

**MICHIGAN PUBLIC SERVICE COMMISSION**

**ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)**

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

<b>Report submitted for year ending:</b> 2013																					
<b>Present name of respondent:</b> Northern States Power Company (Wisconsin)																					
<b>Address of principal place of business:</b> 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008																					
<b>Utility representative to whom inquires regarding this report may be directed:</b>  <table><tr><td><b>Name:</b></td><td>Karen Everson</td><td><b>Title:</b></td><td>Director, Utility Accounting</td></tr><tr><td colspan="4"><b>Address:</b> 1414 W. Hamilton Avenue, P.O. Box 8</td></tr><tr><td><b>City:</b></td><td>Eau Claire</td><td><b>State:</b></td><td>WI</td></tr><tr><td></td><td></td><td><b>Zip:</b></td><td>54702-0008</td></tr><tr><td colspan="2"><b>Telephone, including Area Code:</b></td><td colspan="2">715-737-2417</td></tr></table>		<b>Name:</b>	Karen Everson	<b>Title:</b>	Director, Utility Accounting	<b>Address:</b> 1414 W. Hamilton Avenue, P.O. Box 8				<b>City:</b>	Eau Claire	<b>State:</b>	WI			<b>Zip:</b>	54702-0008	<b>Telephone, including Area Code:</b>		715-737-2417	
<b>Name:</b>	Karen Everson	<b>Title:</b>	Director, Utility Accounting																		
<b>Address:</b> 1414 W. Hamilton Avenue, P.O. Box 8																					
<b>City:</b>	Eau Claire	<b>State:</b>	WI																		
		<b>Zip:</b>	54702-0008																		
<b>Telephone, including Area Code:</b>		715-737-2417																			
<b>If the utility name has been changed during the past year:</b>  <table><tr><td><b>Prior Name:</b></td><td></td></tr><tr><td><b>Date of Change:</b></td><td></td></tr></table>		<b>Prior Name:</b>		<b>Date of Change:</b>																	
<b>Prior Name:</b>																					
<b>Date of Change:</b>																					
<b>Two copies of the published annual report to stockholders:</b>  <table><tr><td>[</td><td>X</td><td>]</td><td>were forwarded to the Commission</td></tr><tr><td>[</td><td></td><td>]</td><td>will be forwarded to the Commission</td></tr><tr><td colspan="4"><u>on or about</u></td></tr></table>		[	X	]	were forwarded to the Commission	[		]	will be forwarded to the Commission	<u>on or about</u>											
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<b>Annual reports to stockholders:</b>  <table><tr><td>[</td><td>X</td><td>]</td><td>are published</td></tr><tr><td>[</td><td></td><td>]</td><td>are not published</td></tr></table>		[	X	]	are published	[		]	are not published												
[	X	]	are published																		
[		]	are not published																		

**FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at  
(517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

DLARA/MPSC  
Financial Analysis & Audit Division (Heather Cantin)  
4300 W Saginaw Hwy  
Lansing, MI 48917

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF  
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

**I. Purpose:**

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

**II. Who Must Submit:**

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

- (a) one million megawatt-hours of total sales;
- (b) 100 megawatt-hours of sales for resale;
- (c) 500 megawatt-hours of gross interchange out; or
- (d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

**III. What and Where to Submit:**

- (a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

**Retain one copy of this report for your files. Also submit the electronic version of this record to Heather Cantin at the address below or to [cantinh@michigan.gov](mailto:cantinh@michigan.gov)**

- (b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under the date of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy.  
Lansing, MI 48917

#### **IV. When to Submit**

Submit this report form on or before April 30 of the year following the year covered by this report.

#### **GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
  - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission (Financial Analysis & Audit Division)  
Financial Analysis and Customer Choice Section  
4300 W. Saginaw Hwy  
Lansing, MI 48917
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.


#### DEFINITIONS

- I.** Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.



**MPSC FORM P-521**

**ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)**

IDENTIFICATION		
01 Exact Legal Name of Respondent  Northern States Power Company (Wisconsin)		02 Year of Report  2013
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip)  1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person  Karen Everson	06 Title of Contact Person  Director, Utility Accounting	
07 Address of Contact Person (Street, City, St., Zip)  1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code:  715-737-2417	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  April 30, 2014
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name  Jeffrey S. Savage	03 Signature  	04 Date Signed (Mo, Da, Yr)  April 30, 2014
02 Title  Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>LIST OF SCHEDULES (Electric Utility)</b>			
1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<p style="text-align: center;"><b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b></p> <p>General Information 101 See FERC Form 1, Page 101</p> <p>Control Over Respondent &amp; Other Associated Companies M 102 See FERC Form 1, Page 102</p> <p>Corporations Controlled by Respondent 103 See FERC Form 1, Page 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109 See FERC Form 1, Pages 108-109</p> <p>Comparative Balance Sheet M 110-113 See FERC Form 1, Pages 110-113</p> <p>Statement of Income for the Year 114-117 See FERC Form 1, Pages 114-117</p> <p>Statement of Retained Earnings for the Year 118-119 See FERC Form 1, Pages 118-119</p> <p>Statement of Cash Flows 120-121 See FERC Form 1, Pages 120-121</p> <p>Notes to Financial Statements 122-123 See FERC Form 1, Pages 122-123</p> <p>Statements of Accumulated Comprehensive Income 122a-b See FERC Form 1, Pages 122a-122b</p> <p style="text-align: center;"><b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b></p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201 See FERC Form 1, Pages 200-201</p> <p>Nuclear Fuel Materials 202-203 None</p> <p>Electric Plant in Service M 204-211 See FERC Form 1, Pages 204-207</p> <p>Electric Plant Leased to Others 213 See FERC Form 1, Page 213</p> <p>Electric Plant Held for Future Use 214 See FERC Form 1, Page 214</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219 See FERC Form 1, Page 219</p> <p>Investment in Subsidiary Companies 224-225 See FERC Form 1, Pages 224-225</p> <p>Materials and Supply 227 See FERC Form 1, Page 227</p> <p>Allowances 228-229 See FERC Form 1, Pages 228-229</p> <p>Extraordinary Property Losses 230B None</p> <p>Unrecovered Plant and Regulatory Study Costs 230B None</p> <p>Transmission Service and Generation Interconnection Study Costs 231 None</p> <p>Other Regulatory Assets M 232 See FERC Form 1, Page 232</p> <p>Miscellaneous Deferred Debits M 233 See FERC Form 1, Page 233</p> <p>Accumulated Deferred Income Taxes (Account 190) M 234A-B See FERC Form 1, Page 234</p> <p style="text-align: center;"><b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</b></p> <p>Capital Stock 250-251 See FERC Form 1, Pages 250-251</p>			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)</b>			
Other Paid-In Capital	253	See FERC Form 1, Page 253	
Discount on Capital Stock	254	None	
Capital Stock Expense	254	None	
Long-Term Debt	256-257	See FERC Form 1, Pages 256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261 A-B	See FERC Form 1, Page 261	
Calculation of Federal Income Tax	M 262-263	See FERC Form 1, Page 261	
Taxes Accrued, Prepaid and Charged During Year	M 266-267	See FERC Form 1, Pages 262-263	
Accumulated Deferred Investment Tax Credits	269	See FERC Form 1, Page 266-267	
Other Deferred Credits	M 272-273	See FERC Form 1, Page 269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 274-275	See FERC Form 1, Pages 272-273	
Accumulated Deferred Income Taxes - Other Property	M 276 A-B	See FERC Form 1, Pages 274-275	
Accumulated Deferred Income Taxes - Other	M 278	See FERC Form 1, Pages 276-277	
Other Regulatory Liabilities		See FERC Form 1, Page 278	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues	M 300-301	See FERC Form 1, Pages 300-301	
Sales of Electricity by Rate Schedules	304	See FERC Form 1, Page 304	
Sales for Resale	310-311	See FERC Form 1, Pages 310-311	
Electric Operation and Maintenance Expenses	320-323	See FERC Form 1, Pages 320-323	
Purchased Power	326-327	See FERC Form 1, Pages 326-327	
Transmission of Electricity for Others	328-330	None	
Transmission of Electricity by Others	332	None	
Miscellaneous General Expenses - Electric	M 335	See FERC Form 1, Page 335	
Depreciation and Amortization of Electric Plant	M 336-337	See FERC Form 1, Pages 336-337	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses	350-351	See FERC Form 1, Pages 350-351	
Research, Development and Demonstration Activities	352-353	See FERC Form 1, Pages 352-353	
Distribution of Salaries and Wages	354-355	See FERC Form 1, Pages 354-355	
Common Utility Plant and Expenses	356	See FERC Form 1, Page 356	
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Monthly Transmission System Peak Load	M 400	See FERC Form 1, Page 400	
Electric Energy Account	401	See FERC Form 1, Page 401a	
Monthly Peaks and Output	401	See FERC Form 1, Page 401b	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	See FERC Form 1, Pages 402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	See FERC Form 1, Pages 406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	None	
Generating Plant Statistics (Small Plants)	410-411	See FERC Form 1, Pages 410-411	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule  (a)	Reference Page No.  (b)	Remarks  (c)	
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics	422-423	See FERC Form 1, Pages 422-423	
Transmission Lines Added During year	424-425	See FERC Form 1, Pages 424-425	
Substations	426-427	See FERC Form 1, Pages 426-427	
Transactions with Associates (Affiliated) Companies	429	See FERC Form 1, Page 429	
Environmental Protection Facilities	430	No longer Required by FERC	
Environmental Protection Expenses	431	No longer Required by FERC	
Footnote Data	450		
Stockholders' Report	---		
<b>MPSC SCHEDULES</b>			
Reconciliation of Deferred Income Tax Expense	117A-B		
Operating Loss Carry Forward	117C	None	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None	
Construction Work In Progress and Completed Construction Not Classified - Electric	216		
Construction Overheads - Electric	217		
Nonutility Property	221		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221A		
Investments	222-223		
Notes & Accounts Receivable Summary for Balance Sheet	226A		
Accumulated Provision for Uncollectible Accounts - Credit	226A		
Receivables From Associated Companies	226B		
Production Fuel and Oil Stocks	227A-C		
Miscellaneous Current and Accrued Assets	230A		
Preliminary Survey and Investigation Charges	231A-B	None	
Deferred Losses from Disposition of Utility Plant	235A-B	None	
Unamortized Loss and Gain on Reacquired Debt	237A-B		
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None	
Notes Payable	260A		
Payables to Associated Companies	260B		
Investment Tax Credits Generated and Utilized	264-265	Pages Eliminated by MPSC	
Miscellaneous Current and Accrued Liabilities	268		
Customer Advances for Construction	268		
Deferred Gains from Disposition of Utility Plant	270A-B	None	
Accumulated Deferred Income Taxes - Temporary	277	None	
Gain or Loss on Disposition of Property	280A-B		
Income from Utility Plant Leased to Others	281		
Particulars Concerning Certain Other Income Accounts	282		
Customer Choice Electric Operating Revenues	302-303	None	
Customer Choice Sales of Electricity by Rate Schedules	305	None	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	None	
Number of Electric Department Employees	323M		
Sales to Railroads & Railways and Interdepartmental Sales	331A		
Rent From Electric Property & Interdepartmental Rents	331A		
Sales of Water and Water Power	331B	None	
Misc. Service Revenues & Other Electric Revenues	331B		
Lease Rentals Charged	333A-D	None - Pages 333 C & D	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>LIST OF SCHEDULES (Electric Utility) (Continued)</b>			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<b>MPSC SCHEDULES (Continued)</b>			
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340A-340B	None	
Expenditures for Certain Civic, Political and Related Activities	341		
Extraordinary Items	342		
Charges for Outside Professional and Other Consultative Services	357	See FERC Form 1, Page 400	
Summary of Costs Billed to Associated Companies	358-359		
Summary of Costs Billed from Associated Companies	360-361		
Monthly Transmission System Peak Load	400	None	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412		
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415	None	
Pumped Storage Generating Plants	416-418		
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		
Electric Distribution Meters and Line Transformers	429A		
<b>SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)</b>			
Statement of Income for the Year	MICHIGAN 114-117		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201		
Electric Plant in Service	MICHIGAN 204-209		
Electric Plant Leased to Others	MICHIGAN 213	None	
Electric Plant Held for Future Use	MICHIGAN 214	None	
Construction Work in Progress - Electric	MICHIGAN 216		
Accumulated Provision for Depreciation of Utility Plant	MICHIGAN 219		
Electric Operating Revenues	MICHIGAN 300-301		
Sales of Electricity by Rate Schedules	MICHIGAN 304		
Sales for Resale	MICHIGAN 310-311		
Electric Operation and Maintenance Expenses	MICHIGAN 320-323		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of <u>2013/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Jeffrey S. Savage Vice President and Controller 414 Nicollet Mall                      1414 West Hamilton Avenue Minneapolis, MN 55401              Eau Claire, WI 54701			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  The respondent was incorporated under the laws of the State of Wisconsin on November 21, 1901.			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  Not applicable.			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.  During 2013, the respondent furnished electric utility and gas utility service in the states of Wisconsin and Michigan.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?  (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of <u>2013/Q4</u>
CONTROL OVER RESPONDENT			
<p>1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p>			
Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**CORPORATIONS CONTROLLED BY RESPONDENT**

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

**Definitions**

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Operates hydro reservoirs	78.63	
2	Clearwater Investments, Inc.	Affordable housing projects	100	
3	NSP Lands, Inc.	Real estate holdings	100	
4				
5				
6				
7				
8				
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>OFFICERS AND EMPLOYEES</b>					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title (a)	Base Wages (b)	Other Compensation (c)	Type of Other Compensation (d)	Total Compensation (e)
1	Benjamin G.S. Fowke III, Chairman of the Board (1)	76,237			76,237
2	Mark E. Stoering, President and Chief Executive Officer	284,674			284,674
3					
4					
5					
6					
7					
8					
(1)	<p>Footnote Data</p> <p>Salaries represent NSP-Wisconsin's allocation of officers' salaries greater than \$50,000 for the period of time that was served as an officer for NSP-Wisconsin.</p>				
<p>Compensation Type Codes:</p> <p>A = Executive Incentive Compensation  B = Incentive Plan (Matching Employer Contribution)  C = Stock Plans  D = Other Reimbursements</p>					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>DIRECTORS</b>			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Mark E. Stoering President and Chief Executive Officer	1414 W. Hamilton Ave. Eau Claire, Wisconsin 54701	4	0
2 Benjamin G.S. Fowke III Chairman of the Board	414 Nicollet Mall, Suite 500 Minneapolis, MN 55401	4	0
3 Teresa S. Madden Senior Vice President and CFO	414 Nicollet Mall, Suite 500 Minneapolis, MN 55401	4	0
4 David M. Sparby Senior Vice President	414 Nicollet Mall, Suite 500 Minneapolis, MN 55401	4	0

Name of Respondent Northern States Power Company (	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>SECURITY HOLDERS AND VOTING POWERS</b>			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total:</p> <p style="text-align: center;">By Proxy:</p>			
<p>3. Give the date and place of such meeting:</p>			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>SECURITY HOLDERS AND VOTING POWERS (Continued)</b>					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Xcel Energy Inc.				
9	(a Minnesota Corporation)				
10	414 Nicollet Mall				
11	Minneapolis, MN 55401	933,000	933,000		
12					
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# <u>RESPONSE/NOTES TO INSTRUCTION #</u>					

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/11/2014	Year/Period of Report End of 2013/Q4
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**1. Franchise rights**

None

**2. Acquisitions**

None

**3. Purchase or sale of an operating unit or system**

None

**4. Important leaseholds acquired or given, assigned or surrendered**

None

**5. Important extension or reduction of transmission or distribution system**

See Note 8 to the Financial Statements on page 123 for discussion of the CapX2020 transmission project.

**6. Obligations incurred as a result of securities or assumption of liabilities**

See Note 2 to the Financial Statements on page 123 for disclosures regarding short-term borrowings, long-term debt and other financing instruments.

Short term borrowings are authorized by the Public Service Commission of Wisconsin (PSCW) Certificate of Authority and Order in Docket Nos.: 4220-SB-130 and 4220-AU-136.

On Nov. 25, 2013, the PSCW authorized the issuance up to \$150 million in long-term debt under the Certificate of Authority and Order in Docket No. 4220-SB-132.

**7. Changes in articles of incorporation and amendments to charter**

None

**8. Wage scale changes**

2013 Annual Salary Increase:

- 1) Union Employees – Base wage increase of 3.25 percent effective Jan. 1, 2013.
- 2) Non-Union, Employees – Merit base increase of 2.75 percent effective March 16, 2013.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

## 9. Legal proceedings

See Note 8 to the Financial Statements on page 123 for disclosures regarding material legal proceedings.

## 10. Other materially important transactions with associates

None

## 11. (Reserved)

## 12. Important changes

None

## 13. Changes in officers, directors, major security holders and voting powers

- 1) Cathy J. Hart resigned as Vice President and Corporate Secretary effective May 23, 2013.
- 2) Patrice D. Blaeser resigned as Assistant Corporate Secretary effective Sept. 13, 2013.
- 3) Wendy B. Mahling was elected as Assistant Corporate Secretary effective Sept. 13, 2013.
- 4) Patricia K. Drury was elected as Assistant Corporate Secretary effective Dec. 16, 2013.

## 14. Cash management programs

Not applicable as proprietary ratio is greater than 30%.



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,252,718,598	2,121,542,396
3	Construction Work in Progress (107)	200-201	128,353,353	62,628,743
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,381,071,951	2,184,171,139
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,060,195,776	1,006,085,421
6	Net Utility Plant (Enter Total of line 4 less 5)		1,320,876,175	1,178,085,718
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,320,876,175	1,178,085,718
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		2,835,898	2,838,001
19	(Less) Accum. Prov. for Depr. and Amort. (122)		52,331	60,031
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,145,489	3,130,114
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		3,534,651	3,119,958
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		3,438	6,843
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		9,467,145	9,034,885
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		50,800	50,800
38	Temporary Cash Investments (136)		815,583	3,780,553
39	Notes Receivable (141)		83,288	0
40	Customer Accounts Receivable (142)		61,683,202	52,723,419
41	Other Accounts Receivable (143)		884,465	2,493,164
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		4,911,024	4,333,350
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		1,595,562	586,205
45	Fuel Stock (151)	227	5,923,516	6,672,031
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	6,436,462	6,167,111
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	935	4,968

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		8,601,863	6,462,007
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		512,042	379,097
57	Prepayments (165)		31,555,388	27,886,529
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		11,139	11
60	Rents Receivable (172)		2,602	801
61	Accrued Utility Revenues (173)		51,634,228	49,138,486
62	Miscellaneous Current and Accrued Assets (174)		93,656	3,135
63	Derivative Instrument Assets (175)		580,048	56
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		165,553,755	152,015,023
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		3,487,816	3,643,950
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	241,469,562	244,811,352
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	156,869	381,055
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		6,537,684	7,338,329
82	Accumulated Deferred Income Taxes (190)	234	113,422,295	114,527,393
83	Unrecovered Purchased Gas Costs (191)		0	357,765
84	Total Deferred Debits (lines 69 through 83)		365,074,226	371,059,844
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,860,971,301	1,710,195,470

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 57 Column: c**

Prepayments (Account 165). The Form 1 reports prepayments at the total Company level, at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of the year prepayments balance in the formula. In addition, since prepayments are reported in the Form 1 at the total Company level, they are allocated to the electric utility based on the ratio of electric net plant to the sum of electric and gas net plant as reported in the Form 1, page 200. The formula allocates the electric prepayments to the transmission function using a gross plant allocator.

