MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report submitted for year ending:

December 31, 2013

Present name of respondent:

Wisconsin Electric Power Company

Address of principal place of business:

231 West Michigan Street, Milwaukee, WI 53203

Utility representative to whom inquires regarding this report may be directed:

Name: Brant J. Moore **Title:** Business Consultant

Address: 231 West Michigan Street

City: Milwaukee **State:** WI **Zip:** 53203

Telephone, Including Area Code: (414) 221-3106

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwared to the Commission**

on or about

Annual reports to stockholders:

[X] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC
Financial Analysis & Audit Division (Heather Cantin)
4300 W Saginaw Hwy
Lansing, MI 48917

Deloitte.

Deloitte & Touche LLP
Suite 1400
555 East Wells Street
Milwaukee, WI 53202-3824
USA

Tel: +1 414 271 3000
Fax: +1 414 347 6200
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of
Wisconsin Electric Power Company:

We have audited the accompanying financial statements of Wisconsin Electric Power Company (the "Company"), which comprise the balance sheet — regulatory basis as of December 31, 2013, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Wisconsin Electric Power Company as of December 31, 2013, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 27, 2014

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years
Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**
Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to cantinh@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to
Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

(c) For the CPA certification, submit with the original submission of the form, a letter or report

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

> In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.
>
> Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy.
Lansing, MI 48917

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.

II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Financial Analysis & Audit Division)
Financial Analysis and Customer Choice Section
4300 W. Saginaw Hwy
Lansing, MI 48917

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorized (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Wisconsin Electric Power Company	02 Year/Period of Report End of 2013/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 231 West Michigan Street, Milwaukee, WI 53203	
05 Name of Contact Person Brant J. Moore	06 Title of Contact Person Business Consultant
07 Address of Contact Person *(Street, City, State, Zip Code)* 231 West Michigan Street, Milwaukee, WI 53203	

08 Telephone of Contact Person,*Including Area Code* (414) 221-3106	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 04/18/2014

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name J. Patrick Keyes	03 Signature J. Patrick Keyes	04 Date Signed *(Mo, Da, Yr)* 04/18/2014
02 Title Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
0	(1) [ ] An Original (2) [ ] A Resubmission	1/0/1900	12/31/2013

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	M 114-117	
Statement of Retained Earnings for the Year	M 118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	
Electric Plant in Service	M 204-211	
Electric Plant Leased to Others	213	
Electric Plant Held for Future Use	214	
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	
Investment in Subsidiary Companies	224-225	
Material and Supply	227	
Allowances	228-229	
Extraordinary Property Losses	230B	
Unrecovered Plant and Regulatory Study Costs	230B	
Other Regulatory Assets	M 232	
Miscellaneous Deferred Debits	M 233	
Accumulated Deferred Income Taxes (Account 190)	234A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
0	(1) [ ] An Original (2) [ ] A Resubmission	1/0/1900	12/31/2013

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)		
Other Paid-in Capital	253	
Discount on Capital Stock	254	
Capital Stock Expense	254	
Long Term Debt	256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	
Calculation of Federal Income Tax		
Taxes Accrued, Prepaid and Charged During Year	M 262-263	
Distribution of Taxes Charged	M 262-263	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	
Accumulated Deferred Income Taxes - Other Property	M 274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	
Other Regulatory Liabilities	M 278	
INCOME ACCOUNT SUPPORTING SCHEDULES		
Electric Operating Revenues	M 300-301	
Sales of Electricity by Rate Schedules	304	
Sales for Resale	310-311	
Electric Operation and Maintenance Expenses	320-323	
Number of Electric Department Employees	323	
Purchased Power	326-327	
Transmission of Electricity for Others	328-330	
Transmission of Electricity by Others	332	
Miscellaneous General Expenses - Electric	M 335	
Depreciation and Amortization of Electric Plant	M 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	
COMMON SECTION		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	
Distribution of Salaries and Wages	354-355	
Common Utility Plant and Expenses	356	
ELECTRICAL PLANT STATISTICAL DATA		
Monthly Transmission System Peak Load	M 400	
Electric Energy Account	401	
Monthly Peaks and Output	401	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
Generating Plant Statistics (Small Plants)	410-411	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
0	(1) [ ] An Original (2) [ ] A Resubmission	1/0/1900	12/31/2013

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Lines Statistics	422-423	
Transmission Lines Added During Year	424-425	
Substations	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	
Environmental Protection Expenses	431	
Footnote Data	450	
Stockholders' Report	--	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expenses	117A-B	
Operating Loss Carry Forward	117C	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	
Construction Work in Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	
Deferred Losses from Disposition of Utility Plant	235A-B	
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credit Generated and Utilized	264-265	
Miscellaneous Current and Accrued Assets	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	
Accumulated Deferred Income Taxes - Temporary	277	
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	
Number of Electric Department Employees	234N	
Sales to Railroad & Railways and Interdepartmental Sales	331A	
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

Name of Respondent	This Report Is:	Date of Report	Year of Report
0	(1) [ ] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 1/0/1900	12/31/2013

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	
Charges for Outside Professional and Other Consultative Services	357	
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Monthly Transmission System Peak Load	400	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Stephen P. Dickson, Vice President and Controller
231 West Michigan Street
Milwaukee, WI 53201

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The Company was incorporated in the State of Wisconsin in 1896.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service was furnished by the respondent during the year in the states of Wisconsin and Michigan. Natural gas and steam service were furnished solely in the state of Wisconsin.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

All outstanding shares of the company's stock, representing 99% of its voting securities, are owned by the parent company, Wisconsin Energy Corporation.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/18/14	Dec. 31, 2013

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combinatin of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held. and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

1. All outstanding shares of common stock of the company, representing approximately 99 percent of the voting securities of the company, are held by the parent company, Wisconsin Energy Corporation.

2. ATC Holding LLC
SSS Holdings LLC
WEXCO of Delaware, Inc.
Wisconsin Gas LLC
W.E. Power, LLC
Elm Road Generating Station Supercritical, LLC
Elm Road Services, LLC
Port Washington Generating Station, LLC
ATC Management Inc.
American Transmission Company LLC
Bostco LLC
PowerTree Carbon Company, LLC
UtiliTree Carbon Company
Wisconsin Energy Capital Corporation
WISPARK LLC
WISVEST LLC
WITECH LLC
MINERGY LLC
Wisconsin Energy Corporation Foundation, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Bostco LLC	Property renovation and	100%	
2		management		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman of the Board, President and CEO	Gale E. Klappa (1)	
2	Executive VP	Allen L. Leverett (1)	
3	Executive VP and Chief Financial Officer	J. Patrick Keyes (1)	
4	Senior VP - External Affairs	Robert M. Garvin (1)	
5	Senior VP - Wholesale Energy and Fuels	Charles Matthews (1)	
6	Executive VP, General Counsel and Corp Secretary	Susan H. Martin (1)	
7	Senior VP - Customer Operations	Kevin Fletcher (1)	
8	VP - Corporate Communications	Richard J. White (1)	
9	Senior VP - Customer Services	Joan M. Shafer (1)	
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13	1) Officer received compensation from Wisconsin Energy		
14	Corporation and/or its other affiliated companies		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Gale E. Klappa**	231 West Michigan Street
2	Chairman of the Board, President and	Milwaukee, WI 53203
3	Chief Executive Officer	
4		
5	John F. Bergstrom***	231 West Michigan Street
6	Director	Milwaukee, WI 53203
7		
8	Barbara L. Bowles***	231 West Michigan Street
9	Director	Milwaukee, WI 53203
10		
11	Patricia W. Chadwick	231 West Michigan Street
12	Director	Milwaukee, WI 53203
13		
14	Cur S. Culver	231 West Michigan Street
15	Director	Milwaukee, WI 53203
16		
17	Thomas J. Fischer***	231 West Michigan Street
18	Director	Milwaukee, WI 53203
19		
20	Henry W. Knueppel	231 West Michigan Street
21	Director	Milwaukee, WI 53203
22		
23	Ulice Payne, Jr.***	231 West Michigan Street
24	Director	Milwaukee, WI 53203
25		
26	Mary Ellen Stanek	231 West Michigan Street
27	Director	Milwaukee, WI 53203
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	4/18/14	Dec. 31, 2013

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)		No. of Directors Meetings During Yr. (c)	Fees During Year (d)
		See Note 1 below	See Note 2 below
Gale E. Klappa** Chairman of the Board, President and CEO			
John F. Bergstrom*** Director			
Barbara L. Bowles*** Director			
Patricia W. Chadwick Director			
Curt S. Culver Director			
Thomas J. Fischer*** Director			
Henry W. Knueppel Director			
Ulice Payne, Jr.*** Director			
Mary Ellen Stanek Director			

Note 1:

The Company is required by the Securities and Exchange Commission to report attendance of any director that has attended less than 75 percent of Board and Committee meetings. No director attended fewer than 78.6% of the total number of meetings of the Board and Board committees on which he or she served.

Note 2:

The Company is required by the Securities and Exchange Commission to report information regarding the compensation of directors. During 2013, each non-employee director received an annual retainer fee of $75,000. Non-employee chairs of the Finance Committee and the Corporate Governance Board Committees received a quarterly retainer of $2,500, the chair of the Compensation Committee received a quarterly retainer of $3,000 and the chair of the Audit and Oversight Committee received a quarterly retainer of $3,750. WEC reimbursed non-emoloyee directors for all out-of-pocket travel expenses. Each non-employee director also received on January 2, 2013, the 2013 annual stock compensation award in the form of WEC restricted stock equal to a value of $80,000, with all shares vesting three years from the grant date. Employee directors do not receive these fees.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Electric Tariff Volume No 9	FERC Docket Number ER13-1920-000
2	Fourth Revised Rate Schedule 90 (WPPI)	FERC Docket Number ER13-1921-000
3		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? [ ] Yes [X] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	200	Summary of Utility Plant & Accum Prov for Dep	c	14, 15
2	204	Electric Plant in Service	c	16
3	214	Electric Plant Held for Future Use	a	9
4	216.1	Construction Work in Progress - Electric	a	13
5	219	Accumulated Provision for Dep of Electric Utility	c	8, 19
6	227	Materials and Supplies	c	1
7	234.1	Accumulated Deferred Income Taxes	See Notes	
8	256.1	Long Term Debt	h	28
9	261	Recon of Rpt Net Inc w Taxable Inc for Fed IT	b	28
10	262	Taxes Accrued, Prepaid & Changed During Year	a	1, 5
11	274	Acc Deferred Taxes - Other Property	k	2
12	276	Acc Deferred Taxes - Other	a	8
13	300	Electric Operating Revenues	b	19, 21
14	304.1	Sales of Electricity by Rate Schedules	a	30
15	320	Electric Operation and Maintenance Expenses	b	11, 77, 88, 121
16	326	Purchased Power	g	8
17	326	Purchased Power	k	8
18	401	Electric Energy Account	b	27
19	401	Monthly Peaks & Output	d	29
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/18/14	Dec. 31, 2013

SECURITY HOLDERS AND VOTING POWERS

1.(A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

(B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondents of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a footnote statement the cicumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security.
State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy	Date and Place of meeting:
Books were not closed but listings were prepared as of December 31, 2013 for the purpose of updating records and preparing statistical data.	Total: 33,289,327 By proxy 33,289,327	April 25, 2013 Wisconsin Electric Power Co. 231 W. Michigan St. Milwaukee, WI 53203

Line No.	Name (Title) and Address of Security Holder	VOTING SECURITIES Number of votes as of (date): December 31, 2013 Total Votes	Common Stock	Preferred Stock (d)	OTHER (e)
4	TOTAL votes of all voting securities	33,593,825	33,289,327	304,498	--
5	TOTAL number of security holders	840	1	841	--
6	TOTAL votes of security holders listed below	33,568,976	33,289,327	279,649	--
7					
8	1. (A) Ten largest security holders -				
9	registered holders only				
10					
11	Wisconsin Energy Corporation	33,289,327	33,289,327		--
12	231 West Michigan Street, P. O. Box 2949				
13	Milwaukee, WI 53203				
14					
15	CedeFast	264,109		264,109	--
16	P.O. Box 20				
17	Bowling Green Station				
18	New York, NY 10041				
19					
20	Jack Rubens	5,166		5,166	--
21	6598 Grande Orchid Way				
22	Delray Beach, FL 33446				
23					
24	Trans International, LLC	3,641		3,641	--
25	N93 W16288 Megal Dr.				--
26	Menomonee Falls, WI 53051				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	4/18/14	Dec. 31, 2013

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
31	George G. Metzger & Mary G. Metzger Tr.	2,100		2,100	--
32	George G. Metzger & Mary G. Metzger				
33	Rev Trust UA 11/16/98				
34	1940 Hines Lakeview Dr.				
35	Cumberland, WI 54829				--
36					
46	Kathleen Marie Micek	1,025		1,025	
47	8586 Hilo Trail				
48	Cottage Grove, MN 55016				
49					
50	Jerry Albrecht Tr. Jerry & Patricia Albrecht	1,000		1,000	
51	Rev. Trust U/A dtd. 04/26/2005				
52	115 Frontier Ln.				
53	Yankton, SD 57078				
54					
55	Jeffrey P. Reimann	1,000		1,000	
56	1517 W. Superior Ave.				
57	Sheboygan, WI 53081				
58					
59	Jeanette R. Zeitler	670		670	
60	E4720 St. Hwy 54				
61	Algoma, WI 53110				
62					
63	Joseph J. Grajek	510		510	
64	4060 E. Allerton Ave.				
65	Cudahy, WI 53110				
66					
67	Robert Jaeger & Theresa Jaeger	428		428	
68	13750 W. National Ave., Apt. 2117				
70	New Berlin, WI 53151-9554				
71					
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. No new changes in franchise rights.

2. None

3. None

4. No new leases acquired.

5. None

6. At December 31, 2013, Wisconsin Electric Power Company had $174,500,000 commercial paper outstanding. PSCW authorization was issued on January 19, 2006 under a Supplemental Certificate of Authority and Order in Docket 6630-SB-120.

7. There have been no changes to the Wisconsin Electric Power Company Articles of Incorporation (As amended and Restated January 10, 1995) or Bylaws (As Amended to May 1, 2000, Inclusive).

8. Negotiated wage increases vary by bargaining unit effective at various dates in 2013.

   Local 2150 IBEW - 1.5% effective 2-13-13; 2.0% effective 9-1-13
   Local 510 IBEW - 1.9% effective 5-1-13
   Local 420 IUOE - 1.9% effective 4-1-13
   Local 2005 Unit 1- 1.0% effective 11-1-13 (Unit 1 was previously known as unit 5 in previous reports)

9. None

10. No material transactions to report.

11. (Reserved)

12. Nothing to report

13. Below is the list of significant changes.

   - Henry W. Knueppel joined the Wisconsin Electric Power Company Board of Directors on January 17, 2013.
   - Robert A. Cornog was not re-elected and therefore is no longer a member of the Wisconsin Electric Board of Directors effective April 25, 2013.
   - J. Patrick Keyes stepped down as Treasurer, effective January 31, 2013, but retained the title of Executive Vice President and Chief Financial Officer.
   - Frederick D. Kuester retired as Executive Vice President, effective January 4, 2013.
   - Kristine A. Rappe retired as Senior Vice President and Chief Administrative Officer, effective February 28, 2013.
   - Roman A. Draba retired as Vice President-Regulatory Affairs & Policy, effective February 1, 2013.
   - James A. Schubilske stepped down as Assistant Treasurer, effective January 31, 2013, and was promoted to Vice President-State Regulatory Affairs, effective February 1, 2013.
   - Scott J. Lauber stepped down as Assistant Treasurer, effective January 31, 2013, and was promoted to Vice President and Treasurer, effective February 1, 2013.
   - Sally R. Bentley retired as Assistant Vice President-Legal Services, effective January 4, 2013.
   - Tom Metcalfe stepped down as Vice President-Oak Creek Campus, effective December 31, 2013, and was promoted to Senior Vice President-Power Generation, effective January 1, 2014.

14. Not applicable

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Name of Respondent	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2014	Year of Report 2013

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	11,675,521,018	12,197,686,867
3	Construction Work in Progress (107)	200-201	289,023,144	101,827,963
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		**11,964,544,162**	**12,299,514,830**
5	(Less) Accum.Prov for Depr.Amort.Depl (108, 110, 111,115)	200-201	3,654,090,996	3,786,448,722
6	Net Utility Plant (Enter total of line 4 less 5)		**8,310,453,166**	**8,513,066,108**
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)			
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel under Capital Leases (120.6)			
12	(Less) Accumulated Provision of Amortization of Nuclear Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter total of lines 7-11 less 12)		**0**	**0**
14	Net Utility Plant (Enter total of lines 6 and 13)		**8,310,453,166**	**8,513,066,108**
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	---		
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)	221	15,362,823	15,368,908
19	(Less) Accum.Prov. for Depr. and Amort. (122)	---	3,493,399	3,515,333
20	Investments in Associated Companies (123)	222-223		
21	Investments in Subsidiary Companies (123.1)	224-225	2,494,034	2,364,853
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)		332,640,430	354,109,200
25	Sinking Funds (125)		225,749	228,364
26	Depreciation Fund (126)			
27	Amoritization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non-Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		570,832	362,595
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		**347,800,469**	**368,918,587**
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-Major Only) (130)			
35	Cash (131)	---	34,001,383	24,845,028
36	Special Deposits (132-134)	---		
37	Working Fund (135)	---	3,425	3,175
38	Temporary Cash Investments (136)	222-223		
39	Notes Receivable (141)	226A		
40	Customer Accounts Receivable (142)	226A	282,662,155	296,305,680
41	Other Accounts Receivable (143)	226A	(19,285,914)	79,632,145
42	(Less) Accum.Prov. for Uncoll. Acct.- Credit (144)	226A	36,772,227	39,816,967
43	Notes Receivable from Assoc. Companies (145)	226B		
44	Accounts Receivable from Assoc. Companies (146)	226B	5,539,822	8,484,898
45	Fuel Stock (151)	227	165,322,284	117,543,196
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	115,784,895	129,500,004
49	Merchandise (155)	227	8,136	383
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203, 207		
52	Allowances (158.1 and 158.2)	228-229		

Name of Respondent	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2014	Year of Report 2013

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---		
54	Stores Expense Undistributed (163)	227	2,814,000	3,060,000
55	Gas Stored Underground-Current (164.1)	---	27,221,135	33,113,262
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	---	1,041,764	875,118
57	Prepayments (165)	---	129,117,929	130,205,909
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---		
60	Rents Receivable (172)	---		
61	Accrued Utility Revenues (173)	---	213,783,800	240,667,540
62	Misc Current and Accrued Assets (174)		4,773,042	(677,735)
63	Derivative Instrument Assets (175)		16,786,949	9,006,619
64	(Less) LT Portion of Derivative Inst. Assets (175)		570,832	362,595
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)			
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		**942,231,746**	**1,032,385,660**
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)	---	2,268,885	2,562,082
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232	1,668,963,550	1,560,339,558
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---		
75	Other Prelim. Survey & InvestigationCharges (183.2)			
76	Clearing Accounts (184)	---	1,335,948	1,287,197
77	Temporary Facilities (185)	---		
78	Miscellaneous Deferred Debits (186)	233	165,036,431	123,886,658
79	Def. Losses from Disposition of Utility Plant (187)	235		
80	Research, Devel. and Demonstration Expend (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	237		
82	Accumulated Deferred Income Taxes (190)	234	358,771,013	379,915,741
83	Unrecovered Purchased Gas Costs (191)	---		
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		**2,196,375,827**	**2,067,991,236**
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		**11,796,861,208**	**11,982,361,591**

Name of Respondent 0	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Month, Day, Year) 4/18/2014	Year of Report 2013

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	332,893,270	332,893,270
3	Preferred Stock Issued (204)	250-251	30,449,800	30,449,800
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	153,089,947	153,089,947
7	Other Paid-In Capital (208-211)	253	791,344,983	811,718,822
8	Installments received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	2,086,608,771	2,106,696,040
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,493,934	2,364,755
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117		
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		3,396,880,705	3,437,212,634
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,535,000,000	2,485,000,000
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	258-259	19,195,034	18,592,731
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		2,515,804,966	2,466,407,269
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	- - -	2,703,034,460	2,711,978,737
27	Accumulated Prov. for Property Insurance (228.1)	- - -		
28	Accumulated Prov. for Injuries and Damages (228.2)	- - -	3,087,206	3,572,523
29	Accumulated Prov. for Pensions and Benefits (228.3)	- - -	365,144,807	200,596,997
30	Accumulated Misc. Operating Provisions (228.4)	- - -	7,236,565	10,845,106
31	Accumulated Provision for Rate Refunds (229)	- - -		
32	LT Portion of Derivative Instrument Liabilities			22,910
33	LT Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		41,535,815	39,401,373
35	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 34)		3,120,038,853	2,966,417,646
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)	260A	105,495,626	174,492,315
39	Accounts Payable (232)	- - -	320,377,099	289,546,331
40	Notes Payable to Associated Companies (233)	260A		
41	Accounts Payable to Associated Companies (234)	260A	74,674,028	67,605,864
42	Customer Deposits (235)	- - -	22,630,147	19,339,870
43	Taxes Accrued (236)	262-263	2,610,977	27,286,990
44	Interest Accrued (237)	- - -	16,477,436	14,807,555
45	Dividends Declared (238)	- - -	66,747	66,747
46	Matured Long-Term Debt (239)	- - -		

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2014	Year of Report 2013

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		5,001,917	2,452,887
48	Misc. Current and Accrued Liabilities (242)		130,900,658	158,478,216
49	Obligations Under Capital Leases -Current (243)		57,023,937	79,514,891
50	Derivative Instrument Liabilities (244)		503,327	304,975
51	(Less) LT Portion of Derivative Instrument Liabilities		0	22,910
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges		0	0
54	Federal Income Taxes Accrued for Prior Years (246)	See Footnote Below	0	0
55	State and Local Taxes Accrued for Prior Years - (246.1)	See Footnote Below	0	0
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)	See Footnote Below	0	0
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)	See Footnote Below	0	0
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		**735,761,899**	**833,873,731**
59	**DEFERRED CREDITS**			
60	Customer Advances for Construction (252)		47,760,302	37,440,812
61	Accumulated Deferred Investment Tax Credits (255)	266-267	27,322,333	26,223,338
62	Deferred Gains from Disposition of Utility Plt. (256)	270	0	0
63	Other Deferred Credits (253)	269	7,113,438	23,349,241
64	Other Regulatory Liabilities	278	60,347,602	95,180,642
65	Unamortized Gain on Reacquired Debt (257)	237	0	0
66	Accum. Deferred Income Taxes-Accel. Amort. (281)		0	0
67	Accum. Deferred Income Taxes-Other Property (282)		1,761,150,957	1,963,076,163
68	Accum. Deferred Income Taxes-Other (283)	272-277	124,680,153	133,180,115
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)		**2,028,374,785**	**2,278,450,311**
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		**11,796,861,208**	**11,982,361,591**

Information for Lines 54 - 57 is reported on Line 43 - Taxes Accrued on MPSC Form P-521 Page 112(M)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	3,812,103,007	3,634,853,092		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,631,410,532	2,395,907,011		
5	Maintenance Expenses (402)	320-323	200,807,959	256,726,593		
6	Depreciation Expense (403)	336-337	246,551,941	227,606,149		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	29,710,959	26,772,717		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	535,933			
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		2,378,124	3,253,404		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		48,030,794			
14	Taxes Other Than Income Taxes (408.1)	262-263	131,376,724	134,645,404		
15	Income Taxes - Federal (409.1)	262-263	-20,383,392	-18,301,454		
16	- Other (409.1)	262-263	7,664,944	2,556,346		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,054,914,908	1,314,139,284		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	880,357,902	1,134,637,975		
19	Investment Tax Credit Adj. - Net (411.4)	266	-961,715	-968,618		
20	(Less) Gains from Disp. of Utility Plant (411.6)			2,601		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,355,618,221	3,207,696,260		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		456,484,786	427,156,832		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
3,320,546,496	3,215,482,669	451,955,166	385,079,655	39,601,345	34,290,768	2
						3
2,263,178,106	2,073,568,304	343,275,950	297,252,660	24,956,476	25,086,047	4
186,076,546	242,541,063	8,127,230	6,978,721	6,604,183	7,206,809	5
222,295,114	204,385,186	21,008,630	20,057,867	3,248,197	3,163,096	6
						7
24,867,752	22,622,385	4,568,060	3,904,094	275,147	246,238	8
535,933						9
2,378,124	3,253,404					10
						11
						12
48,030,794						13
124,525,958	125,943,593	5,173,941	6,870,392	1,676,825	1,831,419	14
-29,439,436	-10,126,703	11,223,778	-5,573,903	-2,167,734	-2,600,848	15
4,120,748	998,403	3,690,006	1,983,178	-145,810	-425,235	16
1,026,040,105	1,276,795,701	24,728,321	34,823,581	4,146,482	2,520,002	17
863,818,173	1,118,870,151	15,162,065	14,379,064	1,377,664	1,388,760	18
-929,224	-931,914	-25,477	-29,480	-7,014	-7,224	19
	2,601					20
						21
						22
						23
						24
2,911,800,759	2,820,176,670	406,608,374	351,888,046	37,209,088	35,631,544	25
408,745,737	395,305,999	45,346,792	33,191,609	2,392,257	-1,340,776	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		456,484,786	427,156,832		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		426	-50		
33	Revenues From Nonutility Operations (417)		2,910	3,047		
34	(Less) Expenses of Nonutility Operations (417.1)		14,837	14,530		
35	Nonoperating Rental Income (418)		34,235	123,754		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-129,180	-207,211		
37	Interest and Dividend Income (419)		1,481,508	-332,242		
38	Allowance for Other Funds Used During Construction (419.1)		11,356,582	6,204,900		
39	Miscellaneous Nonoperating Income (421)		68,503,338	97,648,794		
40	Gain on Disposition of Property (421.1)		877,155	554,152		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		82,111,285	103,980,714		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		50,881	1,220,659		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		12,045,288	6,705,240		
46	Life Insurance (426.2)					
47	Penalties (426.3)		201,267	2,000		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,292,932	1,236,646		
49	Other Deductions (426.5)		1,064,243	1,061,823		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		14,654,611	10,226,368		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	726,000	692,700		
53	Income Taxes-Federal (409.2)	262-263	13,333,779	10,834,363		
54	Income Taxes-Other (409.2)	262-263	7,660,533	2,239,043		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	39,151,578	60,149,914		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	18,984,897	44,038,800		
57	Investment Tax Credit Adj.-Net (411.5)		-137,280	-137,280		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		41,749,713	29,739,940		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		25,706,961	64,014,406		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		122,244,873	119,647,346		
63	Amort. of Debt Disc. and Expense (428)		2,430,768	3,790,745		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,669,263	3,666,731		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,314,233	3,262,194		
70	Net Interest Charges (Total of lines 62 thru 69)		121,030,671	123,842,628		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		361,161,076	367,328,610		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		361,161,076	367,328,610		

Name of Respondent	This Report Is: (1) [ ] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/18/2014	Year of Report 2013

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utiltiy Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	**UTILITY OPERATING INCOME**			
2	Operating Revenues (400)	300-301	3,812,103,007	3,634,853,092
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,631,410,532	2,395,907,011
5	Maintenance Expenses (402)	320-323	200,807,959	256,726,593
6	Depreciation Expenses (403)	336-337	246,551,941	227,606,149
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337	29,710,959	26,772,717
9	Amortization of Utility Plant Acq. Adj (406)	336-337	535,933	
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		2,378,124	3,253,404
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)		48,030,794	
14	Taxes Other Than Income Taxes (408.1)	262-263	131,376,724	134,645,404
15	Income Taxes-Federal (409.1)	262-263	(20,383,392)	(18,301,454)
16	-Other (409.1)	262-263	7,664,944	2,556,346
17	Provision for Deferred Income Taxes (410.1)	234,272-276	1,054,914,908	1,314,139,284
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	880,357,902	1,134,637,975
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(961,715)	(968,618)
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		2,601
21	Losses from Disposition of Utility Plant (411.7)	235A-B		
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		**3,355,618,221**	**3,207,696,260**
26	Net Utiltiy Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		**456,484,786**	**427,156,832**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/18/14	Dec. 31, 2013

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411, and 420 reported in the contra accounts 190, 281, 282, 283, and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals on this page. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on this page, then provide the additional information requested in instruction #3, on a seperate page.

3. (a) Provide a detailed reconcilliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on this page.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize a contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Line No.		ELECTRIC UTILITY	GAS UTILITY
1			
2	Debits to Account 410 from:		
3			
4	Account 182	0	0
5	Account 190	414,787,151	537,143
6	Account 254		0
7	Account 282	509,673,647	21,409,748
8	Account 283	101,579,307	2,781,430
9	Reconciling Adjustments		
10	TOTAL Account 410.1 (on pages 114-115, line 17)	$ 1,026,040,105	$ 24,728,321
11	TOTAL Account 410.2 (on page 117, line 51)		
12			
13	Credits to Account 411 from:		
14			
15	Account 182		
16	Account 190	(400,388,382)	(335,169)
17	Account 254	0	0
18	Account 281		
19	Account 282	(337,037,877)	(11,316,301)
20	Account 283	(126,391,914)	(3,510,595)
21	Reconciling Adjustments		
22	TOTAL Account 411.1 (on pages 114-115, line 18)	$ (863,818,173)	$ (15,162,065)
23	TOTAL Account 411.2 (on page 117, line 52)		
24			
25			
26	Net ITC Adjustment		
27			
28	ITC Utilized for the Year - Debits	$ -	
29	ITC Amortized for the Year - Credits	(929,224)	(25,477)
30	ITC Adjustments:		
31	Adjust last year's estimates		
32	to actual per filed return		
33	Other (specify)		
34			
35	Net Reconciling Adjustments Account 411.4 (on pages 114-115, li	$ (929,224)	$ (25,477)
36	Net Reconciling Adjustments Account 411.5 (on page 117, line 53	$ -	$ -
37	Net Reconciling Adjustments Account 420 (on page 117, line 54)	$ -	$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/18/14	Dec. 31, 2013

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE (Continued)

OTHER UTILITY	TOTAL UTILITY	OTHER INCOME	TOTAL COMPANY	Line No.
				1
				2
				3
	0	0	0	4
0	415,324,294	5,898,709	421,223,003	5
	0	0	0	6
4,146,482	535,229,877	32,621,483	567,851,360	7
	104,360,737	631,386	104,992,123	8
	0		0	9
$ 4,146,482	$ 1,054,914,908		$ 1,054,914,908	10
	$ -	$ 39,151,578	$ 39,151,578	11
				12
				13
				14
	$ -		$ -	15
	(400,723,551)	(7,675,024)	(408,398,575)	16
	0	-	0	17
	-		-	18
(1,377,664)	(349,731,842)	(10,750,190)	(360,482,032)	19
	(129,902,509)	(559,683)	(130,462,192)	20
	-		-	21
$ (1,377,664)	$ (880,357,902)		$ (880,357,902)	22
		$ (18,984,897)	$ (18,984,897)	23
				24
				25
				26
				27
	-		$ -	28
(7,014)	(961,715)	(137,280)	(1,098,995)	29
	-		-	30
	-		-	31
	-		-	32
	-		-	33
				34
$ (7,014)	$ (961,715)	$ -	$ (961,715)	35
$ -	$ -	$ (137,280)	$ (137,280)	36
$ -	$ -	$ -	$ -	37

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,078,843,209	1,892,801,965
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		361,290,256	367,535,821
17	Appropriations of Retained Earnings (Acct. 436)			
18	Hydro Sales		-1,231,993	(719,589)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-1,231,993	(719,589)
23	Dividends Declared-Preferred Stock (Account 437)			
24	6% Preferred		-266,988	(266,988)
25	3.6% Preferred		-936,000	(936,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,202,988	(1,202,988)
30	Dividends Declared-Common Stock (Account 438)			
31			-340,000,000	(179,572,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-340,000,000	(179,572,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,097,698,484	2,078,843,209
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		8,997,556	7,765,562
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		8,997,556	7,765,562
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,106,696,040	2,086,608,771
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,493,933	2,701,144
50	Equity in Earnings for Year (Credit) (Account 418.1)		-129,180	(207,211)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,364,753	2,493,933

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	361,161,076	367,328,610
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	283,461,200	260,803,900
5	Amortization of		
6	Debt Premium, Discount and Expense	2,443,373	-513,798
7			
8	Deferred Income Taxes (Net)	194,723,687	195,612,423
9	Investment Tax Credit Adjustment (Net)	-1,098,995	-1,105,898
10	Net (Increase) Decrease in Receivables	-110,213,841	77,642,498
11	Net (Increase) Decrease in Inventory	31,160,251	6,979,893
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-29,401,679	41,465,252
14	Net (Increase) Decrease in Other Regulatory Assets	108,623,994	-259,334,287
15	Net Increase (Decrease) in Other Regulatory Liabilities	32,455,914	-69,447,974
16	(Less) Allowance for Other Funds Used During Construction	11,356,582	6,204,900
17	(Less) Undistributed Earnings from Subsidiary Companies	-129,181	-207,211
18	Other: (Increase) Decrease in Other Current Assets	-26,165,065	-6,407,721
19	Increase (Decrease) in Other Misc Current Liabilities	35,715,726	-2,669,096
20	Other, net	-5,802,418	196,286,099
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	865,835,822	800,642,212
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-511,114,003	-554,016,579
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-12,473,411	-31,297,508
29	Gross Additions to Nonutility Plant	-6,085	115,411
30	(Less) Allowance for Other Funds Used During Construction	-11,356,582	-6,204,900
31	Other: Allowance for Borrowed Funds Used During Construction	5,314,233	3,262,194
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-506,922,684	-575,731,582
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	2,505,500	683,900
38	Investment in American Transmission Company	-9,216,000	-13,824,000
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Changed in Restricted Cash	2,666,386	42,849,827
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Other, net	-53,155,737	-56,664,095
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-564,122,535	-602,685,950
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	250,000,000
62	Preferred Stock		
63	Common Stock		
64	Other, net	13,470,675	
65			
66	Net Increase in Short-Term Debt (c)	68,996,689	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	332,467,364	250,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-300,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-2,134,268	622,043
77			
78	Net Decrease in Short-Term Debt (c)		-246,491,708
79			
80	Dividends on Preferred Stock	-1,202,988	-1,202,988
81	Dividends on Common Stock	-340,000,000	-179,572,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-310,869,892	-176,644,653
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-9,156,605	21,311,609
87			
88	Cash and Cash Equivalents at Beginning of Period	34,004,808	12,693,199
89			
90	Cash and Cash Equivalents at End of period	24,848,203	34,004,808

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

WISCONSIN ELECTRIC POWER COMPANY

2013 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The abbreviations and terms set forth below are used throughout this report and have the meanings assigned to them below:

Primary Subsidiary and Affiliates

Bostco	Bostco LLC
We Power	W.E. Power, LLC
Wisconsin Energy	Wisconsin Energy Corporation
Wisconsin Gas	Wisconsin Gas LLC

Significant Assets

MCPP	Milwaukee County Power Plant
OC 1	Oak Creek expansion Unit 1
OC 2	Oak Creek expansion Unit 2
PIPP	Presque Isle Power Plant
PSGS	Paris Generating Station
PWGS	Port Washington Generating Station LLC
PWGS 1	Port Washington Generating Station Unit 1
PWGS 2	Port Washington Generating Station Unit 2
VAPP	Valley Power Plant

Other Affiliates

ATC	American Transmission Company LLC
DATC	Duke-American Transmission Company

Federal and State Regulatory Agencies

DOE	United States Department of Energy
EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
IRS	Internal Revenue Service
MDEQ	Michigan Department of Environmental Quality
MPSC	Michigan Public Service Commission
PSCW	Public Service Commission of Wisconsin
SEC	Securities and Exchange Commission
WDNR	Wisconsin Department of Natural Resources

Environmental Terms

MATS	Mercury and Air Toxics Standards
NAAQS	National Ambient Air Quality Standards
NOV	Notice of Violation

NO_x	
$PM_{2.5}$	Fine Particulate Matter
RACT	Reasonably Available Control Technology
SIP	State Implementation Plan
SO_2	Sulfur Dioxide

Other Terms and Abbreviations

AQCS	Air Quality Control System
ARRs	Auction Revenue Rights
Bechtel	Bechtel Power Corporation
Compensation Committee	Compensation Committee of the Board of Directors of Wisconsin Energy
CPCN	Certificate of Public Convenience and Necessity
ERISA	Employee Retirement Income Security Act of 1974
Exchange Act	Securities Exchange Act of 1934, as amended
FTRs	Financial Transmission Rights
GCRM	Gas Cost Recovery Mechanism
MISO	Midcontinent Independent System Operator, Inc.
MISO Energy Markets	MISO Energy and Operating Reserves Market
Moody's	Moody's Investor Service
NYMEX	New York Mercantile Exchange
OTC	Over-the-Counter
Point Beach	Point Beach Nuclear Power Plant
PTF	Power the Future
RTO	Regional Transmission Organization
S&P	Standard & Poor's Ratings Services
SSR	System Support Resource
Treasury Grant	Section 1603 Renewable Treasury Grant
WPL	Wisconsin Power and Light Company, a subsidiary of Alliant Energy Corp.
Wolverine	Wolverine Power Supply Cooperative, Inc.

Measurements

Btu	British Thermal Unit(s)
Dth	Dekatherm(s) (One Dth equals one million Btu)
GWh	Gigawatt-hour(s) (One GWh equals one thousand MWh)
kW	Kilowatt(s) (One kW equals one thousand Watts)
kWh	Kilowatt-hour(s)
MW	Megawatt(s) (One MW equals one million Watts)
MWh	Megawatt-hour(s)
Watt	A measure of power production or usage

Accounting Terms

AFUDC	Allowance for Funds Used During Construction

ARO	Asset Retirement Obligation
ASU	Accounting Standards Update
GAAP	Generally Accepted Accounting Principles
OPEB	Other Post-Retirement Employee Benefits

WISCONSIN ELECTRIC POWER COMPANY

2013 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

SUPPLEMENTAL NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1 -- REGULATORY REPORTING IN THIS REPORT COMPARED TO GENERALLY ACCEPTED ACCOUNTING PRINCIPLES

The accounting records of Wisconsin Electric are maintained as prescribed by the FERC modified for the requirements of the PSCW. The accompanying financial statements have been prepared in accordance with the accounting requirements of these regulators, which differs from GAAP. We classify certain items in our accompanying Comparative Balance Sheet (primarily the components of accumulated depreciation, accumulated deferred income taxes, income taxes receivable, certain miscellaneous current and accrued liabilities and maturities of long--term debt) in a manner different from that required by GAAP.

Cash and Cash Equivalents Supplementary Information: We made the following payments on a FERC adjusted basis associated with our cash flow statements for the years ended December 31:

	2013	2012
	(Millions of Dollars)	
Cash Paid For		
Interest (net of amount capitalized)	$122.6	$120.3
Income taxes (net of refunds)	$(39.2)	$(91.2)

Investments in Majority--Owned Subsidiaries: In accordance with regulatory reporting requirements, we account for our investment in our majority--owned subsidiary under the equity method rather than consolidating the assets, liabilities, revenues and expenses of this subsidiary as required by GAAP. As such, we account for our wholly--owned subsidiary, Bostco, as an investment in account 123.1 for regulatory reporting purposes.

AFUDC: Adjustments for the period of 1988 through 2013 have been made to Utility Plant in Service to reflect the difference in AFUDC computed using the method prescribed by the PSCW and AFUDC computed under the formula required by FERC. The difference was recorded as a carrying charge in Other Regulatory Assets. Concurrent adjustments have been made to Accumulated Depreciation to reflect the amortization of the carrying charge for the period of 1988 through 2012 based upon the depreciation rate for total electric plant.

Adjustments have been made in this report to AFUDC--Equity, Miscellaneous Nonoperating Income and AFUDC--Debt to reflect the difference in AFUDC computed using the PSCW method and the FERC formula.

We recorded the following AFUDC for FERC reporting purposes during the years ended December 31:

	2013	2012
	(Millions of Dollars)	
AFUDC--Debt	$5.3	$3.3
AFUDC--Equity	$11.4	$6.2

For additional information concerning AFUDC, including AFUDC recorded for GAAP reporting purposes, see Note A in the Notes to Consolidated Financial Statements that follow.

Accounting for MISO Energy Transactions: Under FERC guidance issued in April 2006, energy transactions in an RTO should be netted and measured on an hourly basis. FERC also determined that the day--ahead and real--time markets should be considered separately for purposes of netting energy transactions. We follow this FERC guidance in consideration of our FERC reporting requirements. For GAAP reporting purposes, we combine the day--ahead and real--time markets and we record energy transactions on a net basis for each hour.

For regulatory purposes, since we are a net seller, we credit the net sales to account 447 (which is included in account 400) instead of account 555. The following table reconciles our operating revenues and purchased power expenses as reported for GAAP purposes compared to those reported for regulatory purposes:

	Operating Revenues (a/c 400; p. 114; Line 2)		Purchased Power (a/c 555; p. 321; Line 76)	
	2013	2012	2013	2012
GAAP*	$3,800.2	$3,613.3	$533.4	$548.7
Regulatory Reporting Adjustments:				
Netted Energy Transactions	11.9	21.6	11.9	21.6
Other	-	-	-	-
FERC Form 1	$3,812.1	$3,634.9	$545.3	$570.3

* For GAAP Operating Revenues, see Income Statement in Item 8 of 10--K.

For GAAP Purchased Power, see Management's Discussion and Analysis of Financial Condition and Results of Operations -- Electric Utility Gross Margin in Item 7 of 10--K.

Regulatory Assets and Liabilities: The following table reconciles Wisconsin Electric's regulatory assets and liabilities as reported for GAAP purposes to regulatory assets and liabilities reported for regulatory purposes:

	Regulatory Assets (a/c 182; p. 111; Line 72)		Regulatory Liabilities (a/c 254; p. 113; Line 60)	
	2013	2012	2013	2012
	(Millions of Dollars)			
GAAP (See Note C)	$1,370.2	$1,481.2	$634.2	$601.8
Regulatory Reporting Adjustments:				
AROs	19.9	19.9	19.9	19.9
Non--ARO Cost of Removal	-	-	(558.9)	(561.3)
FERC Carrying Charges	-	167.9	-	-
FERC Form 1	$1,390.1	$1,669.0	$95.2	$60.4

Wisconsin Electric collects future removal costs in rates for many assets that do not have an associated legal asset retirement obligation. The liability for the estimated future removal costs collected in rates is recognized for regulatory accounting purposes in account 108 as part of accumulated depreciation. This classification differs from how Wisconsin Electric reports such amounts for GAAP reporting purposes. For GAAP reporting purposes, this liability of $558.9 million and $561.3 million as of December 31, 2013 and 2012, respectively, was classified as a regulatory liability on the 2013 10--K balance sheets of Wisconsin Electric. For further information, see property and depreciation in Note A of the Notes to Consolidated Financial Statements that follow.

For GAAP reporting purposes, Wisconsin Electric reports ARO--related regulatory liabilities net of ARO--related regulatory assets. During 2004, Wisconsin Electric began recording ARO--related regulatory assets on a gross basis in account 182 for regulatory

reporting purposes. These ARO--related assets were $19.9 million for each of the years ended December 31, 2013 and 2012.

FERC carrying charges represent the cumulative incremental difference between Wisconsin Electric's as--booked AFUDC based on PSCW regulatory treatment compared to what the AFUDC impacts would be if recorded based on prescribed FERC regulatory treatment. The FERC carrying charges amount is calculated only for the FERC Form 1 for use in Wisconsin Electric's formula method for wholesale ratemaking.

NOTE 2 -- RESTRICTIONS ON RETAINED EARNINGS

As of December 31, 2013, we had appropriated retained earnings in account 215.1 in the amount of $9.0 million as required by the FERC for licensed hydro project amortization reserve purposes.

The following additional Notes to Consolidated Financial Statements, modified for requirements of the FERC, appear in Wisconsin Electric's Annual Report on Form 10--K, filed with the Securities and Exchange Commission on February 27, 2014.

WISCONSIN ELECTRIC POWER COMPANY

2013 FINANCIAL STATEMENT NOTES, MODIFIED FOR REQUIREMENTS OF THE FERC

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

A -- SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General: Wisconsin Electric Power Company (Wisconsin Electric, the Company, our, us or we), a subsidiary of Wisconsin Energy, is an electric, gas and steam utility which services electric customers in Wisconsin and the Upper Peninsula of Michigan, gas customers in Wisconsin and steam customers in metropolitan Milwaukee, Wisconsin. We consolidate our wholly-owned subsidiary, Bostco. Bostco had total assets of $29.1 million and $30.2 million as of December 31, 2013 and 2012, respectively.

All intercompany transactions and balances have been eliminated from the consolidated financial statements.

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of certain assets and liabilities and disclosure of contingent assets and liabilities at the date of financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications: We have adjusted the presentation of regulatory assets and liabilities to present amounts as noncurrent assets and liabilities on the consolidated balance sheets. Prior period amounts recorded within other current assets and liabilities have been reclassified to conform to the current presentation. For additional information related to regulatory assets and liabilities, see Note C.

Revenues: We recognize energy revenues on the accrual basis and include estimated amounts for services rendered but not billed.

Our retail electric rates in Wisconsin are established by the PSCW and include base amounts for fuel and purchased power costs. The electric fuel rules in Wisconsin allow us to defer, for subsequent rate recovery or refund, any under-collection or over-collection of fuel costs that are outside of the symmetrical fuel cost tolerance, which the PSCW set at plus or minus 2% of the approved fuel cost plan. The deferred under-collected amounts are subject to an excess revenues test.

Our retail gas rates include monthly adjustments which permit the recovery or refund of actual purchased gas costs. We defer any difference between actual gas costs incurred (adjusted for a sharing mechanism) and costs recovered through rates as a current asset or liability. The deferred balance is returned to or recovered from customers at intervals throughout the year.

Accounting for MISO Energy Transactions: The MISO Energy Markets operate under both day-ahead and real-time markets. We record energy transactions in the MISO Energy Markets on a net basis for each hour.

Other Income and Deductions, Net: We recorded the following items in Other Income and Deductions, net for the years ended December 31:

Other Income and Deductions, net	2013	2012
	(Millions of Dollars)	
AFUDC - Equity	$ 17.6	$ 34.9
Other, net	(0.2)	(2.6)
Total Other Income and Deductions, net	$ 17.4	$ 32.3

Property and Depreciation: We record property, plant and equipment at cost. Cost includes material, labor, overheads and capitalized interest. Utility property also includes AFUDC - Equity. Additions to and significant replacements of property are charged to property, plant and equipment at cost; minor items are charged to maintenance expense. The cost of depreciable utility property less salvage value is charged to accumulated depreciation when property is retired.

Our utility depreciation rates are certified by the PSCW and MPSC and include estimates for salvage value and removal costs. Depreciation as a percent of average depreciable utility plant was 2.9% in 2013 and 2012.

For assets other than our regulated assets and leased equipment, we accrue depreciation expense at straight-line rates over the estimated useful lives of the assets, or over the non-cancellable lease term for leased equipment.

We collect in our rates amounts representing future removal costs for many assets that do not have an associated Asset Retirement Obligation (ARO). We record a regulatory liability on our balance sheet for the estimated amounts we have collected in rates for future removal costs less amounts we have spent in removal activities. This regulatory liability was $558.9 million as of December 31, 2013 and $561.3 million as of December 31, 2012.

Allowance For Funds Used During Construction: AFUDC is included in utility plant accounts and represents the cost of borrowed funds (AFUDC - Debt) used during plant construction, and a return on stockholders' capital (AFUDC - Equity) used for construction purposes. AFUDC - Debt is recorded as a reduction of interest expense and AFUDC - Equity is recorded in Other Income and Deductions, net.

We recorded the following AFUDC for the years ended December 31:

	2013	2012
	(Millions of Dollars)	
AFUDC - Debt	$ 7.4	$ 14.5
AFUDC - Equity	$ 17.6	$ 34.9

Materials, Supplies and Inventories: Our inventory as of December 31 consists of:

Materials, Supplies and Inventories	2013	2012
	(Millions of Dollars)	
Fossil Fuel	$ 117.5	$ 165.3
Materials and Supplies	129.5	118.6
Natural Gas in Storage	34.0	28.3
Total	$ 281.0	$ 312.2

Substantially all fossil fuel, materials and supplies and natural gas in storage inventories are recorded using the weighted-average cost method of accounting.

Regulatory Accounting: The economic effects of regulation can result in regulated companies recording costs that have been or are expected to be allowed in the rate-making process in a period different from the period in which the costs would be charged to expense by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets on the balance sheet and expensed in the periods when they are reflected in rates. We defer regulatory assets pursuant to specific or generic orders issued by our regulators. Additionally, regulators can impose regulatory liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers. In general, regulatory assets are recovered in a period between one to eight years. For further information, see Note C.

Asset Retirement Obligations: We record a liability for a legal ARO in the period in which it is incurred. When a new legal obligation is recorded, we capitalize the costs of the liability by increasing the carrying amount of the related long-lived asset. We accrete the liability to its present value each period and depreciate the capitalized cost over the useful life of the related asset. At the end of the asset's useful life, we settle the obligation for its recorded amount or incur a gain or loss. As it relates to our regulated operations, we apply regulatory accounting guidance and recognize regulatory assets or liabilities for the timing differences between when we recover legal AROs in rates and when we would recognize these costs. For further information, see Note E.

Derivative Financial Instruments: We have derivative physical and financial instruments which we report at fair value. For further information, see Note L.

Cash and Cash Equivalents: Cash and cash equivalents include marketable debt securities acquired three months or less from maturity.

Margin Accounts: Cash deposited in brokerage accounts for margin requirements is recorded in Other Current Assets on our Consolidated Balance Sheets.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy. We do not believe that these restrictions will materially affect our operations. For further information, see Note H.

Investments: We account for investments in other affiliated companies in which we do not maintain control using the equity method of accounting. We had a total ownership interest of approximately 23.0% in ATC as of December 31, 2013 and 2012. We are represented by one out of ten ATC board members, each of whom has one vote. Due to the voting requirements, no individual member has more than 10% of the voting control. For further information regarding such investments, see Note P.

Income Taxes: We follow the liability method in accounting for income taxes. Accounting guidance for income taxes requires the

recording of deferred assets and liabilities to recognize the expected future tax consequences of events that have been reflected in our financial statements or tax returns and the adjustment of deferred tax balances to reflect tax rate changes. We are required to assess the likelihood that our deferred tax assets would expire before being realized.

Investment tax credits related to regulated utility assets are recorded as a deferred credit on the balance sheet and amortized to income over the applicable service lives of related properties in accordance with regulatory treatment.

We are included in Wisconsin Energy's consolidated Federal and state income tax returns. In accordance with our tax allocation agreement with Wisconsin Energy, we are allocated income tax payments and refunds based upon our separate tax computation. For further information on income taxes, see Note G.

Wisconsin Energy allocates the tax benefit of exercised stock options to us to the extent the option holder's payroll cost was incurred by us. We record the allocated tax benefit as an addition to paid in capital.

We recognize interest and penalties accrued related to unrecognized tax benefits in Income Taxes in our Consolidated Income Statements, as well as Regulatory Assets or Regulatory Liabilities in our Consolidated Balance Sheets.

We collect sales and use taxes from our customers and remit these taxes to governmental authorities. These taxes are recorded in our Consolidated Income Statements on a net basis.

Stock Options: Our employees participate in the Wisconsin Energy stock-based compensation plan. The amounts reported represent the allocated costs related to options held by our employees.

Wisconsin Energy estimates the fair value of stock options using the binomial pricing model. Historically, all stock options have been granted with an exercise price equal to the fair market value of the common stock on the date of grant and expire no later than 10 years from the grant date. Excess tax benefits are reported as a financing cash inflow. In addition, Wisconsin Energy reports unearned stock-based compensation associated with non-vested restricted stock and performance awards within other paid in capital in its Consolidated Statements of Common Equity. For a discussion of the impacts to our Consolidated Financial Statements, see Note H.

The fair value of each Wisconsin Energy option was calculated using a binomial option pricing model using the following weighted-average assumptions:

	2013	2012
Risk-free interest rate	0.1% - 1.9%	0.1% - 2.0%
Dividend yield	3.7%	3.9%
Expected volatility	18.0%	19.0%
Expected life (years)	5.9	5.9
Expected forfeiture rate	2.0%	2.0%
Weighted-average fair value of stock options granted	$3.45	$3.34

Treasury Grant: In December 2013, we filed an application with the United States Treasury for a Section 1603 renewable energy grant related to the construction of our biomass facility in Rothschild, Wisconsin. The PSCW anticipated the recognition of this grant as income when it set rates for the two years beginning January 1, 2013. We provided bill credits to our customers in 2013, and this will continue into 2014. As of December 31, 2013, $48.0 million was recognized as income, which reflects the amount that was returned to customers in the form of bill credits during the year. We recorded an $82.6 million receivable, and deferred the balance that we expect to benefit our customers in the future. The accounting reflects the regulatory treatment of the grant.

The PSCW approved escrow accounting treatment for the Treasury Grant. Under escrow accounting, we true-up any differences between the actual grant proceeds received and the grant proceeds passed on to customers in the form of bill credits.

B -- RECENT ACCOUNTING PRONOUNCEMENTS

Offsetting Assets and Liabilities: In January 2013, the Financial Accounting Standards Board issued Accounting Standards Update (ASU) 2013-01, Disclosures about Offsetting Assets and Liabilities. The guidance requires enhanced disclosures about derivatives. Both gross and net information related to eligible transactions is required under the guidance. This guidance is effective for fiscal years and interim periods beginning on or after January 1, 2013, and must be applied retrospectively. We adopted this guidance on January 1, 2013, and applied it retrospectively. The adoption and retrospective application of this guidance did not have any material impact on our financial statements. See Note L -- Derivative Instruments for the enhanced disclosures.

C -- REGULATORY ASSETS AND LIABILITIES

Our primary regulator, the PSCW, considers our regulatory assets and liabilities in two categories, escrowed and deferred. In escrow accounting we expense amounts that are included in rates. If actual costs exceed or are less than the amounts that are allowed in rates, the difference in cost is escrowed on the balance sheet as a regulatory asset or regulatory liability and the escrowed balance is considered in setting future rates. Under deferred cost accounting, we defer amounts to our balance sheet based upon orders or correspondence with our regulators. These deferred costs will be considered in future rate setting proceedings. As of December 31, 2013, we had $8.6 million of regulatory assets not earning a return and $82.7 million of regulatory assets earning a return based on short-term interest rates.

In December 2012, the PSCW issued a rate order effective January 1, 2013 that, among other things, reaffirmed our accounting for the regulatory assets and liabilities identified below.

Our regulatory assets and liabilities as of December 31 consist of:

	2013	2012
	(Millions of Dollars)	
Regulatory Assets		
Deferred plant related -- capital leases	$ 512.5	$ 419.8
Deferred unrecognized pension costs	393.0	555.0
Deferred income tax related	165.8	173.1
Escrowed electric transmission costs	126.8	114.1
Other, net	172.2	219.2
Total regulatory assets	$ 1,370.3	$ 1,481.2
Regulatory Liabilities		
Deferred cost of removal obligations	$ 558.9	$ 561.3
Other, net	75.3	40.5
Total regulatory liabilities	$ 634.2	$ 601.8

Our rates allow us to recover and expense capital lease payments as they are due. We defer as a regulatory asset the difference between the capital lease expense recovered in rates and the expense that would result from the amortization of the leased asset and the imputed

interest expense.

D -- DIVESTITURES

Edgewater Generating Unit 5: On March 1, 2011, we sold our 25% interest in Edgewater Generating Unit 5 to WPL for our net book value, including working capital, of approximately $38 million. This transaction was treated as a sale of an asset.

E -- ASSET RETIREMENT OBLIGATIONS

AROs have been recorded for asbestos abatement at certain generation and substation facilities, and for obligations associated with the removal and dismantlement of generation facilities. AROs are recorded in other long-term liabilities on the Consolidated Balance Sheets. The following table presents the change in our AROs during 2013 and 2012:

	2013	2012
	(Millions of Dollars)	
Balance as of January 1	$ 41.5	$ 52.9
Liabilities Settled	(4.3)	(14.0)
Accretion	2.2	2.6
Balance as of December 31	$ 39.4	$ 41.5

F -- VARIABLE INTEREST ENTITIES

The primary beneficiary of a variable interest entity must consolidate the related assets and liabilities. Certain disclosures are required by sponsors, significant interest holders in variable interest entities and potential variable interest entities.

