its revenues net of any excise or other fiduciary-type taxes or fees.

NSP-Wisconsin has various rate-adjustment mechanisms in place that provide for the recovery of purchased natural gas costs. These cost-adjustment tariffs may increase or decrease the level of revenue collected from customers and are revised periodically, for differences between the total amount collected under the clauses and the costs incurred. When applicable, under governing regulatory commission rate orders, fuel cost over-recoveries (the excess of fuel revenue billed to customers over fuel costs incurred) are deferred as regulatory liabilities and under-recoveries (the excess of fuel costs incurred over fuel revenues billed to customers) are deferred as regulatory assets.

Requests can be made for recovery of purchased electric energy or fuel for generation prospectively through the rate review process, which normally occurs every two years, or at an interim fuel cost hearing process. Effective 2011, NSP-Wisconsin began submitting a forward looking fuel cost plan that allows for deferral of fuel cost under-collection or over-collection in excess of a two percent annual tolerance band, for future rate recovery or refund. Fuel costs are subject to Public Service Commission of Wisconsin (PSCW) hearings and approval, and other requirements. NSP-Wisconsin's wholesale electric rate schedules include a fuel clause adjustment (FCA) to provide for adjustments to billings and revenues for changes in the cost of fuel and purchased energy.

Joint Operating System — The electric production and transmission system of NSP-Wisconsin is managed as an integrated system with that of NSP-Minnesota, jointly referred to as the NSP System. The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

NSP-Minnesota's public liability for claims resulting from any nuclear incident is limited to $12.6 billion under the Price-Anderson amendment to the Atomic Energy Act. NSP-Minnesota has secured $375 million of coverage for its public liability exposure with a pool of insurance companies. The remaining $12.2 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government in case of a nuclear accident. NSP-Minnesota is subject to assessments of up to $117.5 million per reactor per accident for each of its three licensed reactors, to be applied for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is $17.5 million per reactor during any one year. These maximum assessment amounts are both subject to inflation adjustment by the Nuclear Regulatory Commission (NRC) and state premium taxes. The NRC's last adjustment was effective April 2010.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs from Nuclear Electric Insurance Ltd. (NEIL). The coverage limits are $2.25 billion for each of NSP-Minnesota's two nuclear plant sites. NEIL also provides business interruption insurance coverage, including the cost of replacement power obtained during certain prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term. All companies insured with NEIL are subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the reserve funds of NEIL to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. However, in each calendar year, NSP-Minnesota could be subject to maximum assessments of approximately $16.5 million for business interruption insurance and $35.8 million for property damage insurance if losses exceed accumulated reserve funds.

Conservation Programs — NSP-Wisconsin participates in and funds conservation programs in its retail jurisdictions to assist customers in conserving energy and reducing peak demand on the electric and natural gas systems. NSP-Wisconsin recovers approved conservation program costs in base rate revenue.

Property, Plant and Equipment and Depreciation — Property, plant and equipment is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and AFUDC. The cost of plant retired is charged to accumulated depreciation and amortization. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than a unit of property are charged to operating expenses as incurred. Planned major maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property. Property, plant and equipment also includes costs associated with property held for future use. The depreciable lives of certain plant assets are reviewed annually and revised, if appropriate. Property, plant and equipment that is to be early decommissioned is reclassified as plant to be retired.

Property, plant and equipment is tested for impairment when it is determined that the carrying value of the assets may not be recoverable. Recently completed property, plant and equipment that is disallowed for cost recovery is expensed in the current period. For investments in property, plant and equipment that are not expected to go into service, incurred costs and related deferred tax amounts are compared to the discounted estimated future rate recovery, and a loss on abandonment is recognized, if necessary.

NSP-Wisconsin records depreciation expense related to its plant using the straight-line method over the plant's useful life. Actuarial and semi-actuarial life studies are performed on a periodic basis and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Depreciation expense, expressed as a percentage of average depreciable property, was approximately 3.5 and 3.6 percent for the years ended Dec. 31, 2012 and 2011, respectively.

Leases — NSP-Wisconsin evaluates a variety of contracts for lease classification at inception, including rental arrangements for office space, vehicles and equipment. Contracts determined to contain a lease because of per unit pricing that is other than fixed or market price, terms regarding the use of a particular asset, and other factors are evaluated further to determine if the arrangement is a capital lease. See Note 9 for further discussion of leases.

AFUDC — AFUDC represents the cost of capital used to finance utility construction activity. AFUDC is computed by applying a composite pretax rate to qualified CWIP. The amount of AFUDC capitalized as a utility construction cost is credited to other nonoperating income (for equity capital) and interest charges (for debt capital). AFUDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility service rates.

Asset Retirement Obligations — NSP-Wisconsin records future plant removal obligations as a liability at fair value with a corresponding increase to the carrying values of the related long-lived assets in accordance with the applicable accounting guidance. This liability will be increased over time by applying the interest method of accretion to the liability and the capitalized costs will be depreciated over the useful life of the related long-lived assets. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the amounts through the establishment of a regulatory asset and recovery in rates.

NSP-Wisconsin also recovers currently in rates certain future plant removal costs in addition to AROs and related capitalized costs. See Note 8 for further discussion of AROs.

Income Taxes — NSP-Wisconsin accounts for income taxes using the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income, and between the book and tax bases of assets and liabilities. NSP-Wisconsin uses the tax rates that are scheduled to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date.

Deferred tax assets are reduced by a valuation allowance if it is more likely than not that some portion or all of the deferred tax asset will not be realized. In making such a determination, all available evidence is considered, including scheduled reversals of deferred tax liabilities, projected future taxable income, tax planning strategies and recent financial operations.

Due to the effects of past regulatory practices, when deferred taxes were not required to be recorded due to the use of flow through accounting for ratemaking purposes, the reversal of some temporary differences are accounted for as current income tax expense. Investment tax credits are deferred and their benefits amortized over the book depreciable lives of the related property. Utility rate regulation also has resulted in the recognition of certain regulatory assets and liabilities related to income taxes, which are summarized in Note 9.

NSP-Wisconsin follows the applicable accounting guidance to measure and disclose uncertain tax positions that it has taken or expects to take in its income tax returns. NSP-Wisconsin recognizes a tax position in its financial statements when it is more likely than not that the position will be sustained upon examination based on the technical merits of the position. Recognition of changes in uncertain tax positions are reflected as a component of income tax.

Xcel Energy Inc. and its subsidiaries, including NSP-Wisconsin, file consolidated federal income tax returns as well as combined or separate state income tax returns. Federal income taxes paid by Xcel Energy Inc. are allocated to Xcel Energy Inc.'s subsidiaries based on separate company computations of tax. A similar allocation is made for state income taxes paid by Xcel Energy Inc. in connection with combined state filings. Xcel Energy Inc. also allocates its own income tax benefits to its direct subsidiaries which are recorded directly in equity by the subsidiaries based on the relative positive tax liabilities of the subsidiaries.

Interest and penalties are recorded separately to their respective line items in the income statement.

See Note 5 for further discussion of income taxes.

Types of and Accounting for Derivative Instruments — NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. All derivative instruments not designated and qualifying for the normal purchases and normal sales exception, as defined by the accounting guidance for derivatives and hedging, are recorded on the balance sheets at fair value as derivative instruments. This includes certain instruments used to mitigate market risk for the utility operations. The classification of changes in fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. Changes in fair value of derivative instruments not designated in a qualifying hedging relationship are reflected in current earnings or as a regulatory asset or liability. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

Interest rate hedging transactions are recorded as a component of interest expense. NSP-Wisconsin is allowed to recover in electric or natural gas rates the costs of certain financial instruments purchased to reduce commodity cost volatility. For further information on derivatives entered to mitigate commodity price risk on behalf of electric and natural gas customers, see Note 6.

Cash Flow Hedges — Certain qualifying hedging relationships are designated as a hedge of a forecasted transaction or future cash flow (cash flow hedge). Changes in the fair value of a derivative designated as a cash flow hedge, to the extent effective, are included in OCI, or deferred as a regulatory asset or liability based on recovery mechanisms until earnings are affected by the hedged transaction.

Normal Purchases and Normal Sales — NSP-Wisconsin enters into contracts for the purchase and sale of commodities for use in its business operations. Derivatives and hedging accounting guidance requires a company to evaluate these contracts to determine whether the contracts are derivatives. Certain contracts that meet the definition of a derivative may be exempted from derivative accounting if designated as normal purchases or normal sales.

NSP-Wisconsin evaluates all of its contracts at inception to determine if they are derivatives and if they meet the normal purchases and normal sales designation requirements. See Note 6 for further discussion of NSP-Wisconsin's risk management and derivative activities.

Fair Value Measurements — NSP-Wisconsin presents cash equivalents, interest rate derivatives and commodity derivatives at estimated fair values in its financial statements. Cash equivalents are recorded at cost plus accrued interest; money market funds are measured using quoted net asset values. For interest rate derivatives, quoted prices based primarily on observable market interest rate curves are used as a primary input to establish fair value. For commodity derivatives, the most observable inputs available are generally used to determine the fair value of each contract. In the absence of a quoted price for an identical contract in an active market, NSP-Wisconsin may use quoted prices for similar contracts, or internally prepared valuation models to determine fair value. See Note 6 for further discussion.

Cash and Cash Equivalents — NSP-Wisconsin considers investments in certain instruments, including commercial paper and money market funds, with a remaining maturity of three months or less at the time of purchase, to be cash equivalents.

Accounts Receivable and Allowance for Bad Debts — Accounts receivable are stated at the actual billed amount net of an allowance for bad debts. NSP-Wisconsin establishes an allowance for uncollectible receivables based on a policy that reflects its expected exposure to the credit risk of customers.

Inventory — All inventory is recorded at average cost.

Renewable Energy Credits (RECs) — RECs are marketable environmental instruments that represent proof that energy was generated from eligible renewable energy sources. RECs are awarded upon delivery of the associated energy and can be bought and sold. RECs are typically used as a form of measurement of compliance to renewable portfolio standard enacted by those states that are encouraging construction and consumption from renewable energy sources, but can also be sold separately from the energy produced. NSP-Wisconsin acquires RECs from the generation or purchase of renewable power. When RECs are purchased or acquired in the course of generation they are recorded as inventory at cost. The cost of RECs that are utilized for compliance purposes is recorded as electric fuel and purchased power expense.

Emission Allowances — Emission allowances, including the annual sulfur dioxide (SO_2) and nitrogen oxide (NOx) emission allowance entitlement received from the United States Environmental Protection Agency (EPA), are recorded at cost plus associated broker commission fees. NSP-Wisconsin follows the inventory accounting model for all emission allowances. The sales of emission allowances are included in electric utility operating revenues and the operating activities section of the statements of cash flows.

Environmental Costs — Environmental costs are recorded when it is probable NSP-Wisconsin is liable for the costs and the liability can be reasonably estimated. Costs are deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant.

Estimated remediation costs, excluding inflationary increases, are recorded. The estimates are based on experience, an assessment of the current situation and the technology currently available for use in the remediation. The recorded costs are regularly adjusted as estimates are revised and remediation proceeds. If other participating potentially responsible parties (PRP) exist and acknowledge their potential involvement with a site, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost. Any future costs of restoring sites where operation may extend indefinitely are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses, which may include final remediation costs.

See Note 9 for further discussion of environmental costs.

Benefit Plans and Other Postretirement Benefits — NSP-Wisconsin maintains pension and postretirement benefit plans for eligible employees. Recognizing the cost of providing benefits and measuring the projected benefit obligation of these plans under applicable accounting guidance requires management to make various assumptions and estimates.

Based on regulatory recovery mechanisms, certain unrecognized actuarial gains and losses and unrecognized prior service costs or credits are recorded as regulatory assets and liabilities, rather than OCI.

See Note 6 for further discussion of benefit plans and other postretirement benefits.

Guarantees — NSP-Wisconsin recognizes, upon issuance or modification of a guarantee, a liability for the fair market value of the obligation that has been assumed in issuing the guarantee. This liability includes consideration of specific triggering events and other conditions which may modify the ongoing obligation to perform under the guarantee.

The obligation recognized is reduced over the term of the guarantee as NSP-Wisconsin is released from risk under the guarantee. See Note 9 for specific details of issued guarantees.

Subsequent Events — Management has evaluated the impact of events occurring after Dec. 31, 2012 up to Feb. 25, 2013, the date NSP-Wisconsin's GAAP financial statements were issued. These statements contain all necessary adjustments and disclosures resulting from that evaluation.

2. Borrowings and Other Financing Instruments

Short-Term Borrowings

Commercial Paper — NSP-Wisconsin meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings under its credit facility. The following tables present commercial paper outstanding for NSP-Wisconsin:

(Amounts in Millions, Except Interest Rates)	Twelve Months Ended Dec. 31, 2012
Borrowing limit	$ 150
Amount outstanding at period end	39
Average amount outstanding	61
Maximum amount outstanding	116
Weighted average interest rate, computed on a daily basis	0.39 %
Weighted average interest rate at end of period	0.40

Letters of Credit — NSP-Wisconsin may use letters of credit, generally with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2012 and 2011, there were no letters of credit outstanding.

Credit Facility — In order to use its commercial paper program to fulfill short-term funding needs, NSP-Wisconsin must have a revolving credit facility in place at least equal to the amount of its commercial paper borrowing limit and cannot issue commercial paper in an aggregate amount exceeding available capacity under this credit facility. The line of credit provides short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

At Dec. 31, 2012, NSP-Wisconsin had the following committed credit facility available (in millions):

Credit Facility	Drawn [a]	Available
$ 150.0	$ 39.0	$ 111.0

(a) Includes outstanding commercial paper.

All credit facility bank borrowings, outstanding letters of credit and outstanding commercial paper reduce the available capacity under the credit facility. NSP-Wisconsin had no direct advances on the credit facility outstanding at Dec. 31, 2012 and 2011.

Amended Credit Agreement — In July 2012, NSP-Wisconsin entered into an amended five-year credit agreement with a syndicate of banks, replacing the previous four-year credit agreement. The amended credit agreement has substantially the same terms and conditions as the prior credit agreement with an improvement in pricing and an extension of maturity from March 2015 to July 2017. The Eurodollar borrowing margin on the line of credit was reduced from a range of 100 to 200 basis points per year, to a range of 87.5 to 175 basis points per year based on applicable long-term credit ratings. The commitment fees, calculated on the unused portion of the line of credit, were reduced from a range of 10 to 35 basis points per year, to a range of 7.5 to 27.5 basis points per year, also based on applicable long-term credit ratings.

NSP-Wisconsin has the right to request an extension of the revolving termination date for an additional one-year period, subject to majority bank group approval.

Other features of NSP-Wisconsin's credit facility include:

- The credit facility has a financial covenant requiring that NSP-Wisconsin's debt-to-total capitalization ratio be less than or equal to 65 percent. NSP-Wisconsin was in compliance as its debt-to-total capitalization ratio was 50 percent at Dec. 31, 2012. If NSP-Wisconsin does not comply with the covenant, an event of default may be declared, and if not remedied, any outstanding amounts due under the facility can be declared due by the lender.
- The credit facility has a cross-default provision that provides NSP-Wisconsin will be in default on its borrowings under the facility if NSP-Wisconsin or any of its subsidiaries whose total assets exceed 15 percent of NSP-Wisconsin's total assets, default on certain indebtedness in an aggregate principal amount exceeding $75 million.

Intercompany Borrowing Arrangement — Prior to entering into its credit facility, NSP-Wisconsin had an intercompany borrowing arrangement with NSP-Minnesota, with interest charged at NSP-Minnesota's short-term borrowing rate. The borrowing arrangement terminated in the first quarter 2011, during which time there were no borrowings.

Long-Term Borrowings and Other Financing Instruments

Generally, all real and personal property of NSP-Wisconsin is subject to the liens of its first mortgage indentures. Additionally, debt premiums, discounts and expenses are amortized over the life of the related debt. The premiums, discounts and expenses associated with refinanced debt are deferred and amortized over the life of the related new issuance, in accordance with regulatory guidelines.

In October 2012, NSP-Wisconsin issued $100 million of 3.70 percent first mortgage bonds due Oct. 1, 2042.

Deferred Financing Costs — Deferred debits included deferred financing costs of approximately $3.6 million and $2.6 million, net of amortization, at Dec. 31, 2012 and 2011, respectively. NSP-Wisconsin is amortizing these financing costs over the remaining maturity periods of the related debt.

Dividend Restrictions — NSP-Wisconsin's dividends are subject to the FERC's jurisdiction under the Federal Power Act, which prohibits the payment of dividends out of capital accounts; payment of dividends is allowed out of retained earnings only.

The most restrictive dividend limitation for NSP-Wisconsin is imposed by its state regulatory commission. NSP-Wisconsin cannot pay annual dividends in excess of approximately $31.8 million if its calendar year average equity-to-total capitalization ratio is or falls below the state commission authorized level of 52.5 percent. NSP-Wisconsin's calendar year average equity-to-total capitalization ratio was 52.6 percent at Dec. 31, 2012.

3. Joint Ownership of Transmission Facilities

Following are the investments by NSP-Wisconsin in jointly owned transmission facilities and the related ownership percentages as of Dec. 31, 2012:

(Thousands of Dollars)	Plant in Service	Accumulated Depreciation [a]	Construction Work in Progress	Ownership %
NSP-Wisconsin				
Electric Transmission:				
CapX2020 Transmission	$ 9,630	$ 4,689	$ 1,235	76.6 %
Total NSP-Wisconsin	$ 9,630	$ 4,689	$ 1,235	

(a) Asset retirement obligation is not included.

4. Income Taxes

Medicare Part D — In March 2010, the Patient Protection and Affordable Care Act was signed into law. The law includes provisions to generate tax revenue to help offset the cost of the new legislation. One of these provisions reduces the deductibility of retiree health care costs to the extent of federal subsidies received by plan sponsors that provide retiree prescription drug benefits equivalent to Medicare Part D coverage, beginning in 2013.

Federal Audit — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files a consolidated federal income tax return. The statute of limitations applicable to Xcel Energy's 2008 federal income tax return expired in September 2012. The statute of limitations applicable to Xcel Energy's 2009 federal income tax return expires in September 2013. In the third quarter of 2012, the IRS commenced an examination of tax years 2010 and 2011. As of Dec. 31, 2012, the Internal Revenue Service (IRS) had not proposed any material adjustments to tax years 2010 and 2011.

State Audits — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files consolidated state income tax returns. As of Dec. 31, 2012, NSP-Wisconsin's earliest open tax year that is subject to examination by state taxing authorities under applicable statutes of limitations is 2008. As of Dec. 31, 2012, there were no state income tax audits in progress.

Unrecognized Tax Benefits — The unrecognized tax benefit balance includes permanent tax positions, which if recognized would affect the annual effective tax rate (ETR). In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the ETR but would accelerate the payment of cash to the taxing authority to an earlier period.

A reconciliation of the amount of unrecognized tax benefits is as follows:

(Millions of Dollars)	Dec. 31, 2012	Dec. 31, 2011
Unrecognized tax benefit - Permanent tax positions	$ 0.1	$ -
Unrecognized tax benefit - Temporary tax positions	1.2	1.5
Total unrecognized tax benefit	$ 1.3	$ 1.5

A reconciliation of the beginning and ending amount of unrecognized tax benefit is as follows:

(Millions of Dollars)	2012	2011
Balance at Jan. 1	$ 1.5	$ 1.9
Additions based on tax positions related to the current year	0.5	0.6
Reductions based on tax positions related to the current year	(0.2)	(0.1)
Additions for tax positions of prior years	0.3	0.7
Reductions for tax positions of prior years	(0.8)	(0.3)
Settlements with taxing authorities	-	(1.2)
Lapse of applicable statutes of limitations	-	(0.1)
Balance at Dec. 31	$ 1.3	$ 1.5

The unrecognized tax benefit balance was reduced by the tax benefits associated with net operating loss (NOL) and tax credit carryforwards. The amounts of tax benefits associated with NOL and tax credit carryfowards are as follows:

(Millions of Dollars)	Dec. 31, 2012	Dec. 31, 2011
NOL and tax credit carryforwards	$ (0.9)	$ (1.1)

It is reasonably possible that NSP-Wisconsin's amount of unrecognized tax benefits could significantly change in the next 12 months as the IRS audit progresses and state audits resume. At this time, due to the uncertain nature of the audit process, an overall range of possible change cannot be reasonably estimated.

The payable for interest related to unrecognized tax benefits is partially offset by the interest benefit associated with NOL and tax credit carryforwards. The payables for interest related to unrecognized tax benefits at Dec. 31, 2012 and 2011 were not material. No amounts were accrued for penalties related to unrecognized tax benefits as of Dec. 31, 2012 or 2011.

Other Income Tax Matters — NOL amounts represent the amount of the tax loss that is carried forward and tax credits represent the deferred tax asset. NOL and tax credit carryforwards as of Dec. 31 were as follows:

(Millions of Dollars)	2012	2011
Federal NOL carryforward	$ 46.8	$ 62.3
Federal tax credit carryforwards	6.8	6.7

The federal carryforward periods expire between 2028 and 2032.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense. The following reconciles such differences for the years ending Dec. 31:

	2012	2011
Federal statutory rate	35.0 %	35.0 %
Increases (decreases) in tax from:		
State income taxes, net of federal income tax benefit	3.4	4.5
Tax credits recognized	(0.9)	(0.9)
Regulatory differences — utility plant items	(0.3)	0.5
Other, net	-	0.8
Effective income tax rate	37.2 %	39.9 %

The components of income tax expense for the years ending Dec. 31 were:

(Thousands of Dollars)	2012	2011
Current federal tax expense (benefit)	$ 1,006	$ (1,558)
Current state tax expense	2,234	1,568
Current change in unrecognized tax (benefit) expense	59	(164)
Deferred federal tax expense	25,001	30,308
Deferred state tax expense	1,868	4,251
Deferred investment tax credits	(626)	(611)
Total income tax expense	$ 29,542	$ 33,794

The components of deferred income tax expense for the years ending Dec. 31 were:

(Thousands of Dollars)	2012	2011
Deferred tax expense excluding items below	$ 27,758	$ 32,966
Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities	(838)	1,644
Tax expense allocated to other comprehensive income	(51)	(51)
Deferred tax expense	$ 26,869	$ 34,559

The components of the net deferred tax liability (current and noncurrent portions) at Dec. 31 were:

(Thousands of Dollars)	2012	2011
Deferred tax liabilities:		
Difference between book and tax bases of property	$ 292,019	$ 267,875
Regulatory assets	52,898	52,132
Employee benefits	23,332	27,186
Other	10,491	9,405
Total deferred tax liabilities	$ 378,740	$ 356,598
Deferred tax assets:		
Environmental remediation	$ 43,344	$ 44,154
Difference between book and tax bases of property	25,717	25,467
NOL carry forward	18,305	23,207
Tax credit carry forward	6,777	6,723
Regulatory liabilities	5,927	6,222
Employee benefits	6,469	6,174
Deferred investment tax credits	5,766	5,705
Other	2,222	2,491
Total deferred tax assets	$ 114,527	$ 120,143
Net deferred tax liability	$ 264,213	$ 236,455

6. Benefit Plans and Other Postretirement Benefits

Consistent with the process for rate recovery of pension and postretirement benefits for its employees, NSP-Wisconsin accounts for its participation in, and related costs of, pension and other postretirement benefit plans sponsored by Xcel Energy Inc. as multiple employer plans. NSP-Wisconsin is responsible for its share of cash contributions, plan costs and obligations and is entitled to its share of plan assets; accordingly, NSP-Wisconsin accounts for its pro rata share of these plans, including pension expense and contributions, resulting in accounting consistent with that of a single employer plan exclusively for NSP-Wisconsin employees.

Xcel Energy, which includes NSP-Wisconsin, offers various benefit plans to its employees. Approximately 70 percent of employees that receive benefits are represented by several local labor unions under several collective-bargaining agreements. At Dec. 31, 2012, NSP-Wisconsin had 405 bargaining employees covered under a collective-bargaining agreement, which expires at the end of 2013. The plans invest in various instruments which are disclosed under the accounting guidance for fair value measurements which establishes a hierarchical framework for disclosing the observability of the inputs utilized in measuring fair value. The three levels in the hierarchy and examples of each level are as follows:

Level 1 — Quoted prices are available in active markets for identical assets as of the reporting date. The types of assets included in Level 1 are highly liquid and actively traded instruments with quoted prices, such as common stocks listed by the New York Stock Exchange.

Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets included in Level 2 are typically either comparable to actively traded securities or contracts, or priced with models using highly observable inputs, such as corporate bonds with pricing based on market interest rate curves and recent trades of similarly rated securities.

Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets included in Level 3 are those with inputs requiring significant management judgment or estimation.

Pension Benefits

Xcel Energy, which includes NSP-Wisconsin, has several noncontributory, defined benefit pension plans that cover almost all employees. Benefits are based on a combination of years of service, the employee's average pay and social security benefits. Xcel Energy Inc.'s and NSP-Wisconsin's policy is to fully fund into an external trust the actuarially determined pension costs recognized for ratemaking and financial reporting purposes, subject to the limitations of applicable employee benefit and tax laws.

In addition to the qualified pension plans, Xcel Energy maintains a supplemental executive retirement plan (SERP) and a nonqualified pension plan. The SERP is maintained for certain executives that were participants in the plan in 2008, when the SERP was closed to new participants. The nonqualified pension plan provides unfunded, nonqualified benefits for compensation that is in excess of the limits applicable to the qualified pension plans. The total obligations of the SERP and nonqualified plan as of Dec. 31, 2012 and 2011 were $39.4 million and $54.8 million, respectively, of which $0.6 million in each year was attributable to NSP-Wisconsin. In 2012 and 2011, Xcel Energy recognized net benefit cost for financial reporting for the SERP and nonqualified plans of $15.6 million and $5.7 million, respectively, of which amounts attributable to NSP-Wisconsin were immaterial. Benefits for these unfunded plans are paid out of Xcel Energy's consolidated operating cash flows.

Xcel Energy Inc. and NSP-Wisconsin base the investment-return assumption on expected long-term performance for each of the investment types included in the pension asset portfolio and consider the historical returns achieved by the asset portfolio over the past 20-year or longer period, as well as the long-term return levels projected and recommended by investment experts. The pension cost determination assumes a forecasted mix of investment types over the long term. Investment returns in 2012 were above the assumed level of 7.50 percent. Investment returns in 2011 were below the assumed level of 8.00 percent. Xcel Energy Inc. and NSP-Wisconsin continually review the pension assumptions. In 2013, NSP-Wisconsin's expected investment-return assumption is 7.25 percent.

The assets are invested in a portfolio according to Xcel Energy Inc.'s and NSP-Wisconsin's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize the necessity of contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the projected allocation of assets to selected asset classes, given the long-term risk, return, and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any particular industry, index, or entity. Market volatility can impact even well-diversified portfolios and significantly affect the return levels achieved by pension assets in any year.

The following table presents the target pension asset allocations for NSP-Wisconsin:

	2012	2011
Domestic and international equity securities	29 %	31 %
Long-duration fixed income securities	30	26
Short-to-intermediate term fixed income securities	12	14
Alternative investments	27	26
Cash	2	3
Total	100 %	100 %

The ongoing investment strategy is based on plan-specific investment recommendations that seek to minimize potential investment and interest rate risk as a plan's funded status increases over time. The investment recommendations result in a greater percentage of long-duration fixed income securities being allocated to specific plans having relatively higher funded status ratios, and a greater percentage of growth assets being allocated to plans having relatively lower funded status ratios. The aggregate projected asset allocation presented in the table above for the master pension trust results from the plan-specific strategies.

Pension Plan Assets

The following tables present, for each of the fair value hierarchy levels, NSP-Wisconsin's pension plan assets that are measured at fair value as of Dec. 31, 2012 and 2011:

	Dec. 31, 2012			
(Thousands of Dollars)	Level 1	Level 2	Level 3	Total
Cash equivalents	$ 7,956	$ -	$ -	$ 7,956
Derivatives	-	390	-	390
Government securities	-	9,406	-	9,406
Corporate bonds	-	25,046	-	25,046
Asset-backed securities	-	-	749	749
Mortgage-backed securities	-	-	2,128	2,128
Common stock	3,977	-	-	3,977
Private equity investments	-	-	8,545	8,545
Commingled funds	-	76,398	-	76,398
Real estate	-	-	3,472	3,472
Securities lending collateral obligation and other	-	(1,521)	-	(1,521)
Total	$ 11,933	$ 109,719	$ 14,894	$ 136,546

	Dec. 31, 2011			
(Thousands of Dollars)	Level 1	Level 2	Level 3	Total
Cash equivalents	$ 6,604	$ -	$ -	$ 6,604
Derivatives	-	296	-	296
Government securities	-	7,578	-	7,578
Corporate bonds	-	25,454	-	25,454
Asset-backed securities	-	-	1,578	1,578
Mortgage-backed securities	-	-	3,781	3,781
Common stock	3,693	-	-	3,693
Private equity investments	-	-	8,440	8,440
Commingled funds	-	64,520	-	64,520
Real estate	-	-	2,008	2,008
Securities lending collateral obligation and other	-	(2,604)	-	(2,604)
Total	$ 10,297	$ 95,244	$ 15,807	$ 121,348

The following tables present the changes in NSP-Wisconsin's Level 3 pension plan assets for the years ended Dec. 31, 2012 and 2011:

(Thousands of Dollars)	Jan. 1, 2012	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances, and Settlements, Net	Dec. 31, 2012
Asset-backed securities	$ 1,578	$ 197	$ (273)	$ (753)	$ 749
Mortgage-backed securities	3,781	93	(112)	(1,634)	2,128
Private equity investments	8,440	945	(1,197)	357	8,545
Real estate	2,008	1	328	1,135	3,472
Total	$ 15,807	$ 1,236	$ (1,254)	$ (895)	$ 14,894

(Thousands of Dollars)	Jan. 1, 2011	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances, and Settlements, Net	Dec. 31, 2011
Asset-backed securities	$ 1,367	$ 121	$ (125)	$ 215	$ 1,578
Mortgage-backed securities	5,984	55	(295)	(1,963)	3,781
Private equity investments	6,704	210	648	878	8,440
Real estate	3,746	(34)	1,002	(2,706)	2,008
Total	$ 17,801	$ 352	$ 1,230	$ (3,576)	$ 15,807

Benefit Obligations — A comparison of the actuarially computed pension benefit obligation and plan assets for NSP-Wisconsin is presented in the following table:

(Thousands of Dollars)	2012	2011
Accumulated Benefit Obligation at Dec. 31	$ 169,939	$ 150,405
Change in Projected Benefit Obligation:		
Obligation at Jan. 1	$ 159,766	$ 154,147
Service cost	4,568	4,271
Interest cost	7,765	8,031
Plan amendments	216	-
Actuarial loss	21,083	7,430
Benefit payments	(13,403)	(14,113)
Obligation at Dec. 31	$ 179,995	$ 159,766

(Thousands of Dollars)	2012	2011
Change in Fair Value of Plan Assets:		
Fair value of plan assets at Jan. 1	$ 121,348	$ 123,541
Actual return on plan assets	16,079	5,474
Employer contributions	12,522	6,446
Benefit payments	(13,403)	(14,113)
Fair value of plan assets at Dec. 31	$ 136,546	$ 121,348

Funded Status of Plans at Dec. 31:	2012	2011
Funded status [a]	$ (43,449)	$ (38,418)

(a) Amounts are recognized in other noncurrent liabilities on NSP-Wisconsin's balance sheets.

(Thousands of Dollars)	2012	2011
NSP-Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:		
Net loss	$ 99,338	$ 89,730
Prior service cost	2,290	4,061
Total	$ 101,628	$ 93,791

(Thousands of Dollars)	2012	2011
Amounts Related to the Funded Status of the Plans Have Been Recorded as Follows Based Upon Expected Recovery in Rates:		
Other regulatory assets	$ 101,628	$ 93,791
Measurement Date	Dec. 31, 2012	Dec. 31, 2011

	2012	2011
Significant Assumptions Used to Measure Benefit Obligations:		
Discount rate for year-end valuation	4.00 %	5.00 %
Expected average long-term increase in compensation level	3.75	4.00
Mortality table	RP 2000	RP 2000

Cash Flows — Cash funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the funding requirements of income tax and other pension-related regulations. These regulations did not require cash funding for 2010 for Xcel Energy's pension plans. Required contributions were made in 2011 and 2012 to meet minimum funding requirements.

The Pension Protection Act changed the minimum funding requirements for defined benefit pension plans beginning in 2008. The following are the pension funding contributions, both voluntary and required, made by Xcel Energy for 2011 through January 2013:

- In January 2013, contributions of $191.5 million were made across four of Xcel Energy's pension plans, of which $11.3 million was attributable to NSP-Wisconsin;
- In 2012, contributions of $198.1 million were made across four of Xcel Energy's pension plans, of which $12.5 million was attributable to NSP-Wisconsin;
- In 2011, contributions of $137.3 million were made across three of Xcel Energy's pension plans, of which $6.4 million was attributable to NSP-Wisconsin;
- For future years, Xcel Energy and NSP-Wisconsin anticipate contributions will be made as necessary.

Plan Amendments — Xcel Energy, which includes NSP-Wisconsin, amended the plan in 2012 to allow a one time transfer of a portion of qualifying obligations from the nonqualified pension plan into the qualified pension plans. Xcel Energy and NSP-Wisconsin also modified the benefit formula for nonbargaining new hires beginning in 2012 to a reduced benefit level.