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	93,300,000	93,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		33,337,651	33,337,651
7	Other Paid-In Capital (208-211)	253	215,506,225	156,529,665
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	260,100,648	231,995,692
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,398,042	2,380,789
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-361,276	-437,284
16	Total Proprietary Capital (lines 2 through 15)		604,281,290	517,106,513
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	450,000,000	450,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	19,157,450	19,191,235
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,320,837	2,456,643
24	Total Long-Term Debt (lines 18 through 23)		466,836,613	466,734,592
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		43,261,000	61,878,000
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,973,718	1,207,251
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,853,177	3,036,283
35	Total Other Noncurrent Liabilities (lines 26 through 34)		48,087,895	66,121,534
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		68,000,000	39,000,000
38	Accounts Payable (232)		58,212,022	36,794,908
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		24,986,984	31,550,635
41	Customer Deposits (235)		993,912	1,687,193
42	Taxes Accrued (236)	262-263	5,455,666	757,345
43	Interest Accrued (237)		7,501,076	7,296,789
44	Dividends Declared (238)		8,032,047	7,666,955
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Northern States Power Company (Wisconsin)		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (mo, da, yr) 04/11/2014	Year/Period of Report end of 2013/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
46	Matured Interest (240)		0	0	
47	Tax Collections Payable (241)		1,260,924	982,466	
48	Miscellaneous Current and Accrued Liabilities (242)		30,109,705	24,688,317	
49	Obligations Under Capital Leases-Current (243)		0	0	
50	Derivative Instrument Liabilities (244)		0	10,711	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0	
52	Derivative Instrument Liabilities - Hedges (245)		0	0	
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0	
54	Total Current and Accrued Liabilities (lines 37 through 53)		204,552,336	150,435,319	
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)		16,007,824	15,630,955	
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,697,956	8,911,357	
58	Deferred Gains from Disposition of Utility Plant (256)		0	0	
59	Other Deferred Credits (253)	269	86,349,079	90,898,818	
60	Other Regulatory Liabilities (254)	278	19,244,069	15,616,608	
61	Unamortized Gain on Reaquired Debt (257)		0	0	
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	813,479	791,627	
63	Accum. Deferred Income Taxes-Other Property (282)		317,013,709	293,193,577	
64	Accum. Deferred Income Taxes-Other (283)		88,087,051	84,754,570	
65	Total Deferred Credits (lines 56 through 64)		537,213,167	509,797,512	
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,860,971,301	1,710,195,470	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**STATEMENT OF INCOME**

**Quarterly**

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	922,405,618	859,186,626		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	677,988,609	639,190,355		
5	Maintenance Expenses (402)	320-323	28,576,964	24,685,972		
6	Depreciation Expense (403)	336-337	71,057,501	65,921,801		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	301,826	29,087		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,384,627	3,338,451		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		627,262	287,818		
14	Taxes Other Than Income Taxes (408.1)	262-263	25,823,105	24,704,809		
15	Income Taxes - Federal (409.1)	262-263	5,920,276	1,263,832		
16	- Other (409.1)	262-263	4,630,615	4,206,167		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	68,969,558	53,013,397		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	42,209,201	26,928,421		
19	Investment Tax Credit Adj. - Net (411.4)	266	-664,015	-625,750		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2,418,993	8,873		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		83,915	17,216		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		840,817,525	788,520,225		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg 117, line 27		81,588,093	70,666,401		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
785,913,418	756,602,705	136,300,603	102,389,929	191,597	193,992	2
						3
569,549,948	557,564,332	108,438,661	81,626,023			4
26,813,388	22,745,502	1,763,576	1,940,470			5
61,633,472	57,091,361	9,385,572	8,791,983	38,457	38,457	6
304,137	31,437	-2,311	-2,350			7
2,806,297	2,879,853	578,330	458,598			8
						9
						10
						11
						12
625,027	285,895	2,235	1,923			13
23,147,600	22,802,734	2,675,505	1,902,075			14
7,493,362	1,245,106	-1,590,561	-2,686	17,475	21,412	15
4,857,874	3,913,815	-229,738	289,025	2,479	3,327	16
51,545,386	44,145,732	17,436,139	8,879,623	-11,967	-11,958	17
31,066,209	19,864,656	11,142,992	7,063,765			18
-635,107	-596,438	-26,393	-26,798	-2,515	-2,514	19
						20
						21
2,418,993	8,873					22
						23
79,369	12,943	4,546	4,273			24
713,485,497	691,676,953	127,288,099	96,794,548	43,929	48,724	25
72,427,921	64,925,752	9,012,504	5,595,381	147,668	145,268	26



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		81,588,093	70,666,401		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		161,756	188,946		
34	(Less) Expenses of Nonutility Operations (417.1)		234,993	370,336		
35	Nonoperating Rental Income (418)		31,920	35,510		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	55,307	47,652		
37	Interest and Dividend Income (419)		275,941	470,930		
38	Allowance for Other Funds Used During Construction (419.1)		2,590,185	192,657		
39	Miscellaneous Nonoperating Income (421)		2,337,804	3,503,689		
40	Gain on Disposition of Property (421.1)		15,523	4,032		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,233,443	4,073,080		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		13,260	21,577		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		626,902	1,440,461		
46	Life Insurance (426.2)		-179,712	-196,379		
47	Penalties (426.3)		413	19,486		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		459,142	434,306		
49	Other Deductions (426.5)		574,946	383,311		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,494,951	2,102,762		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	170,594	173,044		
53	Income Taxes-Federal (409.2)	262-263	-42,067	-202,757		
54	Income Taxes-Other (409.2)	262-263	-10,843	-1,968,456		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,638,691	4,127,227		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,846,767	3,342,853		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-90,392	-1,213,795		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,828,884	3,184,113		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		25,608,847	22,744,059		
63	Amort. of Debt Disc. and Expense (428)		349,882	294,487		
64	Amortization of Loss on Required Debt (428.1)		800,645	843,437		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		20,865	20,087		
68	Other Interest Expense (431)		548,280	375,308		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,379,154	378,340		
70	Net Interest Charges (Total of lines 62 thru 69)		25,949,365	23,899,038		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		59,467,612	49,951,476		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		59,467,612	49,951,476		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 2 Column: k**

Revenue from Plant Leased to Others

**Schedule Page: 114 Line No.: 2 Column: l**

Revenue from Plant Leased to Others

**Schedule Page: 114 Line No.: 6 Column: k**

Expenses of Plant Leased to Others

**Schedule Page: 114 Line No.: 6 Column: l**

Expenses of Plant Leased to Others

**Schedule Page: 114 Line No.: 13 Column: c**

Section 199 Tax	\$241,520
ARO Regulatory Credits - Electric	383,507
ARO Regulatory Credits - Gas	2,235
	<u>\$627,262</u>

**Schedule Page: 114 Line No.: 13 Column: d**

Section 199 Tax	\$241,515
ARO Regulatory Credits - Electric	44,380
ARO Regulatory Credits - Gas	1,923
	<u>\$287,818</u>

**Schedule Page: 114 Line No.: 46 Column: c**

Income on Company Owned Life Insurance

**Schedule Page: 114 Line No.: 46 Column: d**

Income on Company Owned Life Insurance

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>RECONCILIATION OF DEFERRED INCOME TAX EXPENSE</b>			
1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. 2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.		In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.	
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	20,605,641	7,818,923
3	Account 281	21,853	0
4	Account 282	20,193,847	1,632,565
5	Account 283	10,724,045	7,984,651
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	<b>51,545,386</b>	<b>17,436,139</b>
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	17,876,919	8,956,066
12	Account 281		
13	Account 282		
14	Account 283	13,189,290	2,186,926
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 ( on page 114-115 line 18)	<b>31,066,209</b>	<b>11,142,992</b>
18	TOTAL Account 411.2 ( on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	635,107	26,393
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	<b>635,107</b>	<b>26,393</b>
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

\* on pages 114-15 line 19

\*\* on page 117 line 57

\*\*\* on page 117 line 58

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
<b>RECONCILIATION OF DEFERRED INCOME TAX EXPENSE</b>				
<p>3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.  (b) Identify all contra accounts (other than accounts 190 and 281-284).  (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).</p>				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	28,424,564	1,638,087	30,062,651	1
	21,853		21,853	2
(11,967)	21,814,445	604	21,815,049	3
	18,708,696		18,708,696	4
			0	5
				6
				7
(11,967)	68,969,558			8
		1,638,691		9
	26,832,985	1,846,767	28,679,752	10
				11
				12
				13
	15,376,216		15,376,216	14
				15
				16
0	42,209,201			17
		1,846,767		18
				19
				20
2,515	664,015		664,015	21
				22
				23
				24
2,515	664,015	0		25
		0		26
		0		27

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**STATEMENT OF RETAINED EARNINGS**

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		216,774,873	224,333,718
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		59,412,305	49,903,824
17	Appropriations of Retained Earnings (Acct. 436)			
18			-862,074	( 854,517)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-862,074	( 854,517)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-31,345,403	( 56,871,206)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-31,345,403	( 56,871,206)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		38,054	263,054
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		244,017,755	216,774,873
	APPROPRIATED RETAINED EARNINGS (Account 215)			

STATEMENT OF RETAINED EARNINGS

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
<b>STATEMENT OF CASH FLOWS</b>				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	59,467,612	49,951,476	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	71,259,447	65,991,008	
5	Amortization of Software and Other	3,568,424	3,315,547	
6	Amortization of Premium, Discount and Debt Expense	1,150,527	1,137,924	
7	Amortization of Regulatory Assets and Liabilities	-627,262	-287,819	
8	Deferred Income Taxes (Net)	26,552,281	26,869,349	
9	Investment Tax Credit Adjustment (Net)	-664,015	-746,855	
10	Net (Increase) Decrease in Receivables	-7,866,054	-13,474,086	
11	Net (Increase) Decrease in Inventory	-1,883,500	6,004,792	
12	Net (Increase) Decrease in Allowances Inventory	4,033	12,964	
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,866,352	7,806,362	
14	Net (Increase) Decrease in Other Regulatory Assets	-3,335,246	1,044,672	
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,149,987	3,720,211	
16	(Less) Allowance for Other Funds Used During Construction	2,590,185	192,657	
17	(Less) Undistributed Earnings from Subsidiary Companies	15,374	-215,401	
18	(Increase)/Decrease in Accrued Utility Revenues	-2,495,742	-470,195	
19	Miscellaneous Changes in Working Capital	-3,539,080	-925,362	
20	Changes in Other Assets and Deferred Amounts	-7,069,683	-11,957,628	
21	Net Realized and Unrealized Hedging Derivative Transactions	-279,045	127,301	
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	139,653,477	138,142,405	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	-196,769,842	-147,952,130	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant	-4,903,542	-4,674,417	
29	Gross Additions to Nonutility Plant	-25,077	-60,078	
30	(Less) Allowance for Other Funds Used During Construction	-2,590,185	-192,657	
31	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-199,108,276	-152,493,968	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
<b>STATEMENT OF CASH FLOWS</b>				
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase ) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other: Other Miscellaneous Investing Activity	-414,693	909,525	
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	-199,522,969	-151,584,443	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)		97,915,571	
62	Preferred Stock			
63	Common Stock			
64	Other: Capital Contributions by Parent	58,976,560	2,796,697	
65				
66	Net Increase in Short-Term Debt (c)	29,000,000		
67	Other (provide details in footnote):			
68				
69				
70	Cash Provided by Outside Sources (Total 61 thru 69)	87,976,560	100,712,268	
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)	-91,727	-33,785	
74	Preferred Stock			
75	Common Stock			
76	Other (provide details in footnote):			
77	Repayment of Notes Payable to Affiliate			
78	Net Decrease in Short-Term Debt (c)		-27,000,000	
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock	-30,980,311	-57,310,798	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	56,904,522	16,367,685	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	-2,964,970	2,925,647	
87				
88	Cash and Cash Equivalents at Beginning of Period	3,831,353	905,706	
89				
90	Cash and Cash Equivalents at End of period	866,383	3,831,353	



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 10 Column: b**

Change in Receivables:

Provision for bad debts	\$ 3,988,000
Change in accounts receivable	(11,854,054)
	<u>\$ (7,866,054)</u>

**Schedule Page: 120 Line No.: 10 Column: c**

Change in Receivables:

Provision for bad debts	\$ 3,329,000
Change in accounts receivable	(3,046,684)
Non-cash adjustments	(13,756,402)
	<u>\$ (13,474,086)</u>

**Schedule Page: 120 Line No.: 20 Column: b**

Change in Other Assets and Deferred Amounts:

Change in pension and employee benefit obligation	\$ (9,456,484)
Change in deferred credits	661,513
Change in deferred debits	224,186
Change in noncurrent liabilities	1,501,102
Changes in noncurrent liabilities and deferred amounts	<u>\$ (7,069,683)</u>

**Schedule Page: 120 Line No.: 20 Column: c**

Change in Other Assets and Deferred Amounts:

Change in pension and employee benefit obligation	\$ (11,482,338)
Change in deferred credits	(498,874)
Change in deferred debits	22,356
Change in noncurrent liabilities	1,229
Changes in noncurrent liabilities and deferred amounts	<u>\$ (11,957,628)</u>

**Schedule Page: 120 Line No.: 90 Column: b**

Cash (131)	0
Working Fund (135)	50,800
Temporary Cash Investments (136)	815,583
Cash and Cash Equivalents at End of Period	<u>\$ 866,383</u>

**Schedule Page: 120 Line No.: 90 Column: c**

Cash (131)	\$ 0
Working Fund (135)	50,900
Temporary Cash Investments (136)	3,780,553
Cash and Cash Equivalents at End of Period	<u>\$ 3,831,453</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/11/2014	Year/Period of Report End of 2013/Q4
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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## Notes to Financial Statements

### 1. Summary of Significant Accounting Policies

**Business and System of Accounts** — NSP-Wisconsin is principally engaged in the regulated generation, transmission, distribution and sale of electricity and in the regulated purchase, transportation, distribution and sale of natural gas. NSP-Wisconsin is subject to regulation by the Federal Energy Regulatory Commission (FERC) and state utility commissions.

**Basis of Accounting** — The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

- Current maturities of long-term debt are included as long-term debt, while GAAP requires such maturities to be classified as current liabilities.
- Accumulated deferred income taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net current or long-term assets and liabilities.
- Regulatory assets and liabilities are classified as current and noncurrent for GAAP, while the FERC classifies all regulatory assets and liabilities as noncurrent deferred debits and credits, respectively.
- Unrecognized tax benefits are recorded for temporary adjustments in accounts established for accumulated deferred income taxes in the FERC presentation, in contrast to the GAAP presentation as taxes accrued and noncurrent other liabilities.
- Removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and as regulatory liabilities in the GAAP presentation.
- Certain commodity trading purchases and sales transactions are presented gross as expenses and revenues for the FERC presentation, however the net margin is reported as net sales for the GAAP presentation.
- Various expenses such as donations, lobbying, and other non-regulatory expenses are presented as other income and deductions for the FERC presentation and reported as operating expenses for the GAAP presentation.
- Income tax expense related to utility operations is shown as a component of utility operating expenses in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income.
- Wholly-owned subsidiaries are reported using the equity method of accounting in the FERC presentation and are required to be consolidated for GAAP.
- For certain capital projects where there is recovery of a return on construction work in progress, certain amounts of allowance for funds used during construction (AFUDC) are not recognized in construction work in progress for GAAP, while for the FERC presentation they are recorded in construction work in progress (CWIP) but the benefit is deferred as a deferred liability and amortized over the life of the property as a reduction of costs.

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

If GAAP were followed, the financial statement line items would have values greater/(lesser) than those shown by the FERC presentation of approximately:

**(Thousands of Dollars)**

**Balance Sheet:**

Net utility plant	\$	121,903
Current assets		30,566
Current liabilities		10,152
Other long-term assets		(134,047)
Long-term debt and other long-term liabilities		8,269

**Statement of Income:**

Operating revenues	\$	632
Operating expenses		(34,961)
Other income and deductions		683

**Statement of Cash Flows:**

Cash provided by operating activities	\$	(2,080)
Cash used in investing activities		2,083
Cash used in financing activities		(148)

**Use of Estimates** — In recording transactions and balances resulting from business operations, NSP-Wisconsin uses estimates based on the best information available. Estimates are used for such items as plant depreciable lives, asset retirement obligations, regulatory assets and liabilities, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. The recorded estimates are revised when better information becomes available or when actual amounts can be determined. Those revisions can affect operating results.

**Regulatory Accounting** — NSP-Wisconsin accounts for certain income and expense items in accordance with accounting guidance for regulated operations. Under this guidance:

- Certain costs, which would otherwise be charged to expense or other comprehensive income (OCI), are deferred as regulatory assets based on the expected ability to recover the costs in future rates; and
- Certain credits, which would otherwise be reflected as income, are deferred as regulatory liabilities based on the expectation the amounts will be returned to customers in future rates, or because the amounts were collected in rates prior to the costs being incurred.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the treatment in the rate setting process.

If restructuring or other changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment, and may be required to eliminate regulatory assets and liabilities from its balance sheet. Such changes could have a material effect on NSP-Wisconsin's financial condition, results of operations and cash flows. See Note 9 for further discussion of regulatory assets and liabilities.

**Revenue Recognition** — Revenues related to the sale of energy are generally recorded when service is rendered or energy is delivered to customers. However, the determination of the energy sales to individual customers is based on the reading of their meter, which occurs on a systematic basis throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recognized. NSP-Wisconsin presents its revenues net of any excise or other fiduciary-type taxes or fees.

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NSP-Wisconsin has various rate-adjustment mechanisms in place that provide for the recovery of purchased natural gas costs. These cost-adjustment tariffs may increase or decrease the level of revenue collected from customers and are revised periodically, for differences between the total amount collected under the clauses and the costs incurred. When applicable, under governing regulatory commission rate orders, fuel cost over-recoveries (the excess of fuel revenue billed to customers over fuel costs incurred) are deferred as regulatory liabilities and under-recoveries (the excess of fuel costs incurred over fuel revenues billed to customers) are deferred as regulatory assets.

Requests can be made for recovery of purchased electric energy or fuel for generation prospectively through the rate review process, which normally occurs every two years, or at an interim fuel cost hearing process. Effective 2011, NSP-Wisconsin began submitting a forward looking fuel cost plan that allows for deferral of fuel cost under-collection or over-collection in excess of a two percent annual tolerance band, for future rate recovery or refund. Fuel costs are subject to Public Service Company of Wisconsin (PSCW) hearings and approval, and other requirements.

**Joint Operating System** — The electric production and transmission system of NSP-Wisconsin is managed as an integrated system with that of NSP-Minnesota, jointly referred to as the NSP System. The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

NSP-Minnesota's public liability for claims resulting from any nuclear incident is limited to \$13.6 billion under the Price-Anderson amendment to the Atomic Energy Act. NSP-Minnesota has secured \$375 million of coverage for its public liability exposure with a pool of insurance companies. The remaining \$13.2 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government in case of a nuclear accident. NSP-Minnesota is subject to assessments of up to \$127.3 million per reactor per accident for each of its three licensed reactors, to be applied for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is \$19 million per reactor during any one year. These maximum assessment amounts are both subject to inflation adjustment by the Nuclear Regulatory Commission (NRC) and state premium taxes. The NRC's last adjustment was effective April 2010.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs from Nuclear Electric Insurance Ltd. (NEIL). The coverage limits are \$2.3 billion for each of NSP-Minnesota's two nuclear plant sites. NEIL also provides business interruption insurance coverage, including the cost of replacement power obtained during certain prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term. All companies insured with NEIL are subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the reserve funds of NEIL to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. However, in each calendar year, NSP-Minnesota could be subject to maximum assessments of approximately \$16.1 million for business interruption insurance and \$40.2 million for property damage insurance if losses exceed accumulated reserve funds.

**Conservation Programs** — NSP-Wisconsin participates in and funds conservation programs in its retail jurisdictions to assist customers in conserving energy and reducing peak demand on the electric and natural gas systems. NSP-Wisconsin recovers approved conservation program costs in base rate revenue.

**Property, Plant and Equipment and Depreciation** — Property, plant and equipment is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and AFUDC. The cost of plant retired is charged to accumulated depreciation and amortization. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than a unit of property are charged to operating expenses as incurred. Planned major maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property. Property, plant and equipment also includes costs associated with property held for future use. The depreciable lives of certain plant assets are reviewed annually and revised, if appropriate. Property, plant and equipment that is required to be decommissioned early by a regulator is reclassified as plant to be retired.

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Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, plant and equipment is tested for impairment when it is determined that the carrying value of the assets may not be recoverable. Recently completed property, plant and equipment that is disallowed for cost recovery is expensed in the current period. For investments in property, plant and equipment that are not expected to go into service, incurred costs and related deferred tax amounts are compared to the discounted estimated future rate recovery, and a loss on abandonment is recognized, if necessary.