We assess our relationships with potential variable interest entities such as our coal suppliers, natural gas suppliers, coal and gas transporters, and other counterparties in power purchase agreements and joint ventures. In making this assessment, we consider the potential that our contracts or other arrangements provide subordinated financial support, the potential for us to absorb losses or rights to residual returns of the entity, the ability to directly or indirectly make decisions about the entities' activities and other factors.

We have identified a purchased power agreement which represents a variable interest. This agreement is for 236 MW of firm capacity from a gas-fired cogeneration facility and we account for it as a capital lease. The agreement includes no minimum energy requirements over the remaining term of approximately nine years. We have examined the risks of the entity including operations and maintenance, dispatch, financing, fuel costs and other factors, and have determined that we are not the primary beneficiary of the entity. We do not hold an equity or debt interest in the entity and there is no residual guarantee associated with the purchased power agreement.

We have approximately $215.9 million of required payments over the remaining term of this agreement. We believe that the required lease payments under this contract will continue to be recoverable in rates. Total capacity and lease payments under contracts considered variable interests in 2013 and 2012 were $50.3 million and $45.8 million, respectively. Our maximum exposure to loss is limited to the capacity payments under the contract.

G -- INCOME TAXES

The following table is a summary of income tax expense for each of the years ended December 31:

Income Taxes	2013	2012
	(Millions of Dollars)	
Current tax expense (benefit)	$ 7.3	$ (1.4))
Deferred income taxes, net	194.7	195.2
Investment tax credit, net	(1.1)	(1.1))
Total Income Tax Expense	$ 200.9	$ 192.7

The provision for income taxes for each of the years ended December 31 differs from the amount of income tax determined by applying the applicable U.S. statutory federal income tax rate to income before income taxes and preferred dividend as a result of the following:

	2013		2012	
Income Tax Expense	Amount	Effective Tax Rate	Amount	Effective Tax Rate
	(Millions of Dollars)			
Expected tax at statutory federal tax rates	$ 196.3	35.0 %	$ 195.6	35.0 %
State income taxes net of federal tax benefit	31.7	5.6 %	28.8	5.1 %
Production tax credits - wind	(16.7)	(3.0)%	(15.9)	(2.8)%
Treasury Grant	(7.4)	(1.3)%	—	— %
AFUDC - Equity	(6.1)	(1.1)%	(12.2)	(2.2)%
Investment tax credit restored	(1.1)	(0.2)%	(1.1)	(0.2)%
Domestic production activities deduction	—	— %	(12.6)	(2.3)%
Other, net	4.2	0.7 %	10.1	1.8 %
Total Income Tax Expense	$ 200.9	35.7 %	$ 192.7	34.4 %

The components of deferred income taxes classified as net current assets and liabilities and net long-term liabilities as of December 31 are as follows:

Deferred Tax Assets	2013	2012
	(Millions of Dollars)	
Current		
Future federal tax benefits	$ 113.1	$ —
Uncollectible account expense	17.2	17.4
Employee benefits and compensation	11.7	12.6
Recoverable gas costs	0.5	0.4
Other	3.3	22.4
Total Current Deferred Tax Assets	145.8	52.8
Non-current		
Deferred revenues	237.0	250.0
Employee benefits and compensation	92.4	92.3
Construction advances	15.0	19.1
Future federal tax benefits	—	118.1
Other	42.2	3.8
Total Non-Current Deferred Tax Assets	386.6	483.3
Total Deferred Tax Assets	$ 532.4	$ 536.1

Deferred Tax Liabilities	2013	2012
	(Millions of Dollars)	
Current		
Prepaid items	$ 70.0	$ 48.7
Total Current Deferred Tax Liabilities	70.0	48.7
Non-current		
Property-related	1,820.9	1,639.5
Investment in transmission affiliate	147.8	125.9
Employee benefits and compensation	135.0	145.0
Deferred transmission costs	50.8	45.7
Other	26.6	60.8
Total Non-current Deferred Tax Liabilities	2,181.1	2,016.9
Total Deferred Tax Liabilities	$ 2,251.1	$ 2,065.6

Consolidated Balance Sheet Presentation	2013	2012
Current Deferred Tax Asset	$ 75.8	$ 4.1
Non-Current Deferred Tax Liability	$ 1,794.5	$ 1,533.6

Consistent with rate-making treatment, deferred taxes are offset in the above table for temporary differences which have related regulatory assets or liabilities.

As of December 31, 2013, we had approximately $216.8 million and $37.2 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of approximately $75.9 million and $37.2 million, respectively. As of December 31, 2012, we had approximately $281.0 million and $19.8 million of net operating loss and tax credit carryforwards resulting in deferred tax assets of approximately $98.3 million and $19.8 million, respectively. These net operating loss carryforwards begin to expire in 2030. We anticipate that we will have future taxable income sufficient to utilize these deferred tax assets.

We previously adopted accounting guidance related to uncertainty in income taxes. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2013	2012
	(Millions of Dollars)	
Balance as of January 1	$ 10.8	$ 10.6
Additions for tax positions of prior years	—	10.8
Reductions for tax positions of prior years	(2.4)	(10.6)
Balance as of December 31	$ 8.4	$ 10.8

The amount of unrecognized tax benefits as of December 31, 2013 and 2012 excludes deferred tax assets related to uncertainty in income taxes of $8.4 million and $9.8 million, respectively. As of December 31, 2013 and 2012, the net amount of unrecognized tax benefits that, if recognized, would impact the effective tax rate for continuing operations was zero and $0.9 million, respectively.

We recognize interest and penalties accrued related to unrecognized tax benefits as a component of income tax expense. For each of the years ended December 31, 2013 and 2012, we recognized approximately $0.2 million of accrued interest in the Consolidated Income Statements. For the years ended December 31, 2013 and 2012, we recognized no penalties in the Consolidated Income Statements. We had approximately $0.4 million and $0.2 million of interest accrued in the Consolidated Balance Sheets as of December 31, 2013 and 2012, respectively.

We do not anticipate any significant increases or decreases in the total amounts of unrecognized tax benefits within the next 12 months.

Our primary tax jurisdictions include the United States and the state of Wisconsin. Currently, the tax years of 2011 through 2013 are subject to Federal examination, and the tax years 2009 through 2013 are subject to examination by the state of Wisconsin.

H -- COMMON EQUITY

Share-Based Compensation Plans: Our employees participate in a plan approved by Wisconsin Energy stockholders that provides a long-term incentive through equity interests in Wisconsin Energy to outside directors, selected officers and key employees of Wisconsin Energy and its subsidiaries. The plan provides for the granting of Wisconsin Energy stock options, stock appreciation rights, restricted stock awards and performance shares. Awards may be paid in Wisconsin Energy common stock, cash or a combination thereof. We utilize the straight-line attribution method for recognizing share-based compensation expense. Accordingly, for employee awards, equity classified share-based compensation cost is measured at the grant date based on the fair value of the award and is recognized as expense over the requisite service period. There were no modifications to the terms of outstanding Wisconsin Energy stock options held by our employees during the period.

The following table summarizes recorded pre-tax share-based compensation expense and the related tax benefit for Wisconsin Energy share-based awards made to our employees during the years ended December 31:

	2013	2012
	(Millions of Dollars)	
Performance units	$ 11.9	$ 14.2
Stock options	3.8	2.6
Restricted stock	1.6	2.0
Share-based compensation expense	$ 17.3	$ 18.8
Related Tax Benefit	$ 6.9	$ 7.5

Stock Options: The exercise price of a Wisconsin Energy stock option under the plan is to be no less than 100% of the common stock's fair market value on the grant date and options may not be exercised within six months of the grant date except in the event of a change in control. Option grants consist of non-qualified stock options that vest on a cliff-basis after a three year period. Options expire no later than 10 years from the date of grant. For further information regarding stock-based compensation and the valuation of Wisconsin Energy stock options, see Note A.

The following is a summary of Wisconsin Energy stock option activity by our employees during 2013:

Stock Options	Number of Options	Weighted-Average Exercise Price	Weighted-Average Remaining Contractual Life (Years)	Aggregate Intrinsic Value (Millions)
Outstanding as of January 1, 2013	8,416,876	$ 23.96		
Granted	1,365,970	$ 37.46		
Exercised	(2,083,973)	$ 21.84		
Forfeited	(10,030)	$ 35.37		
Outstanding as of December 31, 2013	7,688,843	$ 26.92	5.4	$ 110.9
Exercisable as of December 31, 2013	5,399,443	$ 23.21	4.1	$ 97.9

We expect that substantially all of the outstanding options as of December 31, 2013 will be exercised.

In January 2014, the Compensation Committee of the Board of Directors of Wisconsin Energy (Compensation Committee) awarded 866,805 Wisconsin Energy non-qualified stock options with an exercise price of $41.03 to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

The intrinsic value of Wisconsin Energy options exercised during the years ended December 31, 2013 and 2012 was $41.2 million and $42.9 million, respectively. Cash received by Wisconsin Energy from exercises of its options by our employees was $45.5 million, and $45.4 million during the years ended December 31, 2013 and 2012, respectively. The actual tax benefit realized for the tax deductions from option exercises for the same periods was approximately $16.6 million and zero, respectively.

The following table summarizes information about Wisconsin Energy stock options held by our employees and outstanding as of December 31, 2013:

	Options Outstanding			Options Exercisable		
		Weighted-Average			Weighted-Average	
Range of Exercise Prices	Number of Options	Exercise Price	Remaining Contractual Life (Years)	Number of Options	Exercise Price	Remaining Contractual Life (Years)
$16.72 to $21.11	1,967,798	$20.37	3.9	1,967,798	$20.37	3.9
$23.88 to $29.35	3,533,700	$24.66	4.2	3,240,440	$24.23	4.0
$34.88 to $37.46	2,187,345	$36.48	8.6	191,205	$35.14	8.1
	7,688,843	$26.92	5.4	5,399,443	$23.21	4.1

The following table summarizes information about non-vested Wisconsin Energy options held by our employees during 2013:

Non-Vested Stock Options	Number of Options	Weighted-Average Fair Value
Non-Vested as of January 1, 2013	1,637,570	$3.31
Granted	1,365,970	$3.45
Vested	(704,110)	$3.33
Forfeited	(10,030)	$3.37
Non-Vested as of December 31, 2013	2,289,400	$3.38

As of December 31, 2013, total compensation costs related to non-vested Wisconsin Energy stock options held by our employees and not yet recognized was approximately $2.0 million, which is expected to be recognized over the next 21 months on a weighted-average basis.

Restricted Shares: The Compensation Committee has also approved grants of Wisconsin Energy restricted stock to certain of our key employees. The following restricted stock activity related to our employees occurred during 2013:

Restricted Shares	Number of Shares	Weighted-Average Market Price
Outstanding as of January 1, 2013	126,392	
Granted	53,055	$37.71
Released	(67,722)	$26.77
Forfeited	(13,499)	$33.30
Outstanding as of December 31, 2013	98,226	

In January 2014, the Compensation Committee awarded 51,990 restricted shares to our officers and other key employees under its normal schedule of awarding long-term incentive compensation. These awards have a three-year vesting period, and one-third of the award vests on each anniversary of the grant date. During the vesting period, restricted share recipients also have voting rights and are entitled to dividends in the same manner as other shareholders.

Wisconsin Energy records the market value of the restricted stock awards on the date of grant. We then amortize our share of allocated

expense over the vesting period of the awards. The intrinsic value of Wisconsin Energy restricted stock vesting and held by our employees was $2.8 million and $2.2 million for the years ended December 31, 2013 and 2012, respectively. The actual tax benefit realized for the tax deductions from released restricted shares for the same years was $1.1 million and zero, respectively.

As of December 31, 2013, total compensation cost related to our share of Wisconsin Energy restricted stock not yet recognized was approximately $2.0 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

Performance Units: In January 2013 and 2012, the Compensation Committee awarded 230,245 and 333,685 Wisconsin Energy performance units, respectively, to our officers and other key employees under the Wisconsin Energy Performance Unit Plan. Under the grants, the ultimate number of units that will be awarded is dependent upon the achievement of certain financial performance of Wisconsin Energy's common stock over a three-year period. Under the terms of the award, participants may earn between 0% and 175% of the base performance unit award. All grants are settled in cash. We are accruing our share of compensation costs over the three-year performance period based on our estimate of the final expected value of the awards. Performance units earned as of December 31, 2013 and 2012 vested and were settled during the first quarter of 2014 and 2013, and had a total intrinsic value of $13.1 million and $17.1 million, respectively. The awards were subsequently distributed to our officers and key employees in January 2013 and 2012. The actual tax benefit realized for the tax deductions from the distribution of performance units was approximately $4.7 million and $6.2 million, respectively. As of December 31, 2013, total compensation cost related to performance units not yet recognized was approximately $9.4 million, which is expected to be recognized over the next 20 months on a weighted-average basis.

In January 2014, the Compensation Committee awarded 225,240 performance units to our officers and other key employees under its normal schedule of awarding long-term incentive compensation.

Restrictions: Various financing arrangements and regulatory requirements impose certain restrictions on our ability to transfer funds to Wisconsin Energy in the form of cash dividends, loans or advances. In addition, under Wisconsin law, we are prohibited from loaning funds, either directly or indirectly, to Wisconsin Energy.

We are required to maintain a capital structure that differs from GAAP as it reflects regulatory adjustments. The 2013 PSCW rate case order requires us to maintain a common equity ratio range of between 48.5% and 53.5%. We are in compliance with the common equity ratio range. We must obtain PSCW approval to pay dividends above the test year levels that would cause us to fall below the authorized level of common equity.

We may not pay common dividends to Wisconsin Energy under our Restated Articles of Incorporation if any dividends on our outstanding preferred stock have not been paid. In addition, pursuant to the terms of our 3.60% Serial Preferred Stock, our ability to declare common dividends would be limited to 75% or 50% of net income during a twelve month period if our common stock equity to total capitalization, as defined in the preferred stock designation, is less than 25% and 20%, respectively.

See Note K for discussion of certain financial covenants related to our bank back-up credit facility.

We do not believe that these restrictions will materially affect our operations or limit any dividend payments in the foreseeable future.

I -- PREFERRED STOCK

The following table shows preferred stock authorized and outstanding at December 31, 2013 and 2012:

	Shares Authorized	Shares Outstanding	Redemption Price Per Share	Total
				(In Millions)
$100 par value, Six Per Cent. Preferred Stock	45,000	44,498	—	$ 4.4
$100 par value, Serial Preferred Stock	2,286,500			
3.60% Series		260,000	$ 101	26.0
$25 par value, Serial Preferred Stock	5,000,000	—	—	—
Total Preferred Stock				$ 30.4

J -- LONG-TERM DEBT AND CAPITAL LEASE OBLIGATIONS

Debentures and Notes: As of December 31, 2013, the maturities of our long-term debt outstanding (excluding obligations under capital leases) were as follows:

	(Millions of Dollars)
2014	$ 300.0
2015	250.0
2016	—
2017	—
2018	250.0
Thereafter	1,687.0
Total	$ 2,487.0

We amortize debt premiums, discounts and debt issuance costs over the lives of the debt and we include the costs in interest expense.

We are the obligor under two series of tax-exempt pollution control refunding bonds in outstanding principal amount of $147.0 million. In August 2009, we terminated letters of credit that provided credit and liquidity support for the bonds, which resulted in a mandatory tender of the bonds. We purchased the bonds at par plus accrued interest to the date of purchase. As of December 31, 2013 and 2012, the repurchased bonds were still outstanding, but were not reported in our consolidated long-term debt because they are held by us. Depending on market conditions and other factors, we may change the method used to determine the interest rate on the bonds and have them remarketed to third parties.

Obligations Under Capital Leases

We are the obligor under a power purchase contract with an unaffiliated third party and we lease power plants from We Power under Wisconsin Energy's PTF strategy. Under capital lease accounting, we have recorded the leased plants and corresponding obligations under the capital leases on our Consolidated Balance Sheets. We treat these agreements as operating leases for rate-making purposes. We record our minimum lease payments under the power purchase contract as purchased power expense on the Consolidated Income Statements. We record the lease payments under our PTF leases as rent expense in other operation and maintenance in the

Consolidated Income Statements. We record the difference between the minimum lease payments and the sum of imputed interest and amortization costs calculated under capital lease accounting as a deferred regulatory asset on our Consolidated Balance Sheets (see Regulatory Assets - Deferred plant related -- capital leases in Note C).

Power Purchase Commitment: In 1997, we entered into a 25-year power purchase contract with an unaffiliated independent power producer. The contract, for 236 MW of firm capacity from a gas-fired cogeneration facility, includes no minimum energy requirements. When the contract expires in 2022, we may, at our option and with proper notice, renew for another ten years or purchase the generating facility at fair value or allow the contract to expire. We recorded the leased facility and corresponding obligation under the capital lease at the estimated fair value of the plant's electric generating facilities. We are amortizing the leased facility on a straight-line basis over the original 25-year term of the contract.

PWGS: We are leasing PWGS 1 and PWGS 2, two 545 MW natural gas-fired generation units which were placed in service in July 2005 and May 2008, respectively, from We Power under PSCW approved leases. The leased plants and corresponding obligations for the plants have been recorded at the estimated fair value of $681.5 million. We are amortizing the leased plants on a straight-line basis over the original 25-year term of the leases. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately $128.9 million in the year 2021 for PWGS 1 and to approximately $127.9 million in the year 2024 for PWGS 2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases for the plants was $644.7 million as of December 31, 2013, and will decrease to zero over the remaining lives of the contracts.

Oak Creek Expansion: We are leasing OC 1, OC 2 and the common facilities, which are also utilized by our Oak Creek Units 5-8, from We Power under PSCW approved leases. We are amortizing the leased plants on a straight-line basis over the 30-year term of the leases. OC 1 and OC 2 were placed in service in February 2010 and January 2011, respectively. The leased plants and corresponding capital lease obligations have been recorded at the estimated fair value of $1,991.1 million. The lease payments are expected to be recovered through our rates, as supported by the 2001 leased generation law. Due to the timing and the amounts of the minimum lease payments, we expect the regulatory asset to increase to approximately $529.0 million in the year 2029 for OC 1 and to approximately $439.5 million in the year 2030 for OC2, at which time the regulatory assets will be reduced to zero over the remaining lives of the contracts. The total obligation under the capital leases was $2,042.5 million as of December 31, 2013, and will decrease to zero over the remaining life of the contracts.

We paid the following lease payments during 2013 and 2012:

	2013	2012
	(Millions of Dollars)	
Long-term power purchase commitment	$ 33.7	$ 32.5
PWGS	99.1	99.0
Oak Creek Expansion	274.9	269.3
Total	$ 407.7	$ 400.8

The following table summarizes our capitalized leased facilities as of December 31:

Capital Lease Assets	2013	2012
	(Millions of Dollars)	
Long-term Power Purchase Commitment		
Under capital lease	$ 140.3	$ 140.3
Accumulated amortization	(92.5)	(86.8)
Total Long-term Power Purchase Commitment	$ 47.8	$ 53.5
PWGS		
Under capital lease	$ 681.5	$ 681.0
Accumulated amortization	(190.1)	(162.6)
Total PWGS	$ 491.4	$ 518.4
Oak Creek Expansion		
Under capital lease	$ 1,991.1	$ 1,954.0
Accumulated amortization	(251.3)	(185.7)
Total Oak Creek	$ 1,739.8	$ 1,768.3
Total Leased Facilities	$ 2,279.0	$ 2,340.2

Future minimum lease payments under our capital leases and the present value of our net minimum lease payments as of December 31, 2013 are as follows:

Capital Lease Obligations	Power Purchase Commitment	PWGS	Oak Creek Expansion	Total
	(Millions of Dollars)			
2014	$ 41.9	$ 99.1	$ 275.0	$ 416.0
2015	43.5	99.1	291.3	433.9
2016	45.1	99.1	305.8	450.0
2017	13.9	99.1	306.2	419.2
2018	14.7	99.1	306.2	420.0
Thereafter	56.8	1,282.4	6,592.0	7,931.2
Total Minimum Lease Payments	215.9	1,777.9	8,076.5	10,070.3
Less: Estimated Executory Costs	(61.7)	—	—	(61.7)
Net Minimum Lease Payments	154.2	1,777.9	8,076.5	10,008.6
Less: Interest	(49.9)	(1,133.2)	(6,034.0)	(7,217.1)
Present Value of Net Minimum Lease Payments	104.3	644.7	2,042.5	2,791.5
Less: Due Currently	(19.8)	(8.8)	(50.9)	(79.5)
Total Capital Lease Obligations	$ 84.5	$ 635.9	$ 1,991.6	$ 2,712.0

K -- SHORT-TERM DEBT

Our commercial paper balance and the corresponding weighted-average interest rate as of December 31 are shown in the following table:

	2013		2012	
	Balance	Interest Rate	Balance	Interest Rate
	(Millions of Dollars, except for percentages)			
Commercial paper	$174.5	0.22%	$105.5	0.27%

The following information relates to commercial paper outstanding for the years ended December 31:

	2013	2012
	(Millions of Dollars, except for percentages)	
Maximum Commercial Paper Outstanding	$ 354.5	$ 382.0
Average Commercial Paper Outstanding	$ 98.0	$ 251.6
Weighted-Average Interest Rate	0.22%	0.26%

We have entered into a bank back-up credit facility to maintain short-term credit liquidity which, among other terms, requires us to maintain, subject to certain exclusions, a minimum total funded debt to capitalization ratio of less than 65%.

As of December 31, 2013, we had approximately $493.9 million of available, undrawn lines under our bank back-up credit facility and $174.5 million of commercial paper outstanding that was supported by the available lines of credit. Our bank back-up credit facility expires in December 2017. As of December 31, 2013, our subsidiary had a $22.8 million note payable to Wisconsin Energy with a weighted-average interest rate of 6.21%.

Our bank back-up credit facility contains customary covenants, including certain limitations on our ability to sell assets. The credit facility also contains customary events of default, including payment defaults, material inaccuracy of representations and warranties, covenant defaults, bankruptcy proceedings, certain judgments, ERISA defaults and change of control.

As of December 31, 2013, we were in compliance with all financial covenants.

L -- DERIVATIVE INSTRUMENTS

We utilize derivatives as part of our risk management program to manage the volatility and costs of purchased power, generation and natural gas purchases for the benefit of our customers. Our approach is non-speculative and designed to mitigate risk and protect against price volatility. Regulated hedging programs require prior approval by the PSCW.

We record derivative instruments on the balance sheet as an asset or liability measured at its fair value, and changes in the derivative's fair value are recognized currently in earnings unless specific hedge accounting criteria are met or we receive regulatory treatment for the derivative. For most energy related physical and financial contracts in our regulated operations that qualify as derivatives, the

PSCW allows the effects of the fair market value accounting to be offset to regulatory assets and liabilities. As of December 31, 2013, we recognized $0.3 million in regulatory assets and $8.1 million in regulatory liabilities related to derivatives in comparison to $3.7 million in regulatory assets and $16.7 million in regulatory liabilities as of December 31, 2012.

We record our current derivative assets on the balance sheet in other current assets and the current portion of the liabilities in other current liabilities. The long-term portion of our derivative assets of $0.4 million is recorded in other deferred charges and other assets, and we had no long-term portion of derivative liabilities. Our Consolidated Balance Sheets as of December 31, 2013 and 2012 include:

	December 31, 2013		December 31, 2012	
	Derivative Asset	Derivative Liability	Derivative Asset	Derivative Liability
	(Millions of Dollars)			
Natural Gas	$ 2.8	$ 0.1	$ 1.2	$ 1.1
Fuel Oil	0.6	—	0.4	—
FTRs	3.5	—	4.7	—
Coal	2.1	0.2	11.1	—
Total	$ 9.0	$ 0.3	$ 17.4	$ 1.1

Our Consolidated Income Statements include gains (losses) on derivative instruments used in our risk management strategies under fuel and purchased power for those commodities supporting our electric operations and under cost of gas sold for the natural gas sold to our customers. Our estimated notional volumes and gains (losses) for the years ended December 31, 2013 and 2012 were as follows:

	2013		2012	
	Volume	Gains (Losses)	Volume	Gains (Losses)
		(Millions of Dollars)		(Millions of Dollars)
Natural Gas	24.0 million Dth	$ (4.0)	38.9 million Dth	$ (16.4)
Fuel Oil	8.6 million gallons	0.5	7.0 million gallons	1.8
FTRs	25.3 million MWh	14.9	25.1 million MWh	6.1
Total		$ 11.4		$ (8.5)

As of December 31, 2013 and 2012, we posted collateral of zero and $2.1 million, respectively, in our margin accounts. These amounts are recorded on the balance sheets in other current assets.

The fair value amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral are not offset against the fair value amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. The table below shows derivative assets and derivative liabilities if derivative instruments by counterparty were presented net on the balance sheet as of December 31, 2013 and 2012.

	December 31, 2013		December 31, 2012	
	Derivative Asset	Derivative Liability	Derivative Asset	Derivative Liability
	(Millions of Dollars)			
Gross Amount Recognized on the Balance Sheet	$ 9.0	$ 0.3	$ 17.4	$ 1.1
Gross Amount Not Offset on Balance Sheet (a)	—	—	(0.4)	(1.1)
Net Amount	$ 9.0	$ 0.3	$ 17.0	$ —

(a) Gross Amount Not Offset on Balance Sheet includes cash collateral posted of zero and $0.6 million as of December 31, 2013 and 2012, respectively.

M -- FAIR VALUE MEASUREMENTS

Fair value measurements require enhanced disclosures about assets and liabilities that are measured and reported at fair value and establish a hierarchal disclosure framework which prioritizes and ranks the level of observable inputs used in measuring fair value.

Fair value is the price that would be received upon the sale of an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We primarily apply the market approach for recurring fair value measurements and attempt to utilize the best available information. Accordingly, we also utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. We are able to classify fair value balances based on the observability of those inputs. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3).

Assets and liabilities measured and reported at fair value are classified and disclosed in one of the following categories:

Level 1 -- Pricing inputs are unadjusted quoted prices available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Instruments in this category consist of financial instruments such as exchange-traded derivatives, cash equivalents and restricted cash investments.

Level 2 -- Pricing inputs are other than quoted prices in active markets, which are either directly or indirectly observable as of the reporting date, and fair value is determined through the use of models or other valuation methodologies. Instruments in this category include non-exchange-traded derivatives such as OTC forwards and options.

Level 3 -- Pricing inputs include significant inputs that are generally less observable from objective sources. The inputs in the determination of fair value require significant management judgment or estimation. At each balance sheet date, we perform an analysis of all instruments subject to fair value reporting and include in Level 3 all instruments whose fair value is based on significant unobservable inputs.

In certain cases, the inputs used to measure fair value may fall into different levels of the fair value hierarchy. In such cases, an instrument's level within the fair value hierarchy is based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the instrument.

The following tables summarize our financial assets and liabilities by level within the fair value hierarchy:

Recurring Fair Value Measures	As of December 31, 2013			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Assets:				
Derivatives	$ 3.2	$ 2.3	$ 3.5	$ 9.0
Total	$ 3.2	$ 2.3	$ 3.5	$ 9.0
Liabilities:				
Derivatives	$ —	$ 0.3	$ —	$ 0.3
Total	$ —	$ 0.3	$ —	$ 0.3

Recurring Fair Value Measures	As of December 31, 2012			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Assets:				
Restricted Cash	$ 2.7	$ —	$ —	$ 2.7
Derivatives	1.2	11.5	4.7	17.4
Total	$ 3.9	$ 11.5	$ 4.7	$ 20.1
Liabilities:				
Derivatives	$ 1.1	$ —	$ —	$ 1.1
Total	$ 1.1	$ —	$ —	$ 1.1

We adopted ASU 2013-01, Disclosures about Offsetting Assets and Liabilities, on a retrospective basis. For additional information, see Note B -- Recent Accounting Pronouncements and Note L -- Derivative Instruments.

Restricted cash consists of certificates of deposit and government backed interest bearing securities and represents the settlement we received from the DOE during the first quarter of 2011, which was returned, net of costs incurred, to customers. Derivatives reflect positions we hold in exchange-traded derivative contracts and OTC derivative contracts. Exchange-traded derivative contracts, which include futures and exchange-traded options, are generally based on unadjusted quoted prices in active markets and are classified within Level 1. Some OTC derivative contracts are valued using broker or dealer quotations, or market transactions in either the listed or OTC markets utilizing a mid-market pricing convention (the mid-point between bid and ask prices), as appropriate. In such cases, these derivatives are classified within Level 2. Certain OTC derivatives may utilize models to measure fair value. Generally, we use a similar model to value similar instruments. Valuation models utilize various inputs which include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, other observable inputs for the asset or liability, and market-corroborated inputs (i.e., inputs derived principally from or corroborated by observable market data by correlation or other means). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. Certain OTC derivatives are in less active markets with a lower availability of pricing information which might not be observable in or corroborated by the market. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized in Level 3.

The following table summarizes the changes to derivatives classified as Level 3 in the fair value hierarchy:

	2013	2012
	(Millions of Dollars)	
Balance as of January 1	$ 4.7	$ 5.7
Realized and unrealized gains (losses)	—	—
Purchases	10.6	11.0
Issuances	—	—
Settlements	(11.8)	(12.0)
Transfers in and/or out of Level 3	—	—
Balance as of December 31	$ 3.5	$ 4.7
Change in unrealized gains (losses) relating to instruments still held as of December 31	$ —	$ —

Derivative instruments reflected in Level 3 of the hierarchy include MISO FTRs that are measured at fair value each reporting period using monthly or annual auction shadow prices from relevant auctions. Changes in fair value for Level 3 recurring items are recorded on our balance sheet. See Note L -- Derivative Instruments for further information on the offset to regulatory assets and liabilities.

The carrying amount and estimated fair value of certain of our recorded financial instruments as of December 31 are as follows:

	2013		2012	
Financial Instruments	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(Millions of Dollars)			
Preferred stock, no redemption required	$ 30.4	$ 26.0	$ 30.4	$ 26.0
Long-term debt including current portion	$ 2,487.0	$ 2,634.7	$ 2,537.0	$ 2,900.8

The carrying value of net accounts receivable, accounts payable and short-term borrowings approximates fair value due to the short-term nature of these instruments. The fair value of our preferred stock is estimated based upon the quoted market value for the same or similar issues. The fair value of our long-term debt, including the current portion of long-term debt, but excluding capitalized leases and unamortized discount on debt, is estimated based upon quoted market value for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the issuing company's bond rating and the present value of future cash flows.

N -- BENEFITS

Pensions and Other Post-retirement Benefits: We participate in Wisconsin Energy's defined benefit pension plans that cover substantially all of our employees. Generally, employees who started with the company after 1995 receive a benefit based on a percentage of their annual salary plus an interest credit, while employees who started before 1996 receive a benefit based upon years of service and final average salary. Approximately half of our projected benefit obligation relates to benefits based upon years of service and final average salary.

We also participate in Wisconsin Energy's OPEB plans that cover substantially all of our employees. The health care plans are contributory with participants' contributions adjusted annually; the life insurance plans are noncontributory. The accounting for the health care plans anticipates future cost-sharing changes to the written plans that are consistent with our expressed intent to maintain the current cost sharing levels. The post-retirement health care plans include a limit on our share of costs for recent and future retirees.

The assets, obligations and the components of our pension costs are allocated by Wisconsin Energy's actuary to each of the participating companies as if each participating company had its own plan. The disclosures below are based on an allocation to us of the amounts for Wisconsin Energy's pension plans.

We use a year-end measurement date to measure the funded status of all of the pension and OPEB plans. Due to the regulated nature of our business, we have concluded that substantially all of the unrecognized costs resulting from the recognition of the funded status of the pension and OPEB plans qualify as a regulatory asset.

The following table presents details about the pension and OPEB plans:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Change in Benefit Obligation				
Benefit Obligation at January 1	$ 1,310.3	$ 1,153.3	$ 305.4	$ 317.3
Service cost	13.9	19.8	9.5	9.8
Interest cost	52.4	56.8	12.7	16.7
Participants' contributions	—	—	8.1	9.1
Plan amendments	(0.9)	—	—	—
Inter Plan transfer	—	(0.1)	—	—
Actuarial (gain) loss	(73.9)	144.3	(22.7)	(26.9)
Other accrued benefits	—	30.3	—	—
Gross benefits paid	(78.7)	(94.1)	(21.3)	(21.4)
Federal subsidy on benefits paid	N/A	N/A	0.7	0.8
Benefit Obligation at December 31	$ 1,223.1	$ 1,310.3	$ 292.4	$ 305.4
Change in Plan Assets				
Fair Value at January 1	$ 1,121.1	$ 1,018.1	$ 194.8	$ 173.9
Actual earnings on plan assets	119.0	102.6	30.7	19.6
Employer contributions	7.5	94.5	10.1	13.6
Participants' contributions	—	—	8.1	9.1
Gross benefits paid	(78.7)	(94.1)	(21.3)	(21.4)
Fair Value at December 31	$ 1,168.9	$ 1,121.1	$ 222.4	$ 194.8
Net liability	$ (54.2)	$ (189.2)	$ (70.0)	$ (110.6)

As of December 31, 2013, our qualified pension plan was over-funded by $34.3 million and our non-qualified pension plan was under-funded by $88.5 million. As of December 31, 2012, our qualified and non-qualified pension plans were under-funded by $98.5 million and $90.7 million, respectively.

Amounts recognized in our Consolidated Balance Sheets as of December 31 related to the funded status of the benefit plans consisted of:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Other long-term assets	$ 34.3	$ —	$ 1.6	$ 0.3
Other long-term liabilities	$ 88.5	$ 189.2	$ 71.6	$ 110.9

The accumulated benefit obligation for all defined benefit plans was $1,222.3 million and $1,309.0 million as of December 31, 2013 and 2012, respectively.

The following table shows the amounts that have not yet been recognized in our net periodic benefit cost as of December 31 and are recorded as a regulatory asset on our balance sheet:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Net actuarial loss (gain)	$ 384.7	$ 543.6	$ (7.6)	$ 32.7
Prior service costs (credits)	8.3	11.4	(1.7)	(3.5)
Total - Regulatory Assets (Liabilities)	$ 393.0	$ 555.0	$ (9.3)	$ 29.2

We estimate that 2014 periodic pension and OPEB costs will include the amortization of previously unrecognized benefit costs (credits) referred to above of $28.4 million and $(1.5) million, respectively.

The components of net periodic pension and OPEB costs for the years ended December 31 are as follows:

	Pension		OPEB	
	2013	2012	2013	2012
	(Millions of Dollars)			
Net Periodic Benefit Cost				
Service cost	$ 13.9	$ 19.8	$ 9.5	$ 9.8
Interest cost	52.4	56.8	12.7	16.7
Expected return on plan assets	(77.2)	(71.8))	(14.5)	(13.0)
Amortization of:				
Transition obligation	—	—	—	0.3
Prior service cost (credit)	2.2	2.1	(1.9)	(1.9)
Actuarial loss	41.7	30.6	1.5	5.0
Settlement charge	1.5	—	—	—
Other	—	0.4	—	—
Net Periodic Benefit Cost	$ 34.5	$ 37.9	$ 7.3	$ 16.9

	Pension		OPEB	
	2013	2012	2013	2012
Weighted-Average assumptions used to determine benefit obligations as of Dec. 31				
Discount rate	5.00%	4.10%	4.95%	4.15%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Weighted-Average assumptions used to determine net cost for year ended Dec. 31				
Discount rate	4.10%	5.05%	4.15%	5.20%
Expected return on plan assets	7.25%	7.25%	7.50%	7.50%
Rate of compensation increase	4.00%	4.00%	N/A	N/A
Assumed health care cost trend rates as of Dec. 31				
Health care cost trend rate assumed for next year (Pre 65 / Post 65)			7.5%/7.5%	7.5%/7.5%
Rate that the cost trend rate gradually adjusts to			5.00%	5.00%
Year that the rate reaches the rate it is assumed to remain at (Pre 65 / Post 65)			2021/2021	2017/2017

The expected long-term rate of return on pension and OPEB plan assets was 7.25% and 7.50%, respectively, in 2013 and 2012. Wisconsin Energy consults with its investment advisors on an annual basis to help forecast expected long-term returns on plan assets by reviewing historical returns as well as calculating expected total trust returns using the weighted-average of long-term market returns for each of the major target asset categories utilized in the fund.

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(Millions of Dollars)	
Effect on		
Post-retirement benefit obligation	$ 25.5	$ (21.5)
Total of service and interest cost components	$ 3.2	$ (2.6)

We use various Employees' Benefit Trusts to fund a major portion of OPEB. The majority of the trusts' assets are mutual funds.

Plan Assets: Current pension trust assets and amounts which are expected to be contributed to the trusts in the future are expected to be adequate to meet pension payment obligations to current and future retirees.

The Investment Trust Policy Committee oversees investment matters related to all of our funded benefit plans. The Committee works with external actuaries and investment consultants on an on-going basis to establish and monitor investment strategies and target asset allocations. Forecasted cash flows for plan liabilities are regularly updated based on annual valuation results. Target allocations are determined utilizing projected benefit payment cash flows and risk analyses of appropriate investments. They are intended to reduce risk, provide long-term financial stability for the plans and maintain funded levels which meet long-term plan obligations while preserving sufficient liquidity for near-term benefit payments.

Our current pension plan target asset allocation is 45% equity investments and 55% fixed income investments. The current OPEB target asset allocation is 60% equity investments and 40% fixed income investments. Equity securities include investments in large-cap, mid-cap and small-cap companies primarily located in the United States. Fixed income securities include corporate bonds of

companies from diversified industries, mortgage and other asset backed securities, commercial paper, and U.S. Treasuries.

The following table summarizes the fair value of our share of plan assets by asset category within the fair value hierarchy (for further level information, see Note M):

Asset Category - Pension	As of December 31, 2013			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 16.9	$ —	$ —	$ 16.9
Equities:				
U.S. Equity	418.5	—	—	418.5
International Equity	117.8	28.8	—	146.6
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	87.3	407.0	—	494.3
International Bonds	62.9	29.7	—	92.6
Total	$ 703.4	$ 465.5	$ —	$ 1,168.9

Asset Category - Pension	As of December 31, 2012			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 11.1	$ —	$ —	$ 11.1
Equities:				
U.S. Equity	377.3	—	—	377.3
International Equity	109.0	24.6	—	133.6
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	54.8	442.3	—	497.1
International Bonds	65.3	36.7	—	102.0
Total	$ 617.5	$ 503.6	$ —	$ 1,121.1

(b) This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

The following table summarizes the fair value of our share of OPEB plan assets by asset category within the fair value hierarchy:

Asset Category - OPEB	As of December 31, 2013			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 1.8	$ —	$ —	$ 1.8
Equities:				
U.S. Equity	100.5	—	—	100.5
International Equity	31.8	1.9	—	33.7
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	5.7	65.4	—	71.1
International Bonds	11.4	3.9	—	15.3
Total	$ 151.2	$ 71.2	$ —	$ 222.4

Asset Category - OPEB	As of December 31, 2012			
	Level 1	Level 2	Level 3	Total
	(Millions of Dollars)			
Cash and Cash Equivalents	$ 1.2	$ —	$ —	$ 1.2
Equities:				
U.S. Equity	86.0	—	—	86.0
International Equity	27.2	1.5	—	28.7
Fixed Income:				
Short, Intermediate and Long-term Bonds (a)				
U.S. Bonds	3.4	61.3	—	64.7
International Bonds	10.5	3.7	—	14.2
Total	$ 128.3	$ 66.5	$ —	$ 194.8

(a) This category represents investment grade bonds of U.S. and foreign issuers denominated in U.S. dollars from diverse industries.

Cash Flows:

Historical employer contributions:

Year	Pension		OPEB
	Qualified	Non-Qualified	
	(Millions of Dollars)		
2012	$ 88.5	$ 6.0	$ 13.6
2013	$ —	$ 7.5	$ 10.1

Estimated benefit payments:

Year	Pension	Gross OPEB
	(Millions of Dollars)	
2014	$ 91.6	$ 13.6
2015	$ 86.0	$ 14.5
2016	$ 87.9	$ 15.5
2017	$ 88.3	$ 16.5
2018	$ 87.0	$ 17.6
2019-2023	$ 430.3	$ 96.6

Savings Plans: We sponsor savings plans which allow employees to contribute a portion of their pre-tax and/or after-tax income in accordance with plan-specified guidelines. Under these plans, we expensed matching contributions of $13.0 million and $12.5 million during 2013 and 2012, respectively.

Postemployment Benefits: Postemployment benefits provided to former or inactive employees are recognized when an event occurs. The estimated liability for such benefits was $2.8 million and $2.4 million as of December 31, 2013 and 2012, respectively.

O -- SEGMENT REPORTING

We are a subsidiary of Wisconsin Energy and have organized our reportable segments according to how we are currently regulated. Our reportable operating segments include electric, natural gas and steam utility segments. The accounting policies of the reportable operating segments are the same as those described in Note A.

Our electric utility engages in the generation, distribution and sale of electric energy in southeastern (including metropolitan Milwaukee), east central and northern Wisconsin and in the Upper Peninsula of Michigan. Our natural gas utility is engaged in the purchase, distribution and sale of natural gas to retail customers and the transportation of customer-owned natural gas in three service areas in southeastern, east central and northern Wisconsin. Our steam utility produces, distributes and sells steam to space heating and processing customers in the Milwaukee, Wisconsin area.

Summarized financial information concerning our reportable segments for each of the three years ended December 31, 2013 is shown in the following table:

Year Ended	Reportable Segments: Electric	Gas	Steam	Other (a)	Total
			(Millions of Dollars)		
December 31, 2013					
Operating Revenues (b)	$ 3,308.7	$ 451.9	$ 39.6	$ —	$ 3,800.2
Depreciation and Amortization	$ 249.5	$ 25.5	$ 3.6	$ —	$ 278.6
Operating Income (c)	$ 533.2	$ 69.8	$ 2.9	$ —	$ 605.9
Equity in Earnings of Transmission Affiliate	$ 60.2	$ —	$ —	$ —	$ 60.2
Capital Expenditures	$ 438.5	$ 57.8	$ 10.6	$ —	$ 506.9
Total Assets (d)	$ 11,393.0	$ 685.0	$ 74.3	$ 133.3	$ 12,285.6
December 31, 2012					
Operating Revenues (b)	$ 3,193.9	$ 385.1	$ 34.3	$ —	$ 3,613.3
Depreciation and Amortization	$ 230.3	$ 23.9	$ 3.4	$ —	$ 257.6
Operating Income (Loss) (c)	$ 536.5	$ 50.0	$ (3.2)	$ —	$ 583.3
Equity in Earnings of Transmission Affiliate	$ 57.6	$ —	$ —	$ —	$ 57.6
Capital Expenditures	$ 524.9	$ 50.8	$ —	$ 0.1	$ 575.8
Total Assets (d)	$ 11,209.4	$ 641.7	$ 66.3	$ 105.2	$ 12,022.6

(a) Other includes primarily non-utility property and investments, materials and supplies, deferred charges and other corporate items.

(b) We account for intersegment revenues at a tariff rate established by the PSCW. Intersegment revenues were not material.

(c) We evaluate operating income to manage our utility business. Equity in Earnings of Transmission Affiliate, Interest Expense and Income Taxes are not included in segment operating income.

(d) Common utility plant is allocated to electric, gas and steam utility operations to determine segment assets.

P -- RELATED PARTIES

We provide to and receive from certain of our Wisconsin Energy affiliates managerial, financial, accounting, legal, data processing and other services in accordance with service agreements approved by the PSCW. In addition, we make lease payments to We Power for PWGS 1, PWGS 2, OC 1 and OC 2. We also receive and/or provide certain services to other associated companies in which we have, or Wisconsin Energy has, an equity investment.

American Transmission Company LLC: As of December 31, 2013, we have a 23.0% interest in ATC. We pay ATC for transmission and other related services it provides. In addition, we provide a variety of operational, maintenance and project management work for ATC, which is reimbursed to us by ATC. We are required to pay the cost of needed transmission infrastructure upgrades for new generation projects while projects are under construction, including the generating units constructed as part of Wisconsin Energy's PTF strategy. ATC reimburses us for these costs when new generation is placed in service.

During the years ended December 31, 2013 and 2012, our equity in earnings and distributions received from ATC were as follows:

Equity Investee	2013	2012
	(Millions of Dollars)	
Equity in Earnings	$ 60.2	$ 57.6
Distributions Received	$ 47.8	$ 46.1

Summary financial information as of December 31 from the financial statements of ATC is as follows:

	2013	2012
	(Millions of Dollars)	
Operating Revenues	$ 626.3	$ 603.3
Operating Income	$ 331.3	$ 322.2
Net Income	$ 247.6	$ 237.4
Current Assets	$ 80.7	$ 63.1
Non-Current Assets	$ 3,509.5	$ 3,274.7
Current Liabilities	$ 381.5	$ 251.5
Non-Current Liabilities	$ 1,676.2	$ 1,645.8

We provided and received services from the following associated companies during 2013 and 2012:

Company	2013	2012
	(Millions of Dollars)	
Affiliate		
Services Provided		
We Power (excluding lease payments)	$ 2.8	$ 2.3
Wisconsin Gas	$ 83.4	$ 78.7
Wisconsin Energy	$ 5.6	$ 5.6
Other	$ 1.6	$ 1.2
Services Received		
We Power (including lease payments)	$ 381.7	$ 375.3
Wisconsin Gas	$ 23.6	$ 16.6
Wisconsin Energy	$ 10.2	$ 23.9
Equity Investee - ATC		
Services Provided	$ 9.0	$ 8.2
Services Received	$ 234.2	$ 222.7

As of December 31, 2013 and 2012, our Consolidated Balance Sheets included receivable and payable balances with ATC as follows:

Equity Investee	2013	2012
	(Millions of Dollars)	
Accounts Receivable		
Services provided	$ 0.6	$ 0.5
Accounts Payable		
Services received	$ 19.5	$ 18.6

Q -- COMMITMENTS AND CONTINGENCIES

Operating Leases: We enter into long-term purchase power contracts to meet a portion of our anticipated increase in future electric energy supply needs. These contracts expire at various times through 2018. Certain of these contracts were deemed to qualify as operating leases. In addition, we have various other operating leases, including leases for coal cars.

Future minimum payments for the next five years and thereafter for our operating lease contracts are as follows:

	(Millions of Dollars)
2014	$ 3.9
2015	3.9
2016	3.7
2017	3.1
2018	3.2
Thereafter	22.7
Total	$ 40.5

Divested Assets: Pursuant to the sale of Point Beach, we have agreed to indemnification provisions customary to transactions involving the sale of nuclear assets. We also provided customary indemnifications to WPL in connection with the sale of our interest in Edgewater Generating Unit 5.

Environmental Matters: We periodically review our exposure for environmental remediation costs as evidence becomes available indicating that our liability has changed. Given current information, including the following, we believe that future costs in excess of the amounts accrued and/or disclosed on all presently known and quantifiable environmental contingencies will not be material to our financial position or results of operations.

We have a program of comprehensive environmental remediation planning for former manufactured gas plant sites and coal combustion product disposal sites. We perform ongoing assessments of our manufactured gas plant sites and related disposal sites, as well as our coal combustion product disposal/landfill sites, as discussed below. We are working with the WDNR in our investigation and remediation planning. At this time, we cannot estimate future remediation costs associated with these sites beyond those described below.

Manufactured Gas Plant Sites: We have identified several sites at which we or a predecessor company historically owned or operated a manufactured gas plant. These sites have been substantially remediated or are at various stages of investigation, monitoring and remediation. We have also identified other sites that may have been impacted by historical manufactured gas plant activities. Based upon on-going analysis, we estimate that the future costs for detailed site investigation and future remediation costs may range from $9 million to $17 million over the next ten years. This estimate is dependent upon several variables including, among other things, the extent of remediation, changes in technology and changes in regulation. As of December 31, 2013 and 2012, we established reserves of $10.8 million and $7.2 million, respectively, related to future remediation costs.

Historically, the PSCW has allowed Wisconsin utilities, including us, to defer the costs spent on the remediation of manufactured gas plant sites, and has allowed for these costs to be recovered in rates over five years. Accordingly, we have recorded a regulatory asset for remediation costs.

Coal Combustion Product Landfill Sites: We aggressively seek environmentally acceptable, beneficial uses for our coal combustion products. However, some coal combustion products have been, and to a small degree continue to be, managed in company-owned, licensed landfills. Some early designed and constructed landfills have at times required various levels of monitoring or remediation. Where we have become aware of these conditions, efforts have been made to define the nature and extent of any release, and work has been performed to address these conditions. During 2013 and 2012, we incurred $0.1 million and $0.3 million, respectively, in landfill remediation expenses. As of December 31, 2013, we have no reserves established related to coal combustion product landfill sites.

Valley Power Plant Title V Air Permit: The WDNR renewed VAPP's Title V operating permit in February 2011. The term of the permit is five years. Sierra Club and Clean Wisconsin requested and were granted an administrative hearing before the WDNR on

certain conditions of the permit; however, the case has been stayed. In addition, in March 2011, the Sierra Club petitioned the EPA for additional reductions and monitoring for particulate matter and revisions to certain applicable requirements. No timeline has been set by the EPA to respond to that petition. In May 2012, the Sierra Club filed a notice of intent to bring suit to force the EPA to issue a response to that petition. We believe that the permit was properly issued and that the plant is in compliance with all applicable regulations and standards. However, if as a result of either proceeding the permit is remanded to the WDNR, the plant will continue to operate under the previous operating permit.

In August 2012, we announced plans to convert the fuel source for VAPP from coal to natural gas and anticipate that the conversion will be completed by the end of 2015 or early 2016. We currently expect the cost of this conversion to be between $65 million and $70 million, excluding AFUDC. We filed for a Certificate of Authority from the PSCW on April 26, 2013, and received preliminary approval on January 30, 2014. We expect to receive a final written order by the end of the first quarter. We received a construction air permit from the WDNR on November 11, 2013.

R -- SUPPLEMENTAL CASH FLOW INFORMATION

During the year ended December 31, 2013, we paid $120.5 million in interest, net of amounts capitalized, and received $39.2 million in net refunds from income taxes. During the year ended December 31, 2012, we paid $109.0 million in interest, net of amounts capitalized, and received $91.2 million in net refunds from income taxes.

As of December 31, 2013 and 2012, the amount of accounts payable related to capital expenditures was $4.6 million and $15.7 million, respectively.

During the year ended December 31, 2013, we recorded an $82.6 million receivable related to the Treasury Grant. In conjunction with this transaction, we recognized $48.0 million as income, and deferred the balance.