Benefit Costs — The components of NSP-Wisconsin's net periodic pension cost were:

(Thousands of Dollars)	2012	2011
Service cost	$ 4,568	$ 4,271
Interest cost	7,765	8,031
Expected return on plan assets	(10,489)	(11,484)
Amortization of prior service cost	1,771	1,895
Amortization of net loss	6,004	4,070
Net periodic pension cost	$ 9,619	$ 6,783

Significant Assumptions Used to Measure Costs:	2012	2011
Discount rate	5.00 %	5.50 %
Expected average long-term increase in compensation level	4.00	4.00
Expected average long-term rate of return on assets	7.50	8.00

In addition to the benefit costs in the table above, for the pension plans sponsored by Xcel Energy, Inc., costs are allocated to NSP-Wisconsin based on Xcel Energy Services Inc. employees' labor costs. Amounts allocated to NSP-Wisconsin were $1.8 million and $1.3 million in 2012 and 2011, respectively. Pension costs include an expected return impact for the current year that may differ from actual investment performance in the plan. The return assumption used for 2013 pension cost calculations is 7.25 percent. The cost calculation uses a market-related valuation of pension assets. Xcel Energy, including NSP-Wisconsin, uses a calculated value method to determine the market-related value of the plan assets. The market-related value begins with the fair market value of assets as of the beginning of the year. The market-related value is determined by adjusting the fair market value of assets to reflect the investment gains and losses (the difference between the actual investment return and the expected investment return on the market-related value) during each of the previous five years at the rate of 20 percent per year. As these differences between actual investment returns and the expected investment returns are incorporated into the market-related value, the differences are recognized over the expected average remaining years of service for active employees.

Defined Contribution Plans

Xcel Energy, which includes NSP-Wisconsin, maintains 401(k) and other defined contribution plans that cover substantially all employees. The contributions to these plans for NSP-Wisconsin were approximately $1.2 million in 2012 and $1.1 million in 2011.

Postretirement Health Care Benefits

Xcel Energy, which includes NSP-Wisconsin, has a contributory health and welfare benefit plan that provides health care and death benefits to certain Xcel Energy retirees. The former NSP, which includes NSP-Wisconsin, discontinued contributing toward health care benefits for nonbargaining employees retiring after 1998 and for bargaining employees of NSP-Minnesota and NSP-Wisconsin who retired after 1999.

In 1993, Xcel Energy Inc. and NSP-Wisconsin adopted accounting guidance regarding other non-pension postretirement benefits and elected to amortize the unrecognized accumulated postretirement benefit obligation (APBO) on a straight-line basis over 20 years.

Regulatory agencies for nearly all retail and wholesale utility customers have allowed rate recovery of accrued postretirement benefit costs.

Plan Assets — Certain state agencies that regulate Xcel Energy Inc.'s utility subsidiaries also have issued guidelines related to the funding of postretirement benefit costs. Also, a portion of the assets contributed on behalf of nonbargaining retirees has been funded into a sub-account of the Xcel Energy pension plans. These assets are invested in a manner consistent with the investment strategy for the pension plan.

Xcel Energy Inc. and NSP-Wisconsin base investment-return assumptions for the postretirement health care fund assets on expected long-term performance for each of the investment types included in the asset portfolio. The assets are invested in a portfolio according to Xcel Energy Inc.'s and NSP-Wisconsin's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize the necessity of contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the projected allocation of assets to selected asset classes, given the long-term risk, return, correlation and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any particular industry, index, or entity. Investment-return volatility is not considered to be a material factor in postretirement health care costs.

The following tables present, for each of the fair value hierarchy levels, NSP-Wisconsin's postretirement benefit plan assets that are measured at fair value as of Dec. 31, 2012 and 2011:

	Dec. 31, 2012			
(Thousands of Dollars)	Level 1	Level 2	Level 3	Total
Cash equivalents	$ 123	$ -	$ -	$ 123
Government securities	-	99	-	99
Insurance contracts	-	67	-	67
Corporate bonds	-	59	-	59
Asset-backed securities	-	-	1	1
Mortgage-backed securities	-	-	54	54
Commingled funds	-	307	-	307
Other	-	(63)	-	(63)
Total	$ 123	$ 469	$ 55	$ 647

	Dec. 31, 2011			
(Thousands of Dollars)	Level 1	Level 2	Level 3	Total
Cash equivalents	$ 101	$ -	$ -	$ 101
Derivatives	-	23	-	23
Government securities	-	116	-	116
Corporate bonds	-	108	-	108
Asset-backed securities	-	-	14	14
Mortgage-backed securities	-	-	48	48
Preferred stock	-	1	-	1
Commingled funds	-	355	-	355
Securities lending collateral obligation and other	-	(20)	-	(20)
Total	$ 101	$ 583	$ 62	$ 746

The following tables present the changes in NSP-Wisconsin's Level 3 postretirement benefit plan assets for the years ended Dec. 31, 2012 and 2011:

(Thousands of Dollars)	Jan. 1, 2012	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances, and Settlements, Net	Dec. 31, 2012
Asset-backed securities	$ 14	$ -	$ 3	$ (16)	$ 1
Mortgage-backed securities	48	(1)	6	1	54
Total	$ 62	$ (1)	$ 9	$ (15)	$ 55

(Thousands of Dollars)	Jan. 1, 2011	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances, and Settlements, Net	Dec. 31, 2011
Asset-backed securities	$ 6	$ -	$ (2)	$ 10	$ 14
Mortgage-backed securities	45	(3)	6	-	48
Total	$ 51	$ (3)	$ 4	$ 10	$ 62

Benefit Obligations — A comparison of the actuarially computed benefit obligation and plan assets for NSP-Wisconsin is presented in the following table:

(Thousands of Dollars)	2012	2011
Change in Projected Benefit Obligation:		
Obligation at Jan. 1	$ 22,127	$ 20,753
Service cost	20	17
Interest cost	1,075	1,144
Medicare subsidy reimbursements	189	180
Early Retiree Reinsurance Program proceeds shared with retirees	-	298
Plan amendments	(3,440)	-
Plan participants' contributions	893	1,059
Actuarial loss	1,486	2,425
Benefit payments	(2,918)	(3,749)
Obligation at Dec. 31	$ 19,432	$ 22,127

(Thousands of Dollars)	2012	2011
Change in Fair Value of Plan Assets:		
Fair value of plan assets at Jan. 1	$ 746	$ 992
Actual return (loss) on plan assets	3	(1)
Plan participants' contributions	893	1,059
Employer contributions	1,923	2,445
Benefit payments	(2,918)	(3,749)
Fair value of plan assets at Dec. 31	$ 647	$ 746

(Thousands of Dollars)	2012	2011
Funded Status of Plans at Dec. 31:		
Funded status	$ (18,785)	$ (21,381)
Current and accrued liabilities	(943)	(1,281)
Other noncurrent liabilities	(17,842)	(20,100)
Net postretirement amounts recognized on consolidated balance sheets	$ (18,785)	$ (21,381)

(Thousands of Dollars)	2012	2011
NSP-Wisconsin Amounts Not Yet Recognized as Components of Net Periodic Cost:		
Net loss	$ 13,730	$ 12,683
Prior service credit	(3,538)	(112)
Transition obligation	1	172
Total	$ 10,193	$ 12,743

(Thousands of Dollars)	2012	2011
Amounts Related to the Funded Status of the Plans Have Been Recorded as Follows Based Upon Expected Recovery in Rates:		
Other regulatory assets	$ 10,193	$ 12,743
Measurement Date	Dec. 31, 2012	Dec. 31, 2011

	2012	2011
Significant Assumptions Used to Measure Benefit Obligations:		
Discount rate for year-end valuation	4.10 %	5.00 %
Mortality table	RP 2000	RP 2000
Health care costs trend rate - initial	7.50 %	6.31 %

Effective Dec. 31, 2012, the initial medical trend rate was increased from 6.3 percent to 7.5 percent. The ultimate trend assumption was reduced from 5.0 percent to 4.5 percent. The period until the ultimate rate is reached is seven years. Xcel Energy Inc. and NSP-Wisconsin base the medical trend assumption on the long-term cost inflation expected in the health care market, considering the levels projected and recommended by industry experts, as well as recent actual medical cost increases experienced by the retiree medical plan.

A 1-percent change in the assumed health care cost trend rate would have the following effects on NSP-Wisconsin:

	One Percentage Point	
(Thousands of Dollars)	Increase	Decrease
APBO	$ 1,712	$ (1,376)
Service and interest components	126	(102)

Cash Flows — The postretirement health care plans have no funding requirements under income tax and other retirement-related regulations other than fulfilling benefit payment obligations, when claims are presented and approved under the plans. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities, as discussed previously. Xcel Energy, which includes NSP-Wisconsin, contributed $47.1 million and $49.0 million during 2012 and 2011, of which $1.9 million and $2.4 million were attributable to NSP-Wisconsin. Xcel Energy expects to contribute approximately $21.8 million during 2013, of which $1.6 million is attributable to NSP-Wisconsin.

Plan Amendments — The 2012 decrease of the projected Xcel Energy and NSP-Wisconsin postretirement health and welfare benefit obligation for plan amendments is due to the expected transition of certain participant groups to an external plan administrator.

Benefit Costs — The components of NSP-Wisconsin's net periodic postretirement benefit cost were:

(Thousands of Dollars)	2012	2011
Service cost	$ 20	$ 17
Interest cost	1,075	1,144
Expected return on plan assets	(50)	(74)
Amortization of transition obligation	171	171
Amortization of prior service cost	(14)	(14)
Amortization of net loss	486	366
Net periodic postretirement benefit cost	$ 1,688	$ 1,610

Significant Assumptions Used to Measure Costs:	2012	2011
Discount rate	5.00 %	5.50 %
Expected average long-term rate of return on assets	6.75	7.50

In addition to the benefit costs in the table above, for the postretirement health care plans sponsored by Xcel Energy, Inc., costs are allocated to NSP-Wisconsin based on Xcel Energy Services Inc. employees' labor costs.

Projected Benefit Payments

The following table lists NSP-Wisconsin's projected benefit payments for the pension and postretirement benefit plans:

(Thousands of Dollars)	Projected Pension Benefit Payments	Gross Projected Postretirement Health Care Benefit Payments	Expected Medicare Part D Subsidies	Net Projected Postretirement Health Care Benefit Payments
2013	$ 16,388	$ 1,598	$ 8	$ 1,590
2014	15,152	1,468	11	1,457
2015	16,117	1,459	9	1,450
2016	14,986	1,433	8	1,425
2017	14,664	1,365	3	1,362
2018-2022	69,528	6,286	16	6,270

Multiemployer Plans

NSP-Wisconsin contributes to several union multiemployer pension plans, none of which are individually significant. These plans provide pension benefits to certain union employees, including electrical workers and other construction and facilities workers who may perform services for more than one employer during a given period and do not participate in the NSP-Wisconsin sponsored pension plans. Contributing to these types of plans creates risk that differs from providing benefits under NSP-Wisconsin sponsored plans, in that if another participating employer ceases to contribute to a multiemployer plan, additional unfunded obligations may need to be funded over time by remaining participating employers.

Contributions to multiemployer plans were as follows for the years ended Dec. 31, 2012 and 2011. There were no significant changes to the nature or magnitude of the participation of NSP-Wisconsin in multiemployer plans for the years presented:

(Thousands of Dollars)	2012	2011
Multiemployer plan contributions:		
Pension	$ 163	$ 169
Total	$ 163	$ 169

7. Fair Value of Financial Assets and Liabilities

Fair Value Measurements

The accounting guidance for fair value measurements and disclosures provides a single definition of fair value and requires certain disclosures about assets and liabilities measured at fair value. A hierarchical framework for disclosing the observability of the inputs utilized in measuring assets and liabilities at fair value is established by this guidance. The three levels in the hierarchy are as follows:

Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices.

Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts or priced with discounted cash flow or option pricing models using highly observable inputs.

Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets and liabilities included in Level 3 are those valued with models requiring significant management judgment or estimation.

Specific valuation methods include the following:

Cash equivalents — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted net asset values.

Interest rate derivatives — The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

Commodity derivatives — The methods used to measure the fair value of commodity derivative forwards and options utilize forward prices and volatilities, as well as pricing adjustments for specific delivery locations, and are generally assigned a Level 2. When contractual settlements extend to periods beyond those readily observable on active exchanges or quoted by brokers, the significance of the use of less observable forecasts of long-term forward prices and volatilities on a valuation is evaluated, and may result in Level 3 classification.

Derivative Instruments Fair Value Measurements

NSP-Wisconsin enters into derivative instruments, including forward contracts, futures, swaps and options, to manage risk in connection with changes in interest rates and utility commodity prices.

Interest Rate Derivatives — NSP-Wisconsin enters into various instruments that effectively fix the interest payments on certain floating rate debt obligations or effectively fix the yield or price on a specified benchmark interest rate for an anticipated debt issuance for a specific period. These derivative instruments are generally designated as cash flow hedges for accounting purposes.

At Dec. 31, 2012, accumulated other comprehensive losses related to interest rate derivatives included $0.1 million of net losses expected to be reclassified into earnings during the next 12 months as the related hedged transactions impact earnings.

Pre-tax losses related to interest rate derivatives reclassified from accumulated other comprehensive loss into earnings were $0.1 million for each of the years ended Dec. 31, 2012 and 2011.

Commodity Derivatives — NSP-Wisconsin may enter into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, including the sale of natural gas or the purchase of natural gas for resale.

The following table details the gross notional amounts of commodity forwards and options at Dec. 31, 2012 and 2011:

(Amounts in Thousands) [a][b]	Dec. 31, 2012	Dec. 31, 2011
MMBtu of natural gas	53	1,393

(a) Amounts are not reflective of net positions in the underlying commodities.

(b) Notional amounts for options are included on a gross basis, but are weighted for the probability of exercise.

Consideration of Credit Risk and Concentrations — NSP-Wisconsin continuously monitors the creditworthiness of the counterparties to its interest rate and commodity derivative contracts prior to settlement, and assesses each counterparty's ability to perform on the transactions set forth in the contracts. Given this assessment, as well as an assessment of the impact of NSP-Wisconsin's own credit risk when determining the fair value of derivative liabilities, the impact of considering credit risk was immaterial to the fair value of unsettled commodity derivatives presented in the balance sheets.

NSP-Wisconsin employs additional credit risk control mechanisms when appropriate, such as letters of credit, parental guarantees, standardized master netting agreements and termination provisions that allow for offsetting of positive and negative exposures. Credit exposure is monitored and, when necessary, the activity with a specific counterparty is limited until credit enhancement is provided.

Financial Impact of Qualifying Cash Flow Hedges — The impact of qualifying interest rate cash flow hedges on NSP-Wisconsin's accumulated other comprehensive loss, included in the statements of common stockholder's equity and in the statements of comprehensive income, is detailed in the following table:

(Thousands of Dollars)	2012	2011
Accumulated other comprehensive loss related to cash flow hedges at Jan. 1.....	$ (514)	$ (590)
After-tax net realized losses on derivative transactions reclassified into earnings...	77	76
Accumulated other comprehensive loss related to cash flow hedges at Dec. 31.....	$ (437)	$ (514)

During the years ended Dec. 31, 2012 and 2011, changes in the fair value of natural gas commodity derivatives resulted in net losses of $0.4 million and $3.6 million, respectively, recognized as regulatory assets and liabilities. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

Natural gas commodity derivatives settlement losses of $2.9 million and $2.9 million were recognized during each of the years ended Dec. 31, 2012 and 2011, and were subject to purchased natural gas cost recovery mechanisms, which result in reclassifications of derivative settlement gains and losses out of income to a regulatory asset or liability, as appropriate.

NSP-Wisconsin had no derivative instruments designated as fair value hedges during the years ended Dec. 31, 2012 and 2011.

Recurring Fair Value Measurements — The following tables present, for each of the fair value hierarchy levels, NSP-Wisconsin's liabilities measured at fair value on a recurring basis:

	Dec. 31, 2012					
	Fair Value					
(Thousands of Dollars)	Level 1	Level 2	Level 3	Fair Value Total	Counterparty Netting [a]	Total [b]
Current derivative liabilities						
Natural gas commodity.....	$ -	$ 11	$ -	$ 11	$ -	$ 11

	Dec. 31, 2011					
	Fair Value					
(Thousands of Dollars)	Level 1	Level 2	Level 3	Fair Value Total	Counterparty Netting [a]	Total [b]
Current derivative liabilities						
Natural gas commodity.....	$ 418	$ 2,096	$ -	$ 2,514	$ -	$ 2,514

(a) The accounting guidance for derivatives and hedging permits the netting of receivables and payables for derivatives and related collateral amounts when a legally enforceable master netting agreement exists between NSP-Wisconsin and a counterparty. A master netting agreement is an agreement between two parties who have multiple contracts with each other that provides for the net settlement of all contracts in the event of default on or termination of any one contract.

(b) Included in other current and accrued liabilities balance of $11.8 million and $13.9 million at Dec. 31, 2012 and 2011, respectively, in the balance sheets.

Fair Value of Long-Term Debt

As of Dec. 31, 2012 and 2011, other financial instruments for which the carrying amount did not equal fair value were as follows:

	2012		2011	
(Thousands of Dollars)	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt, including current portion	$ 466,735	$ 574,524	$ 367,476	$ 472,464

The fair value of NSP-Wisconsin's long-term debt is estimated based on recent trades and observable spreads from benchmark interest rates for similar securities. The fair value estimates are based on information available to management as of Dec. 31, 2012 and 2011, and given the observability of the inputs to these estimates, the fair values presented for long-term debt have been assigned a Level 2. These fair value estimates have not been comprehensively revalued for purposes of these financial statements since those dates and current estimates of fair values may differ significantly.

8. Rate Matters

Recently Concluded Regulatory Proceedings — PSCW

Base Rate

NSP-Wisconsin – 2012 Electric and Gas Rate Case — In June 2012, NSP-Wisconsin filed a request with the PSCW to increase rates for electric and natural gas service, effective Jan. 1, 2013. NSP-Wisconsin requested an overall increase in annual electric rates of $39.1 million, or 6.7 percent, and an increase in natural gas rates of $5.3 million, or 4.9 percent.

The electric rate filing was based on a 2013 forecast test year, a return on equity (ROE) of 10.40 percent, an equity ratio of 52.50 percent and an average 2013 electric rate base of approximately $788.6 million. The natural gas rate request was solely due to a proposal to recover the initial costs associated with the environmental cleanup of the Ashland/Northern States Power Lakefront Superfund Site (the Ashland site) in Ashland, Wis.

In December 2012, the PSCW approved an electric rate increase of approximately $35.5 million, or 6.1 percent, based on a 10.4 percent ROE and an equity ratio of 52.50 percent. The PSCW also approved a natural gas rate increase of $2.7 million, or 2.5 percent, to begin recovering costs associated with the cleanup of the Ashland site. Final rates were implemented on Jan. 1, 2013.

9. Commitments and Contingencies

Commitments

Capital Commitments — NSP-Wisconsin has made commitments in connection with a portion of its projected capital expenditures. NSP-Wisconsin's capital commitments primarily relate to one major project, CapX2020.

CapX2020 — CapX2020 is an alliance of electric cooperatives, municipals and investor-owned utilities in the upper Midwest, including NSP System that has proposed several groups of transmission projects to be complete by 2020. Group 1 project investments consist of four transmission lines. Major construction began in 2010 on the Group 1 transmission lines with an expected completion date in 2015. NSP System's investment depends on the routes and configurations approved by affected state commissions and on the allocation of costs borne by other participating utilities in the upper Midwest.

Fuel Contracts — NSP-Wisconsin has contracts providing for the purchase and delivery of a significant portion of its current coal and natural gas requirements. These contracts expire in various years between 2013 and 2029. In addition, NSP-Wisconsin is required to pay additional amounts depending on actual quantities shipped under these agreements. As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for Wisconsin retail customers, NSP-Wisconsin utilizes deferred accounting treatment and seeks future rate recovery when fuel costs exceed the amount included in rates by more than 2 percent on an annual basis.

The estimated minimum purchases for NSP-Wisconsin under these contracts as of Dec. 31, 2012 are as follows:

(Millions of dollars)	Coal	Natural gas supply	Natural gas storage and transportation
2013	$ 6.3	$ 10.3	$ 13.2
2014	1.2	0.3	11.3
2015	0.7	0.3	10.7
2016	0.7	0.3	10.7
2017	0.7	0.3	8.6
Thereafter	4.6	-	20.5
Total [(a)]	$ 14.2	$ 11.5	$ 75.0

(a) Excludes additional amounts allocated to NSP-Wisconsin through intercompany charges.

Additional expenditures for fuel and natural gas storage and transportation will be required to meet expected future electric generation and natural gas needs.

Leases — NSP-Wisconsin leases a variety of equipment and facilities used in the normal course of business. These leases, primarily for office space, trucks, aircraft, cars and power-operated equipment, are accounted for as operating leases. Total expenses under operating lease obligations were approximately $1.1 million for 2012.

Future commitments under operating leases are:

(Millions of Dollars)	
2013	$ 0.8
2014	0.8
2015	0.8
2016	0.8
2017	0.9
Thereafter	9.3
Total	$ 13.4

Guarantees — NSP-Wisconsin provides a guarantee for payment of customer loans related to NSP-Wisconsin's farm rewiring program. NSP-Wisconsin's exposure under the guarantee is based upon the net liability under the agreement. The guarantee issued by NSP-Wisconsin limits the exposure of NSP-Wisconsin to a maximum amount stated in the guarantee. The guarantee contains no recourse provisions and requires no collateral.

The following table presents the guarantee issued and outstanding for NSP-Wisconsin:

(Millions of Dollars)	Guarantee Amount	Current Exposure	Term or Expiration Date	Triggering Event Requiring Performance
Guarantee of customer loans for the Farm Rewiring Program	$ 1.0	$ 0.4	2017	(a)

(a) The debtor becomes the subject of bankruptcy or other insolvency proceedings.

Environmental Contingencies

NSP-Wisconsin has been or is currently involved with the cleanup of contamination from certain hazardous substances at several sites. In many situations, NSP-Wisconsin believes it will recover some portion of these costs through insurance claims. Additionally, where applicable, NSP-Wisconsin is pursuing, or intends to pursue, recovery from other PRPs and through the regulated rate process. New and changing federal and state environmental mandates can also create added financial liabilities for NSP-Wisconsin, which are normally recovered through the regulated rate process. To the extent any costs are not recovered through the options listed above, NSP-Wisconsin would be required to recognize an expense.

Site Remediation — Various federal and state environmental laws impose liability, without regard to the legality of the original conduct, where hazardous substances or other regulated materials have been released to the environment. NSP-Wisconsin may sometimes pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin or other parties have caused environmental contamination. Environmental contingencies could arise from various situations, including sites of former manufactured gas plants (MGP) operated by NSP-Wisconsin, its predecessors, or other entities; and third-party sites, such as landfills, for which NSP-Wisconsin is alleged to be a PRP that sent hazardous materials and wastes to that site.

MGP Sites

Ashland MGP Site — NSP-Wisconsin has been named a PRP for contamination at a site in Ashland, Wis. The Ashland site includes property owned by NSP-Wisconsin, which was a site previously operated by a predecessor company as a MGP facility (the Upper Bluff), and two other properties: an adjacent city lakeshore park area (Kreher Park), on which an unaffiliated third party previously operated a sawmill and conducted creosote treating operations; and an area of Lake Superior's Chequamegon Bay adjoining the park (the Sediments).

The EPA issued its Record of Decision (ROD) in 2010, which describes the preferred remedy the EPA has selected for the cleanup of the Ashland site. In 2011, the EPA issued special notice letters identifying several entities, including NSP-Wisconsin, as PRPs, for future remediation at the site. The special notice letters requested that those PRPs participate in negotiations with the EPA regarding how the PRPs intended to conduct or pay for the remediation at the Ashland site. As a result of those settlement negotiations, the EPA agreed to segment the Ashland site into separate areas. The first area (Phase I Project Area) includes soil and groundwater in Kreher Park and the Upper Bluff. The second area includes the Sediments.

In October 2012, a settlement among the EPA, the WDNR, the Bad River and Red Cliff Bands of the Lake Superior Tribe of Chippewa Indians and NSP-Wisconsin was approved by the U.S. District Court for the Western District of Wisconsin. This settlement resolves claims against NSP-Wisconsin for its alleged responsibility for the remediation of the Phase I Project Area. Under the terms of the settlement, NSP-Wisconsin agreed to perform the remediation of the Phase I Project Area, but does not admit any liability with respect to the Ashland site. The settlement reflects a cost estimate for the clean up of the Phase I Project Area of $40 million. The settlement also resolves claims by the federal, state and tribal trustees against NSP-Wisconsin for alleged natural resource damages at the Ashland site, including both the Phase I Project Area and the Sediments. As part of the settlement, NSP-Wisconsin will convey approximately 1,390 acres of land to the State of Wisconsin. Fieldwork to address the Phase I Project Area at the Ashland site began at the end of 2012 and will continue into 2013.

Negotiations between the EPA and NSP-Wisconsin regarding who will pay or perform the cleanup of the Sediments are ongoing. The EPA's ROD for the Ashland site includes estimates that the cost of the preferred remediation related to the Sediments is between $63 million and $77 million, with a potential deviation in such estimated costs of up to 50 percent higher to 30 percent lower.

In August 2012, NSP-Wisconsin also filed litigation against other PRPs for their share of the cleanup costs for the Ashland site. Trial for this matter has been scheduled for June 2014.

At Dec. 31, 2012 and 2011, NSP-Wisconsin had recorded a liability of $103.7 million and $104.3 million, respectively, for the Ashland site based upon potential remediation and design costs together with estimated outside legal and consultant costs; of which $20.1 million and $26.6 million, respectively, was considered a current liability. NSP-Wisconsin's potential liability, the actual cost of remediation and the time frame over which the amounts may be paid are subject to change. NSP-Wisconsin also continues to work to identify and access state and federal funds to apply to the ultimate remediation cost of the entire site. Unresolved issues or factors that could result in higher or lower NSP-Wisconsin remediation costs for the Ashland site include the cleanup approach implemented for the Sediments, which party implements the cleanup, the timing of when the cleanup is implemented, potential contributions by other PRPs and whether federal or state funding may be directed to help offset remediation costs at the Ashland site.

Historically, NSP-Wisconsin has deferred the estimated site remediation costs, as a regulatory asset, based on an expectation that the PSCW will continue to allow NSP-Wisconsin to recover payments for environmental remediation from its customers. The PSCW has consistently authorized in NSP-Wisconsin rates recovery of all remediation costs incurred at the Ashland site, and has authorized recovery of MGP remediation costs by other Wisconsin utilities. External MGP remediation costs are subject to deferral in the Wisconsin retail jurisdiction and are reviewed for prudence as part of the Wisconsin retail rate case process. Under an existing PSCW policy, utilities have recovered remediation costs for MGPs in natural gas rates, amortized over a four- to six-year period. The PSCW has not allowed utilities to recover their carrying costs on unamortized regulatory assets for MGP remediation.

In a recent rate case decision, however, the PSCW recognized the potential magnitude of the future liability for the cleanup at the Ashland site. In December 2012, the PSCW granted an exception to its existing policy at the request of NSP-Wisconsin. The elements of this exception include: 1) approval to begin recovery of estimated Phase 1 Project costs beginning on Jan. 1, 2013; 2) approval to amortize these estimated costs over a ten-year period; and 3) approval to apply a 3 percent carrying cost to the unamortized regulatory asset and to recover these carrying costs from natural gas customers. Implementation of this exception will mitigate the rate impact to natural gas customers and the risk to NSP-Wisconsin for a longer amortization.

Other MGP Sites — NSP-Wisconsin is currently involved in investigating and/or remediating several other MGP sites where hazardous or other regulated materials may have been deposited. NSP-Wisconsin has identified three sites, where former MGP activities have or may have resulted in site contamination and are under current investigation and/or remediation. At some or all of these MGP sites, there are other parties that may have responsibility for some portion of any remediation. NSP-Wisconsin anticipates that the majority of the remediation at these sites will continue through at least 2014. NSP-Wisconsin had accrued $2.5 million and $3.3 million for all of these sites at Dec. 31, 2012 and 2011, respectively. There may be insurance recovery and/or recovery from other PRPs that will offset any costs incurred. NSP-Wisconsin anticipates that any amounts spent will be fully recovered from customers.

Asbestos Removal — Some of NSP-Wisconsin's facilities contain asbestos. Most asbestos will remain undisturbed until the facilities that contain it are demolished or removed. NSP-Wisconsin has recorded an estimate for final removal of the asbestos as an ARO. It may be necessary to remove some asbestos to perform maintenance or make improvements to other equipment. The cost of removing asbestos as part of other work is not expected to be material and is recorded as incurred as operating expenses for maintenance projects, capital expenditures for construction projects or removal costs for demolition projects.

Environmental Requirements

EPA (Greenhouse Gas) GHG Regulation — In 2009, the EPA issued its "endangerment" finding that GHG emissions pose a threat to public health and welfare. In 2011, new EPA permitting requirements became effective for GHG emissions of new and modified large stationary sources, which are applicable to the construction of new power plants or power plant modifications that increase emissions above a certain threshold. NSP-Wisconsin is unable to determine the cost of compliance with these new EPA requirements as it is not clear whether these requirements will apply to future changes at NSP-Wisconsin's power plants.

GHG New Source Performance Standard Proposal (NSPS) and Emission Guideline for Existing Sources — In April 2012, the EPA proposed a GHG NSPS for newly constructed power plants. The proposal requires that CO_2 emission rates be equal to a natural gas combined-cycle plant, even if the plant is coal-fired. The EPA also proposed that NSPS not apply to modified or reconstructed existing power plants and that installation of control equipment on existing plants would not constitute a "modification" to those plants under the NSPS program. It is not possible to evaluate the impact of this regulation until its final requirements are known.

The EPA also plans to propose GHG regulations applicable to emissions from existing power plants under the Clean Air Act (CAA). It is not known when the EPA will propose new standards for existing sources.

Cross-State Air Pollution Rule (CSAPR) — In 2011, the EPA issued the CSAPR to address long range transport of (particulate matter (PM) and ozone by requiring reductions in SO_2 and NOx from utilities in the eastern half of the United States, including Wisconsin. The CSAPR would have set more stringent requirements than the proposed Clean Air Transport Rule. The rule also would have created an emissions trading program.

In August 2012, the U.S. Court of Appeals for the D.C. Circuit vacated the CSAPR and remanded it back to the EPA. The D.C. Circuit also stated that the EPA must continue administering the Clean Air Interstate Rule (CAIR) pending adoption of a valid replacement. In October 2012, the EPA, as well as state and local governments and environmental advocates, petitioned the D.C. Circuit to rehear the CSAPR appeal. In January 2013, the D.C. Circuit denied all requests for rehearing. It is not yet known whether the D.C. Circuit's decision will be appealed, or how the EPA might approach a replacement rule. Therefore, it is not known what requirements may be imposed in the future.

If the EPA continues administering the CAIR while the CSAPR or a replacement rule is pending, NSP-Wisconsin expects to comply with the CAIR as described below.

CAIR — In 2005, the EPA issued the CAIR to further regulate SO_2 and NOx emissions. Under the CAIR's cap and trade structure, companies can comply through capital investments in emission controls or purchase of emission allowances from other utilities making reductions on their systems. NSP-Wisconsin purchased allowances in 2012 and plans to continue to purchase allowances in 2013 to comply with the CAIR. At Dec. 31, 2012, the estimated annual CAIR NOx allowance cost for NSP-Wisconsin did not have a material impact on the results of operations, financial position or cash flows.

Electric Generating Unit (EGU) Mercury and Air Toxics Standards (MATS) Rule — The final EGU MATS rule became effective in April 2012. The EGU MATS rule sets emission limits for acid gases, mercury and other hazardous air pollutants and requires coal-fired utility facilities greater than 25 megawatts to demonstrate compliance within three to four years of the effective date. NSP-Wisconsin plans to cease coal combustion at Bay Front Unit 5 before the MATS compliance date, therefore the MATS rule will not be applicable. Bay Front Unit 5 will become a natural gas-fired unit subject to the Industrial Boiler (IB) Maximum Achievable Control Technology (MACT). The IB MACT requirements for Bay Front Unit 5 are not expected to have a material impact on results of operations, financial position or cash flows.

IB MACT Rules — In 2011, the EPA finalized IB MACT rules to regulate boilers and process heaters fueled with coal, biomass and liquid fuels, which would apply to NSP-Wisconsin's Bay Front Units 1 and 2. The capital cost to install controls to meet the requirements in the final reconsidered rule is estimated to be $9.0 million per unit, which are targeted for completion in 2014.

Revisions to National Ambient Air Quality Standards (NAAQS) for PM — In December 2012, the EPA lowered the primary health-based NAAQS for annual average fine PM and retained the current daily standard for fine PM. In areas where NSP-Wisconsin operates power plants, current monitored air concentrations are below the level of the final annual primary standard. The EPA is expected to designate non-compliant locations by December 2014. States would then study the sources of the nonattainment and make emission reduction plans to attain the standards. It is not possible to evaluate the impact of this regulation further until the final designations have been made.

Federal Clean Water Act (CWA) Section 316 (b) — The federal CWA requires the EPA to regulate cooling water intake structures to assure that these structures reflect the best technology available for minimizing adverse environmental impacts to aquatic species. In 2011, the EPA published the proposed rule that sets standards for minimization of aquatic species impingement, but leaves entrainment reduction requirements at the discretion of the permit writer and the regional EPA office. The proposed rule is expected to be finalized in July 2013. It is not possible to provide an accurate estimate of the overall cost of this rulemaking at this time due to the uncertainty of the final regulatory requirements.

Proposed Coal Ash Regulation — NSP-Wisconsin's operations are subject to federal and state laws that impose requirements for handling, storage, treatment and disposal of hazardous waste. In 2010, the EPA published a proposed rule on whether to regulate coal combustion byproducts (coal ash) as hazardous or nonhazardous waste. Coal ash is currently exempt from hazardous waste regulation. NSP-Wisconsin's costs for the management and disposal of coal ash would significantly increase and the beneficial reuse of coal ash would be negatively impacted if the EPA ultimately issues a rule under which coal ash is regulated as hazardous waste. The EPA has not announced a planned date for a final rule. The timing, scope and potential cost of any final rule that might be implemented are not determinable at this time.