NSP-Wisconsin records depreciation expense related to its plant using the straight-line method over the plant's useful life. Actuarial and semi-actuarial life studies are performed on a periodic basis and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Depreciation expense, expressed as a percentage of average depreciable property, was approximately 3.5 and 3.5 percent for the years ended Dec. 31, 2013 and 2012, respectively.

**Leases** — NSP-Wisconsin evaluates a variety of contracts for lease classification at inception, including rental arrangements for office space, vehicles and equipment. Contracts determined to contain a lease because of per unit pricing that is other than fixed or market price, terms regarding the use of a particular asset, and other factors are evaluated further to determine if the arrangement is a capital lease. See Note 8 for further discussion of leases.

**AFUDC** — AFUDC represents the cost of capital used to finance utility construction activity. AFUDC is computed by applying a composite pretax rate to qualified CWIP. The amount of AFUDC capitalized as a utility construction cost is credited to other nonoperating income (for equity capital) and interest charges (for debt capital). AFUDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility service rates.

Generally, AFUDC costs are recovered from customers as the related property is depreciated.

**Asset Retirement Obligations** — NSP-Wisconsin records future plant removal obligations as a liability at fair value with a corresponding increase to the carrying values of the related long-lived assets in accordance with the applicable accounting guidance. This liability will be increased over time by applying the effective interest method of accretion to the liability and the capitalized costs will be depreciated over the useful life of the related long-lived assets. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the amounts through the establishment of a regulatory asset and recovery in rates.

NSP-Wisconsin also recovers currently in rates certain future plant removal costs in addition to AROs and related capitalized costs. See Note 8 for further discussion of AROs.

**Income Taxes** — NSP-Wisconsin accounts for income taxes using the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income, and between the book and tax bases of assets and liabilities. NSP-Wisconsin uses the tax rates that are scheduled to be in effect when the temporary differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date.

Deferred tax assets are reduced by a valuation allowance if it is more likely than not that some portion or all of the deferred tax asset will not be realized. In making such a determination, all available evidence is considered, including scheduled reversals of deferred tax liabilities, projected future taxable income, tax planning strategies and recent financial operations.

Due to the effects of past regulatory practices, when deferred taxes were not required to be recorded due to the use of flow through accounting for ratemaking purposes, the reversal of some temporary differences are accounted for as current income tax expense. Investment tax credits are deferred and their benefits amortized over the book depreciable lives of the related property. Utility rate regulation also has resulted in the recognition of certain regulatory assets and liabilities related to income taxes, which are summarized in Note 9.

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NSP-Wisconsin follows the applicable accounting guidance to measure and disclose uncertain tax positions that it has taken or expects to take in its income tax returns. NSP-Wisconsin recognizes a tax position in its financial statements when it is more likely than not that the position will be sustained upon examination based on the technical merits of the position. Recognition of changes in uncertain tax positions are reflected as a component of income tax.

Xcel Energy Inc. and its subsidiaries, including NSP-Wisconsin, file consolidated federal income tax returns as well as combined or separate state income tax returns. Federal income taxes paid by Xcel Energy Inc. are allocated to Xcel Energy Inc.'s subsidiaries based on separate company computations of tax. A similar allocation is made for state income taxes paid by Xcel Energy Inc. in connection with combined state filings. Xcel Energy Inc. also allocates its own income tax benefits to its direct subsidiaries which are recorded directly in equity by the subsidiaries based on the relative positive tax liabilities of the subsidiaries.

Interest and penalties are recorded separately to their respective line items in the income statement

See Note 4 for further discussion of income taxes.

**Types of and Accounting for Derivative Instruments** — NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. All derivative instruments not designated and qualifying for the normal purchases and normal sales exception, as defined by the accounting guidance for derivatives and hedging, are recorded on the balance sheets at fair value as derivative instruments. This includes certain instruments used to mitigate market risk for the utility operations. The classification of changes in fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. Changes in fair value of derivative instruments not designated in a qualifying hedging relationship are reflected in current earnings or as a regulatory asset or liability. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

Interest rate hedging transactions are recorded as a component of interest expense. NSP-Wisconsin is allowed to recover in electric or natural gas rates the costs of certain financial instruments purchased to reduce commodity cost volatility. For further information on derivatives entered to mitigate commodity price risk on behalf of electric and natural gas customers, see Note 6.

**Cash Flow Hedges** — Certain qualifying hedging relationships are designated as a hedge of a forecasted transaction or future cash flow (cash flow hedge). Changes in the fair value of a derivative designated as a cash flow hedge, to the extent effective, are included in OCI, or deferred as a regulatory asset or liability based on recovery mechanisms until earnings are affected by the hedged transaction.

**Normal Purchases and Normal Sales** — NSP-Wisconsin enters into contracts for the purchase and sale of commodities for use in its business operations. Derivatives and hedging accounting guidance requires a company to evaluate these contracts to determine whether the contracts are derivatives. Certain contracts that meet the definition of a derivative may be exempted from derivative accounting if designated as normal purchases or normal sales.

NSP-Wisconsin evaluates all of its contracts at inception to determine if they are derivatives and if they meet the normal purchases and normal sales designation requirements. See Note 6 for further discussion of NSP-Wisconsin's risk management and derivative activities.

**Fair Value Measurements** — NSP-Wisconsin presents cash equivalents, interest rate derivatives and commodity derivatives at estimated fair values in its financial statements. Cash equivalents are recorded at cost plus accrued interest; money market funds are measured using quoted net asset values. For interest rate derivatives, quoted prices based primarily on observable market interest rate curves are used as a primary input to establish fair value. For commodity derivatives, the most observable inputs available are generally used to determine the fair value of each contract. In the absence of a quoted price for an identical contract in an active market, NSP-Wisconsin may use quoted prices for similar contracts, or internally prepared valuation models to determine fair value. See Note 6 for further discussion.

**Cash and Cash Equivalents** — NSP-Wisconsin considers investments in certain instruments, including commercial paper and money market funds, with a remaining maturity of three months or less at the time of purchase, to be cash equivalents.

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**Accounts Receivable and Allowance for Bad Debts** — Accounts receivable are stated at the actual billed amount net of an allowance for bad debts. NSP-Wisconsin establishes an allowance for uncollectible receivables based on a policy that reflects its expected exposure to the credit risk of customers.

**Inventory** — All inventory is recorded at average cost.

**Renewable Energy Credits (RECs)** — RECs are marketable environmental instruments that represent proof that energy was generated from eligible renewable energy sources. RECs are awarded upon delivery of the associated energy and can be bought and sold. RECs are typically used as a form of measurement of compliance to renewable portfolio standard enacted by those states that are encouraging construction and consumption from renewable energy sources, but can also be sold separately from the energy produced.

NSP-Wisconsin acquires RECs from the generation or purchase of renewable power. When RECs are purchased or acquired in the course of generation they are recorded as inventory at cost. The cost of RECs that are utilized for compliance purposes is recorded as electric fuel and purchased power expense.

**Emission Allowances** — Emission allowances, including the annual sulfur dioxide (SO<sub>2</sub>) and nitrogen oxide (NO<sub>x</sub>) emission allowance entitlement received from the United States Environmental Protection Agency (EPA), are recorded at cost plus associated broker commission fees. NSP-Wisconsin follows the inventory accounting model for all emission allowances. Sales of emission allowances are included in electric utility operating revenues and the operating activities section of the statements of cash flows.

**Environmental Costs** — Environmental costs are recorded when it is probable NSP-Wisconsin is liable for remediation costs and the liability can be reasonably estimated. Costs are deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant.

Estimated remediation costs, excluding inflationary increases, are recorded. The estimates are based on experience, an assessment of the current situation and the technology currently available for use in the remediation. The recorded costs are regularly adjusted as estimates are revised and remediation proceeds. If other participating potentially responsible parties (PRP) exist and acknowledge their potential involvement with a site, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost. Any future costs of restoring sites where operation may extend indefinitely are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses, which may include final remediation costs.

See Note 8 for further discussion of environmental costs.

**Benefit Plans and Other Postretirement Benefits** — NSP-Wisconsin maintains pension and postretirement benefit plans for eligible employees. Recognizing the cost of providing benefits and measuring the projected benefit obligation of these plans under applicable accounting guidance requires management to make various assumptions and estimates.

Based on regulatory recovery mechanisms, certain unrecognized actuarial gains and losses and unrecognized prior service costs or credits are recorded as regulatory assets and liabilities, rather than OCI.

See Note 5 for further discussion of benefit plans and other postretirement benefits.

**Guarantees** — NSP-Wisconsin recognizes, upon issuance or modification of a guarantee, a liability for the fair market value of the obligation that has been assumed in issuing the guarantee. This liability includes consideration of specific triggering events and other conditions which may modify the ongoing obligation to perform under the guarantee.

The obligation recognized is reduced over the term of the guarantee as NSP-Wisconsin is released from risk under the guarantee. See Note 8 for specific details of issued guarantees.

**Subsequent Events** — Management has evaluated the impact of events occurring after Dec. 31, 2013 up to Feb. 24, 2014, the date NSP-Wisconsin's GAAP financial statements were issued. These statements contain all necessary adjustments and disclosures resulting from that evaluation.



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## 2. Borrowings and Other Financing Instruments

**Commercial Paper** — NSP-Wisconsin meets its short-term liquidity requirements primarily through the issuance of commercial paper and borrowings under its credit facility. Commercial paper outstanding for NSP-Wisconsin was as follows:

(Amounts in Millions, Except Interest Rates)	Twelve Months Ended Dec. 31, 2013	Twelve Months Ended Dec. 31, 2012
Borrowing limit	\$ 150	\$ 150
Amount outstanding at period end	68	39
Average amount outstanding	20	61
Maximum amount outstanding	71	116
Weighted average interest rate, computed on a daily basis	0.31 %	0.39 %
Weighted average interest rate at period end	0.27 %	0.40 %

**Letters of Credit** — NSP-Wisconsin may use letters of credit, generally with terms of one-year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2013 and 2012, there were no letters of credit outstanding.

**Credit Facility** — In order to use its commercial paper program to fulfill short-term funding needs, NSP-Wisconsin must have a revolving credit facility in place at least equal to the amount of its commercial paper borrowing limit and cannot issue commercial paper in an aggregate amount exceeding available capacity under this credit facility. The line of credit provides short-term financing in the form of notes payable to banks, letters of credit and back-up support for commercial paper borrowings.

NSP-Wisconsin has a five-year credit agreement with a syndicate of banks. The total size of the credit facility is \$150 million and the credit facility terminates in July 2017.

NSP-Wisconsin has the right to request an extension of the revolving termination date for an additional one-year period. All extension requests are subject to majority bank group approval.

Other features of NSP-Wisconsin's credit facility include:

- The credit facility has a financial covenant requiring that the debt-to-total capitalization ratio be less than or equal to 65 percent. NSP-Wisconsin was in compliance as its debt-to-total capitalization ratio was 47 percent at Dec. 31, 2013. If NSP-Wisconsin does not comply with the covenant, an event of default may be declared, and if not remedied, any outstanding amounts due under the facility can be declared due by the lender.
- The credit facility has a cross-default provision that provides NSP-Wisconsin will be in default on its borrowings under the facility if NSP-Wisconsin or any of its subsidiaries whose total assets exceed 15 percent of NSP-Wisconsin's total assets, default on certain indebtedness in an aggregate principal amount exceeding \$75 million.
- The interest rates under the line of credit are based on Eurodollar borrowing margins ranging from 87.5 to 175 basis points per year based on the applicable long-term credit ratings.
- The commitment fees, also based on applicable long-term credit ratings, are calculated on the unused portion of the lines of credit at a range of 7.5 to 27.5 basis points per year.

At Dec. 31, 2013, NSP-Wisconsin had the following committed credit facility available (in millions of dollars):

Credit Facility <sup>(a)</sup>	Drawn <sup>(b)</sup>	Available
\$ 150.0	\$ 68.0	\$ 82.0

(a) Credit facility expires in July 2017.

(b) Includes outstanding commercial paper.

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All credit facility bank borrowings, outstanding letters of credit and outstanding commercial paper reduce the available capacity under the credit facility. NSP-Wisconsin had no direct advances on the credit facility outstanding at Dec. 31, 2013 and 2012.

### ***Long-Term Borrowings and Other Financing Instruments***

Generally, all real and personal property of NSP-Wisconsin is subject to the liens of its first mortgage indentures. Debt premiums, discounts and expenses are amortized over the life of the related debt. The premiums, discounts and expenses associated with refinanced debt are deferred and amortized over the life of the related new issuance, in accordance with regulatory guidelines.

In October 2012, NSP-Wisconsin issued \$100.0 million of 3.70 percent first mortgage bonds due Oct. 1, 2042.

**Deferred Financing Costs** — Deferred debits included deferred financing costs of approximately \$3.5 million and \$3.6 million, net of amortization, at Dec. 31, 2013 and 2012, respectively. NSP-Wisconsin is amortizing these financing costs over the remaining maturity periods of the related debt.

**Dividend Restrictions** — NSP-Wisconsin's dividends are subject to the FERC's jurisdiction under the Federal Power Act, which prohibits the payment of dividends out of capital accounts; payment of dividends is allowed out of retained earnings only.

The most restrictive dividend limitation for NSP-Wisconsin is imposed by its state regulatory commission. NSP-Wisconsin cannot pay annual dividends in excess of approximately \$31.2 million if its calendar year average equity-to-total capitalization ratio is or falls below the state commission authorized level of 52.5 percent, as calculated consistent with PSCW requirements. NSP-Wisconsin's calendar year average equity-to-total capitalization ratio calculated on this basis was 52.8 percent at Dec. 31, 2013 and \$17.1 million in retained earnings was not restricted.

### **3. Joint Ownership of Transmission Facilities**

Following are the investments by NSP-Wisconsin in jointly owned transmission facilities and the related ownership percentages as of Dec. 31, 2013:

(Thousands of Dollars)	Plant in Service	Accumulated Depreciation <sup>(a)</sup>	CWIP	Ownership%
Electric Transmission:				
CapX2020 Transmission	\$ 13,337	\$ 4,659	\$ 30,199	77.9 %
La Crosse, Wis. to Madison, Wis.	—	—	5,431	50.0 %
Total NSP-Wisconsin	<u>\$ 13,337</u>	<u>\$ 4,659</u>	<u>\$ 35,630</u>	

(a) Asset retirement obligation is not included.

NSP-Wisconsin's share of operating expenses and construction expenditures are included in the applicable utility accounts. Each of the respective owners is responsible for providing its own financing.

### **4. Income Taxes**

**Federal Audit** — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files a consolidated federal income tax return. The statute of limitations applicable to Xcel Energy's 2008 federal income tax return expired in September 2012. The statute of limitations applicable to Xcel Energy's 2009 federal income tax return expires in June 2015. In the third quarter of 2012, the IRS commenced an examination of tax years 2010 and 2011, including the 2009 carryback claim. As of Dec. 31, 2013, the Internal Revenue Service (IRS) had proposed an adjustment to the federal tax loss carryback claims that would result in \$10 million of income tax expense for the 2009 through 2011 claims and the anticipated claim for 2013. NSP-Wisconsin is not expected to accrue any income tax expense related to this adjustment. Xcel Energy is continuing to work through the audit process, but the outcome and timing of a resolution are uncertain.

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**State Audits** — NSP-Wisconsin is a member of the Xcel Energy affiliated group that files consolidated state income tax returns. As of Dec. 31, 2013, NSP-Wisconsin's earliest open tax year that is subject to examination by state taxing authorities under applicable statutes of limitations is 2009. In the first quarter of 2013, the state of Wisconsin commenced an examination of tax years 2009 through 2011. As of Dec. 31, 2013, no material adjustments had been proposed for these years. There are currently no other state income tax audits in progress.

**Unrecognized Tax Benefits** — The unrecognized tax benefit balance includes permanent tax positions, which if recognized would affect the annual effective tax rate (ETR). In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the ETR but would accelerate the payment of cash to the taxing authority to an earlier period.

**Uncertainty in Income Taxes** — The FERC has not fully adopted the guidance for uncertainty in income taxes. Accordingly, NSP-Wisconsin has recorded its unrecognized tax benefits for temporary adjustments, including net operating loss and tax credit carryforwards, in accounts established for accumulated deferred income taxes.

A reconciliation of the amount of unrecognized tax benefit is as follows:

(Millions of Dollars)	Dec. 31, 2013	Dec. 31, 2012
Unrecognized tax benefit — Permanent tax positions	\$ 0.1	\$ 0.1
Unrecognized tax benefit — Temporary tax positions	1.4	1.2
Total unrecognized tax benefit	<u>\$ 1.5</u>	<u>\$ 1.3</u>

A reconciliation of the beginning and ending amount of unrecognized tax benefit is as follows:

(Millions of Dollars)	2013	2012
Balance at Jan. 1	\$ 1.3	\$ 1.5
Additions based on tax positions related to the current year	0.7	0.5
Reductions based on tax positions related to the current year	-	(0.2)
Additions for tax positions of prior years	0.5	0.3
Reductions for tax positions of prior years	-	(0.8)
Settlements with taxing authorities	(1.0)	-
Lapse of applicable statutes of limitations	-	-
Balance at Dec. 31	<u>\$ 1.5</u>	<u>\$ 1.3</u>

The unrecognized tax benefit amounts were reduced by the tax benefits associated with net operating loss (NOL) and tax credit carryforwards. The amounts of tax benefits associated with NOL and tax credit carryforwards are as follows:

(Millions of Dollars)	Dec. 31, 2013	Dec. 31, 2012
NOL and tax credit carryforwards	\$ (0.4)	\$ (0.9)

It is reasonably possible that NSP-Wisconsin's amount of unrecognized tax benefits could significantly change in the next 12 months as the IRS and state audits progress. As the IRS examination moves closer to completion, the change in the unrecognized tax benefit is not expected to be material.

The payable for interest related to unrecognized tax benefits is partially offset by the interest benefit associated with NOL and tax credit carryforwards. The payables for interest related to unrecognized tax benefits at Dec. 31, 2013 and 2012 and were not material. No amounts were accrued for penalties related to unrecognized tax benefits as of Dec. 31, 2013 or 2012.

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**Tangible Property Regulations** — In September 2013, the U.S. Treasury issued final regulations addressing the tax consequences associated with the acquisition, production and improvement of tangible property. As NSP-Wisconsin had adopted certain utility-specific guidance previously issued by the IRS, the issuance is not expected to have a material impact on its financial statements.

**Other Income Tax Matters** — NOL amounts represent the amount of the tax loss that is carried forward and tax credits represent the deferred tax asset. NOL and tax credit carryforwards as of Dec. 31 were as follows:

(Millions of Dollars)	2013	2012
Federal NOL carry forward	\$ 47.2	\$ 46.8
Federal tax credit carry forwards	3.3	6.8
State NOL carry forward	3.0	-

The federal carryforward periods expire between 2028 and 2033. The state carryforward periods expire between 2022 and 2027.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense. The following reconciles such differences for the years ending Dec. 31:

	2013	2012
Federal statutory rate	35.0 %	35.0 %
Increases (decreases) in tax from:		
State income taxes, net of federal income tax benefit	5.0 %	3.4 %
Tax credits recognized	(0.9)%	(0.9)%
Regulatory differences — utility plant items	(0.9)%	(0.3)%
Other, net	(0.2)%	—%
Effective income tax rate	38.0 %	37.2 %

The components of income tax expense for the years ending Dec. 31 were:

(Thousands of Dollars)	2013	2012
Current federal tax expense	\$ 5,845	\$ 1,006
Current state tax expense	4,624	2,234
Current change in unrecognized tax expense	29	59
Deferred federal tax expense	23,834	25,001
Deferred state tax expense	2,718	1,868
Deferred investment tax credits	(664)	(626)
Total income tax expense	\$ 36,386	\$ 29,542

The components of deferred income tax expense for the years ending Dec. 31 were:

(Thousands of Dollars)	2013	2012
Deferred tax expense excluding items below	\$ 28,279	\$ 27,758
Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities	(1,676)	(838)
Tax expense allocated to other comprehensive income	(51)	(51)
Deferred tax expense	\$ 26,552	\$ 26,869

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The components of the net deferred tax liability (deferred debits and deferred credits) at Dec. 31 were as follows:

(Thousands of Dollars)	2013	2012
Deferred tax liabilities:		
Difference between book and tax bases of property	\$ 314,894	\$ 292,019
Regulatory assets	57,458	52,898
Employee benefits	23,480	23,332
Other	10,082	10,491
Total deferred tax liabilities	\$ 405,914	\$ 378,740
Deferred tax assets:		
Environmental remediation	\$ 43,501	\$ 43,344
Difference between book and tax bases of property	26,674	25,717
NOL carry forward	17,330	18,305
Employee benefits	6,526	6,469
Regulatory liabilities	6,367	5,927
Deferred investment tax credits	5,976	5,766
Tax credit carry forward	3,257	6,777
Other	3,791	2,222
Total deferred tax assets	\$ 113,422	\$ 114,527
Net deferred tax liability	\$ 292,492	\$ 264,213

## 5. Benefit Plans and Other Postretirement Benefits

Consistent with the process for rate recovery of pension and postretirement benefits for its employees, NSP-Wisconsin accounts for its participation in, and related costs of, pension and other postretirement benefit plans sponsored by Xcel Energy Inc. as multiple employer plans. NSP-Wisconsin is responsible for its share of cash contributions, plan costs and obligations and is entitled to its share of plan assets; accordingly, NSP-Wisconsin accounts for its pro rata share of these plans, including pension expense and contributions, resulting in accounting consistent with that of a single employer plan exclusively for NSP-Wisconsin employees.