S -- SUBSEQUENT EVENTS

On January 16, 2014, our Board of Directors declared a special dividend of $50.0 million which was paid to Wisconsin Energy on January 30, 2014.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				367,328,610	367,328,610
5					
6					
7					
8					
9				361,161,076	361,161,076
10					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,902,807,467	8,513,746,005
4	Property Under Capital Leases	2,279,009,507	2,279,009,507
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,181,816,974	10,792,755,512
9	Leased to Others		
10	Held for Future Use	5,151,227	5,028,721
11	Construction Work in Progress	101,827,963	70,919,316
12	Acquisition Adjustments	10,718,666	10,718,666
13	Total Utility Plant (8 thru 12)	12,299,514,830	10,879,422,215
14	Accum Prov for Depr, Amort, & Depl	3,786,448,722	3,040,967,867
15	Net Utility Plant (13 less 14)	8,513,066,108	7,838,454,348
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	3,779,122,874	3,034,406,533
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	6,789,914	6,025,400
22	Total In Service (18 thru 21)	3,785,912,788	3,040,431,933
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	535,934	535,934
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,786,448,722	3,040,967,867

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
977,281,958	102,010,430			309,769,074	3
					4
					5
					6
					7
977,281,958	102,010,430			309,769,074	8
					9
122,506					10
2,839,137	874,862			27,194,648	11
					12
980,243,601	102,885,292			336,963,722	13
562,353,664	51,584,838			131,542,353	14
417,889,937	51,300,454			205,421,369	15
					16
					17
561,589,150	51,584,838			131,542,353	18
					19
					20
764,514					21
562,353,664	51,584,838			131,542,353	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
562,353,664	51,584,838			131,542,353	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	13,786,608	
4	(303) Miscellaneous Intangible Plant	1,914,873	533,521
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	15,701,481	533,521
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	17,676,313	1,073,599
9	(311) Structures and Improvements	318,233,889	36,183,915
10	(312) Boiler Plant Equipment	2,114,964,822	261,217,374
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	272,078,859	55,004,870
13	(315) Accessory Electric Equipment	343,524,531	36,223,073
14	(316) Misc. Power Plant Equipment	49,587,483	2,380,790
15	(317) Asset Retirement Costs for Steam Production	15,279,797	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,131,345,694	392,083,621
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,536,924	
28	(331) Structures and Improvements	2,772,943	214,897
29	(332) Reservoirs, Dams, and Waterways	28,601,179	3,701,773
30	(333) Water Wheels, Turbines, and Generators	13,747,074	4,202,311
31	(334) Accessory Electric Equipment	7,239,779	1,074,815
32	(335) Misc. Power PLant Equipment	1,482,860	109,909
33	(336) Roads, Railroads, and Bridges	506,342	
34	(337) Asset Retirement Costs for Hydraulic Production	9,956	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	56,897,057	9,303,705
36	D. Other Production Plant		
37	(340) Land and Land Rights	9,273,371	565,746
38	(341) Structures and Improvements	34,362,651	1,414,527
39	(342) Fuel Holders, Products, and Accessories	12,473,138	1,997,169
40	(343) Prime Movers	236,771,059	102,883
41	(344) Generators	656,903,203	64,883
42	(345) Accessory Electric Equipment	122,011,032	4,292,308
43	(346) Misc. Power Plant Equipment	2,283,973	10,998
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,074,078,427	8,448,514
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,262,321,178	409,835,840

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			13,786,608		3
1,008,522			1,439,872		4
1,008,522			15,226,480		5
					6
					7
			18,749,912		8
249,653		94,054	354,262,205		9
8,614,720		-152,450	2,367,415,026		10
					11
7,028,625		152,450	320,207,554		12
1,151,045			378,596,559		13
52,680		-94,054	51,821,539		14
			15,279,797		15
17,096,723			3,506,332,592		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
			2,536,924		27
93,563		74,525	2,968,802		28
656,753		-77,374	31,568,825		29
188,605			17,760,780		30
41,468		-14,739	8,258,387		31
14,786			1,577,983		32
			506,342		33
			9,956		34
995,175		-17,588	65,187,999		35
					36
			9,839,117		37
43,774			35,733,404		38
1,637,752			12,832,555		39
			236,873,942		40
639,020			656,329,066		41
1,619,612			124,683,728		42
			2,294,971		43
					44
3,940,158			1,078,586,783		45
22,032,056		-17,588	4,650,107,374		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	-532,839	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	-532,839	
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	19,568,773	3,517,466
61	(361) Structures and Improvements	31,613,436	2,710,764
62	(362) Station Equipment	439,284,886	40,194,682
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	356,567,176	15,182,572
65	(365) Overhead Conductors and Devices	732,845,018	46,241,763
66	(366) Underground Conduit	179,783,593	13,104,010
67	(367) Underground Conductors and Devices	1,076,766,125	33,108,772
68	(368) Line Transformers	530,742,313	17,126,312
69	(369) Services	226,524,948	9,228,000
70	(370) Meters	129,848,052	8,630,647
71	(371) Installations on Customer Premises	8,729,791	424,306
72	(372) Leased Property on Customer Premises	9,270	
73	(373) Street Lighting and Signal Systems	22,545,694	643,753
74	(374) Asset Retirement Costs for Distribution Plant	1,158,300	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,755,987,375	190,113,047
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,270,683	
87	(390) Structures and Improvements	25,810,274	910,347
88	(391) Office Furniture and Equipment	1,000,253	70,283
89	(392) Transportation Equipment	30,385,332	2,811,221
90	(393) Stores Equipment	104,718	
91	(394) Tools, Shop and Garage Equipment	5,810,323	874,610
92	(395) Laboratory Equipment	2,816,460	102,377
93	(396) Power Operated Equipment	58,773,023	10,730,526
94	(397) Communication Equipment	11,003,323	1,271,958
95	(398) Miscellaneous Equipment	199,590	66,348
96	SUBTOTAL (Enter Total of lines 86 thru 95)	137,173,979	16,837,670
97	(399) Other Tangible Property	-194,441,836	
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	-57,267,857	16,837,670
100	TOTAL (Accounts 101 and 106)	7,976,209,338	617,320,078
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	7,976,209,338	617,320,078

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
					49
					50
					51
					52
					53
					54
					55
			-532,839		56
					57
			-532,839		58
					59
52,686		-45,243	22,988,310		60
122,715			34,201,485		61
10,251,542		17,589	469,245,615		62
					63
1,846,685			369,903,063		64
6,489,410			772,597,371		65
750,106			192,137,497		66
7,840,298			1,102,034,599		67
4,463,307			543,405,318		68
594,130			235,158,818		69
1,434,306			137,044,393		70
155,176			8,998,921		71
			9,270		72
226,545			22,962,902		73
			1,158,300		74
34,226,906		-27,654	3,911,845,862		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
206,942			1,063,741		86
3,015,076		163,140	23,868,685		87
51,048			1,019,488		88
2,196,107			31,000,446		89
			104,718		90
			6,684,933		91
86,782			2,832,055		92
3,690,403			65,813,146		93
4,698,525			7,576,756		94
			265,938		95
13,944,883		163,140	140,229,906		96
	-8,688,942		-203,130,778		97
					98
13,944,883	-8,688,942	163,140	-62,900,872		99
71,212,367	-8,688,942	117,898	8,513,746,005		100
					101
					102
					103
71,212,367	-8,688,942	117,898	8,513,746,005		104

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/18/14	Dec. 31, 2013

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in Service according to the prescribed accounts.
2. In addition to Account 101, Electric plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary and include the entries, in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distributions of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentaive distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	$ --	
3	(302) Franchises and Consents	13,786,608	--
4	(303) Miscellaneous Intangible Plant	1,914,873	533,521
5	TOTAL Intangible Plant (Total of lines 2, 3, and 4)	$15,701,481	$533,521
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310.1) Land	16,646,114	1,073,599
9	(310.2) Land Rights	1,030,199	--
10	(311) Structures and Improvements	318,233,889	36,183,915
11	(312) Boiler Plant Equipment	2,114,964,822	261,217,374
12	(313) Engines and Engine-Driven Generators	--	
13	(314) Turbogenerator Units	272,078,859	55,004,870
14	(315) Accessory Electric Equipment	343,524,531	36,223,073
15	(316) Misc. Power Plant Equipment	49,587,483	2,380,790
16	(317) ARO Cost for Steam Production	15,279,797	
17	TOTAL Steam Production Plant (Total of lines 8-16)	$3,131,345,694	$392,083,621
18	B. Nuclear Production Plant		
19	(320.1) Land	$ --	$ --
20	(320.2) Land Rights	--	--
21	(321) Structures and Improvements	0	--
22	(322) Reactor Plant Equipment	0	--
23	(323) Turbogenerator Units	(0)	--
24	(324) Accessory Electric Equipment	(0)	--
25	(325) Misc. Power Plant Equipment	--	--
26	(326) ARO for Nuclear Production	(0)	--
27	TOTAL Nuclear Production Plant (Total of lines 18-25)	$0	$ --

(Continued on Page 206 (M))

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	4/18/14	Dec. 31, 2013

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions these amounts. Careful observance of the above ins ructions and the texts of Accounts 101 and 106 wi avoid serious ommissions of the reported amount respondent's plant actually in service at end of yea

6. Show in column (f) reclassifications or transfe within utility plant accounts. Include also in colu (f) the Additions or reductions of primary Accou classifications arising from distribution of amour initially recorded in Account 102. In showing t clearance of Account 102, include in column (e) t amounts with respect to accumulated provision f depreciation, acquisition adjustments, etc., and sh in column (f) only the offset to the debits for credits distributed in column (f) to primary account classfications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
		$ --	--	(301)	2
--		--	13,786,608	(302)	3
1,008,522		--	1,439,872	(303)	4
$1,008,522	$ --	$ --	$15,226,480		5
					6
					7
		--	17,719,713	(310.1)	8
			1,030,199	(310.2)	9
$249,653		94,054	354,262,205	(311)	10
$8,614,720		($152,450)	2,367,415,026	(312)	11
		--	--	(313)	12
7,028,625		152,450	320,207,554	(314)	13
1,151,045		--	378,596,559	(315)	14
52,680		(94,054)	51,821,539	(316)	15
			15,279,797	(317)	16
$17,096,723	$ --	$ --	$3,506,332,592		17
					18
$ --		$ --	$ --	(320.1)	19
--		--	$ --	(320.2)	20
--		--	$0	(321)	21
--		--	$0	(322)	22
--		--	($0)	(323)	23
--		--	($0)	(324)	24
--		--	$ --	(325)	25
--		--	($0)	(326)	26
$ --	$ --	$ --	$0		27

(Continued on Page 207 (M))

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
26	C. Hydraulic Production Plant		
27	(330.1) Land	$1,665,694	
28	(330.2) Land Rights	$871,230	
29	(331) Structures and Improvements	$2,772,943	214,897
30	(332) Reservoirs, Dams, and Waterways	$28,601,179	3,701,773
31	(333) Water Wheels, Turbines, and Generators	$13,747,074	4,202,312
32	(334) Accessory Electric Equipment	$7,239,779	1,074,815
33	(335) Misc. Power Plant Equipment	$1,482,860	109,909
34	(336) Roads, Railroads, and Bridges	$506,342	
35	(337) ARO Cost for Hydro Production	$9,956	--
36	TOTAL Hydraulic Production Plant(Total of lines 27-35	$56,897,057	$9,303,706
37	D. Other Production Plant		
38	(340.1) Land	$2,950,232	$5,000
39	(340.2) Land Rights	$6,323,139	560,746
40	(341) Structures and Improvements	$34,362,651	1,414,527
41	(342) Fuel Holders, Products and Accessories	$12,473,138	1,997,169
42	(343) Prime Movers	$236,771,059	102,883
43	(344) Generators	$656,903,203	64,883
44	(345) Accessory Electric Equipment	$122,011,032	4,292,308
45	(346) Misc. Power Plant Equipment	$2,283,973	10,998
46	TOTAL Other Production Plant (Total of lines 37-45)	$1,074,078,427	$8,448,514
47	TOTAL Production Plant (Tot. of lines 16,25,36,and 46	$4,262,321,178	$409,835,841
48	3. TRANSMISSION PLANT		
49	(350.1) Land	--	$ --
50	(350.2) Land Rights	--	--
51	(352) Structures and Improvements	--	--
52	(353) Station Equipment	--	--
53	(354) Towers and Fixtures	--	--
54	(355) Poles and Fixtures	--	--
55	(356) Overhead Conductors and Devices	--	--
56	(357) Underground Conduit	--	--
57	(358) Underground Conductors and Devices	--	--
58	(359) Roads and Trails	--	--
59	TOTAL Transmission Plant (Total of lines 48 thru 58)	$ --	$ --

(Continued on Page 208 (M))

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					26
			$1,665,694	(330.1)	27
			$871,230	(330.2)	28
93,563		74,525	$2,968,802	(331)	29
656,753		(77,374)	$31,568,825	(332)	30
188,605			$17,760,780	(333)	31
41,468		(14,739)	$8,258,387	(334)	32
14,786			$1,577,983	(335)	33
			$506,342	(336)	34
		--	$9,956	(337)	35
$995,175	$ --	($17,588)	$65,187,999		36
					37
			$2,955,232	(340.1)	38
43,774			$6,840,111	(340.2)	39
1,637,752			$34,139,426	(341)	40
			$14,470,307	(342)	41
639,020			$236,234,922	(343)	42
1,619,612			$655,348,474	(344)	43
			$126,303,340	(345)	44
			$2,294,971	(346)	45
$3,940,158	$ --	$ --	$1,078,586,783		46
$22,032,056	$ --	($17,588)	$4,650,107,374		47
					48
$ --	$ --	$ --	$ --	(350.1)	49
--	--	--	--	(350.2)	50
--	--	--	--	(352)	51
--	--	--	--	(353)	52
--	--	--	--	(354)	53
--	--	--	--	(355)	54
--	--	--	--	(356)	55
--	--	--	--	(357)	56
--	--	--	--	(358)	57
--	--	--	--	(359)	58
$ --	$ --	$ --	$ --		59

(Continued on Page 209 (M))

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
59	4. DISTRIBUTION PLANT		
60	(360.1) Land	$15,920,729	3,517,466
61	(360.2) Land Rights	$3,648,044	
62	(361) Structures and Improvements	$31,613,436	2,710,764
63	(362) Station Equipment	$439,284,886	40,194,682
64	(363) Storage Battery Equipment	$ --	
65	(364) Poles, Towers, and Fixtures	$356,567,176	15,182,572
66	(365) Overhead Conductors and Devices	$732,845,018	46,241,763
67	(366) Underground Conduit	$179,783,593	13,104,010
68	(367) Underground Conductors and Devices	$1,076,766,125	33,108,772
69	(368) Line Transformers	$530,742,313	17,126,312
70	(368.1) Capacitors	$ --	
71	(369) Services	$226,524,948	9,228,000
72	(370) Meters	$129,848,052	8,630,647
73	(371) Installations on Customer Premises	$8,729,791	424,306
74	(372) Leased Property on Customer Premises	$9,270	
75	(373) Street Lighting and Signal Systems	$22,545,694	643,753
76	(374) Asset Retirement Costs for Distribution Plant	$1,158,300	--
77	TOTAL Distribution Plant (Total of lines 60 thru 75)	$3,755,987,375	$190,113,047
78	5. GENERAL PLANT		
79	(389.1) Land	$1,264,036	
80	(389.2) Land Rights	$6,647	
81	(390) Structures and Improvements	$25,810,274	910,347
82	(391) Office Furniture and Equipment	$1,000,253	70,283
83	(391.1) Computers & Computer Related Equipment	$ --	
84	(392) Transportation Equipment	$30,385,332	2,811,221
85	(393) Stores Equipment	$104,718	
86	(394) Tools, Shop and Garage Equipment	$5,810,323	874,610
87	(395) Laboratory Equipment	$2,816,460	102,377
88	(396) Power Operated Equipment	$58,773,023	10,730,526
89	(397) Communication Equipment	$11,003,323	1,271,958
90	(398) Miscellaneous Equipment	$199,590	66,348
91	SUBTOTAL (Enter Total of lines 78 thru 89)	$137,173,979	$16,837,670
92	(399) Other Tangible Property	$ --	$ --
93	TOTAL General Plant (Enter Total of lines 90 and 91)	$137,173,979	$16,837,670
94	TOTAL (Accounts 101 and 106)	$8,171,184,013	$617,320,079
95	(101.1) Property Under Capital Leases	$ --	
96	(102) Electric Plant Purchased	--	
97	(Less) (102) Electric Plant Sold	--	
98	(103) Experimental Plant Unclassified	--	
99	TOTAL Electric Plant in Service	$8,171,184,013	$617,320,079

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					59
	($52,686)	($45,243)	$19,340,266	(360.1)	60
			$3,648,044	(360.2)	61
122,715			$34,201,485	(361)	62
10,251,542		17,589	$469,245,615	(362)	63
			$ --	(363)	64
1,846,685			$369,903,063	(364)	65
6,489,410			$772,597,371	(365)	66
750,106			$192,137,497	(366)	67
7,840,298			$1,102,034,599	(367)	68
4,463,307			$543,405,318	(368)	69
			$ --	(368.1)	70
594,130			$235,158,818	(369)	71
1,434,306			$137,044,393	(370)	72
155,176			$8,998,921	(371)	73
			$9,270	(372)	74
226,545			$22,962,902	(373)	75
--		--	$1,158,300	(374)	76
$34,174,220	($52,686)	($27,654)	$3,911,845,862		77
					78
$206,942			$1,057,094	(389.1)	79
			$6,647	(389.2)	80
3,015,076		163,140	$23,868,685	(390)	81
51,048			$1,019,488	(391)	82
			$ --	(391.1)	83
2,196,107			$31,000,446	(392)	84
			$104,718	(393)	85
			$6,684,933	(394)	86
86,782			$2,832,055	(395)	87
3,690,403			$65,813,146	(396)	88
4,698,525			$7,576,756	(397)	89
			$265,938	(398)	90
$13,944,883	$ --	$163,140	$140,229,906		91
$ --	$ --	$ --	$ --	(399)	92
$13,944,883	$ --	$163,140	$140,229,906		93
$71,159,681	($52,686)	$117,898	$8,717,409,622		94
			$ --	(101)	95
			--	(102)	96
			--		97
			--	(103)	98
$71,159,681	($52,686)	$117,898	$8,717,409,622		99

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Ash Disposal Site - (North Oak Creek) Caledonia Town	Feb 1997		1,539,390
3	Ash Disposal Site - Grafton	March 1983		693,537
4	345 KV R.O.W., Racine County	March 1971		472,826
5	Oak Creek P.P., Oak Creek & Caledonia Town	March 1971		294,746
6				
7	Properties Less than $250,000 each			2,028,222
8				
9	See values by function in footnote			
10				
11				
12				
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21	Other Property:			
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46				
47	Total			5,028,721

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Oak Creek Power Plant Turbine blade replacement	10,173,140
2	Twin Falls Turbine Generator Supply	9,536,483
3	Pleasant Prairie Power Plant Generator Stator Rewind	5,300,083
4	Pleasant Prairie Power Plant Replc Tripper Deck Dust Collect	4,619,911
5	Pleasant Prairie Power Plant Replc Tripper Deck Dust Collect	4,402,144
6	Lincoln SS - 13kV Conversion	3,057,716
7	Pleasant Prairie Power Plant Rebuild Main WPDES System	2,557,303
8	Pleasant Prairie Power Plant Landfill Cell 1 Rebuild	2,516,074
9	Oak Creek Power Plant 5-8 Coal Silo Ventilation	2,093,359
10	Pleasant Prairie Power Plant Replc Rotary Car Dumper	1,964,866
11	28th St SS - 13kV Switchgear Rplmt	1,535,920
12	Pennsylvania SS - Replace T1 and T2	1,406,526
13	68th Str SS-Rplc 2 Indoor Switchgea	1,183,219
14	Oak Creek Power Plant 6 Static Excitation	1,135,013
15	Oak Creek Power Plant Rpl roofs North plnt & East Srv	1,132,463
16	Pleasant Prairie Power Plant Replace Catalyst Layer 1D	1,103,007
17	28th St SS-Rplc Bkrs Posn 83,87,70	1,003,212
18	Michigamee Resevoir Way Dikes Drain Mitigation	957,372
19	Oak Creek Power Plant 7 71 BFP Train Overhaul	951,045
20	CAP-AutoCribs-MaterialDispensing	900,583
21	Pleasant Prairie Power Plant Replace Catalyst Layer 2C	873,754
22	Oak Creek Power Plant 8 EHC	855,696
23	Paris Power Plant S Black Start Modifications	805,969
24	Pleasant Prairie Power Plant 1-4 Feedwater Heater Replace	680,189
25	Wind Lake SS - Replace T5	657,322
26	Oak Creek Power Plant 5 Gen & Transf Relays	620,904
27	Royalton SS - Rebuild 35-12kV Stati	576,689
28	Pleasant Prairie Power Plant 2 2-4 Feedwater Heater Replace	536,016
29	Pleasant Prairie Power Plant 1 Furnace Cleaning Upgrades	498,770
30	Oak Creek Power Plant 8 Furnace Bottom Water Lance	478,929
31	Milwaukee County Grounds upgrade	419,969
32	Presque Isle 7-9 Reject Conveyor Safety Upgr	368,330
33	Presque Isle 5 Bottom Ash Hopper Repair	337,112
34	Whitewater SS - Replace 7 Feeder Br	317,005
35	Blue Sky/Green Field Climb Assist - 2013	288,925
36	Montfort Wind Energy Center Spare Gear Box - APR2013	270,000
37	Montfort Wind Energy Center Spare Gear Box - Nov/Dec2013	270,000
38	Oak Creek Power Plant Transformer fire protection rep	269,292
39	Presque Isle 5 Pulverizer Motor Replacement	185,090
40	Partridge SS-New 34.5-12.47kV SS	155,172
41	Knellsville SS - Rplc T5	150,694
42	Presque Isle 6 Pulverizer Motor Replacement	147,601
43	TOTAL	70,919,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	County Hospital SS - Rplc T6	140,540
2	Palmyra SS-Line 52 62 Recloser Rplm	132,208
3	Oak Creek Power Plant Purch & Inst Powerplant Simu	130,520
4	Tibbets SS - Replace Wooden Poles	127,694
5	Oak Creek Power Plant 7 DCS Q-Line/Evergreen Upgrade	109,846
6	Oak Creek Power Plant 8 DCS Q-Line/Evergreen Upgrade	109,133
7	28th St SS-Rpl Breakers Fdr 75 & 81	108,166
8	Trico SS - New 34.5 - 12 kV SS	108,143
9	FO (PG) WM Dashboard Project	104,206
10	Mobile SS-15MVA for Fox Valley	103,800
11		
12	Projects Less Than $100,000	2,452,193
13	See footnote relating to pollution control projects	
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43	TOTAL	70,919,316

Name of Respondent	This Report Is:	Date of Report	Year of Re
	(1) [X] An Original		(Mo, Da, Y
Wisconsin Electric Power Company	(2) [ ] A Resubmission	4/18/14	Dec. 31, 2013

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Employee Pensions and Benefits	--
2	Payroll Taxes	--
3	Allowance for Funds Used During Construction	24,676,051
4		
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53	TOTAL	$24,676,051

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering Expenses - Utility's Own Personnel and Construction Superintendence
   The amount of engineering and supervision subsequent to August 1996 is not available.

2. Employee Pensions and Benefits
   Apportioned to construction on a proportional payroll basis.

3. Payroll Taxes
   Apportioned to construction on a proportional payroll basis.

4. For PSCW purposes, allowance for funds used during construction is computed at an adjusted weighted cost of capital 9.09% per annum in accordance with PSCW approval. The allowance is accrued monthly and is applied to certain work orders as prescribed by the PSCW that are included in construction work in progress at the beginning of the current month.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,906,552,030	2,906,552,030		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	222,191,225	222,191,225		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,970,497	1,970,497		
7	Other Clearing Accounts	4,012,894	4,012,894		
8	Other Accounts (Specify, details in footnote):	128,738	128,738		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	228,303,354	228,303,354		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	69,944,216	69,944,216		
13	Cost of Removal	33,341,234	33,341,234		
14	Salvage (Credit)	6,789,308	6,789,308		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	96,496,142	96,496,142		
16	Other Debit or Cr. Items (Describe, details in footnote):	-3,952,709	-3,952,709		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,034,406,533	3,034,406,533		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	1,263,996,881	1,263,996,881		
21	Nuclear Production				
22	Hydraulic Production-Conventional	34,373,868	34,373,868		
23	Hydraulic Production-Pumped Storage				
24	Other Production	274,004,849	274,004,849		
25	Transmission	-478,707	-478,707		
26	Distribution	1,436,583,553	1,436,583,553		
27	Regional Transmission and Market Operation				
28	General	25,926,089	25,926,089		
29	TOTAL (Enter Total of lines 20 thru 28)	3,034,406,533	3,034,406,533		

Name of Respondent	This Report Is:	Date of Report	Year of Repor
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously dev public service and give date of transfer to Acc Non-utility Property.
5. Minor items (5% of the Balance at the End Year for Account 121 or $100,000, whichever is l be grouped by (1) previously devoted to public (line 44), or (2) other nonutility property (lin

Line No.	Description and Location (a)		Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property previously devoted to public service:				
2					
3	Name	To A/C			
4					
5	Former Racine General Office Bldg., Racine City	19	3,619,881		3,619,881
6	Ash Disposal Site - North Oak Creek P.P.	19	207,837		207,837
7	Appleton Gas Plant Site	19	102,000		102,000
8					
9	Property not previously devoted to public service:				
10					
11	Hydro Site Lands				
12	Menominee River - Pemene		397		397
13	Menominee River - Sand Portage		0		0
14	Sturgeon River		0		0
15					
16	Brookdale S.S. Site		70,480		70,480
17	Maeder Landfill Property		347,877		347,877
18	Apple Hills S.S. Site		1,601,888		1,601,888
19	Elm Road Property		6,274,669		6,274,669
20	DeSwarte Property		485,518		485,518
21	Jimenez Tract - Hwy 59 Waukesha		427,948		427,948
22	Spang Structure/Property		0		0
23	Willms Structure/Property		280,543		280,543
24	Duplainville Property		1,174,777		1,174,777
25	Property consisting of various parcels of				
26	real estate which among other assets were				
27	acquired on Sept. 28, 1940 from Wisconsin				
28	General Railway in pro tanto discharge of				
29	advances made to that company.		74,240		74,240
29					
30	Minor Items Previously Devoted to Public Service		230,780		230,780
31	Minor Items--Other Nonutility Property		463,986	6,085	470,071
32					
33	Purchases consist of Elm Road Property and minor misc. prop				
34	Retirements consist of minor bldg. and other misc. properti				
35	Transfers consist of other minor miscellaneous properties.				
36					
37	TOTAL		$15,362,823	$6,085	$15,368,908

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	3,493,399
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	69,394
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	69,394
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(23,984)
10	Cost of Removal	(21,705)
11	Salvage (Credit)	--
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(45,689)
13	Other Debit or Credit Items (Describe): Reserve Transfer of Transferred Assets,Recorded gai	(1,771)
14	sale of property	
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	3,515,333

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Bostco LLC	12/21/2000		2,494,034
2				
3				
4	Footnote: Wisconsin Electric's Investment in			
5	the ATC is recorded in account 124.			
6				
7				
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36				
37				
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41				
42	Total Cost of Account 123.1 $ 0		TOTAL	2,494,034

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-129,181		2,364,853		1
				2
				3
				4
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				41
-129,181		2,364,853		42

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE:"Associated companies" means companies or persons that, directly or indirectly, through on or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling", "controlled by", and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Minergy LLC	0	2,000,000		2,000,000	--
2	Wispark Corporation	62,460		33,885	28,575	--
3	Wisconsin Energy Corporation	747,224	245,384		992,608	--
4	Wisconsin Gas Company *	2,930,671		2,930,671	--	--
5	Wisvest Thermal Energy Serv.	219,087	48,170		267,257	--
6	WE Power	1,574,601	3,611,513		5,186,114	--
7	Other	5,779	4,565		10,344	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	* See page 260B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
22	handling in the SAP software.					
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	5,539,822	5,909,632	2,964,556	8,484,898	--

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	165,322,284	117,543,196	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	28,039,648	30,656,075	
6	Assigned to - Operations and Maintenance		435,000	
7	Production Plant (Estimated)	80,400,920	90,376,307	
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	7,036,219	7,692,781	Gas and Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	308,108	339,841	Gas, Electric, Pow
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	115,784,895	129,500,004	
13	Merchandise (Account 155)	8,136	383	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	2,814,000	3,060,000	Gas & Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	283,929,315	250,103,583	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	Bituminous Coal (Tons) Quantity (c)	Bituminous Coal (Tons) Cost (d)
1	On hand beginning of year	165,322,284	608,171	50,556,788
2	Received during year	563,184,914	1,304,115	108,498,284
3	TOTAL	728,507,198	1,912,286	159,055,072
4				
5	Used during year (specify department)			
6				
7				
8				
9				
10				
11	Affiliated Company Sale	-		
12				
13	Burns - Electric Department	(598,450,723)	(1,455,711)	(119,546,627)
14				
15	Misc. Adjustments	(13,057,224)	(66,796)	(8,879,989)
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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33				
34				
35				
36				
37	Sold or transferred	543,945	118,353	8,913,222
38				
39	TOTAL DISPOSED OF	(610,964,002)	(1,404,154)	(119,513,394)
40	BALANCE END OF YEAR	117,543,196	508,132	39,541,678

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Sub-bituminous Coal (Tons)		Gas (MCF)		Propane (Barrels - 42 Gal.)		Line
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	No.
2,562,550	107,115,865	854	3,022,790	4,383	257,720	1
8,302,314	322,781,378	25,603	123,196,550	-	-	2
10,864,864	429,897,243	26,457	126,219,340	4,383	257,720	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
(9,158,724)	(356,290,628)	(25,519)	(119,826,041)	-	-	13
						14
(775)	(2,382,341)	-	-	-	-	15
						16
						17
						18
						19
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						34
						35
						36
5,099	(3,018,266)	(150)	(3,107,812)	-	-	37
						38
(9,154,400)	(361,691,235)	(25,669)	(122,933,853)	-	-	39
1,710,464	68,206,008	788	3,285,487	4,383	257,720	40

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Oil (Barrels - 42 Gal.) *		Biomass (Tons)				Line
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	No.
64,159	4,369,121	-	-			1
49,466	6,563,828	92,868	2,144,874			2
113,625	10,932,949	92,868	2,144,874	-		3
						4
						5
						6
						7
						8
						9
						10
						11
						12
(18,222)	(2,147,181)	(34,705)	(640,246)			13
						14
(13,751)	(1,794,894)	-	-			15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
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						34
						35
						36
(36,964)	(1,867,484)	(10,004)	(375,715)			37
						38
(68,937)	(5,809,559)	(44,709)	(1,015,961)	-	-	39
44,688	5,123,390	48,159	1,128,913	-	-	40

Intentionally Left Blank

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2014 No. (d)	2014 Amt. (e)
1	Balance-Beginning of Year	109,780.00		86,140.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	87,627.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	12,165.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	EPA Consent Decree	47,183.00			
23					
24					
25					
26					
27					
28	Total	47,183.00			
29	Balance-End of Year	138,059.00		86,140.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	24,835.00		2,562.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,243.00		1,243.00	
40	Balance-End of Year	23,592.00		1,319.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		349		
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
84,263.00		88,686.00		2,399,780.00		2,768,649.00		1
								2
								3
						87,627.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						12,165.00		18
								19
								20
								21
						47,183.00		22
								23
								24
								25
								26
								27
						47,183.00		28
84,263.00		88,686.00		2,399,780.00		2,796,928.00		29
								30
								31
								32
								33
								34
								35
2,562.00		2,562.00		69,174.00		101,695.00		36
								37
								38
1,243.00		1,242.00		4,969.00		9,940.00		39
1,319.00		1,320.00		64,205.00		91,755.00		40
								41
								42
								43
					54		403	44
								45
								46

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/18/14	Year of Report Dec. 31, 2013

MISCELLANEOUS CURENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Restricted Cash	-
2	Passive Margin Deposits	(394,059)
3	Other Margin Deposits	(283,676)
4	Miscellaneous	-
5		
6		
7		
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14		
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16		
17		
18		
19		
20	TOTAL	(677,735)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During the Quarter /Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	FAS 109 Regulatory Asset - Federal	112,156,186	37,715,539	190,282	44,874,763	104,996,962
2	FAS 109 Regulatory Asset - State	21,488,664	6,756,392	190,282	7,345,464	20,899,592
3	Tax/Interest Assessment	4,523,756	133,862	408,431	2,237,000	2,420,618
4	FAS 143 ARO	37,425,764	(1,585,868)			35,839,896
5	Gas Plant Clean-Up	14,557,666	6,168,413	735	1,229,158	19,496,921
6	LS Power Plant	66,557,778	(10,095,521)			56,462,257
7	Transmission Charges - WI	114,073,721	263,489,446	Various	250,738,748	126,824,419
8	FAS 133	3,722,083	1,520,203	Various	4,961,611	280,675
9	Pensions	555,013,029	(161,929,043)			393,083,986
10	PW Power Plant Retirement	15,880,886	52,182	407	2,378,124	13,554,944
11	Deferred MISO Day 2 Charges	20,043,973		555	3,340,663	16,703,310
12	Deferred MISO Day 2 WUMS Amounts	4,731,736		555	788,623	3,943,113
13	Energy Efficiency Gas Program	338,316	1,446,859	908	4,142,004	-2,356,829
14	NOx Escrow	14,350,657		456	2,391,777	11,958,880
15	PTF Capital Lease	353,286,514	102,735,350			456,021,864
16	Escrow PTF Costs	39,230,455	345,158,984	507,550	335,064,000	49,325,439
17	Deferred ERGS Settlement	1,667,667			333,533	1,334,134
18	Marquette Interchange Escrow	97,678		467	48,839	48,839
19	Act 141 (Pymnts & Lrg Cust Refund)	70,233,635	47,987,209	908	49,416,996	68,803,848
20	OPEB FAS 158	29,226,496	(38,519,047)			-9,292,551
21	MISO RSG Deferral	8,101,689			1,350,281	6,751,408
22	MI Energy Optimization	62,725	988,246	908	935,924	115,047
23	Misc Regulatory Reserve	(37,900,000)	200,000	921		-37,700,000
24	FERC Carrying Charges	167,914,828	8,308,394		6,018,999	170,204,223
25	WI EW5 Sale FAS 109	572,351		190,282	286,176	286,175
26	Michigan Tax Law Change	4,147,606		190,282	2,073,803	2,073,803
27	Point Beach Sale Regulatory Asset	2,537,327	84,158	Various	1,292,500	1,328,985
28	Wisconsin Fuel Deferral - 0% Band	5,457,696				5,457,696
29	Electric DPMD Asset	39,462,668	430,130	190,282		39,892,798
30	Montfort Deferral				(1,393,246)	1,393,246
31	MI AES Deferral		185,860			185,860
32						
33						
34						
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36						
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42						
43						
44	**TOTAL :**	1,668,963,550	611,231,748		719,855,740	1,560,339,558

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Distribution of Property	219,245	6,648,261		6,647,343	220,163
2	OSIP	2,111,983	1,834,040		1,815,748	2,130,275
3	Elec Oper Client Jobs	-656,186	24,396,110		28,496,702	-4,756,778
4	Gas Client Jobs	-44,451	1,053,647		1,074,716	-65,520
5	Deferred Eng Jobs - EO	1,961,399	4,927,809		6,617,262	271,946
6	Deferred Eng Jobs - FO	11,549,168	20,362,417		13,637,430	18,274,155
7	Deferred Eng Jobs - GO					
8	Deferred Oth Jobs - EO	86,856	1,675,453		1,142,761	619,548
9	Deferred Oth Jobs - FO	12,195,372	968,322		12,347,603	816,091
10	Deferred Oth Jobs- GO	8,244	4,131			12,375
11	Deferred Oth Jobs - CS		1,079,910		862,563	217,347
12	Deferred Oth Jobs - PR	-6,866	6,705,957		6,703,606	-4,515
13	Deferred Oth Jobs - CC	47,493	518,002		276,940	288,555
14	IBS Cash	-58,522	10,017,127		10,004,968	-46,363
15	Com Syndication Fees	1,917,417	579,125		956,892	1,539,650
16	WePwr Lease Inv Acrl	20,315,073	242,588,301		262,903,374	
17	Misc deferred sponsorships	1,372,488			524,488	848,000
18	MscDfrDbt-PWGs TransAg	4,900,507			1,928,100	2,972,407
19	Lease Prepayments	99,881,313	6,599,055		13,957,281	92,523,087
20	Misc deferred Debt- Debt Exp	165,267	1,216,071		1,003,302	378,036
21	Misc Deferred Stock Options Tax	459,599	20,621,599		20,940,411	140,787
22	Misc deferred PTF-ERGS-TECH	6,288,930			232,000	6,056,930
23	Misc Deferred Client Job FO	2,163,312	32,207,710		33,090,883	1,280,139
24	Misc Df Un Business					
25	Misc Deferred Debt- Other CC	151,429	769,873		704,608	216,694
26	Payment Plus Program		915,771		971,257	-55,486
27						
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47	Misc. Work in Progress	7,361				9,135
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	165,036,431				123,886,658

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction	18,041,886	14,185,542
3	NOL/Credit Carryforward	118,107,049	113,119,921
4	Deferred Compensation	10,514,599	10,504,992
5	Post Retirement Benefits	32,173,786	32,358,370
6	Power the Future	247,796,901	234,776,115
7	Other (See Below)	-98,129,462	-56,869,797
8	TOTAL Electric (Enter Total of lines 2 thru 7)	328,504,759	348,075,143
9	Gas		
10			
11			
12	Contributions in Aid of Construction	1,083,605	808,970
13	Conservation & Weatherization		
14	FIFO Inventory Adjustment	-512,074	-326,514
15	Other (See Below)	959,876	846,978
16	TOTAL Gas (Enter Total of lines 10 thru 15	1,531,407	1,329,434
17	Other (See Below)	28,734,847	30,511,164
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	358,771,013	379,915,741

Notes

	Bal BOY	Bal EOY
Other Electric:		
Accrued Vacation Pay	$ 12,646,529	$ 11,694,856
Clean Air Emissions	(700,500)	(270,053)
DOE Nuclear Waste Refund	1,175,417	0
FAS 112	970,668	1,128,898
Fuel Cost Reduced	(2,185,521)	(2,185,730)
Injuries and Damages Accrual	3,638,950	3,833,661
Interest on Audit Settlement	3,623,505	3,650,740
Others	(1,390,633)	20,078,997
Additional/(Excess) Pension Expense	(145,013,553)	(134,973,534)
Regulatory Reserve Adj - Book	14,774,506	21,345,509
Severance Pool	1,700,848	918,773
Stock Option Expense Sec 123R	12,630,322	10,941,544
VIPP/STPP Bonuses	0	6,966,542
	$(98,129,462)	$(56,869,797)
Other Gas:		
Others	$ 957,720	$ 844,822
Pipeline Refunds	2,156	2,156
	$ 959,876	$ 846,978
Other:		
Deferred Compensation	$ 28,734,672	$ 30,511,164
Other	175	0
	$ 28,734,847	$ 30,511,164

Schedule Page 234 - Accumulated Deferred Income Taxes (Account 190)

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Total electric utility production function account 190 deferred income taxes totaled a positive $47,165,000 (a debit balance) at December 31, 2013, and a positive $30,270,000 (a debit balance) at December 31, 2012. Electric utility general function account 190 deferred income taxes totaled a positive $26,044,000 (a debit balance) at December 31, 2013 and a positive $17,188,000 (a debit balance) at December 31, 2012. These amounts assign specific deferred income tax amounts to each function where possible, allocate other deferred income tax amounts, and are adjusted to remove deferred income tax effects related to Wisconsin regulatory deferrals.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/14	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year: Amounts Debited to Account 410.1 (c)	Changes During Year: Amounts Credited to Account 411.1 (d)
1	Electric:			
2	Contributions in Aid of Construction	$18,041,886	$4,267,508	$411,164
3	NOL/Credit Carryforward	118,107,049	162,728,552	157,741,424
4	Deferred Compensation	10,514,599	131,070	121,463
5	Post Retirement Benefits	32,173,786	1,150,338	1,334,922
6	Power the Future	247,796,901	167,687,714	154,666,928
7	Other (See Below)	(98,129,462)	78,821,969	86,112,481
8	TOTAL Electric (Enter Total of lines 2 thru 7)	$328,504,759	$ 414,787,151	$ 400,388,382
9	Gas:			
10	Accrued Vacation Pay	$0	$0	$0
11	Bad Debt Reserve	0	0	0
12	Contributions in Aid of Construction	1,083,605	349,242	74,607
13	Conservation & Weatherization	--	0	0
14	FIFO Inventory Adjustment	(512,074)	425	185,984
15	Other (See Below)	959,876	187,476	74,578
16	TOTAL Gas (Enter Total of lines 10 thru 15)	$ 1,531,407	$ 537,143	$ 335,169
17	Other (Specify)	$ 28,734,847	$ -	$ -
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 1	$ 358,771,013	$ 415,324,294	$ 400,723,551
19	Classification of Total:			
20	Federal Income Tax	$ 328,619,627	$ 382,505,391	$ 368,259,018
21	State Income Tax	$ 30,151,386	$ 32,818,903	$ 32,464,533
22	Local Income Tax			

NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Other Electric:			
Accrued Vacation Pay	$ 12,646,529	$ 1,098,808	$ 147,135
Clean Air Emissions	(700,500)	1,858	432,305
D.O.E. Nuclear Waste Refund	1,175,417	1,175,417	0
FAS 112	970,668	9,652	167,882
Fuel Cost Reduced	(2,185,521)	1,422	1,213
Injuries and Damages Accrual	3,638,950	393,904	588,615
Interest on Audit Settlement	3,623,505	1,421,763	1,448,998
Others	(1,390,633)	66,573,856	61,395,527
Additional/(Excess) Pension Expense	(145,013,553)	1,105,345	11,145,364
Regulatory Reserve Adj - Book	14,774,506	2,201,510	8,772,512
Severance Pool	1,700,848	1,212,428	430,353
Stock Option Expense Sec 123R	12,630,322	3,202,591	1,513,813
VIPP/STPP Bonuses	0	423,415	68,764
TOTAL	$ (98,129,462)	$ 78,821,969	$ 86,112,481
Other Gas:			
Gas True Up Adjustment	$ -	$ -	$ -
Others	957,720	187,475	74,577
Pipeline Refunds	2,156	1	1
TOTAL	$ 959,876	$ 187,476	$ 74,578
Deferred Compensation	$ 28,734,672	$ -	$ -
Non-Operating - Other	175	-	-
TOTAL	$ 28,734,847	$ -	$ -

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages required.
4. In the space provided below, identify by am and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other Other.

Changes During Year		ADJUSTMENTS					
		DEBITS		CREDITS			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
			$0		$0	$14,185,542	2
					0	113,119,921	3
			0			10,504,992	4
						32,358,370	5
						234,776,115	6
-	-	283	33,969,153		-	(56,869,797)	7
$ -	$ -		$ 33,969,153		$ -	$348,075,143	8
							9
						$0	10
						0	11
			0		0	808,970	12
			0			0	13
			1			(326,514)	14
-	-		-		-	846,978	15
$ -	$ -		$ 1		$ -	$ 1,329,434	16
$ 5,898,709	$ 7,675,024		$ 2		$ -	$ 30,511,164	17
$ 5,898,709	$ 7,675,024		$ 33,969,156		$ -	$ 379,915,741	18
							19
$ 5,137,483	$ 6,687,625		$ 29,689,793		$ -	$ 345,613,189	20
$ 761,226	$ 987,399		$ 4,279,363		$ -	$ 34,302,552	21
							22

NOTES (Continued)

				0	$ 11,694,856	
					(270,053)	
			0		0	
			0	0	1,128,898	
					(2,185,730)	
					3,833,661	
				0	3,650,740	
			26,647,959	0	20,078,997	
				0	(134,973,534)	
			1	0	21,345,509	
				0	918,773	
				0	10,941,544	
			7,321,193	0	6,966,542	
$ -	$ -		$ 33,969,153	$ -	$ (56,869,797)	
					$ -	
			$0	0	844,822	
					2,156	
$ -	$ -		$ -	$ -	$ 846,978	
5,898,532	7,675,024		0		30,511,164	
177	0		2	0	0	
$ 5,898,709	$ 7,675,024		$ 2	$ -	$ 30,511,164	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	65,000,000	10.00	
2				
3	Total_Common	65,000,000		
4				
5	Account 204 - Preferred Stock			
6				
7	Six Per Cent - Cumulative	45,000	100.00	
8	3.60% Series - Cumulative	2,286,500	100.00	
9				
10	Serial Preferred	5,000,000	25.00	
11				
12	Total_Preferred	7,331,500		
13				
14				
15	Footnote: Six Per Cent - Cumulative preferred			
16	stock is not callable.			
17				
18	3.6% Series - Cumulative call			
19	price is fixed at 101.00.			
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
33,289,327	332,893,270					1
						2
33,289,327	332,893,270					3
						4
						5
						6
44,498	4,449,800					7
260,000	26,000,000					8
						9
						10
						11
304,498	30,449,800					12
						13
						14
						15
						16
						17
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/14	Dec. 31, 2013

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203 Common Stock Liability for Conversion, or Account 206 Preferred Stock Liability for Conversion at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amount representing the excess of consideration received over stated value of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
3			
4	Account 207 - Premium on Capital Stock		
5			
6			
7	Preferred Stock 3.60% Series ($100 Par Value)	260,000	$260,000
8			
9	Common Stock	33,289,327	$152,829,947
10			
11			
12			
13	Account 202, 203, 205, 206 and 212		
14			
15			
16	NONE		
17			
18			
19			
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46	TOTAL	33,549,327	$153,089,947

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Capital Contribution from Stockholder (WEC)	
2		
3	Beg of Year Credits* Debits	
4	--- --- ---	
5	$675,000,000 $ - $ -	675,000,000
6		
7	SUBTOTAL	675,000,000
8		
9	Account 209	
10	---	
11		
12	None	
13		
14	Account 210 - Gain on Resale or Cancellation	
15	of Reacquired Stock	
16		
17	Preferred Stock:	
18	Beg. of Year Credits Debits	
19	--- --- ---	
20	8.8% Series $4,284,777 $ -- $ --	4,284,777
21	7.75% Series 1,103,066 -- --	1,103,066
22	6.75% Series -2,789,391 -- --	-2,789,391
23	6.00% Series 50 -- --	50
24	--- --- ---	
25	SUBTOTAL $2,598,502 $ -- $ --	2,598,502
26		
27	Account 211 - Miscellaneous Paid-in-Capital	
28		
29	Beg. of Year Credits Debits	
30	--- --- ---	
31	$113,746,481 $20,373,839 $ --	134,120,320
32		
33	Credits relate to Wisconsin Electric's portion of tax benefits for	
34	share based compensation.	
35		
36		
37		
38		
39		
40	TOTAL	811,718,822

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	----------		
3	Debentures (Unsecured):		
4			
5	4.500% Series due 2013 (221022)	300,000,000	347,237
6			2,193,000 D
7	6.000% Series due 2014 (221027)	300,000,000	378,476
8			2,382,000 D
9	6.250% Series due 2015 (221028)	250,000,000	317,891
10			1,710,000 D
11	4.250% Series due 2019 (221029)	250,000,000	357,981
12			2,430,000 D
13	2.950% Series due 2021 (221030)	300,000,000	508,677
14			5,031,000 D
15	3.650% Series due 2042 (221031)	250,000,000	542,195
16			3,182,500 D
17	1.700% Series due 2018 (221032)	250,000,000	579,468
18			1,500,000 D
19	6.500% Series due 2028 (221020)	150,000,000	180,487
20			2,097,000 D
21	5.625% Series due 2033 (221023)	335,000,000	387,748
22			3,902,750 D
23	5.700% Series due 2036 (221026)	300,000,000	358,939
24			2,856,000 D
25	6.875% Series due 2095 (221018)	100,000,000	362,391
26			3,135,000 D
27	SUBTOTAL Debentures (Unsecured)	2,785,000,000	34,740,740
28			
29	ACCOUNT 222:		
30	----------		
31	NONE		
32			
33	TOTAL	3,114,350,000	38,637,155

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
05/06/2003	05/15/2013	05/15/2003	05/15/2013		5,062,500	5
						6
10/01/2008	04/01/2014	10/01/2008	04/01/2014	300,000,000	18,000,000	7
						8
12/11/2008	12/01/2015	12/01/2008	12/01/2015	250,000,000	15,625,000	9
						10
12/15/2009	12/15/2019	12/15/2009	12/01/2019	250,000,000	10,625,000	11
						12
09/13/2011	09/15/2021	09/13/2011	09/15/2021	300,000,000	8,850,000	13
						14
12/11/2012	12/15/2042	12/11/2012	12/15/2042	250,000,000	9,125,000	15
						16
6/13/2013	6/15/2018	6/13/2013	6/15/2018	250,000,000	2,325,694	17
						18
06/01/1998	06/01/2028	06/01/1998	06/01/2028	150,000,000	9,750,000	19
						20
05/06/2003	05/15/2033	05/15/2003	05/15/2033	335,000,000	18,843,750	21
						22
11/07/2006	12/01/2036	12/01/2006	12/01/2036	300,000,000	17,100,000	23
						24
12/05/1995	12/01/2095	12/01/1995	12/01/2095	100,000,000	6,875,000	25
						26
				2,485,000,000	122,181,944	27
						28
						29
						30
						31
						32
				2,485,000,000	122,244,873	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 223		
2	----------		
3	NONE		
4			
5	ACCOUNT 224:		
6	----------		
7	VAR % NOTE:		
8			
9	Adj. Rate Note Due 2015 Milwaukee (224106)	10,000,000	24,067
10			37,500 D
11	Adj. Rate Note Due 2015 Sheboygan (224107)	7,350,000	19,285
12			27,563 D
13	Adjustable Rate Note Due 2016	85,000,000	371,817
14			425,000 D
15	Adjustable Rate Note Due 2030	25,000,000	46,552
16			93,750 D
17	Adjustable Rate Note Due 2030	26,000,000	48,360
18			97,500 D
19	Adjustable Rate Note Due 2030	29,000,000	53,765
20			108,750 D
21	Adj. Rate Note Due 2016 Oak Creek (224110)	67,000,000	741,363
22			234,500 D
23	Adj. Rate Note Due 2030 P. Prairie (224111)	80,000,000	1,286,643
24			280,000 D
25	SUBTOTAL VAR% NOTE	329,350,000	3,896,415
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	3,114,350,000	38,637,155

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
09/14/1995	09/01/2015	09/01/1995	09/01/2015			9
						10
09/14/1995	09/01/2015	09/01/1995	09/01/2015			11
						12
08/05/1986	12/01/2004	08/01/1986	08/01/2016			13
						14
09/14/1995	12/01/2004	09/01/1995	09/01/2030			15
						16
09/14/1995	12/01/2004	09/01/1995	09/01/2030			17
						18
09/14/1995	12/01/2004	09/01/1995	09/01/2030			19
						20
12/01/2004	08/01/2016	12/01/2004	08/01/2016		28,682	21
						22
12/01/2004	09/01/2030	12/01/2004	09/01/2030		34,247	23
						24
					62,929	25
						26
						27
						28
						29
						30
						31
						32
				2,485,000,000	122,244,873	33

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	04/18/14	Dec. 31, 2013

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233,234)

1. Report particulars of notes and accounts payable associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

* See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Wisconsin Energy Corporation	(6,328,933)		7,463,717	1,134,784	--
2	WE Power	80,967,933	16,684,696		64,283,237	--
3	Wisconsin Gas Company *	--	--	2,161,330	2,161,330	--
4	Other	35,028	8,515		26,513	--
5						
6						
7						
8						
9						
10						
11						
12	* See page 226B - The Wisconsin Electric-Wisconsin Gas intercompany transactions are netted due to unique					
13	handling in the SAP software.					
14						
15						
16						
17	TOTAL	74,674,028	16,693,211	9,625,047	67,605,864	--

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	361,161,076
2		
3		
4	Taxable Income Not Reported on Books	
5		46,252,447
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		280,126,667
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-135,722,114
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-560,681,511
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-8,863,435
28	Show Computation of Tax:	-7,875,780
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/14	Dec. 31, 2013

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignemnt, or sharing of the consolidated tax among the group members.

Line No.		Total Amount
1	Utility net operating income (page 114 line 26)	
2	Allocations: Allowance for funds used during construction	
3	Interest expense	
4	Other (specify) - Rounding	
5	Net income for the year (page 117 line 72)	361,161,076
6	Allocation of Net income for the year	
7	Add: Federal income tax expenses	(7,049,613)
8	State income tax expenses	15,325,476
9	Provision for Deferred Taxes	194,723,687
10	Investment Tax Credit - Net	(1,098,995)
11	Division Net Income	129,181
12		
13	Total pre-tax income	563,190,812
14		
15	Add: Taxable income not reported on books:	46,252,447
16	Contributions in Aid of Construction	21,302,440
17	Deferred Transmission Revenue	19,297
18	Interest Income	67,139
19	Nox Escrowed Revenue	2,391,776
20	Section 162 Adjustment	22,471,795
21		
22	Add: Deductions recorded on books not deducted from return	77,955,965
23	Bond Redemption	77,625
24	Conservation	7,449,580
25	Construction Period Interest and Taxes	13,618,884
26	Deferred Compensation	2,792,213
27	Environmental Settlement	2,645,088
28	Flood Damages	35,188
29	Interest Expense	2,047,252
30	Medical/Dental	1,091,720
31	MISO Day 2 Charges	6,462,483
32	Non-Deductible Lobbying Expense	1,732,500
33	Non-Deductible Meals	725,000
34	Non-Deductible Penalties	201,267
35	Pension Accrual	25,523,701
36	Prepaid Expenses	148,583
37	Regulatory Reserve Adjustment - Book	9,871,562
38	Renewable Energy Development	3,533,319
39		
40	Subtract: Income recorded on books not included in return:	134,623,119
41	AFUDC	24,979,209
42	Partnership Income	49,343,957
43	Section 1603 Grant	48,030,795
44	Gain/Loss on Asset Disposition	12,269,158
45		
46	Subtract: Deductions on return not charged against book income:	561,639,540
47	FIN 48 Interest	958,029
48	Bad Debts	626,654
49	Bonus Accrual	1,047,519
50	Deferred ATC Operation Costs	12,750,697
51	Deferred Billings	32,571,685
52	Tax Depreciation in Excess of Book Depreciation	304,894,321
53	Casualty Losses	8,000,000
54	Removal Costs	36,733,060
55	Wisconsin Franchise Tax Accrued	15,398,407
56	Miscellaneous Deductible Expenses	4,054,313
57	NOL Carryforward - Federal	83,427,031
58	R&D Expenses	1,375,071
59	Severance Compensation	1,953,224
60	Stock Options Exercised	37,684,636
61	Tax Repair Expense	17,278,356
62	Vacation Accrual	2,405,340
63	Preferred Stock Dividend Deduction	481,197
64		
65	Federal taxable income for the year	(8,863,435)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignemnt, or sharing of the consolidated tax among the group members.

Utility	Other	Line No.
408,989,925		1
7,364,635		2
127,302,932		3
		4
		5
		6
(20,383,392)	13,333,779	7
7,664,943	7,660,533	8
174,557,005	20,166,682	9
(961,715)	(137,280)	10
-	129,181	11
		12
449,928,469	113,262,343	13
		14
		15
21,302,440		16
19,297		17
67,139		18
2,391,776		19
-	22,471,795	20
		21
		22
77,625		23
7,449,580		24
13,618,884		25
(26,501)	2,818,714	26
2,645,088		27
35,188		28
2,047,252		29
1,091,720		30
6,462,483		31
-	1,732,500	32
725,000		33
-	201,267	34
		35
148,583		36
9,871,562		37
3,533,319		38
		39
		40
7,364,635	17,614,574	41
-	49,343,957	42
		43
12,269,158		44
		45
		46
-	958,029	47
626,654		48
1,047,519		49
		50
32,571,685		51
304,894,321		52
8,000,000		53
36,733,060		54
9,358,969	6,039,438	55
4,054,313		56
83,427,031		57
1,375,071		58
1,953,224		59
4,219,840	33,464,796	60
17,278,356		61
2,405,340		62
-	481,197	63
		64
(41,448,063)	32,584,628	65

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal Income	-6,634,282		-7,049,613	-26,897,733	-13,279,243
2	FICA	760,977		28,332,100	28,428,924	
3	FUTA	2,104		184,565	104,117	
4						
5	WI Franchise	-4,033,882		12,271,078	-8,492,409	-4,506,115
6	WI License Fee		-108,175,174	97,730,956	97,059,833	
7	WI Unemployment	-105,229		1,130,359	1,128,334	
8	WI PSCW Remainder					
9	Assessment	498,537		2,928,707	2,928,213	
10	WI Insurance	303,236		369,600	329,567	
11	WI Local Real Estate-Utility					
12	WI Workers Compensation					
13	WI Local Real Estate -					
14	Non-Utility	817,896		696,000	475,647	
15	Nebraska Carline	52,829		66,000	66,507	
16	Colorado Carline	180		4,140	370	
17	Wyoming Carline	30,816		15,000	10,606	
18	Indiana Carline	-13,976		15,600	10,508	
19	Personal Property - Other	10,812		66,000	37,611	
20	MI PSC Assessment	262,631		553,579	412,624	
21	MI Unemployment	2,176		77,618	79,151	
22	MI Single Business					
23	MI Local Real Estate-Utility	5,068,509		8,000,000	8,050,324	
24	MI Local Real Estate -					
25	Non-Utility	55,789		30,000	4,190	
26	MI Local Personal Prop -					
27	Utility	2,740,552		2,039,400	1,888,853	
28	Presque Isle Power Plant					
29	DC Unemployment	48		432	480	
30	Washington D.C.					
31	Franchise Tax	-22,008		10,750	-8,401	-1,574
32	Michigan					
33	Business Tax	626,396		2,996,250	41,541	-2,191,293
34	Other State Income Taxes			11,542	24,000	-1,157
35	Minnesota Franchise Tax	9,571		35,857	-2,077	-4,203
36	Regulatory Assets -					
37	Tax Amortization					
38	Use Tax - State	10,374		79,222	76,660	
39	Use Tax - County	808		6,403	6,234	
40	Sales Tax Accrual					
41	TOTAL	2,610,977	-108,175,174	187,909,552	142,578,832	-19,983,585

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
-65,405		-29,439,436			22,389,823	1
664,153		17,906,513			10,425,588	2
82,552		116,673			67,893	3
						4
12,223,490		1,912,864			10,358,214	5
	-107,504,051	93,195,354			4,535,601	6
-103,204		714,555			415,805	7
						8
499,031		2,398,507			530,200	9
343,269		369,600				10
						11
						12
						13
1,038,249					696,000	14
52,322		66,000				15
3,950		4,140				16
35,210		15,000				17
-8,884		15,600				18
39,201		66,000				19
403,586		553,579				20
643		77,627				21
						22
5,018,186		8,000,000				23
						24
81,599					30,000	25
						26
2,891,099		2,039,400				27
						28
		432				29
						30
-4,431		3,146			7,604	31
						32
1,389,812		2,193,540			802,710	33
-13,615					11,542	34
43,302		11,198			24,659	35
						36
		-1,098,646			-762,147	37
12,936		79,221				38
977		6,403				39
						40
27,286,990	-107,504,051	99,207,270			49,533,492	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Other accounts					
2	WI Public Benefits-Res	3,887,593		27,350,464	26,573,190	
3	WI Public Benefits-SM GS	-628,349		4,666,804	4,588,867	
4	WI Public Benefits-LG GS	-81,818		3,387,909	3,597,815	
5	WI Public Benefits-Primary	-1,118,765		1,620,662	1,723,711	
6	MI Customer Education					
7	Stored Gas	64,582			18,648	
8	CNG Excise Tax-Federal	39,901		211,260	241,687	
9	CNG Excise Tax-State	2,969		70,436	70,768	
10	Miscellaneous adjustment					
11	WI Public Benefits Supp-Res			42	42	
12	WI Public Benefits			430	430	
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	2,610,977	-108,175,174	187,909,552	142,578,832	-19,983,585

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
4,664,867						2
-550,412						3
-291,724						4
-1,221,814						5
						6
45,934						7
9,474						8
2,637						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						20
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						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
27,286,990	-107,504,051	99,207,270			49,533,492	41

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	Federal Income	(6,634,282)	
2	FICA	760,976	
3	FUTA	2,104	
4			
5	WI Franchise	(4,033,882)	
6	WI License Fee		(108,175,174)
7	WI Unemployment	(105,229)	
8	WI PSCW Remainder Assessment	498,537	
9	WI Insurance	303,236	
10	WI Local Real Estate-Utility		
11	WI Workers Compensation		
12	WI Local Real Estate-Non-Utility	817,896	
13	Nebraska Carline	52,829	
14	Colorado Carline	180	
15	Wyoming Carline	30,816	
16	Indiana Carline	(13,976)	
17	Personal Property-Other	10,812	
18	MI PSC Assessment	262,631	
19	MI Unemployment	2,176	
20	PAGE TOTAL	(8,045,176)	(108,175,174)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents) Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1	(29,439,436)	11,223,778	(2,167,734)	13,333,779
2	17,906,513	1,852,578	581,541	
3	116,673	12,071	3,789	
4				
5	1,912,864	3,394,819	(151,151)	7,114,546
6	93,195,354	3,502,873	1,032,728	
7	714,555	73,927	23,206	
8	2,398,507	494,782	35,418	
9	369,600			
10				
11				
12				696,000
13	66,000			
14	4,140			
15	15,000			
16	15,600			
17	66,000			
18	553,579			
19	77,627			
20	87,972,576	20,554,828	(642,203)	21,144,325

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustemnts of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	BALANCE AT END OF YEAR Prepaid Taxes (Incl. In Account 165) (h)	Line No.
(7,049,613)	(26,897,733)	(13,279,243)	(65,405)		1
28,332,101	28,428,924		664,153		2
184,565	104,117		82,552		3
					4
12,271,078	(8,492,409)	(4,506,115)	12,223,490		5
97,730,956	97,059,833	--		(107,504,051)	6
1,130,359	1,128,334	--	(103,204)		7
2,928,707	2,928,213		499,031		8
369,600	329,567	--	343,269		9
					10
					11
696,000	475,647	--	1,038,249		12
66,000	66,507		52,322		13
4,140	370		3,950		14
15,000	10,606		35,210		15
15,600	10,508		(8,884)		16
66,000	37,611	--	39,201		17
553,579	412,624		403,586		18
77,618	79,151		643		19
137,391,690	95,681,870	(17,785,358)	15,208,163	(107,504,051)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
			7,991,469	2
			52,033	3
				4
				5
				6
			318,672	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
			--	19
-	-	-	8,362,174	20

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged directo to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not afected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	MI Single Business	--	
2	MI Local Real Estate-Utility	5,068,510	
3	MI Local Real Estate-Non-Utility	55,789	
4	MI Local Personal Prop-Utility	2,740,552	
5	Presque Isle Power Plant		
6	DC Unemployment	48	
7	Washington D.C. Franchise Tax	(22,008)	
8	Michigan Business Income Tax	626,396	
9	Other State Income Tax	--	
10	Minnesota Franchise Tax	9,571	
11	Regulatory Assets-Tax Amortization		
12	Use Tax - State	10,374	
13	Use Tax - County	808	
14	Sales Tax Accrual		
15	Other accounts	--	
16	WI Public Benefits-Res	3,887,593	
17	WI Public Benefits-SM GS	(628,349)	
18	WI Public Benefits-LG GS	(81,818)	
19	WI Public Benefits-Primary	(1,118,765)	
20	MI Customer Education	--	
21	Storage Gas Tax	64,582	
	PAGE TOTAL FROM PAGE 1	(8,045,176)	(108,175,174)
22	TOTAL	2,568,107	(108,175,174)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents) Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1	--			
2	8,000,000			
3				30,000
4	2,039,400			
5				
6	432			
7	3,146	2,595	(178)	5,187
8	2,193,540	284,314	6,316	512,080
9	--	--	--	11,542
10	11,198	8,278	(797)	17,178
11	(1,098,646)	(762,290)	143	
12	79,221			
13	6,403			
14				
15	--			
16				
17				
18				
19				
20				
21	--	--		
	87,972,576	20,554,828	(642,203)	21,144,325
22	99,207,270	20,087,725	(636,719)	21,720,312

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. I fany tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustemnts of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and numbe rof account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	BALANCE AT END OF YEAR Prepaid Taxes (Incl. In Account 165) (h)	Line No.
--	--	--	--		1
8,000,000	8,050,324		5,018,186		2
30,000	4,190		81,599		3
2,039,400	1,888,853	--	2,891,099		4
					5
432	480		--		6
10,750	(8,401)	(1,574)	(4,431)		7
2,996,250	41,541	(2,191,293)	1,389,812		8
11,542	24,000	(1,157)	(13,615)		9
35,857	(2,077)	(4,203)	43,302		10
					11
79,221	76,660		12,935		12
6,403	6,234		977		13
					14
--	--				15
27,350,464	26,573,190		4,664,867		16
4,666,805	4,588,867		(550,411)		17
3,387,908	3,597,815		(291,725)		18
1,620,662	1,723,711		(1,221,814)		19
--	--		--		20
--	18,647		45,935		21
137,391,690	95,681,870	(17,785,358)	15,208,163	(107,504,051)	
187,627,384	142,265,904	(19,983,585)	27,274,879	(107,504,051)	22

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
			--	20
				21
			8,362,174	
-	-	-	8,362,174	22

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged directo to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not afected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	CNG Excise Tax - Federal	39,901	
2	CNG Excise Tax - State	2,969	
3	WI Public Benefits Supp-Res Tax Accr	--	
4	WI Public Benefits Supp-NonRes Tax Accr	--	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18	PAGE TOTAL FROM PAGE 2	2,568,107	(108,175,174)
19			
20	TOTAL	2,610,977	(108,175,174)

Line No.	DISTRIBUTION OF TAXES CHARGED (omit cents) Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18	99,207,270	20,087,725	(636,719)	21,720,312
19				
20	99,207,270	20,087,725	(636,719)	21,720,312

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. I fany tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.