Asset Retirement Obligations

Recorded AROs — AROs have been recorded for plant related to steam production, electric transmission and distribution and natural gas transmission and distribution. The steam production obligation includes asbestos. The asbestos recognition associated with the steam production includes certain plants. This asbestos abatement removal obligation originated in 1973 with the CAA, which applied to the demolition of buildings or removal of equipment containing asbestos that can become airborne on removal. The electric transmission and distribution ARO consists of many small potential obligations associated with polychlorinated biphenyls, mineral oil, storage tanks, treated poles, lithium batteries, mercury and street lighting lamps. These electric and natural gas assets have numerous in-service dates for which it is difficult to assign the obligation to a particular year. Therefore, the obligation was measured using an average service life.

A reconciliation of NSP-Wisconsin's AROs is shown in the tables below for the years ended Dec. 31, 2012 and 2011, respectively:

(Thousands of Dollars)	Beginning Balance Jan. 1, 2012	Liabilities Recognized	Accretion	Revisions to Prior Estimates	Ending Balance Dec. 31, 2012 [a]
Electric plant					
Steam production asbestos	$ -	$ 1,962	$ -	$ -	$ 1,962
Electric transmission and distribution	357	-	13	633	1,003
Natural gas plant					
Gas transmission and distribution	67	-	4	-	71
Total liability	$ 424	$ 1,962	$ 17	$ 633	$ 3,036

(Thousands of Dollars)	Beginning Balance Jan. 1, 2011	Liabilities Recognized	Accretion	Revisions to Prior Estimates	Ending Balance Dec. 31, 2011 [a]
Electric plant					
Electric transmission and distribution	$ 67	$ -	$ 3	$ 287	$ 357
Natural gas plant					
Gas transmission and distribution	63	-	4	-	67
Total liability	$ 130	$ -	$ 7	$ 287	$ 424

(a) There were no ARO liabilities settled during the 12 months ended Dec. 31, 2012 or 2011.

In 2012 and 2011, NSP-Wisconsin revised electric transmission and distribution AROs due to revised estimated cash flows. Additionally, in 2012, an ARO was recorded to reflect the expected costs with asbestos abatement at certain steam production facilities.

Legal Contingencies

NSP-Wisconsin is involved in various litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or is a reasonable possibility, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Management maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of a reasonably possible loss in certain situations, including but not limited to when (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss. For current proceedings not specifically reported herein, management does not anticipate that the ultimate liabilities, if any, arising from such current proceedings would have a material effect on NSP-Wisconsin's financial statements. Unless otherwise required by GAAP, legal fees are expensed as incurred.

Environmental Litigation

Native Village of Kivalina vs. Xcel Energy Inc. et al. — In February 2008, the City and Native Village of Kivalina, Alaska, filed a lawsuit in the U.S. District Court for the Northern District of California against Xcel Energy Inc., the parent company of NSP-Wisconsin, and 23 other utility, oil, gas and coal companies. Plaintiffs claim that defendants' emission of carbon dioxide (CO_2) and other GHGs contribute to global warming, which is harming their village. Xcel Energy Inc. believes the claims asserted in this lawsuit are without merit and joined with other utility defendants in filing a motion to dismiss in June 2008. In October 2009, the U.S. District Court dismissed the lawsuit on constitutional grounds. In November 2009, plaintiffs filed a notice of appeal to the U.S. Court of Appeals for the Ninth Circuit (Ninth Circuit). In October 2012, the Ninth Circuit affirmed the U.S. District Court's dismissal and subsequently rejected plaintiffs' request for rehearing. The amount of damages claimed by plaintiffs is unknown, but likely includes the cost of relocating the village of Kivalina. Plaintiffs' alleged relocation is estimated to cost between $95 million to $400 million. Although Xcel Energy Inc. believes the likelihood of loss is remote based primarily on existing case law, it is not possible to estimate the amount or range of reasonably possible loss in the event of an adverse outcome of this matter. No accrual has been recorded for this matter.

Comer vs. Xcel Energy Inc. et al. — In May 2011, less than a year after their initial lawsuit was dismissed, plaintiffs in this purported class action lawsuit filed a second lawsuit against more than 85 utility, oil, chemical and coal companies in the U.S. District Court in Mississippi. The complaint alleges defendants' CO_2 emissions intensified the strength of Hurricane Katrina and increased the damage plaintiffs purportedly sustained to their property. Plaintiffs base their claims on public and private nuisance, trespass and negligence. Among the defendants named in the complaint are Xcel Energy Inc. and NSP-Wisconsin. The amount of damages claimed by plaintiffs is unknown. The defendants, including Xcel Energy Inc., believe this lawsuit is without merit and filed a motion to dismiss the lawsuit. In March 2012, the U.S. District Court granted this motion for dismissal. In April 2012, plaintiffs appealed this decision to the U.S. Court of Appeals for the Fifth Circuit. Although Xcel Energy Inc. believes the likelihood of loss is remote based primarily on existing case law, it is not possible to estimate the amount or range of reasonably possible loss in the event of an adverse outcome of this matter. No accrual has been recorded for this matter.

10. Regulatory Assets and Liabilities

NSP-Wisconsin's financial statements are prepared in accordance with the applicable accounting guidance, as discussed in Note 1. Under this guidance, regulatory assets and liabilities are created for amounts that regulators may allow to be collected, or may require to be paid back to customers in future electric and natural gas rates. Any portion of the business that is not rate regulated cannot establish regulatory assets and liabilities. If changes in the utility industry or the business of NSP-Wisconsin no longer allow for the application of regulatory accounting guidance under GAAP, NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in net income or OCI.

The components of regulatory assets shown on the balance sheets of NSP-Wisconsin at Dec. 31, 2012 and Dec. 31, 2011 are:

(Thousands of Dollars)	Dec. 31, 2012	Dec. 31, 2011
Regulatory Assets		
Environmental remediation costs	$ 111,682	$ 108,181
Pension and retiree medical obligations [(a)]	111,754	106,242
Recoverable deferred taxes on AFUDC recorded in plant	10,458	9,630
Other [(b)]	10,917	11,807
Total regulatory assets	$ 244,811	$ 235,860

(a) Includes the non-qualified pension plan.

(b) Includes valuation adjustments on natural gas commodity purchases.

The components of regulatory liabilities shown on the balance sheets of NSP-Wisconsin at Dec. 31, 2012 and Dec. 31, 2011 are:

(Thousands of Dollars)	Dec. 31, 2012	Dec. 31, 2011
Regulatory Liabilities		
Investment tax credit deferrals	$ 9,626	$ 9,525
DOE settlement	5,367	-
Deferred electric energy costs	134	1,869
Conservation programs	73	-
Other	417	753
Total regulatory liabilities	$ 15,617	$ 12,147

At Dec. 31, 2012, approximately $0.4 million of NSP-Wisconsin's regulatory assets represented past expenditures not currently earning a return. This amount primarily includes recoverable purchased natural gas costs.

11. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy Inc., including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with service agreements executed by each subsidiary. NSP-Wisconsin uses services provided by Xcel Energy Services Inc. whenever possible. Costs are charged directly to the subsidiary and are allocated if they cannot be directly assigned.

The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. The Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs.

The table below contains significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Thousands of Dollars)	2012	2011
Operating revenues:		
Electric	$ 125,344	$ 124,334
Operating expenses:		
Purchased power	405,016	399,649
Transmission expense	44,942	40,870
Natural gas purchased for resale	116	98
Other operating expenses - paid to Xcel Energy Services Inc.	54,066	54,808
Interest expense	20	46

Accounts receivable and payable with affiliates at Dec. 31 were:

	2012		2011	
(Thousands of Dollars)	Accounts Receivable	Accounts Payable	Accounts Receivable	Accounts Payable
NSP-Minnesota	$ -	$ 26,632	$ -	$ 18,003
PSCo	-	71	-	112
SPS	-	4	-	-
Other subsidiaries of Xcel Energy Inc.	586	4,844	-	5,191
	$ 586	$ 31,551	$ -	$ 23,306

12. Supplementary Cash Flow Data

(Thousands of Dollars)	Twelve Months Ended Dec. 31, 2012	2011
Supplemental disclosure of cash flow information:		
Cash paid for interest (net of amounts capitalized)	$ (21,999)	$ (22,121)
Cash received (paid) for income taxes, net	(5,841)	1,133
Supplemental disclosure of non-cash investing transactions:		
Property, plant and equipment additions in accounts payable	$ 10,618	$ 9,427

13. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

	Geographic Area	Percent voting stock owned
Chippewa and Flambeau Improvement Co.	USA	78.63%
Clearwater Investments, Inc.	USA	100%
NSP Lands, Inc.	USA	100%

Summarized Financial Information of Unconsolidated Investees – Summarized financial information for all equity-method subsidiaries:

Financial Position

(Thousands of Dollars)	2012	2011
Current assets	$ 772	$ 862
Other assets	5,012	5,165
Total assets	$ 5,784	$ 6,027
Current liabilities	$ 1,914	$ 1,942
Other liabilities	797	794
Equity	3,073	3,291
Total liabilities and equity	$ 5,784	$ 6,027

Results of Operations

(Thousands of Dollars)	2012	2011
Operating revenues	$ 1,737	$ 1,630
Operating income (loss)	163	78
Net income (loss)	47	187

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(589,619)		(589,619)		
2	76,093		76,093		
3					
4	76,093		76,093	51,005,653	51,081,746
5	(513,526)		(513,526)		
6	(513,526)		(513,526)		
7	76,242		76,242		
8					
9	76,242		76,242	49,951,476	50,027,718
10	(437,284)		(437,284)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,874,709,326	1,590,418,037
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	235,166,977	192,343,474
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,109,876,303	1,782,761,511
9	Leased to Others	2,832,049	2,832,049
10	Held for Future Use	8,834,044	8,834,044
11	Construction Work in Progress	62,628,743	59,748,469
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,184,171,139	1,854,176,073
14	Accum Prov for Depr, Amort, & Depl	1,006,085,421	830,114,565
15	Net Utility Plant (13 less 14)	1,178,085,718	1,024,061,508
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	960,718,452	814,313,960
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	36,350,387	6,784,023
22	Total In Service (18 thru 21)	997,068,839	821,097,983
23	Leased to Others		
24	Depreciation	1,088,729	1,088,729
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)	1,088,729	1,088,729
27	Held for Future Use		
28	Depreciation	7,927,853	7,927,853
29	Amortization		
30	Total Held for Future Use (28 & 29)	7,927,853	7,927,853
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,006,085,421	830,114,565

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
196,343,825				87,947,464	3
					4
					5
28,280,974				14,542,529	6
					7
224,624,799				102,489,993	8
					9
					10
-35,157				2,915,431	11
					12
224,589,642				105,405,424	13
125,433,481				50,537,375	14
99,156,161				54,868,049	15
					16
					17
125,216,130				21,188,362	18
					19
					20
217,351				29,349,013	21
125,433,481				50,537,375	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
125,433,481				50,537,375	33

FOOTNOTE DATA

Schedule Page: 200 Line No.: 11 Column: d

At the end of 2012, the Engineering & Supervision (E&S) allocation work order for gas distribution had a credit CWIP balance; the remaining capital work orders did not have sufficient construction activity to offset this amount. Thus, the overall balance for Gas CWIP for NSPW is presented as a credit.

Schedule Page: 200 Line No.: 21 Column: c

The amortization of other utility plant within account 111 includes the following:

Intangible Plant	$5,470,230
Hydro Production - Conventional	1,313,793
	$6,784,023

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	4,530,305	
4	(303) Miscellaneous Intangible Plant	4,857,521	636,753
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	9,387,826	636,753
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	74,018	
9	(311) Structures and Improvements	14,104,861	84,814
10	(312) Boiler Plant Equipment	74,107,435	2,456,523
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	9,274,777	43,808
13	(315) Accessory Electric Equipment	7,019,287	85,344
14	(316) Misc. Power Plant Equipment	2,588,570	43,581
15	(317) Asset Retirement Costs for Steam Production		1,961,863
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	107,168,948	4,675,933
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,433,805	
28	(331) Structures and Improvements	19,804,613	341,889
29	(332) Reservoirs, Dams, and Waterways	130,390,373	1,400,528
30	(333) Water Wheels, Turbines, and Generators	66,263,817	3,918,904
31	(334) Accessory Electric Equipment	29,632,215	2,944,206
32	(335) Misc. Power PLant Equipment	4,563,328	25,479
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	253,088,151	8,631,006
36	D. Other Production Plant		
37	(340) Land and Land Rights	192,347	
38	(341) Structures and Improvements	2,319,535	181,572
39	(342) Fuel Holders, Products, and Accessories	2,596,106	
40	(343) Prime Movers	27,546,665	
41	(344) Generators	20,077,174	369,205
42	(345) Accessory Electric Equipment	8,997,718	408,430
43	(346) Misc. Power Plant Equipment	1,486,305	46,215
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	63,215,850	1,005,422
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	423,472,949	14,312,361

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			4,530,305		3
84,194			5,410,080		4
84,194			9,940,385		5
					6
					7
			74,018		8
			14,189,675		9
316,312			76,247,646		10
					11
61,483			9,257,102		12
			7,104,631		13
9,124			2,623,027		14
			1,961,863		15
386,919			111,457,962		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
16			2,433,789		27
256,880			19,889,622		28
105,984			131,684,917		29
587,681		74,411	69,669,451		30
64,485			32,511,936		31
		-74,411	4,514,396		32
					33
					34
1,015,046			260,704,111		35
					36
			192,347		37
			2,501,107		38
			2,596,106		39
			27,546,665		40
			20,446,379		41
156,197			9,249,951		42
			1,532,520		43
					44
156,197			64,065,075		45
1,558,162			436,227,148		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	15,926,506	2,067,032
49	(352) Structures and Improvements	12,246,002	1,241,935
50	(353) Station Equipment	186,641,134	24,167,949
51	(354) Towers and Fixtures	2,986,698	
52	(355) Poles and Fixtures	165,504,017	28,642,106
53	(356) Overhead Conductors and Devices	105,750,313	5,445,418
54	(357) Underground Conduit	6,321,088	-3,877
55	(358) Underground Conductors and Devices	9,061,853	-1,794
56	(359) Roads and Trails	26,067	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	504,463,678	61,558,769
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	1,302,643	61,204
61	(361) Structures and Improvements	6,959,771	446,907
62	(362) Station Equipment	115,184,920	13,435,536
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	98,190,924	5,837,770
65	(365) Overhead Conductors and Devices	104,952,754	6,490,816
66	(366) Underground Conduit	15,478,269	620,171
67	(367) Underground Conductors and Devices	87,469,693	4,290,312
68	(368) Line Transformers	102,281,341	4,525,852
69	(369) Services	85,969,297	2,812,363
70	(370) Meters	33,594,462	513,898
71	(371) Installations on Customer Premises	4,626,626	3,787
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	8,578,787	323,843
74	(374) Asset Retirement Costs for Distribution Plant	338,502	633,552
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	664,927,989	39,996,011
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	185,523	
87	(390) Structures and Improvements	7,990,385	3,926,756
88	(391) Office Furniture and Equipment	3,416,147	286,035
89	(392) Transportation Equipment	20,995,610	2,752,956
90	(393) Stores Equipment	62,139	5,151
91	(394) Tools, Shop and Garage Equipment	14,746,390	780,599
92	(395) Laboratory Equipment	1,907,835	
93	(396) Power Operated Equipment	4,935,956	356,155
94	(397) Communication Equipment	15,557,012	1,387,608
95	(398) Miscellaneous Equipment	8,623	13,286
96	SUBTOTAL (Enter Total of lines 86 thru 95)	69,805,620	9,508,546
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	69,805,620	9,508,546
100	TOTAL (Accounts 101 and 106)	1,672,058,062	126,012,440
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,672,058,062	126,012,440

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
2,700		20,411	18,011,249		48
48,307		1,480,815	14,920,445		49
649,881		-1,233,876	208,925,326		50
			2,986,698		51
507,639		997,338	194,635,822		52
24,652		-991,414	110,179,665		53
3,482			6,313,729		54
		-5,925	9,054,134		55
			26,067		56
					57
1,236,661		267,349	565,053,135		58
					59
4,374		-20,411	1,339,062		60
23,657		-22,981	7,360,040		61
1,402,209		-223,958	126,994,289		62
					63
295,126			103,733,568		64
996,149		59,615	110,507,036		65
12,814			16,085,626		66
326,956		-59,615	91,373,434		67
1,245,179			105,562,014		68
304,409			88,477,251		69
132,245			33,976,115		70
28,466			4,601,947		71
					72
56,209			8,846,421		73
			972,054		74
4,827,793		-267,350	699,828,857		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
7,592			177,931		86
97,417		-27,433	11,792,291		87
28,976			3,673,206		88
1,132,091			22,616,475		89
2,580			64,710		90
338,915			15,188,074		91
397,833			1,510,002		92
734,383			4,557,728		93
4,834,960			12,109,660		94
			21,909		95
7,574,747		-27,433	71,711,986		96
					97
					98
7,574,747		-27,433	71,711,986		99
15,281,557		-27,434	1,782,761,511		100
					101
					102
					103
15,281,557		-27,434	1,782,761,511		104

Schedule Page: 204 Line No.: 5 Column: g

Schedule Page: 205 and 207
Line No.: 5, 46, 58, 75, 99
Column: g

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used to allocate cost to the transmission function in the formula.

Schedule Page: 204 Line No.: 58 Column: b

Transmission Serving Production

	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
Account 352 - Structures & Improvements	720,575	0	(8,185)	14,117	726,507
Account 353 - Station Equipment	8,467,754	0	(658)	0	8,467,096

Schedule Page: 204 Line No.: 75 Column: b

Distribution Serving Production

	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
Account 361 - Structures & Improvements	3,588	0	0	0	3,588
Account 362 - Station Equipment	139,066	0	0	0	139,066

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	Chippewa and Flambeau	Chippewa reservoir located			
2	Improvement Company	on Chippewa River near Winter, WI			
3					
4		Exempt Licensed			
5		Project No. 8286	11/26/1921		2,832,049
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				2,832,049

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Eau Claire Sub (W Side), Mercer Sub, Flambeau Trans	Various	Various	33,563
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	French Island Gas Turbine-Elec Prod Other Plant	2010	2013+	8,800,481
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	** Footnote from page 106b **			
47	Total			8,834,044

FOOTNOTE DATA

Schedule Page: 214 Line No.: 46 Column: d

Electric Plant Held for Future Use (Account 105). The Form 1 reports the plant held for future use balance at the end of year. The Utility can only include the transmission-related land and land rights in the formula. The Utility uses a 13-month average calculation for the transmission-related land and land rights balances included in the formula.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Stinson - Bayfront 115kV Line	6,676,546		
2	NSPW 2012 Major Line Refurbishment	6,075,055		
3	CAPX 2020 WI, Line, Non Shared	5,562,023		
4	Eau Claire Load Serving Phase II Sub	4,830,752		
5	Norrie Substation 115 kV,MI Sub	4,190,685		
6	Eau Claire Breaker and 1/2, Sub	3,775,487		
7	Cedar Falls to Cedar Lake 3427	2,561,487		
8	Install new TR3 at Cornell Sub	2,162,019		
9	2012 Line Capacity-WI, Line	1,607,036		
10	GIST-III Computer Software	1,450,914		
11	Stone Lake - Couderay 161kV Line	1,299,499		
12	Capx River-Briggs Road, line	1,130,748		
13	Bay Front B1 and B2 Baghouse System	1,023,309		
14				
15				
16				
17				
18				
19	Minor Projects	17,402,909		
20				
21	Completed Construction Not Classified - Elec		192,343,474	
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	**TOTAL**	**59,748,469**	**192,343,474**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	CONSTRUCTION ENGINEERING /SUPERVISION	7,740,161
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	256,110
3	ADMINISTRATIVE AND GENERAL EXPENSE	167,684
4	BLACK & VEATCH CORPORATION	3,830
5	BURNS & MCDONNELL, INC.	15,148
6	DOBLE ENGINEERING CO	12,992
7	EDM INTERNATIONAL, INC	1,064
8	EURASIA BUSINESS SERVICES INC	29,562
9	EXCEL ENGINEERING INC	221,823
10	HDR	9,957
11	IQ NAVIGATOR INC	453,380
12	MIDWEST CAD SOLUTIONS LLC	155,672
13	SARGENT LUNDY, L.L.C	5,912
14	STAR ENERGY SERVICES, LLC	27,011
15	ULTEIG ENGINEERS INC	25,782
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38	**TOTAL**	**9,126,088**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* (1) and (2) SEE FOOTNOTES

AFUDC COMPUTATION:

2. BORROWED FUNDS - SEE (2A)
3. OTHER FUNDS - SEE (2B)
4. WEIGHTED RATE - SEE (2)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization/Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	69,750,000		
2	Short-term Interest			0.400
3	Long-term Debt	367,476,000	41.35%	6.426
4	Preferred Stock			
5	Common Equity	521,153,000	58.65%	10.400
6	Total Capitalization	888,629,000	100.00%	
7	Average Construction Work in Progress Balance	64,388,000		

2. Gross Rate for Borrowed Funds s(S/W) + d(D/D+P+C) (1 - S/W) 0.21%

3. Rate of Other Funds [1 - S/W] [p(P/D+P+C) + c(C/D+P+C)] -0.51%

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 0.40% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)
   b. Rate for Other Funds - 0.00% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

FOOTNOTE DATA

Schedule Page: 218 Line No. 1 Column: OH exp

CONSTRUCTION ENGINEERING

(1) This overhead covers (1) overhead charges originating in the Engineering Department, which costs represent direct expenditures incurred in engineering and supervision pertaining to construction projects and (2) certain expenses incurred in accounting for construction. Engineering labor is charged to this account on the basis of actual time devoted to construction projects. Other expenses pertaining to the operation of the Engineering Departments are also charged direct to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated between this overhead, operation & maintenance, and supervision & engineering on the basis of time devoted by the Engineering Department to each of these classes of engineering. This overhead also includes the cost of labor and expenses incurred by superintendents and others in the distribution, transmission and plant organization which pertain to construction work. Since all engineering expenditures included in this account pertain to construction, no portion of the costs is cleared to other than construction accounts of the various utility departments. Engineering expenses applicable to major specific projects are charged on the basis of actual amounts applicable thereto, and to other construction projects on a functional basis by a percentage applied to direct work order costs.

(2) During 2012, the Company capitalized AFUDC on production and transmission plant at a .398% rate. Because the Interchange Agreement between NSP(M) and NSP(W) requires the FERC method of accounting, the company recorded AFUDC at the estimated FERC formula rate for the FERC jurisdictional property. By order dated March 11, 1986 the Public Service Commission of Wisconsin (PSCW) authorized the company to capitalize AFUDC on production and transmission property effective January 1, 1985 at the FERC formula rate.

AFUDC at .398% rate was capitalized on distribution, general and common electric plant and gas plant effective January 1, 2012. By order dated December 22, 1988, the PSCW instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital, which was 8.52% for the reporting year of 2012. The Company has recorded carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

Beginning January 1, 2012, the Company capitalized AFUDC on production and transmission plant at the adjusted weighted cost of capital per PSCW order in Docket 4220-UR-117 dated December 22, 2011. The Company records carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

(2.a) $$\left[.40\% * \frac{69{,}750{,}000}{64{,}388{,}000} \right] + \left[\left[6.42\% * \frac{367{,}476{,}000}{(367{,}476{,}000 + 521{,}153{,}000)} \right] * \left[1 - \frac{69{,}750{,}000}{64{,}388{,}000} \right] \right]$$

= 0.21%

AI = (RS * (S/W)) + (RD * (D/(D+P+C)) * (1-S/W))

= 0.40% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)

(2.b) $$\left[1 - \frac{69{,}750{,}000}{64{,}388{,}000} \right] * \left[0 * \left[\frac{0}{(367{,}476{,}000 + 521{,}153{,}000)} \right] + 10.40\% * \left[\frac{521{,}153{,}000}{(367{,}476{,}000 + 521{,}153{,}000)} \right] \right]$$

= -0.51%

AE = (1-S/W) * (RP * (P/(D+P+C)) + RC * (C/(D+P+C)))

=0.00% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	788,098,811	787,048,539		1,050,272
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	54,283,616	54,283,616		
4	(403.1) Depreciation Expense for Asset Retirement Costs	31,437	31,437		
5	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
6	Transportation Expenses-Clearing	2,355,421	2,355,421		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	56,708,931	56,670,474		38,457
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,197,346	15,197,346		
13	Cost of Removal	4,318,417	4,318,417		
14	Salvage (Credit)	3,264,792	3,264,792		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	16,250,971	16,250,971		
16	Other Debit or Cr. Items (Describe, details in footnote):	-5,226,229	-5,226,229		
17	Held for Future Use Adjustment		-7,927,853	7,927,853	
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	823,330,542	814,313,960	7,927,853	1,088,729
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	77,886,203	77,886,203		
21	Nuclear Production				
22	Hydraulic Production-Conventional	130,572,769	129,484,040		1,088,729
23	Hydraulic Production-Pumped Storage				
24	Other Production	61,965,197	54,037,344	7,927,853	
25	Transmission	192,700,330	192,700,330		
26	Distribution	335,956,158	335,956,158		
27	Regional Transmission and Market Operation				
28	General	24,249,885	24,249,885		
29	TOTAL (Enter Total of lines 20 thru 28)	823,330,542	814,313,960	7,927,853	1,088,729

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Net change in RWIP	$(5,246,341)
Net Transfers	(421)
Gain/Loss	20,533
Total	$(5,226,229)

Schedule Page: 219 Line No.: 17 Column: a

NSP-Wisconsin has a total accumulated provision for depreciation related to its French Island other production plant which is held in Account 108 as held for future use. As such, the property is not currently depreciated. In 2011, the amount was not separately presented in the FERC Form 1 and is shown herein as a transfer. No activity occurred during 2012 to this account.

Schedule Page: 219 Line No.: 20 Column: c

Schedule Page: 219
Line No.: 20-26, 28
Column: c

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

Schedule Page: 219 Line No.: 25 Column: c

Transmission Serving Production Depreciation Reserve $7,447,173

Schedule Page: 219 Line No.: 26 Column: c

Distribution Serving Production Depreciation Reserve $101,714

Schedule Page: 219 Line No.: 29 Column: b

	"Non-Legal" ARO Balances
Steam Production	$ 1,063,798
Nuclear Production	-
Hydraulic Production - Conventional	10,346,209
Hydraulic Production - Pumped Storage	-
Other Production	(582,432)
Transmission	30,760,677
Distribution	46,153,665
General	(8,289)
Total Electric	$87,733,628

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Miscellaneous lands	228,545		228,545
2	Dunn County site lands	2,440,366		2,440,366
3	Construction Work in Progress	(45,071)	60,078	15,007
4				0
5				0
6				0
7				0
8				0
9				0
10				0
11				0
12				0
13				0
14				0
15				0
16				0
17				0
18				0
19				0
20				0
21				0
22				0
23				0
24				0
25				0
26				0
27				0
28				0
29				0
30				0
31				0
32				0
33	Minor Item Previously Devoted to Public Service			0
34	Minor Items-Other Nonutility Property	154,083		154,083
35	TOTAL	2,777,923	60,078	2,838,001

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1				
2	See Page 221			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	60,031
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(122) Depreciation of Nonutility Property	0
15	(122) Reserve Transfer*	0
16	* Retirement Work-In -Progress	
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	60,031

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies,* 124, *Other Investment*, and 136, *Temporary Cash Investments.*
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments)*, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b) Original Cost	Book Value	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOCIATED COMPANIES (123)			
2				
3	Chippewa & Flambeau Improvement Co.-Capital Stock		549,326	
4	Acquired through numerous purchases 9-26 through 8-92			
5				
6	Clearwater Investments, Inc. - Capital Stock acquired 6-92		150,000	
7				
8	NSP Lands, Inc. - Capital Stock acquired 6-92		50,000	
9				
10	Equity in Undistributed Earnings		2,596,190	47,652
11	Total Account (123)		3,345,516	47,652
12				
13				
14	OTHER INVESTMENTS (124)			
15				
16	Life Insurance Investments		1,180,053	244,902
17	Economic Development Loans			
18	Gateway Industrial Park		550,000	
19	Stout Technology Park Development Corporation		520,003	
20	La Crosse Industrial Park		550,000	
21	Sparta Industrial Park		1,070,000	
22	Clearwater Development Corp.		84,426	
23	Eau Claire Area Economic Dev. Corp. Fund		150,000	
24	Bad Debt Reserve		(75,000)	
25				
26	Total Account (124)		4,029,482	244,902
27				
28	TEMPORARY CASH INVESTMENTS (136)		854,806	285,487,365
29				
30				
31				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.
3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f) Original Cost	Book Value	Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
						1
						2
	8,345		549,326	38,054		3
						4
						5
	100		150,000			6
						7
	100		50,000	225,000		8
						9
			2,380,788			10
			3,130,114	263,054		11
						12
						13
						14
						15
			1,424,955			16
						17
			550,000	17,875		18
			520,003			19
			550,000	28,875		20
1,070,000			0	423,594		21
84,426			0	3,351		22
			150,000			23
			(75,000)			24
			0			25
1,154,426			3,119,958	473,695		26
						27
282,561,618			3,780,553	4,562		28
						29
						30
						31

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Chippewa and Flambeau Improvement Co.			
2	Capital Stock	Various		549,326
3	Equity in undistributed earnings			158,567
4	SUBTOTAL			707,893
5				
6	Clearwater Investments, Inc.			
7	Capital Stock	6/1/92		150,000
8	Equity in undistributed earnings			2,141,269
9	SUBTOTAL			2,291,269
10				
11	NSP Lands, Inc.			
12	Capital Stock	6/1/92		50,000
13	Equity in undistributed earnings			296,354
14	SUBTOTAL			346,354
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 749,326		TOTAL	3,345,516

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		549,326		2
38,258	38,054	158,771		3
38,258	38,054	708,097		4
				5
				6
		150,000		7
-16,124		2,125,145		8
-16,124		2,275,145		9
				10
				11
		50,000		12
25,518	225,000	96,872		13
25,518	225,000	146,872		14
				15
				16
				17
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				19
				20
				21
				22
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				41
47,652	263,054	3,130,114		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 2 Column: b

Capital stock for Chippewa and Flamebeau Improvement Company was acquired through various purchases and stock dividends between September 20, 1926 and August 10, 1992.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	0
2	Customer Accounts Receivable (Account 142)	55,043,351	52,723,419
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	1,474,683	2,493,164
4	TOTAL	**56,518,034**	**55,216,583**
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	4,766,280	4,333,350
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	**51,751,754**	**50,883,233**
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	4,472,956			293,324	4,766,280
2	Prov. for uncollectibles for current year (1)	2,906,480			422,731	3,329,211
3	Account written off (less)	4,549,379			520,917	5,070,296
4	Coll. of accounts written off	1,282,544			25,611	1,308,155
5	Adjustments (explain):					0 0
6	Balance end of year	4,112,601	0	0	220,749	**4,333,350**
7						
8						
9						
10						
11						

(1) Line 2 includes an accrual for ($938) in which the offsetting transaction was not FERC Account 904.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	ACCOUNTS RECEIVABLE FROM					
2	ASSOCIATED COMPANIES (146)					
3						
4	Clearwater Investments, Inc.	0			88	
5	NSP Lands, Inc.	0			328	
6	Xcel Energy Inc.	0			585,789	
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26	TOTAL	0			586,205	

* NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	9,343,259	6,672,031	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	2,903,891	3,025,585	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	2,177,830	2,271,829	Electric
8	Transmission Plant (Estimated)	36,201	24,009	Electric
9	Distribution Plant (Estimated)	658,636	828,398	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	43,479	17,290	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	5,820,037	6,167,111	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18	note re: page 106 formula rates			
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	15,163,296	12,839,142	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 11 Column: b

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance and inventory held for sale.

Schedule Page: 227 Line No.: 11 Column: c

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance and inventory held for sale.

Schedule Page: 227 Line No.: 18 Column: a

Materials & Supplies (Accounts 154 and 163). The Form 1 reports the materials and supplies balances at the beginning and end of the year. The Company uses the average of the beginning and the end of the year materials and supplies balances in the formula.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons 0f 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	COAL Quantity (c)	COAL Cost (d)
1	**On hand beginning of year**	9,343,259	18,647	1,305,140
2	**Received during year**	14,146,799	0	34,218
3	**TOTAL**	23,490,058	18,647	1,339,358
4	**Used during year (specify department)**	16,818,027	3,218	229,469
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	**Sold or transferred**			
16	**TOTAL DISPOSED OF**	16,818,027	3,218	229,469
17	**BALANCE END OF YEAR**	**6,672,031**	**15,429**	**1,109,889**

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

OIL		WOOD WASTE		RDF		
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
81,299	7,839,096	5,729	194,129	113	(3,566)	1
0	0	334,817	9,965,991	58,432	319,295	2
81,299	7,839,096	340,546	10,160,120	58,545	315,729	3
25,067	2,423,956	336,113	10,013,422	58,376	323,885	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
25,067	2,423,956	336,113	10,013,422	58,376	323,885	16
56,232	**5,415,140**	**4,433**	**146,698**	**169**	**(8,156)**	17

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

NATURAL GAS		PROPANE				
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
		18,780	8,460			1
1,108,460	3,827,295	(197)	0			2
1,108,460	3,827,295	18,583	8,460	0	0	3
1,108,460	3,827,295					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
1,108,460	3,827,295	0	0	0	0	16
0	**0**	**18,583**	**8,460**	**0**	**0**	17

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2013 No. (d)	2013 Amt. (e)
1	Balance-Beginning of Year	13,623.00		2,028.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Adjustments	-1,631.00		-835.00	
10					
11					
12					
13					
14					
15	Total	-1,631.00		-835.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	Allowances Surrendered	68.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	11,924.00		1,193.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	17.00		17.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	17.00			
40	Balance-End of Year			17.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	17.00	11		
45	Gains		11		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1,193.00		1,193.00		31,018.00		49,055.00		1
								2
								3
				1,193.00		1,193.00		4
								5
								6
								7
								8
						-2,466.00		9
								10
								11
								12
								13
								14
						-2,466.00		15
								16
								17
								18
								19
						68.00		20
								21
								22
								23
								24
								25
								26
								27
								28
1,193.00		1,193.00		32,211.00		47,714.00		29
								30
								31
								32
								33
								34
								35
17.00		17.00		833.00		901.00		36
				34.00		34.00		37
								38
				17.00		34.00		39
17.00		17.00		850.00		901.00		40
								41
								42
								43
				17.00	2	34.00	13	44
					2		13	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2013 No. (d)	2013 Amt. (e)
1	Balance-Beginning of Year	950.00	17,932	334.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	496.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Purchases-Constellation	136.00	3,740		
10	Adjustments	-809.00		159.00	
11					
12					
13					
14					
15	Total	-673.00	3,740	159.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	696.00	16,704		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	77.00	4,968	493.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						1,284.00	17,932	1
								2
								3
						496.00		4
								5
								6
								7
								8
						136.00	3,740	9
493.00						-157.00		10
								11
								12
								13
								14
493.00						-21.00	3,740	15
								16
								17
						696.00	16,704	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
493.00						1,063.00	4,968	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

FOOTNOTE DATA

Schedule Page: 231 Line No.: 2 Column: a

Transmission Service study costs for Northern States Power Company (Wisconsin) are included as part of the NSP System, which is filed in the annual report for Northern States Power Company (Minnesota).