Xcel Energy, which includes NSP-Wisconsin, offers various benefit plans to its employees. Approximately 70 percent of employees that receive benefits are represented by several local labor unions under several collective-bargaining agreements. At Dec. 31, 2013, NSP-Wisconsin had 399 bargaining employees covered under a collective-bargaining agreement, which expires at the end of 2016.

The plans invest in various instruments which are disclosed under the accounting guidance for fair value measurements which establishes a hierarchical framework for disclosing the observability of the inputs utilized in measuring fair value. The three levels in the hierarchy and examples of each level are as follows:

Level 1 — Quoted prices are available in active markets for identical assets as of the reporting date. The types of assets included in Level 1 are highly liquid and actively traded instruments with quoted prices.

Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets included in Level 2 are typically either comparable to actively traded securities or contracts, or priced with models using highly observable inputs.

Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets included in Level 3 are those with inputs requiring significant management judgment or estimation.

Specific valuation methods include the following:

*Cash equivalents* — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted net asset values.

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*Insurance contracts* — Insurance contract fair values take into consideration the value of the investments in separate accounts of the insurer, which are priced based on observable inputs.

*Investments in equity securities and other funds* — Equity securities are valued using quoted prices in active markets. The fair values for commingled funds, private equity investments and real estate investments are measured using net asset values, which take into consideration the value of underlying fund investments, as well as the other accrued assets and liabilities of a fund, in order to determine a per share market value. The investments in commingled funds may be redeemed for net asset value with proper notice. Proper notice varies by fund and can range from daily with one or two days notice to annually with 90 days notice. Private equity investments require approval of the fund for any unscheduled redemption, and such redemptions may be approved or denied by the fund at its sole discretion. Unscheduled distributions from real estate investments may be redeemed with proper notice, which is typically quarterly with 45-90 days notice; however, withdrawals from real estate investments may be delayed or discounted as a result of fund illiquidity. Based on the plan's evaluation of its ability to redeem private equity and real estate investments, fair value measurements for private equity and real estate investments have been assigned a Level 3.

*Investments in debt securities* — Fair values for debt securities are determined by a third party pricing service using recent trades and observable spreads from benchmark interest rates for similar securities.

*Derivative Instruments* — Fair values for foreign currency derivatives are determined using pricing models based on the prevailing forward exchange rate of the underlying currencies. The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

## Pension Benefits

Xcel Energy, which includes NSP-Wisconsin, has several noncontributory, defined benefit pension plans that cover almost all employees. Benefits are based on a combination of years of service, the employee's average pay and social security benefits. Xcel Energy Inc.'s and NSP-Wisconsin's policy is to fully fund into an external trust the actuarially determined pension costs recognized for ratemaking and financial reporting purposes, subject to the limitations of applicable employee benefit and tax laws.

In addition to the qualified pension plans, Xcel Energy maintains a supplemental executive retirement plan (SERP) and a nonqualified pension plan. The SERP is maintained for certain executives that were participants in the plan in 2008, when the SERP was closed to new participants. The nonqualified pension plan provides unfunded, nonqualified benefits for compensation that is in excess of the limits applicable to the qualified pension plans. The total obligations of the SERP and nonqualified plan as of Dec. 31, 2013 and 2012 were \$36.5 million and \$39.4 million, respectively, of which \$0.6 million and \$0.6 million, respectively, was attributable to NSP-Wisconsin. In 2013 and 2012, Xcel Energy recognized net benefit cost for financial reporting for the SERP and nonqualified plans of \$6.6 million and \$15.6 million, respectively, of which amounts attributable to NSP-Wisconsin were immaterial. Benefits for these unfunded plans are paid out of Xcel Energy's operating cash flows.

Xcel Energy Inc. and NSP-Wisconsin base the investment-return assumption on expected long-term performance for each of the investment types included in the pension asset portfolio and consider the historical returns achieved by the asset portfolio over the past 20-year or longer period, as well as the long-term return levels projected and recommended by investment experts. The pension cost determination assumes a forecasted mix of investment types over the long term. Investment returns in 2013 were below the assumed level of 7.25 percent. Investment returns in 2012 were above the assumed level of 7.50 percent. Xcel Energy Inc. and NSP-Wisconsin continually review the pension assumptions. In 2014, NSP-Wisconsin's expected investment-return assumption is 7.25 percent.

The assets are invested in a portfolio according to Xcel Energy Inc.'s and NSP-Wisconsin's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize the necessity of contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the projected allocation of assets to selected asset classes, given the long-term risk, return, and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any particular industry, index, or entity. Market volatility can impact even well-diversified portfolios and significantly affect the return levels achieved by pension assets in any year.

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The following table presents the target pension asset allocations for NSP-Wisconsin:

	2013	2012
Domestic and international equity securities	31 %	29 %
Long-duration fixed income and interest rate swap securities	29 %	30 %
Short-to-intermediate term fixed income securities	16 %	12 %
Alternative investments	22 %	27 %
Cash	2 %	2 %
Total	100 %	100 %

The ongoing investment strategy is based on plan-specific investment recommendations that seek to minimize potential investment and interest rate risk as a plan's funded status increases over time. The investment recommendations result in a greater percentage of long-duration fixed income securities being allocated to specific plans having relatively higher funded status ratios, and a greater percentage of growth assets being allocated to plans having relatively lower funded status ratios. The aggregate projected asset allocation presented in the table above for the master pension trust results from the plan-specific strategies.

#### Pension Plan Assets

The following tables present, for each of the fair value hierarchy levels, NSP-Wisconsin's pension plan assets that are measured at fair value as of Dec. 31, 2013 and 2012:

(Thousands of Dollars)	Dec. 31, 2013			
	Level 1	Level 2	Level 3	Total
Cash equivalents	\$ 4,332	\$ —	\$ —	\$ 4,332
Derivatives	—	937	—	937
Government securities	—	6,711	—	6,711
Corporate bonds	—	24,955	—	24,955
Asset-backed securities	—	307	—	307
Mortgage-backed securities	—	684	—	684
Common stock	4,533	—	—	4,533
Private equity investments	—	—	7,502	7,502
Commingled funds	—	84,364	—	84,364
Real estate	—	—	2,299	2,299
Securities lending collateral obligation and other	—	311	—	311
Total	\$ 8,865	\$ 118,269	\$ 9,801	\$ 136,935

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(Thousands of Dollars)	Dec. 31, 2012			
	Level 1	Level 2	Level 3	Total
Cash equivalents	\$ 7,956	\$ —	\$ —	\$ 7,956
Derivatives	—	390	—	390
Government securities	—	9,406	—	9,406
Corporate bonds	—	25,046	—	25,046
Asset-backed securities	—	—	749	749
Mortgage-backed securities	—	—	2,128	2,128
Common stock	3,977	—	—	3,977
Private equity investments	—	—	8,545	8,545
Commingled funds	—	76,398	—	76,398
Real estate	—	—	3,472	3,472
Securities lending collateral obligation and other	—	(1,521)	—	(1,521)
Total	\$ 11,933	\$ 109,719	\$ 14,894	\$ 136,546

The following tables present the changes in NSP-Wisconsin's Level 3 pension plan assets for the years ended Dec. 31, 2013 and 2012:

(Thousands of Dollars)	Jan. 1, 2013	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances and Settlements, Net	Transfer Out of Level 3 <sup>(a)</sup>	Dec. 31, 2013
Asset-backed securities	\$ 749	\$ —	\$ —	\$ —	\$ (749)	\$ —
Mortgage-backed securities	2,128	—	—	—	(2,128)	—
Private equity investments	8,545	1,083	(1,960)	(166)	—	7,502
Real estate	3,472	(129)	247	450	(1,741)	2,299
Total	\$ 14,894	\$ 954	\$ (1,713)	\$ 284	\$ (4,618)	\$ 9,801

(a) Transfers out of Level 3 into Level 2 were principally due to diminished use of unobservable inputs that were previously significant to these fair value measurements and were subsequently sold during 2013.

(Thousands of Dollars)	Jan. 1, 2012	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances and Settlements, Net	Transfers Out of Level 3	Dec. 31, 2012
Asset-backed securities	\$ 1,578	\$ 197	\$ (273)	\$ (753)	\$ —	\$ 749
Mortgage-backed securities	3,781	93	(112)	(1,634)	—	2,128
Private equity investments	8,440	945	(1,197)	357	—	8,545
Real estate	2,008	1	328	1,135	—	3,472
Total	\$ 15,807	\$ 1,236	\$ (1,254)	\$ (895)	\$ —	\$ 14,894



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**Benefit Obligations** — A comparison of the actuarially computed pension benefit obligation and plan assets for NSP-Wisconsin is presented in the following table:

(Thousands of Dollars)	2013	2012
<b>Accumulated Benefit Obligation at Dec. 31</b>	\$ 153,894	\$ 169,939
<b>Change in Projected Benefit Obligation:</b>		
Obligation at Jan. 1	\$ 179,995	\$ 159,766
Service cost	5,682	4,568
Interest cost	6,924	7,765
Plan amendments	(1,109)	216
Actuarial (gain) loss	(11,097)	21,083
Benefit payments	(16,465)	(13,403)
Obligation at Dec. 31	\$ 163,930	\$ 179,995

(Thousands of Dollars)	2013	2012
<b>Change in Fair Value of Plan Assets:</b>		
Fair value of plan assets at Jan. 1	\$ 136,546	\$ 121,348
Actual return on plan assets	5,525	16,079
Employer contributions	11,329	12,522
Benefit payments	(16,465)	(13,403)
Fair value of plan assets at Dec. 31	\$ 136,935	\$ 136,546

	2013	2012
<b>Funded Status of Plans at Dec. 31:</b>		
Funded status <sup>(a)</sup>	\$ (26,995)	\$ (43,449)

(a) Amounts are recognized in other noncurrent liabilities on NSP-Wisconsin's balance sheets.

(Thousands of Dollars)	2013	2012
<b>Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost:</b>		
Net loss	\$ 84,773	\$ 99,338
Prior service cost	778	2,290
Total	\$ 85,551	\$ 101,628

(Thousands of Dollars)	2013	2012
<b>Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost Have Been Recorded as Follows Based Upon Expected Recovery in Rates:</b>		
Other regulatory assets	\$ 85,551	\$ 101,628
Measurement date	Dec. 31, 2013	Dec. 31, 2012

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	2013	2012
<b>Significant Assumptions Used to Measure Benefit Obligations:</b>		
Discount rate for year-end valuation	4.75 %	4.00 %
Expected average long-term increase in compensation level	3.75 %	3.75 %
Mortality table	RP 2000	RP 2000

**Cash Flows** — Cash funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the funding requirements of income tax and other pension-related regulations. These regulations did not require cash funding for 2010 for Xcel Energy's pension plans. Required contributions were made in 2012 and 2013 to meet minimum funding requirements.

The following are the pension funding contributions, both voluntary and required, made by Xcel Energy for 2012 through January 2014:

- In January 2014, contributions of \$130.0 million were made across three of Xcel Energy's pension plans, of which \$8.0 million was attributable to NSP-Wisconsin;
- In 2013, contributions of \$192.4 million were made across four of Xcel Energy's pension plans, of which \$11.3 million was attributable to NSP-Wisconsin;
- In 2012, contributions of \$198.1 million were made across four of Xcel Energy's pension plans, of which \$12.5 million was attributable to NSP-Wisconsin;
- For future years, Xcel Energy and NSP-Wisconsin anticipate contributions will be made as necessary.

**Plan Amendments** — Xcel Energy, which includes NSP-Wisconsin, amended the plan in 2013 resulting in a decrease of the projected benefit obligation due to fully insuring the long-term disability benefit for NSP bargaining participants. This decrease was partially offset by an increase to the projected benefit obligation resulting from a change in the discount rate basis for lump sum conversion of annuities for participants in the Xcel Energy Pension Plan. In 2012, the plan was amended to allow a one time transfer of a portion of qualifying obligations from the nonqualified pension plan into the qualified pension plans. Xcel Energy and NSP-Wisconsin also modified the benefit formula for nonbargaining new hires beginning in 2012 to a reduced benefit level.

**Benefit Costs** — The components of NSP-Wisconsin's net periodic pension cost were:

(Thousands of Dollars)	2013	2012
Service cost	\$ 5,682	\$ 4,568
Interest cost	6,924	7,765
Expected return on plan assets	(9,995)	(10,489)
Amortization of prior service cost	417	1,771
Amortization of net loss	7,924	6,004
Net periodic pension cost	\$ 10,952	\$ 9,619

	2013	2012
<b>Significant Assumptions Used to Measure Costs:</b>		
Discount rate	4.00 %	5.00 %
Expected average long-term increase in compensation level	3.75 %	4.00 %
Expected average long-term rate of return on assets	7.25 %	7.50 %

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In addition to the benefit costs in the table above, for the pension plans sponsored by Xcel Energy, Inc., costs are allocated to NSP-Wisconsin based on Xcel Energy Services Inc. employees' labor costs. Amounts allocated to NSP-Wisconsin were \$2.2 million and \$1.8 million in 2013 and 2012, respectively. Pension costs include an expected return impact for the current year that may differ from actual investment performance in the plan. The return assumption used for 2014 pension cost calculations is 7.25 percent. The cost calculation uses a market-related valuation of pension assets. Xcel Energy, including NSP-Wisconsin, uses a calculated value method to determine the market-related value of the plan assets. The market-related value begins with the fair market value of assets as of the beginning of the year. The market-related value is determined by adjusting the fair market value of assets to reflect the investment gains and losses (the difference between the actual investment return and the expected investment return on the market-related value) during each of the previous five years at the rate of 20 percent per year. As these differences between actual investment returns and the expected investment returns are incorporated into the market-related value, the differences are recognized over the expected average remaining years of service for active employees.

### Defined Contribution Plans

Xcel Energy, which includes NSP-Wisconsin, maintains 401(k) and other defined contribution plans that cover substantially all employees. The expense to these plans for NSP-Wisconsin was approximately \$1.3 million in 2013 and \$1.2 million in 2012.

### Postretirement Health Care Benefits

Xcel Energy, which includes NSP-Wisconsin, has a contributory health and welfare benefit plan that provides health care and death benefits to certain Xcel Energy retirees. The former NSP, which includes NSP-Wisconsin, discontinued contributing toward health care benefits for nonbargaining employees retiring after 1998 and for bargaining employees who retired after 1999.

In 1993, Xcel Energy Inc. and NSP-Wisconsin adopted accounting guidance regarding other non-pension postretirement benefits and elected to amortize the unrecognized accumulated postretirement benefit obligation (APBO) on a straight-line basis over 20 years.

Regulatory agencies for nearly all retail and wholesale utility customers have allowed rate recovery of accrued postretirement benefit costs.

**Plan Assets** — Certain state agencies that regulate Xcel Energy Inc.'s utility subsidiaries also have issued guidelines related to the funding of postretirement benefit costs. Also, a portion of the assets contributed on behalf of nonbargaining retirees has been funded into a sub-account of the Xcel Energy pension plans. These assets are invested in a manner consistent with the investment strategy for the pension plan.

Xcel Energy Inc. and NSP-Wisconsin base investment-return assumptions for the postretirement health care fund assets on expected long-term performance for each of the investment types included in the asset portfolio. The assets are invested in a portfolio according to Xcel Energy Inc.'s and NSP-Wisconsin's return, liquidity and diversification objectives to provide a source of funding for plan obligations and minimize the necessity of contributions to the plan, within appropriate levels of risk. The principal mechanism for achieving these objectives is the projected allocation of assets to selected asset classes, given the long-term risk, return, correlation and liquidity characteristics of each particular asset class. There were no significant concentrations of risk in any particular industry, index, or entity. Investment-return volatility is not considered to be a material factor in postretirement health care costs.

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The following tables present, for each of the fair value hierarchy levels, NSP-Wisconsin's postretirement benefit plan assets that are measured at fair value as of Dec. 31, 2013 and 2012:

(Thousands of Dollars)	Dec. 31, 2013			
	Level 1	Level 2	Level 3	Total
Cash equivalents	\$ 31	\$ —	\$ —	\$ 31
Derivatives	—	(2)	—	(2)
Government securities	—	89	—	89
Insurance contracts	—	80	—	80
Corporate bonds	—	79	—	79
Asset-backed securities	—	5	—	5
Mortgage-backed securities	—	37	—	37
Commingled funds	—	452	—	452
Other	—	(25)	—	(25)
Total	\$ 31	\$ 715	\$ —	\$ 746

(Thousands of Dollars)	Dec. 31, 2012			
	Level 1	Level 2	Level 3	Total
Cash equivalents	\$ 123	\$ —	\$ —	\$ 123
Government securities	—	99	—	99
Insurance contracts	—	67	—	67
Corporate bonds	—	59	—	59
Asset-backed securities	—	—	1	1
Mortgage-backed securities	—	—	54	54
Commingled funds	—	307	—	307
Other	—	(63)	—	(63)
Total	\$ 123	\$ 469	\$ 55	\$ 647

The following tables present the changes in NSP-Wisconsin's Level 3 postretirement benefit plan assets for the years ended Dec. 31, 2013 and 2012:

(Thousands of Dollars)	Jan. 1, 2013	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances and Settlements, Net	Transfers Out of Level 3 <sup>(a)</sup>	Dec. 31, 2013
Asset-backed securities	\$ 1	\$ —	\$ —	\$ —	\$ (1)	\$ 1
Mortgage-backed securities	54	—	—	—	(54)	54
Total	\$ 55	\$ —	\$ —	\$ —	\$ (55)	\$ 55

(a) Transfers out of Level 3 into Level 2 were principally due to diminished use of unobservable inputs that were previously significant to these fair value measurements and were subsequently sold during 2013.