6. Enter all adjustemnts of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and numbe rof account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant accounts or subaccount.

9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.

10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (g)	BALANCE AT END OF YEAR Prepaid Taxes (Incl. In Account 165) (h)	Line No.
211,260	241,687		9,474		1
70,436	70,768		2,637		2
42	42		--		3
430	430		--		4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
187,627,384	142,265,904	(19,983,585)	27,274,879	(107,504,051)	18
					19
187,909,552	142,578,831	(19,983,585)	27,286,990	(107,504,051)	20

DISTRIBUTION OF TAXES CHARGED (omit cents)

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
--	--	--	8,362,174	18
				19
-	-	-	8,362,174	20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	23,134,812				829,759	
6		30,722				1,102	
7		2,742,492				98,363	
8	TOTAL	25,908,026				929,224	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	4%						
13							
14	10%	620,971				25,477	
15							
16							
17							
18							
19	7%						
20	10%	189,765				7,014	
21							
22							
23							
24	4%						
25							
26	10%	603,571				137,280	
27							
28	TOTAL	1,414,307				169,771	
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
22,305,053			5
29,620			6
2,644,129			7
24,978,802			8
			9
			10
			11
			12
			13
595,494			14
			15
			16
			17
			18
			19
182,751			20
			21
			22
			23
			24
			25
466,291			26
			27
1,244,536			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
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			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

MISCELLANEOUS CURENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Wages, Withholding, and Liability for Vacation Expenses	89,277,086
2	FAS 112 Liability	2,818,821
3	Gas True-up Liability & Refunds Due Gas Customers	9,949,826
4	WEC System Foundation Accrual	12,000,000
5	Paris Generating Station Reserve	500,000
6	Switch Removal - Energy Partners	330,310
7	Medical Claims Accrual	6,943,300
8	General Litigation Reserve	6,000,000
9	Customer Accounts Receivable Credit Balances	16,106,912
10	Miscellaneous Unclaimed Accounts	514,701
11	Purchase Power Accruals	2,933,705
12	Employee W/H Arts Fund	108,098
13	Reserve for bankruptcy risk	49,811
14	Severence Accruals	2,674,313
15	Accrued ERSP Co Match	301,943
16	YE FSA Balance	362,343
17	Sponsorships	899,000
18	Premium Medical Account	2,053,060
19	Health Saving Account Contribution	2,800,000
20	Zoo Interchange Facility Relocation Accrual	1,276,000
21	ATC Overhead Accrual	300,000
22	Operational Balancing-Gas	148,903
23	Sundry	130,084
24	TOTAL	158,478,216

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
25	Electric	35,420,832
26	Gas	2,019,980
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	TOTAL	37,440,812

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Dedicated Reserve Def Revenue	2,735,310	402201	112,437	695,791	3,318,664
2	Presque Isle Power Plant					
3	Perpetual Land Care Fund	225,748			2,615	228,363
4	PSCR True-up and Glacier Hills					
5	Regulatory Liability	2,000,000	Various	300,000		1,700,000
6	ERGS Unit 1 reserve	2,000,000	775800	2,000,000		
7	Wisconsin Energy Research					
8	Consortium contribution	100,000	242003	50,000		50,000
9	Section 1603				5,699,517	5,699,517
10	Wisconsin Fuel Rules reserve				2,500,000	2,500,000
11	Performance unit liability		Various	1,512,022	11,167,652	9,655,630
12						
13	Other	52,380	Various	9,027,413	9,172,100	197,067
14						
15						
16						
17						
18						
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36						
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38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	7,113,438		13,001,872	29,237,675	23,349,241

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,529,837,644	509,673,647	337,037,877
3	Gas	97,540,411	21,409,748	11,316,301
4	Steam	7,601,782	4,146,482	1,377,664
5	TOTAL (Enter Total of lines 2 thru 4)	1,634,979,837	535,229,877	349,731,842
6	Other - FAS 109			
7	Non-Operating	126,171,120		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,761,150,957	535,229,877	349,731,842
10	Classification of TOTAL			
11	Federal Income Tax	1,599,480,914	493,387,687	331,422,534
12	State Income Tax	161,670,043	41,842,190	18,309,308
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182,254	56,298,658	182,254	51,271,812	1,697,446,568	2
		182,254	748,186	182,254	330,909	107,216,581	3
			1			10,370,599	4
			57,046,845		51,602,721	1,815,033,748	5
							6
32,621,483	10,750,190	254		254	2	148,042,415	7
							8
32,621,483	10,750,190		57,046,845		51,602,723	1,963,076,163	9
							10
29,438,638	7,847,495		45,155,561		40,801,319	1,778,682,968	11
3,182,845	2,902,695		11,891,284		10,801,404	184,393,195	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Deferred ATC Operation Costs	45,652,925	5,153,183	50,069
4	NOX Escrowed Revenue	5,746,685	5,522	962,845
5	Gross Receipts Tax	46,001,213	33,759,771	33,955,154
6	Bad Debt Reserve	-10,826,970	1,511,870	1,780,496
7	VIPP/STPP bonus	-7,321,192		
8	Other	46,301,264	61,148,961	89,643,350
9	TOTAL Electric (Total of lines 3 thru 8)	125,553,925	101,579,307	126,391,914
10	Gas			
11	Bad Debt Reserve	-6,589,550	667,567	149,642
12	Gas Plant Clean-Up	2,426,373	2,065,683	2,599,049
13	Other	3,078,423	48,180	761,904
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	-1,084,754	2,781,430	3,510,595
18	Other: FAS 109 & Non-Operatin	210,982		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	124,680,153	104,360,737	129,902,509
20	Classification of TOTAL			
21	Federal Income Tax	108,503,863	91,633,356	113,683,223
22	State Income Tax	16,176,290	12,727,381	16,219,286
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
						50,756,039	3
						4,789,362	4
						45,805,830	5
						-11,095,596	6
				190	7,321,192		7
				190	26,648,838	44,455,713	8
					33,970,030	134,711,348	9
							10
				190	1	-6,071,624	11
				190	1	1,893,008	12
						2,364,699	13
							14
							15
							16
					2	-1,813,917	17
631,386	559,683	190	1			282,684	18
631,386	559,683		1		33,970,032	133,180,115	19
							20
					29,690,671	116,144,667	21
631,386	559,683		1		4,279,361	17,035,448	22
							23

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	FAS 109 Regulatory Liability - Fed	(4,539,143)	190,282	2,400,830	25,672	-6,914,301
2	FAS 109 Regulatory Liability - State	538,480	190,282	1,913,917	2,414,154	1,038,717
3	SO2 Emmision Allowances	(1,749,294)	456	(957,877)	117,103	-674,314
4	Tax-Interest Refunds	9,048,638	408,419	4,134,000	4,201,139	9,115,777
5	Reliability Spending	(34,048)	930	(17,024)		-17,024
6	FAS 133	16,685,979	Various	1,365,510	(7,204,374)	8,116,095
7	Conservation Escrow Funds	(1,536,324)	Various	(2,592,504)	(1,117,785)	-61,605
8	Cost of Removal ARO	19,872,739				19,872,739
9	Energy Efficiency Procurement	(3,618,511)	Various	(3,102,000)	(900,679)	-1,417,190
10	Manufactured Gas Plant - Insurance Proceeds	12,533	735	6,266		6,267
11	DOE/SWU Settlement	(27,363)	555	(13,682)		-13,681
12	Deferred Electric Revenue	68,965	456	19,297	38,594	88,262
13	Renewable Energy Program	(1,366,323)	Various	(1,332,000)		-34,323
14	SECA Settlement	(51,843)	565	(25,921)		-25,922
15	MI Renewable Energy Deferral	4,351,220		(1,807,768)		6,158,988
16	Deferred Residential Uncollectibles	6,720,415	904	(28,368,000)	(32,039,395)	3,049,020
17	WI EW5 Sale Costs/Benefits	10,419,035		5,620,500		4,798,535
18	PB Sale Pension & OPEB	3,729,000		1,864,500		1,864,500
19	DOE Nuclear Fuel Settlement	373,519	456	46,196	(8)	327,315
20	MI EW5 Imputed Sales Price	1,527,472	921	1,527,472		
21	Deferred UPPCO Settlement	(70,377)	555	(35,189)		-35,188
22	Refunds Due Electric	(7,167)	930	(3,583)		-3,584
23	Deferred Electric Refund				20,041,743	20,041,743
24	Section 1603				28,916,900	28,916,900
25	MISO Schedule 33 Revenue			(982,916)		982,916
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	60,347,602		-20,339,976	14,493,064	95,180,642

Intentionally Left Blank

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmissio	Date of Report (Mo, Da, Yr) 04/18/2014	Year of Report Dec. 31, 2013

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)
1	Gain on disposition of property:			
2				
3	Sale to Alliant Energies - 2 sales were done for this docket, this is the second one of the sales.	341,157	6/17/13	199,937
4	Thomas Furnace Land Tract	41,552	Not Required	199,324
5	96th Street Easement to ATC	1,062	Not Required	191,313
6	Various Sales of Property - Original Cost under $100,000		Not Required	286,952
7	Adjustment to Gains on Prior Year Sales		Not Required	(371)
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total Gain	383,771		877,155

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmissi	Date of Report (Mo, Da, Yr) 04/18/2014	Year of Report Dec. 31, 2013

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Accounts 421.1 and 421.2) (Continued)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Item (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.2 (d)	Line No.
Loss on disposition of property:				1
				2
Various Sales of Property - Original Cost under $100,000		Not Required	50,881	
Prior Year Land Sale Adjustments		Not Required		1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
Total Loss	-		50,881	27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,208,611,275	1,163,931,614
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,048,004,135	1,013,584,881
5	Large (or Ind.) (See Instr. 4)	711,888,702	744,349,726
6	(444) Public Street and Highway Lighting	23,350,952	22,836,051
7	(445) Other Sales to Public Authorities	11,568	7,984
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	270,161	283,004
10	TOTAL Sales to Ultimate Consumers	2,992,136,793	2,944,993,260
11	(447) Sales for Resale	298,721,607	219,264,668
12	TOTAL Sales of Electricity	3,290,858,400	3,164,257,928
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	3,290,858,400	3,164,257,928
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,448,013	7,447,373
17	(451) Miscellaneous Service Revenues	1,854,433	2,072,038
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	7,962,375	8,436,226
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,423,275	33,269,104
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	29,688,096	51,224,741
27	TOTAL Electric Operating Revenues	3,320,546,496	3,215,482,669

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,141,923	8,317,708	1,009,316	1,006,639	2
				3
8,860,414	8,860,040	114,369	113,990	4
8,673,359	9,710,672	687	688	5
152,244	154,784	2,380	2,354	6
		117	113	7
				8
				9
25,827,940	27,043,204	1,126,869	1,123,784	10
6,727,394	3,973,274	21	26	11
32,555,334	31,016,478	1,126,890	1,123,810	12
				13
32,555,334	31,016,478	1,126,890	1,123,810	14

Line 12, column (b) includes $ -10,071,973 of unbilled revenues.

Line 12, column (d) includes -90,890 MWH relating to unbilled revenues

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.		OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	$27,184,257	$26,534,350
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	19,381,901	21,176,763
5	Large (or Industrial)	93,460,541	137,796,367
6	(444) Public Street and Highway Lighting	563,734	556,891
7	(445) Other Sales to Public Authorities	--	--
8	(446) Sales to Railroads and Railways	--	--
9	(448) Interdepartmental Sales	--	--
10	(450) Other Sales	--	--
11			
12	TOTAL Sales to Ultimate Consumers	140,590,433	186,064,371
13	(447) Sales for Resale	36,354,085	37,611,847
14			
15	TOTAL Sales of Electricity	176,944,518 *	223,676,218
16	(Less) (449.1) Provision for Rate Refunds	--	--
17			
18	TOTAL Revenues Net of Prov. for Refunds	176,944,518	223,676,218
19	Other Operating Revenues		
20	(450) Forfeited Discounts	183,885	177,100
21	(451) Miscellaneous Service Revenues	232,722	147,453
22	(453) Sales of Water and Water Power	--	--
23	(454) Rent from Electric Property	193,757	279,064
24	(455) Interdepartmental Rents	--	--
25	(456) Other Electric Revenues	5,785,048	1,173,888
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	6,395,412	1,777,505
31			
32	TOTAL Electric Operating Revenues	$183,339,930	$225,453,723

* Includes ($15,558,811) unbilled revenues.

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1,000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
167,271	162,799	24,456	24,460	2
				3
137,784	152,282	3,016	3,015	4
1,375,786	2,232,172	9	10	5
2,294	2,283	80	79	6
--	--	--	--	7
--	--	--	--	8
--	--	--	--	9
--	--	--	--	10
				11
1,683,135	2,549,536	27,561	27,564	12
574,149	581,065	6	11	13
				14
2,257,284 **	3,130,601	27,567	27,575	15
--	--	--	--	16
				17
2,257,284	3,130,601	27,567	27,575	18

** Include (187,728) MWH relating to unbilled revenues.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [x] An Original (2) [ ] A Resubmission	4/18/2014	12/31/13

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	$ -	$ -
3	Commercial and Industrial Sales		
4	Small (or Commercial)	568,215	0
5	Large (or Industrial)	939,013	0
6			
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	$ 1,507,228	0
13			
14			
15	TOTAL Electricity Delivered	$ 1,507,228	0
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	$ 1,507,228	0
31			
32	TOTAL Electric Operating Revenues	**$ 1,507,228**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [ ] An Original (2) [ ] A Resubmission	4/18/2014	12/31/13

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
				1
0	0	0	0	2
				3
16,165	0	41	0	4
796,884	0	5	0	5
				6
				7
				8
				9
				10
				11
813,049	0	46	0	12
				13
				14
813,049	0	46	0	15
				16
				17
				18

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Account 440					
2	----------					
3	Rg 1-Residential	7,613,403	1,136,938,342	974,271	7,814	0.1493
4	Rg 1-Residential, Solar	6	542			0.0903
5	Rg 2-Residential, Time of Use	309,050	39,154,320	21,949	14,080	0.1267
6	Rg 3 - Residential, Time of Use	7,471	892,641	535	13,964	0.1195
7	Rg 3 - Residential, CPP	1,471	172,188	102	14,422	0.1171
8	Gl 1-Residential Area Lighting	3,403	1,011,316			0.2972
9	Fg 1-Farm	196,205	27,953,334	12,459	15,748	0.1425
10	Unbilled Residential	10,264	2,377,007			0.2316
11	Unbilled Farm	650	111,586			0.1717
12						
13	Total	8,141,923	1,208,611,276	1,009,316	8,067	0.1484
14						
15	Account 442					
16	----------					
17	Cg 1-General Secondary	1,692,017	243,749,524	92,242	18,343	0.1441
18	Cg 2- GS Demand	1,463,473	187,608,675	8,862	165,140	0.1282
19	Cg 2-General Sec.- Tot. Electric	2,122	322,923	37	57,351	0.1522
20	Cg 3-GS-Large Time of Use	5,451,604	585,788,086	5,950	916,236	0.1075
21	Cg 5-Small Time of Use	6,429	940,882	169	38,041	0.1463
22	Cg 6-GS-Small Time of Use	122,995	15,710,829	6,927	17,756	0.1277
23	Cg 6-GS Sm CPP		206			
24	Cg 3-Gen. Sec. - Large Curtailabl	53,584	5,037,695	31	1,728,516	0.0940
25	Cg 3- Gen. Sec. Seasonal Curtaila	11,016	1,225,957	8	1,377,000	0.1113
26	Cg 3- Gen. Sec. Solar	40	1,769			0.0442
27	Gl 1- Gen. Sec. Area Lighting	20,990	4,694,070			0.2236
28	Cg 1- Gen. Sec. Telecom	25	14,125	3	8,333	0.5650
29	Transmission Substation Metered	457	64,944	28	16,321	0.1421
30	Transmission Substation Unmetered	5,096	671,175	112	45,500	0.1317
31	Cp 1-General Primary	5,026,011	444,940,602	584	8,606,183	0.0885
32	Cp 1-Special Contract	8,936	707,062	1	8,936,000	0.0791
33	Cp1-General Primary - RTMP	642,638	50,689,332	24	26,776,583	0.0789
34	CpLC-Gen. Primary - Large Curtail	1,382,699	91,645,055	2	691,349,500	0.0663
35	Cp 2-Gen. Primary - Interruptible	2,379	199,309	1	2,379,000	0.0838
36	Cp 3-Gen. Primary - Curtailable	520,993	44,682,719	32	16,281,031	0.0858
37	Cp 3 Gen Primary - RTMP	114,528	8,686,798	7	16,361,143	0.0758
38	Cp 3S- Gen. Prim. Seas Curtailabl	137,078	12,218,061	8	17,134,750	0.0891
39	CPFN- Gen. Prim. Combined	405,906	28,905,804	21	19,328,857	0.0712
40	CPFN- Gen. Prim. RTMP	133,964	8,448,427	5	26,792,800	0.0631
41	TOTAL Billed	25,962,464	3,000,140,973	1,126,869	23,039	0.1156
42	Total Unbilled Rev.(See Instr. 6)	-134,524	-8,004,179	0	0	0.0595
43	TOTAL	25,827,940	2,992,136,794	1,126,869	22,920	0.1158

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Contract Service Tariff	385,132	24,913,468	1	385,132,000	0.0647
2	Schedule A	83,768	7,431,176	1	83,768,000	0.0887
3	Gl 1-Gen. Prim. Area Lighting	4,948	1,032,319			0.2086
4	Unbilled Small Commercial	30,566	2,173,275			0.0711
5	Unbilled Large Commercial	-175,621	-12,611,430			0.0718
6						
7	Total	17,533,773	1,759,892,837	115,056	152,393	0.1004
8						
9						
10						
11						
12						
13						
14						
15						
16	Account 444					
17	----------					
18	A1 1-Mercury Alley Lighting	3,613	622,206	3	1,204,333	0.1722
19	Cg 1-Gen. Sec.-Traffic Signals	2,452	385,219	530	4,626	0.1571
20	Cg 5-Opt TOU St Light	174	29,035	1	174,000	0.1669
21	Cg 6-Gen. Sec.-Small TOU	6,871	614,528	152	45,204	0.0894
22	Ms 1-Highway & Street Lighting	83	15,220	78	1,064	0.1834
23	Ms 2-Incandescent St. Light	15,634	2,180,211	201	77,781	0.1395
24	Ms 3-Std Sodium & Metal St Lt	41,067	9,942,978	288	142,594	0.2421
25	Ms 4-Non Standard St. Lighting (W	17,218	4,265,925	486	35,428	0.2478
26	St 1-Optional TOU St Lighting	65,515	5,350,247	641	102,207	0.0817
27	Unbilled Public Street and	-383	-54,617			0.1426
28	Highway Lighting					
29						
30	Total	152,244	23,350,952	2,380	63,968	0.1534
31						
32	Account 445					
33	----------					
34	Mg 1-Municipal Defense Sirens		11,568	117		
35						
36	Account 448					
37	----------					
38	Interdepartmental		270,161			
39						
40						
41	TOTAL Billed	25,962,464	3,000,140,973	1,126,869	23,039	0.1156
42	Total Unbilled Rev.(See Instr. 6)	-134,524	-8,004,179	0	0	0.0595
43	TOTAL	25,827,940	2,992,136,794	1,126,869	22,920	0.1158

Name of Respondent	This Report Is:	Date of Report
Wisconsin Electric Power Company	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 2/18/2014

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 440					
2	Rg 1 - Residential	161,115	$26,768,036	24,015	6,708.932	0.1661
3	Rg 1 - Unbilled	40	(428,167)			(10.7042)
4						
5	Rg 2 - Residential Time of Use	5,566	762,436	441	12,621.315	0.1370
6	Rg 2 - Unbilled	229	(11,157)			(0.0487)
7						
8	Gl 1 - Residential Area Lighting	320	93,920	0	n/a	0.2935
9	Gl 1 - Unbilled	1	(811)			(0.8110)
10	TOTAL ACCOUNT 440	167,271	$27,184,257	24,456	6,839.671	0.1625
11						
12	Account 442					
13	Cg 1 - General Secondary	74,528	$12,289,444	2,733	27,269.667	0.1649
14	Cg 1 - Unbilled	(611)	(315,455)			0.5163
15						
16	Cg 2 - General Secondary Total Electric	2,122	$322,923	37	57,351.351	0.1522
17	Cg 2 - Unbilled	(3)	(6,855)			2.2850
18						
19	Cg 3 - General Secondary Large Time of Use	54,402	$6,188,977	59	922,067.797	0.1138
20	Cg 3 - Unbilled	(463)	(232,328)			0.5018
21						
22	Cg 5 - General Secondary Small Time of Use	6,429	940,882	169	38,041.420	0.1463
23	Cg 5 - Unbilled	177	($5,238)			(0.0296)
24						
25	Gl 1 - General Secondary Area Lighting	619	$143,344	0	n/a	0.2316
26	Gl 1 - Unbilled	(2)	(2,242)			1.1210
27						
28						
29	TssU Transmission Substation Unmetered	587	$58,093	17	34,529.412	0.0990
30	TssU - Unbilled	(1)	355			(0.3550)
31						
32	Cp 1 - General Primary	13,868	1,554,470	4	3,467,000.000	0.1121
33	Cp 1 - Unbilled	(525)	($135,230)			0.2576
34						
35	Cp 1 - Special Contract	8,936	$707,062	1	8,936,000.000	0.0791
36	Cp 1 - Unbilled	(93)	(7,798)			0.0838
37						
38	CpLC - General Primary Large Curtailable	1,382,699	91,645,055	2	691,349,500.000	0.0663
39	CpLC - Unbilled	(186,562)	($13,210,520)			0.0708
40						
41	Cp 3 - General Primary Curtailable	75,628	$6,293,804	2	37,814,000.000	0.0832
42	Cp 3 - Unbilled	3,932	(94,430)			(0.0240)
43						
44	Cp 1 - Schedule A	83,768	7,431,176	1	83,768,000.000	0.0887
45	Cp 1 - Unbilled	(5,949)	($742,563)			0.1248
46						
47	Gl 1 - General Primary Area Lighting	84	$19,947	0	n/a	0.2375
48	Gl 1 - Unbilled	--	(431)			#DIV/0!
49						
50						
51	TOTAL ACCOUNT 442	1,513,570	$112,842,442	3,025	500,353.719	0.0746
52						
53	Account 444					
54	Cg 5 - Optional Time of Use Street Lighting	174	29,035	1	174,000.000	0.1669
55	Cg 5 - Unbilled	(2)	($738)			0.3690
56						
57	Ms 1 - Incandescent Street Lighting	--	--	0	#DIV/0!	#DIV/0!
58	Ms 1 - Unbilled	--	0			
59						
60	Ms 2 - Standard Sodium and Metal Halide Lighting	2,016	516,078	56	36,000.000	0.2560
61	Ms 2 - Unbilled	2	($5,518)			(2.7590)
62						
63	Ms 3 - Non-Standard Street and Area Lighting	104	$25,149	23	4,521.739	0.2418
64	Ms 3 - Unbilled	--	(272)			#DIV/0!
65	TOTAL ACCOUNT 444	2,294	$563,734	80	28,675.000	0.2457
66						
67	Account 445					
68	Special Contract	--	--			
69	Unbilled					
70	TOTAL ACCOUNT 445	--	--	--		
71						
72						
73						
74						
75						
76						
77						
78	Total Billed	1,872,965	$ 155,789,831	27,561	67,957.077	0.0832
79	Total Unbilled Rev. (See Instr. 6)	(189,830)	$ (15,199,398)			0.0801
80	TOTAL	**1,683,135**	**$ 140,590,433**	**27,561**	61,069.446	0.0835

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [x] An Original (2) [ ] A Resubmission	3/1/2014	12/31/13

CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Account 442					
2	Cg 1 - General Secondary	3,012	$ 166,455	16	188,250	0.0553
3	Cg 1 - Unbilled	163	$ 9,181			0.0563
4						
5	Cg 3 - General Secondary Large Time of Use	11,851	$ 358,169	25	474,040	0.0302
6	Cg 3 - Unbilled	1,138	$ 34,410			0.0302
7						
8	Cp 1 - General Primary	582,503	$ 558,435	4	145,625,750	0.0010
9	Cp 1 - Unbilled	184,278	$ 314,933			0.0017
10						
11	Cp 1 - Schedule A	14,855	$ 32,393	1	14,855,000	0.0022
12	Cp 1 - Unbilled	15,249	$ 33,252			0.0022
13						
14	TOTAL ACCOUNT 442	813,049	$ 1,507,228.00	46	17,674,978	0.0018538
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33	Total Billed	612,221	$ 1,115,452	46	13,309,152	0.0018
34	Total Unbilled Rev. (See Instr. 6)	200,828	$ 391,776			0.0020
35	TOTAL	**813,049**	**$ 1,507,228**	**46**	**17,674,978**	**0.0019**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Kiel Electric Utility (WI)	RQ	103	0	0	0
2	Ontonagon County Electrification					
3	Association - Interior	RQ	89	0	0	0
4	Ontonagon County Electrification					
5	Association - Interior	AD	89	NA	NA	NA
6	Ontonagon County Electrification					
7	Association - McMillian	RQ	89	0	0	0
8	Ontonagon County Electrification					
9	Association - McMillan	AD	89	NA	NA	NA
10	WPPI Energy (WI)	RQ	90	99	99	99
11	WPPI Energy (WI)	AD	90	NA	NA	NA
12	WPPI Energy - FRT (WI)	RQ	90	50	50	50
13	WPPI Energy - FRT (WI)	AD	90	NA	NA	NA
14	Cloverland Electric Co	RQ	8	69	69	69
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
			56,894	56,894	1
					2
919	40,903	24,674	22,026	87,603	3
					4
	14	-238		-224	5
					6
2,148	96,668	58,455	2,400	157,523	7
					8
	36	-580		-544	9
589,517	30,643,159	15,056,537	-271,886	45,427,810	10
	17,503	-128,244	-913	-111,654	11
331,450	15,726,000	8,598,821	347,856	24,672,677	12
	6,000	-73,128	-622	-67,750	13
558,436	21,707,122	14,464,666	-377,325	35,794,463	14
1,953,495	93,375,452	50,428,563	313,670	144,117,685	
4,773,899	4,954,522	142,623,963	7,025,437	154,603,922	
6,727,394	**98,329,974**	**193,052,526**	**7,339,107**	**298,721,607**	

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Cloverland Electric Co	AD	8	NA	NA	NA
2	Great Lakes Utilities (WI)	RQ	67	30	30	30
3	Great Lakes Utilities (WI)	AD	67	NA	NA	NA
4	Madison Gas & Electric (WI)	RQ	8	50	50	50
5	Madison Gas & Electric (WI)	AD	8	NA	NA	NA
6	American Electric Power	SF	2	0	0	0
7	Dairyland Power Cooperative (WI)	SF	2	0	0	0
8	DTE Energy Trading	SF	2	0	0	0
9	First Energy System	SF	2	0	0	0
10	Heartland Consumers Power District	SF	8	0	0	0
11	Midcontinent Independent System					
12	Operator, Inc.	OS	2	NA	NA	NA
13	Midcontinent Independent System					
14	Operator, Inc.	AD	2	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	7,927	-199,646		-191,719	1
183,900	9,435,600	4,755,160	201,078	14,391,838	2
	4,100	-47,989	-417	-44,306	3
287,125	15,726,000	7,470,250	332,627	23,528,877	4
	3,500	-51,540	-350	-48,390	5
	625			625	6
	116,667			116,667	7
	7,500			7,500	8
	485,355			485,355	9
	46,667			46,667	10
					11
4,749,590	3,986	141,864,850	6,993,874	148,862,710	12
					13
1,287		-13,356	33,865	20,509	14
1,953,495	93,375,452	50,428,563	313,670	144,117,685	
4,773,899	4,954,522	142,623,963	7,025,437	154,603,922	
6,727,394	**98,329,974**	**193,052,526**	**7,339,107**	**298,721,607**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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1	Montana-Dakota Utilities	IF	8	0	0	0
2	Otter Tail Power Co.	SF	2	0	0	0
3	Northern Indiana Public Service	SF	2	0	0	0
4	Prairie Power Inc.	IF		0	0	0
5	PJM	OS	8	NA	NA	NA
6	Southern Minnesota Municipal Power	SF	2	0	0	0
7	Wolverine Power Supply	OS	8	NA	NA	NA
8	Wisconsin Power & Light (WI)	OS	8	NA	NA	NA
9	(WI) = Wisconsin Sales					
10	NOTE:					
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	3,929,500			3,929,500	1
	250,000			250,000	2
	15,000			15,000	3
	52,500			52,500	4
2,230	1,092	117,640		118,732	5
	6,550			6,550	6
12,646		499,481		499,481	7
8,146		656,713		656,713	8
					9
					10
					11
					12
					13
					14
1,953,495	93,375,452	50,428,563	313,670	144,117,685	
4,773,899	4,954,522	142,623,963	7,025,437	154,603,922	
6,727,394	**98,329,974**	**193,052,526**	**7,339,107**	**298,721,607**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	8,618,405	8,089,303
5	(501) Fuel	502,216,763	417,522,461
6	(502) Steam Expenses	25,986,234	21,980,720
7	(503) Steam from Other Sources	2,128,430	2,039,979
8	(Less) (504) Steam Transferred-Cr.	9,879,709	9,543,270
9	(505) Electric Expenses	3,457,754	3,384,076
10	(506) Miscellaneous Steam Power Expenses	48,531,625	-4,017,357
11	(507) Rents	286,226,622	262,834,055
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	867,286,124	702,289,967
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	16,791,195	17,055,109
16	(511) Maintenance of Structures	11,333,425	11,651,452
17	(512) Maintenance of Boiler Plant	48,573,283	54,952,996
18	(513) Maintenance of Electric Plant	4,016,986	57,183,472
19	(514) Maintenance of Miscellaneous Steam Plant	15,312,526	14,914,319
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	96,027,415	155,757,348
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	963,313,539	858,047,315
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	437,099	393,380
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,291,287	1,495,974
47	(538) Electric Expenses	271,852	262,845
48	(539) Miscellaneous Hydraulic Power Generation Expenses	98,352	438,873
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,098,590	2,591,072
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	398,455	380,017
54	(542) Maintenance of Structures	382,446	807,139
55	(543) Maintenance of Reservoirs, Dams, and Waterways	783,471	735,110
56	(544) Maintenance of Electric Plant	793,546	815,611
57	(545) Maintenance of Miscellaneous Hydraulic Plant	717,247	631,704
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,075,165	3,369,581
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	5,173,755	5,960,653

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	449,495	449,346
63	(547) Fuel	115,042,477	130,153,628
64	(548) Generation Expenses	4,466,032	5,043,768
65	(549) Miscellaneous Other Power Generation Expenses	2,625,584	2,246,769
66	(550) Rents	113,133,373	111,314,827
67	TOTAL Operation (Enter Total of lines 62 thru 66)	235,716,961	249,208,338
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,691,149	1,542,403
70	(552) Maintenance of Structures	428,698	299,156
71	(553) Maintenance of Generating and Electric Plant	25,047,471	21,529,543
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,681,171	3,339,784
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	30,848,489	26,710,886
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	266,565,450	275,919,224
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	545,327,402	570,305,486
77	(556) System Control and Load Dispatching	2,605,622	3,435,653
78	(557) Other Expenses	4,942,408	5,024,876
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	552,875,432	578,766,015
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,787,928,176	1,718,693,207
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	4,397,069	4,473,060
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	259,091,024	258,998,716
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	263,488,093	263,471,776
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	263,488,093	263,471,776

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,982,872	4,867,937
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,982,872	4,867,937
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	4,982,872	4,867,937
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,472,621	2,474,135
135	(581) Load Dispatching	6,141,315	5,959,960
136	(582) Station Expenses	1,930,443	2,165,764
137	(583) Overhead Line Expenses	7,088,550	6,855,847
138	(584) Underground Line Expenses	3,401,873	3,061,507
139	(585) Street Lighting and Signal System Expenses	1,109,269	1,102,081
140	(586) Meter Expenses	4,031,873	3,943,234
141	(587) Customer Installations Expenses	616,392	21,766
142	(588) Miscellaneous Expenses	11,034,072	11,105,460
143	(589) Rents	60,678	65,003
144	TOTAL Operation (Enter Total of lines 134 thru 143)	37,887,086	36,754,757
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	123,673	105,559
147	(591) Maintenance of Structures	511,144	1,066,831
148	(592) Maintenance of Station Equipment	6,515,596	6,649,008
149	(593) Maintenance of Overhead Lines	35,863,388	36,887,801
150	(594) Maintenance of Underground Lines	9,449,470	7,714,175
151	(595) Maintenance of Line Transformers	433,155	502,808
152	(596) Maintenance of Street Lighting and Signal Systems	1,100,479	1,113,382
153	(597) Maintenance of Meters	10,341	769
154	(598) Maintenance of Miscellaneous Distribution Plant	557,457	346,919
155	TOTAL Maintenance (Total of lines 146 thru 154)	54,564,703	54,387,252
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	92,451,789	91,142,009
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	421,487	433,380
160	(902) Meter Reading Expenses	6,016,205	7,937,546
161	(903) Customer Records and Collection Expenses	19,828,951	19,927,214
162	(904) Uncollectible Accounts	28,141,207	1,271,634
163	(905) Miscellaneous Customer Accounts Expenses	137,610	107,301
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	54,545,460	29,677,075

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	418,660	376,945
168	(908) Customer Assistance Expenses	50,141,626	-23,501,801
169	(909) Informational and Instructional Expenses	586,765	574,064
170	(910) Miscellaneous Customer Service and Informational Expenses	10,125	19,895
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	51,157,176	-22,530,897
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses	845,154	835,276
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	845,154	835,276
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	61,045,722	63,383,113
182	(921) Office Supplies and Expenses	20,232,939	53,439,461
183	(Less) (922) Administrative Expenses Transferred-Credit	3,530,422	3,712,002
184	(923) Outside Services Employed	5,103,690	6,321,160
185	(924) Property Insurance	2,274,523	4,246,594
186	(925) Injuries and Damages	9,447,923	9,558,693
187	(926) Employee Pensions and Benefits	88,401,567	80,570,800
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,925,633	3,611,308
190	(929) (Less) Duplicate Charges-Cr.	5,111,296	4,736,131
191	(930.1) General Advertising Expenses	7,858	14,999
192	(930.2) Miscellaneous General Expenses	11,497,021	14,938,993
193	(931) Rents		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	192,295,158	227,636,988
195	Maintenance		
196	(935) Maintenance of General Plant	1,560,774	2,315,996
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	193,855,932	229,952,984
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,449,254,652	2,316,109,367

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2013
2. Total Michigan employees	242
3. Total Other States employees	37
4. Total Wisconsin employees	4,291
5. Total Employees	4,570

Above amounts include part time and temporary employees.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Ashtabula Wind III, LLC	IU				
2	Crystal Lake Wind II, LLC	IU				
3	Crystal Lake III, LLC	IU				
4	Iberdrola Windpower, LLC	IU				
5	LS Power (WI)	LU		236.5	248	177
6	LS Power (WI)	AD				
7	Midcontinent Independent System					
8	Operator, Inc.	OS				
9	Midcontinent Independent System					
10	Operator, Inc.	AD				
11	NextEra Energy Point Beach, LLC	LU				
12	WEPCO MISO Day 2 Cost (WI)	AD				
13	WEPCO UPPCO Settlement (WI)	AD				
14	WEPCO DOE SWU Settlement (WI)	AD				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
145,567				3,913,442		3,913,442	1
246,255				4,976,043		4,976,043	2
112,991				2,767,522		2,767,522	3
241,827				9,461,028		9,461,028	4
692,054			50,772,537	22,910,928		73,683,465	5
			-350,000			-350,000	6
							7
560,262				26,106,114	39,264	26,145,378	8
							9
-3,439				-538,058		-538,058	10
8,953,611				405,519,864		405,519,864	11
					4,129,285	4,129,285	12
					35,188	35,188	13
					13,681	13,681	14
11,229,725			53,019,945	486,365,039	5,942,418	545,327,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PJM ISO	OS				
2	PJM ISO	AD				
3	Rothschild Precomm Test Energy (WI)	OS				
4	WPPI Energy (WI)	OS				
5	Wisconsin Power & Light Company (WI)	LU				
6	Zion Energy	IU		66.5	13	13
7	Reconciling Item (WI)	OS				
8	Following companies are all COG	OS				
9	Bonlender Joseph (WI)	OS				
10	Clear Horizons LLC (WI)	OS				
11	FCPC Renewable Generation LLC (WI)	OS				
12	Fox Valley Energy Center LLC (WI)	OS				
13	Green Valley Dairy LLC (WI)	OS				
14	Milwaukee Area Technical College (WI)	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1,039				-5,813		-5,813	1
				8,387		8,387	2
-1,455				-38,717		-38,717	3
					1,725,000	1,725,000	4
26				782		782	5
1,191			2,597,408	73,151		2,670,559	6
396							7
							8
2,641				249,494		249,494	9
3,471				348,795		348,795	10
281				27,125		27,125	11
1,584				51,244		51,244	12
5,754				557,326		557,326	13
221				11,917		11,917	14
11,229,725			53,019,945	486,365,039	5,942,418	545,327,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Milwaukee Metro Sewerage Dist (WI)	OS				
2	NAH Oconto Falls Upper (WI)	OS				
3	Neenah Paper FR LLC (WI)	OS				
4	North American Hydro Inc (WI)	OS				
5	North Eastern WI Hydro Inc (WI)	OS				
6	Pheasant Run Landfill/Waste (WI)	OS				
7	Rock River Power & Light (WI)	OS				
8	Rough & Ready Water Power Co (WI)	OS				
9	S C Johnson & Son Inc (WI)	OS				
10	Verso Paper Corp	OS				
11	Volm, Terry (WI)	OS				
12	Waste Management of WISC Inc (WI)	OS				
13	Waste Mgmt Renewable Energy LLC (WI)	OS				
14	West Bend City of (WI)	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
620				25,238		25,238	1
9,565				274,579		274,579	2
847				21,290		21,290	3
977				30,273		30,273	4
720				21,088		21,088	5
67,226				2,264,822		2,264,822	6
1,778				52,657		52,657	7
456				13,159		13,159	8
4,359				117,341		117,341	9
581				23,612		23,612	10
741				104,535		104,535	11
39,195				1,317,890		1,317,890	12
44,940				2,250,666		2,250,666	13
431				41,503		41,503	14
11,229,725			53,019,945	486,365,039	5,942,418	545,327,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	WM Renewable Energy LLC (WI)	OS				
2	Customer-Owned Generation < 100 MWh	OS				
3						
4	COG = Customer-Owned Generation					
5	FERC MWH Netting Difference					
6	OS = Other Service Products					
7	PPA = Purchase Power Agreement					
8	RRC = Renewable Resource Credit					
9	WI = Wisconsin					
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
91,261				3,072,081		3,072,081	1
1,751				333,731		333,731	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
11,229,725			53,019,945	486,365,039	5,942,418	545,327,402	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original	(Mo, Da, Yr)	
	(2) [ ] A Resubmissi	04/18/2014	Dec. 31, 2013

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 446				
2	NONE				
3					
4	Account 448				
5	Kenosha/Racine Gas Sc	Racine	797,920	71,933	9.02
6	WEPCO-LNG Plant - Elec	Oak Creek	1,250,029	114,314	9.14
7	WEPCO-Winchester Gate Sta.-El	Neenah	48,132	4,363	9.06
8	WEPCO-RGO Building-Elec.	Racine	278,720	25,087	9.00
9	Waukesha Gas Service Center	Waukesha	428,560	39,092	9.12
10	We Energies	Ixonia	64,579	5,882	9.11
11	Miscellaneous		104,840	9,490	9.05
12	Total Account 448		2,972,780	270,161	9.09
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30	Total		2,972,780	270,161	

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
31	Account 454		
32	Wisconsin Bell, Inc dba AT&T	Pole Contacts - Wisconsin	$3,782,503
33	Various Cable TV Companies	Pole Contacts - Wisconsin	675,875
34	Other Telephone Companies	Pole Contacts - Wisconsin	221,743
35	Various Fiber Optic	Pole Contacts - Wisconsin	345,652
36	Various Telephone Companies	Pole Contacts - Michigan	115,898
37	Various Cable TV Companies	Pole Contacts - Michigan	48,335
38	Various Fiber Optic	Pole Contacts - Michigan	15,750
39	WE Power Ground Lease	Various Rental Properties	728,512
40	T-Mobile	Various Rental Properties	492,480
41	Verizon Wireless	Various Rental Properties	371,520
42	AT&T Mobility	Various Rental Properties	250,972
43	Sprint Spectrum	Various Rental Properties	186,987
44	Sprintcom	Various Rental Properties	89,759
45	Michigamme Reservoir	Various Rental Properties	76,741
46	Empower Credit Union	Various Rental Properties	52,038
47	Braeger Chevrolet	Various Rental Properties	34,020
48	Border States Industries Inc	Various Rental Properties	85,331
49	Nextel Communications	Various Rental Properties	27,000
50	E-Z Painter Corporation	Various Rental Properties	23,033
51	American Transmission Company	Various Rental Properties	20,632
52	US Ventrue	Various Rental Properties	22,000
53	Miscellaneous (No single property income greater than $20,000)		295,594
54	Total Account 454		7,962,375
55			
56			
57	Account 455		
58	NONE		-
59			
60			
61			
62	Total		7,962,375

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original	(Mo, Da, Yr)	
	(2) [ ] A Resubmissi	04/18/2014	Dec. 31, 2013

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the eyar from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (d)	Line No.
Account 453				1
NONE				2
				3
				4
				5
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				25
				26
				27
				28
				29
Total			-	30

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaries. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	Line No.
Account 451		1
Fees & Charges for changing, connecting & disconnecting services (WI)	1,621,711	2
Fees & Charges for changing, connecting & disconnecting services (MI)	232,722	3
Total of Account 451	1,854,433	4
		5
		6
Account 456		7
Nox Escrow Adjustment (WI)	(2,391,776)	8
S02 Emissions	(957,877)	9
Coal Combustion Product (WI)	2,072,269	10
Generating Services - Miscellaneous (WI)	255,617	11
Mine Coal Deliveries (MI)	4,181,511	12
Hydro Camp / Coal Combustion Product (MI)	1,463,198	13
Discount on Wisconsin Sales and Use Tax Collected (MI)	7,852	14
Discount on Wisconsin Sales and Use Tax Collected (WI)	12,000	15
Coal Revenue (WI)	891,786	16
Generating Services - Ancillary (MI)	26,044	17
Generating Services - Miscellaneous (MI)	217,382	18
Generating Services - Ancillary - Other	735,879	19
Gypsum Sales (WI)	265,165	20
Hydro Camp Site Rental (WI)	3,037	21
Off System Gas Sales	-	22
Miscellaneous (WI)	289,947	23
MI Act 295 Renewable Energy True-Up	(1,804,028)	24
Edgewater Sale Incremental Benefit Deferral	5,620,500	25
DOE Settlement Credit	597	26
MI Retail Access	1,507,229	27
MI Retail Access Deferral	185,860	28
Fuel Oil Sale & Tank Cleaning	997,813	29
MISO RSG Amortization	(1,350,281)	30
Pt Beach Sale Reg Asset Amortization	(1,292,500)	31
Pub Benefits Residual Fund Amortization	94,500	32
Montfort Net Cost Deferral	1,391,551	33
Total of Account 456	12,423,275	34
		35
		36
Total	14,277,708	37

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Midcontinent							
2	Independent System							
3	Operator, Inc	FNS				229,140,181	41,356,437	270,496,618
4	PJM	SFP					-114,583	-114,583
5	Public Service							
6	Commission of Wisconsin	OS					-11,436,737	-11,436,737
7	Wisconsin							
8	Public Service	OS					145,725	145,725
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					229,140,181	29,950,842	259,091,023

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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/14	Year of Report Decemebr 31, 2013

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Port Washinton Generating Station LLC	Lease of 545 MW Combined Cycle Gas Fired Elec. Gen. Unit 1	July 15, 2030 (P)
2	Port Washinton Generating Station LLC	Lease of 545 MW Combined Cycle Gas Fired Elec. Gen. Unit 2	May 23, 2033
3	Elm Road Generating Station Supercritical, LLC	Lease of 615MW Coal-fired Electricritical, LLC Gen. Unit 1	February 2,2040
4	Elm Road Generating Station Supercritical, LLC	Lease of 615MW Coal-fired Electricritical, LLC Gen. Unit 2	January 12, 2041
5			
6	AG Land Property Management 1 LLC	Property Rental	
7			
8	Aqua Pure of Wisconsin Inc	Water Filtration Rental	April 6, 2014
9	Aqua Pure of Wisconsin Inc	Water Filtration Rental	April 6, 2014
10			
11	Dawes Rigging & Crane Rentals	Construction Equipment Rentals	February 28, 2014
12	Dawes Rigging & Crane Rentals	Construction Equipment Rentals	February 28, 2014
13			
14	First Cal Industrial LLC Core	Real Estate Rental	
15			
16	Hertz Rental Equipment	Rental of Aerial Lifts	February 28, 2014
17			
18	Interstate Parking	Parking Rental	
19	Interstate Parking	Parking Rental	
20			
21	James C Krueger & Roxanna A Krueger	Real Estate Rental	
22			
23	LF George	Construction Equipment Rentals	March 31, 2014
24	LF George	Construction Equipment Rentals	March 31, 2014
25	LF George	Construction Equipment Rentals	March 31, 2014
26			
27	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
28			
29	United Mailing Services Inc	Postal Equipment Rental	April 30 , 2015
30			
31	United Rentals	Construction Equipment Rentals	February 28, 2014
32	United Rentals	Construction Equipment Rentals	February 28, 2014
33			
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Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/18/14	Year of Report December 31,2013

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	AMOUNT OF RENT - CURRENT TERM Expenses to be Paid by Lessee Itemize (e)	Current Year Lessor (f)	Current Year Other (g)	Accumulated to Date Lessor (h)	Accumulated to Date Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
344,391,048	annual O&M and fuel costs based on unit dispatch	50,294,241		416,880,684		550	1,249,447,295	1
336,949,185	based on unit dispatch	49,845,374		278,088,214		550	1,245,181,170	2
1,577,022,215	based on unit dispatch	163,470,988		694,348,397		507	4,985,818,492	3
795,840,771	based on unit dispatch	128,979,898		307,426,084		507	4,130,331,880	4
								5
		27,153				550		6
								7
		25,324		182,620		588	145,893	8
		6,793				921		9
								10
		107,761		245,614		513	865,609	11
		54,038				673		12
								13
		386,827				506		14
								15
		89,837		368,224		512	43,429	16
								17
		3,313				921		18
		109,617				926		19
								20
		27,916				550		21
								22
		15,169		565,818		583	424,181	23
		51,827				593		24
		27,324				594		25
								26
		15,544		342,732		593	2,630,467	27
								28
		11,089		176,581		921	1,113,418	29
								30
		73,722		317,068		514	438,461	31
		236,683				553		32
								33
								34
								35
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/18/14	December 31, 2013

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1			
2	Aqua Pure of Wisconsin	Water Filtration Rental	April 6, 2014
3	Aqua Pure of Wisconsin	Water Filtration Rental	April 6, 2014
4			
5	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	February 28, 2014
6	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	February 28, 2014
7	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	February 28, 2014
8	Dawes Rigging & Crane Rental Inc	Construction Equipment Rentals	February 28, 2014
9			
10	Interstate Parking	Parking Rental	
11			
12	L.F. George	Construction Equipment Rentals	March 31, 2014
13	L.F. George	Construction Equipment Rentals	March 31, 2014
14			
15	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
16	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
17	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
18	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
19	Nesco LLC	Rental of Aerial Lifts	December 31, 2016
20			
21	United Mailing Services Inc	Postal Equipment Rental	April 30 , 2015
22	United Mailing Services Inc	Postal Equipment Rental	April 30 , 2015
23			
24	United Rentals	Construction Equipment Rentals	February 28, 2014
25			
26	Greenbrier Management Service	Rail Car Lease	August 31,2016
27			
28	Banc of America (sch. 1)	Rail Car Lease	December 31, 2018
29	Banc of America (sch. 2)	Rail Car Lease	December 31, 2018
30			
31			
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Name of Respondent Wisconsin Electric Power Company		This Report Is: (1) [X] An Original (2) [ ] A Resubmission		Date of Report (Mo, Da, Yr) 4/18/14		Year of Report December 31, 2013		

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM Current Year Lessor (f)	Current Year Other (g)	Accumulated to Date Lessor (h)	Accumulated to Date Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)	Line No.
								1
		3,342		182,620		146	145,893	2
		8,527				184		3
								4
		61,977		245,614		107	865,609	5
		2,817				108		6
		2,455				146		7
		5,661				184		8
								9
		3,584				146		10
								11
		83,453		565,818		107	424,181	12
		18,652				184		13
								14
		33,192		342,732		107	2,630,467	15
		18,004				146		16
		9,797				184		17
		266,137				184		18
								19
								20
		12,996		176,581		146	1,113,418	21
		163,727				184		22
								23
		6,038		317,068		107	438,461	24
								25
7,800,000	823,449			11,844,193		151	2,195,831	26
								27
23,346,325	1,572,632			16,051,908		151	8,104,286	28
6,677,144	451,248			4,638,871		151	2,369,052	29
								30
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	887,839
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	2,423,645
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	7,071,639
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	WPDES Settlement	344,459
7	Miscellaneous Regulatory Amortizations	359,663
8	Corporate Memberships	719,381
9	Small Claims Collections - Various	-475,831
10	Filing/Collections Fees - Various Municipalities	201,319
11	Bankruptcy Reserve	-67,506
12	Other Fees	-3,136
13	Other Miscellaneous	35,549
14		
15		
16		
17		
18		
19		
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45		
46	TOTAL	11,497,021

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			355,694		355,694
2	Steam Production Plant	81,310,894				81,310,894
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	1,856,336				1,856,336
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	38,695,545				38,695,545
7	Transmission Plant					
8	Distribution Plant	98,000,086				98,000,086
9	Regional Transmission and Market Operation					
10	General Plant	473,331				473,331
11	Common Plant-Electric	1,958,922		24,512,058		26,470,980
12	TOTAL	222,295,114		24,867,752		247,162,866

B. Basis for Amortization Charges

Amortization accruals are computed by application of certified straight line amortization rates. The amounts of amortized plant balances are as of December 31, 2012. Actual accruals are computed on the preceding month-end amortizable plant balances.