Schedule Page: 231 Line No.: 22 Column: a

Generation Interconnection study costs for Northern States Power Company (Wisconsin) are included as part of the NSP System, which is filed in the annual report for Northern States Power Company (Minnesota).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During the Quarter /Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	AFC in Excess of FERC-Carrying Chgs-Electric	3,366,746	3,231,424	405	215,852	6,382,318
2	-Amortized over plant lives					
3						
4	AFC in Excess of FERC-Carrying Chgs-Gas	484,245	70,725	405	50,406	504,564
5	-Amortized over plant lives					
6						
7	AFC in Excess of FERC-Carrying Chgs-Common	931,459	93,855	405	39,636	985,678
8	-Amortized over plant lives					
9						
10	Net-of-Tax AFUDC Adjustments	9,629,626	828,017			10,457,643
11	-Amortized over plant lives					
12						
13	Prior Flow Through	1,867,511	161,903	190	55,930	1,973,484
14						
15	Conservation Programs	2,300,780	11,794,089	908	13,404,012	690,857
16	- Amortized per PSCW rate order 4220-UR-117					
17						
18	Environmental Cleanup - MGP Sites	108,180,776	13,621,542	Various	10,119,835	111,682,483
19	- Amortized per PSCW rate order 4220-UR-117					
20						
21	Michigan Restructuring - Refunded per MPSC	19,302		142	19,302	
22	rate order U-16475					
23						
24	Derivatives & Hedging - Retail Gas	2,514,466	10,655	244	2,514,466	10,655
25						
26	Pension and Employee Benefit Obligations	106,242,016	13,949,924	Various	8,437,833	111,754,107
27						
28	Asset Retirement Recovery	323,260	46,303			369,563
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43						
44	**TOTAL :**	235,860,187	43,808,437		34,857,272	244,811,352

FOOTNOTE DATA

Schedule Page: 232 Line No.: 18 Column: d

Accounts Charged:

242	$8,244,335
131	1,790,000
253	75,000
143	10,500

Schedule Page: 232 Line No.: 26 Column: d

Accounts Charged:

184	$8,276,833
926	161,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Contracts Receivable	397,551		252	199,354	198,197
2						
3	Wholesale Rate Case Costs	374		928	374	
4	(Docket ER10-992-000)					
5						
6	Debt Issuance Expense	5,486		181	5,198	288
7						
8	L-T Income Tax Receivable		182,570			182,570
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	403,411				381,055

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric Non-Plant	32,205,265	28,352,887
3	Electric Plant	34,855,072	35,602,588
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	67,060,337	63,955,475
9	Gas		
10		50,040,365	48,364,485
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	50,040,365	48,364,485
17	Non Operating	3,042,264	2,207,433
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	120,142,966	114,527,393

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 3 Column: c

	12/31/2011	12/31/2012
Electric Distribution Plant	13,962,829	14,707,259
Electric General Plant	37,964	69,792
Electric Intangible Plant	7,162	6,840
Electric Production Plant	3,423,447	3,278,301
Electric Transmission Plant	6,057,325	6,078,086
Electric Transmission-Production Plant	(106,074)	(93,824)
Common (Allocation to Electric)	297,222	271,979
Regulatory Difference - Effect of Rate Changes	1,759,228	1,748,485
Regulatory Difference - ITC Grossup	9,415,969	9,535,670
Total Electric Plant Related Only	34,855,072	35,602,588

Schedule Page: 234 Line No.: 8 Column: c

Electric (Other)	12/31/2011	12/31/2012
Avoided Tax Interest	9,044,303	8,939,894
Bad Debts	1,748,042	1,615,585
Contributions In Aid Construction - Connection Fees	13,994,612	14,683,111
Deferred Compensation Plan Reserve	129,298	194,134
Employee Incentive Plan	444,282	662,702
ESOP Dividends	640,960	695,428
Federal Net Operating Loss	17,845,757	13,869,017
Regulatory Difference - Effect of Rate Changes	1,759,228	1,748,485
Regulatory Difference - ITC Grossup	9,415,969	9,535,670
Fuel Tax Credit - Inc Addback	677	663
Hydropower Credit	157,885	219,469
ITC Grant	6,377,235	6,377,235
Interest Inc/Exp on Disputed Tax	29,350	22,274
Inventory Reserve	(5,829)	4,926
Medical Deductions - Self Insured	0	85,682
New Hire Retention Credit	0	3,566
Non Qualified Pension Plans	309,588	254,090
Performance Share Plan	114,170	24,206
Post Employment Benefits - Retiree Medical	3,013,945	3,071,437
Post Employment Benefits - Workmen's Compensation	241,815	431,568
Primary Fund Loss	134,536	138,820
Regulatory Liability - IRC Sec 199	193,717	96,857
Regulatory Liability - Nuclear Escrow Surplus	32,693	0
Regulatory Liability - Refund Obligation	80,822	0
Regulatory Reserve	154,862	53,890
R & E Credit	188,052	176,549
Sale of Emission Allowances	7,299	3,789
Severance Accrual	163,891	154,211
State Tax Deduction Cash Versus Accrual	49,047	3,547
Vacation Accrual	794,131	888,670
Total Electric	67,060,337	63,955,475

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated deferred income tax balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of the year accumulated deferred income taxes balances in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances related to ASC 715, Compensation-Retirement Benefits and ASC 740, Income Taxes.

Schedule Page: 234 Line No.: 10 Column: c

Gas (Other)	12/31/2011	12/31/2012

FOOTNOTE DATA

Avoided Tax Interest	335,581	313,931
Bad Debts	163,431	122,227
Contributions In Aid Construction - Connection Fees	1,171,214	800,413
Deferred Compensation Plan Reserve	23,881	23,652
Employee Incentive Plans	82,056	80,738
Environmental Remediation	44,153,793	43,344,488
ESOP Dividends	280,117	284,271
Federal Net Operating Loss	2,664,905	2,524,194
Regulatory Difference - Effect of Rate Changes	173,820	163,511
Regulatory Difference - ITC Grossup	108,602	90,656
Inventory Reserve	(679)	598
Interest Inc/Exp on Disputed Tax	2,744	1,685
Lower of Cost or Mkt on Gas Invent	4,809	4,724
Medical Deductions - Self Insured	0	10,439
New Hire Retention Credit	0	434
Non Qualified Pension Plans	57,179	30,956
Performance Share Plan	21,086	2,949
Post Employment Benefits - Retiree Medical	556,656	374,196
Post Employment Benefits - Workmen's Compensation	44,662	52,578
Primary Fund Loss	15,010	10,502
Severance Accrual	30,269	18,788
State Tax Deduction Cash Versus Accrual	4,558	288
Vacation Accrual	146,671	108,267
Total Gas	50,040,365	48,364,485

Schedule Page: 234 Line No.: 17 Column: c

Nonutility	12/31/2012	12/31/2011
Contributions Carryover	1,388,681	1,911,570
Federal Net Operating Loss	1,307,641	0
Other Comprehensive Income	343,838	292,778
State Tax Deduction Cash Versus Accrual	2,104	3,085
	3,042,264	2,207,433

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRED DEBT (ACCOUNT 189)			
2	First Mortgage Bonds Series Due			
3	March 1, 2012, 16%	10/14/1983	30,000,000	(6,858,830)
4	July 1, 2016, 9 1/4% (1)	3/31/1993	47,500,000	(3,210,052)
5	March 1, 2018, 9 3/4 % (2)	3/26/1993	46,200,000	(3,752,901)
6	October 1, 2023, 7 1/4% (3)	10/15/2003	110,000,000	(4,980,780)
7	December 1, 2026, 7 3/8% (4)	3/2/2009	65,000,000	(2,516,879)
8	Subtotal		298,700,000	(21,319,442)
9	Other Long Term Debt			
10	April 1, 2021 9 1/8% (5)	12/24/1996	44,635,000	(3,609,843)
11	La Crosse Resource Recovery 7 3/4% (6)	11/1/1996	18,600,000	(558,480)
12	Subtotal		63,235,000	(4,168,323)
13				
14	Total		**361,935,000**	**(25,487,765)**
15				
16	(1) maturity date of new issue - 10/1/2018			
17	(2) maturity date of new issue - 10/1/2018			
18	(3) maturity date of new issue - 10/1/2018			
19	(4) maturity date of new issue - 9/1/2038			
20	(5) maturity date of new issue - 12/1/2026			
21	(6) maturity date of new issue - 11/1/2021			
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
40,597	0	40,597	0	3
892,247		132,480	759,767	4
775,498		115,145	660,353	5
2,246,698		333,587	1,913,111	6
2,281,682		85,739	2,195,943	7
6,236,722	0	707,548	5,529,175	8
				9
1,794,686		120,568	1,674,118	10
150,357		15,321	135,036	11
1,945,043	0	135,889	1,809,154	12
				13
8,181,765	**0**	**843,437**	**7,338,329**	14
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	100.00	
2	All NSP-Wisconsin Common Stock is owned by			
3	its parent, Xcel Energy Inc.			
4				
5				
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9				
10	TOTAL COMMON STOCK	1,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
933,000	93,300,000					1
						2
						3
						4
						5
						6
						7
						8
						9
933,000	93,300,000					10
						11
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion,* or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.
4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15			
16	Account 202, 203, 205, 206 and 212		
17	None		
18			
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40	TOTAL	1,855	33,337,651

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	
2	Acquisition of Natural Gas, Inc. common stock (1998)	80,000
3	Contribution of capital by parent company	156,449,665
4		
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40	TOTAL	156,529,665

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Name of Respondent	This Report Is:	Date of Report (Mo,Da,Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) ( ) A Resubmission	4/30/2013	2012

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the princiapl underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

First Mortgage Bonds

On Jan. 19, 2012, the PSCW authorized the issuance up to $150 million in long-term debt under the Certificate of Authority and Order in Docket No. 4220-SB-131. In October 2012, NSP-Wisconsin issued $100 million of 3.70 percent first mortgage bonds due Oct. 1, 2042.

Debit Account 131 - Cash	$ 98,302,000	
Debit Account 181 - Unamortized Debt Expenses	$ 875,000	
Debit Account 226 - Unamortized Discount on Long-Term Debt	$ 823,000	
Credit Account 221 - First Mortgage Bonds due 10/1/2042		$ 100,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-Bonds		
2			
3	First Mortgage Bonds, 5.25%	150,000,000	1,422,896
4			861,000 D
5			
6	First Mortgage Bonds, 6.375%	200,000,000	2,098,945
7			1,530,000 D
8			
9	First Mortgage Bonds, 3.70% - Commission Authorized 1-20-2012 Docket 4220-SB-131	100,000,000	1,261,429
10			823,000 D
11			
12	Total Account 221	450,000,000	7,997,270
13			
14			
15	Account 224-Other Long Term Debt		
16			
17	Fort McCoy System Acquisition, 7%	996,655	
18	Resource Recovery Revenue Bonds, 6%	18,600,000	192,829
19			
20	Total Account 224	19,596,655	192,829
21			
22			
23	Account 233-Notes Payable to Associated Companies		
24			
25	Xcel Energy Services, Variable		
26			
27	Total Account 233		
28			
29			
30			
31			
32			
33	TOTAL	469,596,655	8,190,099

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
10/02/03	10/01/18	10/02/03	10/01/18	150,000,000	8,002,301	3
						4
						5
09/10/08	09/01/38	09/10/08	09/01/38	200,000,000	12,750,000	6
						7
						8
10/10/12	10/01/42	10/10/12	10/01/42	100,000,000	832,500	9
						10
						11
				450,000,000	21,584,801	12
						13
						14
						15
						16
10/15/00	10/15/30			591,235	43,258	17
11/01/96	11/01/21	11/01/96	11/01/21	18,600,000	1,116,000	18
						19
				19,191,235	1,159,258	20
						21
						22
						23
						24
					20,087	25
						26
					20,087	27
						28
						29
						30
						31
						32
				469,191,235	22,764,146	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 15 Column: a

Instruction 12

Details for Account 224 of Net Changes during the Year

	Balance 12/31/11	Additions	Reductions	Balance 12/31/12
Fort McCoy System Acquisition	$ 625,020		$ (33,785)	$ 591,235
Resource Recovery Revenue Bonds	18,600,000			18,600,000
Total	$19,225,020			$19,191,235

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Citigroup Global Markets Inc	Short-term funding needs	12/24/2012	1/11/2013	0.40%	18,000,000
2	Citigroup Global Markets Inc	Short-term funding needs	12/24/2012	1/7/2013	0.40%	15,000,000
3	RBS Securities Inc	Short-term funding needs	12/20/2012	1/3/2013	0.40%	6,000,000
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
	TOTAL					39,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year: Debits (c)	Totals for Year: Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	NOTES PAYABLE TO ASSOCIATED					
2	COMPANIES (ACCOUNT 233)					
3		0	0	0	0	0
4	Subtotal	0	0	0	0	0
5						
6	ACCOUNTS PAYABLE TO ASSOCIATED					
7	COMPANIES (ACCOUNT 234)					
8	NSP-Minnesota	18,003,073			26,631,863	
9	Public Service Company of Colorado	111,742			71,413	
10	Southwestern Public Service Company	185			3,719	
11	Xcel Energy Services Inc.	5,148,928			4,837,904	20,087
12	Xcel Energy Inc.	13,433			0	
13	Chippewa & Flambeau Improvement Co.	260			5,736	
14	NSP Lands Inc.	28,678			0	
15	Subtotal	23,306,299	0	0	31,550,635	20,087
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
	TOTAL	23,306,299	0	0	31,550,635	20,087

NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.
See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	49,951,476
2		
3		
4	Taxable Income Not Reported on Books	
5		3,836,983
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		88,716,354
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-3,652,121
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-161,931,002
21		
22	Reconciling Items: Equity in Earnings of Subsidiary Companies	-47,652
23	Total Income Tax Expense	29,542,386
24		
25		
26		
27	Federal Tax Net Income	6,416,424
28	Show Computation of Tax:	
29	35% of Federal Income Tax	2,245,748
30	Plus	
31	Other	-1,184,673
32		
33	Total Federal Tax Payable	1,061,075
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS:

	Amount
AFDC Equity (Non-CIP)	8,114
Contributions In Aid Construction	3,345,964
Equity Earnings in Subsidiaries	38,236
Gain/Loss on Dispositions (Tax)	406,616
Subsidiary Dividends	38,053
Total to Page 261	3,836,983

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTION RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

Avoided Cost Interest	633,273
Book Unamortized Cost of Retired Debt	843,436
Book Amortization-Computer Software	3,167,098
Book Amortization-Other	194,741
Book Depreciation	65,791,989
Capitalization of Software Expense	97,014
Clearing Account Book Expense	3,325,975
Contribution Carryover	1,440,461
Deferred Compensation Plan Reserve	161,111
Employee Incentive Plans	541,387
ESOP Dividends	256,660
Gain/Loss on Dispositions (Book)	17,545
Inventory Reserve	30,000
Lobbying Expenses	370,000
Meals (Travel) and Entertainment	56,000
Penalties	18,676
Pension Expense	9,455,196
Post Employment Benefits Workmen's Compensation	492,918
PUCIP Adjustment	1,682,470
Rate Case Restructuring Expense	374
Vacation Accrual	140,030
Total to Page 261	88,716,354

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:

Book Income- Wisconsin/ South Dakota AFDC	(3,383,074)
Deferred Revenue (ITC Grant Accounting)	(260,295)
Sale of Emission Allowances	(8,752)
Total to Page 261	(3,652,121)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

AFDC Debt (Non-CIP)	(275,325)
Bad Debts	(432,930)
Dividends Received Deduction	(30,442)
Environmental Remediation	(2,015,584)
Federal NOL Benefit	(9,507,405)
Insurance Fund Income (Cash Value)	(176,470)
Internally Developed Software	(443,611)
Interest Income/Expense on Disputed Tax	(20,285)
Medical Deductions - Self Insured	(38,980)
Non Qualified Pension Plans	(203,756)

FOOTNOTE DATA

Pension & Benefits Capitalized	(2,974,038)
Performance Share Plan	(269,552)
Post Employment Benefits Retiree Medical	(235,274)
Prepaid Insurance	(166,859)
Rate Refund Reserve	(426,087)
Regulatory Liability - IRC Sec 199	(241,515)
Regulatory Liability - Nuclear Escrow Surplus	(81,520)
Regulatory Liability Refund Obligation	(201,531)
Regulatory Reserve	(251,770)
Regulatory Reserve - Environmental	(3,501,708)
Repair Expenditures	(17,617,937)
Section 174 Adjustment	(500,000)
Severance Accrual	(52,755)
State Income Taxes	(4,196,086)
Tax Depreciation	(110,621,851)
Tax Removal Cost Over Book	(6,919,851)
Unbilled Revenue - Fuel Cost	(472,642)
Wisconsin Annual License Fee	(55,238)
Total to Page 261	(161,931,002)

Schedule Page: 261 Line No.: 33 Column: b

Northern States Power Company (a Wisconsin corporation) is a member of an affiliated group which will file a consolidated federal income tax return for the year 2012. The other members of the affiliated group and the federal income tax provision of each are:

Xcel Energy Inc.	(104,616,328)
Northern States Power Company (a Minnesota corporation)	(85,100,842)
Clearwater Investments, Inc.	(80,302)
NSP Lands, Inc.	(2,521)
Public Service Co.of Colorado	176,848,289
Southwestern Public Service Co.	6,584,268
Xcel Energy Communications Group	(4,133,129)
Xcel Energy International Group	(910,072)
Xcel Energy Markets Holdings	(395,924)
Xcel Energy Retail Holdings	(1,184,664)
Xcel Energy Ventures	4,489,277
Xcel Energy Wholesale Group	(60,720,557)
Xcel Energy WYCO Inc.	4,950,019
WestGas Interstate, Inc.	1,110
Xcel Energy Services Inc.	5,871,813

The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL					
2	Income	303,032		1,005,125	1,645,259	330,297
3	Income Tax Adjustment			55,950		-55,950
4	Subtotal	303,032		1,061,075	1,645,259	274,347
5	Unemployment-2011	455			455	
6	Unemployment-2012			35,604	35,298	
7	FICA-2011	306,220			306,220	
8	FICA-2012			3,501,194	3,233,068	393
9	TOTAL FEDERAL	609,707		4,597,873	5,220,300	274,740
10						
11	WISCONSIN					
12	Income		1,004,425	2,221,510	4,139,392	58,819
13	Income Tax Adjustment			3,231		-3,231
14	Subtotal		1,004,425	2,224,741	4,139,392	55,588
15	Unemployment-2011	6,732			6,732	
16	Unemployment-2012			273,785	270,751	-174
17	Gross Receipts		20,836,895	20,092,133	20,147,371	
18	Real-Estate-2011	148,000			148,000	
19	Real-Estate-2012			164,835	12,835	
20	Use-2011	255,656			255,656	
21	Use-2012			2,033,229	1,775,164	-2
22	TOTAL WISCONSIN	410,388	21,841,320	24,788,723	26,755,901	55,412
23						
24	MICHIGAN					
25	Income	24,044		12,905	56,694	639
26	Income Tax Adjustment			65		-65
27	Subtotal	24,044		12,970	56,694	574
28	Unemployment-2012			4,729	5,069	340
29	Real-Estate-2011	23,356			23,356	
30	Real-Estate-2012			145,203	124,265	
31	Personal Property-2011	63,496			63,496	
32	Personal Property-2012			622,701	567,457	
33	Use-2011	-1,396				1,396
34	Use-2012			11,812	11,001	-1,396
35	TOTAL MICHIGAN	109,500		797,415	851,338	914
36						
37	Other misc taxes			37,669	37,669	
38						
39						
40						
41	TOTAL	1,129,595	21,841,320	30,221,680	32,865,208	331,066

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	6,805	1,223,491			-218,366	2
		43,027			12,923	3
	6,805	1,266,518			-205,443	4
						5
306		29,450			6,154	6
						7
268,519		2,896,022			605,171	8
268,825	6,805	4,191,990			405,882	9
						10
						11
	2,863,488	3,880,637			-1,659,127	12
		393			2,838	13
	2,863,488	3,881,030			-1,656,289	14
						15
2,860		226,462			47,324	16
	20,892,133	18,964,212			1,127,921	17
						18
152,000		4,200			160,635	19
						20
258,063					2,033,229	21
412,923	23,755,621	23,075,904			1,712,820	22
						23
						24
	19,106	36,104			-23,199	25
		8			57	26
	19,106	36,112			-23,142	27
		3,912			817	28
						29
20,938		135,442			9,761	30
						31
55,244		509,443			113,257	32
						33
-585					11,812	34
75,597	19,106	684,909			112,505	35
						36
		33,591			4,079	37
						38
						39
						40
757,345	23,781,532	27,986,394			2,235,286	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

Current year investment tax credit receivable (165)	
offset to Accumulated Deferred Investment Tax Credits (255)	(1,038,556)
Federal income tax expense (409.1) accrued as	
long-term income tax receivable (186)	182,570
Federal income tax expense (409.1) accrued as	
long-term income tax payable (253)	336,460
Federal income tax benefit (409.1) for net operating loss	
carryback accrued as other accounts receivable (143)	849,824
Rounding	(1)
Total	330,297

Schedule Page: 262 Line No.: 2 Column: l

G409.1	(3,107)
N409.2	(215,259)
Total	(218,366)

Schedule Page: 262 Line No.: 3 Column: f

Federal income tax expense (409.1 and 409.2) accrued	
liability for uncertain tax positions (253)	(55,950)

Schedule Page: 262 Line No.: 3 Column: l

G409.1	421
N409.2	12,502
Total	12,923

Schedule Page: 262 Line No.: 6 Column: l

G408.1	6,038
N408.2	116
Total	6,154

Schedule Page: 262 Line No.: 8 Column: f

2012 accrual adjustment	393

Schedule Page: 262 Line No.: 8 Column: l

G408.1	593,784
N408.2	11,387
Total	605,171

Schedule Page: 262 Line No.: 12 Column: f

State income tax expense (409.1) accrued as	
long-term income tax payable (253)	58,819

Schedule Page: 262 Line No.: 12 Column: l

G409.1	285,481
N409.2	(1,944,608)
Total	(1,659,127)

Schedule Page: 262 Line No.: 13 Column: f

State income tax expense (409.1 and 409.2) accrued	
liability for uncertain tax positions (253)	(3,231)

Schedule Page: 262 Line No.: 13 Column: l

G409.1	89
N409.2	2,749
Total	2,838

Schedule Page: 262 Line No.: 16 Column: f

2012 accrual adjustment	173
Rounding	1
Total	174

Schedule Page: 262 Line No.: 16 Column: l

G408.1	46,433
N408.2	891
Total	47,324

Schedule Page: 262 Line No.: 17 Column: l

FOOTNOTE DATA

G408.1 1,127,921

Schedule Page: 262 Line No.: 19 Column: l

N408.2 160,635

Schedule Page: 262 Line No.: 21 Column: f

Rounding (2)

Schedule Page: 262 Line No.: 25 Column: f

State income tax expense (409.1) accrued as long-term income tax payable (253)	638
Rounding	1
Total	639

Schedule Page: 262 Line No.: 25 Column: l

G409.1	3,453
N409.2	(26,652)
	(23,199)

Schedule Page: 262 Line No.: 26 Column: f

State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)	(65)

Schedule Page: 262 Line No.: 26 Column: l

G409.1	2
N409.2	55
Total	57

Schedule Page: 262 Line No.: 28 Column: f

2012 accrual adjustment 340

Schedule Page: 262 Line No.: 28 Column: l

G408.1	802
N408.2	15
Total	817

Schedule Page: 262 Line No.: 30 Column: l

G408.1 9,761

Schedule Page: 262 Line No.: 32 Column: l

G408.1 113,257

Schedule Page: 262 Line No.: 33 Column: f

Adjustment for debit balance at beginning of year. 1,396

Schedule Page: 262 Line No.: 34 Column: f

Adjustment for debit balance at beginning of year (1,396)

Schedule Page: 262 Line No.: 37 Column: l

G408.1 4,079

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	6,174			411.4	2,093	
4	7%						
5	10%	8,238,375			411.4	567,009	
6	30%		255	1,038,556	411.4	22,121	
7							
8	TOTAL	8,244,549		1,038,556		591,223	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%						
12	4%						
13	7%						
14	10%	151,015			414.4	25,813	
15	TOTAL	151,015				25,813	
16	Common Utility						
17	4%						
18	10%	102,987			411.4	8,714	
19	TOTAL	102,987				8,714	
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
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37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	Utility & Non-Util	8,498,551		1,038,556		625,750	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
4,081	41 Years		3
			4
7,671,366	41 Years		5
1,016,435	23 Years		6
			7
8,691,882			8
			9
			10
			11
			12
			13
125,202	35 Years		14
125,202			15
			16
			17
94,273	38 Years		18
94,273			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
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			42
			43
			44
			45
			46
			47
8,911,357			48

FOOTNOTE DATA

Schedule Page: 266 Line No.: 8 Column: h

Accumulated Deferred Investment Tax Credits (Account 255). The formula excludes this account because the Company has chosen to utilize the amortization of tax credits against taxable income, that is, income tax expense is reduced by the amount of the amortized investment tax credit.

Schedule Page: 266 Line No.: 18 Column: h

(a) Common Allocation

Electric-89.18%	$ 84,075
Gas-10.82%	10,198
	$ 94,273

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Environmental Clean Up	23,426,998
2	Retiree Medical Liability	943,000
3	DOE Nuclear Waste Settlement	261,328
4	Miscellaneous	56,991
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	24,688,317

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
21	Electric Utility	13,706,972
22	Gas Utility	1,923,983
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	15,630,955

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Comp Liability	240,105	131	83,998	272,222	428,329
2						
3	Deferred Comp Wealth Option	141,849	146	40,224	13,110	114,735
4						
5	Environmental Cleanup Liability	79,398,785	Various	1,792,247	7,048,832	84,655,370
6						
7	Red Cedar River Enhancement Fund	36,055	146	9,500	6,976	33,531
8						
9	Executive PSP - Long Term	146,993	Various	132,449		14,544
10						
11	Long Term Income Tax	480,354	Various	396,109	78,793	163,038
12	and Interest Payable					
13						
14	Pre-Funded AFUDC FERC	320,462	Various	348,654	51,261	23,069
15						
16	Deferred Revenue - ITC Grant	5,726,498	405	260,296		5,466,202
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	** Footnote from page 106b **					
47	TOTAL	86,491,101		3,063,477	7,471,194	90,898,818

FOOTNOTE DATA

Schedule Page: 269 Line No.: 5 Column: c

Accounts Charged:

182.3	$1,080,000
242	692,173
506	12,488
512	7,586

Schedule Page: 269 Line No.: 9 Column: c

Accounts Charged:

232	$103,598
920	28,851

Schedule Page: 269 Line No.: 11 Column: c

Accounts Charged:

186	$336,460
236	59,649

Schedule Page: 269 Line No.: 14 Column: c

Accounts Charged:

419.1	$221,574
432	125,491
405	1,589

Schedule Page: 269 Line No.: 14 Column: d

For purposes of calculating the Midwest ISO Formula Rate under Attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

Schedule Page: 269 Line No.: 14 Column: e

For purposes of calculating the Midwest ISO Formula Rate under Attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

Schedule Page: 269 Line No.: 46 Column: a

Other Deferred Credits (Account 253). The Form 1 reports the other deferred credits balances at the begining of the year and at the end of the year. Included in this account is the credit for pre-funded AFUDC on CWIP related to the specific transmission projects that are included in the formula rate. The net pre-funded AFUDC amount is the total NSP system number (unjurisdictionalized). The Company uses a 13-month average calculation for the adjustment to rate base for the cummunlative pre-funded AFUDC included in the formula rate calculation. The total NSP system (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for the Northern States Power Company (Minnesota).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	706,426	85,201	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	706,426	85,201	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	706,426	85,201	
18	Classification of TOTAL			
19	Federal Income Tax	636,363	72,922	
20	State Income Tax	70,063	12,279	
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
						791,627	4
							5
							6
							7
						791,627	8
							9
							10
							11
							12
							13
							14
							15
							16
						791,627	17
							18
						709,285	19
						82,342	20
							21

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 272 Line No.: 8 Column: k

Electric Plant Related Only

	12/31/2011	410.1	12/31/2012
Electric Production Plant	$706,426	$85,201	$791,627
Total Electric Plant Related Only	$706,426	$85,201	$791,627

Accumulated Deferred Income Taxes (Account 281). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	246,183,184	22,920,157	
3	Gas	22,267,727	919,084	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	268,450,911	23,839,241	
6	Other (Non-Operating)	-15,231		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	268,435,680	23,839,241	
10	Classification of TOTAL			
11	Federal Income Tax	230,478,761	21,405,530	
12	State Income Tax	37,956,919	2,433,711	
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
		182.3 & 254	60,261	182.3 & 254	1,065,581	270,108,661	2
		182.3 & 254	135,733	182.3 & 254	48,467	23,099,545	3
							4
			195,994		1,114,048	293,208,206	5
603		182.3 & 254	1			-14,629	6
							7
							8
603			195,995		1,114,048	293,193,577	9
							10
485		182.3 & 254	123,669	182.3 & 254	907,050	252,668,157	11
118		182.3 & 254	72,326	182.3 & 254	206,998	40,525,420	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: k

Electric Plant Related Only	12/31/2011	410.1 & Adj	12/31/2012
Electric Distribution Plant	$ 89,082,158	$ 7,916,460	$ 96,998,618
Electric General Plant	11,100,371	1,357,397	12,457,768
Electric Intangible Plant	373,635	79,912	453,547
Electric Production Plant	49,670,532	171,717	49,842,249
Electric Transmission Plant	77,528,270	13,316,949	90,845,219
Electric Transmission-Production Plant	422,407	(48,672)	373,735
Common (Allocation to Electric)	4,958,099	126,394	5,084,493
Regulator Differences - Prior Flow Thru	4,046,882	149,199	4,196,081
Regulatory Differences - AFUDC	9,000,830	856,121	9,856,951
	$ 246,183,184	$ 23,925,477	$ 270,108,661

Accumulated Deferred Income Taxes (Account 282). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Electric	35,305,077	10,676,965	12,406,969
4	Electric-Plant	2,653,302	-220,056	
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	37,958,379	10,456,909	12,406,969
10	Gas			
11		49,497,104	3,262,556	4,013,409
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	49,497,104	3,262,556	4,013,409
18	Other (Non Operating)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	87,455,483	13,719,465	16,420,378
20	Classification of TOTAL			
21	Federal Income Tax	70,628,962	11,116,225	13,204,209
22	State Income Tax	16,826,521	2,603,240	3,216,169
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
		283	1			33,575,072	3
		283	1	283	1	2,433,246	4
							5
							6
							7
							8
			2		1	36,008,318	9
							10
				283	1	48,746,252	11
							12
							13
							14
							15
							16
					1	48,746,252	17
							18
			2		2	84,754,570	19
							20
			1		2	68,540,979	21
			1			16,213,591	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 4 Column: k

Electric Plant Related Only

	Balance at Beginning of Year	410.1 & Adj	Balance at End of Year
Electric General Plant	$ 1,097	$ (1,091)	$ 6
Electric Intangible Plant	449,570	(52,613)	$ 396,957
Common (Allocation to Electric)	2,202,635	(166,352)	$ 2,036,283
Total Electric Plant Related Only	$ 2,653,302	$ (220,056)	$ 2,433,246

Schedule Page: 276 Line No.: 9 Column: k

Accumulated Deferred Income Taxes (Account 283). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	ITC Gross Up	9,524,570	190	55,935	157,691	9,626,326
2						
3	Deferred Electric Fuel Cost - Michigan PSCR	386,149	557	251,770		134,379
4	-Amortized over 12 month period					
5						
6	Emission Allowances	18,201	411.8	8,872	121	9,450
7	-Amortized per PSCW rate order 4220-UR-117					
8						
9	Purchased Gas Over/Under Recovery	1,281,702	805.1	1,693,433	411,731	
10	-Generally amortized over 12 month period					
11						
12	IRC Section 199 Credit	483,035	407.4	241,516		241,519
13	-Amortized per PSCW rate order 4220-UR-117					
14						
15	WI Retail Fuel Refund	201,531	Various	201,531		
16	- Amortized per PSCW rate order 4220-UR-117					
17						
18	Monticello Decommissioning Escrow Surplus	81,520	142	81,520		
19	- Amortized per MPSC rate order U-16475					
20						
21	Excess Deferred Income Tax Collected	170,535	282	169,598	164,484	165,421
22						
23	Conservation Programs				72,547	72,547
24	- Amortized per PSCW rate order 4220-UR-117					
25						
26	WI DOE Settlement Refund				5,366,966	5,366,966
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	12,147,243		2,704,175	6,173,540	15,616,608

FOOTNOTE DATA

Schedule Page: 278 Line No.: 15 Column: c

Accounts Charged:	
440	$ 61,384
442	139,024
444	772
445	287
448	64

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Three land sales under $100,000 individual cost	11,935		4,032	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	11,935		4,032	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	Four land sales under $100,000 individual cost	7,747			21,577
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	7,747			21,577

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.
3. Provide a subheading and total for each utility department in addition to a total for all utility departments.
4. Furnish particulars of the method of determining the annual rental for the property.
5. Designate associated companies.