(Thousands of Dollars)	Jan. 1, 2012	Net Realized Gains (Losses)	Net Unrealized Gains (Losses)	Purchases, Issuances and Settlements, Net	Transfers Out of Level 3	Dec. 31, 2012
Asset-backed securities	\$ 14	\$ —	\$ 3	\$ (16)	\$ —	\$ 1
Mortgage-backed securities	48	(1)	6	1	—	54
Total	\$ 62	\$ (1)	\$ 9	\$ (15)	\$ —	\$ 55

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**Benefit Obligations** — A comparison of the actuarially computed benefit obligation and plan assets for NSP-Wisconsin is presented in the following table:

(Thousands of Dollars)	2013	2012
<b>Change in Projected Benefit Obligation:</b>		
Obligation at Jan. 1	\$ 19,432	\$ 22,127
Service cost	25	20
Interest cost	760	1,075
Medicare subsidy reimbursements	31	189
Plan amendments	—	(3,440)
Plan participants' contributions	621	893
Actuarial (gain) loss	(1,724)	1,486
Benefit payments	(1,992)	(2,918)
Obligation at Dec. 31	<u>\$ 17,153</u>	<u>\$ 19,432</u>

(Thousands of Dollars)	2013	2012
<b>Change in Fair Value of Plan Assets:</b>		
Fair value of plan assets at Jan. 1	\$ 647	\$ 746
Actual return on plan assets	(13)	3
Plan participants' contributions	621	893
Employer contributions	1,483	1,923
Benefit payments	(1,992)	(2,918)
Fair value of plan assets at Dec. 31	<u>\$ 746</u>	<u>\$ 647</u>

(Thousands of Dollars)	2013	2012
<b>Funded Status of Plans at Dec. 31:</b>		
Funded status	\$ (16,407)	\$ (18,785)
Current and accrued liabilities	(718)	(943)
Other noncurrent liabilities	(15,689)	(17,842)
Net postretirement amounts recognized on consolidated balance sheets	<u>\$ (16,407)</u>	<u>\$ (18,785)</u>

(Thousands of Dollars)	2013	2012
<b>Amounts Not Yet Recognized as Components of Net Periodic Cost:</b>		
Net loss	\$ 11,098	\$ 13,730
Prior service credit	(3,187)	(3,538)
Transition obligation	—	1
Total	<u>\$ 7,911</u>	<u>\$ 10,193</u>

(Thousands of Dollars)	2013	2012
<b>Amounts Not Yet Recognized as Components of Net Periodic Benefit Cost Have Been Recorded as Follows Based Upon Expected Recovery in Rates:</b>		
Other regulatory assets	\$ 7,911	\$ 10,193
Measurement date	Dec. 31, 2013	Dec. 31, 2012

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	2013	2012
<b>Significant Assumptions Used to Measure Benefit Obligations:</b>		
Discount rate for year-end valuation	4.82 %	4.10 %
Mortality table	RP 2000	RP 2000
Health care costs trend rate — initial	7.00 %	7.50 %

Effective Jan. 1, 2014, the initial medical trend rate was decreased from 7.5 percent to 7.0 percent. The ultimate trend assumption remained at 4.5 percent. The period until the ultimate rate is reached is five years. Xcel Energy Inc. and NSP-Wisconsin base the medical trend assumption on the long-term cost inflation expected in the health care market, considering the levels projected and recommended by industry experts, as well as recent actual medical cost increases experienced by the retiree medical plan.

A one-percent change in the assumed health care cost trend rate would have the following effects on NSP-Wisconsin:

(Thousands of Dollars)	One Percentage Point	
	Increase	Decrease
APBO	\$ 1,773	\$ (1,486)
Service and interest components	78	(61)

**Cash Flows** — The postretirement health care plans have no funding requirements under income tax and other retirement-related regulations other than fulfilling benefit payment obligations, when claims are presented and approved under the plans. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities, as discussed previously. Xcel Energy, which includes NSP-Wisconsin, contributed \$17.6 million and \$47.1 million during 2013 and 2012, respectively, of which \$1.5 million and \$1.9 million were attributable to NSP-Wisconsin. Xcel Energy expects to contribute approximately \$13.3 million during 2014, of which \$1.5 million is attributable to NSP-Wisconsin.

**Plan Amendments** — The 2012 decrease of the projected Xcel Energy and NSP-Wisconsin postretirement health and welfare benefit obligation for plan amendments is due to the expected transition of certain participant groups to an external plan administrator.

**Benefit Costs** — The components of NSP-Wisconsin's net periodic postretirement benefit cost were:

(Thousands of Dollars)	2013	2012
Service cost	\$ 25	\$ 20
Interest cost	760	1,075
Expected return on plan assets	(42)	(50)
Amortization of transition obligation	1	171
Amortization of prior service credit	(351)	(14)
Amortization of net loss	963	486
Net periodic postretirement benefit cost	\$ 1,356	\$ 1,688

	2013	2012
<b>Significant Assumptions Used to Measure Costs:</b>		
Discount rate	4.10 %	5.00 %
Expected average long-term rate of return on assets	7.11 %	6.75 %

In addition to the benefit costs in the table above, for the postretirement health care plans sponsored by Xcel Energy, Inc., costs are allocated to NSP-Wisconsin based on Xcel Energy Services Inc. employees' labor costs.

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## Projected Benefit Payments

The following table lists NSP-Wisconsin's projected benefit payments for the pension and postretirement benefit plans:

(Thousands of Dollars)	Projected Pension Benefit Payments	Gross Projected Postretirement Health Care Benefit Payments	Expected Medicare Part D Subsidies	Net Projected Postretirement Health Care Benefit Payments
2014	\$ 21,677	\$ 1,491	\$ 27	\$ 1,464
2015	14,257	1,459	25	1,434
2016	13,420	1,444	24	1,420
2017	13,851	1,384	20	1,364
2018	12,983	1,357	18	1,339
2019-2023	64,935	6,229	82	6,147

## Multiemployer Plans

NSP-Wisconsin contributes to several union multiemployer pension plans, none of which are individually significant. These plans provide pension benefits to certain union employees, including electrical workers and other construction and facilities workers who may perform services for more than one employer during a given period and do not participate in the NSP-Wisconsin sponsored pension plans. Contributing to these types of plans creates risk that differs from providing benefits under NSP-Wisconsin sponsored plans, in that if another participating employer ceases to contribute to a multiemployer plan, additional unfunded obligations may need to be funded over time by remaining participating employers.

Contributions to multiemployer plans were as follows for the years ended Dec. 31, 2013 and 2012. There were no significant changes to the nature or magnitude of the participation of NSP-Wisconsin in multiemployer plans for the years presented:

(Thousands of Dollars)	2013	2012
Multiemployer plan contributions:		
Pension	\$ 130	\$ 163
Total	\$ 130	\$ 163

## 6. Fair Value of Financial Assets and Liabilities

### Fair Value Measurements

The accounting guidance for fair value measurements and disclosures provides a single definition of fair value and requires certain disclosures about assets and liabilities measured at fair value. A hierarchical framework for disclosing the observability of the inputs utilized in measuring assets and liabilities at fair value is established by this guidance. The three levels in the hierarchy are as follows:

Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. The types of assets and liabilities included in Level 1 are highly liquid and actively traded instruments with quoted prices.

Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reporting date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts, or priced with models using highly observable inputs.

Level 3 — Significant inputs to pricing have little or no observability as of the reporting date. The types of assets and liabilities included in Level 3 are those valued with models requiring significant management judgment or estimation.

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Specific valuation methods include the following:

*Cash equivalents* — The fair values of cash equivalents are generally based on cost plus accrued interest; money market funds are measured using quoted net asset values.

*Interest rate derivatives* — The fair values of interest rate derivatives are based on broker quotes that utilize current market interest rate forecasts.

*Commodity derivatives* — The methods used to measure the fair value of commodity derivative forwards and options utilize forward prices and volatilities, as well as pricing adjustments for specific delivery locations, and are generally assigned a Level 2. When contractual settlements extend to periods beyond those readily observable on active exchanges or quoted by brokers, the significance of the use of less observable forecasts of long-term forward prices and volatilities on a valuation is evaluated, and may result in Level 3 classification.

#### ***Derivative Instruments Fair Value Measurements***

NSP-Wisconsin enters into derivative instruments, including forward contracts, futures, swaps and options, for trading purposes and to manage risk in connection with changes in interest rates and utility commodity prices.

*Interest Rate Derivatives* — NSP-Wisconsin enters into various instruments that effectively fix the interest payments on certain floating rate debt obligations or effectively fix the yield or price on a specified benchmark interest rate for an anticipated debt issuance for a specific period. These derivative instruments are generally designated as cash flow hedges for accounting purposes.

At Dec. 31, 2013, accumulated other comprehensive losses related to interest rate derivatives included \$0.1 million of net losses expected to be reclassified into earnings during the next 12 months as the related hedged interest rate transactions impact earnings, including forecasted amounts for unsettled hedges, as applicable.

*Commodity Derivatives* — NSP-Wisconsin may enter into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, as well as for trading purposes. This could include the purchase or sale of natural gas to generate electric energy and natural gas for resale.

The following table details the gross notional amounts of commodity options at Dec. 31, 2013 and 2012:

(Amounts in Thousands) <sup>(a)(b)</sup>	Dec. 31, 2013	Dec. 31, 2012
Million British thermal units (MMBtu) of natural gas	987	53

(a) Amounts are not reflective of net positions in the underlying commodities.

(b) Notional amounts for options are included on a gross basis, but are weighted for the probability of exercise.

*Consideration of Credit Risk and Concentrations* — NSP-Wisconsin continuously monitors the creditworthiness of the counterparties to its interest rate derivatives and commodity derivative contracts prior to settlement, and assesses each counterparty's ability to perform on the transactions set forth in the contracts. Given this assessment, as well as an assessment of the impact of NSP-Wisconsin's own credit risk when determining the fair value of derivative liabilities, the impact of considering credit risk was immaterial to the fair value of unsettled commodity derivatives presented in the balance sheets.

NSP-Wisconsin employs additional credit risk control mechanisms when appropriate, such as letters of credit, parental guarantees, standardized master netting agreements and termination provisions that allow for offsetting of positive and negative exposures. Credit exposure is monitored and, when necessary, the activity with a specific counterparty is limited until credit enhancement is provided.



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**Financial Impact of Qualifying Cash Flow Hedges** — The impact of qualifying interest rate cash flow hedges on NSP-Wisconsin's accumulated other comprehensive loss, included in the statements of common stockholder's equity and in the statements of comprehensive income, is detailed in the following table:

(Thousands of Dollars)	2013	2012
Accumulated other comprehensive loss related to cash flow hedges at Jan. 1	\$ (437)	\$ (514)
After-tax net realized losses on derivative transactions reclassified into earnings	76	77
Accumulated other comprehensive loss related to cash flow hedges at Dec. 31	<u>\$ (361)</u>	<u>\$ (437)</u>

Pre-tax losses related to interest rate derivatives reclassified from accumulated other comprehensive loss into earnings were \$0.1 million for each of the years ended Dec. 31, 2013 and 2012.

During the year ended Dec. 31, 2013 and 2012, changes in the fair value of natural gas commodity derivatives resulted in net losses of \$0.1 million and \$0.4 million, respectively, recognized as regulatory assets and liabilities. The classification as a regulatory asset or liability is based on commission approved regulatory recovery mechanisms.

Natural gas commodity derivatives settlement losses and option premium amortization totaling \$0.7 million and \$2.9 million were recognized for each of the years ended Dec. 31, 2013 and 2012, and were subject to purchased natural gas cost recovery mechanisms, which result in reclassifications of derivative settlement gains and losses out of income to a regulatory asset or liability, as appropriate.

NSP-Wisconsin had no derivative instruments designated as fair value hedges during the years ended Dec. 31, 2013 and 2012. Therefore, no gains or losses from fair value hedges or related hedged transactions were recognized for these periods.

**Recurring Fair Value Measurements** — The following table presents for each of the fair value hierarchy levels, NSP-Wisconsin's derivative assets and liabilities measured at fair value on a recurring basis:

(Thousands of Dollars)	Dec. 31, 2013					
	Fair Value			Fair Value Total	Counterparty Netting <sup>(a)</sup>	Total <sup>(b)</sup>
	Level 1	Level 2	Level 3			
<b>Current derivative assets</b>						
Natural gas commodity	\$ —	\$ 580	\$ —	\$ 580	\$ —	\$ 580
(Thousands of Dollars)	Dec. 31, 2012					
	Fair Value			Fair Value Total	Counterparty Netting <sup>(a)</sup>	Total <sup>(c)</sup>
	Level 1	Level 2	Level 3			
<b>Current derivative liabilities</b>						
Natural gas commodity	\$ —	\$ 11	\$ —	\$ 11	\$ —	\$ 11

(a) NSP-Wisconsin nets derivative instruments and related collateral in its balance sheet when supported by a legally enforceable master netting agreement, and all derivative instruments and related collateral amounts were subject to master netting agreements at Dec. 31, 2013 and 2012. The counterparty netting amounts presented exclude settlement receivables and payables and non-derivative amounts that may be subject to the same master netting agreements.

(b) Included in derivative instrument assets.

(c) Included in derivative instrument liabilities.

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### ***Fair Value of Long-Term Debt***

As of Dec. 31, 2013 and 2012, other financial instruments for which the carrying amount did not equal fair value were as follows:

(Thousands of Dollars)	Dec. 31, 2013		Dec. 31, 2012	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Long-term debt, including current portion	\$ 466,837	\$ 516,509	\$ 466,735	\$ 574,524

The fair value of NSP-Wisconsin's long-term debt is estimated based on recent trades and observable spreads from benchmark interest rates for similar securities. The fair value estimates are based on information available to management as of Dec. 31, 2013 and 2012, and given the observability of the inputs to these estimates, the fair values presented for long-term debt have been assigned a Level 2.

## **7. Rate Matters**

### ***Recently Concluded Regulatory Proceedings — PSCW***

***Wisconsin 2014 Electric and Gas Rate Case*** — In May 2013, NSP-Wisconsin filed a request with the PSCW to increase rates for electric and natural gas service effective Jan. 1, 2014. NSP-Wisconsin requested an overall increase in annual electric rates of \$40.0 million, or 6.5 percent, and an increase in natural gas rates of \$4.7 million, or 3.8 percent. The electric rate increase included a \$4.5 million adjustment related to proceeds from a nuclear settlement agreement with the DOE.

The rate filing was based on a 2014 forecast test year, a return on equity (ROE) of 10.4 percent, an equity ratio of 52.5 percent, and a forecasted average rate base of approximately \$895.3 million for the electric utility and \$89.8 million for the natural gas utility.

In October 2013, NSP-Wisconsin filed rebuttal testimony revising the requested electric rate increase to \$34.3 million and natural gas rate increase to zero, based on a 10.4 percent ROE and other adjustments.

In December 2013, the PSCW approved an electric rate increase of approximately \$19.5 million or 3.1 percent based on a 10.2 percent ROE and an equity ratio of 52.5 percent. The PSCW also approved cost deferrals of \$4.1 million for interchange agreement amounts from NSP-Minnesota related to the Monticello EPU project until the MPUC completes its prudence review. The PSCW did not change rates for NSP-Wisconsin's natural gas utility. New electric rates went into effect on Jan. 1, 2014.

## **8. Commitments and Contingencies**

### **Commitments**

***Capital Commitments*** — NSP-Wisconsin has made commitments in connection with a portion of its projected capital expenditures. NSP-Wisconsin's capital commitments primarily relate to one major project, CapX2020.

***CapX2020*** — CapX2020 is an alliance of electric cooperatives, municipalities and investor-owned utilities in the upper Midwest, including the NSP System that has proposed several groups of transmission projects to be completed by 2020. Group 1 project investments consist of four transmission lines. Major construction began in 2010 on the Group 1 transmission lines with an expected completion date in 2015. NSP System's investment depends on the routes and configurations approved by affected state commissions and on the allocation of costs borne by other participating utilities in the upper Midwest.

***Fuel Contracts*** — NSP-Wisconsin has entered into various long-term commitments providing for the purchase and delivery of a significant portion of its current coal and natural gas requirements. These contracts expire in various years between 2014 and 2029. In addition, NSP-Wisconsin is required to pay additional amounts depending on actual quantities shipped under these agreements. As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for Wisconsin retail customers, NSP-Wisconsin utilizes deferred accounting treatment for future rate recovery or refund when fuel costs differ from the amount included in rates by more than two percent on an annual basis, as determined by the PSCW after an opportunity for a hearing and an earnings test based on NSP-Wisconsin's authorized ROE.

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The estimated minimum purchases for NSP-Wisconsin under these contracts as of Dec. 31, 2013 are as follows:

(Millions of dollars)	Coal	Natural gas supply	Natural gas storage and transportation
2014	\$ 6.2	\$ 13.4	\$ 11.9
2015	1.3	0.3	11.6
2016	0.7	0.3	11.7
2017	0.7	0.2	9.5
2018	0.7	—	4.4
Thereafter	4.1	—	18.9
Total <sup>(a)</sup>	\$ 13.7	\$ 14.2	\$ 68.0

(a) Excludes additional amounts allocated to NSP-Wisconsin through intercompany charges.

Additional expenditures for fuel and natural gas storage and transportation will be required to meet expected future electric generation and natural gas needs.

**Leases** — NSP-Wisconsin leases a variety of equipment and facilities used in the normal course of business. These leases, primarily for office space, trucks, aircraft, cars and power-operated equipment, are accounted for as operating leases. Total expenses under operating lease obligations were approximately \$1.4 million and \$1.1 million for 2013 and 2012, respectively.

Future commitments under operating leases are:

(Millions of Dollars)	
2014	\$ 0.8
2015	0.8
2016	0.8
2017	0.9
2018	0.9
Thereafter	8.8
Total	\$ 13.0

**Guarantees** — NSP-Wisconsin provides a guarantee for payment of customer loans related to NSP-Wisconsin's farm rewiring program. NSP-Wisconsin's exposure under the guarantee is based upon the net liability under the agreement. The guarantee issued by NSP-Wisconsin limits the exposure of NSP-Wisconsin to a maximum amount stated in the guarantee. The guarantee contains no recourse provisions and requires no collateral.

The following table presents the guarantee issued and outstanding for NSP-Wisconsin:

(Millions of Dollars)	Guarantee Amount	Current Exposure	Term or Expiration Date	Triggering Event Requiring Performance
Guarantee of customer loans for the Farm Rewiring Program	\$ 1.0	\$ 0.3	2017	(a)

(a) The debtor becomes the subject of bankruptcy or other insolvency proceedings.

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## Environmental Contingencies

NSP-Wisconsin has been or is currently involved with the cleanup of contamination from certain hazardous substances at several sites. In many situations, NSP-Wisconsin believes it will recover some portion of these costs through insurance claims. Additionally, where applicable, NSP-Wisconsin is pursuing, or intends to pursue, recovery from other PRPs and through the regulated rate process. New and changing federal and state environmental mandates can also create added financial liabilities for NSP-Wisconsin, which are normally recovered through the regulated rate process. To the extent any costs are not recovered through the options listed above, NSP-Wisconsin would be required to recognize an expense.

**Site Remediation** — Various federal and state environmental laws impose liability, without regard to the legality of the original conduct, where hazardous substances or other regulated materials have been released to the environment. NSP-Wisconsin may sometimes pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin or other parties have caused environmental contamination. Environmental contingencies could arise from various situations, including sites of former manufactured gas plants (MGP) operated by NSP-Wisconsin, its predecessors, or other entities; and third-party sites, such as landfills, for which NSP-Wisconsin is alleged to be a PRP that sent hazardous materials and wastes to that site.

### MGP Sites

**Ashland MGP Site** — NSP-Wisconsin has been named a PRP for contamination at a site in Ashland, Wis. The Ashland/Northern States Power Lakefront Superfund Site (the Ashland site) includes property owned by NSP-Wisconsin, which was a site previously operated by a predecessor company as a MGP facility (the Upper Bluff), and two other properties: an adjacent city lakeshore park area (Kreher Park), on which an unaffiliated third party previously operated a sawmill and conducted creosote treating operations; and an area of Lake Superior's Chequamegon Bay adjoining the park (the Sediments).

The EPA issued its Record of Decision (ROD) in 2010, which describes the preferred remedy the EPA has selected for the cleanup of the Ashland site. For the Sediments at the Ashland Site, the ROD preferred remedy is a hybrid remedy involving both dry excavation and wet conventional dredging methodologies (the Hybrid Remedy). The ROD also identifies the possibility of a wet conventional dredging only remedy for the Sediments (the Wet Dredge), contingent upon the completion of a successful Wet Dredge pilot study.

In 2011, the EPA issued special notice letters identifying several entities, including NSP-Wisconsin, as PRPs, for future remediation at the site. The special notice letters requested that those PRPs participate in negotiations with the EPA regarding how the PRPs intended to conduct or pay for the remediation at the Ashland site. As a result of settlement negotiations with NSP-Wisconsin, the EPA agreed to segment the Ashland site into separate areas. The first area (Phase I Project Area) includes soil and groundwater in Kreher Park and the Upper Bluff. The second area includes the Sediments.