Big Quinnesec Falls 61 & 62 Hydro Facilities	$ 2,264,658	2.58%	Software	$35,194,741	20.00%
Brule Hydro Facilities	$ 1,537,177	2.58%			
Chalk Hills Hydro Facilities	$ 2,052,937	2.58%			
Hemlock Falls Hydro Facilities	$ 574,512	2.58%			
Kingsford Hydro Facilities	$ 574,512	2.58%			
Lower Paint Hydro Facilities	$ 574,512	2.58%			
Michigamme Falls Hydro Facilities	$ 574,512	2.58%			
Michigamme Reservoir Hydro Facilities	$ 574,512	2.58%			
Peavy Falls Hydro Facilities	$ 574,512	2.58%			
Pine Plant Hydro Facilities	$ 1,282,801	2.58%			
Twin Falls Hydro Facilities	$ 574,512	2.58%			
Way Hydro Facilities	$ 574,512	2.58%			
White Rapids Hydro Facilities	$ 2,052,937	2.58%			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310.2	1,030					
13	310.5						
14	311	354,262					
15	312	2,278,180					
16	312.1	46,905					
17	312.2	42,329					
18	312.3						
19	314	320,208					
20	315	378,597					
21	316	51,822					
22	316.1						
23	316.2						
24	316.3						
25	Subtotal	3,473,333					
26							
27	Subtotal						
28							
29	330.2	871					
30	331	2,969					
31	332	31,569					
32	333	17,761					
33	334	8,258					
34	335	1,578					
35	336	506					
36	Subtotal	63,512					
37							
38	341	22,118					
39	341.1	13,616					
40	342	12,832					
41	343	236,874					
42	344	44,465					
43	344.1	622,583					
44	345	49,636					
45	345.1	75,047					
46	346	2,295					
47	Subtotal	1,079,466					
48							
49	360.2	3,648					
50	361	34,202					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	362	469,246					
13	364	369,903					
14	365	772,597					
15	366	192,137					
16	367	1,102,035					
17	368						
18	368.1	179,315					
19	368.2	364,090					
20	369.1	38,069					
21	369.2	197,090					
22	370	137,044					
23	371	8,614					
24	371.1	385					
25	372	9					
26	373	22,963					
27	Subtotal	3,891,347					
28							
29	389.1	7					
30	390	23,869					
31	391	1,020					
32	392	31,000					
33	393	105					
34	394	6,685					
35	395	2,832					
36	396	65,813					
37	397	7,577					
38	398	265					
39	Subtotal	139,173					
40	359 - AFUDC Adjustment	-533					
41	399 - AFUDC Adjustment	-203,131					
42	Subtotal	-203,664					
43	ARO's not included in						
44	above						
45	317	15,280					
46	326						
47	337	10					
48	374	1,158					
49							
50	Subtotal	16,448					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Total	8,459,615					
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for(a)advances on notes, (b) advances on open account,(c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense(Account 431) - report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1	Miscellaneous Amortization (Account 425)		
2	Montfort Wind Energy Center Acquisition Adjustment		$535,933
3	(contra account 115200 Accum Amort Adj Jan 2013-Dec 2033)		
4			
5	SUBTOTAL-425		$535,933
6			
7	Miscellaneous Income Deductions (Account 426.1 - 426.5)		
8			
9	Donations - (426.1)		
10	Wisconsin Energy Foundation		$12,000,000
11	Miscellaneous Items Under 5% of Account		45,288
12			
13	SUBTOTAL-426.1		$12,045,288
14			
15			
16	Life Insurance - (426.2)		$ --
17			
18	SUBTOTAL-426-2		$ --
19			
20	Penalties - (426.3)		
21	EPA-Edgewater 5		$101,267
22	Racine County-Oak Creek Power Plant		$43,603
23	WI DNR-Oak Creek Power Plant		$53,397
24	Miscellaneous Items Under 5% of Account		$3,000
25			
26	SUBTOTAL-426.3		$201,267
27			
28			
29	Expenditures for Certain Civic, Political and Related Activities - (426.4)		
30	Other Expenditures (related to more than one project):		
31	Edison Electric Institute		$191,545
32	BGR Government Affairs LLC		132,242
33	Stuntz Davis & Staffier PC		112,814
34	Miscellaneous Items Under 5% of Account		856,331
35			
36	SUBTOTAL-426.4		$1,292,932
37			
38	Other Deductions - (426.5)		
39	Miscellaneous Items Under 5% of Account		$1,064,243
40			
41	SUBTOTAL-426.5		$1,064,243
42			
43			
44			
45	TOTAL ACCOUNT 426		$15,139,664
46			
47			
48	Interest on Debt to Associated Companies (Account 430)		0
49			
50			
51	Other Interest Expense (Account 431)		
52	Interest on Short Term Debt	Var.	$1,113,827
53	FIN 48 Adjustment	Var.	(958,029)
54	PSCR Interest Expense	Var.	79,793
55	Interest on Officers' & Directors' Deferred Compensation	Var.	0
56	Interest on Customer Deposits	Var.	36,905
57	Bank Fees	Var.	93,461
58	Deferred Tax Interest Expense	Var.	1,398,030
59	Other Interest Expense under $10,000	Var.	4,432
60	Miscellaneous Customer Credits	Var.	0
61	Cash Discounts Taken	Var.	(194,156)
62	CP Rating Fees	Var.	95,000
63			
64			
65	TOTAL ACCOUNT 431		$1,669,263
66			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	ACCOUNT 928:				
2					
3	Public Service Commission				
4	of Wisconsin Expenses:				
5	----------				
6	Rate Case - Electric Utility	152,846	2,128	154,974	
7	Rate Case - Gas Utility	4,299		4,299	
8	Rate Case - Steam Utility	3,454	48	3,502	
9	Miscellaneous Dockets and Expenses - Electric	90,389		90,389	
10	Miscellaneous Dockets and Expenses - Gas	8,798		8,798	
11	Miscellaneous Dockets and Expenses - Steam	513		513	
12					
13					
14	Federal Energy Regulatory Commission Expenses:				
15	----------				
16	FERC Rate Case		64,535	64,535	
17	FERC Annual Assessment				
18	Miscellaneous Dockets and Expenses - Electric				
19	Miscellaneous Dockets and Expenses - Gas				
20					
21	Michigan Public Service Commission Expenses:				
22	----------				
23	MPSC Miscellaneous Expenses - Electric	14,032	643,103	657,135	
24					
25	Other Expenses:				
26	Other Expenses - Electric		1,958,600	1,958,600	
27	Other Expenses - Gas		376,316	376,316	
28	Other Expenses - Steam		44,242	44,242	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	274,331	3,088,972	3,363,303	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
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							25
Electric	928	2,925,633					26
Gas	928	389,413					27
Steam	928	48,257					28
							29
							30
							31
							32
							33
							34
							35
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		3,363,303					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	P4 Replace Catalyst Layer 2B (1005718)
2	A(1)b	P4 Replace Catalyst Layer 1C (1006741)
3	A(1)b	P4 Replace Catalyst Layer 2C (1006742)
4	A(1)b	P4 Replace Catalyst Layer 1A (1008206)
5	A(1)b	P4 Replace Catalyst Layer 1A (1008206)
6	A(1)b	VAPP Fuel Alternative Study (VGAS IO Grp)
7	A(1)b	EN R&D - Environmental (1302267)
8	A(1)b	Combustion By-Products Ash Utilization - RD165 (1302397, 8)
9	A(1)b	PIPP MACT Compliance (1007637)
10	A(1)b	ERGS Fuel Flexibility (ERGS-FF IO Group)
11		
12	B(1)	EPRI Membership and various projects - Corporate-wide (CE 760034)
13		
14		
15		
16		
17	TOTAL	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	284,106	107	284,106		2
10,602	1,043,100	107	1,053,702		3
1,249	1,012,085	107	1,013,334		4
4,829	1,244,589	107	1,249,418		5
377,165	7,709,412	186	8,086,577		6
					7
5,350	48,915	501	54,265		8
452,049	365,201	186	817,250		9
729,446	1,443,104	186	2,172,550		10
					11
	2,477,076	various	2,477,076		12
					13
					14
					15
					16
1,580,690	15,627,588		17,208,278		17
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	59,622,441		
4	Transmission	2,690,046		
5	Regional Market			
6	Distribution	21,878,712		
7	Customer Accounts	12,226,845		
8	Customer Service and Informational	10,627,403		
9	Sales			
10	Administrative and General	63,554,230		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	170,599,677		
12	Maintenance			
13	Production	56,425,924		
14	Transmission			
15	Regional Market			
16	Distribution	21,297,580		
17	Administrative and General	161,336		
18	TOTAL Maintenance (Total of lines 13 thru 17)	77,884,840		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	116,048,365		
21	Transmission (Enter Total of lines 4 and 14)	2,690,046		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	43,176,292		
24	Customer Accounts (Transcribe from line 7)	12,226,845		
25	Customer Service and Informational (Transcribe from line 8)	10,627,403		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	63,715,566		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	248,484,517		248,484,517
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	1,020,771		
34	Storage, LNG Terminaling and Processing	201,689		
35	Transmission	3,795		
36	Distribution	6,744,918		
37	Customer Accounts	3,405,919		
38	Customer Service and Informational	4,064,314		
39	Sales			
40	Administrative and General	8,079,978		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	23,521,384		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	173,166		
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,514,064		
49	Administrative and General	24,128		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,711,358		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	1,020,771		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	374,855		
56	Transmission (Lines 35 and 47)	3,795		
57	Distribution (Lines 36 and 48)	10,258,982		
58	Customer Accounts (Line 37)	3,405,919		
59	Customer Service and Informational (Line 38)	4,064,314		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	8,104,106		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	27,232,742		27,232,742
63	Other Utility Departments			
64	Operation and Maintenance	8,305,850		8,305,850
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	284,023,109		284,023,109
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	61,436,269		61,436,269
69	Gas Plant	7,010,062		7,010,062
70	Other (provide details in footnote):	482,502		482,502
71	TOTAL Construction (Total of lines 68 thru 70)	68,928,833		68,928,833
72	Plant Removal (By Utility Departments)			
73	Electric Plant	4,268,701		4,268,701
74	Gas Plant	487,072		487,072
75	Other (provide details in footnote):	33,525		33,525
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,789,298		4,789,298
77	Other Accounts (Specify, provide details in footnote):			
78	Deferred Debits	2,115,974		2,115,974
79	Clearing - Stores	4,090,635		4,090,635
80	Clearing - Tools	131,250		131,250
81	Clearing - Fleet	3,853,561		3,853,561
82	Clearing - Other	35,734		35,734
83	Nonoperating	399,815		399,815
84	Intercompany (Associated Companies)	22,084,777		22,084,777
85	Other Billable	2,572,132		2,572,132
86	Other	-251,228		-251,228
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	35,032,650		35,032,650
96	TOTAL SALARIES AND WAGES	392,773,890		392,773,890

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant in Service		Total	Electric	Gas	Steam
Miscellaneous Intangible Plant	303	$ 36,886,535	$ 33,754,869	$ 2,504,595	$ 627,071
Land & Land Rights	389	$ 4,800,454	$ 4,392,895	$ 325,951	$ 81,608
Structures & Improvements	390	$162,420,418	$148,630,924	$11,028,347	$2,761,147
Office Furniture & Equipment	391	$ 30,693,323	$ 28,087,460	$ 2,084,077	$ 521,786
Stores Equipment	393	$ 3,460,943	$ 3,167,109	$ 234,998	$ 58,836
Tools, Ship & Garage Equipment	394	$ 19,590,954	$ 17,927,682	$ 1,330,226	$ 333,046
Communication Equipment	397	$ 44,384,330	$ 40,616,100	$ 3,013,696	$ 754,534
Miscellaneous Equipment	398	$ 5,133,713	$ 4,697,861	$ 348,579	$ 87,273
FERC Adjusmtent		$ 2,398,404	$ 2,398,404		
Total Common Plant		$309,769,074	$283,673,304	$20,870,469	$5,225,301
Common Utility Plant Future Use					
Common Utility CWIP		$ 27,194,649	$ 24,885,823	$ 1,846,517	$ 462,309
Depreciation					
Accrual		$ 25,272,447	$ 23,126,816	$ 1,715,999	$ 429,632
EOY Balance		$131,539,770	$120,372,044	$ 8,931,550	$2,236,176

Note: Public Service Commission of Wisconsin approved Common Utility Accounting in Docket #5-UR-102 dated January 26, 2006.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Accumulated Provision for Depreciation

Balance Beginning of Year		$125,172,160
Depreciation Accruals Charged to:		
Depreciation Expense		25,272,447
Net Charges for Plant Retired:		
Book Cost of Plant Retired	- 18,861,067	
Cost of Removal	- 363,571	
Salvage - Credit	+ 248,140	
TOTAL Net Chrgs. For Plant Ret.		-18,976,498
Other Debit or Credit Items (Includes FERC Adjustment of $ 73,448)		74,243
Balance End of Year		$131,542,353

Allocation to Utility Departments Accumulated Provision for Depreciation	Accruals For Year	Balance End of Year
Electric Utility	23,126,816	120,374,627
Gas Utility	1,715,999	8,931,550
Steam Utility	429,632	2,236,176
Total	25,272,447	131,542,353

Basis for common plant allocation: Common plant in service, construction work in progress depreciation expense and accumulated depreciation reserve are allocated to utilities based upon the average of three ratios: non-fuel operating and maintenance expenses, operating margin and net investment rate base.

Common Plant operation and maintenance charges and rents are not separately accounted for and, therefore, are not available.

Other debit\credt items: a transfer of assets between utility accounts.

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 03/31/2014	Year of Report December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Paid to (Name and Address) (a)	Description of Service Rendered (b)	Account Charged (c)	Amount (d)
1	See pages 357.1 thru 357.12 for detail.			
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40	TOTAL			30,347,652

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	3/31/2014	December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ACCENTURE LLP	(blank)	CHICAGO	IL	(blank)	1013436	Consulting	Fees & Expenses	0	999	217,000.00
ACCENTURE LLP Total										217,000.00
ACCUVANT INC	(blank)	DALLAS	TX	(blank)	1062786	Information Technology Consulting	Fees & Expenses	0	999	11,288.28
								1	921	18,710.17
								2	921	2,208.85
								3	921	256.10
								4	921	166.46
ACCUVANT INC Total										32,629.86
ALCATEL-LUCENT USA INC	600-700 MOUNTAIN AVE	MURRAY HILL	NJ	7974	1063406	Information Technology Consulting	Fees	0	999	57,750.00
ALCATEL-LUCENT USA INC Total										57,750.00
ALLIANCE CONSULTING GROUP	1410 AVENUE K STE 1105B	PLANO	TX	75074	1056242	Consulting	Fees & Expenses	1	923	40,504.65
								2	923	4,781.83
								3	923	554.41
								4	923	360.36
ALLIANCE CONSULTING GROUP Total										46,201.25
ALLIEDBARTON SECURITY SERVICES LLC	111 E KILBOURN AVE STE 1875	MILWAUKEE	WI	53202	1060598	Staffing Services	Fees	0	999	53,813.66
								1	921	395,965.08
									593	520.46
									594	220.53
									935	229,105.88
									903	87,495.73
									583	1,410.30
									584	70.57
									512	(12.50)
									513	5,965.60
									514	4,394.21
									549	44,073.95
									581	91.64
									588	1,553.93
									591	345.52
									592	18.22
									506	1,098,187.01
									913	75.95
								2	921	39,584.65
									935	21,177.84
									901	95.26
									903	4,765.65
									913	11.57
								3	921	3,201.35
									935	1,792.52
								4	921	2,122.37
									935	1,194.98
								9	426	174.65
									417	20.16
ALLIEDBARTON SECURITY SERVICES LLC Total										1,997,436.74
BABCOCK & WILCOX	(blank)	PITTSBURGH	PA	(blank)	1027899	Engineering Consulting	Fees	0	999	114,522.13
BABCOCK & WILCOX Total										114,522.13
BAKER TILLY VIRCHOW KRAUSE LLP	(blank)	MADISON	WI	(blank)	1033645	Consulting	Fees	0	999	21,680.19
								1	901	373.97
									903	21,886.03

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	3/31/2014	December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
BAKER TILLY VIRCHOW KRAUSE LLP	(blank)	MADISON	WI	(blank)	1033645	Consulting	Fees	2	901	156.41
									903	7,823.59
BAKER TILLY VIRCHOW KRAUSE LLP Total										51,920.19
BERKSHIRE ASSOCIATES INC	8924 MCGAW CT	COLUMBIA	MD	21045	1042751	Human Relations Consulting	Fees	1	923	25,264.20
								2	923	2,982.60
								3	923	345.81
								4	923	224.78
BERKSHIRE ASSOCIATES INC Total										28,817.39
BGR GOVERNMENT AFFAIRS LLC	601 13TH ST NW 11TH FL SOUTH	WASHINGTON	DC	(blank)	1046082	Consulting	Fees & Expenses	9	426	132,241.65
BGR GOVERNMENT AFFAIRS LLC Total										132,241.65
BLACK & VEATCH	(blank)	KANSAS CITY	MO	(blank)	1031237	Engineering	Fees	0	999	185,689.91
	11401 LAMAR	OVERLAND PARK	KS	66211	1000397	Engineering Consulting	Fees & Expenses	0	999	1,001,371.20
								1	535	4,896.69
									537	19,937.62
									539	(33,078.00)
BLACK & VEATCH Total										1,178,817.42
CHRISTENSEN ASSOCIATES ENERGY	800 UNIVERSITY BAY DR STE 400	MADISON	WI	53705-2299	1068799	Engineering Consulting	Fees	1	923	39,116.00
								3	923	535.99
								4	923	347.99
CHRISTENSEN ASSOCIATES ENERGY Total										39,999.98
CISCO WEBEX LLC	16720 COLLECTIONS CENTER DR	CHICAGO	IL	60693	1061017	Information Technology Consulting	Fees & Expenses	1	923	22,783.91
								2	923	2,689.79
								3	923	311.85
								4	923	202.71
CISCO WEBEX LLC Total										25,988.26
COMMUNICATION SUPPORT INC	2420 W LOCUST ST	APPLETON	WI	(blank)	1046619	Consulting	Fees	0	999	60,402.90
								1	921	36,834.60
									593	242.18
									594	102.62
									935	6,746.21
									901	6.58
									903	102.96
									583	87.38
									584	103.74
									586	43.63
									511	1,174.49
									513	454.56
									549	532.86
									553	286.04
									580	81.81
									581	49.08
									582	38.18
									585	5.45
									587	21.82
									588	174.52
									589	5.45
									591	30.68
									592	6,100.88
									907	6.58
									908	102.96

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	3/31/2014	December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
COMMUNICATION SUPPORT INC	2420 W LOCUST ST	APPLETON	WI	(blank)	1046619	Consulting	Fees	1	506	7,619.94
									598	15,214.44
								2	921	4,758.61
									935	820.42
									901	2.36
									903	36.91
									907	2.36
									908	36.91
									880	227.46
									894	3,873.07
								3	921	407.54
									935	65.48
									663	418.49
								4	921	267.95
									935	43.59
									606	207.33
COMMUNICATION SUPPORT INC Total										147,741.02
CONCENTRIC ENERGY ADVISORS INC	293 BOSTON POST RD W STE 500	MARLBOROUGH	MA	1752	1046253	Consulting	Fees	1	921	30,936.91
								3	921	983.47
								4	921	644.80
CONCENTRIC ENERGY ADVISORS INC Total										32,565.18
CONTROL COMPONENTS INC	(blank)	LOS ANGELES	CA	(blank)	1000661	Engineering Consulting	Fees	0	999	122,000.00
CONTROL COMPONENTS INC Total										122,000.00
CORPORATE EXECUTIVE BOARD	2000 PENNSYLVANIA AVE NW STE 6000	WASHINGTON	DC	20006	1028457	Consulting	Fees	1	923	26,713.22
								2	923	3,153.66
								3	923	365.64
								4	923	237.67
CORPORATE EXECUTIVE BOARD Total										30,470.19
DELOITTE & TOUCHE LLP	(blank)	PHILADELPHIA	PA	(blank)	1048586	Consulting	Fees & Expenses	0	999	158,430.73
								1	923	3,369.27
DELOITTE & TOUCHE LLP Total										161,800.00
EDCI	(blank)	APPLETON	WI	(blank)	1063496	Information Technology Consulting	Fees	0	999	87,470.24
EDCI Total										87,470.24
ENTERFORCE INC	353 FOREST GROVE DR STE 100	PEWAUKEE	WI	53072	1051153	Staffing Services	Fees	0	999	3,559,754.75
								1	921	2,070,122.96
									593	10,588.18
									594	5,294.91
									935	235.94
									501	16,858.53
									901	12,761.30
									903	430,145.12
									557	68,458.92
									583	2,408.30
									584	2,369.07
									586	785.84
									514	14,488.52
									580	18,400.92
									581	96,565.61
									582	(0.03)
									585	(0.02)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	3/31/2014	December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
ENTERFORCE INC	353 FOREST GROVE DR STE 100	PEWAUKEE	WI	53072	1051153	Staffing Services	Fees	1	587	10,055.29
									588	40,965.93
									591	3.90
									592	24,025.13
									596	(0.02)
									902	(0.26)
									907	8,927.46
									908	186,147.57
									506	89,967.91
									535	30.11
									545	133,338.57
									510	84,965.34
									537	630.46
									554	661.25
									547	270.26
									556	43,840.16
								2	921	160,694.37
									935	30.58
									901	4,445.05
									903	131,334.95
									907	3,200.50
									908	68,093.46
									874	13.06
									875	4.73
									877	3.66
									878	6.79
									879	1.85
									880	27,455.87
									887	47.63
									889	22.44
									891	0.58
									892	61.88
									893	22.36
									894	(0.09)
									804	43,250.25
									925	6,428.21
									813	8,418.37
								3	921	41,240.70
									935	2.44
									908	47.81
								4	921	26,972.17
									935	1.62
									908	31.88
									612	(0.01)
								9	426	137.74
ENTERFORCE INC Total										7,455,038.73
FIDELITY INSTITUTIONAL OPERATIONS	(blank)	CHICAGO	IL	(blank)	1008716	Consulting	Fees	1	923	64,697.54
								2	923	7,637.95
								3	923	885.57
								4	923	575.62

Name of Respondent	This Report Is:	Date of Report	Year of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
FIDELITY INSTITUTIONAL OPERATIONS Total										73,796.68
FORRESTER RESEARCH INC	400 TECHNOLOGY SQUARE	CAMBRIDGE	MA	2139	1042377	Consulting	Fees & Expenses	1	923	104,870.88
								2	923	12,380.68
								3	923	1,435.44
								4	923	933.04
FORRESTER RESEARCH INC Total										119,620.04
FORSYTHE SOLUTIONS GROUP INC	(blank)	CHICAGO	IL	(blank)	1041049	Consulting	Fees	0	999	204,586.32
								1	921	85,500.94
								2	921	10,093.93
								3	921	1,170.31
								4	921	760.70
FORSYTHE SOLUTIONS GROUP INC Total										302,112.20
FOX O'NEILL & SHANNON SC	622 N WATER ST STE 500	MILWAUKEE	WI	53202-4978	1063593	Legal	Fees & Expenses	0	999	36,444.69
								1	923	8,456.28
								2	923	31.44
								3	923	3.64
								4	923	2.37
FOX O'NEILL & SHANNON SC Total										44,938.42
GARD BUSINESS GROUP	2234 SKYLINE PINES DRIVE	GREEN BAY	WI	54313	1065031	Consulting	Fees & Expenses	9	426	38,183.20
GARD BUSINESS GROUP Total										38,183.20
GAS SUPPLY CONSULTING, INC.	19500 STATE HWY 249 STE 160	HOUSTON	TX	77070	1004643	Consulting	Fees	2	804	36,376.98
GAS SUPPLY CONSULTING, INC. Total										36,376.98
GEORGE M CARR PC	327 SEYMOUR	LANSING	MI	48933	1013606	State Government Affairs	Fees & Expenses	9	426	36,000.00
GEORGE M CARR PC Total										36,000.00
GONZALEZ SAGGIO & HARLAN	111 E WISONSIN AVE STE 1000	MILWAUKEE	WI	53202	1026165	Legal	Fees	1	923	82,110.65
								2	923	9,693.67
								3	923	1,123.88
								4	923	730.55
GONZALEZ SAGGIO & HARLAN Total										93,658.75
GUTTORMSEN, HARTLEY & GUTTORMSEN	600 52ND STREET SUITE 200	KENOSHA	WI	53140	1022108	Legal	Fees	0	999	77,118.67
								1	923	4,678.33
								2	923	552.30
								3	923	64.03
								4	923	41.61
GUTTORMSEN, HARTLEY & GUTTORMSEN Total										82,454.94
HENNES SERVICES INC	4100 W LINCOLN AVE	MILWAUKEE	WI	53215	1001383	Engineering Consulting	Fees & Expenses	0	999	750,468.73
								1	593	5,114.57
									594	2,527.97
									583	1,073.79
									584	817.14
									586	195.05
									513	6,929.00
									591	119.15
									592	23,394.61
								2	843	4,601.13
HENNES SERVICES INC Total										795,241.14
HOOPER CORPORATION	(blank)	MILWAUKEE	WI	(blank)	1024537	Engineering Consulting	Fees & Expenses	0	999	3,473,612.73
								1	921	3,727.09
									593	47,491.21
									594	50,536.29

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	3/31/2014	December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
HOOPER CORPORATION	(blank)	MILWAUKEE	WI	(blank)	1024537	Engineering Consulting	Fees & Expenses	1	583	9,293.86
									584	5,379.15
									586	477.34
									513	57,921.36
									553	21,357.35
									580	(0.51)
									581	(0.30)
									582	2,276.10
									585	(5.91)
									587	4,623.34
									588	(500.73)
									589	(0.04)
									590	1,568.15
									591	5,813.38
									592	343,457.47
									596	(5.87)
									556	(119.21)
									597	804.00
								2	921	265.06
									880	156.91
								3	921	68.86
								4	921	44.73
									612	3,777.29
HOOPER CORPORATION Total										4,032,019.10
HUBBARD WILSON & ZELENKOVA LLC	(blank)	DELAFIELD	WI	(blank)	1061970	Consulting	Fees & Expenses	9	426	30,000.00
HUBBARD WILSON & ZELENKOVA LLC Total										30,000.00
HUMBER MUNDIE & MCCLARY LLP	111 E WISCONSIN AVE STE 1700	MILWAUKEE	WI	53202-4889	1001426	Human Resources Consulting	Fees & Expenses	0	999	2,878.69
								1	923	46,480.64
									921	25,995.82
									593	1,382.41
									594	709.59
									901	64.62
									903	1,131.76
									557	1,500.00
									583	1,385.96
									584	1,666.76
									586	973.76
									580	1,404.00
									581	842.40
									582	662.39
									585	93.60
									587	375.14
									588	4,243.20
									589	93.60
									591	33.81
									592	470.40
									902	0.05
									907	68.22
									908	6,369.65
									506	1,633.45

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2014	Year of Report December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

* Dept: 1 = Electric; 2 = Gas; 3,4 = Steam; 9 = below the line; 0 = Balance Sheet

Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
HUMBER MUNDIE & MCCLARY LLP	111 E WISCONSIN AVE STE 1700	MILWAUKEE	WI	53202-4889	1001426	Human Resources Consulting	Fees & Expenses	1	545	0.10
									597	0.09
								2	923	3,935.00
									921	880.59
									901	23.34
									903	405.49
									907	24.47
									908	404.47
									875	0.73
									878	0.01
									880	2,320.23
									889	0.73
									893	0.07
									894	0.43
								3	923	555.94
									921	732.77
									908	0.20
								4	923	363.40
									921	480.32
									908	0.13
HUMBER MUNDIE & MCCLARY LLP Total										110,588.43
HUNTON & WILLIAMS	951 EAST BYRD STREET	RICHMOND	VA	23219-4074	1003449	Legal	Fees	1	923	147,615.98
								3	923	2,022.76
								4	923	1,313.26
	2200 PENNSYLVANIA AVE NW	WASHINGTON	DC	20037	1019759	Legal	Fees & Expenses	1	921	66,500.00
								3	921	2,114.00
								4	921	1,386.00
HUNTON & WILLIAMS Total										220,952.00
ICF RESOURCES LLC	9300 LEE HWY	FAIRFAX	VA	22031	1061699	Consulting	Fees	0	999	169,639.98
ICF RESOURCES LLC Total										169,639.98
INFOR GLOBAL SOLUTIONS (MICHIGAN) I	13560 MORRIS RD STE 4100	ALPHARETTA	GA	30004	1057623	Human Resources Consulting	Fees	1	923	81,362.43
								2	923	9,605.35
								3	923	1,113.66
								4	923	723.88
INFOR GLOBAL SOLUTIONS (MICHIGAN) I Total										92,805.32
JOHN ZINK COMPANY LLC	(blank)	DALLAS	TX	(blank)	1067536	Engineering Consulting	Fees	0	999	234,000.00
JOHN ZINK COMPANY LLC Total										234,000.00
KAPUR & ASSOCIATES INC	7711 N PORT WASHINGTON RD	MILWAUKEE	WI	53217	1001586	Engineering Consulting	Fees & Expenses	0	999	246,613.04
								1	921	2,706.50
									593	7,533.55
									594	4,382.61
									501	7,620.15
									583	1,361.55
									584	1,356.47
									586	200.82
									585	83.00
									596	83.00
									551	7,298.00
								2	921	(1.95)
									908	0.41

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

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Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
KAPUR & ASSOCIATES INC	7711 N PORT WASHINGTON RD	MILWAUKEE	WI	53217	1001586	Engineering Consulting	Fees & Expenses	2	880	(1.02)
									892	207.50
								(blank)	(blank)	(419.40)
KAPUR & ASSOCIATES INC Total										279,024.23
LEXISNEXIS RISK & INFORMATION ANLYT	(blank)	PHILADELPHIA	PA	(blank)	1057621	Information Technology Consulting	Fees & Expenses	1	901	109.44
									908	1,313.92
								2	903	22,164.72
	6601 PARK OF COMMERCE BLVD	BOCA RATON	FL	33487	1057622	Information Technology Consulting	Fees & Expenses	1	903	67,555.55
									907	83.86
								2	901	463.74
									907	30.07
									908	471.04
LEXISNEXIS RISK & INFORMATION ANLYT Total										92,192.34
LYNNE BROYDRICK GROUP	(blank)	PORT WASHINGTON	WI	(blank)	1040489	Consulting	Fees & Expenses	0	999	21,496.38
								1	923	38,496.25
									501	8,492.72
									549	17,273.29
									592	0.04
								2	923	3,999.07
								3	923	463.66
								4	923	301.38
LYNNE BROYDRICK GROUP Total										90,522.79
MARKETING RESOURCE GROUP INC	225 SOUTH WASHINGTON SQUARE	LANSING	MI	48933	1065468	Public Relations Consulting	Fees & Expenses	9	426	41,654.40
MARKETING RESOURCE GROUP INC Total										41,654.40
MERCER THOMPSON LLC	191 PEACHTREE ST NE STE 4410	ATLANTA	GA	30303-1763	1059334	Legal	Fees & Expenses	0	999	314,725.13
								1	923	134,109.26
								2	923	1,345.50
								3	923	156.00
								4	923	101.40
MERCER THOMPSON LLC Total										450,437.29
MICHAEL BEST & FRIEDRICH LLP	100 E WISCONSIN AVENUE SUITE 3300	MILWAUKEE	WI	53202-4108	1021725	Legal	Fees & Expenses	0	999	10,097.00
								1	923	22,443.60
								4	923	199.67
	ONE SOUTH PINCKNEY ST	MADISON	WI	(blank)	1029192	Legal	Fees & Expenses	0	999	7,182.50
								2	923	2,649.61
								3	923	307.22
MICHAEL BEST & FRIEDRICH LLP Total										42,879.60
MICHELS CORPORATION	(blank)	BROWNSVILLE	WI	(blank)	1023735	Consulting	Fees & Expenses	0	999	228,017.03
								1	584	(0.30)
									586	0.02
									512	7,503.00
									582	423.61
									585	(0.04)
									588	(231.76)
									590	277.56
									591	(64.92)
									592	1,409.33
									596	(0.04)
									554	(12,518.03)
									556	(0.91)

Name of Respondent Wisconsin Electric Power Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report 3/31/2014	Year of Report December 31, 2013

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

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Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
MICHELS CORPORATION	(blank)	BROWNSVILLE	WI	(blank)	1023735	Consulting	Fees & Expenses	1	597	0.01
	817 WEST MAIN	BROWNSVILLE	WI	53006-0128	1001976	Engineering Consulting	Fees	1	921	(888.96)
									593	(3.04)
									594	(14.50)
									901	9.88
									903	448.79
									583	(0.46)
									907	6.26
									908	160.46
								2	921	37.17
									901	4.59
									903	152.76
									907	2.24
									908	47.56
									871	3.60
								3	921	(14.69)
								4	921	(9.54)
	817 W MAIN ST	BROWNSVILLE	WI	(blank)	1007254	Engineering Consulting	Fees	2	877	339.69
									891	339.69
MICHELS CORPORATION Total										225,436.06
MILLER CANFIELD PADDOCK AND STONE	ONE MICHIGAN AVE STE 900	LANSING	MI	48933	1050400	Legal	Fees & Expenses	0	999	9,986.25
								1	923	592,232.00
								2	923	1,737.66
								3	923	201.45
								4	923	130.96
MILLER CANFIELD PADDOCK AND STONE Total										604,288.32
ORION INTERNATIONAL	9100 TOWNE CENTER DR STE 140	WEST CHESTER	OH	45069	1063849	Consulting	Fees & Expenses	1	921	36,402.10
								3	921	1,157.20
								4	921	758.70
ORION INTERNATIONAL Total										38,318.00
PA CONSULTING GROUP INC	DEPT LA 24005	PASADENA	CA	91185-4005	1066980	Consulting	Fees	1	923	45,506.38
PA CONSULTING GROUP INC Total										45,506.38
POWERPLAN INC	25877 NETWORK PLACE	CHICAGO	IL	60673-1258	1065284	Engineering Consulting	Fees & Expenses	0	999	42,404.45
								1	923	475.50
								2	923	56.14
								3	923	6.51
								4	923	4.23
POWERPLAN INC Total										42,946.83
PRICE WATERHOUSE LLP	(blank)	CHICAGO	IL	(blank)	1002314	Consulting	Fees & Expenses	0	999	804,017.00
PRICE WATERHOUSE LLP Total										804,017.00
PRICEWATERHOUSE COOPERS LLP	(blank)	CHICAGO	IL	(blank)	1028098	Consulting	Fees & Expenses	0	999	4,154,366.50
PRICEWATERHOUSE COOPERS LLP Total										4,154,366.50
PRICEWATERHOUSECOOPERS LLP	100 E WISCONSIN AVENUE SUITE 1800	MILWAUKEE	WI	53202	1024094	Consulting	Fees & Expenses	0	999	68,530.00
								1	923	24,664.20
								2	923	2,911.77
								3	923	337.60
								4	923	219.44
								(blank)	(blank)	(67,760.00)
PRICEWATERHOUSECOOPERS LLP Total										28,903.01
QUARLES & BRADY LLP	33 EAST MAIN STREET SUITE 900	MADISON	WI	53703	1063211	Legal	Fees	0	999	249,507.62

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

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Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
QUARLES & BRADY LLP	33 EAST MAIN STREET SUITE 900	MADISON	WI	53703	1063211	Legal	Fees	1	923	2,402,498.64
									501	84,268.75
									513	55,697.20
									592	83.40
								2	923	82,036.89
								3	923	14,150.45
								4	923	9,197.39
QUARLES & BRADY LLP Total										2,897,440.34
REGULATED CAPITAL CONSULTANTS LLC	4355 COBB PKWY STE J255	ATLANTA	GA	30339	1061257	Consulting	Fees & Expenses	1	923	25,220.52
								2	923	2,977.43
								3	923	345.21
								4	923	224.39
REGULATED CAPITAL CONSULTANTS LLC Total										28,767.55
SCHIFF HARDIN LLP	1666 K ST NW STE 300	WASHINGTON	DC	20006	1007476	Legal	Fees	0	999	11,766.92
								1	923	221,645.33
								2	923	16,898.02
								3	923	1,825.20
								4	923	1,186.48
SCHIFF HARDIN LLP Total										253,321.95
SENTINEL TECHNOLOGIES, INC.	3720 N 124TH ST STE C	WAUWATOSA	WI	53222	1030400	Meter Testing Device Repair	Fees	0	999	59,031.09
								1	921	124,912.73
									593	275.54
									594	93.15
									928	157.79
									935	1,427.55
									501	244.12
									901	186.12
									903	3,378.04
									557	329.76
									583	1,007.93
									584	453.85
									586	271.50
									511	156.20
									513	232.32
									514	761.20
									549	696.95
									580	697.77
									581	451.69
									582	368.12
									585	34.12
									587	413.96
									588	3,073.42
									589	30.79
									590	99.31
									591	330.49
									592	343.51
									596	3.33
									902	165.14
									907	184.22
									908	3,332.15

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

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Vendor Name	Street Address	City	State	Zip Code	Vendor #	Description of Service	Basis of Charges	Dept	Account	Total
SENTINEL TECHNOLOGIES, INC.	3720 N 124TH ST STE C	WAUWATOSA	WI	53222	1030400	Meter Testing Device Repair	Fees	1	506	5,778.00
									535	2.61
									510	522.72
									537	54.60
									547	533.20
									556	4,356.48
									597	0.01
								2	921	14,811.73
									928	5.22
									935	374.02
									901	65.92
									903	1,153.23
									902	3.90
									907	66.03
									908	1,112.64
									870	876.06
									874	37.53
									875	7.44
									877	2.84
									878	27.82
									879	30.43
									880	374.19
									887	25.48
									889	14.35
									891	0.92
									892	29.11
									893	77.79
									894	0.57
									804	185.27
									813	80.59
								3	921	1,617.52
									928	2.16
									935	7.00
									902	0.21
									908	0.32
									662	58.08
									665	0.01
								4	921	1,051.10
									928	1.41
									935	4.26
									902	0.12
									908	0.21
									606	58.08
SENTINEL TECHNOLOGIES, INC. Total										236,555.04
SLOVER & LOFTUS	1224 SEVENTEENTH ST NW	WASHINGTON	DC	20036-3003	1045183	Legal	Fees	1	923	31,367.28
								3	923	429.84
								4	923	279.08
SLOVER & LOFTUS Total										32,076.20
SOUTHERN COMPANY SERVICES INC	241 RALPH MCGILL BLVD NE BIN10117	ATLANTA	GA	30308	1002607	Consulting	Fees & Expenses	1	923	76,323.49
								2	923	9,010.48

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

NAME AND ADDRESS OF PERSON OR ORGANIZATION RENDERING SERVICE

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SOUTHERN COMPANY SERVICES INC	241 RALPH MCGILL BLVD NE BIN10117	ATLANTA	GA	30308	1002607	Consulting	Fees & Expenses	3	923	1,044.69
								4	923	679.05
SOUTHERN COMPANY SERVICES INC Total										87,057.71
STEIN TECHNOLOGY CONSULTING GROUP L	(blank)	WESTMINSTER	CA	(blank)	1069114	Information Technology Consulting	Fees	0	999	105,733.95
STEIN TECHNOLOGY CONSULTING GROUP L Total										105,733.95
STUNTZ DAVIS & STAFFIER PC	555 TWELFTH ST NW STE 630	WASHINGTON	DC	20004	1059015	Legal	Fees & Expenses	9	426	112,814.00
STUNTZ DAVIS & STAFFIER PC Total										112,814.00
STUPAR & SCHUSTER SC	633 W WISCONSIN AVE STE 1800	MILWAUKEE	WI	53203	1003755	Legal	Fees & Expenses	1	923	83,620.20
									901	53.57
									903	3,135.44
								2	923	29,976.99
									901	22.40
									903	1,120.83
STUPAR & SCHUSTER SC Total										117,929.43
TAULIA INC	201 MISSION ST STE 900	SAN FRANCISCO	CA	94105	1069470	Information Technology Consulting	Fees	0	999	249,216.00
TAULIA INC Total										249,216.00
THE ACCORD GROUP	1730 RHODE ISLAND AVE NW STE 700	WASHINGTON	DC	20036	1033370	Consulting	Fees & Expenses	1	923	38,040.00
								2	923	4,490.84
								3	923	520.68
								4	923	338.44
								9	426	26,034.00
THE ACCORD GROUP Total										69,423.96
THE KAMMER GROUP LLC	44 E MIFFLIN ST STE 305	MADISON	WI	53703	1062719	Legal	Fees	9	426	27,000.00
THE KAMMER GROUP LLC Total										27,000.00
TOWERS WATSON PENNSYLVANIA	(blank)	PHILADELPHIA	PA	(blank)	1003772	Actuarial	Fees	1	923	353,197.01
								2	923	41,697.15
								3	923	4,834.46
								4	923	3,142.38
TOWERS WATSON PENNSYLVANIA Total										402,871.00
UNIVERSITY OF WISCONSIN MILWAUKEE	(blank)	MILWAUKEE	WI	(blank)	1016376	Engineering Consulting	Fees	1	923	33,475.21
								2	923	3,951.96
								3	923	458.20
								4	923	297.82
UNIVERSITY OF WISCONSIN MILWAUKEE Total										38,183.19
VALICOM CORP	5940 SEMINOLE CENTRE CT STE 300	MADISON	WI	53711	1052141	Consulting	Fees	1	923	28,573.12
								2	923	3,373.19
								3	923	391.05
								4	923	254.22
VALICOM CORP Total										32,591.58
VANGUARD COMPUTERS INC	13100 W LISBON RD #100	BROOKFIELD	WI	53005	1013361	Information Technology Consulting	Fees & Expenses	0	999	20,235.00
								1	506	21,600.00
VANGUARD COMPUTERS INC Total										41,835.00
VERIPHASE	(blank)	BIRMINGHAM	AL	(blank)	1067427	Engineering Consulting	Fees	1	513	146,527.66
VERIPHASE Total										146,527.66
VON BRIESEN & ROPER S.C.	411 E WISCONSIN AVE STE 1000	MILWAUKEE	WI	53202	1022465	Legal	Fees	1	923	45,760.53
								2	923	8,124.69
								3	923	685.94
								4	923	446.48
VON BRIESEN & ROPER S.C. Total										55,017.64
Grand Total										30,347,652.36

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2011

SUMMARY OF COSTS BILLED TO AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Energy Corporation	Parent Co.	Administrative & general expenses, which may include managerial, financial, accounting, legal, data processing, and other services.	-	-
8	Wisconsin Energy Capital Corp.	Non-utility Affiliate	"	-	-
10	Witech Corporation	"	"	-	-
12	Bostco, LLC	"	"	-	-
14	Wispark Corporation	"	"	-	-
16	Wisvest Corporation	"	"	-	-
18	Minergy Corp.	"	"	-	-
20	Wisvest Thermal Energy Services	"	"	-	-
22	Edison Sault	"	"	-	-
24	Northern Tree Service	"	"	-	-
26	Wexco	"	"	-	-
28	WE Power	"	"	-	-
30	Wisconsin Gas	Utility	"	-	-
31	Note: Wisconsin Gas includes only intercompany services provided				
32	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
TOTAL					

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2011

SUMMARY OF COSTS BILLED TO AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
-	-	146		$38,855,924	Greater of Cost or Fair Market Value*	1
						2
						3
						4
						5
						6
						7
-	-	146		1,399	"	8
						9
-	-	146		--	"	10
						11
-	-	146		35,964	"	12
						13
-	-	146		292,735	"	14
						15
-	-	146		56,626	"	16
						17
-	-	146		2,000,000	"	18
						19
-	-	146		1,563,459	"	20
						21
-	-	146		--	"	22
						23
-	-	146		--	"	24
						25
-	-	146		--	"	26
						27
-	-	146		23,310,731	"	28
						29
-	-	146		83,428,517	Cost	30
					*cost includes	31
					applicable overheads	32
						33
						34
						35
						36
						37
			$ --	$149,545,355		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

SUMMARY OF COSTS BILLED FROM AFFILIATES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.)
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.)
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Wisconsin Energy Corporation	Parent Co.	Services Provided Under	930	8,037,871
2			Article VIII		
3					
4	Wisconsin Energy Corporation	Parent Co.	Labor & Vouchers		
5				426	-
6			"	431	93,461
7			"	561	-
8			"	921	2,352,643
9			"	928	-
10			"	930	16,554
11			"		
12			"		
13			"		
14			"		
15			Total Labor & Vouchers		2,462,658
16					
17					
18	Wisconsin Gas	Utility	Labor & Vouchers		23,591,670
19					23,591,670
20					
21					
22	WE Power	Non-Utility	Labor & Vouchers		
23			"	500-514	46,571,405
24			"	546-558	13,595,652
25			"	921	-
26				935	-
27			"	901	-
28			"	903	-
29			"		
30			"		
31					60,167,057
32					
33					
34	SSS Holdings	Non-Utility	Labor & Vouchers		
35			"	417	-
36			"	426	219,183
37			"	500-514	-
38			"	557	-
				908	-
39				921	-
				928	-
40					
41					219,183
42					
43					
44	Wispark	Non-Utility	Labor & Vouchers		
45					-
46					
47					
48					
49					
50					
51	Note: Wisconsin Gas includes only intercompany services provided				
52	it does not include vouchers paid in Wisconsin Electric's accounts payable department.				
53					
TOTAL					94,259,256

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original	(Mo, Da, Yr)	
Wisconsin Electric Power Company	(2) [ ] A Resubmission	04/18/14	Dec. 31, 2013

SUMMARY OF COSTS BILLED FROM AFFILIATES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the accounts in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the accounts in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				8,037,871	Cost	1
						2
						3
						4
				-	"	5
				93,461	"	6
				-	"	7
				2,352,643	"	8
				-	"	9
				16,554	"	10
		143	2,151,746	2,151,746	"	11
		186	1,063,623	1,063,623	"	12
		228	7,237,454	7,237,454	"	13
		242	-	-	"	14
			10,452,823	12,915,481		15
						16
						17
				23,591,670	"	18
			-	23,591,670		19
						20
						21
					"	22
				46,571,405	"	23
				13,595,652	"	24
				-	"	25
				-	"	26
		107	-	-	"	27
		182	348,866,152	348,866,152	"	28
		186	693,204	693,204	"	29
		232	-	-	"	30
			349,559,356	409,726,413		31
						32
						33
					"	34
				-	"	35
				219,183	"	36
				-	"	37
				-	"	38
				-		
			-	-	"	39
				-		
		146	-	-		40
			-	219,183		41
						42
						43
		186	17,290	17,290	"	44
			17,290	17,290		45
						46
						47
						48
						49
						50
						51
						52
						53
			360,029,469	454,288,725		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	8,483,454	13,401,047	18,515,837	25,609,894
3	Net Sales (Account 447)	(18,300,762)	(46,430,265)	(91,310,864)	(141,974,212)
4	Transmission Rights				
5	Ancillary Services	(1,406,390)	(3,128,515)	(4,866,888)	(7,027,739)
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(11,223,698)	(36,157,733)	(77,661,915)	(123,392,057)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			4,738,152			
2	Reactive Supply and Voltage			4,810,384			4,359,830
3	Regulation and Frequency Response						4,376,753
4	Energy Imbalance						
5	Operating Reserve - Spinning						1,624,201
6	Operating Reserve - Supplement						1,026,784
7	Other						
8	Total (Lines 1 thru 7)			9,548,536			11,387,568

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	17,719,376
4	Nuclear	
5	Hydro-Conventional	313,614
6	Hydro-Pumped Storage	
7	Other	4,215,933
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	22,248,923
10	Purchases	11,229,725
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	
15	Transmission For Other (Wheeling)	
16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	33,478,648

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	25,827,940
23	Requirements Sales for Resale (See instruction 4, page 311.)	1,953,495
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,773,899
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	60,209
27	Total Energy Losses	863,105
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	33,478,648

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: Wisconsin Electric Power Company

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,695,436	129,611	4,550	21	18
30	February	2,566,551	251,236	4,340	4	19
31	March	2,790,048	304,269	4,183	5	19
32	April	2,571,518	281,270	3,876	10	9
33	May	2,556,488	243,793	4,417	30	15
34	June	2,818,347	449,225	4,965	27	15
35	July	3,368,854	677,773	5,942	18	17
36	August	3,092,669	360,103	6,087	27	16
37	September	2,702,935	474,253	5,563	10	17
38	October	2,569,085	376,364	3,863	1	20
39	November	2,591,893	463,764	3,803	25	18
40	December	3,154,824	762,238	4,287	11	18
41	TOTAL	33,478,648	4,773,899			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *VALLEY-TOTAL* (b)			Plant Name: *PARIS-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Combustion Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1968			1995		
4	Year Last Unit was Installed	1969			1995		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	272.00			381.44		
6	Net Peak Demand on Plant - MW (60 minutes)	227			175		
7	Plant Hours Connected to Load	13517			562		
8	Net Continuous Plant Capability (Megawatts)	236			352		
9	When Not Limited by Condenser Water	236			352		
10	When Limited by Condenser Water	236			352		
11	Average Number of Employees	94			0		
12	Net Generation, Exclusive of Plant Use - KWh	459892000			28884000		
13	Cost of Plant: Land and Land Rights	4378562			68364		
14	Structures and Improvements	15419092			4817700		
15	Equipment Costs	133942804			119588539		
16	Asset Retirement Costs	0			0		
17	Total Cost	153740458			124474603		
18	Cost per KW of Installed Capacity (line 17/5) Including	565.2223			326.3281		
19	Production Expenses: Oper, Supv, & Engr	1246601			57491		
20	Fuel	35911538			2145267		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	3139831			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	-9879709			0		
25	Electric Expenses	651906			403216		
26	Misc Steam (or Nuclear) Power Expenses	2157371			89339		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	2661062			201070		
30	Maintenance of Structures	828760			29949		
31	Maintenance of Boiler (or reactor) Plant	3394817			0		
32	Maintenance of Electric Plant	3033939			440093		
33	Maintenance of Misc Steam (or Nuclear) Plant	1061147			0		
34	Total Production Expenses	44207263			3366425		
35	Expenses per Net KWh	0.0961			0.1165		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS		GAS	OIL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF		MCF	BBLS	
38	Quantity (Units) of Fuel Burned	339912	94934	0	440373	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10562	1010	0	1010	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	77.054	4.661	0.000	4.531	0.000	0.000
41	Average Cost of Fuel per Unit Burned	77.054	4.661	0.000	4.531	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	389.122	461.520	0.000	448.648	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	5.809	7.276	0.000	6.909	0.000	0.000
44	Average BTU per KWh Net Generation	15832.000	0.000	0.000	14864.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *PLEASANT PRAIRIE-TOT* (d)			Plant Name: *GERMANTOWN-TOTAL* (e)			Plant Name: *ROTHSCHILD-TOTAL* (f)			Line No.
Steam			Combustion Turbine			Steam			1
Conventional			Conventional			Conventional			2
1980			1978			2013			3
1985			2000						4
1233.18			335.70			57.50			5
1193			237			48			6
15593			258			698			7
1188			258			50			8
1188			258			50			9
1188			258			50			10
202			15			0			11
7778461000			6472000			9670000			12
3376362			1175735			0			13
164268557			6815999			34381206			14
1038643109			92640398			280684974			15
0			0			0			16
1206288028			100632132			315066180			17
978.1930			299.7680			5479.4118			18
1980993			28745			0			19
195431157			935204			1536556			20
0			0			0			21
13172866			0			26373			22
0			0			0			23
0			0			0			24
664368			419767			0			25
4610339			168678			507328			26
0			0			0			27
0			0			0			28
3679109			57316			0			29
2372482			67216			0			30
10166985			0			692553			31
6277284			570864			0			32
3514290			0			0			33
241869873			2247790			2762810			34
0.0311			0.3473			0.2857			35
COAL	OIL		GAS	OIL		BIOMASS	GAS		36
TONS	BBLS		MCF	BBLS		TONS	MCF		37
4992024	171369	0	80502	5575	0	29451	112975	0	38
8498	1010	0	1010	6	0	9	1010	0	39
37.451	4.724	0.000	3.950	82.059	0.000	21.739	6.613	0.000	40
37.451	4.724	0.000	3.950	82.059	0.000	21.739	6.613	0.000	41
222.236	467.700	0.000	391.123	1410.609	0.000	241.533	654.757	0.000	42
2.408	5.112	0.000	8.171	17.730	0.000	9.471	25.675	0.000	43
10907.000	0.000	0.000	13455.000	0.000	0.000	27716.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CONCORD-TOTAL* (b)			Plant Name: *PRESQUE ISLE-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Combustion Turbine			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1993			1955		
4	Year Last Unit was Installed	1994			1979		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	381.44			450.00		
6	Net Peak Demand on Plant - MW (60 minutes)	333			353		
7	Plant Hours Connected to Load	754			33119		
8	Net Continuous Plant Capability (Megawatts)	352			344		
9	When Not Limited by Condenser Water	352			344		
10	When Limited by Condenser Water	352			344		
11	Average Number of Employees	0			145		
12	Net Generation, Exclusive of Plant Use - KWh	41148000			1887509000		
13	Cost of Plant: Land and Land Rights	826971			727047		
14	Structures and Improvements	5059704			57774477		
15	Equipment Costs	121700584			322636255		
16	Asset Retirement Costs	0			0		
17	Total Cost	127587259			381137779		
18	Cost per KW of Installed Capacity (line 17/5) Including	334.4884			846.9728		
19	Production Expenses: Oper, Supv, & Engr	57492			1685143		
20	Fuel	3550691			63502844		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			2090400		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	429450			1190407		
26	Misc Steam (or Nuclear) Power Expenses	99355			4028926		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	114633			2438291		
30	Maintenance of Structures	46946			2907179		
31	Maintenance of Boiler (or reactor) Plant	0			5622520		
32	Maintenance of Electric Plant	219156			4776916		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			1979701		
34	Total Production Expenses	4517723			90222327		
35	Expenses per Net KWh	0.1098			0.0478		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		COAL	OIL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLS		TONS	BBLS	
38	Quantity (Units) of Fuel Burned	582327	3788	0	1236463	9390	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1010	6	0	9037	1010	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.092	114.724	0.000	46.841	5.028	0.000
41	Average Cost of Fuel per Unit Burned	5.092	114.724	0.000	46.841	5.028	0.000
42	Average Cost of Fuel Burned per Million BTU	504.292	1972.278	0.000	259.161	497.841	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	7.479	29.123	0.000	2.433	5.314	0.000
44	Average BTU per KWh Net Generation	14722.000	0.000	0.000	11788.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *SO OAK CREEK-TOTAL* (d)			Plant Name: *PT WASH GEN STN TOTL* (e)			Plant Name: *ELM ROAD-TOTAL* (f)			Line No.
Steam			Gas Turb-Combined Cy			Steam			1
Conventional			Conventional			Conventional			2
1959			2005			2010			3
1967			2008			2011			4
1240.00			1208.70			1402.55			5
1019			1139			1270			6
22491			8617			7829			7
993			1082			1268			8
993			1154			1268			9
993			1082			1268			10
248			38			175			11
4774045000			3350793000			2792422000			12
6256288			551526			3128144			13
81865122			5424100			0			14
1329132634			7492208			9025634			15
15279797			0			0			16
1432533841			13467834			12153778			17
1155.2692			11.1424			8.6655			18
2147650			305768			1558019			19
115423023			108401809			90411643			20
0			0			0			21
4100754			0			3456007			22
0			0			0			23
0			0			0			24
951075			3213600			0			25
8774449			1181825			28453211			26
0			111951910			286226622			27
0			0			0			28
3946992			1318129			4065743			29
1913103			284587			3311900			30
18863746			0			9832663			31
9447498			18679628			-19529008			32
4307637			6227			4449751			33
169875927			245343483			412236551			34
0.0356			0.0732			0.1476			35
COAL	GAS		GAS			COAL	GAS		36
TONS	MCF		MCF			TONS	MCF		37
2791749	278954	0	23542009	0	0	1052826	344757	0	38
8789	1010	0	1010	0	0	12584	1010	0	39
38.694	4.621	0.000	4.586	0.000	0.000	78.852	6.382	0.000	40
38.694	4.621	0.000	4.586	0.000	0.000	78.852	6.382	0.000	41
220.125	457.557	0.000	454.058	0.000	0.000	313.301	631.859	0.000	42
2.206	4.741	0.000	3.222	0.000	0.000	3.001	8.286	0.000	43
10098.000	0.000	0.000	7019.000	0.000	0.000	9614.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1759 Plant Name: PEAVY FALLS (b)	FERC Licensed Project No. 1980 Plant Name: BIG QUINNESEC (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1943	1914
4	Year Last Unit was Installed	1943	1949
5	Total installed cap (Gen name plate Rating in MW)	12.00	20.41
6	Net Peak Demand on Plant-Megawatts (60 minutes)	16	20
7	Plant Hours Connect to Load	5,280	8,771
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	22
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - Kwh	46,358,100	79,064,000
13	Cost of Plant		
14	Land and Land Rights	73,367	114,715
15	Structures and Improvements	208,555	263,390
16	Reservoirs, Dams, and Waterways	990,915	2,798,922
17	Equipment Costs	1,798,642	3,706,143
18	Roads, Railroads, and Bridges	24,669	64,023
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	3,096,148	6,947,193
21	Cost per KW of Installed Capacity (line 20 / 5)	258.0123	340.3818
22	Production Expenses		
23	Operation Supervision and Engineering	34,623	19,296
24	Water for Power	0	0
25	Hydraulic Expenses	132,814	178,785
26	Electric Expenses	16,518	34,029
27	Misc Hydraulic Power Generation Expenses	4,120	12,545
28	Rents	0	0
29	Maintenance Supervision and Engineering	42,389	25,433
30	Maintenance of Structures	24,645	33,984
31	Maintenance of Reservoirs, Dams, and Waterways	80,396	39,865
32	Maintenance of Electric Plant	53,092	161,677
33	Maintenance of Misc Hydraulic Plant	83,310	126,663
34	Total Production Expenses (total 23 thru 33)	471,907	632,277
35	Expenses per net KWh	0.0102	0.0080

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	DIESEL PLANT					
2	Valley Diesel (1)	1968	2.80			
3	HYRDO					
4	Appleton (2)	1916	2.20	2.1	9,321,000	4,581,123
5	Way - 1759 (4)	1949	1.80	2.0	4,770,000	1,755,067
6	Michigamme Reservoir - 1759 (4) (5)	1941				489,423
7	Lower Paint - 2072 (3) (4)	1952	0.08	0.1	342,000	1,947,908
8	Lower Paint Diversion Canal - 2072 (3) (4)	1952				
9	Twin Falls - 1759 (4)	1913	6.14	6.2	29,225,000	4,445,848
10	Kingsford - 2131 (4)	1924	7.20	5.8	23,939,000	3,413,139
11	Michigamme Falls - 2073 (4)	1953	9.60	9.3	27,671,000	5,997,706
12	Hemlock Falls - 2074 (4)	1953	2.80	3.3	8,764,000	1,799,003
13	White Rapids - 2347 (4)	1927	7.20	7.5	31,325,000	7,833,457
14	Chalk Hills - 2394 (4)	1927	7.80	7.6	26,777,000	8,656,712
15	Brule - 2431 (4)	1919	5.33	3.8	14,830,000	12,423,755
16	Pine - 2486 (4)	1922	3.60	4.6	11,224,000	1,801,516
17						
18	STEAM					
19	Milwaukee County (6)	1954	11.00	8.0	27,048,000	940,843
20						
21	WIND					
22	Byron	1999	1.32		2,543,000	1,588,917
23	Blue Sky Green Field	2008	145.20	143.0	338,730,000	301,935,833
24	Glacier Hills	2011	162.00	159.0	386,515,000	371,104,325
25	Montfort	2001	30.00	28.8	54,058,000	43,833,156
26	(1) Directly connected to plant auxillary load					
27	(2) A used 1929 model unit was purchased and					
28	rebuilt. Rating calculated from 21' head to					
29	16' head.					
30	(3) Cost of plant is not separated					
31	(4) FERC licensed project number					
32	(5) Way Plant is operated in conjunction with					
33	Michigamme Reservoir					
34	(6) Milwaukee County is a steam utility plant					
35	and the operation costs (column H) reflect					
36	an allocation of electric related expenses					
37	which includes fuel.					
38	(7) Montfort Wind Farm was purchased Dec. 2012.					
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
		9,506		OIL		2
						3
2,082,329	201,244		90,902			4
975,037	133,390		114,986			5
	126,047		54,041			6
24,348,848	91,693		105,824			7
						8
724,079	216,709		221,391			9
474,047	115,480		230,453			10
624,761	184,310		272,516			11
642,501	90,884		163,520			12
1,087,980	158,157		301,857			13
1,109,835	154,794		345,487			14
2,330,911	146,780		257,994			15
500,421	108,199		182,916			16
						17
						18
85,531		1,568,532	570,257	COAL AND GAS		19
						20
						21
1,203,725	9,076		103,047			22
2,079,448	843,210		3,571,897			23
2,290,767	1,238,363		3,849,631			24
1,461,105	177,201		1,288,098			25
						26
						27
						28
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/2014	Dec. 31, 2013

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning charges in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Other During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.
2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts) Hydro (c)	Steam (d)	(Other) (e)	Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction Start (d)	Completion (e)
1	Twin Falls Hydro	New Powerhouse	9	Fall 2013	Summer 2016
2					
3	Valley PP	Gas Conversion	272	Spring 2014	Winter 2015
4					
5					
6					
7					
8					
9					
10					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (in MW) Initial (c)	Ultimate (d)	Estimated Dates of Construction Start (e)	Completion (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						

D. New Units in Exisiting Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Comb., Gas-Turbine, Nuclear, etc.) (b)	Unit No. (c)	Size of Unit (in MW) (d)	Estimated Dates of Construction Start (e)	Completion (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its assocated steam unit.