Line No.		
1	Chippewa and Flambeau Improvement Company, as associated company, Chippewa Reservoir, located	
2	near Winter, Wisconsin, on the Chippewa River. Designated by FERC as Exempt Licensed Project 8286.	
3		
4		
5	Revenues	193,992
6	Depreciation Expense	38,457
7		
8	Net Income Before Taxes (Leased Plant)	155,535
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity , operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415 - Nontraditional services - revenue	$ -
2	Account 416 - Nontraditional services - expense	-
3	Account 417 - Connect smart - revenue	130,671
4	Account 417 - Info wise energy management - revenue	58,275
5	Account 417.1 - Info wise energy management - expense	(76,079)
6	Account 417.1 - Tyrone lands expense	(104,204)
7	Account 417.1 - Other nontraditional services - expense	(190,053)
8		$ (181,390)
9		
10	Account 418 - Nonoperating rental income	$ 35,510
11	Land rent	
12		
13	Account 418.1 - Equity in earnings of subsidiary companies	$ 38,258
14	Chippewa and Flambeau Improvement Company	(16,124)
15	Clearwater Investments, Inc.	25,518
16	NSP Lands, Inc.	$ 47,652
17		
18	Account 419 - Interest and dividend income	$ 4,562
19	Temporary cash investments	473,695
20	Economic Development loan interest	(7,327)
21	Miscellaneous	$ 470,930
22		
23		
24	Account 419.1 - Allowance for Funds Used During Construction	$ 192,657
25		
26	Account 421 - Miscellaneous nonoperating income	$ 3,396,004
27	Book AFDC/Regulatory Asset	50,000
28	Tyrone grant-State of Wisconsin	42,923
29	Timber sales	14,762
30	Miscellaneous nonoperating revenue	$ 3,503,689
31		
32		
33	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	$ (17,545)
34		
35		
36	Total Other Income	$ 4,051,503

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	223,190,819	226,170,730
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	247,002,971	240,284,801
5	Large (or Ind.) (See Instr. 4)	120,694,177	116,626,106
6	(444) Public Street and Highway Lighting	4,575,319	4,453,398
7	(445) Other Sales to Public Authorities	1,186,772	1,204,023
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	160,681	202,305
10	TOTAL Sales to Ultimate Consumers	596,810,739	588,941,363
11	(447) Sales for Resale	31,583,171	37,883,837
12	TOTAL Sales of Electricity	628,393,910	626,825,200
13	(Less) (449.1) Provision for Rate Refunds		40,250
14	TOTAL Revenues Net of Prov. for Refunds	628,393,910	626,784,950
15	Other Operating Revenues		
16	(450) Forfeited Discounts	768,749	888,964
17	(451) Miscellaneous Service Revenues	538,521	524,489
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	626,066	611,677
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	126,275,459	125,136,529
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	128,208,795	127,161,659
27	TOTAL Electric Operating Revenues	756,602,705	753,946,609

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,921,302	1,981,889	211,465	211,035	2
				3
2,762,710	2,717,411	38,067	37,783	4
1,739,114	1,678,380	107	102	5
22,376	22,368	746	742	6
10,866	11,087	409	412	7
				8
2,099	4,173	44	49	9
6,458,467	6,415,308	250,838	250,123	10
411,241	546,094	9	10	11
6,869,708	6,961,402	250,847	250,133	12
				13
6,869,708	6,961,402	250,847	250,133	14

Line 12, column (b) includes $ -720,496 of unbilled revenues.

Line 12, column (d) includes -30,266 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 5 Column: b

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 5 Column: c

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 17 Column: b

Customer Connection Charges	$596,859
Returned Check Charge	27,786
Other, less than $250,000 each	(86,124)
Total	$538,521

Schedule Page: 300 Line No.: 17 Column: c

Customer Connection Charges	$579,771
Returned Check Charge	28,586
Other, less than $250,000 each	(83,868)
Total	$524,489

Schedule Page: 300 Line No.: 19 Column: b

Rent from Electric Property (Account 454). The rent revenue credit from electric property included in the formula is income directly related to transmission facilities, such as pole attachments, rentals and special use.

Schedule Page: 300 Line No.: 21 Column: b

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the FERC-approved Interchange Agreement between the companies.

Fixed production expenses	$ 45,205,562
Variable production expenses	20,220,356
Transmission expenses	59,918,260
Total Interchange Agreement	$125,344,178

Also includes the following items:

Sales and Use Tax Handling	$ 4,910
Resale Facility Charge	117,554
Windsource Revenue	121,822
Full Cost Billing	1,500
EEI Mutual Aid Revenue	375,447
MI PSCR	280,486
Other Miscellaenous	29,562
Total	$126,275,459

Schedule Page: 300 Line No.: 21 Column: c

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the FERC-approved Interchange Agreement between the companies.

Fixed production expenses	$ 48,949,521
Variable production expenses	19,429,562
Transmission expenses	55,954,687
Total Interchange Agreement	$124,333,770

Also includes the following items:

Sales and Use Tax Handling	$ 11,308
Resale Facility Charge	114,339
Windsource Revenue	109,226

FOOTNOTE DATA

Full Cost Billing	1,500
EEI Mutual Aid Revenue	367,858
MI PSCR	164,329
Other Miscellaenous	34,199
Total	$125,136,529

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Wisconsin Residential					
2	==========					
3	Water Heating B00	1,052	111,474	336	3,131	0.1060
4	Residential B01	1,680,530	197,388,574	192,048	8,751	0.1175
5	Residential TOD B02	103,518	10,340,097	7,317	14,148	0.0999
6	Farm Service B04	78,001	8,577,149	3,873	20,140	0.1100
7	Farm Service B08	121	12,827	10	12,100	0.1060
8	Optional Off Peak B11	1,225	70,288	134	9,142	0.0574
9	Automatic Protective B30	2,931	466,364			0.1591
10	Controlled Water Heating B37	14	1,690	7	2,000	0.1207
11	Unbilled	-361	333,075			-0.9226
12	Total WI Residential	1,867,031	217,301,538	203,725	9,164	0.1164
13						
14	Michigan Residential					
15	==========					
16	Residential C01	52,432	5,700,455	7,621	6,880	0.1087
17	Residential TOD C02	1,392	124,783	119	11,697	0.0896
18	Automatic Outdoor C04	111	17,559			0.1582
19	Unbilled	336	46,484			0.1383
20	Total MI Residential	54,271	5,889,281	7,740	7,012	0.1085
21						
22	Wisconsin Small Comm and Ind					
23	==========					
24	Small General TOD B05	4,217	424,971	225	18,742	0.1008
25	Small General Service B06	314,724	35,038,807	26,485	11,883	0.1113
26	Small General Service B07	97	10,652	16	6,063	0.1098
27	Small General Service B09	8,204	1,273,436	1,869	4,390	0.1552
28	General Service B10	973,197	90,183,225	7,003	138,969	0.0927
29	Optional Off Service B11	3,297	187,406	136	24,243	0.0568
30	Peak Controlled General B12	31,435	2,577,526	87	361,322	0.0820
31	Large TOD B13	1,154,047	94,069,792	839	1,375,503	0.0815
32	Peak Controlled Time B14	218,093	16,942,773	142	1,535,866	0.0777
33	Automatic Protective B30	4,375	527,928			0.1207
34	Military Distribution Service B45		572,476			
35	Experimental RTP B60		12,225			
36	Unbilled	-2,470	161,300			-0.0653
37	Total WI Small Comm and Ind	2,709,216	241,982,517	36,802	73,616	0.0893
38						
39						
40						
41	TOTAL Billed	6,467,268	596,603,965	250,838	25,783	0.0922
42	Total Unbilled Rev.(See Instr. 6)	-8,801	206,774	0	0	-0.0235
43	TOTAL	6,458,467	596,810,739	250,838	25,748	0.0924

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Michigan Small Comm and Ind					
3	==========					
4	Automatic Outdoor Lighting C04	161	19,287			0.1198
5	Small Commercial Unmtrd C09	323	37,976	56	5,768	0.1176
6	Small Commercial C10	12,673	1,357,316	1,064	11,911	0.1071
7	Time of Day C11	65	7,042	2	32,500	0.1083
8	Commercial/Industrial C12	23,029	2,178,440	127	181,331	0.0946
9	Industrial Rate Schedule C13	15,156	1,262,023	13	1,165,846	0.0833
10	Peak Controlled TOD C20	1,782	130,004	2	891,000	0.0730
11	Peak Controlled General C21	134	12,011	1	134,000	0.0896
12	Unbilled	171	16,355			0.0956
13	Total MI Small Comm and Ind	53,494	5,020,454	1,265	42,288	0.0939
14						
15	Wisconsin Large Comm and Ind					
16	==========					
17	General Service B10	1,325	128,717			0.0971
18	Large TOD B13	982,748	72,005,117	74	13,280,378	0.0733
19	Peak Controlled Time B14	535,307	34,970,976	24	22,304,458	0.0653
20	Experimental RTP B60	195,012	11,843,417	7	27,858,857	0.0607
21	Unbilled	-5,695	-341,377			0.0599
22	Total WI Large Comm and Ind	1,708,697	118,606,850	105	16,273,305	0.0694
23						
24	Michigan Large Comm and Ind					
25	==========					
26	Peak Controlled TOD C20	30,875	2,126,974	2	15,437,500	0.0689
27	Unbilled	-458	-39,647			0.0866
28	Total MI Large Comm and Ind	30,417	2,087,327	2	15,208,500	0.0686
29						
30	Wisconsin Public Street & Hwy Lig					
31	==========					
32	Company Owned Street Lighting B31	13,503	3,426,392	434	31,113	0.2538
33	Customer Owned Street Lighting B3	41	4,093	3	13,667	0.0998
34	Customer Owned Street Lighting B3	5,179	420,401	108	47,954	0.0812
35	Customer Owned Street Lighting B3	163	30,098	8	20,375	0.1847
36	Underground Area Lighting B35	798	316,085	69	11,565	0.3961
37	Street Lighting Service B36	1,925	119,841	69	27,899	0.0623
38	Underground Area Lighting B38	94	32,966	35	2,686	0.3507
39	Unbilled	-185	49,040			-0.2651
40	Total WI Pub Street & Hwy Lightin	21,518	4,398,916	726	29,639	0.2044
41	TOTAL Billed	6,467,268	596,603,965	250,838	25,783	0.0922
42	Total Unbilled Rev.(See Instr. 6)	-8,801	206,774	0	0	-0.0235
43	TOTAL	6,458,467	596,810,739	250,838	25,748	0.0924

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Michigan Public Street & Hwy Ligh					
3	==========					
4	Street Lighting C30	858	175,920	20	42,900	0.2050
5	Unbilled		483			
6	Total MI Pub Street & Hwy Lightin	858	176,403	20	42,900	0.2056
7						
8	Wisconsin Other Sales to Pub Auth					
9	==========					
10	Fire Siren Service B20		2,612	86		
11	Municipal Water Pumping B22	10,095	1,116,388	291	34,691	0.1106
12	Unbilled	-132	-18,434			0.1397
13	Total WI Other Sales to Pub Auth	9,963	1,100,566	377	26,427	0.1105
14						
15						
16						
17	Michigan Other Sales to Pub Autho					
18	==========					
19	Municipal Pumping Service C32	910	86,711	32	28,438	0.0953
20	Unbilled	-7	-505			0.0721
21	Total MI Other Sales to Pub Auth	903	86,206	32	28,219	0.0955
22						
23	Interdepartmental - Wisconsin	2,073	157,499	38	54,553	0.0760
24	Interdepartmental - Michigan	26	3,182	6	4,333	0.1224
25	Total Interdepartmental	2,099	160,681	44	47,705	0.0766
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	6,467,268	596,603,965	250,838	25,783	0.0922
42	Total Unbilled Rev.(See Instr. 6)	-8,801	206,774	0	0	-0.0235
43	TOTAL	6,458,467	596,810,739	250,838	25,748	0.0924

FOOTNOTE DATA

Schedule Page: 304 Line No.: 41 Column: c

Estimated Fuel Revenue Collected Through Fuel Clause Adjustment:

STATE OF MICHIGAN

Residential:	
C01	$278,769
C02	7,520
C04	592
Total	$286,881
Commercial & Industrial:	
C04	$ 856
C09	1,736
C10	67,307
C11	343
C12	122,034
C13	79,749
C20	172,261
C21	717
Total	$445,003
Public Street & Highway Lighting:	
C30	$ 4,463
Other Sales to Public Authority:	
C32	$ 4,824
Total Michigan PSCR Revenue	**$741,171**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Barron, WI	RQ	V1	14	13	13
2	City of Bloomer, WI	RQ	V1	9	9	8
3	City of Cornell, WI	RQ	V1	2	2	2
4	City of Medford, WI	RQ	V1	21	21	18
5	City of Rice Lake, WI	RQ	V1	27	27	26
6	City of Spooner, WI	RQ	V1	6	6	5
7	City of Wakefield, MI	RQ	V1	2	2	2
8	Village of Bangor, WI	RQ	V1	5	5	4
9	Village of Cadott, WI	RQ	V1	3	2	2
10	Village of Trempealeau, WI	RQ	V1	3	3	2
11	Unbilled	RQ	(blank)	0	0	N/A
12						
13						
14	** Footnote from page 106b**					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
90,834	2,766,617	3,559,633	11,050	6,337,300	1
50,958	1,818,311	1,985,550	10,200	3,814,061	2
13,364	465,192	517,605	10,200	992,997	3
11,070	530,317	539,853	850	1,071,020	4
159,543	5,806,143	6,338,940	10,200	12,155,283	5
33,100	1,177,425	1,316,017	10,200	2,503,642	6
13,679	450,247	517,535	10,200	977,982	7
30,272	1,120,490	1,190,963	11,050	2,322,503	8
14,959	549,425	591,493	11,050	1,151,968	9
14,927	579,083	594,402	10,200	1,183,685	10
-21,465			-927,270	-927,270	11
					12
					13
					14
411,241	15,263,250	17,151,991	-832,070	31,583,171	
0	0	0	0	0	
411,241	**15,263,250**	**17,151,991**	**-832,070**	**31,583,171**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: j
Customer Charge

Schedule Page: 310 Line No.: 2 Column: j
Customer Charge

Schedule Page: 310 Line No.: 3 Column: j
Customer Charge

Schedule Page: 310 Line No.: 4 Column: j
Customer Charge

Schedule Page: 310 Line No.: 5 Column: j
Customer Charge

Schedule Page: 310 Line No.: 6 Column: j
Customer Charge

Schedule Page: 310 Line No.: 7 Column: j
Customer Charge

Schedule Page: 310 Line No.: 8 Column: j
Customer Charge

Schedule Page: 310 Line No.: 9 Column: j
Customer Charge

Schedule Page: 310 Line No.: 10 Column: j
Customer Charge

Schedule Page: 310 Line No.: 11 Column: j

Unbilled activity and estimated true-up under wholesale production formula rates.

Schedule Page: 310 Line No.: 14 Column: a
Sales for Resale (Account 447). The revenue credit from sales for resale included in the formula are for bundled sales that are not included in the formula divisor.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	245,406	300,503
5	(501) Fuel	12,147,887	13,655,753
6	(502) Steam Expenses	2,016,452	1,672,450
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	708,672	897,130
10	(506) Miscellaneous Steam Power Expenses	1,190,273	1,283,733
11	(507) Rents	491,734	457,993
12	(509) Allowances	8,147	65,310
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	16,808,571	18,332,872
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	51,891	47,719
16	(511) Maintenance of Structures	601,766	671,646
17	(512) Maintenance of Boiler Plant	1,739,675	1,636,253
18	(513) Maintenance of Electric Plant	271,680	365,900
19	(514) Maintenance of Miscellaneous Steam Plant	1,054,031	971,577
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	3,719,043	3,693,095
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	20,527,614	22,025,967
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	960,529	755,673
45	(536) Water for Power	751,196	714,009
46	(537) Hydraulic Expenses	150,964	124,420
47	(538) Electric Expenses	1,548,590	1,608,621
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,136,376	2,355,939
49	(540) Rents	565,838	521,431
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	6,113,493	6,080,093
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	919,966	1,031,189
54	(542) Maintenance of Structures	497,516	309,209
55	(543) Maintenance of Reservoirs, Dams, and Waterways	743,956	1,587,281
56	(544) Maintenance of Electric Plant	1,094,696	1,254,777
57	(545) Maintenance of Miscellaneous Hydraulic Plant	295,158	320,930
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,551,292	4,503,386
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,664,785	10,583,479

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	119,833	157,570
63	(547) Fuel	5,798,237	3,880,241
64	(548) Generation Expenses	327,925	318,501
65	(549) Miscellaneous Other Power Generation Expenses	312,880	394,940
66	(550) Rents	110,369	120,914
67	TOTAL Operation (Enter Total of lines 62 thru 66)	6,669,244	4,872,166
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	12,798	10,347
70	(552) Maintenance of Structures	424,992	360,066
71	(553) Maintenance of Generating and Electric Plant	618,565	1,635,561
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	22,712	16,374
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,079,067	2,022,348
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	7,748,311	6,894,514
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	877,217	
77	(556) System Control and Load Dispatching	29,264	34,263
78	(557) Other Expenses	407,326,229	402,380,148
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	408,232,710	402,414,411
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	446,173,420	441,918,371
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,733,564	1,189,781
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,802,624	1,658,062
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	3,894	221
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		94
93	(562) Station Expenses	342,267	304,887
94	(563) Overhead Lines Expenses	962,617	1,057,342
95	(564) Underground Lines Expenses	376	353
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	43,164,494	41,802,426
98	(567) Rents	503,336	428,380
99	TOTAL Operation (Enter Total of lines 83 thru 98)	48,513,172	46,441,546
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	36,747	78,769
102	(569) Maintenance of Structures		5,380
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,493,737	1,274,433
108	(571) Maintenance of Overhead Lines	2,751,418	2,044,388
109	(572) Maintenance of Underground Lines	3,923	3,076
110	(573) Maintenance of Miscellaneous Transmission Plant	79,840	109,071
111	TOTAL Maintenance (Total of lines 101 thru 110)	4,365,665	3,515,117
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	52,878,837	49,956,663

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,849,908	2,080,782
135	(581) Load Dispatching	912,559	813,158
136	(582) Station Expenses	446,690	405,110
137	(583) Overhead Line Expenses	665,623	674,985
138	(584) Underground Line Expenses	889,732	1,049,327
139	(585) Street Lighting and Signal System Expenses	357,889	391,736
140	(586) Meter Expenses	918,420	852,790
141	(587) Customer Installations Expenses	47,374	26,006
142	(588) Miscellaneous Expenses	4,776,458	5,283,503
143	(589) Rents	1,348,488	1,290,903
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,213,141	12,868,300
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	206,041	201,559
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,527,711	1,426,123
149	(593) Maintenance of Overhead Lines	6,562,560	7,849,206
150	(594) Maintenance of Underground Lines	1,446,123	1,439,471
151	(595) Maintenance of Line Transformers	19,877	33,041
152	(596) Maintenance of Street Lighting and Signal Systems	162,035	171,958
153	(597) Maintenance of Meters	49,435	30,698
154	(598) Maintenance of Miscellaneous Distribution Plant	1,400	838
155	TOTAL Maintenance (Total of lines 146 thru 154)	9,975,182	11,152,894
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	22,188,323	24,021,194
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	23,814	21,031
160	(902) Meter Reading Expenses	1,878,876	1,726,914
161	(903) Customer Records and Collection Expenses	4,363,436	4,400,159
162	(904) Uncollectible Accounts	2,608,896	3,043,025
163	(905) Miscellaneous Customer Accounts Expenses	416,772	391,978
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	9,291,794	9,583,107

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	12,044,519	10,264,882
168	(908) Customer Assistance Expenses	341,616	397,009
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	12,386,135	10,661,891
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	71,360	78,457
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	71,360	78,457
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	9,877,695	10,891,287
182	(921) Office Supplies and Expenses	6,592,091	7,254,448
183	(Less) (922) Administrative Expenses Transferred-Credit	2,834,720	3,113,811
184	(923) Outside Services Employed	1,692,909	1,829,330
185	(924) Property Insurance	1,204,962	1,087,984
186	(925) Injuries and Damages	1,419,658	1,455,270
187	(926) Employee Pensions and Benefits	14,336,105	11,399,597
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,067,920	1,637,055
190	(929) (Less) Duplicate Charges-Cr.	544,073	504,356
191	(930.1) General Advertising Expenses	433,473	416,999
192	(930.2) Miscellaneous General Expenses	418,749	453,749
193	(931) Rents	3,599,943	4,299,000
194	TOTAL Operation (Enter Total of lines 181 thru 193)	37,264,712	37,106,552
195	Maintenance		
196	(935) Maintenance of General Plant	55,253	111,555
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	37,319,965	37,218,107
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	580,309,834	573,437,790

FOOTNOTE DATA

Schedule Page: 320 Line No.: 78 Column: b

Includes $196,714,691 of fixed costs and $210,611,539 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the FERC-approved Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through a FERC-approved Interchange Agreement.

Schedule Page: 320 Line No.: 78 Column: c

Includes $197,030,132 of fixed costs and $202,288,680 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the FERC-approved Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through a FERC-approved Interchange Agreement.

Schedule Page: 320 Line No.: 97 Column: b

Includes $42,632,106 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the FERC-approved Interchange Agreement.

Schedule Page: 320 Line No.: 97 Column: c

Includes $41,200,349 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the FERC-approved Interchange Agreement.

Schedule Page: 320 Line No.: 112 Column: b

Total Transmission Expense as reported in the Form 1, page 321, line 112 is reduced by amounts related to transactions with an affliated Company based on the approved Interchange Agreement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2012	
2. Total Regular Full-Time Employees	475	
3. Total Part-Time and Temporary Employees	26	
4. Total Employees	501	

Reflects employees of Northern States Power Company (Wisconsin) in the states of Wisconsin and Michigan. Employee count information does not include employees of Xcel Energy Services Inc. performing work on behalf of Northern States Power Company (Wisconsin).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Contract Parallel Generation	OS		N/A	N/A	N/A
2	Northern States Power Co. - MN**					
3	Northern States Power Co. - MN**	AD				
4						
5	** Transactions involving					
6	Purchased Power and Sales to Other					
7	are included in and shared through the					
8	Interchange Agreement with utility					
9	affiliate (NSP-MN)					
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
				877,217		877,217	1
					340,794,400	340,794,400	2
6,639,679					1,105,912	1,105,912	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,639,679				877,217	341,900,312	342,777,529	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: g

MegaWatt Hours Purchased for Contract Parallel Generation customers total 15,705 for 2012.

Schedule Page: 326 Line No.: 2 Column: a

Northern States Power Co. (a Minnesota corporation)

Ownership interest or affiliation per Instruction 2:

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc.

Transactions involving Purchased Power and Sales to Other are included in and shared through the FERC-approved Interchange Agreement with utility affiliate Northern States Power Co. (a Minnesota corporation).

Schedule Page: 326 Line No.: 3 Column: a

Adjustments primarily relate to true-up of estimated December 2011 energy requirements to actual energy requirements and true-up of estimated 2011 Interchange Agreement Fixed Charges to actual 2011 Interchange Agreement Fixed Charges.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 448				
2					
3	Gas Department	Various	2,099,206	160,681	0.0765
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Total 448		2,099,206	160,681	0.0765
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.
4. Designate is lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	186,240
19	Various Telephone & Cable TV Co's	Pole Attachments	439,826
20			
21			
22			
23			
24			
25			
26			
27	Total 454		626,066
28			
29			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A resubmission	4/30/2013	2012

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1				
2	None			
3				
4				
5				
6				
7				
8				
9				0
10	TOTAL			

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account: For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (451)	596,859
12	Service Connections	27,786
13	Returned Check Charges	(86,124)
14	Other Miscellaneous	
15		538,521
16	Total Account (451)	
17		
18	Other Electric Revenues (456)	
19		4,910
20	Sales & Use Tax Handling	125,344,178
21	Interchange Agreement - NSP-WI Billings to NSP-MN	117,554
22	Resale Facility Charge	1,500
23	Full Cost Billing	280,486
24	Michigan Power Supply Cost Recovery	375,447
25	EEI Mutual Aid Revenue	121,822
26	Windsource Revenue	29,562
27	Other Miscellaneous	
28		
29		
30		126,275,459
31	Total Account (456)	
32		126,813,980
33	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing assocation) first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Insurance Building Assoc. LTD Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin.	Real-Estate Lease 10 East Doty Street, 5th floor Madison; Wisconsin	9-30-2014 (R)

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a slae and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		56,886				921	88,335

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	227,141
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	47,608
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Directors Fees and Expenses	131,043
7	SEC Filing Expenses	12,898
8	Other	59
9		
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45		
46	TOTAL	418,749

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			613,578		613,578
2	Steam Production Plant	3,751,385	18,165		1,371	3,770,921
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	7,673,380		-25	-258,312	7,415,043
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	775,243			256	775,499
7	Transmission Plant	16,022,797			14,031	16,036,828
8	Distribution Plant	24,003,351	13,272		188,437	24,205,060
9	Regional Transmission and Market Operation					
10	General Plant	2,057,460			16,165	2,073,625
11	Common Plant-Electric	2,807,745		2,269,007	35,345	5,112,097
12	TOTAL	57,091,361	31,437	2,882,560	-2,707	60,002,651

B. Basis for Amortization Charges

Account 404
Column (d) Franchises for Hydraulic Production Plant - Conventional is amortized over the license life of the plant and Intangible Plant and Common Plant-Electric (Software) are amortized over their expected useful lives of 3, 5, or 7 years.

Account 405
Column (e) Prefunded and Excess AFUDC is amortized over the average life of the property.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310	74					
13	311	14,147					
14	312	75,178					
15	314	9,266					
16	315	7,062					
17	316	2,606					
18	317	981					
19	SUBTOTAL STEAM	109,314					
20	330	2,434					
21	331	19,847					
22	332	131,038					
23	333	67,967					
24	334	31,072					
25	335	4,539					
26	SUBTOTAL HYDRO	256,897					
27	340	192					
28	341	2,410					
29	342	2,596					
30	343	27,547					
31	344	20,262					
32	345	9,124					
33	346	1,509					
34	SUBTOTAL PEAKING	63,640					
35	350	16,969					
36	352	13,583					
37	353	197,783					
38	354	2,987					
39	355	180,070					
40	356	107,965					
41	357	6,317					
42	358	9,058					
43	359	26					
44	SUBTOTAL TRANS	534,758					
45	360	1,321					
46	361	7,160					
47	362	121,090					
48	364	100,962					
49	365	107,730					
50	366	15,782					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367	89,422					
13	368	101,666					
14	368	2,255					
15	369	13,224					
16	369	73,999					
17	370	23,528					
18	370	10,258					
19	371	4,614					
20	373	8,713					
21	374	655					
22	SUBTOTAL DIST	682,379					
23	389	182					
24	390	9,891					
25	391	3,032					
26	391	513					
27	392	21,806					
28	393	63					
29	394	14,967					
30	395	1,709					
31	396	4,747					
32	397	13,833					
33	398	15					
34	SUBTOTAL GENERAL	70,758					
35							
36							
37							
38							
39	GRAND TOTAL	1,717,746					
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50							

FOOTNOTE DATA

Schedule Page: 336 Line No.: 7 Column: b
Transmission Serving Production $297,632

Schedule Page: 336 Line No.: 8 Column: b
Distribution Serving Production $4,461

Schedule Page: 336.1 Line No.: 13 Column: a
368 Line Transformers

Schedule Page: 336.1 Line No.: 14 Column: a
368 Line Capacitors

Schedule Page: 336.1 Line No.: 15 Column: a
369 Overhead Services

Schedule Page: 336.1 Line No.: 16 Column: a
369 Underground Services

Schedule Page: 336.1 Line No.: 17 Column: a
370 Distribution Meters

Schedule Page: 336.1 Line No.: 18 Column: a
370 Distribution Meters AMR

Schedule Page: 336.1 Line No.: 25 Column: a
391 Office Furniture and Equipment

Schedule Page: 336.1 Line No.: 26 Column: a
391 Network Equipment

Schedule Page: 336.1 Line No.: 31 Column: a
392/396 Separate Provision is charged to clearing accounts monthly, computed as described in footnote (1) below.

	Charged to Clearing Accts	Depreciable Plant Base
392 Transportation Equipment	2,000,297	21,806,044
396 Power Operated Equipment	355,124	4,746,842
Total	2,355,421	26,552,886

Schedule Page: 336.1 Line No.: 39 Column: b

(1) Column (b) Computation:
Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.

(2) Column (c) through (g):
Subaccounts 311-346: A remaining life technique is applied to each generating facility. Therefore, column (g) represents dollar weighted composites at the plant subaccount level and column (c), (d), (e), and (f) do not apply. No changes were made since 2011 to column (c) through (g).

(3) P337.1-P337.2 No changes to the underlying factors presented in columns (c) through (g) have occurred since filing the 2011 FERC Form 1.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	$ -
2	SUBTOTAL-425	$ -
3		
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
5	Donations - (426.1)	
6	Xcel Energy Foundation	$ 954,754
7	Community Service	303,742
8	Economic Development	129,607
9	Other donations less than 5 percent of total	52,358
10	SUBTOTAL-426.1	$ 1,440,461
11		
12	Life Insurance - (426.2)	$ (196,379)
13	SUBTOTAL-426.2	$ (196,379)
14		
15	Penalties - (426.3)	
16	Dairyland Power Cooperative	$ 18,676
17	Other	810
18	SUBTOTAL-426.3	$ 19,486
19		
20	Expenditures for Certain Civic, Political, and Related Activities - (426.4)	
21	Company labor and expenses	$ 169,839
22	The Hamilton Consulting Group	120,552
23	Raschka Government Affairs	47,242
24	Edison Electric Institute	23,274
25	Other direct expenditures less than 5 percent of total	73,399
26	SUBTOTAL-426.4	$ 434,306
27		
28	Other Deductions - (426.5)	
29	Income on deferred compensation investments	$ 168,106
30	Interest on life insurance loans	153,785
31	Corporate tickets	8,329
32	Company labor and expense, and other	53,091
33	SUBTOTAL-426.5	$ 383,311
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	Interest on Debt to Associated Companies - (430)	
3	Xcel Energy Services, variable rate advances on open account	$ 20,087
4	SUBTOTAL-430	$ 20,087
5		
6	Other Interest Expense - (431)	
7	Uncertain tax positions	$ 97,013
8	Michigan PSCR interest	28,716
9	Michigan GCR interest	18,289
10	Resale formula rate true-up interest	(45,620)
11	Commercial paper interest	242,150
12	Customer deposit interest	24,338
13	Miscellaneous	10,422
14	SUBTOTAL-431	$ 375,308
15		
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.
5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		$
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3		
4	SEE PAGE 340	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC SERVICE COMMISSION OF WISCONSIN				
2	4220-UR-116 2010 Retail Rate Case	5,273		5,273	
3					
4	4220-UR-117 2012 Retail Rate Case	139,352		139,352	
5					
6	4220-UR-118 2013 Retail Rate Case	171,616	32,576	204,192	
7					
8	Intervener Compensation	38,561		38,561	
9					
10	4220-SB 131 Long-Term Debt Application	4,102		4,102	
11					
12	4220-GF-108 PGA Filings	2,575		2,575	
13					
14	2011-2012 Stray Voltage Assessment	64,544		64,544	
15					
16	Remainder Assessment	668,012		668,012	
17					
18	Miscellaneous Expenses	19,589	19,692	39,281	
19					
20	MICHIGAN PUBLIC SERVICE COMMISSION				
21	Public Utility Assessment	31,936		31,936	
22					
23	U-16475 Electric Retail Rate Case	10,466		10,466	
24	U-16659 2011 Renewable Energy Reconciliation		5,517	5,517	
25	U-16883 2012 PSCR		5,417	5,417	
26	U-17093 2013 PSCR		7,398	7,398	
27					
28	Miscellaneous Expenses		7,527	7,527	
29					
30					
31	FEDERAL ENERGY REGULATORY COMMISSION				
32	Wholesale Rate Case Expenses		374	374	
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,156,026	78,501	1,234,527	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
Electric	928	5,273					3
							4
Electric	928	124,352					5
Gas	928	15,096					6
Electric	928	181,987					7
Gas	928	22,109					8
Electric	928	34,384					9
Gas	928	4,177					10
Electric	928	3,658					11
Gas	928	444					12
Gas	928	2,575					13
							14
Electric	928	64,544					15
							16
Electric	928	564,422					17
Gas	928	103,590					18
Electric	928	31,554					19
Gas	928	7,727					20
							21
Electric	928	24,295					22
Gas	928	7,641					23
Electric	928	10,466					24
Electric	928	5,517					25
Electric	928	5,417					26
Electric	928	7,398					27
							28
Electric	928	4,279					29
Gas	928	3,248					30
							31
							32
Electric	928	374					33
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		1,234,527					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission
a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $50,000.)
(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2		
3	B(2)	Edison Electric Institute
4		
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15		
16	B(5)	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	68,407	various	68,407		1
					2
	101,114	various	101,114		3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
	169,521		169,521		16
					17
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					36

FOOTNOTE DATA

Schedule Page: 352 Line No.: 1 Column: e

Accounts Charged

923	20,415
930.2	47,992
Total	68,407

Schedule Page: 352 Line No.: 3 Column: e

Accounts Charged

426.4	23,351
930.1	1,513
930.2	76,250
Total	101,114

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	7,501,668		
5	Regional Market	3,471,571		
6	Distribution			
7	Customer Accounts	7,957,689		
8	Customer Service and Informational	2,721,607		
9	Sales	929,779		
10	Administrative and General	55,376		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	9,880,457		
12	Maintenance	32,518,147		
13	Production			
14	Transmission	4,050,904		
15	Regional Market	1,089,408		
16	Distribution			
17	Administrative and General	3,971,745		
18	TOTAL Maintenance (Total of lines 13 thru 17)			
19	Total Operation and Maintenance	9,112,057		
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	11,552,572		
22	Regional Market (Enter Total of Lines 5 and 15)	4,560,979		
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)	11,929,434		
25	Customer Service and Informational (Transcribe from line 8)	2,721,607		
26	Sales (Transcribe from line 9)	929,779		
27	Administrative and General (Enter Total of lines 10 and 17)	55,376		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	9,880,457		
29	Gas	41,630,204	1,861,221	43,491,425
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)	100,281		
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing	193,634		
35	Transmission	98,906		
36	Distribution			
37	Customer Accounts	4,194,679		
38	Customer Service and Informational	1,142,350		
39	Sales	323,302		
40	Administrative and General	23,224		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	1,300,403		
42	Maintenance	7,376,779		
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission	81,174		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	1,102,676		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,183,850		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	100,281		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	193,634		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	180,080		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	5,297,355		
58	Customer Accounts (Line 37)	1,142,350		
59	Customer Service and Informational (Line 38)	323,302		
60	Sales (Line 39)	23,224		
61	Administrative and General (Lines 40 and 49)	1,300,403		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	8,560,629	382,732	8,943,361
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	50,190,833	2,243,953	52,434,786
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	24,995,385	1,117,504	26,112,889
69	Gas Plant	2,941,139	131,494	3,072,633
70	Other (provide details in footnote):	7,837	350	8,187
71	TOTAL Construction (Total of lines 68 thru 70)	27,944,361	1,249,348	29,193,709
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,591,208	71,140	1,662,348
74	Gas Plant	58,061	2,596	60,657
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,649,269	73,736	1,723,005
77	Other Accounts (Specify, provide details in footnote):			
78	Account No. 182.3 Regulatory Assets	-2,585	-116	-2,701
79	Account No. 254 Regulatory Liabilities	1,148,698	51,356	1,200,054
80	Account No. 417.1 Expenses of Nonutility Operations	76,138	3,404	79,542
81	Account No. 426.4 Expenses for Certain Civic, Political and	81,312	3,635	84,947
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,303,563	58,279	1,361,842
96	TOTAL SALARIES AND WAGES	81,088,026	3,625,316	84,713,342

FOOTNOTE DATA

Schedule Page: 354 Line No.: 70 Column: b

Account No. 121 Nonutility Property

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

SEE INSERT PAGES 356.1 AND 356.2 FOR COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS.