In October 2012, a settlement among the EPA, the WDNR, the Bad River and Red Cliff Bands of the Lake Superior Tribe of Chippewa Indians and NSP-Wisconsin was approved by the U.S. District Court for the Western District of Wisconsin. This settlement resolves claims against NSP-Wisconsin for its alleged responsibility for the remediation of the Phase I Project Area. Under the terms of the settlement, NSP-Wisconsin agreed to perform the remediation of the Phase I Project Area, but does not admit any liability with respect to the Ashland site. The settlement reflects a cost estimate for the clean up of the Phase I Project Area of \$40 million. The settlement also resolves claims by the federal, state and tribal trustees against NSP-Wisconsin for alleged natural resource damages at the Ashland site, including both the Phase I Project Area and the Sediments. As part of the settlement, NSP-Wisconsin has conveyed approximately 1,390 acres of land to the State of Wisconsin and tribal trustees. Fieldwork to address the Phase I Project Area at the Ashland site began at the end of 2012 and continues.

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Negotiations are ongoing between the EPA and NSP-Wisconsin regarding who will pay or perform the cleanup of the Sediments and what remedy will be implemented at the site to address the Sediments. In August and September 2013, NSP-Wisconsin performed field studies in the Sediments to gather more data about site conditions. The data from that investigation was received and reported to the EPA at the end of 2013. It is NSP-Wisconsin's view that this data demonstrates the Hybrid Remedy is not safe or feasible to implement. The EPA's ROD for the Ashland site includes estimates that the cost of the Hybrid Remedy is between \$63 million and \$77 million, with a potential deviation in such estimated costs of up to 50 percent higher to 30 percent lower. Also, in September 2013, the EPA requested NSP-Wisconsin consider re-submitting another proposal to perform a Wet Dredge pilot study for a portion of the Sediments. NSP-Wisconsin previously submitted a proposal for a Wet Dredge pilot study in 2011. In November 2013, NSP-Wisconsin submitted a revised Wet Dredge pilot study work plan proposal to the EPA. NSP-Wisconsin is in the process of negotiating a final pilot study work plan for possible implementation in late summer or early fall of 2014.

In August 2012, NSP-Wisconsin also filed litigation against other PRPs for their share of the cleanup costs for the Ashland site. Trial for this matter is scheduled for April 2015. Negotiations between the EPA, NSP-Wisconsin and several of the other PRPs regarding the PRPs' fair share of the cleanup costs for the Ashland site are also ongoing.

At Dec. 31, 2013 and 2012, NSP-Wisconsin had recorded a liability of \$104.6 million and \$103.7 million, respectively, for the Ashland site based upon potential remediation and design costs together with estimated outside legal and consultant costs; of which \$25.2 million and \$20.1 million, respectively, was considered a current liability. NSP-Wisconsin's potential liability, the actual cost of remediation and the time frame over which the amounts may be paid are subject to change. NSP-Wisconsin also continues to work to identify and access state and federal funds to apply to the ultimate remediation cost of the entire site. Unresolved issues or factors that could result in higher or lower NSP-Wisconsin remediation costs for the Ashland site include the cleanup approach implemented for the Sediments, which party implements the cleanup, the timing of when the cleanup is implemented, potential contributions by other PRPs and whether federal or state funding may be directed to help offset remediation costs at the Ashland site.

NSP-Wisconsin has deferred the estimated site remediation costs, as a regulatory asset, based on an expectation that the PSCW will continue to allow NSP-Wisconsin to recover payments for environmental remediation from its customers. The PSCW has consistently authorized in NSP-Wisconsin rates recovery of all remediation costs incurred at the Ashland site, and has authorized recovery of MGP remediation costs by other Wisconsin utilities. External MGP remediation costs are subject to deferral in the Wisconsin retail jurisdiction and are reviewed for prudence as part of the Wisconsin retail rate case process. Under an existing PSCW policy, utilities have recovered remediation costs for MGPs in natural gas rates, amortized over a four- to six-year period. The PSCW historically has not allowed utilities to recover their carrying costs on unamortized regulatory assets for MGP remediation.

In the 2013 rate case decision, the PSCW recognized the potential magnitude of the future liability for the cleanup at the Ashland site and granted an exception to its existing policy at the request of NSP-Wisconsin. The elements of this exception include: 1) approval to begin recovery of estimated Phase 1 Project costs beginning on Jan. 1, 2013; 2) approval to amortize these estimated costs over a ten-year period; and 3) approval to apply a three percent carrying cost to the unamortized regulatory asset. In the 2014 rate case decision, the PSCW continued the cost recovery treatment established in the 2013 rate case, with respect to the 2013 and 2014 clean-up costs for the Phase I Project Area. The PSCW determined the timing of the clean-up of the Sediments was uncertain and declined NSP-Wisconsin's request to begin cost recovery for this portion of the clean-up in 2014 rates. However, the PSCW allowed NSP-Wisconsin to increase its 2014 amortization expense related to the clean-up by an additional \$1.1 million to offset the need for a rate decrease for the natural gas utility. The cost recovery treatment granted by the PSCW in the 2013 and 2014 rate cases will help mitigate the rate impact to natural gas customers and the risk to NSP-Wisconsin from a longer amortization period.

**Other MGP Sites** — NSP-Wisconsin is currently involved in investigating and/or remediating several other MGP sites where hazardous or other regulated materials may have been deposited. NSP-Wisconsin has identified two sites, where former MGP activities have or may have resulted in site contamination and are under current investigation and/or remediation. At some or all of these MGP sites, there are other parties that may have responsibility for some portion of any remediation. NSP-Wisconsin anticipates that the majority of the remediation at these sites will continue through at least 2014. NSP-Wisconsin had accrued \$3.9 million and \$2.5 million for both of these sites at Dec. 31, 2013 and 2012, respectively. There may be insurance recovery and/or recovery from other PRPs that will offset any costs incurred. NSP-Wisconsin anticipates that any amounts spent will be fully recovered from customers.

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## Environmental Requirements

### Water and waste

**Asbestos Removal** — Some of NSP-Wisconsin's facilities contain asbestos. Most asbestos will remain undisturbed until the facilities that contain it are demolished or removed. NSP-Wisconsin has recorded an estimate for final removal of the asbestos as an ARO. It may be necessary to remove some asbestos to perform maintenance or make improvements to other equipment. The cost of removing asbestos as part of other work is not expected to be material and is recorded as incurred as operating expenses for maintenance projects, capital expenditures for construction projects or removal costs for demolition projects.

**Federal Clean Water Act (CWA) Effluent Limitations Guidelines (ELG)** — In June 2013, the EPA published a proposed ELG rule for power plants that use coal, natural gas, oil or nuclear materials as fuel and discharge treated effluent to surface waters as well as utility-owned landfills that receive coal combustion residuals. Refuse derived fuel, biomass and other alternatively fueled power plants are not addressed by the proposed revisions. The proposed rule identifies four potential regulatory options and invites comments on those regulatory approaches. The options differ in the number of waste streams covered, size of the units controlled and stringency of controls. It is not yet known when the EPA will issue a finalized rule. Under the current proposed rule, facilities would need to comply as soon as possible after July 2017 but no later than July 2022. The impact of this rule on NSP-Wisconsin is uncertain at this time.

**Federal CWA Section 316 (b)** — The federal CWA requires the EPA to regulate cooling water intake structures to assure that these structures reflect the best technology available for minimizing adverse environmental impacts to aquatic species. In 2011, the EPA published the proposed rule that sets standards for minimization of aquatic species impingement, but leaves entrainment reduction requirements at the discretion of the permit writer and the regional EPA office. A final rule is anticipated in April 2014. It is not possible to provide an accurate estimate of the overall cost of this rulemaking at this time due to the uncertainty of the final regulatory requirements.

**Proposed Coal Ash Regulation** — NSP-Wisconsin's operations are subject to federal and state laws that impose requirements for handling, storage, treatment and disposal of hazardous waste. In 2010, the EPA published a proposed rule on whether to regulate coal combustion byproducts (coal ash) as hazardous or nonhazardous waste. Coal ash is currently exempt from hazardous waste regulation. NSP-Wisconsin's costs for the management and disposal of coal ash would significantly increase and the beneficial reuse of coal ash would be negatively impacted if the EPA ultimately issues a rule under which coal ash is regulated as hazardous waste. The EPA has entered into a consent decree to act on final regulations by December 2014. The timing, scope and potential cost of any final rule that might be implemented are not determinable at this time.

### Air

**EPA (Greenhouse Gas) GHG Regulation** — In 2009, the EPA issued its "endangerment" finding that GHG emissions pose a threat to public health and welfare. This finding required the EPA to adopt GHG emission standards for mobile sources. In 2011, new EPA permitting requirements became effective for GHG emissions of new and modified large stationary sources, which are applicable to the construction of new power plants or power plant modifications that increase emissions above a certain threshold. These rules were upheld on appeal to the D.C. Circuit. The U.S. Supreme Court has granted review on one issue related to these rules, specifically whether the EPA's regulation of GHG emissions from mobile sources triggered, by operation of law, new source review permitting requirements for stationary sources, which was the EPA's basis for adopting the 2011 permitting rules. The Court is scheduled to hear arguments in February 2014. A ruling is anticipated by June 2014. NSP-Wisconsin is unable to determine the cost of compliance with these new EPA requirements as it is not clear whether these requirements will apply to future changes at NSP-Wisconsin's power plants.

**GHG Emission Standard for Existing Sources and NSPS Proposal** — In June 2013, President Obama issued a memorandum directing the EPA to develop GHG emission standards for existing power plants. The memorandum anticipates the EPA will issue a proposed GHG emission standard for existing power plants in June 2014. It is not possible to evaluate the impact of existing source standards until the upcoming proposal and final requirements are known.

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In January 2014, the EPA re-proposed a GHG NSPS for newly constructed power plants which seeks to establish CO<sub>2</sub> emission rates for coal-fired power plants that reflect emission reductions using partial carbon capture and storage technology (CCS). The EPA's proposed CO<sub>2</sub> emission limits for gas-fired power plants reflect emissions levels from combined cycle technology with no CCS. The EPA continues to propose that the NSPS not apply to modified or reconstructed existing power plants. In addition, installation of control equipment on existing plants would not constitute a "modification" to those plants under the NSPS program. It is not possible to evaluate the impact of the re-proposed NSPS until its final requirements are known.

**Cross-State Air Pollution Rule (CSAPR)** — In 2011, the EPA issued the CSAPR to address long range transport of particulate matter (PM) and ozone by requiring reductions in SO<sub>2</sub> and NO<sub>x</sub> from utilities in the eastern half of the United States, including Wisconsin. The CSAPR would have set more stringent requirements than the proposed Clean Air Transport Rule. The rule also would have created an emissions trading program.

In August 2012, the D.C. Circuit vacated the CSAPR and remanded it back to the EPA. The D.C. Circuit stated that the EPA must continue administering the Clean Air Interstate Rule (CAIR) pending adoption of a valid replacement. In December 2013, the U.S. Supreme Court heard oral arguments on the D.C. Circuit's 2012 decision to vacate the CSAPR. A decision is anticipated by June 2014. It is not yet known whether the D.C. Circuit's decision will be upheld, or how the EPA might approach a replacement rule. Therefore, it is not known what requirements may be imposed in the future.

As the EPA continues administering the CAIR while the CSAPR or a replacement rule is pending, NSP-Wisconsin expects to comply with the CAIR as described below.

**CAIR** — In 2005, the EPA issued the CAIR to further regulate SO<sub>2</sub> and NO<sub>x</sub> emissions. Under the CAIR's cap and trade structure, companies can comply through capital investments in emission controls or purchase of emission allowances from other utilities making reductions on their systems. NSP-Wisconsin purchased allowances in 2012 and 2013 and plans to continue to purchase allowances in 2014 to comply with the CAIR. At Dec. 31, 2013, the estimated annual CAIR NO<sub>x</sub> allowance cost for NSP-Wisconsin did not have a material impact on the results of operations, financial position or cash flows.

**Electric Generating Unit (EGU) Mercury and Air Toxics Standards (MATS) Rule** — The final EGU MATS rule became effective in April 2012. The EGU MATS rule sets emission limits for acid gases, mercury and other hazardous air pollutants and requires coal-fired utility facilities greater than 25 megawatts to demonstrate compliance within three to four years of the effective date. NSP-Wisconsin will not have any units subject to EGU MATS because it will cease coal combustion in Bay Front Unit 5.

**Industrial Boiler (IB) MACT Rules** — In 2011, the EPA finalized IB Maximum Achievable Control Technology (MACT) rules to regulate boilers and process heaters fueled with coal, biomass and liquid fuels, which would apply to NSP-Wisconsin's Bay Front Units 1 and 2. The capital cost to install controls to meet the requirements in the final reconsidered rule is anticipated to be \$17.2 million in total and is targeted for completion in 2014.

**Revisions to National Ambient Air Quality Standards (NAAQS) for PM** — In December 2012, the EPA lowered the primary health-based NAAQS for annual average fine PM and retained the current daily standard for fine PM. In areas where NSP-Wisconsin operates power plants, current monitored air concentrations are below the level of the final annual primary standard. The EPA is expected to designate non-compliant locations by December 2014. States would then study the sources of the nonattainment and make emission reduction plans to attain the standards. It is not possible to evaluate the impact of this regulation further until the final designations have been made.

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### Asset Retirement Obligations

**Recorded AROs** — AROs have been recorded for property related to the following: electric production (steam, other and hydro), electric distribution and transmission, natural gas transmission and distribution, and general property. The electric production obligations include ash-containment facilities, storage tanks, control panels and asbestos. The asbestos recognition associated with the steam production includes certain plants. This asbestos abatement removal obligation originated in 1973 with the CAA, which applied to the demolition of buildings or removal of equipment containing asbestos that can become airborne on removal. The electric transmission and distribution ARO consists of many small potential obligations associated with polychlorinated biphenyls, mineral oil, storage tanks, treated poles, lithium batteries, mercury and street lighting lamps. The common general AROs include small obligations related to storage tanks and office buildings. These assets have numerous in-service dates for which it is difficult to assign the obligation to a particular year. Therefore, the obligation was measured using an average service life.

A reconciliation of NSP-Wisconsin's AROs is shown in the tables below for the years ended Dec. 31, 2013 and 2012, respectively:

(Thousands of Dollars)	Beginning Balance Jan. 1, 2013	Liabilities Recognized	Accretion	Revisions to Prior Estimates	Ending Balance Dec. 31, 2013 <sup>(a)</sup>
<b>Electric plant</b>					
Steam production asbestos	\$ 1,962	\$ —	\$ 43	\$ —	\$ 2,005
Steam and other production ash containment	125	—	12	224	361
Steam and hydro production miscellaneous	740	—	12	(489)	263
Electric distribution	13	—	1	22	36
Electric transmission	86	—	8	(68)	26
<b>Natural gas plant</b>					
Gas transmission and distribution	75	—	5	(5)	75
<b>Common and other property</b>					
Common miscellaneous	35	—	3	49	87
<b>Total liability</b>	<u>\$ 3,036</u>	<u>\$ —</u>	<u>\$ 84</u>	<u>\$ (267)</u>	<u>\$ 2,853</u>

(Thousands of Dollars)	Beginning Balance Jan. 1, 2012	Liabilities Recognized	Accretion	Revisions to Prior Estimates	Ending Balance Dec. 31, 2012 <sup>(a)</sup>
<b>Electric plant</b>					
Steam production asbestos	\$ —	\$ 1,962	\$ —	\$ —	\$ 1,962
Steam and other production ash containment	120	—	5	—	125
Steam and hydro production miscellaneous	103	—	4	633	740
Electric distribution	13	—	—	—	13
Electric transmission	83	—	3	—	86
<b>Natural gas plant</b>					
Gas transmission and distribution	71	—	4	—	75
<b>Common and other property</b>					
Common miscellaneous	34	—	1	—	35
<b>Total liability</b>	<u>\$ 424</u>	<u>\$ 1,962</u>	<u>\$ 17</u>	<u>\$ 633</u>	<u>\$ 3,036</u>

(a) There were no ARO liabilities settled during the 12 months ended Dec. 31, 2013 or 2012.



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In 2013, NSP-Wisconsin revised ash containment facilities, miscellaneous electric production, electric transmission and distribution, natural gas transmission and distribution and common general AROs due to revised estimated cash flows. In 2012, NSP-Wisconsin revised electric transmission and distribution AROs due to revised estimated cash flows. Additionally, in 2012, an ARO was recorded to reflect the expected costs with asbestos abatement at certain steam production facilities.

## Legal Contingencies

NSP-Wisconsin is involved in various litigation matters that are being defended and handled in the ordinary course of business. The assessment of whether a loss is probable or is a reasonable possibility, and whether the loss or a range of loss is estimable, often involves a series of complex judgments about future events. Management maintains accruals for such losses that are probable of being incurred and subject to reasonable estimation. Management is sometimes unable to estimate an amount or range of a reasonably possible loss in certain situations, including but not limited to when (1) the damages sought are indeterminate, (2) the proceedings are in the early stages, or (3) the matters involve novel or unsettled legal theories. In such cases, there is considerable uncertainty regarding the timing or ultimate resolution of such matters, including a possible eventual loss. For current proceedings not specifically reported herein, management does not anticipate that the ultimate liabilities, if any, arising from such current proceedings would have a material effect on NSP-Wisconsin's financial statements. Unless otherwise required by GAAP, legal fees are expensed as incurred.

## 9. Regulatory Assets and Liabilities

NSP-Wisconsin's financial statements are prepared in accordance with the applicable accounting guidance, as discussed in Note 1. Under this guidance, regulatory assets and liabilities are created for amounts that regulators may allow to be collected, or may require to be paid back to customers in future electric and natural gas rates. Any portion of the business that is not rate regulated cannot establish regulatory assets and liabilities. If changes in the utility industry or the business of NSP-Wisconsin no longer allow for the application of regulatory accounting guidance under GAAP, NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in net income or OCI.

The components of regulatory assets shown on the balance sheets of NSP-Wisconsin at Dec. 31, 2013 and 2012 are:

(Thousands of Dollars)	Dec. 31, 2013	Dec. 31, 2012
<b>Regulatory Assets</b>		
Environmental remediation costs	\$ 122,061	\$ 111,682
Pension and retiree medical obligations <sup>(a)</sup>	93,422	111,754
Recoverable deferred taxes on AFUDC recorded in plant	12,679	10,458
Other	13,308	10,917
Other regulatory assets	<u>\$ 241,470</u>	<u>\$ 244,811</u>

(a) Includes the non-qualified pension plan.

The components of regulatory liabilities shown on the balance sheets of NSP-Wisconsin at Dec. 31, 2013 and 2012 are:

(Thousands of Dollars)	Dec. 31, 2013	Dec. 31, 2012
<b>Regulatory Liabilities</b>		
Investment tax credit deferrals	\$ 9,976	\$ 9,626
Conservation programs	1,187	-
DOE Settlement	6,266	5,367
Other <sup>(a)</sup>	1,815	624
Other regulatory liabilities	<u>\$ 19,244</u>	<u>\$ 15,617</u>

(a) Includes valuation adjustments on natural gas commodity purchases.

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At Dec. 31, 2013 and 2012, approximately \$0.1 million and \$0.4 million of NSP-Wisconsin's regulatory assets represented past expenditures not currently earning a return, respectively. This amount primarily includes recoverable purchased natural gas and electric energy costs.

## 10. Other Comprehensive Income

Changes in accumulated other comprehensive loss, net of tax, for the year ended Dec. 31, 2013 were as follows:

(Thousands of Dollars)	Gains and Losses on Cash Flow Hedges
Accumulated other comprehensive loss at Jan. 1	\$ (437)
Losses reclassified from net accumulated other comprehensive loss	76
Net current period other comprehensive income	76
Accumulated other comprehensive loss at Dec. 31	\$ (361)

Reclassifications from accumulated other comprehensive loss for the year ended Dec. 31, 2013 were as follows:

(Thousands of Dollars)	Amounts Reclassified from Accumulated Other Comprehensive Loss
Losses on cash flow hedges:	
Interest rate derivatives	\$ 127 <sup>(a)</sup>
Total, pre-tax	\$ 127
Tax benefit	(51)
Total amounts reclassified, net of tax	\$ 76

(a) Included in interest charges.