Line No.	Name of Plant	Location of Plant	Boilers (include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Oak Creek PP	Oak Creek,WI	U5 - 1960	PC	2645	1050/1000	1780
2			U6 - 1961	PC	2645	1050/1000	1780
3			U7 - 1965	PC	2620	1050/1000	2000
4			U8 - 1967	PC	2620	1050/1000	2000
5							
6	Valley PP	Milwaukee,WI	U1 - 1968 (2 boilers)	PC	1600	900	640/640
7			U2 - 1969 (2 Boilers)	PC	1600	900	640/640
8							
9	Pleasant Prairie	Pleasant Prairie,WI	U1 - 1980	PC	1950	955/950	4428
10			U2 - 1985	PC	1950	955/950	4428
11							
12	Presque Isle PP	Marquette,MI	U5 - 1974	PC	1625	1000/1000	615
13			U6 - 1975	PC	1625	1000/1000	615
14			U7 - 1978	PC	1625	1000/1000	615
15			U8 - 1978	PC	1625	1000/1000	615
16			U9 - 1979	PC	1625	1000/1000	615
17							
18	Elm Road Generating	Oak Creek,WI	U1 - 2010	PC	3971	1050/1050	4478
19	Station		U2 - 2011	PC	3971	1050/1050	4478
20							
21	Rothschild Biomass	Rothschild, WI	U1 - 2013	Biomass	1550	950	550
22	Co-Gen Facility						
23							
24							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/14	Dec. 31, 2013

STEAM-ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year-end. Show unit type installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its assocated steam unit.

Turbine-Generators
(Report cross-compound turbine-generator units on two lines--H.P. section and I.P. section.
Designate units with shaft connected boiler feed pmumps.
Give capacity rating of pumps in terms of full load requirements.

	Turbines (include both ratings for boiler and turbine-generato of dual-rated installations)				Generators							
					Name Plate Rating in Kw		Hydrogen Pressure (Designate air cooled generators)					
Year Insalled	Max. Rating MW *	Type (indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and non-condensing (NC). Show back pressures)	Steam Pressure at Throttle psig	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.	Power Factor	Voltage (in MV) (if other than 3 phase, indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (should agree with column (n)) **	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1959	320	CC - 0.5"hg	2,400	3600/1800		163000/112000		45/15	0.85	18		1
1961	320	CC - 0.5"hg	2,400	3600/1800		163000/112000		45/15	0.85	18		2
1965	353	CC - 0.5"hg	2,400	3600/1800		180000/138000		30/30	0.90	18		3
1967	360	TC - 0.5 "hg	2,400	3600		324000		45	0.90	18	1240000	4
												5
1968	160	TC - 2.0"hg	1,450	3600		136000		30	0.85	13.8		6
1969	160	TC - 2.0"hg	1,450	3600		136000		30	0.85	13.8	272000	7
												8
1980	725	TC - 1.0"hg	1,800	3600		616600		60	0.85	23.4		9
1985	725	TC - 1.0"hg	1,800	3600		616600		60	0.85	23.4	1233200	10
												11
1974	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		12
1975	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		13
1978	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		14
1978	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8		15
1979	100	TC - 1.5"hg	1,450	3600		90000		30	0.90	13.8	450000	16
												17
2010	825	TC - 1.9"hg	3,800	3600		701250		60	0.85	25	701250	18
2011	825	TC - 1.9"hg	3,800	3600		701250		60	0.85	25	701250	19
												20
2013	57	SC - 4.0"hg	1,580	3600		57500	air cooled		0.85	13.8	57500	21
												22
												23
												24
												25
												26
												27
	* - Max MW rating assumes Nameplate Generator rating at 1.0 Power Factor											28
												29
	** Plant Capacity is shown at nominal power factor											30
												31
												32
												33
												34
												35
												36
												37
												38
												39

Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	Name of Plant	Location	Name of Stream	Water Wheels (In column (e), indicate whether horizontal or vertical. Also indicate type of runner--Francis (F), fixed propeller (FP, automatically adjustable propeller (AP), Impulse (I). Designate reversible type units by appropriate footnote.)			
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Peavy Falls	Randville, MI	Michigamme River	Unattended	Vert (F)	1943	95 ft
2	Big Quinnesec	Iron Mountain, M	Menominee River	Unattended	Horz (F)	1914	61 ft
3					Vert (F)	1949	92 ft
4							
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

HYDROELECTRIC GENERATING PLANTS (Continued)

1. Report on this page Hyrdo plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators							
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Insalled (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)	Total Installed Generating Capacity (Name Plate Ratings in MW) (q)	Line No.
95 ft	200	10,700	1943	6,900	3	60	6.000	2	12.000	1
56 ft	257	2,800	1914	2,300	3	60	2.205	2	4.410	2
92 ft	200	11,000	1949	6,900	3	60	8.000	2	16.000	3
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arragement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	Name of Plant	Location of Plant	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.)			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Germantown P.P.	Germantown, WI	Gas Turbine	1978	Simple	Direct Connected
2	Germantown P.P.	Germantown, WI	Gas Turbine	2000	Simple	Direct Connected
3	Concord G.S.	Watertown, WI	Gas Turbine	1993	Simple	Direct Connected
4	Concord G.S.	Watertown, WI	Gas Turbine	1994	Simple	Direct Connected
5	Paris G.S.	Union Grove, WI	Gas Turbine	1994	Simple	Direct Connected
6	Port Washington G.S.	Port Washington,	Gas Turbine	2008	Combined Cycle	Direct Connected
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/18/14	Dec. 31, 2013

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arragement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators							
Rated Hp of Unit	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	Total Installed Generating Capacity (Name Plate Ratings in MW)	Line No.
(h)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
84484	1978	13,800	3	Frequency	61	4	245	1
124715	2000	13,800	3	Frequency	91	1	91	2
126056	1993	13,800	3	Frequency	95	2	191	3
126056	1994	13,800	3	Frequency	95	2	191	4
134100	1995	13,800	3	Frequency	95	4	381	5
1461714	2008	18,000	3	Frequency	604	2	1,209	6
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Abbey Avenue, Neenah	D - U	34.00	4.00	
2	Addison, Addison	D - U	25.00	8.00	
3	Albers**, Kenosha	D - U	25.00	8.00	
4	Albers**, Kenosha	D - U	138.00	25.00	
5	Allerton, Greenfield	D - U	138.00	25.00	
6	Apple Hills **, Grand Chute	D - U	138.00	12.00	
7	Apple Hills **, Grand Chute	D - U	138.00	35.00	
8	Appleton, Appleton	GD - U	4.00	35.00	
9	Aragon, Norway, Mich.	D - U	69.00	25.00	
10	Armory**, Kingsford, Mich.	D - U	69.00	14.00	
11	Ashippun, Ashippun	D - U	25.00	8.00	
12	Auburn**, Auburn	D - U	138.00	25.00	
13	Bark River**, Merton	D - U	138.00	25.00	
14	Barland, Milwaukee	D - U	138.00	25.00	
15	Barton**, Barton	D - U	25.00	8.00	
16	Barton**, Barton	D - U	138.00	25.00	
17	Bass Lake, Iron Mountain, Mich	D - U	69.00	14.00	
18	Bear Creek Village, Bear Creek	D - U	35.00	12.00	
19	Belgium, Belgium	D - U	25.00	8.00	
20	Bell Heights, Appleton	D - U	35.00	4.00	
21	Big Quinnesec Falls, Breitung,	GD - U	2.00	14.00	
22	Big Quinnesec Falls, Breitung,	GT - U	7.00	69.00	
23	Birch, Somers	D - U	25.00	8.00	
24	Black Creek Village, Black Cre	D - U	35.00	12.00	
25	Blue Sky Green Field, Malone	GT - U	35.00	345.00	
26	Bluffview, Niagara	D - U	69.00	14.00	
27	Bonduel, Bonduel	D - U	35.00	12.00	
28	Boxelder**, Medina	D - U	138.00	25.00	
29	Bradley, Fox Point	D - U	25.00	8.00	
30	Branch**, Oak Creek	D - U	138.00	25.00	
31	Briarton, Lessor	D - U	35.00	12.00	
32	Bridgewood, Neenah	D - U	35.00	12.00	
33	Brookdale, Greenfield	D - U	138.00	25.00	
34	Brookfield Sq., Brookfield	D - U	25.00	8.00	
35	Brown Deer, Brown Deer	D - U	25.00	8.00	
36	Browns Lake, Burlington	D - U	25.00	8.00	
37	Bruce Crossing**, Stannard, Mi	D - U	69.00	14.00	
38	Brule Hydro, Mastodon, Mich.	GT - U	7.00	69.00	
39	Burleigh, Milwaukee	D - U	25.00	8.00	
40	Burlington**, Burlington	D - U	25.00	8.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
11	1					1
4	1					2
28	2					3
252	3					4
168	2					5
60	2					6
90	1					7
3	1					8
7	1					9
28	2					10
9	2					11
60	2					12
168	2					13
70	1					14
21	2					15
168	2					16
28	2					17
11	1					18
12	2					19
11	1					20
4	2					21
20	2					22
21	2					23
11	1					24
175	1					25
11	1					26
5	1					27
30	1					28
42	3					29
168	2					30
13	1					31
40	2					32
252	3					33
32	3					34
29	3					35
7	1					36
7	1					37
6	3					38
35	4					39
14	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Burlington**, Burlington	D - U	138.00	25.00	
2	Butler**, Wauwatosa	D - U	138.00	25.00	
3	Butte des Morts**, Menasha	D - U	35.00	12.00	
4	Butte des Morts**, Menasha	D - U	138.00	35.00	
5	Butternut**, Lomira	D - U	138.00	25.00	
6	Caledonia, Caledonia	D - U	25.00	8.00	
7	Calhoun, New Berlin	D - U	25.00	8.00	
8	Calumet, Milwaukee	D - U	25.00	8.00	
9	Cambridge, Milwaukee	D - U	13.00	4.00	
10	Cameron, Butler	D - U	25.00	8.00	
11	Campbellsport, Ashford	D - U	25.00	8.00	
12	Capitol, Milwaukee	D - U	25.00	8.00	
13	Casaloma**, Grand Chute	D - U	138.00	12.00	
14	Casaloma**, Grand Chute	D - U	138.00	35.00	
15	Cecil Street, Neenah	D - U	35.00	4.00	
16	Cedarsauk**, Saukville	D - U	138.00	25.00	
17	Center Valley, Center	D - U	35.00	12.00	
18	Center**, Milwaukee	D - U	138.00	13.00	
19	Chalk Hills, Holmes, MI	GT - U	2.00	69.00	
20	Charles, Racine	D - U	25.00	8.00	
21	Chenequa, Nashotah	D - U	25.00	8.00	
22	Church, Jackson	D - U	25.00	8.00	
23	City Limits**, Appleton	D - U	35.00	12.00	
24	City Limits**, Appleton	D - U	138.00	35.00	
25	Cleveland, Cleveland	D - U	25.00	8.00	
26	Cold Spring, Greenfield	D - U	25.00	8.00	
27	College, Franklin	D - U	25.00	8.00	
28	Concord**, Watertown	D - U	138.00	25.00	
29	Concord**, Watertown	GT - U	14.00	138.00	
30	Concordia, Milwaukee	D - U	26.00	4.00	
31	Conover**, Conover	D - U	69.00	12.00	
32	Cornell**, Milwaukee	D - U	138.00	26.00	
33	Cornell, Cornell, Mich.	D - U	69.00	14.00	
34	Cottonwood**, Hartland	D - U	138.00	25.00	
35	County Hospital, Grand Chute	D - U	35.00	12.00	
36	County Line, Brookfield	D - U	25.00	8.00	
37	Crystal Falls**, Crystal Falls	D - U	25.00	12.00	
38	Crystal Falls**, Crystal Falls	D - U	69.00	25.00	
39	Dale, Dale	D - U	35.00	12.00	
40	Darboy , Appleton	D - U	35.00	12.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
150	2					1
252	3					2
47	2					3
187	2					4
120	2					5
14	2					6
28	2					7
28	2					8
19	2					9
30	3					10
13	2					11
28	2					12
60	2					13
180	2					14
8	1					15
144	2					16
4	1					17
67	2					18
8	1					19
21	2					20
21	2					21
13	2					22
45	2					23
180	3					24
3	1					25
28	2					26
28	2					27
168	2					28
400	4					29
29	3					30
7	1					31
159	2					32
8	1					33
168	2					34
45	2					35
42	3					36
5	1					37
11	1					38
5	1					39
25	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Deerfield, Deerfield	D - U	25.00	8.00	
2	Delafield, Delafield	D - U	25.00	8.00	
3	Derby, Milwaukee	D - U	25.00	8.00	
4	Des Plaines, Pleasant Prairie	D - U	25.00	8.00	
5	Dewey**, Milwaukee	D - U	138.00	26.00	
6	Donges Bay, Mequon	D - U	25.00	8.00	
7	Douglas, Milwaukee	D - U	26.00	8.00	
8	Dousman, Dousman	D - U	25.00	8.00	
9	Dundas, Woodville	D - U	35.00	12.00	
10	Duplainville, Pewaukee	D - U	138.00	25.00	
11	Eagle, Eagle	D - U	25.00	8.00	
12	East Troy, East Troy	D - U	25.00	8.00	
13	Eden, Eden	D - U	25.00	8.00	
14	Edgerton, Greenfield	D - U	25.00	8.00	
15	Edgewood**, Muskego	D - U	138.00	25.00	
16	Elkhart Lake**, Rhine	D - U	25.00	8.00	
17	Elkhart Lake**, Rhine	D - U	138.00	25.00	
18	Ellington**, Ellington	D - U	35.00	12.00	
19	Ellington**, Ellington	D - U	138.00	35.00	
20	Elm Grove, Brookfield	D - U	25.00	8.00	
21	Elm Road, Oak Creek	GT - A	25.00	345.00	
22	Elmwood, Racine	D - U	25.00	8.00	
23	Emmet, Emmet	D - U	25.00	8.00	
24	Erie, Racine	D - U	25.00	8.00	
25	Everett**, Milwaukee	D - U	138.00	13.00	
26	Falls**, Stiles	D - U	138.00	35.00	
27	Felch Mountain**, Felch, Mich.	D - U	69.00	25.00	
28	Fiebrantz**, Milwaukee	D - U	138.00	13.00	
29	Fond du Lac, Milwaukee	D - U	25.00	8.00	
30	Forest Home, Milwaukee	D - U	25.00	8.00	
31	Forest Home, Milwaukee	D - U	25.00	8.00	
32	Fort Atkinson, Koshkonong	D - U	25.00	8.00	
33	Fort Atkinson, Koshkonong	D - U	138.00	25.00	
34	Franklin, Whitewater	D - U	25.00	8.00	
35	Franksville, Caledonia	D - U	25.00	8.00	
36	Fredonia**, Fredonia	D - U	138.00	25.00	
37	Freedom, Freedom	D - U	35.00	12.00	
38	Freistadt, Mequon	D - U	25.00	8.00	
39	Fremont, Fremont	D - U	35.00	12.00	
40	French, Grand Chute	D - U	35.00	12.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					1
14	2					2
32	3					3
14	2					4
105	2					5
28	2					6
42	3					7
14	2					8
8	1					9
140	2					10
14	2					11
14	2					12
7	2					13
28	2					14
130	2					15
14	2					16
60	2					17
8	1					18
60	1					19
28	2					20
1436	2					21
28	2					22
13	2					23
42	3					24
134	2					25
60	1					26
4	1					27
94	3					28
28	2					29
18	2					30
21	2					31
14	2					32
120	2					33
7	1					34
14	2					35
120	2					36
11	1					37
14	2					38
11	1					39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Gatliff, Mt. Pleasant	D - U	25.00	8.00	
2	Gebhardt, Brookfield	D - U	25.00	8.00	
3	Genesee, Genesee	D - U	25.00	8.00	
4	Germantown**, Germantown	D - U	138.00	25.00	
5	Germantown**, Germantown	GT - A	14.00	138.00	
6	Gibbsville, Lima	D - U	25.00	8.00	
7	Gilbert, West Bend	D - U	25.00	8.00	
8	Gillett, Gillett	D - U	35.00	12.00	
9	Glacier**, West Bend	D - U	138.00	25.00	
10	Glacier Hills, Cambria	GT - U	35.00	138.00	
11	Glendale**, Glendale	D - U	138.00	13.00	
12	Good Hope, Menomonee Falls	D - U	25.00	8.00	
13	Goodrich, Milwaukee	D - U	25.00	8.00	
14	Grafton, Grafton	D - U	25.00	8.00	
15	Granville, Milwaukee	D - U	138.00	25.00	
16	Greendale, Greendale	D - U	25.00	8.00	
17	Greenfield, West Allis	D - U	25.00	8.00	
18	Greenstone, Humboldt, Mich.	D - U	69.00	25.00	
19	Hackbarth, Koshkonong	D - U	25.00	8.00	
20	Hales Corners, Franklin	D - U	25.00	8.00	
21	Harbor Power**, Milwaukee	D - U	138.00	13.00	
22	Harbor Distribution, Milwaukee	D - U	138.00	13.00	
23	Harris, Harris, Mich.	D - U	69.00	25.00	
24	Hartland, Hartland	D - U	25.00	8.00	
25	Hayes, Racine	D - U	138.00	25.00	
26	Haymarket Sq.**, Milwaukee	D - U	138.00	13.00	
27	Hemlock Falls, Mansfield, Mich	GD - U	4.00	25.00	
28	High Cliff, Harrison	D - U	35.00	12.00	
29	Hintz**, Maple Creek	D - U	138.00	35.00	
30	Holland, Holland	D - U	138.00	25.00	
31	Holloway, Paris	D - U	25.00	8.00	
32	Hortonia, Hortonville	D - U	35.00	12.00	
33	Ixonia, Ixonia	D - U	25.00	8.00	
34	Jackson, Jackson	D - U	25.00	8.00	
35	Jefferson**, Jefferson	D - U	138.00	25.00	
36	Jerome Park, Racine	D - U	25.00	8.00	
37	Johnson Creek, Johnson Creek	D - U	25.00	8.00	
38	Julius, Greenville	D - U	35.00	12.00	
39	Junction, Appleton	D - U	35.00	12.00	
40	Kansas**, St. Francis	D - U	138.00	13.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
32	3					1
42	3					2
13	2					3
168	2					4
340	5					5
14	2					6
21	2					7
15	2					8
60	1					9
175	1					10
70	2					11
14	2					12
28	2					13
21	2					14
252	3					15
32	3					16
32	3					17
7	1					18
21	2					19
14	2					20
229	4					21
105	3					22
11	1					23
14	2					24
168	2					25
202	4					26
3	1					27
11	1					28
60	1					29
120	2					30
8	2					31
11	1					32
3	1					33
21	2					34
80	2					35
28	2					36
6	2					37
40	2					38
21	2					39
60	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Kenosha**, Pleasant Prairie	D - U	138.00	25.00	
2	Kettle Moraine, North Prairie	D - U	25.00	8.00	
3	Kewaskum, Kewaskum	D - U	25.00	8.00	
4	Kimberly, Buchanan	D - U	35.00	12.00	
5	Knellsville, Port Washington	D - U	25.00	8.00	
6	La Belle, Ixonia	D - U	25.00	8.00	
7	La Fayette, La Fayette	D - U	25.00	8.00	
8	Lake Park**, Harrison	D - U	138.00	12.00	
9	Lakeview**, Pleasant Prairie	D - U	138.00	25.00	
10	Land O'Lakes**, Watersmeet, Mi	D - U	69.00	25.00	
11	Lannon, Lannon	D - U	25.00	8.00	
12	Lawn Road**, Seymour	D - U	138.00	35.00	
13	Layton, Greenfield	D - U	25.00	8.00	
14	Liberty, Racine	D - U	25.00	8.00	
15	Lincoln**, Milwaukee	D - U	138.00	25.00	
16	Lincoln**, Milwaukee	D - U	138.00	13.00	
17	Lind, Lind	D - U	35.00	12.00	
18	Lomira, Lomira	D - U	25.00	8.00	
19	Lower Paint, Mastodon, Mich.	GD - U		7.00	
20	Lyndon, Lyndon	D - U	138.00	25.00	
21	Mackville, Center	D - U	35.00	12.00	
22	Maes**, Kimberly	D - U	138.00	35.00	
23	Mallory, Milwaukee	D - U	25.00	8.00	
24	Maple Creek, Maple Creek	D - U	35.00	12.00	
25	Maple**, Germantown	D - U	138.00	25.00	
26	Marcy, Menomonee Falls	D - U	25.00	8.00	
27	Marshall, Marshall	D - U	25.00	8.00	
28	Marshfield, Marshfield	D - U	25.00	8.00	
29	Marytown, Calumet	D - U	25.00	8.00	
30	Mass**, Greenland, Mich.	D - U	69.00	12.00	
31	Meade Street, Appleton	D - U	35.00	4.00	
32	Medford, Milwaukee	D - U	25.00	8.00	
33	Melvina, Milwaukee	D - U	25.00	8.00	
34	Mequon**, Mequon	D - U	138.00	25.00	
35	Merrill Hills**, Genesee	D - U	138.00	25.00	
36	Merton, Lisbon	D - U	25.00	8.00	
37	Metro, Appleton	D - U	35.00	4.00	
38	Michigamme Fa., Mastodon, Mich	GT - U	4.00	69.00	
39	Milwaukee County PP, Wauwatosa	D - U	25.00	13.00	
40	Milwaukee County PP, Wauwatosa	GD - U	25.00	4.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
252	3					1
14	2					2
14	2					3
25	1					4
13	2					5
7	1					6
3	1					7
60	2					8
130	2					9
7	1					10
12	2					11
60	1					12
28	2					13
28	2					14
168	2					15
180	2					16
11	1					17
13	2					18
	1					19
30	1					20
4	1					21
150	2					22
28	2					23
8	1					24
120	2					25
21	2					26
9	2					27
3	1					28
3	1					29
2	3					30
8	1					31
35	4					32
28	2					33
168	2					34
168	2					35
13	2					36
11	1					37
10	2					38
45	2					39
8	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Milwaukee County PP, Wauwatosa	GD - U	13.00	4.00	
2	Mobile Units, Appleton	D - U	35.00	13.00	
3	Mobile Units, Iron Range	D - U	69.00	13.00	
4	Mobile Units, Iron Range	D - U	69.00	13.00	
5	Mobile Units, Milwaukee	D - U	26.00	12.00	
6	Mobile Units, Milwaukee	D - U	138.00	25.00	
7	Montana, Milwaukee	D - U	138.00	14.00	
8	Montfort (Eden), Montfort	GT - U	25.00	69.00	
9	Moorland**, New Berlin	D - U	138.00	25.00	
10	Mount Calvary, Marshfield	D - U	25.00	8.00	
11	Mukwonago**, Mukwonago	D - U	138.00	25.00	
12	Neevin**, Neenah	D - U	138.00	35.00	
13	New Berlin, New Berlin	D - U	25.00	8.00	
14	Newburg, Trenton	D - U	25.00	8.00	
15	Nichols, Nichols	D - U	35.00	12.00	
16	Nicholson, Oak Creek	D - U	138.00	13.00	
17	96th Street**, Milwaukee	D - U	138.00	25.00	
18	Northland Ave., Appleton	D - U	35.00	4.00	
19	Northridge, Milwaukee	D - U	25.00	8.00	
20	Norwauk**, Pewaukee	D - U	25.00	8.00	
21	Norwich**, St. Francis	D - U	138.00	13.00	
22	Oak Creek, Oak Creek	GT - A	18.00	230.00	
23	Oak Creek, Oak Creek	GT - A	18.00	138.00	
24	Oak Park, Racine	D - U	25.00	8.00	
25	O'Connor**, Milwaukee	D - U	138.00	13.00	
26	Ohio, Milwaukee	D - U	25.00	4.00	
27	Okauchee, Oconomowoc	D - U	25.00	8.00	
28	Oneida, Oneida	D - U	35.00	12.00	
29	Oostburg, Oostburg	D - U	25.00	8.00	
30	Orchard, Mequon	D - U	25.00	8.00	
31	Palmyra, Palmyra	D - U	25.00	8.00	
32	Paris**, Paris	D - U	138.00	25.00	
33	Paris**, Paris	GT - U	14.00	138.00	
34	Parkland**, Milwaukee	D - U	138.00	25.00	
35	Parkway, Wauwatosa	D - U	25.00	8.00	
36	Partridge, Weyauwega	D - U	35.00	4.00	
37	Pearl Street, Seymour	D - U	35.00	12.00	
38	Peavy Falls, Mastodon, Mich.	GT - U	7.00	69.00	
39	Pennsylvania**, Oak Creek	D - U	138.00	25.00	
40	Pewaukee, Pewaukee	D - U	25.00	8.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
8	1					1
11	1					2
10	2					3
10	1					4
25	3					5
40	1					6
78	2					7
37	1					8
252	3					9
5	1					10
168	2					11
90	1					12
14	2					13
8	2					14
5	1					15
35	1					16
252	3					17
7	1					18
42	3					19
32	3					20
130	2					21
974	3					22
306	1					23
32	3					24
67	2					25
26	4					26
14	2					27
11	1					28
10	2					29
28	2					30
7	2					31
116	2					32
400	4					33
120	2					34
28	2					35
5	1					36
13	1					37
15	6					38
150	2					39
14	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Phantom Lake, Mukwonago	D - U	25.00	8.00	
2	Pike Lake, Hartford	D - U	25.00	8.00	
3	Pilgrim, Germantown	D - U	25.00	8.00	
4	Pine, Commonwealth	GT - U	2.00	69.00	
5	Pioneer, Mequon	D - U	25.00	8.00	
6	Plainfield, Milwaukee	D - U	25.00	8.00	
7	Plainfield, Milwaukee	D - U	26.00	8.00	
8	Pleasant Prairie**, Pleasant P	GT - A	24.00	345.00	
9	Pleasant Valley**, Polk	D - U	138.00	25.00	
10	Polk, Polk	D - U	25.00	8.00	
11	Port Washington**, Port Washin	D - A	138.00	25.00	
12	Port Washington**, Port Washin	GT - A	18.00	138.00	
13	Powers**, Spalding, Mich.	D - U	69.00	25.00	
14	Presque Isle**, Marquette, Mic	GT - U	14.00	138.00	
15	Pretty Lake, Sullivan	D - U	25.00	8.00	
16	Prospect, Muskego	D - U	25.00	8.00	
17	Pulaski Village, Pulaski	D - U	35.00	4.00	
18	Racine, Mount Pleasant	D - U	138.00	25.00	
19	Ramsey**, Cudahy	D - U	138.00	13.00	
20	Randville**, Sagola, Mich.	D - U	69.00	14.00	
21	Range Line, Milwaukee	D - U	138.00	25.00	
22	Rawson, Oak Creek	D - U	25.00	8.00	
23	Raymond**, Franksville	D - U	138.00	25.00	
24	Readfield, Caledonia	D - U	35.00	12.00	
25	Reeseville, Lowell	D - U	25.00	8.00	
26	Richfield, Richfield	D - U	25.00	8.00	
27	Richmond Street, Appleton	D - U	35.00	12.00	
28	Richmond, Richmond	D - U	25.00	8.00	
29	River Bend, Grafton	D - U	138.00	25.00	
30	Robin, New Berlin	D - U	25.00	8.00	
31	Rome, Sullivan	D - U	25.00	8.00	
32	Root River, Franklin	D - U	138.00	25.00	
33	Rose Lawn, Maple Grove	D - U	35.00	12.00	
34	Rothschild Biomass, Rothschild	GD - A	14.00	46.00	
35	Royalton, Royalton	D - U	35.00	12.00	
36	Rubicon**, Rubicon	D - U	138.00	25.00	
37	Rugby, Polk	D - U	25.00	8.00	
38	Rusco, West Bend	D - U	25.00	8.00	
39	Sagola, Sagola, Michigan	D - U	69.00	25.00	
40	Salem, Salem	D - U	25.00	8.00	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	2					1
14	2					2
14	2					3
4	3					4
14	2					5
14	1					6
14	1					7
1458	6					8
120	2					9
8	2					10
130	2					11
1516	6					12
11	1					13
500	5					14
3	1					15
14	2					16
5	1					17
238	3					18
67	2					19
4	1					20
168	2					21
14	2					22
60	1					23
8	1					24
10	2					25
14	2					26
45	2					27
10	2					28
60	1					29
28	2					30
7	1					31
120	2					32
9	1					33
67	1					34
4	1					35
60	2					36
14	2					37
13	2					38
11	1					39
14	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Scott, Scott	D - U	25.00	8.00	
2	Sheldon, Burlington	D - U	25.00	8.00	
3	Shepard, Oak Creek	D - U	25.00	8.00	
4	Sherbert, Woodville	D-U	35.00	12.00	
5	Sheridan, Kenosha	D - U	25.00	8.00	
6	Shiocton, Shiocton	D - U	35.00	12.00	
7	Shirley, Mount Pleasant	D - U	25.00	8.00	
8	Shorewood**, Shorewood	D - U	138.00	13.00	
9	Silver Lake, Salem	D - U	25.00	8.00	
10	Six Mile, Caledonia	D - U	25.00	8.00	
11	65th Street, Kenosha	D - U	25.00	8.00	
12	68th Street**, Mequon	D - U	138.00	25.00	
13	Somers**, Somers	D - U	138.00	25.00	
14	South Park, Neenah	D - U	35.00	4.00	
15	Southport, Kenosha	D - U	25.00	8.00	
16	Sowauk, Waukesha	D - U	25.00	8.00	
17	Spring Valley, Salem	D - U	138.00	25.00	
18	Springbrook, Pleasant Prairie	D - U	25.00	8.00	
19	Springdale, New Berlin	D - U	25.00	8.00	
20	St. Lawrence**, Hartford	D - U	25.00	8.00	
21	St. Lawrence**, Hartford	D - U	138.00	25.00	
22	St. Martins**, Franklin	D - U	25.00	8.00	
23	St. Martins**, Franklin	D - U	138.00	25.00	
24	St. Rita**, Caledonia	D - U	138.00	25.00	
25	Stony Brook, Waterloo	D - U	138.00	25.00	
26	Strawberry Hill, Iron River, M	D - U	69.00	25.00	
27	Sturtevant, Sturtevant	D - U	25.00	8.00	
28	Sugar Creek**, Sugar Creek	D - U	138.00	25.00	
29	Summit**, Summit	D - U	138.00	25.00	
30	Sunny Slope, New Berlin	D - U	25.00	8.00	
31	Sunnyside, Kenosha	D - U	25.00	8.00	
32	Sussex**, Sussex	D - U	138.00	25.00	
33	Swan, Milwaukee	D - U	138.00	25.00	
34	Tamarack**, Menomonee Falls	D - U	138.00	25.00	
35	Teutonia, Glendale	D - U	25.00	8.00	
36	Theresa, Theresa	D - U	25.00	8.00	
37	Thiensville, Mequon	D - U	25.00	8.00	
38	Tibbits, Sugar Creek	D - U	25.00	8.00	
39	Tichigan, Waterford	D - U	138.00	25.00	
40	Tosa**, Wauwatosa	D - U	138.00	25.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
3	1					1
14	2					2
28	2					3
11	1					4
21	2					5
4	1					6
42	3					7
102	3					8
14	2					9
14	2					10
30	3					11
168	2					12
60	1					13
8	1					14
14	2					15
28	2					16
120	2					17
28	2					18
14	2					19
7	1					20
67	2					21
14	2					22
168	2					23
168	2					24
28	1					25
4	1					26
14	2					27
56	2					28
140	2					29
21	2					30
28	2					31
168	2					32
70	1					33
120	2					34
28	2					35
7	1					36
6	2					37
14	2					38
60	1					39
84	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Trico, Pulaski	D - U	35.00	4.00	
2	28th Street**, Milwaukee	D - U	138.00	13.00	
3	28th Street**, Milwaukee	D - U	138.00	26.00	
4	Twin Falls, Breitung, Mich.	GT - U	7.00	69.00	
5	Twin Lake, Phelps	D - U	138.00	25.00	
6	Union Grove, Yorkville	D - U	25.00	8.00	
7	Union, Waukesha	D - U	25.00	8.00	
8	Uptown, Kenosha	D - U	25.00	8.00	
9	Valley, Milwaukee	GT - A	14.00	138.00	
10	Vernon, Vernon	D - U	25.00	8.00	
11	Viewport, Port Washington	D - U	25.00	8.00	
12	Vine, Oneida	D - U	35.00	12.00	
13	Wakoka, Watertown	D - U	25.00	8.00	
14	Waldo, Waldo	D - U	25.00	8.00	
15	Wales, Wales	D - U	25.00	8.00	
16	Walnut Street, Neenah	D - U	35.00	4.00	
17	Washington Street, Appleton	D - U	35.00	4.00	
18	Water Street, Appleton	D - U	35.00	4.00	
19	Water, Menomonee Falls	D - U	25.00	8.00	
20	Waterford, Waterford	D - U	25.00	8.00	
21	Watersmeet**, Watersmeet, Mich	D - U	69.00	25.00	
22	Waubeka, Fredonia	D - U	25.00	8.00	
23	Waukechon, Waukechon	D - U	35.00	12.00	
24	Waukesha Beach, Delafield	D - U	25.00	8.00	
25	Waukesha**, Pewaukee	D - U	138.00	25.00	
26	Way, Mansfield, Mich.	GD - U	4.00	25.00	
27	Weimar Court, Appleton	D - U	35.00	12.00	
28	Wescott, Wescott	D - U	35.00	12.00	
29	West Bend, West Bend	D - U	25.00	8.00	
30	West Junction, West Allis	D - U	138.00	13.00	
31	Western Avenue, Neenah	D - U	35.00	12.00	
32	Westown, Milwaukee	D - U	26.00	4.00	
33	Wewauk, Waukesha	D - U	25.00	8.00	
34	White Clay**, Washington	D - U	35.00	12.00	
35	White Clay**, Washington	D - U	138.00	35.00	
36	White Lake**, Weyauwega	D - U	35.00	4.00	
37	White Lake**, Weyauwega	D - U	138.00	35.00	
38	White Rapids, Holmes, Mich.	GT - U	2.00	138.00	
39	Whitewater**, Whitewater	D - U	138.00	25.00	
40	Wildwood, West Allis	D - U	25.00	8.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
7	1					1
130	2					2
168	2					3
6	1					4
39	2					5
14	2					6
28	2					7
28	2					8
300	2					9
13	2					10
21	2					11
13	1					12
21	2					13
14	2					14
14	2					15
11	1					16
13	2					17
17	2					18
32	3					19
18	2					20
7	1					21
14	2					22
11	1					23
14	2					24
252	3					25
3	1					26
11	1					27
9	1					28
28	2					29
67	2					30
11	1					31
19	2					32
21	2					33
8	1					34
60	1					35
5	1					36
56	1					37
11	1					38
120	2					39
32	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Willow, Saukville	D - U	25.00	8.00	
2	Wind Lake, Norway	D - U	25.00	8.00	
3	Winnebago Street, Appleton	D - U	35.00	4.00	
4	Winneconne Ave., Neenah	D - U	35.00	12.00	
5	Wirth Park, Brookfield	D - U	25.00	8.00	
6	Wisconsin Ave., Appleton	D - U	35.00	4.00	
7	Woodenshoe**, Vinland	D - U	138.00	35.00	
8	Woods, Muskego	D - U	25.00	8.00	
9	Zachow, Angelica	D - U	35.00	12.00	
10					
11	Walker, West Allis	Switching Station	25.00		
12	Waterloo, Waterloo	Switching Station	25.00		
13	Summerfest, Milwaukee	Switching Station	13.00		
14					
15					
16	(a) All in Wisconsin except where indicated				
17	(b) D denotes Distribution				
18	GT denotes Generator - Transmission				
19	GD denotes Generator - Distribution				
20	U denotes Unattended				
21	A denotes Attended				
22	** denotes joint ownership with American				
23	Transmission Company-common facilities				
24	retained by Wisconsin Electric				
25	*** May not equal due to rounding				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Wisconsin Electric Power Company	(1) [X] An Original (2) [ ] A Resubmission	04/18/2014	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
21	2					1
14	2					2
8	1					3
40	2					4
28	2					5
6	2					6
187	2					7
28	2					8
11	1					9
						10
						11
						12
						13
						14
						15
						16
						17
8097	60		Transmission - GT***			18
16779	632		Distribution-D&GD***			19
24896	692		Totals			20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS Number (c)	Total Capacity (In MVa (d)
1	Number at Beginning of Year	1,177,696	289,826	19,725
2	Additions During Year:			
3	Purchases	35,414	4,774	357
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	35,414	4,774	357
6	Reductions During Year:			
7	Retirements	16,057	3,601	208
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8	16,057	3,601	208
10	Number at End of Year (Lines 1 + 5 - 9)	1,197,053	290,999	19,874
11	In Stock	5,817	750	47
12	Locked Meters on Customers' Premises - N/A (1			
13	Inactive Transformers on System			
14	In Customers' Use (1)	1,191,236	290,249	19,827
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 1	1,197,053	290,999	19,874

Instructions #3 - None

1) Watt-hour meters "In Customer's Use" includes those meters 'Locked on Customers Premises'.

(2) There are no distribution Watt-hour meters or line transformers held by Respondent that are under lease from others.

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
- (1) Scrubbers, percipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:
- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:
- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	7,540,671	(329,455)	0	87,955,780	87,955,780
2	Water Pollution Control Facilities	0		0	12,509,032	12,509,032
3	Solid Waste Disposal Costs	393,749		0	24,236,418	24,236,418
4	Noise Abatement Equipment					
5	Esthetic Costs					
6	Additional Plant Capacity					
7	Miscellaneous (Identify Significant)	67,576	(1,268)	0	1,463,632	1,463,632
8	TOTAL (Total of Lines 1 thru 7)	8,001,996	(330,723)	0	126,164,862	126,164,862
9	Construction Work in Progress	0	0	0	0	43,588

Note: Effective in 2002, data on this report reflects environmental protection facilities in the state of Michigan only.

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	4,007,084	4,007,084
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	2,742,560	2,742,560
3	Fuel Related Costs:		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	1,225,969	1,225,969
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	7,975,613	7,975,613

Note: Data on this report reflects environmental protection facilities in the state of Michigan only.

Schedule Page: 200 Line No.: 14 Column: c

Accumulated Provision for Amortization of Electric Utility Plant (Account 111) for intangible or other electric plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include $6,025,401 and $6,507,253 at 12/31/13 and 12/31/12 respectively.

Schedule Page: 200 Line No.: 14 Column: d

Accumulated Provision for Amortization of Gas Utility Plant (Account 111) for intangible or other gas plant such as franchises, consents, software, etc. not subject to charges for depreciation expense include $764,514 and $2,957,330 at 12/31/13 and 12/31/12 respectively.

Schedule Page: 200 Line No.: 15 Column: c

Net electric utility plant includes the following 2013 monthly gross plant, accumulated depreciaiton, and CWIP related to the Biomass Rothschild project.

Month	Gross Plant	Accum Depr	Net Plant	CWIP
Dec-12	0	0	0	221,221,501
Jan-13	0	0	0	234,057,002
Feb-13	0	0	0	241,984,417
Mar-13	0	0	0	241,944,008
Apr-13	0	0	0	260,125,931
May-13	0	0	0	272,157,744
Jun-13	0	0	0	276,231,303
Jul-13	0	0	0	286,002,222
Aug-13	0	0	0	290,357,706
Sep-13	0	0	0	296,810,022
Oct-13	0	0	0	302,302,424
Nov-13	310,510,143	492,420	310,017,723	0
Dec-13	315,066,180	1,157,052	313,909,129	0
13 Month Average	48,121,256	126,882	47,994,373	224,861,099
Two-point Average of Dec & Dec	157,533,090	578,526	156,954,564	110,610,751

FOOTNOTE DATA

Schedule Page: 204 Line No.: 16 Column: c

Electric Plant In Service - Steam Production Plant, Accounts 310-317, includes plant that jointly supports electric and steam heating customers. The investment allocation relating to steam heating was $6,205,505 at 12/31/13 and $9,082,656 at 12/31/12.

Schedule Page: 204 Line No.: 56 Column: b

Note: FERC AFUDC Adjustment

Schedule Page: 204 Line No.: 97 Column: b

AFUDC accrued in the year 2013 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

Schedule Page: 204 Line No.: 97 Column: g

AFUDC accrued in the year 2013 adjusted for the difference in the FERC AFUDC method and rate compared to the PSCW's method and rate.

FOOTNOTE DATA

Schedule Page: 214 Line No.: 9 Column: a

Electric Plant held for future use at year end includes the following values by function:

	12/31/13	12/31/12
Distribution	$1,771,598	$1,808,363
Steam Production	$2,726,650	$2,726,650
General Plant	$ 372,147	$ 372,147
Hydraulic Production	$ 59,028	$ 59,028
Other Production	$ 99,298	$ 99,298
Total	$5,028,721	$5,065,486

FOOTNOTE DATA

Schedule Page: 216.1 Line No.: 13 Column: a

The balance of Electric CWIP (Account 107) included $16,677,164 and $10,557,848 for pollution control projects at 12/31/13 and 12/31/12 respectively.

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

Accumulated depreciation of electric utility plant includes depreciation on plant that jointly supports electric and steam heating customers. The accumulated depreciation allocation relating to steam heating was $3,429,919 as of 12/31/13 and 4,650,173 at 12/31/12.

Depreciation expense for 2013 relating to the joint facility assets was $128,738.

Schedule Page: 219 Line No.: 16 Column: c

Depreciation adjustments on sale of assets, transfer to different utility accounts

AFUDC FERC Adjustment	$(6,092,447)
Building sale to MCR Financial Companies	$ 1,742,790
Transfer to Common	$ (795)
Sale to Oconomowoc	$ 411
Sale to Alliant Utilities	$ 392,424
Property sold to MCR Financial Lompanio LLC	$ 4,908
Total	$ (3,952,709)

Schedule Page: 219 Line No.: 19 Column: c

Accumulated depreciation of electric plant includes depreciation on legal asset retirement obligation required under SFAS 143 as follows:

Amounts at 12/31/13 by function:

Steam Production	$11,765,925
Hydraulic Production	$ 8,850
Distribution	$ 1,111,802

Amounts at 12/31/12 by function:

Steam Production	$11,263,943
Hydraulic Production	$ 8,758
Distribution	$ 1,065,303

Accumulated depreciation of electric utility plant excludes depreciation for removal amounts that would have been included if SFAS 143 had not been issued. The amounts by function were as follows at both 12/31/13 and 12/31/12.

Amounts at 12/31/13 and 12/31/12 by function:

Steam Production	$18,730,000
Hydraulic Production	$ 362,739
Distribution	$ 780,000

FOOTNOTE DATA

Schedule Page: 227 Line No.: 1 Column: b

The end of month amounts for Fuel Stock (account 151) are:

December 2011	$169,013,449
January 2012	$158,569,158
February 2012	$155,841,979
March 2012	$160,499,347
April 2012	$170,193,321
May 2012	$175,981,508
June 2012	$168,590,124
July 2012	$156,724,102
August 2012	$142,812,090
September 2012	$138,909,307
October 2012	$153,354,431
November 2012	$161,072,629
December 2012	$165,322,283

Schedule Page: 227 Line No.: 1 Column: c

The end of month amounts for Fuel Stock (account 151) are:

December 2012	$165,322,283
January 2013	$158,850,218
February 2013	$143,129,513
March 2013	$133,675,548
April 2013	$131,780,392
May 2013	$135,425,733
June 2013	$132,972,835
July 2013	$129,265,548
August 2013	$126,802,650
September 2013	$125,039,623
October 2013	$128,355,380
November 2013	$127,548,423
December 2013	$117,543,196

Schedule Page: 227 Line No.: 6 Column: c

This is renewable energy credits.

Schedule Page: 227 Line No.: 11 Column: b

Corporate inventory for cafeteria, building maintenance and print shop.

Schedule Page: 227 Line No.: 11 Column: c

Corporate inventory for cafeteria, building maintenance and print shop.

FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: j

Current year beginning balance was adjusted due to error in reporting allowances on 2010 report.

FOOTNOTE DATA

Schedule Page: 256.1 Line No.: 28 Column: h

The December of 2012 through December of 2013 monthly and average long term balances in accounts 221, 222, 223, and 224 were as follows:

Dec 2012	2,535,000,000
Jan 2013	2,535,000,000
Feb	2,535,000,000
Mar	2,535,000,000
Apr	2,535,000,000
May	2,235,000,000
Jun	2,485,000,000
Jul	2,485,000,000
Aug	2,485,000,000
Sep	2,485,000,000
Oct	2,485,000,000
Nov	2,485,000,000
Dec	2,485,000,000
13 Month Total	32,305,000,000
13 Month Avg	2,485,000,000

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Contributions in Aid of Construction	21,302,440
Deferred Transmission Revenue	19,297
Interest Income	67,139
Nox Escrowed Revenue	2,391,776
Section 162 Adjustment	22,471,795
Total	46,252,447

Schedule Page: 261 Line No.: 10 Column: b

Federal and State Income Taxes Accrued	8,275,863
Provision for Deferred Taxes	194,723,687
FIN 48 Interest and Other Interest	(958,029)
Bond Redemption	77,625
Conservation	7,449,580
Construction Period Interest and Taxes	13,618,884
Deferred Compensation	2,792,213
Environmental Settlement	2,645,088
Flood Damages	35,188
Interest Expense	2,047,252
Medical/Dental Expense	1,091,720
MISO Day 2 Charges	6,462,483
Non-Deductible Lobbying Expense	1,732,500
Non-Deductible Meals	725,000
Non-Deductible Penalties	201,267
Pension Expense	25,523,701
Prepaid Expenses	148,583
Regulatory Reserve Adjustment - Book	9,871,562
Renewable Energy Development	3,533,319
Division Net Income	129,181
Total	280,126,667

Schedule Page: 261 Line No.: 15 Column: b

AFUDC	(24,979,209)
Partnership Income	(49,343,957)
Section 1603 Grant	(48,030,795)
Investment Tax Credit - Net	(1,098,995)
Gain/Loss on Asset Disposition	(12,269,158)
Total	(135,722,114)

Schedule Page: 261 Line No.: 20 Column: b

Deferred ATC Operation Costs	(12,750,697)
Deferred Billings	(32,571,685)
Bad Debts	(626,654)
Bonus Accrual	(1,047,519)
Tax Depreciation in Excess of Book Depreciation	(304,894,321)
Casualty Losses	(8,000,000)
Removal Costs	(36,733,060)
Wisconsin Franchise Tax Accrued	(15,398,407)
Miscellaneous Deductible Expenses	(4,054,313)
NOL Carryforward - Federal	(83,427,031)
R&D Expenses	(1,375,071)
Severence Compensation	(1,953,224)
Stock Options Exercised	(37,684,636)
Tax Repair Expense	(17,278,356)
Vacation Accrual	(2,405,340)
Preferred Stock Dividend Deduction	481,197)
Total	(560,681,511)

Schedule Page: 261 Line No.: 27 Column: b

Taxable Income	(8,863,435)

FOOTNOTE DATA

Schedule Page: 261 Line No.: 28 Column: b

Tax @ 35%	(3,102,202)
Plus Superfund Tax	0
Taxes Applied to Current Year	(3,102,202)
Adjustment to Prior Year's Taxes	(15,306,233)
Other*	10,532,655
Net Tax Accrual	(7,875,780)

*

Reserve Adjustment	(537,980)
Reclass Adjustment	11,080,635
Wind Credit Generated - 2013	(16,680,612)
R&D Credit Generated - 2013	(765,229)
Credits Deferred - 2013	17,445,841
Fuel Credit	(10,000)
	10,532,655

FOOTNOTE DATA

Schedule Page: 262 Line No.: 1 Column: a

Tax rates effective for year 2013

Federal Income Tax Rate	35.0%

Schedule Page: 262 Line No.: 5 Column: a

Tax rates effective for year 2013

Wisconsin State Income Tax Rate - Statutory	7.9%
Composite Wisconsin and Michigan State Income Tax Rate	7.749836%

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: k

Electric utility 2013 monthly account 282 deferred tax balances included the following amounts related to the Rothschild biomass project.

Month	Amount
Dec-12	0
Jan-13	0
Feb-13	0
Mar-13	0
Apr-13	0
May-13	0
Jun-13	0
Jul-13	0
Aug-13	0
Oct-13	58,218,255
Nov-13	58,218,255
Dec-13	58,218,255
13 Month Average	13,434,982
Two-Point Average of Dec and Dec	29,109,128

FOOTNOTE DATA

Schedule Page: 276 Line No.: 8 Column: a

Schedule Page 276 and 277 – Accumulated Deferred Income Taxes – Other (Account 283)

Total electric utility production function account 283 deferred income taxes had credit balances of $5,746,685 and $4,789,362 at December 31, 2012 and December 31, 2013 respectively. Electric utility general function account 283 deferred income taxes had credit balances of $74,154,315 and $79,165,947 at December 31, 2012 and December 31, 2013 respectively. These amounts are based on specific deferred income tax amounts assigned to each function including related FAS 109 deferred income tax amounts.

FOOTNOTE DATA

Schedule Page: 300 Line No.: 19 Column: b

Line 19, 454 Rent from Electric Property, includes:

1.	WI Bell, Inc., dba AT&T (WI)	$3,782,503
2.	Various Cable TV Companies (WI)	675,875
3.	Other Telephone Companies (WI)	221,743
4.	Various Fiber Optic (WI)	345,652
5.	Various Telephone Companies (MI)	115,898
6.	Various Cable TV Companies (MI)	48,335
7.	Various Fiber Optic (MI)	15,750
8.	We Power Ground Lease	728,512
9.	T-Mobile	492,480
10.	Verizon Wireless	371,520
11.	AT&T Mobility	250,972
12.	Sprint Spectrum	186,987
13.	Sprintcom	89,759
14.	Michigamme Reservoir	76,741
15.	Empower Credit Union	52,038
16.	Braeger Chevrolet	34,020
17.	Border States Industries Inc	85,331
18.	Nextel Communications	27,000
19.	E-Z Paintr Corporation	23,033
20.	American Transmission Company	20,632
21.	US Venture	22,000
22.	Miscellaneous (Less than $20,000)	295,594
	Total Account 454	$7,962,375

Schedule Page: 300 Line No.: 21 Column: b

Line 21, 456 Other Electric Revenue includes:

1.	Nox Escrow Adjustment (WI)	$(2,391,776)
2.	Coal Combustion Product(WI)	2,072,269
3.	Generating Svcs - Miscellaneous (WI)	255,617
4.	Mine Coal Deliveries (MI)	4,181,511
5.	Hydro Camp / Coal Combustion Product(MI)	1,463,198
6.	Discount on MI Sales and Use Tax	7,852
7.	Discount on WI Sales and Use Tax	12,000
8.	Coal Revenue (WI)	891,786
9.	Generating Svcs - Ancillary (MI)	26,044
10.	Generating Svcs - Miscellaneous (MI)	217,382
11.	Generating Svcs - Ancillary - Other	735,879
12.	Gypsum Sales (WI)	265,165
13.	Hydro Camp Site Rental (WI)	3,037
14.	SO2 Emissions	(957,877)
15.	Miscellaneous (WI)	289,947
16.	MI Act 295 Renewable Energy True-Up	(1,804,028)
17.	Deferred Nuclear Fuel Settlement	597
18.	EW 5 Sale WI Cost & Benefit Net Liab	5,620,500
19.	MI Retail Access	1,507,229
20.	MI Retail Access Deferral	185,860
21.	Fuel Oil Sale & Tank Cleaning	997,813
22.	MISO RSG Amortization	(1,350,281)
23.	Pt Beach Sale Reg Asset Amortization	(1,292,500)
24.	Public Benefits Residual Fund Amortization	94,500
25.	Montfort Net Cost Deferral	1,391,551
	TOTAL	$12,423,275

Schedule Page: 304.1 Line No.: 30 Column: a

All rate schedules in Michigan have a fuel adjustment clause in 2013.

The fuel adjustment clause for Wisconsin rate schedules ended December 31, 2012 and was set to zero for all of 2013.

Estimated additional revenue pursuant to fuel adjustment clause is $2,478,756. There was a ($15,000,000) Fuel Reserve in 2012. In 2013 the prior year's fuel reserve was adjusted to ($441,000) along with an additional ($21,100,000) 2013 Fuel Deferral recorded for Wisconsin retail customers.