Common Utility Plant classification was included in original cost and reclassification studies filed with the Federal Power Commission on March 30, 1940.

GENERAL BASIS USED IN ALLOCATING TO UTILITY DEPARTMENTS, COMMON UTILITY PLANT AND DEPRECIATION.

COMMON UTILITY PLANT AND DEPRECIATION
Plant and Depreciation provisions are allocated on the basis of average percentages of utility plant in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total. (Electric 89.18% and Gas 10.82%)

COMMON UTILITY PLANT IN SERVICE

Account (a)	Cost at Dec 31, 2012 (b)	Allocated to Utility Departments: Electric (c)	Allocated to Utility Departments: Gas (d)
301 Organization	0	0	0
303 Misc. Intangible Plant	36,416,757	32,477,411	3,939,346
389 Land and Land Rights	2,200,441	1,962,410	238,031
390 Structures and Improvements	45,161,033	40,275,784	4,885,249
391 Office Furniture & Equipment	12,929,997	11,531,307	1,398,690
392 Transportation Equipment	3,594,611	3,205,768	388,843
393 Stores Equipment	171,876	153,283	18,593
394 Tools, Shop & Garage Equipment	1,501,263	1,338,866	162,397
395 Laboratory Equipment	27,458	24,488	2,970
396 Power Operated Equipment	283,335	252,686	30,649

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

397 Communication Equipment	163,481	145,796	17,685
398 Miscellaneous Equipment	39,740	35,441	4,299
Total	102,489,993	91,403,240	11,086,753
COMMON UTILITY PLANT HELD FOR FUTURE USE			
389 Land and Land Rights	0	0	0
COMMON UTILITY CONSTRUCTION WORK IN PROGRESS			
General Plant	2,915,431	2,600,058	315,373

ACCUMULATED PROVISION FOR DEPRECIATION

Item (a)	Common Utility Plant in Service (b)
Balance Beginning of Year	51,720,330
Depreciation accruals for year charged to:	
Common Utility plant expense - General (Acct 403)	3,148,665
Common Utility plant expense - Misc Intangible Plant (Acct 404)	2,544,551
Transportation expense - clearing	272,120
Total Depreciation accruals	5,965,336
Net charges for plant retired	
Book cost of plant retired	(7,175,105)
Cost of Removal	(708,093)
Salvage (credit)	8,311
Change in RWIP	726,596
Net charges for plant retired	(7,148,291)
Transfers	-

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Balance end of year 50,537,375

COMMON UTILITY ACCUMULATED PROVISION FOR DEPRECIATION
ALLOCATION TO UTILITY DEPARTMENTS

	Electric	Gas	Total
General Plant	45,070,544	5,466,831	50,537,375

"Non-Legal" ARO Balances

	Electric	Gas	Total
General Plant	(1,047,258)	(127,027)	(1,174,285)

Common Utility Expenses

	Common Cost at Dec. 31, 2012	Allocated to Utility Departments: Electric	Allocated to Utility Departments: Gas
403 Depreciation Expense	3,148,665	2,807,745	340,920
404 Amortization Expense	2,544,551	2,269,007	275,544
Total			

Basis of Allocation of Common Utility Expenses

Accounts 403, 404 3 factor (operating revenue, utility plant in service, supervised o&m)

Common Utility Plant and Accumulated Provision for Depreciation. The Form 1 reports common utility plant and accumulated provision for depreciation allocated to the electric department at the end of the year. The Company uses a 13-month average calcultion for the electric department common utility plant and accumulated

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

provision for depreciation in the formula.

Common plant operation and maintenance charges and rents are not separately accounted for and, therefore are not available.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	IQNavigator, Inc.				
2	4600 South Ulster Street SU. 680	Staff Augmentation Management Services	per hour plus expenses	923	987,983
3	Denver, Co 80237				
4					
5	Deloitte & Touche LLP				
6	400 One Financial Plaza	Accounting	per hour plus expenses	923	238,428
7	Minneapolis, MN 55402				
8					
9	PricewaterhouseCoopers LLP				
10	300 Madison Avenue	IT and Business Accounting	per hour plus expenses	923	117,661
11	New York, New York 10017				
12					
13	G4S Secure Solutions (USA) Inc.				
14	1395 University Blvd	Security Services	per hour plus expenses	923	142,114
15	Jupiter, FL 33458				
16					
17	VTI Security Integrators				
18	6900 Wedgewood Rd N Ste 120	Security Services	per hour plus expenses	923	79,840
19	Minneapolis, MN 55311				
20					
21	Various, less than $50,000	Various	per hour plus expenses and assessment	923	378,163
22	per vendor				
23					
24	Amount column reflects total company amounts				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					1,944,189
39	Total				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for				
2	detail of transactions				
3	with Associated				
4	(Affiliated) Companies				
5					
6					
7					
8					
9					
10					
11					
12					
13					
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15					
16					
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19					
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23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
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						29
						30
	0		0	0		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for				
2	detail of transactions				
3	with Associated				
4	(Affiliated) Companies				
5					
6					
7					
8					
9					
10					
11					
12					
13					
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16					
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23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Report 2012

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
						2
						3
						4
						5
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						27
						28
						29
						30
	0		0	0		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FOOTNOTE DATA

Schedule Page: 400 Line No.: 1 Column: b

Transmission load statistics for Northern States Power Company (Wisconsin) are included as part of the NSP System, which is filed in the annual report for Northern States Power Company (Minnesota).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,458,467
3	Steam	259,311	23	Requirements Sales for Resale (See instruction 4, page 311.)	411,241
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	597,722	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	6,771
7	Other	78,000	27	Total Energy Losses	698,233
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	7,574,712
9	Net Generation (Enter Total of lines 3 through 8)	935,033			
10	Purchases	6,639,679			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,574,712			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Northern States Power Co. Integrated System

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	659,631		1,101	19	1900
30	February	609,093		1,029	28	1900
31	March	612,453		981	19	1400
32	April	565,872		937	25	1500
33	May	607,572		1,007	18	1700
34	June	642,832		1,224	27	1700
35	July	747,551		1,419	2	1700
36	August	667,866		1,304	1	1700
37	September	592,685		1,296	4	1600
38	October	611,708		1,019	3	1400
39	November	601,233		1,072	26	1800
40	December	656,216		1,093	10	1800
41	TOTAL	7,574,712				

FOOTNOTE DATA

Schedule Page: 401 Line No.: 29 Column: Sys

The Northern States Power Co. Integrated System refers to the interconnected production and transmission facilities of both Northern States Power Co. (a Minnesota corporation) which has customers in Minnesota, North Dakota and South Dakota, and Northern States Power Co. (a Wisconsin corporation) which has customers in Michigan and Wisconsin. The construction, operation and maintenance of the two companies' systems is coordinated. This table shows the integrated system peak and the demand of each jurisdiction at the time of the integrated system peak. The monthly peaks reported in column d of page 401b are the sums of the monthly peaks for the states of Wisconsin and Michigan shown below.

			Northern States Power Co. (a Minnesota corporation)			Northern States Power Co. (a Wisconsin corporation)	
Day	Hour	Integrated System	Minnesota	North Dakota	South Dakota	Wisconsin	Michigan
19-Jan	1900	6,488	4,675	407	305	1,075	26
28-Feb	1900	6,048	4,401	329	289	1,003	26
19-Mar	1400	6,037	4,482	308	266	960	21
25-Apr	1500	5,668	4,136	289	306	917	20
18-May	1700	7,097	5,356	362	372	988	19
27-Jun	1700	8,639	6,530	389	496	1,201	23
2-Jul	1700	9,475	7,202	438	416	1,393	26
1-Aug	1700	8,743	6,568	369	502	1,281	23
4-Sep	1600	8,307	6,233	358	420	1,271	25
3-Oct	1400	5,936	4,360	284	273	999	20
26-Nov	1800	6,287	4,556	360	299	1,050	22
10-Dec	1800	6,480	4,695	385	307	1,068	25

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Bay Front* (b)	Plant Name: *Flambeau Station* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1917	1969
4	Year Last Unit was Installed	1958	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	67.22	16.32
6	Net Peak Demand on Plant - MW (60 minutes)	67	15
7	Plant Hours Connected to Load	8566	190
8	Net Continuous Plant Capability (Megawatts)	56	16
9	When Not Limited by Condenser Water	56	16
10	When Limited by Condenser Water	56	12
11	Average Number of Employees	34	0
12	Net Generation, Exclusive of Plant Use - KWh	192413120	1522241
13	Cost of Plant: Land and Land Rights	67165	9798
14	Structures and Improvements	7299286	395093
15	Equipment Costs	52324007	4175586
16	Asset Retirement Costs	1961863	0
17	Total Cost	61652321	4580477
18	Cost per KW of Installed Capacity (line 17/5) Including	917.1723	280.6665
19	Production Expenses: Oper, Supv, & Engr	387	1849
20	Fuel	9596484	134190
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1399168	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	483315	30408
26	Misc Steam (or Nuclear) Power Expenses	754931	38108
27	Rents	318498	9202
28	Allowances	8147	0
29	Maintenance Supervision and Engineering	51640	0
30	Maintenance of Structures	281304	9244
31	Maintenance of Boiler (or reactor) Plant	735532	0
32	Maintenance of Electric Plant	94509	31357
33	Maintenance of Misc Steam (or Nuclear) Plant	376003	17088
34	Total Production Expenses	14099918	271446
35	Expenses per Net KWh	0.0733	0.1783

Line No.	Item (a)	Wood	Coal	Gas	Oil	Gas	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Wood	Coal	Gas	Oil	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Ton	Ton	Mcf	Barrel	Mcf	
38	Quantity (Units) of Fuel Burned	277908	3219	105153	39	33749	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	5856	8531	1010	134233	1000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	30.020	71.280	4.160	59.360	3.910	0.000
41	Average Cost of Fuel per Unit Burned	32.610	73.760	4.160	59.360	3.910	0.000
42	Average Cost of Fuel Burned per Million BTU	2.780	4.320	4.110	10.530	3.910	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.050	0.000	0.000	0.090	0.000
44	Average BTU per KWh Net Generation	0.000	17751.960	0.000	0.000	22303.220	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *French Island 1 & 2* (d)	Plant Name: *Wheaton* (e)	Plant Name: *French Island 3 & 4* (f)	Line No.
Steam	Gas Turbine	Gas Turbine	1
Conventional	Heated Individually	Heated Individually	2
1940	1973	1973	3
1948	1974	1974	4
30.45	300.25	157.50	5
18	296	76	6
5955	892	120	7
16	383	162	8
16	383	162	9
16	290	122	10
29	6	0	11
66898130	73976225	2501700	12
6853	182549	0	13
6890389	1772485	333527	14
42908400	47457502	8747195	15
0	0	0	16
49805642	49412536	9080722	17
1635.6533	164.5713	57.6554	18
245019	91285	26699	19
2551403	4771106	892941	20
0	0	0	21
617283	0	0	22
0	0	0	23
0	0	0	24
225358	227383	70134	25
435343	273981	791	26
173236	82993	18175	27
0	0	0	28
251	12798	0	29
320462	393580	22168	30
1004143	0	0	31
177172	499164	88044	32
678027	5622	0	33
6427697	6357912	1118952	34
0.0961	0.0859	0.4473	35

Wood	RDF	Gas	Gas	Oil			Oil		36
Ton	Ton	Mcf	Mcf	Barrel			Barrel		37
58202	58376	3365	966193	15818	0	0	9211	0	38
6468	4973	1026	1011	138679	0	0	139535	0	39
28.700	5.550	5.610	3.350	96.740	0.000	0.000	96.790	0.000	40
45.440	5.550	5.610	3.350	96.740	0.000	0.000	96.790	0.000	41
3.510	0.560	5.470	3.320	16.610	0.000	0.000	16.520	0.000	42
0.000	0.040	0.000	0.000	0.060	0.000	0.000	0.360	0.000	43
0.000	19984.310	0.000	0.000	14450.600	0.000	0.000	21575.060	0.000	44

FOOTNOTE DATA

Schedule Page: 402 Line No.: 39 Column: b1

"Average Heat Content of Fuel Burned" is calculated as:

Coal: Btu/pound

Oil: Btu/gallons

Gas: Btu/cubic ft

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls (b)	FERC Licensed Project No. 2639 Plant Name: Cornell (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1928	1976
4	Year Last Unit was Installed	1928	1977
5	Total installed cap (Gen name plate Rating in MW)	21.60	35.25
6	Net Peak Demand on Plant-Megawatts (60 minutes)	23	31
7	Plant Hours Connect to Load	8,770	7,325
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	12	20
10	(b) Under the Most Adverse Oper Conditions	12	20
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - Kwh	50,755,354	57,257,629
13	Cost of Plant		
14	Land and Land Rights	112,909	51,432
15	Structures and Improvements	520,790	2,193,652
16	Reservoirs, Dams, and Waterways	3,174,177	13,407,976
17	Equipment Costs	9,577,312	6,011,603
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	13,385,188	21,664,663
21	Cost per KW of Installed Capacity (line 20 / 5)	619.6846	614.6004
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	79,160	103,203
25	Hydraulic Expenses	0	94,792
26	Electric Expenses	79,506	1,101
27	Misc Hydraulic Power Generation Expenses	136,833	180,089
28	Rents	38,913	25,584
29	Maintenance Supervision and Engineering	67,389	62,485
30	Maintenance of Structures	14,701	6,911
31	Maintenance of Reservoirs, Dams, and Waterways	48,698	41,167
32	Maintenance of Electric Plant	139,078	60,882
33	Maintenance of Misc Hydraulic Plant	30,969	40,011
34	Total Production Expenses (total 23 thru 33)	635,247	616,225
35	Expenses per net KWh	0.0125	0.0108

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2670 Plant Name: Eau Claire Dells (d)	FERC Licensed Project No. 1982 Plant Name: Holcombe (e)	FERC Licensed Project No. 2491 Plant Name: Jim Falls (f)	Line No.
Peaking	Peaking	Peaking	1
Conventional	Conventional	Conventional	2
1907	1950	1923	3
2009	1950	1988	4
12.43	33.75	59.80	5
11	24	55	6
7,917	5,008	5,494	7
			8
7	22	25	9
7	22	25	10
1	1	2	11
30,413,000	58,107,100	87,870,820	12
			13
91,190	230,815	851,120	14
1,466,052	1,342,828	9,706,592	15
3,162,568	7,131,296	69,534,015	16
24,203,141	5,585,357	26,470,595	17
0	0	0	18
0	0	0	19
28,922,951	14,290,296	106,562,322	20
2,326.8665	423.4162	1,781.9786	21
			22
898,917	61,611	0	23
70,392	107,109	139,005	24
0	19,290	155	25
127,741	5,960	109,412	26
106,756	184,609	335,607	27
41,460	22,947	39,192	28
58,457	65,572	88,835	29
34,596	14,167	42,611	30
16,442	73,514	61,727	31
65,342	120,498	49,315	32
10,726	7,504	29,233	33
1,430,829	682,781	895,092	34
0.0470	0.0118	0.0102	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: St Croix Falls (b)	FERC Licensed Project No. 2567 Plant Name: Wissota (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Convention	Convention
3	Year Originally Constructed	1905	1917
4	Year Last Unit was Installed	1911	1917
5	Total installed cap (Gen name plate Rating in MW)	23.20	37.70
6	Net Peak Demand on Plant-Megawatts (60 minutes)	39	31
7	Plant Hours Connect to Load	8,776	8,780
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	18
10	(b) Under the Most Adverse Oper Conditions	12	18
11	Average Number of Employees	4	7
12	Net Generation, Exclusive of Plant Use - Kwh	100,784,500	94,714,576
13	Cost of Plant		
14	Land and Land Rights	85,185	379,040
15	Structures and Improvements	882,685	1,407,838
16	Reservoirs, Dams, and Waterways	1,970,415	15,950,647
17	Equipment Costs	10,990,275	6,921,617
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	13,928,560	24,659,142
21	Cost per KW of Installed Capacity (line 20 / 5)	600.3690	654.0886
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	144,176
25	Hydraulic Expenses	0	1,125
26	Electric Expenses	121,918	550,573
27	Misc Hydraulic Power Generation Expenses	202,512	313,778
28	Rents	72,434	108,899
29	Maintenance Supervision and Engineering	103,701	155,830
30	Maintenance of Structures	105,734	22,224
31	Maintenance of Reservoirs, Dams, and Waterways	151,960	55,054
32	Maintenance of Electric Plant	176,244	61,053
33	Maintenance of Misc Hydraulic Plant	33,902	27,206
34	Total Production Expenses (total 23 thru 33)	968,405	1,439,918
35	Expenses per net KWh	0.0096	0.0152

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Apple River	1901	2.25	3.0	8,950,074	3,265,541
3						
4	Cedar Falls	1910	6.00	7.5	26,277,539	6,172,182
5						
6	Menomonie	1958	5.40	5.5	14,075,315	5,946,642
7						
8	Riverdale	1905	0.50	0.6	1,979,964	808,773
9						
10	Trego	1926	1.20	1.6	6,604,000	1,504,691
11						
12	Big Falls	1922	7.78	7.8	23,883,665	5,690,570
13						
14	Hayward	1910	0.17	0.2	1,365,221	639,968
15						
16	Ladysmith	1941	3.40	2.7	8,109,400	5,237,116
17						
18	Saxon Falls	1912	1.55	1.5	8,028,250	1,329,066
19						
20	Superior Falls	1917	1.49	1.8	7,967,550	2,141,889
21						
22	Thornapple	1927	1.40	1.4	7,273,300	2,784,875
23						
24	White River	1907	1.00	1.0	3,304,260	1,407,904
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ame of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,451,352	49,838		202,160			2
						3
1,028,697	254,913		178,282			4
						5
1,101,230	104,311		121,387			6
						7
1,617,546	17,896		130,326			8
						9
1,253,909	120,339		88,040			10
						11
731,436	380,491		258,507			12
						13
3,764,518	53,096		48,550			14
						15
1,540,328	83,509		68,708			16
						17
857,462	130,952		51,443			18
						19
1,437,509	198,926		155,713			20
						21
1,989,196	81,797		58,082			22
						23
1,407,904	112,665		46,356			24
						25
						26
						27
						28
						29
						30
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						46

FOOTNOTE DATA

Schedule Page: 410 Line No.: 1 Column: g

The Plant Cost is manually calculuated (not calculated by the FERC software) - (col g = col f / col c)

Schedule Page: 410 Line No.: 2 Column: d

Net peak demand MW (60 min) is not an available measurement for the hydro plants for NSP-Wisconsin. Instead, the Uniform Rating of Generating Equipment (URGE) test is performed in which the maximum unit capacity is measured for each plant as the unit are run at an optimum for one hour. This capacity measurement has been disclosed on page 410 column d.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion therof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.
Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS *(Include both ratings for the boiler and the turbine-generator or dual-rated installations)*				
			Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Bay Front	Ashland WI	1952	Coal/Wood/Gas/Tires	650	900	200
2			1954	Coal/Wood/GasTires	650	900	200
3			1958	Coal/Gas	900	900	320
4							
5							
6							
7							
8	French Island	La Crosse WI	1941	Wood/RDF/Gas	450	750	150
9			1948	Wood/RDF/Gas	450	750	150
10							
11							
12							
13							
14							
15							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

STEAM ELECTRIC GENERATING PLANTS (cont'd)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	TURBINES *Include both ratings for boiler and turbine-generator of dual-rated installations*				GENERATORS NAME PLATE Rating in Kw		Hydrogen Pressure *(Designate air cooled generators)*		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	22.0	SC	625	3600	20000	20010	0.5	15	1.00	13.8		1
1952	22.0	SC	625	3600	20000	20010	0.5	15	1.00	13.8		2
1957	30.0	SC	600	3600	25600	27200	0.5	30	0.85	13.8	67,220	3
												4
												5
												6
												7
1941	16.2	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8		8
1948	16.6	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8	-	9
												10
												11
												12
												13
												14
												15
												16
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*,
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates of shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars

Line No.	Name of Plant	Location	Name of Stream	Water Wheels (*In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote*)			
				Attended or Unattended	Type of Unit	Year In-stalled	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro	1994	33.3
2					VFBPro	1994	
3							
4	Cornell	Cornell WI	Chippewa River	Attended	HORPro	1976	42.5
5					VERPro	1977	
6							
7	Eau Claire Dells	Eau Claire, WI	Chippewa River	Attended	VFBPro	2008	27.0
8					HORPro	2009	
9					HORPro	2009	
10							
11	Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
12							
13	Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap	1988	56.7
14					VFBFr	1988	
15							
16	St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr	1905	63.4
17					HorFr	2005	
18					HorFr	2007	
19					HorFr	1910	
20					HorFr	2011	
21							
22	Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr	1917	58.9
23					VerFr	2012	
24							
25							
26							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre-quency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)	(Name Plate Ratings in megawatts) (q)	Line No.
29.6	138	5,525	1928	4,000	3	60	3.60	2	21.60	1
29.6	138	5,525	1928	4,000	3	60	3.60	4		2
										3
36	100	13,900	1976	7,200	3	60	11.50	3	35.25	4
40	450	1,075	1977	7,200	3	60	0.75	1		5
										6
25	150	4,023	1922	2,400	3	60	2.930	1		7
25	157	3,351	2009	2,400	3	60	2.635	3	12.43	8
25	200	1,813	1930	2,400	3	60	1.60	1		9
										10
42	120	16,000	1950	6,900	3	60	11.25	3	33.75	11
										12
53	128.6	38,500	1988	7,200	3	60	29.60	2	59.20	13
34	900	697	1986	7,200	3	60	0.60	1	0.60	14
										15
58	277	4,500	1905	2,300	3	60	2.50	2		16
58	277	4,500	1905	2,300	3	60	2.50	1		17
58	277	4,500	1905	2,300	3	60	2.50	1		18
52	277	4,200	1910	2,300	3	60	3.40	2	23.20	19
58	277	4,500	1911	2,400	3	60	3.20	2		20
										21
55	120	7,500	1917	13,800	3	60	6.00	5	37.70	22
55	120	10,660	1917	13,800	3	60	7.70	1		23
										24
										25
										26
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property.*
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers *In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.* Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Flambeau Station	Park Falls WI	Gas Turbine	1969	Open	Direct Connected
2						
3						
4	French Island	La Crosse WI	Gas Turbine	(2) 1974	Open	Direct Connected
5						
6						
7	Wheaton	Town of Wheaton WI	Gas Turbine	(4) 1973	Open	Direct Connected
8				(2) 1973		
9						
10						
11						
12						
13						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	
22,078	1969	13,800	3	60	16.32	1	16.32	1
								2
								3
105,000	1974	13,800	3	60	78.75	2*	157.50	4
								5
								6
73,000	1973	13,800	3	60	48.50	4	300.25	7
105,000	1973	13,800	3	60	53.125	2		8
								9
								10
								11
								12
								13
								14
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* In August 2008, French Island Unit 3 was moved offline due to a faulty generator ground. Funds are budgeted in future years to repair the generator.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	(W3101) ST CROIX RIVER	EAU CLAIRE	345.00	345.00	K-FRAME	59.06		1
2			345.00	345.00	TOWER	4.77		1
3	(W3102) ROCKY RUN (WPS)	EAU CLAIRE	345.00	345.00	K-FRAME	77.64		1
4			345.00	345.00	TOWER	2.39		1
5	(W3201) LA CROSSE	DPC TIE	161.00	161.00	H-FRAME	3.89		1
6			161.00	161.00	TOWER	0.13		1
7	(W3202) EAU CLAIRE	STR. 10	161.00	161.00	H-FRAME	1.02		1
8	(W3203) EAU CLAIRE	LA CROSSE	161.00	161.00	H-FRAME	79.28		1
9			161.00	161.00	TOWER	0.76		1
10	(W3204) JACKSON COUNTY	ALMA	161.00	161.00	H-FRAME	23.47		1
11			161.00	161.00	TOWER	0.12	0.02	1
12	(W3205) COULEE AVE.	LA CROSSE	161.00	161.00	H-FRAME	8.14		1
13			161.00	161.00	TOWER	0.18		1
14	(W3206) COULEE AVENUE	DPC TIE	161.00	161.00	H-FRAME	0.79	0.96	1
15	(W3207) LA CROSSE	MONROE COUNTY	161.00	161.00	H-FRAME	26.66		1
16			161.00	161.00	TOWER	0.11	0.01	1
17	(W3209) CRYSTAL CAVE	APPLE RIVER	161.00	161.00	1 POLE WD	40.31		1
18	(W3210) EAU CLAIRE	ELK MOUND	161.00	161.00	H-FRAME	7.76		1
19	(W3211) LINE W3220	PRESTO	161.00	161.00	1 POLE WD	1.84		1
20	(W3213) EAU CLAIRE	WHEATON	161.00	161.00	H-FRAME	24.54	0.41	1
21	(W3214) WHEATON	HYDRO LANE	161.00	161.00	1 POLE WD	11.76	1.62	1
22	(W3215) CRYSTAL CAVE	RED CEDAR	161.00	161.00	1 POLE WD	27.18	1.56	1
23	(W3216) STONE LAKE	WASHCO (DPC)	161.00	161.00	H-FRAME	0.09	20.26	1
24	(W3217) STONE LAKE	GINGLES	161.00	161.00	1 POLE WD	63.72		1
25	(W3218) ST CROIX RIVER	POPLAR LAKE (DPC)	161.00	161.00	STEEL POLE	0.08		1
26			161.00	161.00	UNDERGROU	2.38		1
27	(W3219) GRAVEL ISLAND	HALLIE	161.00	161.00	STEEL POLE	3.17		1
28	(W3220) EAU CLAIRE	HALLIE	161.00	161.00	STEEL POLE	3.48	0.27	1
29								
30	Summary of 115 kV System		115.00		OVERHEAD	420.66	30.77	
31	Summary of 88 kV System		88.00		OVERHEAD	72.90	4.74	
32	Summary of 69 kV System		69.00		OVERHEAD	943.95	107.75	
33	Summary of 69 kV System		69.00		UNDERGROU	0.87		
34	Summary of 34.5 kV System		34.50		OVERHEAD	276.06	11.04	
35	Summary of 23 kV System		23.00		OVERHEAD	6.82		
36					TOTAL	2,195.98	179.41	28

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	426,269	21,817,129	22,243,398					1
795 ACSR								2
795 ACSR	399,713	35,873,111	36,272,824					3
795 ACSR								4
795 ACSR	25,111	690,255	715,366					5
795 ACSR								6
477 ACSR		25,977	25,977					7
477 ACSR	485,486	4,568,850	5,054,336					8
477 ACSR								9
795 ACSR	159,903	1,139,887	1,299,790					10
795 ACSR								11
477 ACSR	96,279	1,621,843	1,718,122					12
477 ACSR								13
636 ACSR		432,383	432,383					14
705 ACSR	226,595	1,831,952	2,058,547					15
705 ACSR								16
954 ACSR	276,200	4,672,919	4,949,119					17
795 ACSR	20,271	2,956,359	2,976,630					18
4/0 ACSR	29,282	365,977	395,259					19
795 ACSR	352,275	6,155,581	6,507,856					20
795 ACSR	485,031	3,497,609	3,982,640					21
795 ACSR	35,141	513,943	549,084					22
636 ACSR	30,345		30,345					23
795 ACSR	603,813	20,125,701	20,729,514					24
795 ACSR		15,403,741	15,403,741					25
3000 CU								26
795 ACSS	49,201	2,469,937	2,519,138					27
795 ACSS	34,923	3,888,681	3,923,604					28
								29
	2,753,608	50,507,447	53,261,055					30
	239,696	6,349,346	6,589,042					31
	6,689,405	113,490,327	120,179,732					32
	322,829	6,556,177	6,879,006					33
	730,720	17,614,043	18,344,763					34
	7,931	626,938	634,869					35
	14,480,027	323,196,113	337,676,140	962,993	2,755,341	503,336	4,221,670	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	Expenses Applicable to							
3	All Lines							
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,195.98	179.41	28

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
				962,993	2,755,341	503,336	4,221,670	3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
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								28
								29
								30
								31
								32
								33
								34
								35
	14,480,027	323,196,113	337,676,140	962,993	2,755,341	503,336	4,221,670	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	(W3401) COTTON SCHOOL	TREMVAL	0.66	1 POLE STEEL	17.00	1	1
2	(W3416) EAU CLAIRE	MADISON STREET	0.56	1 POLE STEEL	10.00	1	1
3	(W3419) TREMVAL	SPARTA	14.62	1 POLE WD	19.00	1	1
4	(W3437) JACKSON COUNTY	MELROSE	1.03	1 POLE STEEL	13.00	2	2
5	(W3493) DPC TAP	SOMERSET	1.52	1 POLE FIBERGS	16.00	1	1
6	(W3500) SOMERSET	STANTON	8.16	1 POLE STEEL	17.00	1	1
7	(W3601) GINGLES	WASHBURN TAP	0.83	1 POLE WD	19.00	1	1
8	(W3607) MELLEN JUNCTION	IRONWOOD	9.66	1 POLE FIBERGS	17.00	1	1
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		37.04		128.00	9	9