## 11. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy Inc., including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with service agreements executed by each subsidiary. NSP-Wisconsin uses services provided by Xcel Energy Services Inc. whenever possible. Costs are charged directly to the subsidiary and are allocated if they cannot be directly assigned.

The electric production and transmission costs of the entire NSP System are shared by NSP-Minnesota and NSP-Wisconsin. The Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The table below contains significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Thousands of Dollars)	2013	2012
Operating revenues:		
Electric	\$ 136,917	\$ 125,344
Operating expenses:		
Purchased power	416,173	405,016
Transmission expense	42,460	44,942
Natural gas purchased for resale	97	116
Other operating expenses — paid to Xcel Energy Services Inc.	61,462	54,066
Interest expense	21	20

Accounts receivable and payable with affiliates at Dec. 31 were:

(Thousands of Dollars)	2013		2012	
	Accounts Receivable	Accounts Payable	Accounts Receivable	Accounts Payable
NSP-Minnesota	\$ —	\$ 18,584	\$ —	\$ 26,632
PSCo	—	8	—	71
SPS	26	—	—	4
Other subsidiaries of Xcel Energy Inc.	1,570	6,395	586	4,844
	<u>\$ 1,596</u>	<u>\$ 24,987</u>	<u>\$ 586</u>	<u>\$ 31,551</u>

## 12. Supplementary Cash Flow Data

(Thousands of Dollars)	Twelve Months Ended Dec. 31	
	2013	2012
Supplemental disclosure of cash flow information:		
Cash paid for interest (net of amounts capitalized)	\$ (24,507)	\$ (21,999)
Cash received (paid) for income taxes, net	(9,881)	(5,841)
Supplemental disclosure of non-cash investing transactions:		
Property, plant and equipment additions in accounts payable	\$ 27,222	\$ 10,618

## 13. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

	Geographic Area	Percent voting stock owned
Chippewa and Flambeau Improvement Co.	USA	78.63%
Clearwater Investments, Inc.	USA	100%
NSP Lands, Inc.	USA	100%

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**Summarized Financial Information of Unconsolidated Investees** – Summarized financial information for all equity-method subsidiaries:

**Financial Position**

(Thousands of Dollars)	2013	2012
Current assets	\$ 622	\$ 772
Other assets	4,832	5,012
Total assets	<u>\$ 5,454</u>	<u>\$ 5,784</u>
Current liabilities	\$ 758	\$ 1,914
Other liabilities	1,840	797
Equity	2,856	3,073
Total liabilities and equity	<u>\$ 5,454</u>	<u>\$ 5,784</u>

**Results of Operations**

(Thousands of Dollars)	2013	2012
Operating revenues	\$ 1,382	\$ 1,737
Operating income	113	163
Net income	\$ 54	\$ 47





Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	2,079,186,874	1,751,218,744	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	161,891,091	149,683,148	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	2,241,077,965	1,900,901,892	
9	Leased to Others	2,832,049	2,832,049	
10	Held for Future Use	8,808,584	8,808,584	
11	Construction Work in Progress	128,353,353	118,327,826	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	2,381,071,951	2,030,870,351	
14	Accum Prov for Depr, Amort, & Depl	1,060,195,776	873,959,014	
15	Net Utility Plant (13 less 14)	1,320,876,175	1,156,911,337	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,013,899,852	857,738,854	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	37,240,885	7,165,121	
22	Total In Service (18 thru 21)	1,051,140,737	864,903,975	
23	Leased to Others			
24	Depreciation	1,127,186	1,127,186	
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)	1,127,186	1,127,186	
27	Held for Future Use			
28	Depreciation	7,927,853	7,927,853	
29	Amortization			
30	Total Held for Future Use (28 & 29)	7,927,853	7,927,853	
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,060,195,776	873,959,014	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
226,955,600				101,012,530	3
					4
					5
9,091,440				3,116,503	6
					7
236,047,040				104,129,033	8
					9
					10
404,916				9,620,611	11
					12
236,451,956				113,749,644	13
132,920,426				53,316,336	14
103,531,530				60,433,308	15
					16
					17
132,439,477				23,721,521	18
					19
					20
480,949				29,594,815	21
132,920,426				53,316,336	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
132,920,426				53,316,336	33



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 21 Column: c**

The amortization of other utility plant within account  
111 includes the following:

Intangible Plant	\$	4,451,349
Hydro Production Conventional		2,713,772
Total	\$	<u>7,165,121</u>

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents	4,530,305	1,374,632	
4	(303) Miscellaneous Intangible Plant	5,410,080	152,143	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	9,940,385	1,526,775	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	74,018		
9	(311) Structures and Improvements	14,189,675	119,841	
10	(312) Boiler Plant Equipment	76,247,646	956,531	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	9,257,102	1,191,764	
13	(315) Accessory Electric Equipment	7,104,631		
14	(316) Misc. Power Plant Equipment	2,623,027		
15	(317) Asset Retirement Costs for Steam Production	1,961,863	592,808	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	111,457,962	2,860,944	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements			
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23	(325) Misc. Power Plant Equipment			
24	(326) Asset Retirement Costs for Nuclear Production			
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)			
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	2,433,789		
28	(331) Structures and Improvements	19,889,622	632,082	
29	(332) Reservoirs, Dams, and Waterways	131,684,917	669,355	
30	(333) Water Wheels, Turbines, and Generators	69,669,451	6,113,366	
31	(334) Accessory Electric Equipment	32,511,936	647,284	
32	(335) Misc. Power Plant Equipment	4,514,396	258,008	
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production		29,272	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	260,704,111	8,349,367	
36	D. Other Production Plant			
37	(340) Land and Land Rights	192,347		
38	(341) Structures and Improvements	2,501,107	431	
39	(342) Fuel Holders, Products, and Accessories	2,596,106		
40	(343) Prime Movers	27,546,665		
41	(344) Generators	20,446,379	2,047,899	
42	(345) Accessory Electric Equipment	9,249,951	15,619	
43	(346) Misc. Power Plant Equipment	1,532,520	93,285	
44	(347) Asset Retirement Costs for Other Production			
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	64,065,075	2,157,234	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	436,227,148	13,367,545	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
			5,904,937	3
175,906			5,386,317	4
175,906			11,291,254	5
				6
				7
			74,018	8
41,066			14,268,450	9
329,796			76,874,381	10
				11
			10,448,866	12
18,733			7,085,898	13
5,444			2,617,583	14
			2,554,671	15
395,039			113,923,867	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			2,433,789	27
15,573		106,942	20,613,073	28
12,184			132,342,088	29
295,200			75,487,617	30
116,110			33,043,110	31
			4,772,404	32
				33
			29,272	34
439,067		106,942	268,721,353	35
				36
			192,347	37
21,589			2,479,949	38
			2,596,106	39
175,652			27,371,013	40
5,184			22,489,094	41
15,751			9,249,819	42
3,817			1,621,988	43
				44
221,993			66,000,316	45
1,056,099		106,942	448,645,536	46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	18,011,249	4,941,380	
49	(352) Structures and Improvements	14,920,445	2,736,233	
50	(353) Station Equipment	208,925,326	16,351,440	
51	(354) Towers and Fixtures	2,986,698		
52	(355) Poles and Fixtures	194,635,822	35,919,751	
53	(356) Overhead Conductors and Devices	110,179,665	9,689,151	
54	(357) Underground Conduit	6,313,729		
55	(358) Underground Conductors and Devices	9,054,134	-9,549	
56	(359) Roads and Trails	26,067		
57	(359.1) Asset Retirement Costs for Transmission Plant		26,282	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	565,053,135	69,654,688	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	1,339,062	761,936	
61	(361) Structures and Improvements	7,360,040	1,510,870	
62	(362) Station Equipment	126,994,289	8,664,004	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	103,733,568	5,805,263	
65	(365) Overhead Conductors and Devices	110,507,036	6,539,151	
66	(366) Underground Conduit	16,085,626	769,192	
67	(367) Underground Conductors and Devices	91,373,434	5,314,893	
68	(368) Line Transformers	105,562,014	5,245,715	
69	(369) Services	88,477,251	3,244,659	
70	(370) Meters	33,976,115	551,928	
71	(371) Installations on Customer Premises	4,601,947	27,372	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	8,846,421	308,744	
74	(374) Asset Retirement Costs for Distribution Plant	972,054	-1,002,581	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	699,828,857	37,741,146	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	177,931		
87	(390) Structures and Improvements	11,792,291	1,037,359	
88	(391) Office Furniture and Equipment	3,673,206	18,042	
89	(392) Transportation Equipment	22,616,475	2,187,908	
90	(393) Stores Equipment	64,710		
91	(394) Tools, Shop and Garage Equipment	15,188,074	725,010	
92	(395) Laboratory Equipment	1,510,002	53,396	
93	(396) Power Operated Equipment	4,557,728	314,973	
94	(397) Communication Equipment	12,109,660	2,429,297	
95	(398) Miscellaneous Equipment	21,909		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	71,711,986	6,765,985	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	71,711,986	6,765,985	
100	TOTAL (Accounts 101 and 106)	1,782,761,511	129,056,139	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,782,761,511	129,056,139	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
69,135			22,883,494		48
		151,947	17,808,625		49
1,441,427		-1,121,212	222,714,127		50
16,339			2,970,359		51
941,981		-120,874	229,492,718		52
730,468		100,608	119,238,956		53
			6,313,729		54
			9,044,585		55
			26,067		56
			26,282		57
3,199,350		-989,531	630,518,942		58
					59
		2,285	2,103,283		60
125,053		-16,504	8,729,353		61
1,474,492		985,770	135,169,571		62
					63
286,160		20,266	109,272,937		64
1,429,867			115,616,320		65
15,441			16,839,377		66
403,328			96,284,999		67
405,186			110,402,543		68
372,949			91,348,961		69
27,973			34,500,070		70
24,047			4,605,272		71
					72
131,255			9,023,910		73
			-30,527		74
4,695,751		991,817	733,866,069		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
1,383			176,548		86
319,797		-106,942	12,402,911		87
			3,691,248		88
45,706			24,758,677		89
			64,710		90
246,060			15,667,024		91
240,239			1,323,159		92
937,753			3,934,948		93
			14,538,957		94
			21,909		95
1,790,938		-106,942	76,580,091		96
					97
					98
1,790,938		-106,942	76,580,091		99
10,918,044		2,286	1,900,901,892		100
					101
					102
					103
10,918,044		2,286	1,900,901,892		104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 5 Column: g**

This footnote also applies to the following pages, lines and columns:

Schedule Page: 204 Line No: 46 Column: g  
Schedule Page: 204 Line No: 58 Column: g  
Schedule Page: 204 Line No: 75 Column: g  
Schedule Page: 204 Line No: 99 Column: g

Electric Plant in Service (Accounts 101, 102, 103 and 106). The Form 1 reports total intangible plant (line 5), production plant (line 46), transmission plant (line 58), distribution plant (line 75) and general plant (line 99) at the beginning of the year and at the end of the year. The Company uses a 13-month average calculation for the plant in service balances included in the formula. Production plant and distribution plant balances are included in the development of the gross plant and net plant allocators that are used to allocate cost to the transmission function in the formula.

**Schedule Page: 204 Line No.: 15 Column: c**

This footnote also applies to the following pages, lines and columns:

Schedule Page: 204 Line No: 34 Column: c  
Schedule Page: 204 Line No: 57 Column: c  
Schedule Page: 204 Line No: 74 Column: c

During 2013, the Company reclassified amounts from its distribution asset retirement obligation (ARO) and related asset retirement cost (ARC) into other functional classes including production, transmission and general based on the underlying obligation. The reclassification occurred in 2013 in order to maintain compliance with the FERC Uniform System of Accounts as the result of an audit of Xcel Energy's utility subsidiaries by the FERC.

**Schedule Page: 204 Line No.: 58 Column: b**

**Transmission Serving Production**

	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
Account 352 - Structures & Improvements	726,507	0	0	0	726,507
Account 353 - Station Equipment	8,467,096	0	(5,680)	(36,725)	8,424,691

**Schedule Page: 204 Line No.: 75 Column: b**

**Distribution Serving Production**

	Beginning Balance	Additions	Retirements	Transfers	Ending Balance
Account 360 - Land & Land Rights	0	0	0	0	0
Account 361 - Structures & Improvements	3,588	0	0	0	3,588
Account 362 - Station Equipment	139,066	0	0	0	139,066

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	**Chippewa and Flambeau	Chippewa reservoir located			
2	Improvement Company	on Chippewa River near Winter, WI			
3					
4		Exempt Licensed			
5		Project No. 8286	11/26/1921		2,832,049
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				2,832,049



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Flambeau Transmission Sub	1979	2019+	8,103	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
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19					
20					
21	Other Property:				
22	French Island Gas Turbine	2010	2016	8,800,481	
23					
24					
25					
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45					
46	**Footnote from page 106b**				
47	Total			8,808,584	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 46 Column: d**

Electric Plant Held for Future Use (Account 105). The Form 1 reports the plant held for future use balances at the end of the year. NSP-Wisconsin uses only the transmission-related land and land rights plant held for future use in the MISO Transmission Formula Rate. NSP-Wisconsin uses a 13-month average calculation of these plant balances included in the formula rate.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION</b> <b>NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Capx River-Briggs Road, Line	17,671,811		
2	Stinson - Bayfront 115kV Line	13,265,769		
3	CapX Briggs Road, Sub	11,769,707		
4	Eau Claire Breaker and 1/2, Sub	10,656,755		
5	Bay Front B1 and B2 Baghouse Syst	10,567,472		
6	La Crosse - Madison 345 kV Line	5,430,696		
7	Osprey-Park Falls-W3323, Line	4,089,765		
8	Phase 2 CedarFall to Clear Lake 3427,Line	2,932,983		
9	Red Cedar 2nd TR 161/169, Sub	2,818,248		
10	Radisson Substation, Sub	2,362,098		
11	W33xx New 115kV Ironwood to Norrie,	2,350,581		
12	GIST-III Computer Software	2,283,249		
13	W3351 Extend to Norrie & Bypass IRW	2,191,222		
14	Fleet New Unit Purchase El Ops	1,974,602		
15	W3221 SLK-RAD New 161kV, Line	1,777,087		
16	Relocate Galesville Feeder	1,458,459		
17	Install New Cartwright Area Sub	1,408,175		
18	GIST-II Computer Software, NSPW	1,216,942		
19	New Skypark 28 MVA Substation	1,076,471		
20				
21	Minor Projects	21,025,734		
22				
23	Completed Construction Not Classified - Elec		149,683,148	
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	<b>TOTAL</b>	<b>118,327,826</b>	<b>149,683,148</b>	<b>0</b>

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>CONSTRUCTION OVERHEADS - ELECTRIC</b>				
<p>1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather</p> <p>should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	CONSTRUCTION ENGINEERING /SUPERVISION	4,930,052		
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	4,047,571		
3	ADMINISTRATIVE AND GENERAL EXPENSE	30,191		
4	ARCOS INC	5,321		
5	BLACK & VEATCH CORPORATION	8,928		
6	BURNS & MCDONNELL, INC.	98,753		
7	EURASIA BUSINESS SERVICES INC	16,862		
8	EXCEL ENGINEERING INC	260,492		
9	HDR	12,797		
10	HIGH ENERGY INC	11,187		
11	IQ NAVIGATOR INC	779,682		
12	MIDWEST CAD SOLUTIONS LLC	210,806		
13	SARGENT LUNDY, L.L.C	3,685		
14	STANLEY CONSULTANTS, INC.	21,072		
15	STAR ENERGY SERVICES, LLC	37,695		
16	ULTEIG ENGINEERS INC	81,054		
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38				
39	<b>TOTAL</b>	<b>10,556,149</b>		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

\* (1) and (2) SEE FOOTNOTES

AFUDC COMPUTATION:

2. BORROWED FUNDS - SEE (2A)  
3. OTHER FUNDS - SEE (2B)  
4. WEIGHTED RATE - SEE (2)

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization/Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	27,000,000		
2	Short-term Interest			0.310
3	Long-term Debt	466,734,000	47.44%	5.832
4	Preferred Stock			
5	Common Equity	517,106,000	52.56%	10.400
6	Total Capitalization	983,840,000	100.00%	
7	Average Construction Work in Progress Balance	86,790,000		

2. Gross Rate for Borrowed Funds  $s(S/W) + d(D/D+P+C) (1 - S/W)$  2.00%

3. Rate of Other Funds  $[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)]$  3.77%

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 2.01% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)

b. Rate for Other Funds - 3.80% BORROWED FUNDS (SHORT TERM RATE OVERRIDE)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013
FOOTNOTE DATA			

Schedule Page: 218 Line No. 1 Column: OH exp

#### CONSTRUCTION ENGINEERING

(1) This overhead covers (1) overhead charges originating in the Engineering Department, which costs represent direct expenditures incurred in engineering and supervision pertaining to construction projects and (2) certain expenses incurred in accounting for construction. Engineering labor is charged to this account on the basis of actual time devoted to construction projects. Other expenses pertaining to the operation of the Engineering Departments are also charged direct to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated between this overhead, operation & maintenance, and supervision & engineering on the basis of time devoted by the Engineering Department to each of these classes of engineering. This overhead also includes the cost of labor and expenses incurred by superintendents and others in the distribution, transmission and plant organization which pertain to construction work. Since all engineering expenditures included in this account pertain to construction, no portion of the costs is cleared to other than construction accounts of the various utility departments. Engineering expenses applicable to major specific projects are charged on the basis of actual amounts applicable thereto, and to other construction projects on a functional basis by a percentage applied to direct work order costs.

(2) During 2013, the Company capitalized AFUDC on production and transmission plant at a 5.81% rate. Because the Interchange Agreement between NSP(M) and NSP(W) requires the FERC method of accounting, the company recorded AFUDC at the estimated FERC formula rate for the FERC jurisdictional property. By order dated March 11, 1986 the Public Service Commission of Wisconsin (PSCW) authorized the company to capitalize AFUDC on production and transmission property effective January 1, 1985 at the FERC formula rate.

AFUDC at 5.81% rate was capitalized on distribution, general and common electric plant and gas plant effective January 1, 2013. By order dated December 22, 1988, the PSCW instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital, which was 8.57% for the reporting year of 2013. The Company has recorded carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

Beginning January 1, 2012, the Company capitalized AFUDC on production and transmission plant at the adjusted weighted cost of capital per PSCW order in Docket 4220-UR-117 dated December 22, 2011. The Company records carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

$$(2.a) \left[ \frac{.31\% * 27,000,000}{86,790,000} \right] + \left[ \left[ 5.83\% * \frac{466,734,000}{(466,734,000 + 517,106,000)} \right] * \left[ \frac{1 - 27,000,000}{86,790,000} \right] \right]$$

$$= 2.00\%$$

$$AI = (RS * (S/W)) + (RD * (D/(D+P+C))) * (1-S/W))$$

$$(2.b) \left[ \frac{1 - 27,000,000}{86,790,000} \right] * \left[ 10.40\% * \left[ \frac{517,106,000}{(466,734,000 + 517,106,000)} \right] \right]$$

$$= 3.77\%$$

$$AE = (1-S/W) * (RP * (P/(D+P+C)) + RC * (C/(D+P+C)))$$

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	823,330,542	814,313,960	7,927,853	1,088,729
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	58,590,112	58,590,112		
4	(403.1) Depreciation Expense for Asset Retirement Costs	303,813	303,813		
5	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
6	Transportation Expenses-Clearing	2,473,047	2,473,047		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	61,405,429	61,366,972		38,457
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	10,742,139	10,742,139		
13	Cost of Removal	8,243,116	8,243,116		
14	Salvage (Credit)	1,115,948	1,115,948		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	17,869,307	17,869,307		
16	Other Debit or Cr. Items (Describe, details in footnote):	-72,771	-72,771		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	866,793,893	857,738,854	7,927,853	1,127,186
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	81,515,964	81,515,964		
21	Nuclear Production				
22	Hydraulic Production-Conventional	138,203,483	137,076,297		1,127,186
23	Hydraulic Production-Pumped Storage				
24	Other Production	62,254,835	54,326,982	7,927,853	
25	Transmission	202,813,945	202,813,945		
26	Distribution	354,733,163	354,733,163		
27	Regional Transmission and Market Operation				
28	General	27,272,503	27,272,503		
29	TOTAL (Enter Total of lines 20 thru 28)	866,793,893	857,738,854	7,927,853	1,127,186

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

Net change in RWIP	\$	(70,509)
Net Transfers		(0)
Gain/Loss		(2,262)
Total	\$	(72,771)

**Schedule Page: 219 Line No.: 19 Column: d**

NSP-Wisconsin has a total accumulated provision for depreciation related to its French Island other production plant which is held in Account 108 as held for future use. As such, the property is not currently depreciated. No activity occurred during 2013 to this account.