Estimated revenue net of WI Fuel Reserve/Deferral is a reduction to revenue of $4,062,244.

Total Residential	$ 1,984,747
Total Farm	$ 53,500
Total Small Commercial	$ 2,382,605
Total Large Commercial	($ 399,635)
Total Street/Hwy Lighting	$ 41,027
Total	$ 4,062,244

All rate schedules in Wisconsin had a Renewable Grant Credit.

The reduction in revenue pursuant to the Renewable Grant Credit is $62,127,531 for our retail customers.

Total Residential	$ 22,570,759
Total Farm	$ 572,629
Total Small Commercial	$ 22,054,793
Total Large Commercial	$ 16,751,878
Total Street/Hwy Lighting	$ 177,472
Total	$ 62,127,531

The increase in revenue pursuant to the Renewable Energy Program Premiums is $3,095,153.

Total Residential	$ 1,809,411
Total Farm	$ 18,387
Total Small Commercial	$ 444,902
Total Large Commercial	$ 822,453
Total	$ 3,095,153

FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: j
Stand By Service Charge

Schedule Page: 310 Line No.: 3 Column: j
Distribution Facility Charge and Customer Charge

Schedule Page: 310 Line No.: 5 Column: h
Prior Year Annual Capacity true-up

Schedule Page: 310 Line No.: 5 Column: i
Prior Year Annual Energy True-up and Prior Year Energy Rate Part 1 True-up (December)

Schedule Page: 310 Line No.: 7 Column: j
Customer Charge

Schedule Page: 310 Line No.: 9 Column: h
Prior Year Annual Capacity Rate True-up

Schedule Page: 310 Line No.: 9 Column: i
Prior Year Annual Energy True-up and Prior Year Energy Rate Part 1 True-up (December)

Schedule Page: 310 Line No.: 10 Column: j
Gross Receipts Tax on Energy and Capacity Sales, Meter Service Charge and Accounting Accrual for Fuel.

Schedule Page: 310 Line No.: 11 Column: h
Prior Year Annual Capacity True-up

Schedule Page: 310 Line No.: 11 Column: i
Prior Year Annual Energy rate Part 2 True-up, Prior Year Energy Rate Part 1 True-up (December)

Schedule Page: 310 Line No.: 11 Column: j
Prior Year Gross Receipts Tax on Annual True-up Amounts

Schedule Page: 310 Line No.: 12 Column: j
Gross Receipts Tax on Energy and Capacity Sales and Accounting Accrual for Fuel Charges

Schedule Page: 310 Line No.: 13 Column: h
Prior Year Annual True-up on Capacity

Schedule Page: 310 Line No.: 13 Column: i
Prior Year True-up on Energy Rate Part 2 and Prior Year True on Energy Rate Part 1 (December)

Schedule Page: 310 Line No.: 13 Column: j
Prior Year Gross Receipts Tax on Annual True-up Amounts

Schedule Page: 310 Line No.: 14 Column: j
Accounting Adjustment for Fuel Accrual

Schedule Page: 310.1 Line No.: 1 Column: h
Prior Year Annual Capacity Rate True-up

Schedule Page: 310.1 Line No.: 1 Column: i
Prior Year Annual Energy Rate Part 2 True-up and Prior Year Energy Rate Part 1 True-up (December)

Schedule Page: 310.1 Line No.: 2 Column: j
Gross Receipts Tax on Energy and Capacity Sales and Accounting Adjustment for Fuel Accrual

Schedule Page: 310.1 Line No.: 3 Column: h
Prior Year Annual Capacity Rate True-up

Schedule Page: 310.1 Line No.: 3 Column: i
Priro year Annual Energy Rate Part 2 true-up and Prior Year Energy Rate Part 1 True-up (December)

Schedule Page: 310.1 Line No.: 3 Column: j
Prior Year Gross Receipts Tax on Annual True-up

Schedule Page: 310.1 Line No.: 4 Column: j
Gross Receipts Tax on Energy and Capacity Sales and Accounting Adjustment for Fuel Accrual

Schedule Page: 310.1 Line No.: 5 Column: h

Prior Year Annual Capacity rate True-up

Schedule Page: 310.1 Line No.: 5 Column: i

Prior Year Annual Energy Rate Part 2 True up and Prior Year Energy Rate Part 1 True-up (December)

Schedule Page: 310.1 Line No.: 5 Column: j

Prior Year Gross Receipts Tax on Annual True-up Amounts

Schedule Page: 310.1 Line No.: 12 Column: j

Sale of MISO Ancillary Service Products: Regulation Service , Spinning Reserve Service and Supplemental Reserve Service

Schedule Page: 310.1 Line No.: 13 Column: a

Accounting Adjustment relates to prior years settlements statements received in the current year.

Schedule Page: 310.1 Line No.: 14 Column: j

Prior year Adjustments for Sale of MISO Ancillary Service Products - Regulation Service, Spinning Reserves and Supplemental Reserves.

Schedule Page: 310.2 Line No.: 10 Column: a

In 2013 WE sold energy to Wisconsin and Non-Wisconsin based companies. During 2013 Wisconsin based sales consisted of 1,400,138 mwhs and $108,579,376 and Non-Wisconsin based sales consisted of 5,327,256 mwhs and $190,142,231.

OS=OTHER SERVICE: Consisted primarily of sales activites in the MISO and PJM RTO markets and sale of General Purpose Energy.

FERC MWH Netting Difference: Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahead and Real Time Energy Market transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted together on an hourly basis to determine the net purchase or sale position for each hour. For 2013 reporting, the PSCW has allowed the combined netting of the Day Ahead and Real Time Energy Market transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in reporting requirements, the purchase and sale amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	MWH		MWH
FERC Form 1 Purchases	11,229,725	FERC Form 1 Sales (Non-RQ)	4,773,899
MWH Netting Adjustment	(391,156)	MWH Netting Adjustment	(391,156)
PSCW Purchases	10,838,569	PSCW Sales (Non-RQ)	4,382,743

	Dollars		Dollars
FERC Form 1 Purchases	545,327,402	FERC Form 1 Sales (Non-RQ)	155,068,509 *
MWH Netting Adjustment	(11,862,545)	MWH Netting Adjustment	(11,862,545)
PSCW Purchases	533,464,857	PSCW Sales (Non-RQ)	143,205,964

*The Non-RQ dollar total in the body of the FERC page = $154,603,922. This amount includes out-of-period adjustments or "true-ups" (AD) of $(464,587) related to the Company's sales to Municipalities.

Schedule Page: 320 Line No.: 11 Column: b

Account 507 Steam Power Generation Rents and account 550 Other Power Generation Rents reflect Power The Future (PTF) expense of $286,226,622 and $111,951,909 respectively in 2013, for a total actual PTF related generation rent expense of $398,178,531 for the year.

The actual PTF related O&M expense consists of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power to WEPCO plus an amortization of prepaid lease amounts. Total company PTF related O&M expense would have totaled $413,598,556 in 2013 if the Wisconsin regulatory treatment did not exist. The difference between the $398,178,531 actual booked expense and the proforma $413,598,556 expense equals a $15,420,025 adjustment to increase the total 2013 PTF related expense to remove the PSCW regulatory escrow accounting treatment.

Schedule Page: 320 Line No.: 11 Column: c

Account 507 Steam Power Generation Rents and account 550 Other Power Generation Rents reflect Power The Future (PTF) expense of $262,834,055 and $110,713,637 respectively in 2012, for a total actual PTF related generation rent expense of $373,547,692 for the year.

The actual PTF related O&M expense consists of a component equal to Wisconsin regulatory rate recovery provided under PSCW authorized regulatory escrow accounting treatment, and a second component equal to the non-Wisconsin portion of actual PTF lease charges from We Power to WEPCO plus an amortization of prepaid lease amounts. Total company PTF related O&M expense would have totaled $439,281,463 in 2012 if the Wisconsin regulatory treatment did not exist. The difference between the $373,547,692 actual booked expense and the proforma $439,281,463 expense equals a $65,773,771 adjustment to increase the total 2012 PTF related expense to remove the PSCW regulatory escrow accounting treatment.

In addition, this $65,733,771 amount should be adjusted downward by $5,862,969 to reflect a one-time flow through, on a total company basis, PTF-related Bechtel liquidated damages award. The net adjustment for PTF billings would then be an increase of $59,870,802.

Schedule Page: 320 Line No.: 66 Column: c

See footnote on Schedule Page 320, line 11, coumn (b).

Schedule Page: 320 Line No.: 77 Column: b

Account 556 "System Control and Load Dispatching Services" includes NERC Assessment Fees in the amount of $765,927.

Schedule Page: 320 Line No.: 77 Column: c

Account 556 "System Control and Load Dispatching Services" includes NERC Assessment Fees in the amount of $762,763.

Schedule Page: 320 Line No.: 88 Column: b

Account 561.4, "Scheduling, System Control and Dispatch Services" includes the following charges:

Balancing Authority Costs	$ 2,690,046
MISO Schedule 1	3,741,948
MISO Schedule 24 Allocation Amount	757,811
MISO Schedule 24 Distribution Amount	(2,792,736)
TOTAL	$ 4,397,069

Schedule Page: 320 Line No.: 88 Column: c

Account 561.4 "Scheduling, System Control and Dispatch Services" includes the following charges:

Balancing Authority Costs	2,769,622.77
MISO Schedule 1	3,557,035.66
MISO Schedule 24 Allocation Amt.	707,673.94
MISO SChedule 24 Distribution Amt.	2,561,272.48-
	4,473,059.89

FOOTNOTE DATA

Schedule Page: 320 Line No.: 121 Column: b

Account 575.7 "Market Facilitation, Monitoring and Compliance Services" includes the following charges:

PJM Market Facilitation	$ 2,119.66
MISO Market Facilitation	5,225,318.73
WI Retail Regulatory Asset Amortizations	4,596,041.28
Other Regulatory Assets-Deferred	(4,840,607.94)
	$ 4,982,871.73

FOOTNOTE DATA

Schedule Page: 326 Line No.: 5 Column: j

Demand Charges includes a $464,000 accrual for the 2014 Performance Bonus

Schedule Page: 326 Line No.: 6 Column: j

Demand Charges includes a reversal in the amount of $350,000 for the estimated 2013 Performance Bonus that was booked in 2012; the actual invoice amount was booked in 2013

Schedule Page: 326 Line No.: 8 Column: g

Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of 298,347 MWh.

Schedule Page: 326 Line No.: 8 Column: k

Includes incremental purchases of energy for marginally priced sales to specific retail customers in the amount of $9,299,357.

Schedule Page: 326 Line No.: 8 Column: l

Other Charges are for Letter of Credit Fees

Schedule Page: 326 Line No.: 10 Column: k

Accounting Adjustment relates to prior years Resettlement Statements received in the current year

Schedule Page: 326 Line No.: 12 Column: l

8-year amortization beginning January 2013 of the MISO Day 2 Costs remaining balance

Schedule Page: 326 Line No.: 13 Column: l

2-year amortization beginning January 2013 of the UPPCO Settlement remaining balance

Schedule Page: 326 Line No.: 14 Column: l

2-year amortization beginning January 2013 of the DOE SWU Settlement remaining balance

Schedule Page: 326.1 Line No.: 2 Column: k

Accounting Adjustment relates to prior years Resettlement Statements received in the current year

Schedule Page: 326.1 Line No.: 3 Column: a

Purchased power from Rothschild before it went commercial

Schedule Page: 326.1 Line No.: 4 Column: l

PPA for RRC only

Schedule Page: 326.1 Line No.: 6 Column: j

Demand Charges are for the fixed cost per mw-capacity charge

Schedule Page: 326.1 Line No.: 7 Column: g

Error discovered after closing.

Schedule Page: 326.3 Line No.: 5 Column: a

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahe transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted toge net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahe transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in report amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	PURCHASES	NON-RQ SALES
	Mwh	**Mwh**
FERC Form 1 Amount	11,229,725	4,773,899
MWH Netting Adjustment	(391,156)	(391,156)
PSCW Amount	10,838,569	4,382,743
	Dollars	**Dollars**
FERC Form 1 Amount	$545,327,402	$155,068,509
MWH Netting Adjustment	($11,862,545)	($11,862,545)
PSCW Amount	$533,464,857	$143,205,964

FOOTNOTE DATA

Schedule Page: 326.3 Line No.: 6 Column: a

The Other Service category could include purchases of General Purpose, Spin, Reliability, Negotiated Capacity Non-Firm, Market Based Non-Firm, Renewable, Joint Operating Agreement--Balance of Requirements, Firm-Liquidated Damages, and Surplus Energy.

Schedule Page: 326.3 Line No.: 9 Column: a

Wisconsin purchases consist of:

	Mwh
MegaWatt hours purchased	969,840

	Dollars
Demand Charges	$50,422,537
Energy Charges	$34,059,747
Other Charges	$5,903,155
Total	$90,385,439

FOOTNOTE DATA

Schedule Page: 332 Line No.: 3 Column: g

Other charges consist of Schedule 2 - Reactive Supply & Voltage Control, Schedule 10 - MISO Administrative Cost Adder, Schedule 26 - Network Upgrade, Schedule 26A - Multi-Value Project Cost Recovery, Schedule 33 - Blackstart Service, and Schedule 43 - System Support Resources.
Also, includes Schedule 11 load adjustment true-ups that are billed originally through the other schedules.

Schedule Page: 332 Line No.: 4 Column: g

Other charges consist of Schedule 2 - Reactive Supply & Voltage Control and Schedule 6 - Black Start Services.

Schedule Page: 332 Line No.: 6 Column: g

Other charges consist of amounts for amortization of Regulatory Asset and Regulatory Liability dollars per the Public Service Commision of Wisconsin Rate Order.

Schedule Page: 332 Line No.: 8 Column: g

Wholesale Distribution Service for the Rothschild Biomass Resource

FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahe transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted toge net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahe transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in report amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	PURCHASES	NON-RQ SALES
	Mwh	Mwh
FERC Form 1 Amount	11,229,725	4,773,899
MWH Netting Adjustment	(391,156)	(391,156)
PSCW Amount	10,838,569	4,382,743
	Dollars	Dollars
FERC Form 1 Amount	$545,327,402	$155,068,509
MWH Netting Adjustment	($11,862,545)	($11,862,545)
PSCW Amount	$533,464,857	$143,205,964

Schedule Page: 401 Line No.: 24 Column: b

Beginning in early June 2006, the FERC issued a clarification to its Order 668 that requires the separate netting of the Day Ahe transactions for RTO markets. Prior to that period, all Day Ahead and Real Time Energy Market transactions were netted toge net purchase or sale position for each hour. Since 2007 reporting, the PSCW has allowed the combined netting of the Day Ahe transactions for RTO markets in order to be consistent with the 2005 netting methodology. Due to these differences in report amounts reported to the FERC are higher than the amounts reported to the PSCW as follows:

	PURCHASES	NON-RQ SALES
	Mwh	Mwh
FERC Form 1 Amount	11,229,725	4,773,899
MWH Netting Adjustment	(391,156)	(391,156)
PSCW Amount	10,838,569	4,382,743
	Dollars	Dollars
FERC Form 1 Amount	$545,327,402	$155,068,509
MWH Netting Adjustment	($11,862,545)	($11,862,545)
PSCW Amount	$533,464,857	$143,205,964

Schedule Page: 401 Line No.: 27 Column: b

Transmission Losses are financially settled in the MISO Market. Average transmission losses for the WEC LBA in the ATC LLC system were estimated to be 1.72% for 2013.

Schedule Page: 401 Line No.: 29 Column: b

There were zero Mwh's of marginally priced non-firm sales.

Schedule Page: 401 Line No.: 29 Column: d

FOOTNOTE DATA

The following footnote is the amount of non-firm load available at the time of the system peak for each month.

Month	Total Non-Firm Load Available at Time of System Peak (MW)	Total Non-Firm Load of Actual Interruption at Time of System Peak (MW)
January	439.0	0.0
February	444.5	0.0
March	478.9	0.0
April	372.2	0.0
May	364.6	0.0
June	343.0	0.0
July	272.1	0.0
August	475.4	0.0
September	208.6	0.0
October	198.7	0.0
November	179.6	0.0
December	150.8	0.0
Average	327.3	0.0

Note: Marginal Capacity Cost (based on cost of combustion turbine) is estimated to be $78.03 /kW-Year (as filed in PSCW Docket 05-UR-106).

The following footnote details WPPI's Scheduled Mw during the hour of WEP's monthly peak as reported on page 401b and WPPI's nominated Mw.

FOOTNOTE DATA

2013 WPPI Scheduled and Nominated Demands

Month	Scheduled Mw	Nominated Mw
January	178	178
February	178	178
March	178	178
April	178	178
May	178	178
June	129	129
July	129	129
August	129	129
September	129	129
October	129	129
November	129	129
December	129	129

FOOTNOTE DATA

2013 WPPI Scheduled and Nominated Demands

Month	Scheduled Mw	Nominated Mw
January	178	178
February	178	178
March	178	178
April	178	178
May	178	178
June	129	129
July	129	129
August	129	129
September	129	129
October	129	129
November	129	129
December	129	129

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INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,800,240,462	3,613,292,316	1
Operating Expenses:			
Operating Expenses (401)	2,619,547,987	2,374,346,235	2
Maintenance Expenses (402)	200,807,959	256,726,593	3
Depreciation Expense (403)	246,551,941	227,606,149	4
Depreciation Expense for Asset Retirement Costs (403.1)	0	0	5
Amort. & Depl. Of Utility Plant (404-405)	29,710,959	26,772,717	6
Amort. Of Utility Plant Acq. Adj. (406)	535,933	0	7
Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)	2,378,124	3,253,404	8
Amort. Of Conversion Expenses (407.2)	0	0	9
Regulatory Debits (407.3)	0	0	10
Less: Regulatory Credits (407.4)	48,030,794	0	11
Taxes Other Than Income Taxes (408.1)	131,376,724	134,645,404	12
Income Taxes - Federal (409.1)	(20,383,392)	(18,301,454)	13
Income Taxes - Other (409.1)	7,664,944	2,556,346	14
Provision for Deferred Income Taxes (410.1)	1,054,914,908	1,314,139,284	15
Less: Provision for Deferred Income Taxes-Cr. (411.1)	880,357,902	1,134,637,975	16
Investment Tax Credit Adj. - Net (411.4)	(961,715)	(968,618)	17
Less: Gains from Disp. Of Utility Plant (411.6)	0	2,601	18
Losses from Disp. Of Utility Plant (411.7)	0	0	19
Less: Gains from Disposition of Allowances (411.8)	0	0	20
Losses from Disposition of Allowances (411.9)	0	0	21
Accretion Expense (411.10)	0	0	22
Total Utility Operating Expenses:	**3,343,755,676**	**3,186,135,484**	
Net Operating Income	**456,484,786**	**427,156,832**	
OTHER INCOME			
Revenues From Merchandising, Jobbing and Contract Work (415)	0	0	23
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416)	426	(50)	24
Revenues From Nonutility Operations (417)	2,911	3,047	25
Less: Expenses of Nonutility Operations (417.1)	14,837	14,530	26
Nonoperating Rental Income (418)	34,235	123,754	27
Equity in Earnings of Subsidiary Companies (418.1)	(129,181)	(207,211)	28
Interest and Dividend Income (419)	1,481,508	(332,242)	29
Allowance for Other Funds Used During Construction (419.1)	17,614,574	34,928,054	30
Miscellaneous Nonoperating Income (421)	60,194,944	57,642,620	31
Gain on Disposition of Property (421.1)	877,155	554,152	32
Total Other Income	**80,060,883**	**92,697,694**	
OTHER INCOME DEDUCTIONS			
Loss on Disposition of Property (421.2)	50,881	1,220,659	33
Miscellaneous Amortization (425)			34
Donations (426.1)	12,045,288	6,705,240	35
Life Insurance (426.2)			36
Penalties (426.3)	201,267	2,000	37
Exp. For Certain Civic, Political & Related Activities (426.4)	1,292,932	1,236,646	38

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
OTHER INCOME DEDUCTIONS			
Other Deductions (426.5)	1,064,243	1,061,823	39
Total Other Income Deductions	**14,654,611**	**10,226,368**	
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
Taxes Other Than Income Taxes (408.2)	726,000	692,700	40
Income Taxes-Federal (409.2)	13,333,779	10,834,363	41
Income Taxes-Other (409.2)	7,660,533	2,239,043	42
Provision for Deferred Inc. Taxes (410.2)	39,151,578	60,149,914	43
Less: Provision for Deferred Inc. Taxes - Cr. (411.2)	18,984,897	44,038,800	44
Investment Tax Credit Adj.-Net (411.5)	(137,280)	(137,280)	45
Less: Investment Tax Credits (420)			46
Total Taxes Applicable to Other Income and Deductions	**41,749,713**	**29,739,940**	
Net Other Income and Deductions	**23,656,559**	**52,731,386**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	122,244,873	119,647,346	47
Amort. of Debt. Disc. And Expense (428)	2,430,768	3,790,745	48
Amortization of Loss on Reaquired Debt (428.1)	0	0	49
Less: Amort. of Premium on Debt-Credit (429)	0	0	50
Less: Amortization of Gain on Reaquired Debt-Credit (429.1)	0	0	51
Interest on Debt to Assoc. Companies (430)	0	0	52
Other Interest Expense (431)	1,669,263	3,666,731	53
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432)	7,364,635	14,545,214	54
Total Interest Charges	**118,980,269**	**112,559,608**	
Income Before Extraordinary Items	**361,161,076**	**367,328,610**	
EXTRAORDINARY ITEMS			
Extraordinary Income (434)	0	0	55
Less: Extraordinary Deductions (435)	0	0	56
Net Extraordinary Items:	**0**	**0**	
Income Taxes-Federal and Other (409.3)			57
Extraordinary Items After Taxes	**0**	**0**	
Net Income	**361,161,076**	**367,328,610**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-106, 114)	12,398,952,082	11,868,477,838	1
Construction Work in Progress (107)	101,827,963	289,023,144	2
Total Utility Plant:	**12,500,780,045**	**12,157,500,982**	
Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	3,817,509,714	3,679,132,989	3
Net Utility Plant:	**8,683,270,331**	**8,478,367,993**	
Nuclear Fuel in Process of Ref., Conv.,Enrich.,and Fab. (120.1)			4
Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			5
Nuclear Fuel Assemblies in Reactor (120.3)			6
Spent Nuclear Fuel (120.4)			7
Nuclear Fuel Under Capital Leases (120.6)			8
Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)			9
Net Nuclear Fuel:	**0**		
Net Utility Plant:	**8,683,270,331**	**8,478,367,993**	
Utility Plant Adjustments (116)			10
Gas Stored Underground - Noncurrent (117)			11
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	15,368,908	15,362,823	12
Less: Accum. Prov. for Depr. And Amort. (122)	3,515,333	3,493,399	13
Investments in Associated Companies (123)	0	0	14
Investments in Subsidiary Companies (123.1)	2,364,853	2,494,034	15
Noncurrent Portion of Allowances	0		16
Other Investments (124)	354,109,200	332,640,430	17
Sinking Funds (125)	228,364	225,749	18
Depreciation Fund (126)	0	0	19
Amortization Fund - Federal (127)	0	0	20
Other Special Finds (128)	0	0	21
Special Funds (129)			22
Long-Term Portion of Derivative Assets (175)	362,595	570,832	23
Long-Term Portion of Derivative Assets - Hedges (176)			24
Total Other Property and Investments	**368,918,587**	**347,800,469**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	24,845,028	34,001,383	25
Special Deposits (132-134)	0	0	26
Working Fund (135)	3,175	3,425	27
Temporary Cash Investments (136)	0	0	28
Notes Receivable (141)	0	0	29
Customer Accounts Receivable (142)	296,305,680	282,662,155	30
Other Accounts Receivable (143)	79,632,145	(19,285,914)	31
Less: Accum. Prov. For Uncollectible Acct.-Credit (144)	39,816,967	36,772,227	32
Notes Receivable from Associated Companies (145)	0	0	33
Accounts Receivable from Assoc. Companies (146)	8,484,898	5,539,822	34
Fuel Stock (151)	117,543,196	165,322,284	35
Fuel Stock Expenses Undistributed (152)	0	0	36
Residuals (Elec) and Extracted Products (153)	0	0	37
Plant Materials and Operating Supplies (154)	129,500,004	115,784,895	38
Merchandise (155)	383	8,136	39

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED ASSETS			
Other Materials and Supplies (156)	0	0	40
Nuclear Materials Held for Sale (157)	0	0	41
Allowances (158.1 and 158.2)	0	0	42
Less: Noncurrent Portion of Allowances	0		43
Stores Expense Undistributed (163)	3,060,000	2,814,000	44
Gas Stored Underground - Current (164.1)	33,113,262	27,221,135	45
Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	875,118	1,041,764	46
Prepayments (165)	130,205,909	129,117,929	47
Advances for Gas (166-167)	0	0	48
Interest and Dividends Receivable (171)	0	0	49
Rents Receivable (172)	0	0	50
Accrued Utility Revenues (173)	240,667,540	213,783,800	51
Miscellaneous Current and Accrued Assets (174)	(677,735)	4,773,042	52
Derivative Instrument Assets (175)	9,006,619	16,786,949	53
(Less) Long-Term Portion of Derivative Instrument Assets (175)	362,595	570,832	54
Derivative Instrument Assets - Hedges (176)			55
(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			56
Total Current and Accrued Assets	**1,032,385,660**	**942,231,746**	
DEFERRED DEBITS			
Unamortized Debt Expenses (181)	2,562,082	2,268,885	57
Extraordinary Property Losses (182.1)			58
Unrecovered Plant and Regulatory Study Costs (182.2)			59
Other Regulatory Assets (182.3)	1,390,135,335	1,501,048,723	60
Prelim. Survey and Investigation Charges (Electric) (183)			61
Preliminary Natural Gas Survey and Investigation Charges (183.1)			62
Other Preliminary Survey and Investigation Charges (183.2)			63
Clearing Accounts (184)	1,287,197	1,335,948	64
Temporary Facilities (185)			65
Miscellaneous Deferred Debits (186)	123,886,658	165,036,431	66
Def. Losses from Disposition of Utility Plt. (187)			67
Research, Devel. And Demonstration Expend. (188)	0	0	68
Unamortized Loss on Reaquired Debt (189)			69
Accumulated Deferred Income Taxes (190)	379,915,741	358,771,013	70
Unrecovered Purchased Gas Costs (191)			71
Total Deferred Debits	**1,897,787,013**	**2,028,461,000**	
Total Assets and Other Debits	**11,982,361,591**	**11,796,861,208**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Common Stock Issued (201)	332,893,270	332,893,270	72
Preferred Stock Issued (204)	30,449,800	30,449,800	73
Capital Stock Subscribed (202, 205)			74
Stock Liability for Conversion (203, 206)			75
Premium on Capital Stock (207)	153,089,947	153,089,947	76
Other Paid-In Capital (208-211)	811,718,822	791,344,983	77
Installments Received on Capital Stock (212)			78
(Less) Discount on Capital Stock (213)	0	0	79
(Less) Capital Stock Expense (214)	0	0	80
Retained Earnings (215, 215.1, 216)	2,106,696,040	2,086,608,771	81
Unappropriated Undistributed Subsidiary Earnings (216.1)	2,364,755	2,493,934	82
Less: Reaquired Capital Stock (217)			83
Accumulated Other Comprehensive Income (219)			84
Total Proprietary Capital	**3,437,212,634**	**3,396,880,705**	
LONG-TERM DEBT			
Bonds (221)	2,485,000,000	2,535,000,000	85
(Less) Reaquired Bonds (222)	0	0	86
Advances from Associated Companies (223)	0	0	87
Other Long-Term Debt (224)	0	0	88
Unamortized Premium on Long-Term Debt (225)	0	0	89
(Less) Unamortized Discount on Long-Term Debt-Debit (226)	18,592,731	19,195,034	90
Total Long-Term Debt	**2,466,407,269**	**2,515,804,966**	
OTHER NONCURRENT LIABILITIES			
Obligations Under Capital Leases - Noncurrent (227)	2,711,978,737	2,703,034,460	91
Accumulated Provision for Property Insurance (228.1)			92
Accumulated Provision for Injuries and Damages (228.2)	3,572,523	3,087,206	93
Accumulated Provision for Pensions and Benefits (228.3)	200,596,997	365,144,807	94
Accumulated Miscellaneous Operating Provisions (228.4)	10,845,106	7,236,565	95
Accumulated Provision for Rate Refunds (229)			96
Long-Term Portion of Derivative Instrument Liabilities (244)	22,910		97
Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			98
Asset Retirement Obligations (230)	39,401,373	41,535,815	99
Total Other Noncurrent Liabilities	**2,966,417,646**	**3,120,038,853**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	174,492,315	105,495,626	100
Accounts Payable (232)	289,546,331	320,377,099	101
Notes Payable to Associated Companies (233)	0	0	102
Accounts Payable to Associated Companies (234)	67,605,864	74,674,028	103
Customer Deposits (235)	19,339,870	22,630,147	104
Taxes Accrued (236)	27,286,990	2,610,977	105
Interest Accrued (237)	14,807,555	16,477,436	106
Dividends Declared (238)	66,747	66,747	107
Matured Long-Term Debt (239)	0	0	108
Matured Interest (240)	0	0	109
Tax Collections Payable (241)	2,452,887	5,001,917	110
Miscellaneous Current and Accrued Liabilities (242)	158,478,216	130,900,658	111
Obligations Under Capital Leases-Current (243)	79,514,891	57,023,937	112
Derivative Instrument Liabilities (244)	304,975	503,327	113

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
CURRENT AND ACCRUED LIABILITIES			
(Less) Long-Term Portion of Derivative Instrument Liabilities (244)	22,910		114
Derivative Instrument Liabilities - Hedges (245)			115
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245)			116
Total Current and Accrued Liabilities	**833,873,731**	**735,761,899**	
DEFERRED CREDITS			
Customer Advances for Construction (252)	37,440,812	47,760,302	117
Accumulated Deferred Investment Tax Credits (255)	26,223,338	27,322,333	118
Deferred Gains from Disposition of Utility Plant (256)			119
Other Deferred Credits (253)	23,349,241	7,113,438	120
Other Regulatory Liabilities (254)	95,180,642	60,347,602	121
Unamortized Gain on Reaquired Debt (257)	0	0	122
Accumulated Deferred Income Taxes-Accel. Amort. (281)	0	0	123
Accumulated Deferred Income Taxes-Other Property (282)	1,963,076,163	1,761,150,957	124
Accumulated Deferred Income Taxes-Other (283)	133,180,115	124,680,153	125
Total Deferred Credits	**2,278,450,311**	**2,028,374,785**	
Total Liabilities and Other Credits	**11,982,361,591**	**11,796,861,208**	

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Net Cash Flow from Operating Activities:		1
Net Income	361,161,076	2
Noncash Charges (Credits) to Income:		3
Depreciation and Depletion	283,461,200	4
		5
Debt Premium, Discount and Expense	2,443,373	6
		7
Deferred Income Taxes (Net)	194,723,687	8
Investment Tax Credit Adjustment (Net)	(1,098,995)	9
Net (Increase) Decrease in Receivables	(110,213,841)	10
Net (Increase) Decrease in Inventory	31,160,251	11
Net (Increase) Decrease in Allowances Inventory		12
Net Increase (Decrease) in Payables and Accrued Expenses	(29,401,679)	13
Net (Increase) Decrease in Other Regulatory Assets	110,913,388	14
Net (Increase) Decrease in Other Regulatory Liabilities	32,455,914	15
(Less) Allowance for Other Funds Used During Construction	17,614,574	16
(Less) Undistributed Earnings from Subsidiary Companies	(129,181)	17
Other (provide details in footnote):	(26,165,065)	18
Increase (Decrease) in Other Misc Current Liabilities	35,715,726	19
Other, net	(5,802,418)	20
		21
Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	**861,867,224**	22
		23
Cash Flows from Investment Activities:		24
Construction and Acquisition of Plant (including land):		25
Gross Additions to Utility Plant (less nuclear fuel)	(519,802,945)	26
Gross Additions to Nuclear Fuel		27
Gross Additions to Common Utility Plant	(12,092,862)	28
Gross Additions to Nonutility Plant	(6,085)	29
(Less) Allowance for Other Funds Used During Construction	(17,614,574)	30
Other (provide details in footnote):	7,364,635	31
		32
		33
Cash Outflows for Plant (Total of lines 26 thru 33)	**(506,922,683)**	34
		35
Acquisition of Other Noncurrent Assets (d)		36
Proceeds from Disposal of Noncurrent Assets (d)	2,505,500	37
	(9,216,000)	38

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
Investments in and Advances to Assoc. and Subsidiary Companies		39
Contributions and Advances from Assoc. and Subsidiary Companies		40
Disposition of Investments in (and Advances to)		41
Associated and Subsidiary Companies		42
Change in Restricted Cash	2,666,386	43
Purchase of Investment Securities (a)		44
Proceeds from Sales of Investment Securities (a)		45
Loans Made or Purchased		46
Collections on Loans		47
		48
Net (Increase) Decrease in Receivables		49
Net (Increase) Decrease in Inventory		50
Net (Increase) Decrease in Allowances Held for Speculation		51
Net Increase (Decrease) in Payables and Accrued Expenses		52
Other (provide details in footnote):		53
Other, net	(49,187,140)	54
		55
Net Cash Provided by (Used in) Investing Activities		56
Total of lines 34 thru 55)	**(560,153,937)**	57
		58
Cash Flows from Financing Activities:		59
Proceeds from Issuance of:		60
Long-Term Debt (b)	250,000,000	61
Preferred Stock		62
Common Stock		63
Other (provide details in footnote):	13,470,675	64
		65
Net Increase in Short-Term Debt (c)	68,996,689	66
Other (provide details in footnote):		67
		68
		69
Cash Provided by Outside Sources (Total 61 thru 69)	**332,467,364**	70
		71
Payments for Retirement of:		72
Long-term Debt (b)	(300,000,000)	73
Preferred Stock		74
Common Stock		75
Other (provide details in footnote):	(2,134,268)	76

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Description (a)	Amount (b)	
		77
Net Decrease in Short-Term Debt (c)		78
		79
Dividends on Preferred Stock	(1,202,988)	80
Dividends on Common Stock	(340,000,000)	81
Net Cash Provided by (Used in) Financing Activities		82
(Total of lines 70 thru 81)	**(310,869,892)**	83
		84
Net Increase (Decrease) in Cash and Cash Equivalents		85
(Total of lines 22, 57 and 83)	**(9,156,605)**	86
		87
Cash and Cash Equivalents at Beginning of Year	34,004,808	88
		89
Cash and Cash Equivalents at End of Year	24,848,203	90

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Classification (a)	Total (b)	Electric (c)	
			1
Utility Plant in Service			2
Plant in Service(101,101.1)/Unclassified Completed Construction(106,major only)	**10,104,072,681**	8,717,409,622	3
Property Under Capital Leases	**2,279,009,508**	2,279,009,508	4
Plant Purchased or Sold	**0**		5
Completed Construction not Classified	**0**		6
Experimental Plant Unclassified	**0**		7
Total In Service	**12,383,082,189**	**10,996,419,130**	8
Leased to Others	**0**		9
Held for Future Use	**5,151,227**	5,028,721	10
Construction Work in Progress	**101,827,963**	70,919,316	11
Acquisition Adjustments	**10,718,666**	10,718,666	12
Total Utility Plant	**12,500,780,045**	**11,083,085,833**	13
Accum Prov for Depr, Amort, & Depl	**3,817,509,714**	3,072,031,442	14
Net Utility Plant	**8,683,270,331**	**8,011,054,391**	15
			16
Detail of Accum Prov for Depr, Amort & Depl in Service			17
Depreciation	**3,810,183,866**	3,065,470,108	18
Amort & Depl of Producing Nat Gas Land/land Right	**0**		19
Amort of Underground Storage Land/Land Rights	**0**		20
Amort of Other Utility Plant	**6,789,914**	6,025,400	21
Total In Service	**3,816,973,780**	**3,071,495,508**	22
Leased to Others			23
Depreciation	**0**		24
Amortization and Depletion	**0**		25
Total Leased to Others	**0**	**0**	26
Held for Future Use			27
Depreciation	**0**		28
Amortization	**0**		29
Total Held for Future Use	**0**	**0**	30
Abandonment of Leases (Natural Gas)	**0**		31
Amort of Plant Acquisition Adj	**535,934**	535,934	32
Total Accum Prov	**3,817,509,714**	**3,072,031,442**	33

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

Gas (d)	Steam (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	
					1
					2
977,281,958	102,010,431			307,370,670	3
					4
					5
					6
					7
977,281,958	**102,010,431**	**0**	**0**	**307,370,670**	8
					9
122,506	0			0	10
2,839,137	874,862			27,194,648	11
					12
980,243,601	**102,885,293**	**0**	**0**	**334,565,318**	13
562,353,664	51,584,838			131,539,770	14
417,889,937	**51,300,455**	**0**	**0**	**203,025,548**	15
					16
					17
561,589,150	51,584,838			131,539,770	18
					19
					20
764,514	0			0	21
562,353,664	**51,584,838**	**0**	**0**	**131,539,770**	22
					23
					24
					25
0	**0**	**0**	**0**	**0**	26
					27
					28
					29
0	**0**	**0**	**0**	**0**	30
					31
0	0			0	32
562,353,664	**51,584,838**	**0**	**0**	**131,539,770**	33

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Invesments less than $1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Description (a)	Date Acquired (b)	Maturity Date (c)	
Acct. 123 - Investment in Associated Companies			
			1
Acct. 123.1 - Investment in Subsidiary Companies			
123198-Investment in Bostco Earnings			2
123199-Investment in Bostco	12/21/2000		3
Acct. 124 - Other Investments			
124002-Othr Inv-Non Assoc Comp North Mke St Bk			4
124004-Othr Inv-Decin Project			5
124006-Othr Inv-American Transmission Co			6
124009-Other Inv-ATC Earnings			7
124111-Othr Inv-Conservation CCE Loans WI			8
124112, 124122-Othr Inv-Conserv CCE Rebates WI			9
124119, 124129-Othr Inv-Conserv CCE Accum Amor			10
124202, 124222-Othr Inv-Conserv CLME Rebates MI			11
124219 & 124239-Othr Inv-Conserv CLME Accum Amort MI			12
124020-Restricted Cash Point Beach			13
			14
Acct. 125 - Sinking Funds			
Presque Isle Ash Landfill Perpetual Care fund			15
Acct. 126 - Depreciation Fund			
			16
Acct. 127 - Amortization Fund - Federal			
			17
Acct. 128 - Other Special Funds			
			18

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

	Amount of Investment at Beginning Of Year (d)	Equity in Subsidiary Earnings Of Year (e)	Revenues For Year (f)	Amount of Investment at End Of Year (g)	Gain or Loss From Investment Disposed Of (h)	
Acct. 123 - Investment in Associated Companies						
				0		1
Acct. 123 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Acct. 123.1 - Investment in Subsidiary Companies						
	2,493,934	(129,181)		**2,364,753**		2
	100			**100**		3
Acct. 123.1 Subtotal:	**2,494,034**	**(129,181)**	**0**	**2,364,853**	**0**	
Acct. 124 - Other Investments						
	20,000			**20,000**		4
	0			**0**		5
	233,227,562	9,216,000		**242,443,562**		6
	99,392,868	60,061,583	(47,808,813)	**111,645,638**		7
	0			**0**		8
	198,872,355			**198,872,355**		9
	(198,872,355)			**(198,872,355)**		10
	11,106,470			**11,106,470**		11
	(11,106,470)			**(11,106,470)**		12
	0			**0**		13
	0			**0**		14
Acct. 124 Subtotal:	**332,640,430**	**69,277,583**	**(47,808,813)**	**354,109,200**	**0**	
Acct. 125 - Sinking Funds						
	225,749		2,615	**228,364**		15
Acct. 125 Subtotal:	**225,749**	**0**	**2,615**	**228,364**	**0**	
Acct. 126 - Depreciation Fund						
				0		16
Acct. 126 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Acct. 127 - Amortization Fund - Federal						
				0		17
Acct. 127 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Acct. 128 - Other Special Funds						
				0		18
Acct. 128 Subtotal:	**0**	**0**	**0**	**0**	**0**	
Total:	**335,360,213**	**69,148,402**	**(47,806,198)**	**356,702,417**	**0**	

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Particulars (a)	Amount End of Year (b)		
Customer Accounts Receivable (142)			
Electric department	226,262,387		1
Gas department	39,933,909		2
Water department			3
Steam department	986,638		4
Other	16,106,912	*	5
Total Utility Service:	**283,289,846**		
Merchandising, jobbing and contract work	12,560,352		6
Other	455,482	*	7
Total (Acct. 142):	**296,305,680**		
Other Accounts Receivable (143)			
Officers and employees	315,711		8
Subscriptions to capital stock			9
All other (list separately items in excess of $250,000; group remaining items as Miscellaneous):			
Renewable Grant Credit Receivable	82,647,211		10
Customer Nonutility Services Accounts Receivable	1,383,302		11
Dividend Receivable on Nuclear Insurance	423,064		12
Coal Revenue Accrual	1,132,733		13
Coal and Transportation Receivables	1,935,625		14
Coal Combustion Products Revenue Accrual	549,799		15
Gas Service Extension Reimbursement	420,303		16
Rothschild Biomass Cogeneration Plant Steam Revenue Accrual	486,784		17
Miscellaneous	1,162,488		18
Cash-in-transit	(10,824,875)		19
Total (Acct. 143):	**79,632,145**		

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

Accounts Receivable (Accts. 142-143) (Page F-24)

Explain any non-zero amounts under "Other," line 5.

Reclass of credit balance mainly from Budget Billing.

Explain any non-zero amounts under "Other," line 7.

Customer Accounts Receivable - True-up Accruals

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Water Utility Customers (d)	Steam Utility Customers (e)	Other Utility Customers (f)	
Balance First of Year	32,621,475	3,650,752	0	0	0	1
Add: provision for uncollectibles during year						
Provision for uncollectibles during year	29,813,014	3,602,756		27,051		2
Collection of accts prev written off: Utility Customers	18,341,722	2,393,287		(88)		3
Other credits (explain in footnotes)						4
Total Credits:	**48,154,736**	**5,996,043**	**0**	**26,963**	**0**	
Less: Accounts written off						
Accounts written off during the year: Utility Customers	46,245,943	5,532,569		26,963		5
Other debits (explain in footnotes)						6
Total Debits:	**46,245,943**	**5,532,569**	**0**	**26,963**	**0**	
Balance End of Year:	**34,530,268**	**4,114,226**	**0**	**0**	**0**	

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)	
Balance First of Year	**36,272,227**	0	500,000	36,772,227	1
Add: provision for uncollectibles during year					
Provision for uncollectibles during year	**33,442,821**		672,473	34,115,294	2
Collection of accts prev written off: Utility Customers	**20,734,921**			20,734,921	3
Other credits (explain in footnotes)	**0**			0	4
Total Credits:	**54,177,742**	**0**	**672,473**	**54,850,215**	
Less: Accounts written off					
Accounts written off during the year: Utility Customers	**51,805,475**			51,805,475	5
Other debits (explain in footnotes)	**0**			0	6
Total Debits:	**51,805,475**	**0**	**0**	**51,805,475**	
Balance End of Year:	**38,644,494**	**0**	**1,172,473**	**39,816,967**	
Loss on Wisconsin utility accounts					
Accounts written off	**0**			51,443,966	7
Collection of such accounts	**0**			20,642,829	8
Net Loss:				**30,801,137**	

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Description and Purpose of Other Regulatory Assets (a)	Balance First of Year (b)	Debit Amount (c)	Credits Account Charged (d)	Credits Amount (e)	Balance End of Year (f)	
FAS 109 Regulatory Asset - Federal	112,156,186	37,715,539	190, 282	44,874,763	**104,996,962**	1
FAS 109 Regulatory Asset - State	21,488,664	6,756,392	190, 282	7,345,464	**20,899,592**	2
Tax/Interest Assessment	4,523,757	133,861	408, 431	2,237,000	**2,420,618**	3
Gas Plant Clean-Up	14,557,666	6,168,413	735	1,229,158	**19,496,921**	4
LS Power Plant	66,557,778	(10,095,521)			**56,462,257**	5
Transmission Charges - WI	114,073,721	263,489,446	Various	250,738,748	**126,824,419**	6
FAS 133	3,722,083	1,520,203	Various	4,961,611	**280,675**	7
Pensions	555,013,029	(161,929,043)			**393,083,986**	8
PW Power Plant Retirement	15,880,886	52,182	407	2,378,124	**13,554,944**	9
Deferred MISO Day 2 Charges	20,043,973		555	3,340,663	**16,703,310**	10
Deferred MISO Day 2 WUMS Amounts	4,731,736		555	788,623	**3,943,113**	11
Energy Efficiency Gas Program	338,316	1,446,859	908	4,142,004	**(2,356,829)**	12
NOx Escrow	14,350,657		456	2,391,777	**11,958,880**	13
Marquette Interchange Escrow	97,678		467	48,839	**48,839**	14
FAS 143 ARO Accounting	37,425,764	(1,585,868)			**35,839,896**	15
OPEB FAS 158	29,226,496	(38,519,047)			**(9,292,551)**	16
Misc Regulatory Reserve	(37,900,000)	200,000	921		**(37,700,000)**	17
Act 141 Payments and Large Customer Refund	70,233,635	47,987,209	908	49,416,996	**68,803,848**	18
Deferred ERGS Settlement	1,667,667			333,533	**1,334,134**	19
PTF Capital Lease	353,286,514	102,735,350			**456,021,864**	20
Escrow PTF Costs	39,230,455	345,158,984	507, 550	335,064,000	**49,325,439**	21
MISO RSG Deferral	8,101,689			1,350,281	**6,751,408**	22
MI Energy Optimization	62,725	988,246	908	935,924	**115,047**	23
Point Beach Sale Regulatory Asset	2,537,327	84,158	Various	1,292,500	**1,328,985**	24
WI EW5 Sale FAS 109	572,351		190,282	286,176	**286,175**	25
Michigan Tax Law Change	4,147,606		190,282	2,073,803	**2,073,803**	26
Domestic Production Manufacturing Deduction	39,462,668	430,130	190,282		**39,892,798**	27
Wisconsin Fuel Deferral - 0% Band	5,457,696				**5,457,696**	28
Montfort Deferral	0	0		(1,393,246)	**1,393,246**	29
MI AES Deferral	0	185,860		0	**185,860**	30
Total:	**1,501,048,723**	**602,923,353**		**713,836,741**	**1,390,135,335**	

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Name of Payee and Purpose for which Issued (a)	Date of Note (b)	Date of Maturity (c)	Interest Rate (d)	Balance End of Year (e)	
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/20/2013	01/10/2014	0.22%	49,997,250	1
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/19/2013	01/09/2014	0.22%	38,498,118	2
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/23/2013	01/06/2014	0.26%	24,999,097	3
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/30/2013	01/02/2014	0.20%	20,999,883	4
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/26/2013	01/09/2014	0.21%	19,999,067	5
BANK OF AMERICA MERRILL LYNCH - COMMERCIAL PAPER	12/20/2013	01/10/2014	0.22%	19,998,900	6
			Total:	**174,492,315**	

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DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Revenues From Merchandising, Jobbing and Contract Work (415):			
2	0	0	1
Total (Acct. 415):	**0**	**0**	
Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416):			
BAD DEBT NON UTILITY	426	(50)	2
Total (Acct. 416):	**426**	**(50)**	
Revenues From Nonutility Operations (417):			
BILLED RENTAL	23,687	23,884	3
ENERLINK SOFTWARE BILLED THRU CSS	(20,776)	(20,837)	4
LIGHTING CONTROL SERVICE	0	0	5
Total (Acct. 417):	**2,911**	**3,047**	
Less: Expenses of Nonutility Operations (417.1):			
MISCELLANEOUS	14,837	14,530	6
Total (Acct. 417.1):	**14,837**	**14,530**	
Nonoperating Rental Income (418):			
Operation Expense		0	7
Maintenance Expense	(49,306)	(32,412)	8
Rent Expense			9
Depreciation Expense	(69,394)	(126,810)	10
Amortization Expense			11
Other (specify):			
RENTAL OF ANNEX BUILDING	0	131,353	12
RENTAL OF ADAM TRACT	5,685	8,040	13
RENTAL OF BIONDI TRACT	11,640	11,640	14
RENTAL RACINE TRACT	0	0	15
RENTAL OF KRAMER TRACT	12,000	12,000	16
RENTAL OF RETZLAFF TRACT	4,160	11,175	17
RENTAL OF GUILBORD TRACT	11,700	10,725	18
RENTAL OF VELOON TRACT	11,397	10,998	19
RENTAL OF NEMETZ TRACT	10,740	10,740	20
RENTAL OF KOPETSKY TRACT	630	3,690	21
RENTAL OF HOPPE TRACT	9,900	9,900	22
RENTAL OF RESAG TRACT	9,000	9,000	23
RENTAL OF OBERG TRACT	780	780	24
RENTAL OF WILLIAMS TRACT	14,640	14,640	25
RENTAL OF SALM TRACT	11,125	11,125	26

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Nonoperating Rental Income (418):			
MISCELLANEOUS RENTALS	39,538	27,170	27
Total (Acct. 418):	**34,235**	**123,754**	
Allowance for Other Funds Used During Construction (419.1):			
CS EBPP SOFTWARE	43,124	281,688	28
CS UNIFIED CUSTOMER COMMUNICATIONS	0	176,129	29
GPMS008433 ROTHCHILD FUNCTIONAL REA	153,510	0	30
IT0007LW05 LAN/WAN EQUIPMENT	131,337	0	31
FOHE005651 HE TWIN FALLS REPLACE PO	118,487	0	32
FI0001FIGL FI NEW G/L PROJECT	105,748	0	33
CYOO008160 WF ALIGNE LDC - SUNGARD	59,584	0	34
EO GENERAL OPERATIONS WI	0	481	35
EO INSPECTION MAINTENANCE PROGRAMS	10,175	9,623	36
FO OC7-8 AQCS	0	23,584,691	37
FOOC008853 OC5 TURBINE BLADE REPLAC	59,200	0	38
FO OC5&6 BOILER MODIFICATIONS	0	10,715	39
FOP4006954 P42 REPLC TRIPPER DECK D	58,665	0	40
EO005WIT CO DESIGN TOOL SW	56,238	0	41
FO P4 CAPITAL PROJECTS	4,028	21,611	42
FOP4006944 P41 REPLC TRIPPER DECK D	55,555	0	43
FO PI CAPITAL PROJECTS	67,048	66,949	44
FOP4007876 P41 GENERATOR STATOR REW	54,247	0	45
IT0008TE05 TELECOM EQUIPMENT	47,687	0	46
FO VA NOX REDUCTION	0	18,520	47
FOOC003386 OC DUST COLLECTION-BELTS	0	120,435	48
OAK CREEK CAPITAL PROJECTS	0	19,064	49
HE CAPITAL PROJECTS	7,893	21,038	50
FOOC004359 OC8 ID FANS VFD DRIVES R	0	0	51
EO WSS SUBSTATIONS PROJECTS	304,508	281,933	52
FOOCCAP OC CAPITAL PROJECTS UNDER M	43,245	0	53
CS001CWA CORPORATE WIDE ANALYTICS C	34,111	0	54
FOOC008253 OC8 CONDENSER RETUBE	32,909	0	55
FOP4005580 P4 REBUILD MAIN WPDES SY	24,971	0	56
GO WST STATIONS	20,062	13,779	57
GPMS006040 50MW BIOMASS	15,335,165	9,513,354	58
FOOC008623 OC 5-8 COAL SILO VENTILA	24,200	0	59
IT FO RADIO PROJECT	0	16,944	60
FOP4006910 P4 REPLC ROTARY CAR DUM	22,644	0	61
FOP4002321 P4 2-1 & 2-2 AIR HEATER	21,175	0	62

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Allowance for Other Funds Used During Construction (419.1):			
IT0055DLP1 DATA LOSS PREVENTION (DL	21,046	0	63
FOFLCAP FO GENERAL CAPITAL PROJECTS	20,980	0	64
MAIN REPLACEMENTS	87,737	42,406	65
AS CAP 5 STRUCTURES	16,807	110,104	66
EO IT SERVICES	11,745	6,287	67
SC0000C007 SC-CAP-WE01-5-STRUCTURES	0	19,236	68
SC0000C006 SC-CAP-WE01-2-MISC EQUIP	27,140	24,458	69
FOVA007429 VA DEMINERALIZER REFURBI	0	49,760	70
FOVA002189 VA REWIND SPARE GENERATO	0	31,347	71
FOPSCAP PS CAPITAL PROJECTS UNDER M	5,437	21,036	72
FOPI007310 PI COMBUSTIBLE DUST PROJ	0	12,640	73
FOPI003932 PI 7-9 COAL BUNKER DUST	0	34,488	74
FOP4008206 P4 INSTALL CATALYST LAY	21,655	11,611	75
FOP4007788 P4 SAT 1&2 HIGH VOLTAGE	18,792	13,310	76
FOP4007786 P41 REPL 345KV GENERATOR	17,791	16,441	77
FOP4007466 P4 COAL HANDLING EXPLOS	0	34,119	78
FOP4002321 P4 2-1 & 2-2 AIR HEATER	0	28,515	79
FOOC007994 OC5 REWIND STATOR COILS	23,500	28,656	80
FOOC007676 OC7 AIR HEATER OVERHAUL	0	12,829	81
FOHE007538 HE CHALK HILL UNIT 1 TU	69,276	39,617	82
FOGTCAP GT CAPITAL PROJECTS UNDER M	18,717	32,442	83
FOHE006505 HE APPLETON POWERHOUSE	20,673	0	84
EO002WIT CO - IT SOFTWARE PLANING	0	15,241	85
CYOOCAP CY CAPITAL PROJECTS UNDER M	0	17,066	86
CS001AOT CS OTHER	2,795	38,281	87
FO P41 INSTALL CATALYST LAYER	0	11,860	88
FO VALLEY CAPITAL PROJECTS	11,146	12,582	89
FOP4004937 P4 REPLACE CRSR HS DUST	20,030	0	90
FOOC007677 OC8 AIR HEATER OVERHAUL	19,335	0	91
FOSS001429 SS SCADA SYSTEM REPLACEM	18,502	0	92
AS0000C005 AS CAP-WE01-5-PC EQUIPME	16,766	0	93
ENOOCAP EN CAPITAL PROJECTS UNDER M	16,357	0	94
FI0003FIRG FI UI-REGULATORY MODULE	15,798	0	95
CS001DEM SOFTWARE	15,529	0	96
EO001WMT DISBATCH/METRO TROUBLE	14,180	0	97
FOOC006641 OC5&6 RELAYS AND PLANT R	13,035	0	98
FOP4007185 P42 2-4 FEEDWATER HEATER	11,837	0	99
FOOC007806 OC5 UPGRADE TO STATIC EX	11,815	0	00

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Allowance for Other Funds Used During Construction (419.1):			
FOSS008131 SS UW GRT LKES FRSHWTR	11,591	0	01
FOP4007184 P41 1-4 FEEDWATER HEATER	11,343	0	02
FOPI003932 PI 7-9 COAL BUNKER DUST	11,241	0	03
OTHER (UNDER 10,000)	116,462	106,768	04
Total (Acct. 419.1):	**17,614,574**	**34,928,054**	
Miscellaneous Nonoperating Income (421):			
EARNINGS FROM INVESTMENT IN ATC	60,227,283	57,626,845	05
ALLCONNECT PROCEEDS	61,739	244,424	06
ATC INVESTMENT BASED DIFFERENCE	(165,700)	(165,700)	07
ATC RECEIVABLE PER INTERCONNECTION AGREEMENT	0	27,929	08
CARRYING COST ON MI ACT 295 RENEWABLE ENERGY ESCROW	0	(3,685)	09
CARRYING COST ACCRUAL ON MI ACT 295 EO SURCHARGE	0	73	I10
ATC CONSTRUCTION FINANCING	0	(13,165)	I11
MI EW5 CARRY COST ACCRUAL	71,622	(74,101)	I12
Total (Acct. 421):	**60,194,944**	**57,642,620**	
Gain on Disposition of Property (421.1):			
ALLIANT UTILITIES - RANDALL	211	0	I13
FORMER FLORIDA SS LAND SALE	27,201	0	I14
FORMER WHITNALL LAND SALE	44,690	0	I15
96TH ST EASEMENT TO ATC	191,313	0	I16
HORTONVILLE GARAGE SALE	25,168	0	I17
ABBOT INVESTMENT LAND SALE	22,746	0	I18
SEYMOUR DIST CENTER	6,743	0	I19
OBERG TRACT LAND SALE	80,245	0	20
THOMAS FURNACE LAND TRACT SALE	199,324	0	21
FORMER ARMOUR SS LAND SALE	79,994	0	22
SALE TO OCONOMOWOC UTILITIES	199,937	141,401	23
SALE TO ALLIANT UTILITIES - SPRINGDALE	0	184,063	24
SALE TO ALLIANT ENERGY - NEENAH	0	11,706	25
FORMER RYAN ROAD SALE	0	27,844	26
SYDNEY TERMINAL LAND SALE	0	73,688	27
FORMER CEDAR GROVE LAND SALE	0	28,598	28
FORMER SULLIVAN LAND SALE	0	38,308	29
NON-REFUNDABLE EARNEST MONEY	0	23,386	30
OTHER (UNDER 10,000)	(417)	25,158	31
Total (Acct. 421.1):	**877,155**	**554,152**	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Loss on Disposition of Property (421.2):			
A&E LUFF & PAULINE ROSSO TRACT LAND DONATION	14,686	0	32
MISC ADJUSTMENTS	21	11,329	33
RAGON TRACT (KENOSHA SERVICE CENTER) LAND RETIRED	0	19,914	34
KENOSHA PROPERTIES WRITE-OFF	0	17,163	35
RACINE GAS OFFICE WRITE-OFF	62,275	172,253	36
CALUMET SERVICE CENTER IMPAIRMENT	(26,101)	1,000,000	37
Total (Acct. 421.2):	**50,881**	**1,220,659**	
Amort. of Debt. Disc. And Expense (428):			
DEBT DISCOUNT 2.95% DUE SEP 15, 2021	503,100	503,100	38
DEBT EXPENSE 2.95% DUE SEP 15, 2021	50,868	52,534	39
DEBT DISCOUNT 4.5% 2013	82,237	219,300	40
DEBT EXPENSE 4.25% 2019	35,798	35,798	41
DEBT DISCOUNT 4.25% 2019	243,000	243,000	42
DEBT DISCOUNT 5-5/8% 2033	130,092	130,092	43
DEBT DISCOUNT 5.7% DUE 2036	95,200	95,200	44
DEBT DISCOUNT 3.65% DUE DEC 15	106,083	4,419	45
DEBT EXPENSE 3.65% DUE DEC 15	18,131	694	46
DEBT EXPENSE VARIABLE 2016 OAK CREEK	0	504,168	47
DEBT EXPENSE 6.5% 2028	6,016	6,016	48
DEBT DISCOUNT 6.5% 2028	69,900	69,900	49
DEBT EXP VARIABLE PLEASANT PRAIRIE 2030	0	766,551	50
DEBT EXPENSE 4.5% 2013	13,021	34,724	51
DEBT EXPENSE 6 7/8 2095	2,448	2,448	52
DEBT DISCOUNT D 6 7/8 2095	31,350	31,350	53
DEBT DISCOUNT VARIABLE 2016 OAK CREEK	0	99,141	54
DEBT EXPENSE 5-5/8% 2033	12,925	12,925	55
DEBT DISCOUNT VARIABLE PLEASANT PRAIRIE 2030	0	174,062	56
DEBT EXPENSE 5.7% 2036	11,965	11,965	57
DEBT EXPENSE 6% 2014	68,834	68,834	58
DEBT DISCOUNT 6% 2014	433,091	433,091	59
DEBT EXPENSE 6.25% 2015	45,685	45,685	60
DEBT DISCOUNT 1.7% 2018	162,500	0	61
DEBT EXPENSE 1.7% 2018	62,776	0	62
DEBT DISCOUNT 6.25% 2015	245,748	245,748	63
Total (Acct. 428):	**2,430,768**	**3,790,745**	

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Amortization of Loss on Reaquired Debt (428.1):			
NONE	0	0	64
Total (Acct. 428.1):	**0**	**0**	
Less: Amort. of Premium on Debt-Credit (429):			
NONE	0	0	65
Total (Acct. 429):	**0**	**0**	
Less: Amortization of Gain on Reaquired Debt-Credit (429.1):			
NONE	0	0	66
Total (Acct. 429.1):	**0**	**0**	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
GPMS008433 ROTHCHILD FUNCTIONAL REA	64,175	0	67
GO001WMR MAIN REPLACEMENTS	36,685	17,751	68
IT0007LW05 LAN/WAN EQUIPMENT	54,911	0	69
FOHE005651 HE TWIN FALLS REPLACE PO	49,538	0	70
FI0001FIGL FI NEW G/L PROJECT	44,213	0	71
AS0000C003 AS CAP-WE01-5-STRUCTURES	7,029	45,851	72
CYOO008160 WF ALIGNE LDC - SUNGARD	24,911	0	73
GPOC004968 OC 5-8 AQCS	0	9,821,393	74
GPMS006040 50MW BIOMASS	6,411,583	3,961,653	75
SC0000C006 SC-CAP-WE01-2-MISC EQUIP	11,347	10,185	76
FOVA007429 VA DEMINERALIZER REFURBI	0	20,722	77
FOVA002189 VA REWIND SPARE GENERATO	0	13,054	78
FOPI003932 PI 7-9 COAL BUNKER DUST	4,699	14,362	79
FOP4007466 P4 COAL HANDLING EXPLOS	0	14,208	80
FOP4002321 P4 2-1 & 2-2 AIR HEATER	8,853	11,874	81
FOOC007994 OC5 REWIND STATOR COILS	9,825	11,933	82
FOHE007538 HE CHALK HILL UNIT 1 TU	28,964	16,498	83
FOGTCAP GT CAPITAL PROJECTS UNDER M	7,825	13,510	84
CS005EBS EBPP SOFTWARE	18,030	117,304	85
CS001UCC UCC	0	73,346	86
CS001AOT CS OTHER	1,180	15,942	87
FOOC008853 OC5 TURBINE BLADE REPLAC	24,751	0	88
FOP4006954 P42 REPLC TRIPPER DECK D	24,527	0	89
EO005WIT CO DESIGN TOOL SW	23,512	0	90
FOOC003386 OC DUST COLLECTION-BELTS ACROSS ROOF	0	50,153	91
FOP4006944 P41 REPLC TRIPPER DECK D	23,227	0	92
FOP4007876 P41 GENERATOR STATOR REW	22,680	0	93
IT0008TE05 TELECOM EQUIPMENT	19,938	0	94

DETAIL OF OTHER INCOME STATEMENT ACCOUNTS

List items greater than $10,000 separately (others may be grouped). Describe fully using other than account titles.