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
477	ACSR	26/7	69		943,742	86,816		1,030,558	1
795	ACSR	26/7	69		938,201	533,833		1,472,034	2
477	ACSR	26/7	69		4,733,105	1,152,890		5,885,995	3
477	ACSR	26/7	69		1,646,331	290,551		1,936,882	4
477	ACSR	26/7	69	70,416				70,416	5
477	ACSR	26/7	69	681,162	5,243,439			5,924,601	6
4/0	ACSR	6/1	35		16,520	5,360		21,880	7
477	ACSR	26/7	35		496,894			496,894	8
									9
									10
									11
									12
									13
									14
									15
									16
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									37
									38
									39
									40
									41
									42
									43
				751,578	14,018,232	2,069,450		16,839,260	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	IN-SERVICE TRANSFORMER LIST				
2	ALMA - TR01A, TR01B, TR01C	UNATTENDED DISTRIB	69.00	13.00	
3	ALMA CENTER - TR01	UNATTENDED DISTRIB	69.00	13.00	
4	ARKANSAS - TR01	UNATTENDED DISTRIB	69.00	23.00	
5	AUGUSTA - TR01	UNATTENDED DISTRIB	69.00	13.00	
6	AYER STREET - TR01	UNATTENDED DISTRIB	35.00	13.00	
7	BANGOR - TR01	UNATTENDED DISTRIB	69.00	13.00	
8	BAY CITY - TR01	UNATTENDED DISTRIB	69.00	13.00	
9	BAYFIELD - TR01	UNATTENDED DISTRIB	35.00	13.00	
10	BAYFRONT - TR07	UNATTENDED TRANSM	115.00	88.00	
11	BEAR TRAP - TR01	UNATTENDED DISTRIB	69.00	12.00	
12	BEASER - TR01	UNATTENDED DISTRIB	14.00	4.00	
13	BERGLAND - TR01	UNATTENDED DISTRIB	35.00	13.00	
14	BESSEMER - TR01	UNATTENDED DISTRIB	35.00	13.00	
15	BIRCHWOOD - TR01	UNATTENDED DISTRIB	69.00	13.00	
16	BLAIR - TR01	UNATTENDED DISTRIB	69.00	13.00	
17	BLOOMER - TR02	UNATTENDED DISTRIB	69.00	13.00	
18	BOYD - TR01	UNATTENDED DISTRIB	69.00	4.00	
19	BUGLE LAKE - TR01	UNATTENDED DISTRIB	69.00	13.00	
20	BUTTERNUT - TR01	UNATTENDED DISTRIB	35.00	13.00	
21	CABLE - TR01	UNATTENDED DISTRIB	69.00	13.00	
22	CAMERON - TR01	UNATTENDED DISTRIB	69.00	13.00	
23	CAMP MCCOY - TR01	UNATTENDED DISTRIB	69.00	7.00	
24	CAMP MCCOY - TR02	UNATTENDED DISTRIB	69.00	7.00	
25	CASHTON - TR01	UNATTENDED DISTRIB	69.00	13.00	
26	CATARACT - TR01	UNATTENDED DISTRIB	69.00	13.00	
27	CATAWBA - TR01	UNATTENDED DISTRIB	115.00	13.00	
28	CEDAR FALLS - TR03	UNATTENDED DISTRIB	69.00	23.00	
29	CHIPPEWA FALLS - TR04	UNATTENDED DISTRIB	69.00	14.00	
30	CHIPPEWA FALLS - TR05	UNATTENDED DISTRIB	69.00	13.00	
31	CITY FOREST - TR01	UNATTENDED DISTRIB	69.00	4.00	
32	CLEAR LAKE - TR01A, TR01B, TR01C	UNATTENDED DISTRIB	69.00	23.00	
33	COCHRANE - TR01	UNATTENDED DISTRIB	69.00	13.00	
34	COON VALLEY - TR01	UNATTENDED DISTRIB	69.00	13.00	
35	COTTON SCHOOL - TR01	UNATTENDED DISTRIB	69.00	7.00	
36	COULEE - TR01	UNATTENDED DISTRIB	69.00	14.00	
37	COULEE - TR02	UNATTENDED DISTRIB	69.00	14.00	
38	COULEE - TR05	UNATTENDED TRANSM	161.00	69.00	13.80
39	COULEE - TR06	UNATTENDED TRANSM	161.00	69.00	13.80
40	CRYSTAL CAVE - TR01	UNATTENDED TRANSM	161.00	115.00	13.80

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
2	3					2
31	1					3
11	1					4
14	1					5
8	1					6
11	1					7
11	1					8
14	1					9
50	1					10
7	1					11
3	1					12
4	1					13
7	1					14
7	1					15
11	1					16
11	1					17
2	1					18
7	1					19
3	1					20
4	1					21
11	1					22
11	1					23
11	1					24
4	1					25
3	1					26
6	1					27
11	1					28
28	1					29
28	1					30
11	1					31
6	3					32
3	1					33
5	1					34
4	1					35
47	1					36
47	1					37
112	1					38
112	1					39
187	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CUMBERLAND - TR01	UNATTENDED DISTRIB	69.00	23.00	2.40
2	DOUGHTY ROAD - TR01	UNATTENDED DISTRIB	69.00	23.00	
3	DRUMMOND - TR01	UNATTENDED DISTRIB	69.00	13.00	
4	DURAND - TR01	UNATTENDED DISTRIB	69.00	13.00	
5	EAGLE POINT - TR01	UNATTENDED DISTRIB	115.00	23.00	
6	EAGLE POINT - TR02	UNATTENDED DISTRIB	115.00	23.00	
7	EAST BALDWIN - TR01	UNATTENDED DISTRIB	161.00	24.00	
8	EAST BALDWIN - TR02	UNATTENDED DISTRIB	161.00	24.00	
9	EAST MELLEN - TR01	UNATTENDED DISTRIB	35.00	13.00	
10	EAU CLAIRE - TR01	UNATTENDED TRANSM	161.00	69.00	13.80
11	EAU CLAIRE - TR02	UNATTENDED TRANSM	161.00	69.00	13.80
12	EAU CLAIRE - TR09	UNATTENDED TRANSM	345.00	161.00	13.80
13	EAU CLAIRE - TR010	UNATTENDED TRANSM	345.00	161.00	13.80
14	EAU GALLE - TR01	UNATTENDED DISTRIB	69.00	13.00	
15	EDGEWATER - TR01	UNATTENDED DISTRIB	69.00	4.00	
16	ELK MOUND - TR01	UNATTENDED DISTRIB	69.00	13.00	
17	ELLIS - TR01	UNATTENDED DISTRIB	69.00	13.00	
18	ELLIS - TR02	UNATTENDED DISTRIB	69.00	13.00	
19	ELLSWORTH - TR01	UNATTENDED DISTRIB	69.00	13.00	
20	ELMWOOD - TR01	UNATTENDED DISTRIB	69.00	13.00	
21	ETTRICK - TR01	UNATTENDED DISTRIB	69.00	13.00	
22	FAIRGROUNDS - TR01	UNATTENDED DISTRIB	14.00	4.00	
23	FAIRGROUNDS - TR02	UNATTENDED DISTRIB	14.00	4.00	
24	FALL CREEK - TR01	UNATTENDED DISTRIB	69.00	4.00	
25	FARMERS INN - TR01	UNATTENDED DISTRIB	69.00	13.00	
26	FARMERS INN - TR05	UNATTENDED TRANSM	161.00	69.00	6.90
27	GALESVILLE - TR01	UNATTENDED DISTRIB	69.00	14.00	
28	GARDEN VALLEY - TR01	UNATTENDED DISTRIB	69.00	13.00	
29	GENOA - TR01	UNATTENDED DISTRIB	69.00	14.00	
30	GINGLES - TR03	UNATTENDED TRANSM	115.00	35.00	13.80
31	GINGLES - TR04	UNATTENDED TRANSM	115.00	35.00	13.80
32	GINGLES - TR05	UNATTENDED TRANSM	115.00	69.00	2.50
33	GINGLES - TR06	UNATTENDED TRANSM	161.00	115.00	13.80
34	GOGEBIC - TR01	UNATTENDED DISTRIB	88.00	4.00	
35	GRASSLAND DISTRIBUTION - TR01	UNATTENDED DISTRIB	69.00	13.00	
36	GRASSLAND DISTRIBUTION - TR02	UNATTENDED DISTRIB	69.00	13.00	
37	GRAVEL ISLAND - TR05	UNATTENDED TRANSM	161.00	69.00	13.80
38	GRAVEL ISLAND - TR06	UNATTENDED TRANSM	161.00	69.00	13.80
39	GRIFFIN STREET - TR01	UNATTENDED DISTRIB	69.00	13.00	
40	HALLIE - TR01	UNATTENDED DISTRIB	161.00	13.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
14	1					2
2	1					3
7	1					4
47	1					5
53	1					6
50	1					7
50	1					8
7	1					9
112	1					10
112	1					11
300	1					12
300	1					13
7	1					14
14	1					15
5	1					16
28	1					17
28	1					18
11	1					19
5	1					20
3	1					21
5	1					22
5	1					23
3	1					24
14	1					25
50	1					26
11	1					27
4	1					28
4	1					29
47	1					30
47	1					31
47	1					32
187	1					33
6	1					34
14	1					35
14	1					36
70	1					37
70	1					38
11	1					39
28	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	HALLIE - TR02	UNATTENDED DISTRIB	161.00	13.00	
2	HATFIELD - TR02	UNATTENDED DISTRIB	69.00	13.00	
3	HAY RIVER - TR01	UNATTENDED DISTRIB	69.00	23.00	
4	HAYWARD - TR02	UNATTENDED DISTRIB	69.00	13.00	
5	HOLMEN - TR01	UNATTENDED DISTRIB	69.00	14.00	
6	HOLMEN - TR02	UNATTENDED DISTRIB	69.00	14.00	
7	HURLEY - TR01	UNATTENDED DISTRIB	115.00	13.00	
8	HURLEY - TR02	UNATTENDED TRANSM	115.00	13.00	
9	HURLEY - TR03	UNATTENDED DISTRIB	115.00	13.00	
10	HWY 77 - TR01X, TR01Y, TR01Z	UNATTENDED DISTRIB	35.00		
11	HYDRO LANE - TR01	UNATTENDED DISTRIB	115.00	13.00	
12	HYDRO LANE - TR02	UNATTENDED DISTRIB	115.00	23.00	
13	HYDRO LANE - TR05	UNATTENDED TRANSM	115.00	69.00	13.80
14	HYDRO LANE - TR06	UNATTENDED TRANSM	161.00	115.00	13.80
15	INDIANHEAD - TR01	UNATTENDED DISTRIB	35.00	13.00	
16	INO PUMP - TR01	UNATTENDED DISTRIB	115.00	4.00	
17	IRON RIVER - TR01	UNATTENDED TRANSM	115.00	35.00	
18	IRONWOOD - TR01	UNATTENDED TRANSM	88.00	35.00	
19	IRONWOOD - TR02	UNATTENDED TRANSM	115.00	35.00	13.80
20	IRONWOOD - TR03	UNATTENDED DISTRIB	35.00	4.00	
21	IRONWOOD - TR04	UNATTENDED TRANSM	35.00	4.00	
22	IRONWOOD - TR05	UNATTENDED TRANSM	115.00	35.00	13.80
23	IRONWOOD - TR06	UNATTENDED TRANSM	88.00	35.00	
24	JACKSON COUNTY - TR05	UNATTENDED TRANSM	161.00	69.00	13.80
25	JEFFERS ROAD - TR01	UNATTENDED DISTRIB	161.00	23.00	
26	JEFFERS ROAD - TR02	UNATTENDED DISTRIB	161.00	23.00	
27	JIM FALLS - TR01	UNATTENDED DISTRIB	69.00	13.00	
28	JIM FALLS - TR05	UNATTENDED TRANSM	115.00	7.00	
29	KINNICKINNIC - TR01	UNATTENDED DISTRIB	69.00	24.00	
30	LACROSSE - TR01	UNATTENDED TRANSM	161.00	69.00	13.80
31	LACROSSE - TR02	UNATTENDED TRANSM	161.00	69.00	13.80
32	LACROSSE - TR07	UNATTENDED DISTRIB	69.00	14.00	
33	LACROSSE - TR08	UNATTENDED DISTRIB	69.00	14.00	
34	LAKE CAMELIA - TR01	UNATTENDED DISTRIB	69.00	23.00	
35	LAKEHEAD - TR01	UNATTENDED DISTRIB	69.00	4.00	2.50
36	LAKEHEAD - TR02	UNATTENDED DISTRIB	69.00	4.00	2.50
37	LONDON - TR01	UNATTENDED DISTRIB	69.00	13.00	
38	LONDON - TR02	UNATTENDED DISTRIB	69.00	13.00	
39	LOUISIANA PACIFIC - TR01	UNATTENDED DISTRIB	35.00		
40	LOYAL - TR01	UNATTENDED DISTRIB	69.00	13.00	

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Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
28	1					1
4	1					2
11	1					3
6	1					4
11	1					5
14	1					6
7	1					7
37	1					8
14	1					9
2	3					10
47	1					11
47	1					12
42	1					13
187	1					14
3	1					15
7	1					16
9	1					17
25	1					18
50	1					19
3	1					20
1	1					21
50	1					22
20	1					23
70	1					24
47	1					25
47	1					26
11	1					27
112	1					28
9	1					29
70	1					30
70	1					31
47	1					32
47	1					33
14	1					34
6	1					35
6	1					36
28	1					37
28	1					38
3	1					39
14	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	LUCK - TR01	UNATTENDED DISTRIB	69.00	13.00	
2	LYNN - TR01	UNATTENDED DISTRIB	69.00	13.00	
3	MADISON ST. - TR01	UNATTENDED DISTRIB	69.00	13.00	
4	MADISON ST. - TR02	UNATTENDED DISTRIB	69.00	13.00	
5	MAIDEN ROCK - TR01	UNATTENDED DISTRIB	69.00	13.00	
6	MARENISCO - TR01A, TR01B, TR01C	UNATTENDED DISTRIB	35.00	4.00	
7	MARENISCO - TR03A, TR03B, TR03C	UNATTENDED DISTRIB	35.00	13.00	
8	MARSHLAND - TR01	UNATTENDED TRANSM	161.00	69.00	13.80
9	MARSHLAND - TR02	UNATTENDED TRANSM	161.00	69.00	13.80
10	MAYFAIR - TR01	UNATTENDED DISTRIB	161.00	14.00	
11	MAYFAIR - TR02	UNATTENDED DISTRIB	161.00	14.00	
12	MELLEN - TR01A, TR01B, TR01C	UNATTENDED DISTRIB	35.00	4.00	
13	MELROSE SWITCHING STATION - TR01	UNATTENDED DISTRIB	69.00	13.00	
14	MENOMONIE - TR02	UNATTENDED DISTRIB	69.00	13.00	
15	MENOMONIE - TR03	UNATTENDED DISTRIB	69.00	13.00	
16	MERCER AREA - TR01	UNATTENDED DISTRIB	35.00	13.00	
17	MERRICK - TR01	UNATTENDED DISTRIB	69.00	13.00	
18	MINE ROAD - TR01	UNATTENDED TRANSM	88.00	35.00	
19	MONROE COUNTY - TR01	UNATTENDED TRANSM	161.00	69.00	13.80
20	MONROE COUNTY - TR02	UNATTENDED TRANSM	161.00	69.00	13.80
21	NAPLES - TR01	UNATTENDED DISTRIB	69.00	13.00	
22	NEILLSVILLE - TR01	UNATTENDED DISTRIB	69.00	13.00	
23	NEILLSVILLE - TR02	UNATTENDED DISTRIB	69.00	13.00	
24	NELSON - TR01	UNATTENDED DISTRIB	69.00	13.00	
25	NEW RICHMOND - TR02	UNATTENDED DISTRIB	69.00	23.00	
26	NORTH FORK - TR01	UNATTENDED DISTRIB	35.00	13.00	
27	NORTH FORK - TR02	UNATTENDED DISTRIB	35.00	13.00	
28	NORTHSIDE - TR01	UNATTENDED DISTRIB	35.00	4.00	
29	OJIBWAY - TR01	UNATTENDED DISTRIB	35.00	13.00	
30	ONALASKA - TR01	UNATTENDED DISTRIB	69.00	14.00	
31	OSCEOLA - TR01	UNATTENDED DISTRIB	69.00	13.00	
32	OSCEOLA - TR02	UNATTENDED DISTRIB	69.00	13.00	
33	OSPREY - TR01	UNATTENDED DISTRIB	69.00	23.00	
34	OSPREY - TR05	UNATTENDED TRANSM	115.00	69.00	13.80
35	OTTER CREEK - TR01	UNATTENDED DISTRIB	69.00	13.00	
36	OTTER CREEK - TR02	UNATTENDED DISTRIB	69.00	13.00	
37	OWEN AREA - TR01	UNATTENDED DISTRIB	69.00	13.00	7.62
38	PARK FALLS - TR01	UNATTENDED TRANSM	115.00	35.00	13.80
39	PARK FALLS - TR02	UNATTENDED TRANSM	115.00	35.00	13.80
40	PEPIN - TR01	UNATTENDED DISTRIB	69.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
6	1					2
28	1					3
28	1					4
4	1					5
1	3					6
1	3					7
112	1					8
112	1					9
47	1					10
47	1					11
2	3					12
3	1					13
28	1					14
28	1					15
7	1					16
5	1					17
8	1					18
70	1					19
70	1					20
11	1					21
5	1					22
11	1					23
2	1					24
14	1					25
11	1					26
11	1					27
3	1					28
1	1					29
14	1					30
11	1					31
14	1					32
11	1					33
47	1					34
28	1					35
28	1					36
11	1					37
47	1					38
47	1					39
5	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PHILLIPS - TR01	UNATTENDED DISTRIB	115.00	13.00	
2	PHILLIPS - TR02	UNATTENDED DISTRIB	115.00	13.00	
3	PINE LAKE - TR03	UNATTENDED TRANSM	161.00	115.00	13.80
4	POKEGAMA - TR01	UNATTENDED DISTRIB	69.00	14.00	
5	PORT WING - TR01A, TR01B, TR01C	UNATTENDED DISTRIB	35.00	4.00	
6	PRENTICE - TR01	UNATTENDED DISTRIB	115.00	13.00	
7	PRENTICE - TR05	UNATTENDED TRANSM	115.00	69.00	13.80
8	PRESCOTT - TR01	UNATTENDED DISTRIB	69.00	13.00	
9	PRESQUE ISLE - TR01	UNATTENDED DISTRIB	35.00	13.00	
10	RED CEDAR - TR01	UNATTENDED DISTRIB	69.00	13.00	
11	RED CEDAR - TR02	UNATTENDED DISTRIB	69.00	13.00	
12	RED CEDAR - TR06	UNATTENDED TRANSM	161.00	69.00	13.80
13	REST LAKE - TR01	UNATTENDED DISTRIB	35.00	13.00	
14	RIB LAKE - TR01	UNATTENDED DISTRIB	69.00	13.00	
15	RICE LAKE - TR01	UNATTENDED DISTRIB	69.00	13.00	
16	RICE LAKE - TR02	UNATTENDED DISTRIB	69.00	13.00	
17	RIDGELAND - TR01	UNATTENDED DISTRIB	69.00	23.00	13.80
18	RIVER FALLS - TR05	UNATTENDED TRANSM	115.00	69.00	13.80
19	ROCKLAND - TR01	UNATTENDED DISTRIB	69.00	13.00	
20	RUSK - TR01	UNATTENDED DISTRIB	69.00	13.00	
21	SAND LAKE - TR01	UNATTENDED DISTRIB	69.00	13.00	
22	SAXON PUMP - TR01	UNATTENDED DISTRIB	88.00	4.00	
23	SAXON PUMP - TR02	UNATTENDED DISTRIB	88.00	4.00	
24	SECOND ST - TR01	UNATTENDED DISTRIB	35.00	14.00	
25	SEVEN MILE - TR05	UNATTENDED TRANSM	161.00	69.00	13.80
26	SEVENTEENTH ST - TR01	UNATTENDED DISTRIB	14.00	4.00	
27	SHAWTOWN - TR01	UNATTENDED DISTRIB	69.00	13.00	
28	SHELDON PUMP - TR01	UNATTENDED DISTRIB	115.00	4.00	
29	SOUTHEAST - TR01	UNATTENDED DISTRIB	13.00	4.00	
30	SPARTA - TR02	UNATTENDED DISTRIB	69.00	13.00	
31	SPARTA - TR03	UNATTENDED DISTRIB	69.00	13.00	
32	SPENCER - TR01	UNATTENDED DISTRIB	69.00	13.00	
33	SPENCER - TR02	UNATTENDED DISTRIB	69.00	13.00	
34	SPRING VALLEY - TR01	UNATTENDED DISTRIB	69.00	13.00	
35	STANLEY AREA - TR01	UNATTENDED DISTRIB	69.00	23.00	
36	STANLEY AREA - TR02	UNATTENDED DISTRIB	69.00	23.00	
37	STERLING - TR01	UNATTENDED DISTRIB	69.00	13.00	
38	STERLING - TR02	UNATTENDED DISTRIB	69.00	13.00	
39	STONE LAKE - TR02	UNATTENDED TRANSM	161.00	69.00	13.80
40	STONE LAKE - TR09	UNATTENDED TRANSM	345.00	161.00	13.80

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1					1
14	1					2
112	1					3
11	1					4
1	3					5
11	1					6
50	1					7
14	1					8
3	1					9
28	1					10
28	1					11
70	1					12
7	1					13
4	1					14
28	1					15
28	1					16
6	1					17
70	1					18
4	1					19
11	1					20
7	1					21
6	1					22
6	1					23
14	1					24
112	1					25
2	1					26
11	1					27
14	1					28
3	1					29
28	1					30
28	1					31
11	1					32
14	1					33
4	1					34
14	1					35
28	1					36
14	1					37
14	1					38
70	1					39
336	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	STONE LAKE PUMP - TR01	UNATTENDED DISTRIB	69.00	4.00	
2	STRUM - TR01	UNATTENDED DISTRIB	69.00	13.00	
3	SUMNER - TR01	UNATTENDED DISTRIB	69.00	23.00	
4	SWIFT CREEK - TR01	UNATTENDED DISTRIB	69.00	14.00	
5	SWIFT CREEK - TR02	UNATTENDED DISTRIB	69.00	14.00	
6	TADPOLE - TR01A, TR01B, TR01C	UNATTENDED DISTRIB	23.00	13.00	
7	T-CORNERS - TR01	UNATTENDED TRANSM	115.00	69.00	13.80
8	T-CORNERS - TR02	UNATTENDED TRANSM	115.00	69.00	13.80
9	T-CORNERS - TR03	UNATTENDED DISTRIB	69.00	24.00	
10	T-CORNERS - TR04	UNATTENDED DISTRIB	69.00	24.00	
11	THORP - TR01	UNATTENDED DISTRIB	69.00	13.00	
12	THREE LAKES - TR05	UNATTENDED TRANSM	115.00	69.00	13.80
13	TOWNSHIP - TR02	UNATTENDED DISTRIB	35.00	13.00	
14	TRAILS END - TR01	UNATTENDED DISTRIB	69.00	23.00	
15	TREMPEALEAU - TR01	UNATTENDED DISTRIB	69.00	13.00	
16	TREMVAL - TR01	UNATTENDED TRANSM	161.00	69.00	
17	TRUAX - TR01	UNATTENDED DISTRIB	69.00	13.00	
18	TRUAX - TR02	UNATTENDED DISTRIB	69.00	13.00	
19	TURTLE LAKE - TR01	UNATTENDED DISTRIB	69.00	13.00	
20	TWELFTH ST - TR01	UNATTENDED DISTRIB	14.00	4.00	
21	TWIN TOWN - TR01	UNATTENDED DISTRIB	69.00	24.00	
22	U.S. RUBBER - TR01	UNATTENDED DISTRIB	69.00	4.00	
23	VAUGHN AVE - TR01	UNATTENDED DISTRIB	14.00	4.00	
24	VIROQUA - TR01	UNATTENDED DISTRIB	69.00	4.00	
25	VIROQUA - TR02	UNATTENDED DISTRIB	69.00	14.00	
26	WASHBURN - TR01	UNATTENDED DISTRIB	35.00	13.00	
27	WASHBURN IRON - TR01	UNATTENDED DISTRIB	35.00	13.00	
28	WAUMANDEE - TR01	UNATTENDED DISTRIB	69.00	23.00	
29	WEBER LAKE - TR05	UNATTENDED TRANSM	115.00	35.00	
30	WEST SALEM - TR01	UNATTENDED DISTRIB	69.00	24.00	
31	WEST SALEM - TR03	UNATTENDED DISTRIB	69.00	24.00	
32	WHITEHALL - TR01	UNATTENDED DISTRIB	69.00	13.00	
33	WHITETAIL - TR01	UNATTENDED TRANSM	69.00	35.00	
34	WHITETAIL - TR02	UNATTENDED DISTRIB	69.00	14.00	
35	WILLOW RIVER - TR01	UNATTENDED DISTRIB	115.00	23.00	13.80
36	WILLOW RIVER - TR02	UNATTENDED DISTRIB	115.00	23.00	13.80
37	WISSOTA BEACH - TR01	UNATTENDED DISTRIB	69.00	13.00	
38	WOODMOHR - TR01	UNATTENDED DISTRIB	69.00	23.00	
39	YELLOW RIVER - TR01	UNATTENDED DISTRIB	69.00	23.00	
40	TTL SUBSTATION TRANSFORMER BANKS	238			

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SUBSTATIONS (Continued)

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6	1					1
11	1					2
14	1					3
25	1					4
28	1					5
1	3					6
112	1					7
112	1					8
28	1					9
28	1					10
7	1					11
112	1					12
6	1					13
11	1					14
7	1					15
70	1					16
28	1					17
28	1					18
11	1					19
2	1					20
8	1					21
14	1					22
3	1					23
5	1					24
13	1					25
9	1					26
3	1					27
11	1					28
28	1					29
28	1					30
28	1					31
6	1					32
20	1					33
11	1					34
70	1					35
70	1					36
5	1					37
14	1					38
7	1					39
7107	254					40

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	TTL <1MVA BANKS UNATTENDED DISTRIB	6			
2					
3	TTL SUBSTATIONS WITH TRANSFORMERS	175			
4	TTL NON-TRANSFORMER SUBSTATIONS	29			
5					
6	SPARE TRANSFORMER LIST				
7	ASHLAND	UNATTENDED STRG LOC	69.00	13.00	
8	ASHLAND	UNATTENDED STRG LOC	69.00	13.00	
9	ASHLAND	UNATTENDED STRG LOC	69.00	7.00	
10	ASHLAND	UNATTENDED STRG LOC	69.00	4.00	
11	ASHLAND	UNATTENDED STRG LOC	69.00	4.00	
12	ASHLAND	UNATTENDED STRG LOC	69.00	2.00	
13	ASHLAND	UNATTENDED STRG LOC	35.00	13.00	
14	ASHLAND	UNATTENDED STRG LOC	35.00	7.00	
15	ASHLAND	UNATTENDED STRG LOC	35.00	7.00	
16	ASHLAND	UNATTENDED STRG LOC	35.00	2.00	
17	ASHLAND	UNATTENDED STRG LOC	35.00	7.00	
18	ASHLAND	UNATTENDED STRG LOC	35.00	7.00	
19	ASHLAND	UNATTENDED STRG LOC	35.00	2.00	
20	CRYSTAL CAVE	UNATTENDED STRG LOC	161.00	69.00	14.00
21	GINGLES	UNATTENDED STRG LOC	115.00	13.00	
22	GINGLES	UNATTENDED STRG LOC	115.00	7.00	
23	GINGLES	UNATTENDED STRG LOC	115.00	4.00	
24	GINGLES	UNATTENDED STRG LOC	115.00	2.00	
25	GINGLES	UNATTENDED STRG LOC	88.00	13.00	
26	GINGLES	UNATTENDED STRG LOC	88.00	7.00	
27	GINGLES	UNATTENDED STRG LOC	88.00	4.00	
28	GINGLES	UNATTENDED STRG LOC	88.00	2.00	
29	HURLEY	UNATTENDED STRG LOC	35.00	13.00	
30	MELBY	UNATTENDED STRG LOC	35.00	13.00	
31	MINEROAD	UNATTENDED STRG LOC	88.00	35.00	
32	PARK FALLS	UNATTENDED STRG LOC	115.00	35.00	
33	PARK FALLS	UNATTENDED STRG LOC	88.00	35.00	
34	PINE LAKE	UNATTENDED STRG LOC	161.00	115.00	15.00
35	WHEATON	UNATTENDED STRG LOC	69.00	35.00	
36	WHEATON	UNATTENDED STRG LOC	69.00	25.00	
37	WHEATON	UNATTENDED STRG LOC	69.00	14.00	
38	WHEATON	UNATTENDED STRG LOC	69.00	13.00	
39	WHEATON	UNATTENDED STRG LOC	69.00	4.00	
40	WHEATON	UNATTENDED STRG LOC	115.00	13.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	12					1
						2
						3
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						6
						7
		1				8
		1				9
		1				10
		1				11
		1				12
		1				13
		1				14
		1				15
		1				16
		1				17
		1				18
		1				19
		1				20
		1				21
		1				22
		1				23
		1				24
		1				25
		1				26
		1				27
		1				28
		1				29
		1				30
		1				31
		1				32
		1				33
		1				34
		1				35
		1				36
		1				37
		1				38
		1				39
		1				40
		1				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WHEATON	UNATTENDED STRG LOC	115.00	4.00	
2	WHEATON	UNATTENDED STRG LOC	88.00	13.00	
3	WHEATON	UNATTENDED STRG LOC	88.00	4.00	
4	WHEATON	UNATTENDED STRG LOC	69.00	25.00	
5	WHEATON	UNATTENDED STRG LOC	69.00	13.00	
6	WHEATON	UNATTENDED STRG LOC	69.00	13.00	
7	WHITETAIL	UNATTENDED STRG LOC	69.00	35.00	15.00
8	WILLOW RIVER	UNATTENDED STRG LOC	115.00	25.00	14.00
9	WILLOW RIVER	UNATTENDED STRG LOC	115.00	14.00	14.00
10					
11					
12					
13					
14					
15					
16					
17					
18					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
		1				1
		1				2
		1				3
		1				4
		1				5
		1				6
		1				7
		1				8
		1				9
		1				10
						11
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						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	04/12/2013	End of 2012/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Company labor and benefits	NSP Minnesota	see note	13,488,789
3	Interchange agreement	NSP Minnesota	557 and 566	449,958,336
4	Transformers	NSP Minnesota	E107	314,466
5	Water for hydro use	Chippewa Flambeau Imp	536	749,776
6	Capital Contribution	Xcel Energy Inc.	207-211	-2,796,697
7	Services provided by Xcel Energy Services Inc.	Xcel Energy Services	see note	
8	Insurance premium payments for primary casualty			
9	general liability, primary property, workers			
10	compensation, and global property	Xcel Energy Services	165	2,262,405
11	Insurance payments for general casualty insurance			
12	claims	Xcel Energy Services	143	672,737
13	Insurance payments for workers compensation claims	Xcel Energy Services	143	259,105
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21	Company labor and benefits	NSP Minnesota	see note	-825,847
22	Interchange agreement	NSP Minnesota	456	-125,344,178
23	401K Match	Xcel Energy Inc.	926	399,469
24	Dividends on Common Stock	Xcel Energy Inc.	215	57,310,796
25				
26				
27				
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41				
42				

FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: c

107	$ 12,399,177
108	651,523
163	25,614
184	120,439
408.1	15,736
500	(73)
501	10,962
506	7,450
511	10,694
512	69,721
513	5,620
539	8,046
541	254
542	249
544	718
552	17,040
553	8,332
560	12,380
563	7,195
571	3,214
573	1,235
580	8,228
588	16,973
590	20,565
592	361
593	22,074
841	3,386
874	2,120
878	6,277
920	4,863
925	3,223
926	25,193
	$ 13,488,789

Schedule Page: 429 Line No.: 6 Column: c

Includes $(2,796,697) allocation of holding company tax benefit.