Particulars (a)	This Year Amount (b)	Last Year Amount (c)	
Less: Allowance for Borrowed Funds Used During Construction-Cr. (432):			
FOOCCAP OC CAPITAL PROJECTS UNDER M	18,080	0	95
CS001CWA CORPORATE WIDE ANALYTICS C	14,261	0	96
FOOC008253 OC8 CONDENSER RETUBE	13,759	0	97
FOPICAP PI CAPITAL PROJECTS	28,033	27,880	98
FOP4005580 P4 REBUILD MAIN WPDES SY	10,440	0	99
FOOC008623 OC 5-8 COAL SILO VENTILA	10,117	0	100
EO001WSS SUBSTATIONS - NEW & ADDITIONS	127,323	117,406	101
VARIOUS PROJECTS (UNDER 10,000)	220,219	170,189	102
Total (Acct. 432):	**7,364,635**	**14,545,214**	
Extraordinary Income (434):			
NONE	0	0	103
Total (Acct. 434):	**0**	**0**	
Less: Extraordinary Deductions (435):			
NONE	0	0	104
Total (Acct. 435):	**0**	**0**	

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COMMON PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)		
INTANGIBLE PLANT					
Organization (301)	0				1
Franchises and Consents (302)	0				2
Miscellaneous Intangible Plant (303)	26,229,997	12,179,510	1,522,971		3
Total Intangible Plant	**26,229,997**	**12,179,510**	**1,522,971**		
GENERAL PLANT					
Land and Land Rights (389)	4,776,145	30	0	*	4
Structures and Improvements (390)	159,215,750	8,725,477	5,358,065	*	5
Office Furniture and Equipment (391)	30,132,651	5,894,075	8,219,851	*	6
Transportation Equipment (392)	0		0		7
Stores Equipment (393)	3,820,040	(18,270)	340,827		8
Tools, Shop and Garage Equipment (394)	21,704,378	1,158,838	385,814	*	9
Laboratory Equipment (395)	0	0	0		10
Power Operated Equipment (396)	0	0	0		11
Communication Equipment (397)	44,109,091	3,045,949	2,746,037	*	12
Miscellaneous Equipment (398)	5,289,756	131,460	287,502		13
Other Tangible Property (399)	0				14
Asset Retirement Costs for General Plant (399.1)	0				15
Total General Plant	**269,047,811**	**18,937,559**	**17,338,096**		
Total utility plant in service	**295,277,808**	**31,117,069**	**18,861,067**		

COMMON PLANT IN SERVICE (cont.)

Account (a)	Adjustments Increase or (Decrease) (e)	Transfers (f)	Balance End of Year Total (g)	Balance End of Year Located in Wisconsin (h)		
Organization (301)			0			1
Franchises and Consents (302)			0			2
Miscellaneous Intangible Plant (303)			36,886,536	36,886,536		3
	0	0	36,886,536	36,886,536		
Land and Land Rights (389)		24,279	4,800,454	4,755,713	*	4
Structures and Improvements (390)		(162,746)	162,420,416	161,987,152	*	5
Office Furniture and Equipment (391)		2,886,448	30,693,323	30,533,001	*	6
Transportation Equipment (392)		0	0			7
Stores Equipment (393)		0	3,460,943	3,431,684		8
Tools, Shop and Garage Equipment (394)		(2,886,448)	19,590,954	19,142,267	*	9
Laboratory Equipment (395)		0	0			10
Power Operated Equipment (396)		0	0			11
Communication Equipment (397)		(24,673)	44,384,330	43,198,780	*	12
Miscellaneous Equipment (398)		0	5,133,714	5,098,940		13
Other Tangible Property (399)			0			14
Asset Retirement Costs for General Plant (399.1)			0			15
	0	(163,140)	270,484,134	268,147,537		
	0	(163,140)	307,370,670	305,034,073		

COMMON PLANT IN SERVICE

Common Plant in Service (Page F-65)

General footnotes

All transfer items are transfers to Electric.

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COMMON ACCUMULATED DEPRECIATION

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
Organization (301)	0					1
Franchises and Consents (302)	0					2
Miscellaneous Intangible Plant (303)	8,873,160	20.000%	6,565,847	0		3
Total Intangible Plant	**8,873,160**		**6,565,847**	**0**		
Land and Land Rights (389)	0					4
Structures and Improvements (390)	70,309,995	1.510%	2,409,622	0	*	5
Office Furniture and Equipment (391)	15,281,698	Various	9,908,662	0	*	6
Transportation Equipment (392)	0		0			7
Stores Equipment (393)	1,642,878	6.670%	243,560		*	8
Tools, Shop and Garage Equipment (394)	8,180,302	6.670%	1,328,384		*	9
Laboratory Equipment (395)	0					10
Power Operated Equipment (396)	0					11
Communication Equipment (397)	18,302,350	10.000%	4,471,250		*	12
Miscellaneous Equipment (398)	2,652,642	6.670%	345,123			13
Other Tangible Property (399)	0					14
Asset Retirement Costs for General Plant (399.1)	0					15
Retirement Work in Progress	0					16
Total General Plant	**116,369,865**		**18,706,601**	**0**		
Total accum. prov. for depreciation	**125,243,025**		**25,272,448**	**0**		

COMMON ACCUMULATED DEPRECIATION (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year Total (j)	Balance End of Year Located in Wisconsin (k)		
301					0			1
302					0			2
303	1,522,971				13,916,036			3
	1,522,971	0	0	0	13,916,036	0		
389	0				0			4
390	5,358,065	346,562	0	900	67,015,890		*	5
391	8,219,851	0	20,902	129,854	17,121,265		*	6
392	0	0			0			7
393	340,827	384	1,600		1,546,827		*	8
394	385,814	61	201,321	(129,854)	9,194,278		*	9
395	0				0			10
396	0				0			11
397	2,746,037	16,564	(199)	(105)	20,010,695		*	12
398	287,502	0	24,516		2,734,779			13
399					0			14
399.1					0			15
RWIP					0			16
	17,338,096	363,571	248,140	795	117,623,734	0		
	18,861,067	363,571	248,140	795	131,539,770	0		

COMMON ACCUMULATED DEPRECIATION

Common Accumulated Depreciation (Page F-67)

General footnotes

All transfer items are transfers in from Electric.

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION - ALLOCATION TO UTILITY DEPARTMENTS

Particulars (a)	Plant End of Year (b)	Accumulated Depreciation End of Year (c)	Depreciation Accruals (d)	
Electric	281,274,900	120,372,044	23,126,817	1
Gas	20,870,469	8,931,550	1,715,999	2
Steam	5,225,301	2,236,176	429,632	3
Total:	**307,370,670**	**131,539,770**	**25,272,448**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
INTANGIBLE PLANT						
Organization (301)	0					1
Franchises and Consents (302)	4,962,689	2.580%	355,694			2
Miscellaneous Intangible Plant (303)	1,544,564	20.000%	170,975			3
Total Intangible Plant	**6,507,253**		**526,669**	**0**		
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	689,357	Various	17,867			4
Structures and Improvements (311)	199,150,047	Various	6,147,286		*	5
Boiler Plant Equipment (312)	689,113,475	Various	61,045,529		*	6
Engines and Engine-Driven Generators (313)	0	Various				7
Turbogenerator Units (314)	171,768,365	Various	4,975,281			8
Accessory Electric Equipment (315)	145,771,904	Various	7,783,127			9
Miscellaneous Power Plant Equipment (316)	17,249,752	Various	1,470,542		*	10
Asset Retirement Costs for Steam Production (317)	(7,466,056)	Various	501,982		*	11
Total Steam Production Plant	**1,216,276,844**		**81,941,614**	**0**		
NUCLEAR PRODUCTION PLANT						
Land and Land Rights (320)	0	Various				12
Structures and Improvements (321)	0	Various				13
Reactor Plant Equipment (322)	0	Various				14
Turbogenerator Units (323)	0	Various				15
Accessory Electric Equipment (324)	0	Various				16
Miscellaneous Power Plant Equipment (325)	0	4.750%				17
Asset Retirement Costs for Nuclear Production (326)	0	2.312%				18
Total Nuclear Production Plant	**0**		**0**	**0**		
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	407,186	Various	17,100		*	19
Structures and Improvements (331)	1,425,577	Various	80,288			20
Reservoirs, Dams and Waterways (332)	21,009,950	Various	963,817		*	21
Water Wheels, Turbines and Generators (333)	6,921,284	Various	488,997			22
Accessory Electric Equipment (334)	3,852,580	Various	245,456		*	23
Miscellaneous Power Plant Equipment (335)	563,295	Various	48,962		*	24
Roads, Railroads and Bridges (336)	299,330	Various	11,716			25
Asset Retirement Costs for Hydraulic Production (337)	(353,982)	Various	92			26
Total Hydraulic Production Plant	**34,125,220**		**1,856,428**	**0**		
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	553,092	Various	165,287			27
Structures and Improvements (341)	14,904,982	Various	974,143		*	28
Fuel Holders, Producers and Accessories (342)	6,606,200	Various	496,434			29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
301					**0**		1
302					**5,318,383**		2
303	1,008,522				**707,017**		3
	1,008,522	**0**	**0**	**0**	**6,025,400**		
310	0				**707,224**		4
311	249,653	1,522,219		1,991	**203,527,452**	*	5
312	8,614,720	13,648,274	641,582	(11,999)	**728,525,593**	*	6
313					**0**		7
314	7,028,625	3,430,645	962,722	11,999	**167,259,097**		8
315	1,151,045	151,868			**152,252,118**		9
316	52,680	(164)	23,685	(1,991)	**18,689,472**	*	10
317				(1)	**(6,964,075)**	*	11
	17,096,723	**18,752,842**	**1,627,989**	**(1)**	**1,263,996,881**		
320					**0**		12
321					**0**		13
322					**0**		14
323					**0**		15
324					**0**		16
325					**0**		17
326					**0**		18
	0	**0**	**0**	**0**	**0**		
330				0	**424,286**	*	19
331	93,563	106,349		135,390	**1,441,343**		20
332	656,753	354,789		(135,406)	**20,826,819**	*	21
333	188,605	51,966			**7,169,710**		22
334	41,468	77,410		(109)	**3,979,049**	*	23
335	14,786	21,966		(1)	**575,504**	*	24
336					**311,046**		25
337				1	**(353,889)**		26
	995,175	**612,480**	**0**	**(125)**	**34,373,868**		
340				282,987	**1,001,366**		27
341	43,774	4,223		306,047	**16,137,175**	*	28
342	1,637,752				**5,464,882**		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
OTHER PRODUCTION PLANT						
Prime Movers (343)	96,243,270	Various	8,514,641			30
Generators (344)	91,537,607	Various	24,557,257		*	31
Accessory Electric Equipment (345)	28,611,152	Various	3,904,211		*	32
Miscellaneous Power Plant Equipment (346)	827,773	Various	83,572		*	33
Asset Retirement Costs for Other Production (347)	0	Various				34
Total Other Production Plant	**239,284,076**		**38,695,545**	**0**		
TRANSMISSION PLANT						
Land and Land Rights (350)	0					35
Structures and Improvements (352)	0					36
Station Equipment (353)	0					37
Towers and Fixtures (354)	0					38
Poles and Fixtures (355)	0					39
Overhead Conductors and Devices (356)	0					40
Underground Conduit (357)	0					41
Underground Conductors and Devices (358)	0					42
Roads and Trails (359)	0					43
Asset Retirement Costs for Transmission Plant (359.1)	0					44
Total Transmission Plant	**0**		**0**	**0**		
DISTRIBUTION PLANT						
Land and Land Rights (360)	2,800,734	1.220%	44,506			45
Structures and Improvements (361)	16,945,865	1.890%	618,280			46
Station Equipment (362)	126,225,710	2.560%	11,576,418		*	47
Storage Battery Equipment (363)	0		0			48
Poles, Towers and Fixtures (364)	193,524,038	3.540%	12,830,700		*	49
Overhead Conductors and Devices (365)	174,162,401	2.420%	18,169,585		*	50
Underground Conduit (366)	90,917,164	2.190%	4,034,666			51
Underground Conductors and Devices (367)	339,463,487	2.150%	23,352,141		*	52
Line Transformers (368)	179,982,268	2.320%	12,484,405		*	53
Services (369)	166,277,270	3.500%	8,046,416		*	54
Meters (370)	67,143,825	3.820%	5,003,558		*	55
Installations on Customers' Premises (371)	10,954,005	9.330%	825,221		*	56
Leased Property on Customers' Premises (372)	9,313	1.560%				57
Street Lighting and Signal Systems (373)	12,672,829	4.470%	1,014,190		*	58
Asset Retirement Costs for Distribution Plant (374)	285,304	Various	46,499			59
Total Distribution Plant	**1,381,364,213**		**98,046,585**	**0**		
GENERAL PLANT						
Land and Land Rights (389)	6,647	Various	0		*	60
Structures and Improvements (390)	6,640,847	1.920%	473,331		*	61
Office Furniture and Equipment (391)	562,058	6.670%	153,881			62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
343		6,372			**104,751,539**		30
344	639,020	77,739		(81,779)	**115,296,326**	*	31
345	1,619,612	58,988	3,389	(397,935)	**30,442,217**	*	32
346				1	**911,346**	*	33
347					**0**		34
	3,940,158	**147,322**	**3,389**	**109,321**	**274,004,851**		
350					**0**		35
352					**0**		36
353					**0**		37
354					**0**		38
355					**0**		39
356					**0**		40
357					**0**		41
358					**0**		42
359					**0**		43
359.1					**0**		44
	0	**0**	**0**	**0**	**0**		
360	0				**2,845,240**		45
361	122,715	282,071			**17,159,359**		46
362	10,251,542	3,784,350	662,378	5,032	**124,433,646**	*	47
363		0	0		**0**		48
364	1,846,685	1,211,492	641,757	21,027	**203,959,345**	*	49
365	6,489,410	3,839,261	1,609,534	61,317	**183,674,166**	*	50
366	750,106	342,168	1,594		**93,861,150**		51
367	7,840,298	3,413,086	954,232	301,012	**352,817,488**	*	52
368	4,463,307	174,220	516,288		**188,345,434**	*	53
369	594,130	422,162	170,606	9,481	**173,487,481**	*	54
370	1,434,306	4,964	202		**70,708,315**	*	55
371	155,176	117,361	403		**11,507,092**	*	56
372					**9,313**		57
373	226,545	150,522	133,766		**13,443,718**	*	58
374					**331,803**		59
	34,174,220	**13,741,657**	**4,690,760**	**397,869**	**1,436,583,550**		
389					**6,647**	*	60
390	3,015,076	12,678		1,741,995	**5,828,419**	*	61
391	51,048				**664,891**		62

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

Primary Plant Accounts (a)	Balance First of Year (b)	Straight Line Rate % Used (c)	Accruals During Year: Straight Line Amount (d)	Accruals During Year: Additional Amount (e)		
GENERAL PLANT						
Transportation Equipment (392)	16,384,152	Various	1,970,497			63
Stores Equipment (393)	37,945	6.670%	6,985			64
Tools, Shop and Garage Equipment (394)	590,346	6.670%	412,447			65
Laboratory Equipment (395)	1,688,646	6.670%	185,017			66
Power Operated Equipment (396)	27,657,984	5.640%	3,464,321			67
Communication Equipment (397)	6,874,160	10.000%	1,079,906		*	68
Miscellaneous Equipment (398)	30,021	6.670%	16,797			69
Other Tangible Property (399)	0					70
Asset Retirement Costs for General Plant (399.1)	0					71
Retirement Work in Progress	0					72
Total General Plant	**60,472,806**		**7,763,182**	**0**		
Electric Plant Purchased (102)	0					73
(Less) Electric Plant Sold (102)	0					74
Experimental Plant Unclassified (103)	0					75
Total accum. prov. for depreciation	**2,938,030,412**		**228,830,023**	**0**		

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (a)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)		
392	2,196,107	23,489	174,945		**16,309,998**		63
393					**44,930**		64
394					**1,002,793**		65
395	86,782				**1,786,881**		66
396	3,690,403	27,844	292,225		**27,696,283**		67
397	4,698,525	22,924		(109,319)	**3,123,298**	*	68
398					**46,818**		69
399					**0**		70
399.1					**0**		71
RWIP					**0**		72
	13,737,941	**86,935**	**467,170**	**1,632,676**	**56,510,958**		
102					**0**		73
102b					**0**		74
103					**0**		75
	70,952,739	**33,341,236**	**6,789,308**	**2,139,740**	**3,071,495,508**		

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Accumulated Provision for Depreciation - Electric (Page E-14)

General footnotes

Adjustment column includes transfers, reclasses, adjustments, rounding adjustments and retirements of land for the current year.

The detail of the Adjustment Column that totals $2,139,740 is as follows:

Building sale to MCR Financial Companies	$1,742,791
Transfer to Common	(795)
Sale to Oconomowoc	411
Sale to Alliant Utilities	392,425
Property sold to MCR Financial Lompanio LLC	4,908
Total	2,139,740

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: CONCORD - UNIT 1 (b)			Plant Name: CONCORD - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1993			1993			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.36			95.36			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	179			121			7
Net Continuous Plant Capability (Megawatts)	88			88			8
When Not Limited by Condenser Water							9
When Limited by Condenser Water							10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	9,803			6,636			12
Cost of Plant: Land and Land Rights	206,743			206,743			13
Structures and Improvements	1,264,926			1,264,926			14
Equipment Costs	29,481,673			29,331,774			15
Asset Retirement Costs							16
Total Cost	**30,953,342**			**30,803,443**			17
Cost per KW of Installed Capacity (line 17/5) Including	325			323			18
Production Expenses: Oper, Supv, & Engr	13,697			9,272			19
Fuel	763,616			570,242			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	102,311			69,258			25
Misc Steam (or Nuclear) Power Expenses	23,670			16,023			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	27,310			18,487			29
Maintenance of Structures	11,184			7,571			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	52,211			35,344			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	**993,999**			**726,197**			34
Expenses per Net KWh	**0.1014**			**0.1094**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		GAS	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLS		MCF	BBLS		37
Quantity (Units) of Fuel Burned	142,983	0		97,828	32		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010			1,010	5		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	5.083			5.534	114.928		40
Average Cost of Fuel per Unit Burned	5.083			5.534	114.928		41
Average Cost of Fuel Burned per Million BTU	503.238			547.918	1,979.418		42
Average Cost of Fuel Burned per KWh Net Gen	7.413			8.173	30.351		43
Average BTU per KWh Net Generation	14,226.000			14,442.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CONCORD - UNIT 3 (d)			Plant Name: CONCORD - UNIT 4 (e)			Plant Name: CONCORD-TOTAL (f)			
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
1994			1994			1993			3
						1994			4
95.36			95.36			381.44			5
						333			6
184			270			754			7
88			88			352			8
						352			9
						352			10
									11
10,410			14,299			41,148			12
206,743			206,742			826,971			13
1,264,926			1,264,926			5,059,704			14
31,422,507			31,464,630			121,700,584			15
									16
32,894,176			**32,936,298**			**127,587,259**			17
345			345			334			18
14,545			19,978			57,492			19
957,228			1,259,605			3,550,691			20
									21
									22
									23
									24
108,646			149,235			429,450			25
25,136			34,526			99,355			26
									27
									28
29,001			39,835			114,633			29
11,877			16,314			46,946			30
									31
55,444			76,157			219,156			32
									33
1,201,877			**1,595,650**			**4,517,723**			34
0.1155			**0.1116**			**0.1098**			35
GAS	OIL		GAS	OIL		GAS	OIL		36
MCF	BBLS		MCF	BBLS		MCF	BBLS		37
137,006	1,878		204,510	1,878		582,327	3,788		38
1,010	5		1,010	5		1,010	5		39
5.519	114.515		4.846	114.928		5.092	114.724		40
5.519	114.515		4.846	114.928		5.092	114.724		41
510.815	1,968.770		479.790	1,975.666		504.292	1,972.278		42
7.326	28.222		7.297	30.059		7.479	29.123		43
14,806.000			14,779.000			14,722.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: ELM ROAD - UNIT 1 (b)			Plant Name: ELM ROAD - UNIT 2 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Steam			Steam	1
Type of Constr (Conventional, Outdoor, Boiler, etc.)			Conventional			Conventional	2
Year Originally Constructed			2010			2010	3
Year Last Unit was Installed			2011			2011	4
Total Installed Cap (Max Gen Name Plate Ratings-MW)			701.25			701.30	5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load			2,301			5,528	7
Net Continuous Plant Capability (Megawatts)			634			634	8
When Not Limited by Condenser Water			634			634	9
When Limited by Condenser Water			634			634	10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)			747,975			2,044,447	12
Cost of Plant: Land and Land Rights			1,564,072			1,564,072	13
Structures and Improvements							14
Equipment Costs			4,512,817			4,512,817	15
Asset Retirement Costs							16
Total Cost			**6,076,889**			**6,076,889**	17
Cost per KW of Installed Capacity (line 17/5) Including			9			9	18
Production Expenses: Oper, Supv, & Engr			417,329			1,140,690	19
Fuel			25,387,507			65,024,136	20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses			925,722			2,530,285	22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses							25
Misc Steam (or Nuclear) Power Expenses			7,621,445			20,831,766	26
Rents			76,668,339			209,558,283	27
Allowances						0	28
Maintenance Supervision and Engineering			1,089,045			2,976,698	29
Maintenance of Structures			887,122			2,424,778	30
Maintenance of Boiler (or reactor) Plant			2,633,766			7,198,897	31
Maintenance of Electric Plant			(5,231,018)			(14,297,990)	32
Maintenance of Misc Steam (or Nuclear) Plant			1,191,905			3,257,846	33
Total Production Expense			**111,591,162**			**300,645,389**	34
Expenses per Net KWh			**0.1492**			**0.1471**	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS	PROP	COAL	GAS	PROP	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF	GALS	TONS	MCF	GALS	37
Quantity (Units) of Fuel Burned	283,368	79,286	0	769,458	265	0	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,952	1,010		12,449	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	81.982	9.048		77.699	5.585		40
Average Cost of Fuel per Unit Burned	81.982	9.048		77.699	5.585		41
Average Cost of Fuel Burned per Million BTU	316.486	895.840		312.068	553.018		42
Average Cost of Fuel Burned per KWh Net Gen	3.129	12.950		2.955	7.057		43
Average BTU per KWh Net Generation	9,424.000			9,504.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: ELM ROAD-TOTAL (d)			Plant Name: GERMANTOWN - UNIT 1 (e)			Plant Name: GERMANTOWN - UNIT 2 (f)			
Steam			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
2010			1978			1978			3
2011									4
1,402.55			61.20			61.20			5
1,270									6
7,829			28			14			7
1,268			45			45			8
1,268									9
1,268									10
175									11
2,792,422			928			369			12
3,128,144			235,147			235,147			13
			1,303,157			1,303,157			14
9,025,634			13,603,208			13,856,936			15
									16
12,153,778			**15,141,512**			**15,395,240**			17
9			247			252			18
1,558,019			4,122			1,639			19
90,411,643			113,265			86,200			20
									21
3,456,007									22
									23
									24
			60,189			23,933			25
28,453,211			24,186			9,617			26
286,226,622									27
						3,268			28
4,065,743			8,218			3,832			29
3,311,900			9,638						30
9832663						32,548			31
(19,529,008)			81,854						32
4,449,751									33
412,236,551			**301,472**			**161,037**			34
0.1476			**0.3249**			**0.4364**			35
COAL	GAS	PROP	OIL			OIL			36
TONS	MCF	GALS	BBLS			BBLS			37
1,052,826	344,757	0	1,256			969			38
12,584	1,010		5			5			39
78.852	6.382		82.037			80.825			40
78.852	6.382		82.037			80.825			41
313.301	631.859		1,410.254			1,389.255			42
3.001	8.286		11.100			21.215			43
9,614.000			7,339.000			18,108.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: GERMANTOWN - UNIT 3 (b)			Plant Name: GERMANTOWN - UNIT 4 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1978			1978			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	61.20			61.20			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	25			11			7
Net Continuous Plant Capability (Megawatts)	45			45			8
When Not Limited by Condenser Water							9
When Limited by Condenser Water							10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	859			315			12
Cost of Plant: Land and Land Rights	235,147			235,147			13
Structures and Improvements	1,303,157			1,303,157			14
Equipment Costs	13,844,946			14,108,182			15
Asset Retirement Costs							16
Total Cost	**15,383,250**			**15,646,486**			17
Cost per KW of Installed Capacity (line 17/5) Including	251			256			18
Production Expenses: Oper, Supv, & Engr	3,815			1,399			19
Fuel	172,511			95,499			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	55,714			20,431			25
Misc Steam (or Nuclear) Power Expenses	22,388			8,210			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	7,607			2,790			29
Maintenance of Structures	8,921			3,272			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	75,768			27,785			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	**346,724**			**159,386**			34
Expenses per Net KWh	**0.4036**			**0.5060**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	OIL			OIL			36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BBLS			BBLS			37
Quantity (Units) of Fuel Burned	1,877			1,081			38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	5			5			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	83.718			80.210			40
Average Cost of Fuel per Unit Burned	83.718			80.210			41
Average Cost of Fuel Burned per Million BTU	1,439.162			1,378.766			42
Average Cost of Fuel Burned per KWh Net Gen	18.297			27.514			43
Average BTU per KWh Net Generation	15,206.000			19,247.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: GERMANTOWN - UNIT 5 (d)			Plant Name: GERMANTOWN-TOTAL (e)			Plant Name: PARIS - UNIT 1 (f)			
Combustion Turbine			Combustion Turbine			Combustion Turbine			1
Conventional			Conventional			Conventional			2
2000			1978			1995			3
			2000			1995			4
90.87			335.70			95.36			5
			237						6
180			258			0			7
78			258			88			8
			258						9
			258						10
			15						11
4,001			6,472			0			12
235,147			1,175,735			17,091			13
1,603,371			6,815,999			1,204,425			14
37,227,126			92,640,398			28,887,266			15
			0						16
39,065,644			**100,632,132**			**30,108,782**			17
430			300			316			18
17,770			28,745						19
467,729			935,204			54,750			20
			0						21
			0						22
			0						23
			0						24
259,500			419,767						25
104,277			168,678						26
			0						27
			0						28
35,433			57,316						29
41,553			67,216						30
			0						31
352,909			570,864						32
			0						33
1,279,171			**2,247,790**			**54,750**			34
0.3197			**0.3473**			**0.0000**			35
OIL	GAS		OIL	GAS		GAS	OIL		36
BBLS	MCF		BBLS	MCF		MCF	BBLS		37
392	80,502		5,575	80,502		0	0		38
5	1,010		5	1,010					39
82.325	3.950		82.059	3.950					40
82.325	3.950		82.059	3.950					41
1,415.542	391.123		1,410.609	391.123					42
29.635	8.171		17.730	8.171					43
	13,709.000			13,455.000					44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PARIS - UNIT 2 (b)			Plant Name: PARIS - UNIT 3 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine			Combustion Turbine			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1995			1995			3
Year Last Unit was Installed	1995			1995			4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	95.36			95.36			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load	328			234			7
Net Continuous Plant Capability (Megawatts)	88			88			8
When Not Limited by Condenser Water							9
When Limited by Condenser Water							10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	16,490			12,393			12
Cost of Plant: Land and Land Rights	17,091			17,091			13
Structures and Improvements	1,204,425			1,204,425			14
Equipment Costs	30,861,030			31,053,189			15
Asset Retirement Costs							16
Total Cost	**32,082,546**			**32,274,705**			17
Cost per KW of Installed Capacity (line 17/5) Including	336			338			18
Production Expenses: Oper, Supv, & Engr	32,822			24,667			19
Fuel	1,177,080			858,557			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses							22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses	230,198			173,004			25
Misc Steam (or Nuclear) Power Expenses	51,004			38,332			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	114,792			86,271			29
Maintenance of Structures	17,098			12,850			30
Maintenance of Boiler (or reactor) Plant							31
Maintenance of Electric Plant	251,251			188,827			32
Maintenance of Misc Steam (or Nuclear) Plant							33
Total Production Expense	**1,874,245**			**1,382,508**			34
Expenses per Net KWh	**0.1137**			**0.1116**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		GAS	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	BBLS		MCF	BBLS		37
Quantity (Units) of Fuel Burned	254,206	0		186,140	0		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,010			1,010			39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	4.290			4.272			40
Average Cost of Fuel per Unit Burned	4.290			4.272			41
Average Cost of Fuel Burned per Million BTU	424.783			422.997			42
Average Cost of Fuel Burned per KWh Net Gen	6.614			6.417			43
Average BTU per KWh Net Generation	14,628.000			14,041.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PARIS - UNIT 4 (d)			Plant Name: PARIS-TOTAL (e)			Plant Name: PLSNT PRAIRIE-UNIT 1 (f)			
Combustion Turbine			Combustion Turbine			Steam			1
Conventional			Conventional			Conventional			2
1995			1995			1980			3
1995			1995						4
95.36			381.44			616.59			5
			175						6
0			562			7,822			7
88			352			594			8
			352			594			9
			352			594			10
									11
1			28,884			3,937,852			12
17,091			68,364			1,688,181			13
1,204,425			4,817,700			85,050,038			14
28,787,054			119,588,539			499,925,573			15
									16
30,008,570			**124,474,603**			**586,663,792**			17
315			326			951			18
2			57,491			1,002,879			19
54,880			2,145,267			99,036,194			20
									21
						6,688,774			22
									23
									24
14			403,216			336,337			25
3			89,339			2,333,988			26
									27
									28
7			201,070			1,862,552			29
1			29,949			1,201,071			30
						5,147,044			31
15			440,093			3,177,880			32
						1,779,112			33
54,922			**3,366,425**			**122,565,831**			34
54.9220			**0.1165**			**0.0311**			35
GAS	OIL		GAS	OIL		COAL	GAS	OIL	36
MCF	BBLS		MCF	BBLS		TONS	MCF	BBLS	37
27	0		440,373	0		2,528,346	87,892	0	38
1,010			1,010			8,495	1,010		39
2,032.253			4.531			37.475	4.631		40
2,032.253			4.531			37.475	4.631		41
203,225.333			448.648			222.586	458.510		42
5,487.084			6.909			2.411	5.012		43
0.000			14,864.000			10,904.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PLSNT PRAIRIE-UNIT 2 (b)			Plant Name: PLSNT PRARIE- TOTAL (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)			Steam			Steam	1
Type of Constr (Conventional, Outdoor, Boiler, etc.)			Conventional			Conventional	2
Year Originally Constructed			1980			1980	3
Year Last Unit was Installed						1985	4
Total Installed Cap (Max Gen Name Plate Ratings-MW)			616.59			1,233.18	5
Net Peak Demand on Plant - MW (60 minutes)						1,193	6
Plant Hours Connected to Load			7,771			15,593	7
Net Continuous Plant Capability (Megawatts)			594			1,188	8
When Not Limited by Condenser Water			594			1,188	9
When Limited by Condenser Water			594			1,188	10
Average Number of Employees						202	11
Net generation, Exclusive of Plant Use - KWh (000's)			3,840,609			7,778,461	12
Cost of Plant: Land and Land Rights			1,688,181			3,376,362	13
Structures and Improvements			79,218,519			164,268,557	14
Equipment Costs			538,717,536			1,038,643,109	15
Asset Retirement Costs							16
Total Cost			**619,624,236**			**1,206,288,028**	17
Cost per KW of Installed Capacity (line 17/5) Including			1,005			978	18
Production Expenses: Oper, Supv, & Engr			978,114			1,980,993	19
Fuel			96,394,963			195,431,157	20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses			6,504,092			13,172,866	22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses			328,031			664,368	25
Misc Steam (or Nuclear) Power Expenses			2,276,351			4,610,339	26
Rents							27
Allowances							28
Maintenance Supervision and Engineering			1,816,557			3,679,109	29
Maintenance of Structures			1,171,411			2,372,482	30
Maintenance of Boiler (or reactor) Plant			5,019,941			10,166,985	31
Maintenance of Electric Plant			3,099,404			6,277,284	32
Maintenance of Misc Steam (or Nuclear) Plant			1,735,178			3,514,290	33
Total Production Expense			**119,324,042**			**241,869,873**	34
Expenses per Net KWh			**0.0311**			**0.0311**	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS	OIL	COAL	GAS	OIL	36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF	BBLS	TONS	MCF	BBLS	37
Quantity (Units) of Fuel Burned	2,463,678	83,477	0	4,992,024	171,369	0	38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,501	1,010		8,498	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	37.427	4.821		37.451	4.724		40
Average Cost of Fuel per Unit Burned	37.427	4.821		37.451	4.724		41
Average Cost of Fuel Burned per Million BTU	221.883	477.370		222.236	467.700		42
Average Cost of Fuel Burned per KWh Net Gen	2.406	5.217		2.408	5.112		43
Average BTU per KWh Net Generation	10,911.000			10,907.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: PRESQUE ISLE- UNIT 1 (d)			Plant Name: PRESQUE ISLE- UNIT 2 (e)			Plant Name: PRESQUE ISLE- UNIT 3 (f)			
	Steam			Steam			Steam			1
	Conventional			Conventional			Conventional			2
	1955			1962			1964			3
										4
	0.00			0.00			0.00			5
										6
										7
										8
										9
										10
										11
										12
	80,783			80,783			80,783			13
	2,280,601			2,320,568			2,721,982			14
	14,169,521			14,353,306			14,269,603			15
										16
	16,530,905			**16,754,657**			**17,072,368**			17
										18
										19
										20
										21
										22
										23
										24
										25
										26
										27
										28
										29
										30
										31
										32
										33
	0			**0**			**0**			34
										35
	COAL	OIL		COAL	OIL		COAL	OIL		36
	TONS	BBLS		TONS	BBLS		TONS	BBLS		37
	0	0		0	0		0	0		38
										39
										40
										41
										42
										43
										44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE- UNIT 4 (b)			Plant Name: PRESQUE ISLE- UNIT 5 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1966			1974			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			90.00			5
Net Peak Demand on Plant - MW (60 minutes)							6
Plant Hours Connected to Load				6,958			7
Net Continuous Plant Capability (Megawatts)				55			8
When Not Limited by Condenser Water				55			9
When Limited by Condenser Water				55			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)				331,431			12
Cost of Plant: Land and Land Rights	80,783			80,783			13
Structures and Improvements	2,575,055			6,970,048			14
Equipment Costs	14,182,443			50,906,368			15
Asset Retirement Costs							16
Total Cost	**16,838,281**			**57,957,199**			17
Cost per KW of Installed Capacity (line 17/5) Including				644			18
Production Expenses: Oper, Supv, & Engr				295,897			19
Fuel				11,232,803			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses				367,057			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses				209,026			25
Misc Steam (or Nuclear) Power Expenses				707,446			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering				428,144			29
Maintenance of Structures				510,477			30
Maintenance of Boiler (or reactor) Plant				987,268			31
Maintenance of Electric Plant				838,787			32
Maintenance of Misc Steam (or Nuclear) Plant				347,619			33
Total Production Expense			**0**			**15,924,524**	34
Expenses per Net KWh						**0.0480**	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS		TONS	BBLS		37
Quantity (Units) of Fuel Burned	0	0		217,303	1,543		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)				9,036	5		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year				47.236	133.218		40
Average Cost of Fuel per Unit Burned				47.236	133.218		41
Average Cost of Fuel Burned per Million BTU				261.379	2,290.326		42
Average Cost of Fuel Burned per KWh Net Gen				3.104	27.196		43
Average BTU per KWh Net Generation				11,783.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PRESQUE ISLE- UNIT 6 (d)			Plant Name: PRESQUE ISLE- UNIT 7 (e)			Plant Name: PRESQUE ISLE- UNIT 8 (f)			
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1975			1978			1978			3
									4
90.00			90.00			90.00			5
									6
6,971			6,552			6,849			7
55			78			78			8
55			78			78			9
55			78			78			10
									11
323,050			420,731			443,764			12
80,783			80,783			80,783			13
6,502,834			11,779,422			11,214,699			14
51,707,674			54,989,536			53,066,648			15
									16
58,291,291			**66,849,741**			**64,362,130**			17
648			743			715			18
288,415			375,623			396,187			19
10,839,309			14,351,653			14,865,809			20
									21
357,775			465,956			491,465			22
									23
									24
203,740			265,345			279,871			25
689,557			898,059			947,223			26
									27
									28
417,317			543,502			573,256			29
497,568			648,018			683,494			30
962303			1,253,275			1,321,886			31
817,576			1,064,788			1,123,080			32
338,829			441,281			465,439			33
15,412,389			**20,307,500**			**21,147,710**			34
0.0477			**0.0483**			**0.0477**			35
COAL	OIL		COAL	OIL		COAL	OIL		36
TONS	BBLS		TONS	BBLS		TONS	BBLS		37
208,452	2,060		280,386	1,935		291,717	1,515		38
9,036	5		9,038	5		9,038	5		39
47.178	132.719		46.756	133.060		46.778	129.154		40
47.178	132.719		46.756	133.060		46.778	129.154		41
261.056	2,281.406		258.665	2,287.276		258.758	2,220.748		42
3.054	27.676		3.123	27.624		3.080	26.448		43
11,604.000			11,966.000			11,829.000			44
									45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: PRESQUE ISLE- UNIT 9 (b)			Plant Name: PRESQUE ISLE-TOTAL (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)		Steam			Steam		1
Type of Constr (Conventional, Outdoor, Boiler, etc.)		Conventional			Conventional		2
Year Originally Constructed		1979			1955		3
Year Last Unit was Installed					1979		4
Total Installed Cap (Max Gen Name Plate Ratings-MW)		90.00			450.00		5
Net Peak Demand on Plant - MW (60 minutes)					353		6
Plant Hours Connected to Load		5,789			33,119		7
Net Continuous Plant Capability (Megawatts)		78			344		8
When Not Limited by Condenser Water		78			344		9
When Limited by Condenser Water		78			344		10
Average Number of Employees					145		11
Net generation, Exclusive of Plant Use - KWh (000's)		368,533			1,887,509		12
Cost of Plant: Land and Land Rights		80,783			727,047		13
Structures and Improvements		11,409,268			57,774,477		14
Equipment Costs		54,991,156			322,636,255		15
Asset Retirement Costs							16
Total Cost		**66,481,207**			**381,137,779**		17
Cost per KW of Installed Capacity (line 17/5) Including		739			847		18
Production Expenses: Oper, Supv, & Engr		329,021			1,685,143		19
Fuel		12,213,270			63,502,844		20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses		408,147			2,090,400		22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses		232,425			1,190,407		25
Misc Steam (or Nuclear) Power Expenses		786,641			4,028,926		26
Rents							27
Allowances							28
Maintenance Supervision and Engineering		476,072			2,438,291		29
Maintenance of Structures		567,622			2,907,179		30
Maintenance of Boiler (or reactor) Plant		1,097,788			5,622,520		31
Maintenance of Electric Plant		932,685			4,776,916		32
Maintenance of Misc Steam (or Nuclear) Plant		386,533			1,979,701		33
Total Production Expense		**17,430,204**			**90,222,327**		34
Expenses per Net KWh		**0.0473**			**0.0478**		35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL		COAL	OIL		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBLS		TONS	BBLS		37
Quantity (Units) of Fuel Burned	238,605	2,336		1,236,463	9,389		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9,037	5		9,037	5		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	46.362	134.192		46.841	132.663		40
Average Cost of Fuel per Unit Burned	46.362	134.192		46.841	132.663		41
Average Cost of Fuel Burned per Million BTU	256.511	2,306.729		259.161	2,280.596		42
Average Cost of Fuel Burned per KWh Net Gen	3.011	27.075		3.076	27.016		43
Average BTU per KWh Net Generation	11,648.000			11,788.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: PT WASHINGTON-BLOCK1 (d)	Plant Name: PT WASHINGTON-BLOCK2 (e)	Plant Name: PT WASHINGTON-TOTAL (f)	
GAS TURB-COMBINED CY	GAS TURB-COMBINED CY	GAS TURB-COMBINED CY	1
Conventional	Conventional	Conventional	2
2008	2005	2005	3
	0	2008	4
604.35	604.35	1,208.70	5
		1,139	6
3,944	4,673	8,617	7
540	540	1,082	8
		1,154	9
		1,082	10
		38	11
1,495,916	1,854,877	3,350,793	12
275,763	275,763	551,526	13
2,712,050	2,712,050	5,424,100	14
3,746,104	3,746,104	7,492,208	15
			16
6,733,917	**6,733,917**	**13,467,834**	17
11	11	11	18
136,506	169,262	305,768	19
49,743,932	58,657,877	108,401,809	20
			21
			22
			23
			24
1,434,668	1,778,932	3,213,600	25
527,610	654,215	1,181,825	26
49,979,409	61,972,501	111,951,825	27
			28
588,461	729,668	1,318,129	29
127,050	157,537	284,587	30
			31
8,339,266	10,340,362	18,679,628	32
2,780	3,447	6,227	33
110,879,682	**134,463,801**	**245,343,398**	34
0.0741	**0.0725**	**0.0732**	35
GAS	GAS	GAS	36
MCF	MCF	MCF	37
10,534,062	13,007,947	23,542,009	38
1,010	1,010	1,010	39
4.704	4.491	4.586	40
4.704	4.491	4.586	41
465.700	444.630	454.058	42
3.312	3.149	3.222	43
6,990.000	6,982.000	7,019.000	44
			45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: ROTHSCHILD (b)			Plant Name: SO OAK CREEK- UNIT 5 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	2013			1959			3
Year Last Unit was Installed							4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	57.50			299.20			5
Net Peak Demand on Plant - MW (60 minutes)	48						6
Plant Hours Connected to Load	698			3,971			7
Net Continuous Plant Capability (Megawatts)	50			220			8
When Not Limited by Condenser Water	50			220			9
When Limited by Condenser Water	50			220			10
Average Number of Employees							11
Net generation, Exclusive of Plant Use - KWh (000's)	9,670			723,343			12
Cost of Plant: Land and Land Rights				1,564,072			13
Structures and Improvements	34,381,206			21,202,180			14
Equipment Costs	280,684,974			355,188,844			15
Asset Retirement Costs							16
Total Cost	**315,066,180**			**377,955,096**			17
Cost per KW of Installed Capacity (line 17/5) Including	5,479			1,263			18
Production Expenses: Oper, Supv, & Engr				325,403			19
Fuel	1,536,556			18,653,439			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	26,373			621,329			22
Steam From Other Sources							23
Steam Transferred (Cr)							24
Electric Expenses				144,103			25
Misc Steam (or Nuclear) Power Expenses	507,328			1,329,467			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering				598,031			29
Maintenance of Structures				289,865			30
Maintenance of Boiler (or reactor) Plant	692,553			2,858,155			31
Maintenance of Electric Plant				1,431,455			32
Maintenance of Misc Steam (or Nuclear) Plant				652,675			33
Total Production Expense	**2,762,810**			**26,903,922**			34
Expenses per Net KWh	**0.2857**			**0.0372**			35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	BIOMASS	GAS		COAL	GAS		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF		TONS	MCF		37
Quantity (Units) of Fuel Burned	29,451	112,975		437,229	35,064		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9	1,010		8,788	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	21.739	6.613		40.071	5.028		40
Average Cost of Fuel per Unit Burned	21.739	6.613		40.071	5.028		41
Average Cost of Fuel Burned per Million BTU	241.533	654.757		227.986	497.841		42
Average Cost of Fuel Burned per KWh Net Gen	9.471	25.675		2.433	5.314		43
Average BTU per KWh Net Generation	27,716.000			10,410.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

	Plant Name: SO OAK CREEK- UNIT 6 (d)			Plant Name: SO OAK CREEK- UNIT 7 (e)			Plant Name: SO OAK CREEK- UNIT 8 (f)			
	Steam			Steam			Steam			1
	Conventional			Conventional			Conventional			2
	1961			1965			1967			3
										4
	299.20			317.60			324.00			5
										6
	5,584			6,738			6,198			7
	223			275			275			8
	223			275			275			9
	223			275			275			10
										11
	1,043,656			1,595,545			1,411,501			12
	1,564,072			1,564,072			1,564,072			13
	20,455,753			20,204,241			20,002,949			14
	331,399,698			328,298,107			314,245,985			15
				15,279,797						16
	353,419,523			**365,346,217**			**335,813,006**			17
	1,181			1,150			1,036			18
	469,499			717,771			634,977			19
	26,688,427			37,360,399			32,720,758			20
				0						21
	896,467			1,370,523			1,212,435			22
				0						23
				0			281,196			24
	207,915			317,861			2,594,266			25
	1,918,186			2,932,530						26
										27
							1,166,973			28
	862,854			1,319,134			565,631			29
	418,224			639,383			5,577,282			30
	4123811			6,304,498			2,793,261			31
	2,065,321			3,157,471			1,273,602			32
	941,694			1,439,666						33
	38,592,398			**55,559,236**			**48,257,989**			34
	0.0370			**0.0348**			**0.0346**			35
	COAL	GAS		COAL	GAS		COAL	GAS		36
	TONS	MCF		TONS	MCF		TONS	MCF		37
	629,918	84,288		920,119	80,722		804,483	78,880		38
	8,787	1,010		8,790	1,010		8,791	1,010		39
	39.566	4.589		38.013	4.575		38.040	4.522		40
	39.566	4.589		38.013	4.575		38.040	4.522		41
	225.137	454.361		216.231	452.966		216.359	447.764		42
	2.406	4.857		2.203	4.615		2.180	4.512		43
	10,392.000			10,062.000			9,760.000			44
										45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, sand nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Item (a)	Plant Name: SO OAK CREEK-TOTAL (b)			Plant Name: VALLEY - UNIT 1 (c)			
Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Steam			1
Type of Constr (Conventional, Outdoor, Boiler, etc.)	Conventional			Conventional			2
Year Originally Constructed	1959			1968			3
Year Last Unit was Installed	1967						4
Total Installed Cap (Max Gen Name Plate Ratings-MW)	1,240.00			136.00			5
Net Peak Demand on Plant - MW (60 minutes)	1,019						6
Plant Hours Connected to Load	22,491			7,196			7
Net Continuous Plant Capability (Megawatts)	993			118			8
When Not Limited by Condenser Water	993			118			9
When Limited by Condenser Water	993			118			10
Average Number of Employees	248						11
Net generation, Exclusive of Plant Use - KWh (000's)	4,774,045			233,220			12
Cost of Plant: Land and Land Rights	6,256,288			2,189,281			13
Structures and Improvements	81,865,122			8,174,349			14
Equipment Costs	1,329,132,634			68,303,965			15
Asset Retirement Costs	15,279,797						16
Total Cost	**1,432,533,841**			**78,667,595**			17
Cost per KW of Installed Capacity (line 17/5) Including	1,155			578			18
Production Expenses: Oper, Supv, & Engr	2,147,650			632,175			19
Fuel	115,423,023			19,460,937			20
Coolants and Water (Nuclear Plants Only)							21
Steam Expenses	4,100,754			1,592,268			22
Steam From Other Sources							23
Steam Transferred (Cr)				5,010,189			24
Electric Expenses	951,075			330,594			25
Misc Steam (or Nuclear) Power Expenses	8,774,449			1,094,044			26
Rents							27
Allowances							28
Maintenance Supervision and Engineering	3,946,992			1,349,475			29
Maintenance of Structures	1,913,103			420,280			30
Maintenance of Boiler (or reactor) Plant	18,863,746			1,721,576			31
Maintenance of Electric Plant	9,447,498			1,538,568			32
Maintenance of Misc Steam (or Nuclear) Plant	4,307,637			538,128			33
Total Production Expense	**169,875,927**			**23,667,856**			34
Expenses per Net KWh			**0.0356**			**0.1015**	35
Fuel Kind (Coal, Gas, Oil, or Nuclear)	COAL	GAS		COAL	GAS		36
Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	MCF		TONS	MCF		37
Quantity (Units) of Fuel Burned	2,791,749	278,954		179,943	58,434		38
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,789	1,010		10,544	1,010		39
Avg Cost of Fuel/Unit, as Delvd f.o.b. during year	38.694	4.621		72.265	4.677		40
Average Cost of Fuel per Unit Burned	38.694	4.621		72.265	4.677		41
Average Cost of Fuel Burned per Million BTU	220.125	457.557		392.917	463.080		42
Average Cost of Fuel Burned per KWh Net Gen	2.276	4.741		5.986	7.621		43
Average BTU per KWh Net Generation	10,098.000			16,259.000			44
Footnotes							45

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: VALLEY - UNIT 2 (d)			Plant Name: VALLEY -TOTAL (e)			Plant (f)			
Steam			Steam						1
Conventional			Conventional						2
1969			1968						3
			1969						4
136.00			272.00						5
			227						6
6,321			13,517						7
118			236						8
118			236						9
118			236						10
			94						11
226,672			459,892						12
2,189,281			4,378,562						13
7,244,743			15,419,092						14
65,638,839			133,942,804						15
									16
75,072,863			**153,740,458**			**0**			17
552			565						18
614,426			1,246,601						19
16,450,601			35,911,538						20
									21
1,547,563			3,139,831						22
									23
4,869,520			9,879,709						24
321,312			651,906						25
1,063,327			2,157,371						26
									27
									28
1,311,587			2,661,062						29
408,480			828,760						30
1673241			3,394,817						31
1,495,371			3,033,939						32
523,019			1,061,147						33
20,539,407			**44,207,263**			**0**			34
0.0906			**0.0961**						35
COAL	GAS		COAL	GAS					36
TONS	MCF		TONS	MCF					37
159,969	36,500		339,912	94,934					38
10,584	1,010		10,562	1,010					39
77.941	4.648		77.054	4.661					40
77.941	4.648		77.054	4.661					41
384.325	460.195		389.122	461.520					42
5.625	7.006		5.809	7.276					43
15,199.000			15,832.000						44
									45