Schedule Page: 429 Line No.: 7 Column: c

Service Function Group	FERC Group	Total
Accounting, Financial Reporting & Taxes	107-CWIP	166,815
	163-Stores Exp	13,897
	184-Clearing	33,156
	408-409-Taxes	278,968
	417-421-Other Income	(12,130)
	426.1-426.5-Other Income Deductions	121,747
	430-431-Interest Charges	20,089
	500-514-Steam Power Generation	111
	535-545-Hydraulic Power Generation	11,625
	546-557-Other Power Generation	5,892
	560-573-Transmission Expenses	10,819
	580-598-Distribution Expenses	1,648
	807-813-Other Gas Supply Expenses	17,325
	871-893-Distribution Expenses	2,033
	901-905-Customer Accounts Expenses	5
	920-935-Administrative and General Expense	3,078,856

FOOTNOTE DATA

Accounting, Financial Reporting & Taxes Total		3,750,856
Aviation Services	408-409-Taxes	3,670
	426.1-426.5-Other Income Deductions	11
	920-935-Administrative and General Expense	232,558
Aviation Services Total		236,239
Business Systems	107-CWIP	5,377,663
	108-Accum Dep	(3,696)
	143-Other AR	2,254
	163-Stores Exp	348
	254-Reg Liab	2,051
	408-409-Taxes	105,611
	417-421-Other Income	1,051
	426.1-426.5-Other Income Deductions	3,265
	500-514-Steam Power Generation	179,042
	535-545-Hydraulic Power Generation	316,532
	546-557-Other Power Generation	114,545
	560-573-Transmission Expenses	857,054
	580-598-Distribution Expenses	858,552
	735-736-Manufactured Gas Production	2,581
	807-813-Other Gas Supply Expenses	2,957
	840-843.9-Other Storage Expenses	7,071
	850-870-Transmission Expenses	223,384
	871-893-Distribution Expenses	451,891
	901-905-Customer Accounts Expenses	1,562,969
	908-909-Customer Service and Informational Expenses	38,152
	912 Sales Expenses	1,829
	920-935-Administrative and General Expense	8,901,686
Business Systems Total		19,006,792
Claims Services	408-409-Taxes	10,056
	920-935-Administrative and General Expense	186,034
Claims Services Total		196,090
Corporate Communications	254-Reg Liab	13,440
	408-409-Taxes	19,298
	417-421-Other Income	512
	426.1-426.5-Other Income Deductions	816,503
	908-909-Customer Service and Informational Expenses	166,574
	920-935-Administrative and General Expense	752,416
Corporate Communications Total		1,768,743
Corporate Strategy & Business Development	408-409-Taxes	7,488
	417-421-Other Income	49,372
	426.1-426.5-Other Income Deductions	145
	500-514-Steam Power Generation	26
	920-935-Administrative and General Expense	114,235
Corporate Strategy & Business Development Total		171,266
Customer Service	107-CWIP	5,182
	254-Reg Liab	318,787
	408-409-Taxes	233,595
	417-421-Other Income	(5,567)
	426.1-426.5-Other Income Deductions	2,324
	560-573-Transmission Expenses	1

FOOTNOTE DATA

	580-598-Distribution Expenses	7,223
	871-893-Distribution Expenses	2,416
	901-905-Customer Accounts Expenses	2,903,464
	908-909-Customer Service and Informational Expenses	136,308
	920-935-Administrative and General Expense	873,104
Customer Service Total		**4,476,837**
Employee Communications	408-409-Taxes	2,248
	920-935-Administrative and General Expense	41,784
Employee Communications Total		**44,032**
Energy Delivery - Engineering/Design	107-CWIP	2,824,826
	108-Accum Dep	18,831
	121-NonUtility Property	14,784
	254-Reg Liab	23,958
	408-409-Taxes	74,876
	417-421-Other Income	37,061
	426.1-426.5-Other Income Deductions	2,211
	500-514-Steam Power Generation	68
	560-573-Transmission Expenses	773,690
	580-598-Distribution Expenses	271,887
	850-870-Transmission Expenses	160,369
	871-893-Distribution Expenses	1,354
	901-905-Customer Accounts Expenses	11
	908-909-Customer Service and Informational Expenses	516
	920-935-Administrative and General Expense	348,614
Energy Delivery - Engineering/Design Total		**4,553,056**
Energy Delivery Construction, Operations & Maintenance (COM)	107-CWIP	441,004
	408-409-Taxes	73,212
	426.1-426.5-Other Income Deductions	272
	560-573-Transmission Expenses	608,288
	580-598-Distribution Expenses	367,542
	850-870-Transmission Expenses	56,371
	871-893-Distribution Expenses	52,424
	920-935-Administrative and General Expense	423,033
Energy Delivery Construction, Operations & Maintenance (COM) Total		**2,022,146**
Energy Delivery Marketing	408-409-Taxes	1,160
	560-573-Transmission Expenses	130
	580-598-Distribution Expenses	16,237
	920-935-Administrative and General Expense	5,384
Energy Delivery Marketing Total		**22,911**
Energy Markets - Fuel Procurement	408-409-Taxes	8,018
	426.1-426.5-Other Income Deductions	59
	500-514-Steam Power Generation	175
	580-598-Distribution Expenses	1
	807-813-Other Gas Supply Expenses	66,495
	920-935-Administrative and General Expense	89,241

FOOTNOTE DATA

Energy Markets - Fuel Procurement Total		163,989
Energy Markets Regulated Trading & Marketing	107-CWIP	8,070
	408-409-Taxes	19,846
	426.1-426.5-Other Income Deductions	(6,660)
	500-514-Steam Power Generation	2,092
	560-573-Transmission Expenses	390
	807-813-Other Gas Supply Expenses	119,534
	908-909-Customer Service and Informational Expenses	123,421
	912 Sales Expenses	56
	920-935-Administrative and General Expense	219,372
Energy Markets Regulated Trading & Marketing Total		486,121
Energy Supply Business Resources	107-CWIP	28,133
	408-409-Taxes	46,321
	426.1-426.5-Other Income Deductions	161
	500-514-Steam Power Generation	191,506
	535-545-Hydraulic Power Generation	258,748
	546-557-Other Power Generation	24,017
	580-598-Distribution Expenses	10
	901-905-Customer Accounts Expenses	12
	920-935-Administrative and General Expense	473,606
Energy Supply Business Resources Total		1,022,514
Energy Supply Engineering & Environmental	107-CWIP	826,251
	108-Accum Dep	10,620
	182.3-Reg Assets	865,415
	408-409-Taxes	44,786
	500-514-Steam Power Generation	92,915
	535-545-Hydraulic Power Generation	62,568
	546-557-Other Power Generation	87,057
	560-573-Transmission Expenses	16,707
	580-598-Distribution Expenses	31,194
	735-736-Manufactured Gas Production	87,958
	850-870-Transmission Expenses	40
	871-893-Distribution Expenses	157,044
	901-905-Customer Accounts Expenses	11
	920-935-Administrative and General Expense	307,669
Energy Supply Engineering & Environmental Total		2,590,235
Executive Management Services	107-CWIP	1,221
	408-409-Taxes	22,633
	426.1-426.5-Other Income Deductions	41,421
	500-514-Steam Power Generation	346
	535-545-Hydraulic Power Generation	405
	546-557-Other Power Generation	415
	580-598-Distribution Expenses	1,574
	850-870-Transmission Expenses	4,792
	871-893-Distribution Expenses	1,406
	901-905-Customer Accounts Expenses	5,838
	908-909-Customer Service and Informational Expenses	4,153
	920-935-Administrative and General Expense	695,137
Executive Management Services Total		779,341

FOOTNOTE DATA

Facilities & Real Estate	107-CWIP	70,763
	143-Other AR	148
	184-Clearing	1,795,273
	408-409-Taxes	5,204
	426.1-426.5-Other Income Deductions	6,399
	500-514-Steam Power Generation	2,512
	535-545-Hydraulic Power Generation	5,670
	546-557-Other Power Generation	3,988
	560-573-Transmission Expenses	111,744
	580-598-Distribution Expenses	20,619
	850-870-Transmission Expenses	1,946
	871-893-Distribution Expenses	12,440
	920-935-Administrative and General Expense	1,580,788
Facilities & Real Estate Total		**3,617,494**
Facilities Administrative Services	107-CWIP	376
	184-Clearing	81,826
Facilities Administrative Services Total		82,202
Finance & Treasury	107-CWIP	2,431
	143-Other AR	10,636
	182.3-Reg Assets	2,067
	408-409-Taxes	41,738
	426.1-426.5-Other Income Deductions	142
	908-909-Customer Service and Informational Expenses	5,109
	920-935-Administrative and General Expense	1,669,260
Finance & Treasury Total		**1,731,383**
Fleet	107-CWIP	1,577
	184-Clearing	157,835
	920-935-Administrative and General Expense	25,683
Fleet Total		**185,095**
Government Affairs	408-409-Taxes	12,349
	426.1-426.5-Other Income Deductions	110,447
	908-909-Customer Service and Informational Expenses	461
	920-935-Administrative and General Expense	204,697
Government Affairs Total		**327,954**
Human Resources	107-CWIP	3,541
	408-409-Taxes	79,323
	426.1-426.5-Other Income Deductions	4,597
	535-545-Hydraulic Power Generation	65,903
	560-573-Transmission Expenses	67,525
	580-598-Distribution Expenses	174,995
	850-870-Transmission Expenses	180,777
	871-893-Distribution Expenses	1,319
	908-909-Customer Service and Informational Expenses	35,099
	920-935-Administrative and General Expense	1,660,090
Human Resources Total		**2,273,169**
Internal Audit	107-CWIP	117
	408-409-Taxes	8,906
	426.1-426.5-Other Income Deductions	33
	920-935-Administrative and General	213,938

FOOTNOTE DATA

	Expense	
Internal Audit Total		222,994
Investor Relations	107-CWIP	1,599
	408-409-Taxes	2,342
	920-935-Administrative and General Expense	154,741
Investor Relations Total		158,682
Legal	107-CWIP	17,197
	182.3-Reg Assets	15,442
	408-409-Taxes	44,806
	417-421-Other Income	839
	426.1-426.5-Other Income Deductions	3,791
	560-573-Transmission Expenses	5,171
	735-736-Manufactured Gas Production	10,066
	920-935-Administrative and General Expense	983,866
Legal Total		1,081,178
Marketing & Sales	254-Reg Liab	292
	408-409-Taxes	28,923
	417-421-Other Income	18,977
	426.1-426.5-Other Income Deductions	151
	901-905-Customer Accounts Expenses	56
	908-909-Customer Service and Informational Expenses	328,268
	920-935-Administrative and General Expense	398,301
Marketing & Sales Total		774,968
Payment & Reporting	408-409-Taxes	2,850
	426.1-426.5-Other Income Deductions	18
	920-935-Administrative and General Expense	62,451
Payment & Reporting Total		65,319
Payroll	107-CWIP	249
	408-409-Taxes	5,712
	426.1-426.5-Other Income Deductions	21
	920-935-Administrative and General Expense	116,271
Payroll Total		122,253
Rates & Regulation	107-CWIP	31,483
	408-409-Taxes	11,783
	426.1-426.5-Other Income Deductions	160
	560-573-Transmission Expenses	(42)
	901-905-Customer Accounts Expenses	1
	920-935-Administrative and General Expense	274,818
Rates & Regulation Total		318,203
Receipts Processing	408-409-Taxes	3,782
	426.1-426.5-Other Income Deductions	20
	901-905-Customer Accounts Expenses	68,345
	920-935-Administrative and General Expense	39,099
Receipts Processing Total		111,246
Supply Chain	107-CWIP	209,136
	108-Accum Dep	62,741
	163-Stores Exp	1,214,559
	182.3-Reg Assets	74,264
	184-Clearing	18,811

FOOTNOTE DATA

	408-409-Taxes	4,383
	426.1-426.5-Other Income Deductions	398
	735-736-Manufactured Gas Production	7,688
	920-935-Administrative and General Expense	87,381
Supply Chain Total		1,679,361
Supply Chain Special Programs	163-Stores Exp	4,938
	408-409-Taxes	1,077
	920-935-Administrative and General Expense	37,085
Supply Chain Special Programs Total		43,100
Grand Total		$54,085,769

Services provided by Xcel Energy Services Inc. are directly charged when only one company is benefiting from the service provided. Otherwise, expenses are allocated based on the methodologies described in FERC Form 60.

Schedule Page: 429 Line No.: 21 Column: c

107	$ (487,884)
108	(16,086)
408.1	(21,111)
514	(28,400)
530	(5,449)
543	(5,148)
544	(738)
560	(529)
588	(1,033)
865	1,461
880	(11,090)
902	(183,399)
903	(4,152)
920	(780)
925	(3,446)
926	(58,063)
	$ (825,847)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more moteres or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hours Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	334,508	83,823	3,597
2	Additions During Year			
3	Purchases	2,557	1,259	54
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	2,557	1,259	54
6	Reduction During Year			
7	Retirements	2,133	2,158	92
8	Associated with Utility Plant Sold			
9	TOTAL Additions (Enter Total of lines 7 and 8)	2,133	2,158	92
10	Number at End of Year (Lines 1+ 5 - 9)	334,932	82,924	3,559
11	In Stock	12,598	1,265	54
12	Locked Meters on Customers' Premises	2,510		
13	Inactive Transformers on System			
14	In Customers' Use	319,699	81,659	3,505
15	In Company's Use	125		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	334,932	82,924	3,559

THE FOLLOWING PAGES REFLECT NSP-WISCONSIN'S OPERATIONS IN THE STATE OF MICHIGAN.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utiltiy Operating Income, in the dame manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	**UTILITY OPERATING INCOME**			
2	Operating Revenues (400)	300-301	21,973,072	22,346,445
3	Operating Expenses			
4	Operation Expenses (401)	320-323	16,647,325	17,367,785
5	Maintenance Expenses (402)	320-323	681,711	768,438
6	Depreciation Expenses (403)	336-337	1,766,941	1,715,939
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	92,080	122,201
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Coversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	(1)
14	Taxes Other Than Income Taxes (408.1)	262-263	604,948	566,591
15	Income Taxes-Federal (409.1)	262-263	24,108	34,400
16	-Other (409.1)	262-263	99,592	50,829
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	552,282	405,174
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(14,980)	(14,750)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		195	1,894
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		**20,453,812**	**21,014,714**
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27		**1,519,260**	**1,331,731**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the prceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line
						1
17,386,131	16,736,309	4,586,941	5,610,136			2
						3
12,512,431	12,311,461	4,134,894	5,056,324			4
600,982	684,149	80,729	84,289			5
1,410,870	1,369,376	356,071	346,563			6
						7
73,507	101,644	18,573	20,557			8
						9
						10
						11
						12
			(1)			13
521,640	484,859	83,308	81,732			14
184,836	190,060	(160,728)	(155,660)			15
106,945	71,141	(7,353)	(20,312)			16
446,786	306,844	105,496	98,330			17
						18
(13,842)	(13,592)	(1,138)	(1,158)			19
						20
						21
195	1,894					22
						23
						24
15,843,960	**15,504,048**	**4,609,852**	**5,510,666**	0	0	25
1,542,171	**1,232,261**	**(22,911)**	**99,470**	0	0	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line	Account (a)	(Ref.) Page No. (b)	Total Current Year (c)	Total Previous Year (d)
27	Net Utility Operating Income *(Carried forward from page 114)*		1,519,260	1,331,731
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income *(enter Total of lines 31 thru 40)*			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	42,708,637	32,745,163
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	4,567,970	3,689,388
7	Experimental Plant Unclassified		
8	TOTAL *(Enter Total of lines 3 thru 7)*	**47,276,607**	**36,434,551**
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	4,760,458	4,750,228
12	Acquisition Adjustments		
13	**TOTAL Utility Plant *(Enter Total of lines 8 thru 12)***	**52,037,065**	**41,184,779**
14	Accum. Prov. For Depr., Amort., & Depl.	25,741,037	18,499,245
15	Net Utility Plant (Enter Total of line 13 less 14)	26,296,028	22,685,534
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	25,741,037	18,499,245
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights		
20	Amort. Of Underground Storage Land & Land Rights		
21	Amort. Of Other Utility Plant		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	**25,741,037**	**18,499,245**
23	Leased to Others		
24	Depreciation		
25	Amortization & Depletion		
26	TOTAL Leased to Others *(Enter Total of lines 24 and 25)*	**0**	**0**
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL held for Future Use *(Enter Total of Lines 28 and 29)*	**0**	**0**
31	Abandonment of leases (Natural Gas)		
32	Amortization of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) *(Enter Total of lines 22, 26, 30, 31 & 32)*	**25,741,037**	**18,499,245**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
8,965,319				998,155	3
					4
					5
827,235				51,347	6
					7
9,792,554	**0**	**0**	**0**	**1,049,502**	8
					9
					10
1,889				8,341	11
					12
9,794,443	**0**	**0**	**0**	**1,057,843**	13
6,653,491				588,301	14
3,140,952	**0**	**0**	**0**	469,542	15
					16
					17
6,653,491	0	0	0	588,301	18
					19
					20
					21
6,653,491	**0**	**0**	**0**	**588,301**	22
					23
					24
					25
0	**0**	**0**	**0**	**0**	26
					27
					28
					29
0	**0**	**0**	**0**	**0**	30
					31
					32
6,653,491	**0**	**0**	**0**	**588,301**	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of plant in service in the same detail as in the current depreciation order.
2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distrubtions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	0
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land		
9	310.2 Land Rights		
10	311 Structures and Improvements		
11	312 Boiler Plant Equipment		
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units		
14	315 Accessory Electric Equipment		
15	316 Miscellaneous Power Plant Equipment		
16	TOTAL Steam Production Plant	0	0
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
				302	3
				303	4
0	0	0	0		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	0		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2013	Year of Repo 2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
24	325 Miscellaneous Power Plant Equipment		
25	TOTAL Nuclear Production Plant	**0**	0
26	Hydraulic Production Plant		
27	330.1 Land	22,708	
28	330.2 Land Rights		
29	331 Structures and Improvements	161,152	
30	332 Reservoirs, Dams and Waterways	1,590,436	
31	333 Water Wheels, Turbines and Generators	466,816	1,832
32	334 Accessory Electric Equipment	142,645	
33	335 Miscellaneous Power Plant Equipment	157,871	
34	336 Roads, Railroads and Bridges		
35	TOTAL Hydraulic Production Plant	**2,541,628**	**1,832**
36	Other Production Plant		
37	340.1 Land		
38	340.2 Land Rights		
39	341 Structures and Improvements		
40	342 Fuel Holders, Products and Accessories		
41	343 Prime Movers		
42	344 Generators		
43	345 Accessory Electric Equipment		
44	346 Miscellaneous Power Plant Equipment		
45	TOTAL Other Production Plant	0	0
46	TOTAL Production Plant	**2,541,628**	**1,832**
47	3. TRANSMISSION PLANT		
48	350.1 Land	20,585	0
49	350.2 Land Rights	187,123	271,310
50	352 Structures and Improvements	350,392	11,199
51	353 Station Equipment	5,551,570	400,456
52	354 Towers and Fixtures	9,232	0
53	355 Poles and Fixtures	2,374,689	2,908,653
54	356 Overhead Conductors and Devices	2,081,397	0
55	357 Underground Conduit		
56	358 Underground Conductors and Devices		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	**0**		25
					26
			22,708	330.1	27
				330.2	28
			161,152	331	29
			1,590,436	332	30
(4,843)			463,805	333	31
			142,645	334	32
			157,871	335	33
				336	34
(4,843)	**0**	**0**	**2,538,617**		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	**0**		45
(4,843)	**0**	**0**	**2,538,617**		46
					47
			20,585	350.1	48
			458,433	350.2	49
			361,591	352	50
(529)			5,951,497	353	51
			9,232	354	52
(1,570)			5,281,772	355	53
(616)			2,080,781	356	54
				357	55
				358	56

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
57	359 Roads and Trails		
58	TOTAL Transmission Plant	**10,574,988**	**3,591,618**
59	4. DISTRIBUTION PLANT		
60	360.1 Land	6,984	0
61	360.2 Land Rights	0	0
62	361 Structures and Improvements	109,559	0
63	362 Station Equipment	1,675,847	0
64	363 Storage Battery Equipment	0	0
65	364 Poles, Towers and Fixtures	3,971,900	138,835
66	365 Overhead Conductors and Devices	3,807,684	77,827
67	366 Underground Conduit	288,825	15,792
68	367 Underground Conductors and Devices	2,275,992	(21,590)
69	368 Line Transformers	2,945,530	0
70	368.1 Capacitors		
71	369 Services	2,438,881	135,072
72	370 Meters	432,911	0
73	371 Installations on Customers' Premises	90,786	0
74	372 Leased Property on Customers' Premises		
75	373 Street Lighting and Signal Systems	295,164	10,506
76	**TOTAL Distribution Plant**	**18,340,063**	**356,442**
77	5. GENERAL PLANT		
78	389.1 Land		0
79	389.2 Lands Rights		
80	390 Structures and Improvments	17,146	0
81	391 Office Furniture and Equipment	1,350	0
82	391.1 Computers / Computer Related Equipment		
83	392 Transportation Equipment	592,915	0
84	393 Stores Equipment		
85	394 Tools, Shop and Garage Equipment	212,756	0
86	395 Laboratory Equipment	29,767	0
87	396 Power Operated Equipment	273,383	0
88	397 Communication Equipment	119,518	0
89	398 Miscellaneous Equipment	0	0
90	SUBTOTAL	1,246,835	0
91	399 Other Tangible Plant		
92	TOTAL General Plant	**1,246,835**	**0**
93			
94	TOTAL (Accounts 101 and 106)	32,703,514	3,949,892
95			
96	(102) Electric Plant Purchased (See Instr. 8)		
97	(Less) (102) Electric Plant Sold (See Instr. 8)		
98	(103) Experimental Plant Unclassified		
99	**TOTAL Electric Plant in Service**	**32,703,514**	**3,949,892**
100			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
(2,715)	**0**	**0**	**14,163,891**		58
					59
0	0	0	6,984	360.1	60
0	0	0		360.2	61
		0	109,559	361	62
		0	1,675,847	362	63
0	0	0		363	64
(7,286)	215	0	4,103,664	364	65
(26,115)	0	0	3,859,396	365	66
(180)	0	0	304,437	366	67
(6,830)	(215)	0	2,247,357	367	68
0	0	0	2,945,530	368	69
				368.1	70
(40,138)			2,533,815	369	71
(69)	0	0	432,842	370	72
0	0	0	90,786	371	73
				372	74
(5,954)	0	0	299,716	373	75
(86,572)	**0**	**0**	**18,609,933**		76
					77
0	0	0		389.1	78
0	0	0		389.2	79
0	0	0	17,146	390	80
0	0	0	1,350	391	81
0	0	0		391.1	82
0	0	0	592,915	**392**	**83**
0	0	0		393	84
(77,266)	0	0	135,490	394	85
(23,917)	0	0	5,850	395	86
(23,542)	0	0	249,841	396	87
0	0	0	119,518	397	88
0	0	0		398	89
(124,725)	0	0	1,122,110		90
			0	399	91
(124,725)	0	0	1,122,110		92
					93
(343,580)	0	0	36,434,551		94
					95
			0	102	96
					97
			0	103	98
(343,580)	**0**	**0**	**36,434,551**		**99**
					100

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Norrie Substation 115 kV,MI Sub	4,190,685		
2	W3317 Norrie Reroute& Rem to IRW,MI	168,508		
3	PreConst Customer Related Facilities	102,849		
4	Minor Projects	288,186		
5	Completed Construction Not Classified Electric		3,689,388	
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	**TOTAL**	**4,750,228**	**3,689,388**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT *(Account 108 & 110)*

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	17,626,820	17,626,820		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	1,189,936	1,189,936		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	72,910	72,910		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. For Year *(Enter Total of Lines 3 thru 9)*	**1,262,846**	**1,262,846**	**0**	**0**
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	218,858	218,858		
13	Cost of Removal	190,694	190,694		
14	Salvage (Credit)	(8)	(8)		
15	TOTAL Net Chrgs. For Plant Ret. *(Enter Total of lines 12 thru 14)*	**409,544**	**409,544**	**0**	**0**
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)	19,123	19,123		
18	Retirement WIP				
19	Balance End of Year *(Enter total of lines 1, 10, 15, 16 & 17)*	**18,499,245**	**18,499,245**	**0**	**0**

Section B. Balances at End of Year According to Functional Classifications

20	Steam Production				
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	1,567,386	1,567,386		
24	Hydraulic Production-Pumped Storage				
25	Other Production				
26	Transmission	5,322,952	5,322,952		
27	Distribution	11,264,370	11,264,370		
28	General	344,537	344,537		
29	TOTAL (Enter total of lines 20 thru 28)	**18,499,245**	**18,499,245**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,889,281	5,618,413
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	5,020,454	4,854,140
5	Large (or Industrial)	2,087,327	2,053,245
6	(444) Public Street and Highway Lighting	176,403	241,668
7	(445) Other Sales to Public Authorities	86,206	84,941
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	3,182	3,113
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	13,262,853	12,855,520
13			
14	(447) Sales for Resale	980,042	882,339
15	TOTAL Sales of Electricity *	14,242,895	13,737,859
16			
17	(Less) (449.1) Provision for Rate Refunds		
18	TOTAL Revenue Net of Provision for Refunds	14,242,895	13,737,859
19	Other Operating Revenues		
20	(450) Forfeited discounts	23,887	26,928
21	(451) Miscellaneous Service Revenues	10,111	9,603
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	18,010	35,444
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues	3,091,228	2,926,475
26			
27	TOTAL Other Operating Revenues	3,143,236	2,998,450
28			
29	TOTAL Electric Operating Revenues	17,386,131	16,736,309

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
54,271	55,359	7,740	7,738	1 2 3
53,494	53,686	1,265	1,257	4
30,417	31,390	2	2	5
858	866	20	19	6
903	922	32	33	7
				8
26	28	6	6	9 10 11
139,969	142,251	9,065	9,055	12 13
13,686	13,566	1	1	14
153,655	155,817	9,066	9,056	15 16 17
153,655	155,817	9,066	9,056	18

* Column b includes $25,230 of unbilled revenues and Column d includes 49 of unbilled Mwh.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Michigan Residential (440)					
2						
3	C01 - Residential	52,432	5,700,455	7,621	6,880	0.1087
4	C02 - Residential TOD	1,392	124,783	119	11,697	0.0896
5	C04 - Automatic Outdoor Lighting	111	17,559			0.1582
6	Accrued Revenue	336	46,484			0.1383
7						
8	**Total Michigan Residential (440)**	**54,271**	**5,889,281**	**7,740**	**7,012**	**0.1085**
9						
10	Michigan Small Commercial & Industrial (442)					
11						
12	C09 - Small Commercial Unmetered	323	37,976	56	5,768	0.1176
13	C10 - Small Commercial	12,673	1,357,316	1,064	11,911	0.1071
14	C11 - Small Commercial Time of Day	65	7,042	2	32,500	0.1083
15	C12 - Commercial	23,029	2,178,440	127	181,331	0.0946
16	C13 - Industrial Rate Schedule	15,156	1,262,023	13	1,165,846	0.0833
17	C20 - Peak Controlled TOD	1,782	130,004	2	891,000	0.0730
18	C21 - Peak Controlled General	134	12,011	1	134,000	0.0896
19	C04 - Automatic Outdoor Lighting	161	19,287			0.1198
	C31 - Optional Off Peak Service	0	0	0		
20	Accrued Revenue	171	16,355			0.0956
21						
22	**Total Michigan Small Commercial and Industrial (442)**	**53,494**	**5,020,454**	**1,265**	**42,288**	**0.0939**
23						
24	Michigan Large Commercial and Industrial (442)					
25						
26	C12 - Industrial	0	0	0		
27	C20 - Peak Controlled TOD	30,875	2,126,974	2	15,437,500	0.0689
28	Accrued Revenue	(458)	(39,647)			0.0866
29						
30	**Total Michigan Large Commercial and Industrial (442)**	**30,417**	**2,087,327**	**2**	**15,208,500**	**0.0686**
31						
32	Michigan Street Lighting (444)					
33						
34	C30 - Street Lighting	858	175,920	20	42,900	0.2050
35	Accrued Revenue	0	483			
36						
37	**Total Michigan Street Lighting (444)**	**858**	**176,403**	**20**	**42,900**	**0.2056**
38						
39	Michigan Other Sales to Public Authorities (445)					
40						
41	C32 - Municipal Pumping Service	910	86,711	32	28,438	0.0953
42	Accrued Revenue	(7)	(505)			0.0721
43						
44	**Total Michigan Other Sales to Public Authorities (445)**	**903**	**86,206**	**32**	**28,219**	**0.0955**
45						
46	**Michigan Interdepartmental (448)**	**26**	**3,182**	**6**	**4,333**	**0.1224**
47						
48	**Total Billed**	**139,927**	**13,239,683**	**9,065**	**15,436**	**0.0946**
49	**Total Unbilled Rev. (See Instr. 6)**	**42**	**23,170**	**0**		**0.5517**
50	**TOTAL**	**139,969**	**13,262,853**	**9,065**	**15,441**	**0.0948**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2013	2012

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for

commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW) Avg. Monthly NCP Demand (e)	Actual Demand (MW) Avg. Monthly CP Demand (f)
1	Wakefield, MI	RQ	V1	2	2	2
2	Unbilled					N/A
3						
4						
5						
6	TOTAL					
7						
8						
9						
10						
11						
12						
13						
14						
15						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wiscons	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

SALES FOR RESALE (Account 447) (Continued)

those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (I), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ** amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total ($) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
13,679	450,247	517,535	10,200	977,982	1
7			2,060	2,060	2
				0	3
				0	4
				0	5
13,686	450,247	517,535	12,260	980,042	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14
				0	15

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
1	**1. POWER PRODUCTION EXPENSES**		
2	**A. Steam Power Generation**		
3	Operation		
4	(500) Operation Supervision and Engineering	5,475	6,624
5	(501) Fuel	267,596	301,020
6	(502) Steam Expenses	44,989	36,871
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred - **CR.**		
9	(505) Electric Expenses	15,811	19,778
10	(506) Miscellaneous Steam Power Expenses	26,556	28,297
11	(507) Rents	10,972	10,097
12	Allowances		
13	TOTAL Operation *(Enter Total of Lines 4 thru 12)*	371,399	402,687
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,323	2,491
16	(511) Maintenance of Structures	13,426	14,807
17	(512) Maintenance of Boiler Plant	38,322	36,068
18	(513) Maintenance of Electric Plant	5,984	8,066
19	(514) Maintenance of Miscellaneous Steam Plant	23,516	21,419
20	TOTAL Maintenance *(Enter Total of Lines 15 thru 19)*	82,571	82,851
21	TOTAL Power Production Expenses-Steam Power *(Total of lines 13 & 20)*	453,970	485,538
22	**B. Nuclear Power Generation**		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred - **CR**		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation *(Enter Total of lines 24 thru 32)*	0	0
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance *(Enter Total of Lines 35 thru 39)*	0	0
41	TOTAL Power Production Expenses-Nuclear Power *(Total of lines 33 & 40)*	0	0
42	**C. Hydraulic Power Generation**		
43	Operation		
44	(535) Operation Supervision and Engineering	21,431	16,659
45	(536) Water for Power	16,760	15,741
46	(537) Hydraulic Expenses	3,368	2,743
47	(538) Electric Expenses	34,551	35,464
48	(539) Miscellaneous Hydraulic Power Generation Expenses	47,665	51,938
49	(540) Rents	12,624	11,495
50	TOTAL Operation *(Enter Total of Lines 44 thru 49)*	136,399	134,040

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2013	2012

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
154	**7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)**		
155	(923) Outside Services Employed	43,497	48,316
156	(924) Property Insurance	26,617	24,763
157	(925) Injuries and Damages	36,477	38,437
158	(926) Employee Pensions and Benefits	368,349	301,086
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	57,383	120,047
161	(929) Duplicate Charges - **CR**.	(13,979)	(13,321)
162	(930.1) General Advertising Expenses	11,138	11,013
163	(930.2) Miscellaneous General Expenses	10,759	11,985
164	(931) Rents	92,498	113,545
165	TOTAL Operation *(Total of Lines 151 thru 164)*	983,076	1,052,895
166	Maintenance		
167	(935) Maintenance of General Plant	1,426	2,993
168	TOTAL Administrative and General Expenses*(Total of Lines 165 & 167)*	984,502	1,055,888
169	TOTAL Electric Operation and Maintenance Expenses*(Enter total of lines 80, 100, 126, 134, 141, 148, and 168)*	13,113,413	12,995,610

Name of Respondent	This Report Is:	Date of Report	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
104	**3. DISTRIBUTION EXPENSES (Continued)**		
105	(581) Load Dispatching	16,872	19,433
106	(582) Station Expenses	6,424	6,460
107	(583) Overhead Line Expenses	25,061	26,161
108	(584) Underground Line Expenses	21,682	26,846
109	(585) Street Lighting and Signal System Expenses	12,251	13,693
110	(586) Meter Expenses	11,743	11,222
111	(587) Customer Installations Expenses	1,738	948
112	(588) Miscellaneous Expenses	129,488	149,099
113	(589) Rents	50,772	50,033
114	TOTAL Operation *(Total of Lines 103 thru 113)*	325,492	363,200
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	5,508	5,744
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment	21,970	22,743
119	(593) Maintenance of Overhead Lines	247,085	304,219
120	(594) Maintenance of Underground Lines	35,241	36,828
121	(595) Maintenance of Line Transformers	561	978
122	(596) Maintenance of Street Lighting and Signal Systems	5,547	6,011
123	(597) Maintenance of Meters	632	404
124	(598) Maintenance of Miscellaneous Distribution Plant	39	24
125	TOTAL Maintenance *(Total of Lines 116 thru 124)*	316,583	376,951
126	TOTAL Distribution Expenses *(Total of Lines 114 & 125)*	642,075	740,151
127	**4. CUSTOMER ACCOUNTS EXPENSES**		
128	Operation		
129	(901) Supervision	772	667
130	(902) Meter Reading Expenses	68,280	62,582
131	(903) Customer Records and Collection Expenses	**158,689**	**160,062**
132	(904) Uncollectible Accounts	57,977	66,428
133	(905) Miscellaneous Customer Accounts Expenses	15,149	14,210
134	TOTAL Customer Accounts Expenses *(Total of Lines 129 thru 133)*	300,867	303,949
135	**5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES**		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses	60,735	60,890
139	(909) Informational and Instructional Expenses	12,533	14,475
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Informational Exp. *(Total of Lines 137 thru 140)*	73,268	75,365
142	**6. SALES EXPENSE**		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	2,618	2,861
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	Total Sales Expenses *(Total of Lines 144 thru 147)*	2,618	2,861
149	**7. ADMINISTRATIVE AND GENERAL EXPENSES**		
150	Operation		
151	(920) Administrative and General Salaries	253,796	287,661
152	(921) Office Supplies and Expenses	169,376	191,605
153	(Less) (922) Administrative Expenses Transferred - **CR**	(72,835)	(82,242)

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
51	**C. Hydraulic Power Generation (Continued)**		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	20,526	22,733
54	(542) Maintenance of Structures	11,100	6,817
55	(543) Maintenance of Reservoirs, Dams, and Waterways	16,598	34,993
56	(544) Maintenance of Electric Plant	24,114	27,660
57	(545) Maintenance of Miscellaneous Hydraulic Plant	6,585	7,074
58	TOTAL Maintenance *(Total of Lines 53 thru 57)*	78,923	99,277
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr.*(Total of lines 50 & 58)*	215,322	233,317
60	**D. Other Power Generation**		
61	Operation		
62	(546) Operation Supervision and Engineering	2,673	3,473
63	(547) Fuel	127,725	85,534
64	(548) Generation Expenses	7,316	7,022
65	(549) Miscellaneous Other Power Generation Expenses	6,981	8,707
66	(550) Rents	2,463	2,666
67	TOTAL Operation *(Total of Lines 62 thru 66)*	147,158	107,402
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	286	228
70	(552) Maintenance of Structures	9,482	7,938
71	(553) Maintenance of Generating and Electric Plant	13,801	36,058
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	507	361
73	TOTAL Maintenance *(Total of Lines 69 thru 72)*	24,076	44,585
74	TOTAL Pwr. Production Expenses-Other Power *(Total of Lines 67 & 73)*	171,234	151,987
75	**E. Other Power Supply Expenses**		
76	(555) Purchased Power	19,494	
77	(556) System Control and Load Dispatching	653	763
78	(557) Other Expenses	**9,069,733**	**8,844,327**
79	Total Other Power Supply Expenses *(Total of Lines 76 thru 78)*	9,089,880	8,845,090
80	Total Pwr. Production Expenses *(Total of lines 21, 41, 59, 74 & 79)*	9,930,406	9,715,932
81	**2. TRANSMISSION EXPENSES**		
82	Operation		
83	(560) Operation Supervision and Engineering	38,678	26,229
84	(561) Load Dispatching	40,306	36,559
85	(562) Station Expenses	7,637	6,721
86	(563) Overhead Lines Expenses	21,486	23,317
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	963,052	921,567
90	(567) Rents	11,115	9,579
91	TOTAL Operation *(Total of Lines 83 thru 90)*	1,082,274	1,023,972
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	820	1,736
94	(569) Maintenance of Structures		118
95	(570) Maintenance of Station Equipment	33,327	28,096
96	(571) Maintenance of Overhead Lines	61,475	45,137
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	1,781	2,405
99	TOTAL Maintenance *(Total of Lines 93 thru 98)*	97,403	77,492
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	1,179,677	1,101,464
101	**3. DISTRIBUTION EXPENSES**		
102	Operation		
103	(580) Operation Supervision and Engineering	49,461	59,305

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