**Schedule Page: 219 Line No.: 20 Column: c**

Schedule Page: 219  
Line No.: 20-26, 28  
Column: c

Accumulated Provision for Depreciation (Account 108). The Form 1 reports the accumulated provision for depreciation balances at the end of year. The Company uses a 13-month average calculation for the accumulated provision for depreciation balances included in the formula. Production and distribution accumulated provision for depreciation balances are included in developing the net plant allocator used to allocate costs to the transmission function in the formula.

**Schedule Page: 219 Line No.: 25 Column: c**

Transmission Serving Production	\$7,520,658
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**Schedule Page: 219 Line No.: 26 Column: c**

Distribution Serving Production	\$106,175
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**Schedule Page: 219 Line No.: 29 Column: c**

	"Non-Legal" ARO Balances
Steam Plant	\$ 1,421,562
Nuclear Plant	-
Hydraulic Production-Conventional	10,498,184
Hydraulic Production-Pumped Storage	-
Other Production	(941,542)
Transmission	30,585,618
Distribution	47,299,764
Regional Transmission and Market Operation	-
General	(244,922)
Total (Enter Total of lines 20 thru 28)	\$ 88,618,664



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>NONUTILITY PROPERTY (Account 121)</b>				
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Miscellaneous lands	228,545	(27,179)	201,366
2	Dunn County site lands	2,440,366		2,440,366
3	Construction Work in Progress	15,006	25,077	40,083
4				
5				
6				
7				
8				
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32				
33	Minor Item Previously Devoted to Public Service	154,083		154,083
34	Minor Items-Other Nonutility Property			
35	TOTAL	2,838,000	(2,102)	2,835,898

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>NONUTILITY PROPERTY (Account 121)</b>				
<p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p>				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	See Page 221			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
TOTAL		0	0	0

<b>ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)</b>		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	60,031
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(122) Depreciation of Nonutility Property	0
15	(122) Reserve Transfer*	(7,700)
16	* Retirement Work-In-Progress	
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	52,331

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>INVESTMENTS (Accounts 123, 124, 136)</b>					
<p>1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investment</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included</p> <p>in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be</p>					
Line No.	Description of Investment  (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)	
		Original Cost	Book Value		
1	OTHER INVESTMENTS (124)				
2					
3	Life Insurance Investments		1,424,955	225,169	
4	Economic Development Loans				
5	Gateway Industrial Park		550,000		
6	Stout Technology Park Development Corporation		520,003		
7	City of Menomonie			709,527	
8	La Crosse Industrial Park		550,000		
9	Eau Claire Area Economic Dev. Corp. Fund		150,000		
10	Bad Debt Reserve		(75,000)		
11					
12	Total Account (124)		3,119,958	934,696	
13					
14	TEMPORARY CASH INVESTMENTS (136)		3,780,553	1,294,118,069	
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013		
<b>INVESTMENTS (Accounts 123, 124, 136) (Cont'd)</b>					
listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of		authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f) Original Cost      Book Value	Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
520,003					1
					2
		1,650,124			3
		550,000	17,875		4
		0			5
		709,527	189,524		6
		550,000	28,875		7
		150,000	1,263		8
		(75,000)			9
					10
520,003					11
					12
1,297,083,039		3,534,651	237,537		13
		815,583	8,632		14
					15
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Chippewa and Flambeau Improvement Co.			
2	Capital Stock	Various		549,326
3	Additional paid in capital			
4	Equity in undistributed earnings			158,771
5	SUBTOTAL			708,097
6				
7	Clearwater Investments, Inc.			
8	Capital Stock	6/1/92		100
9	Additional paid in capital			149,900
10	Equity in undistributed earnings			2,125,145
11	SUBTOTAL			2,275,145
12				
13	NSP Lands, Inc.			
14	Capital Stock	6/1/92		100
15	Additional paid in capital			49,900
16	Equity in undistributed earnings			96,872
17	SUBTOTAL			146,872
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	749,326	TOTAL	3,130,114

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		549,326		2
	326	-326		3
38,179	38,054	158,896		4
38,179	38,380	707,896		5
				6
				7
		100		8
	1,552	148,348		9
13,847		2,138,992		10
13,847	1,552	2,287,440		11
				12
				13
		100		14
		49,900		15
3,281		100,153		16
3,281		150,153		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
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				41
55,307	39,932	3,145,489		42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 2 Column: b**

Capital stock for Chippewa and Flambeau Improvement Company was acquired through various purchases and stock dividends between September 20, 1926 and August 10, 1992.

**Schedule Page: 224 Line No.: 3 Column: f**

Annual allocation of unitary tax (benefit)/detriment.

**Schedule Page: 224 Line No.: 9 Column: f**

Annual allocation of unitary tax (benefit)/detriment.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET</b>				
Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).		
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Notes Receivable (Account 141)	0	83,288	
2	Customer Accounts Receivable (Account 142)	52,723,419	61,683,202	
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	2,493,164	884,465	
4	TOTAL	55,216,583	62,650,955	
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	4,333,350	4,911,024	
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	50,883,233	57,739,931	
7				
8				
9				
10				
11				
12				
13				
14				

<b>ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)</b>						
1. Report below the information called for concerning this accumulated provision. 2. Explain any important adjustments of subaccounts. 3. Entries with respect to officers and employees shall not include items for utility services.						
Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	4,112,601			220,749	4,333,350
2	Prov. for uncollectibles for current year (1)	3,766,923			221,496	3,988,419
3	Account written off (less)	4,257,763			351,394	4,609,157
4	Coll. of accounts written off	1,182,927			15,485	1,198,412
5	Adjustments (explain):					0
						0
6	Balance end of year	4,804,688	0	0	106,336	4,911,024
7						
8						
9						
10						
11						

(1) Line 2 includes an accrual for (\$19,166) in which the offsetting transaction was not FERC Account 904. Total FERC Account 904 is \$4,007,585.



Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013

**RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

1. Report particulars of notes and accounts receivable from associated companies* at end of year.	4. If any note was received in satisfaction of an open account, state the period covered by such open account.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.	5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.	6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

\* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNTS RECEIVABLE FROM					
2	ASSOCIATED COMPANIES (146)					
3						
4	Clearwater Investments, Inc.	88			194	
5	NSP Lands, Inc.	328			80	
6	Xcel Energy Inc.	585,789			1,569,240	
7	Southwestern Public Service Co.	0			26,048	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26	TOTAL	586,205			1,595,562	

\* NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	6,672,031	5,923,516	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	3,025,585	3,924,372	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	2,271,829	1,847,547	Electric
8	Transmission Plant (Estimated)	24,009	14,306	Electric
9	Distribution Plant (Estimated)	828,398	627,750	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	17,290	22,487	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	6,167,111	6,436,462	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18	note re: page 106 formula rates			
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	12,839,142	12,359,978	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 11 Column: b**

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance and inventory held for sale.

**Schedule Page: 227 Line No.: 11 Column: c**

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance, and inventory held for sale.

**Schedule Page: 227 Line No.: 18 Column: a**

Materials & Supplies (Accounts 154 and 163). The Form 1 reports the materials and supplies balances at the beginning and end of the year. The Company uses the average of the beginning and end of the year materials and supplies balances in the formula rate.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)</b>				
1. Report below the information called for concerning production fuel and oil stock. 2. Show quantities in tons Of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable. 3. Each kind of coal or oil should be shown separately. 4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from			affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.	
Line No.	Item (a)	Total Cost (b)	COAL	
			Quantity (c)	Cost (d)
1	On hand beginning of year	6,672,031	15,429	1,109,889
2	Received during year	14,929,390	5,834	344,216
3	TOTAL	21,601,421	21,263	1,454,105
4	Used during year (specify department)	15,677,905	18,069	1,265,579
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred			
16	TOTAL DISPOSED OF	15,677,905	18,069	1,265,579
17	BALANCE END OF YEAR	5,923,516	3,194	188,526

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014		Year of Report 2013	
<b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))</b>							
OIL		WOOD WASTE		RDF			
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.	
56,232	5,415,140	4,433	146,698	169	(8,156)	1	
15,411	2,025,859	306,048	8,923,035	53,274	464,284	2	
71,643	7,440,999	310,481	9,069,733	53,443	456,128	3	
18,860	1,929,774	303,251	8,850,120	53,353	460,436	4	
						5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
18,860	1,929,774	303,251	8,850,120	53,353	460,436	16	
52,783	5,511,225	7,230	219,613	90	(4,308)	17	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
<b>PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))</b>						
NATURAL GAS		PROPANE				
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
		18,583	8,460			1
740,048	3,171,996	(261)	0			2
740,048	3,171,996	18,322	8,460			3
740,048	3,171,996					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
740,048	3,171,996	0	0	0	0	16
0	0	18,322	8,460	0	0	17

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	13,117.00		1,193.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Adjustments	846.00			
10					
11					
12					
13					
14					
15	Total	846.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	Allowances Surrendered	116.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	13,847.00		1,193.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	17.00		17.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	17.00			
40	Balance-End of Year			17.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	17.00	5		
45	Gains		5		
46	Losses				

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014		Year/Period of Report End of 2013/Q4		
Allowances (Accounts 158.1 and 158.2) (Continued)								
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.								
2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
1,193.00		1,193.00		29,825.00		46,521.00		1
								2
								3
				1,193.00		1,193.00		4
								5
								6
								7
								8
						846.00		9
								10
								11
								12
								13
								14
						846.00		15
								16
								17
								18
								19
						116.00		20
								21
								22
								23
								24
								25
								26
								27
								28
1,193.00		1,193.00		31,018.00		48,444.00		29
								30
								31
								32
								33
								34
								35
								36
17.00		17.00		782.00		850.00		37
				34.00		34.00		38
				17.00		34.00		39
17.00		17.00		799.00		850.00		40
								41
								42
								43
				17.00	1	34.00	6	44
					1		6	45
								46



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2014	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	570.00	4,968	493.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	10.00			
6					
7					
8	Purchases/Transfers:				
9	City of Austin	50.00			
10	Exelon Generating Co LLC	90.00	2,250		
11					
12					
13					
14					
15	Total	140.00	2,250		
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	Allowances Surrendered	653.00	6,283		
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	67.00	935	493.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						1,063.00	4,968	1
								2
								3
								4
						10.00		5
								6
								7
								8
						50.00		9
						90.00	2,250	10
								11
								12
								13
								14
						140.00	2,250	15
								16
								17
								18
								19
						653.00	6,283	20
								21
								22
								23
								24
								25
								26
								27
								28
						560.00	935	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 9 Column: c**

Allowances from the City of Austin will be settled in 2014. The total cost of the purchase will be \$2,750.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)</b>				
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.				
Line No.	Item (a)	Balance End of Year (b)		
1	Border States	89,863		
2	Commercial Paper Accrued Interest	3,793		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	93,656		

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014		Year/Period of Report End of 2013/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	AFC in Excess of FERC-Carrying Chgs-Electric	6,382,318	2,101,241	405	289,670	8,193,889	
2	-Amortized over plant lives						
3							
4	AFC in Excess of FERC-Carrying Chgs-Gas	504,564	10,538	405	47,865	467,237	
5	-Amortized over plant lives						
6							
7	AFC in Excess of FERC-Carrying Chgs-Common	985,678	158,469	405	41,011	1,103,136	
8	-Amortized over plant lives						
9							
10	Net-of-Tax AFUDC Adjustments	10,457,643	2,221,282			12,678,925	
11	-Amortized over plant lives						
12							
13	Prior Flow Through	1,973,484		254	210,072	1,763,412	
14							
15	Conservation Programs - Electric	690,857	11,390,920	908	11,677,344	404,433	
16	- Amortized per PSCW rate order 4220-UR-118						
17							
18	Environmental Cleanup - MGP Sites	111,682,483	23,994,025	Various	13,615,782	122,060,726	
19	- Amortized per PSCW rate order 4220-UR-118						
20							
21	Derivatives & Hedging - Retail Gas	10,655		244	10,655		
22							
23	Pension and Employee Benefit Obligations	111,754,107	7,000	Various	18,339,516	93,421,591	
24							
25	Asset Retirement Recovery	369,563	385,743			755,306	
26							
27	Deferred Electric Fuel Cost - Michigan PSCR		620,907			620,907	
28	- Amortized over 12 month period						
29							
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43							
44	TOTAL :	244,811,352	40,890,125		44,231,915	241,469,562	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 18 Column: d**

Accounts Charged:

242	\$9,140,667
735	2,520,670
253	1,737,898
131	153,122
431	63,425
	<u>\$13,615,782</u>

**Schedule Page: 232 Line No.: 23 Column: d**

Accounts Charged:

228.3	\$9,160,516
184	8,954,000
242	225,000
	<u>\$18,339,516</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Contracts Receivable	198,197		252	130,914	67,283
2						
3	Debt Issuance Expense	288	100,597	181	63,483	37,402
4						
5	L-T Income Tax Receivable	182,570		236	130,386	52,184
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	381,055				156,869

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Electric Non-Plant	28,352,887	24,768,148
3	Electric Plant	35,602,588	36,814,668
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	63,955,475	61,582,816
9	Gas		
10		48,364,485	49,474,310
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	48,364,485	49,474,310
17	Non Operating	2,207,433	2,365,169
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	114,527,393	113,422,295

Notes



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/11/2014	2013/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 3 Column: c**

	12/31/2012	12/31/2013
Electric Distribution Plant	\$14,707,259	\$15,032,083
Electric General Plant	69,792	76,924
Electric Intangible Plant	6,840	6,486
Electric Production Plant	3,278,301	3,250,037
Electric Transmission Plant	6,078,086	6,601,643
Electric Transmission-Production Plant	(93,824)	(90,148)
Common (Allocation to Electric)	271,979	297,426
Regulatory Difference - Effect of Rate Changes	1,748,485	1,736,721
Regulatory Difference - ITC Grossup	9,535,670	9,903,496
Total Electric Plant Related Only	\$35,602,588	\$36,814,668

**Schedule Page: 234 Line No.: 8 Column: c**

	12/31/2012	12/31/2013
Electric		
Avoided Tax Interest	\$8,939,894	\$9,557,498
Bad Debts	1,615,585	1,820,303
Contributions In Aid Construction - Connection Fees	14,683,111	14,875,647
Deferred Compensation Plan Reserve	194,134	151,109
Employee Incentive Plan	662,702	535,860
Environmental Remediation	0	13,477
ESOP Dividends	695,428	741,306
Federal Net Operating Loss	13,869,017	12,861,154
Regulatory Difference - Effect of Rate Changes	1,748,485	1,736,721
Regulatory Difference - ITC Grossup	9,535,670	9,903,496
Fuel Tax Credit - Inc Addback	663	1,008
Hydropower Credit	219,469	221,296
Investment Tax Credit	0	2,489,170
ITC Grant	6,377,235	0
Interest Inc/Exp on Disputed Tax	22,274	54,436
Inventory Reserve	4,926	11,211
Medical Deductions - Self Insured	85,682	69,189
New Hire Retention Credit	3,566	3,309
Non Qualified Pension Plans	254,090	223,491
Performance Share Plan	24,206	6,033
Post Employment Benefits - Retiree Medical	3,071,437	2,818,309
Post Employment Benefits - Workmen's Compensation	431,568	654,704
Primary Fund Loss	138,820	138,012
Regulatory Liability - IRC Sec 199	96,857	0
Regulatory Reserve	53,890	36
R & E Credit	176,549	542,375
Sale of Emission Allowances	3,789	249
Severance Accrual	154,211	116,296
State Tax Deduction Cash Versus Accrual	3,547	1,213,059
Vacation Accrual	888,670	824,062
Total Electric	\$63,955,475	\$61,582,816

Accumulated Deferred Income Taxes (Account 190). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

related to postretirement employee benefits and regulatory differences related to income taxes.

**Schedule Page: 234 Line No.: 10 Column: c**

	12/31/2012	12/31/2013
Gas		
Avoided Tax Interest	\$313,931	\$308,915
Bad Debts	122,227	148,910
Contributions In Aid Construction - Connection Fees	800,413	897,354
Deferred Compensation Plan Reserve	23,652	31,554
Employee Incentive Plans	80,738	111,897
Environmental Remediation	43,344,488	43,487,763
ESOP Dividends	284,271	293,372
Federal Net Operating Loss	2,524,194	2,346,997
Fuel Tax Credit	0	111
Interest Inc/Exp on Disputed Tax	1,685	4,453
Inventory Reserve	598	1,238
Lower of Cost or Mkt on Gas Invent	4,724	43,725
Medical Deductions - Self Insured	10,439	14,448
New Hire Retention	434	691
Non Qualified Pension Plans	30,956	46,669
Performance Share Plan	2,949	1,260
Post Employment Benefits - Retiree Medical	374,196	588,514
Post Employment Benefits - Workmen's Compensation	52,578	136,714
Primary Fund Loss	10,502	11,290
PUCIP Adjustment	0	475,937
Regulatory Difference - Effect of Rate Changes	163,511	153,883
Regulatory Difference - ITC Grossup	90,656	72,968
Severance Accrual	18,788	24,285
State Tax Deduction Cash Versus Accrual	288	99,283
Vacation Accrual	108,267	172,079
Total Gas	\$48,364,485	\$49,474,310

**Schedule Page: 234 Line No.: 17 Column: c**

	12/31/2012	12/31/2013
Nonutility		
Contributions Carryover	\$1,911,570	\$667,297
Federal Net Operating Loss	0	1,301,179
Other Comprehensive Income	292,778	241,834
State Net Operating Loss	0	153,195
State Tax Deduction Cash Versus Accrual	3,085	1,664
	\$2,207,433	\$2,365,169

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)</b>				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRED DEBT (ACCOUNT 189)			
2	First Mortgage Bonds Series Due			
3				
4	July 1, 2016, 9 1/4% (1)	3/31/1993	47,500,000	(3,210,052)
5	March 1, 2018, 9 3/4 % (2)	3/26/1993	46,200,000	(3,752,901)
6	October 1, 2023, 7 1/4% (3)	10/15/2003	110,000,000	(4,980,780)
7	December 1, 2026, 7 3/8% (4)	3/2/2009	65,000,000	(2,516,879)
8	Subtotal		268,700,000	(14,460,612)
9	Other Long Term Debt			
10	April 1, 2021 9 1/8% (5)	12/24/1996	44,635,000	(3,609,843)
11	La Crosse Resource Recovery 7 3/4% (6)	11/1/1996	18,600,000	(558,480)
12	Subtotal		63,235,000	(4,168,323)
13				
14	Total		331,935,000	(18,628,935)
15				
16	(1) maturity date of new issue - 10/1/2018			
17	(2) maturity date of new issue - 10/1/2018			
18	(3) maturity date of new issue - 10/1/2018			
19	(4) maturity date of new issue - 9/1/2038			
20	(5) maturity date of new issue - 12/1/2026			
21	(6) maturity date of new issue - 11/1/2021			
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)**

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
759,768		132,117	627,651	4
660,353		114,831	545,522	5
1,913,111		332,675	1,580,436	6
2,195,943		85,505	2,110,438	7
5,529,175	0	665,128	4,864,047	8
				9
1,674,118		120,238	1,553,880	10
135,036		15,279	119,757	11
1,809,154	0	135,517	1,673,637	12
				13
7,338,329	0	800,645	6,537,684	14
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**CAPITAL STOCKS (Account 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	100.00	
2	All NSP-Wisconsin Common Stock is owned by			
3	its parent, Xcel Energy Inc.			
4				
5				
6				
7				
8				
9				
10	TOTAL COMMON STOCK	1,000,000		
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**CAPITAL STOCKS (Account 201 and 204) (Continued)**

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
933,000	93,300,000					1
						2
						3
						4
						5
						6
						7
						8
						9
933,000	93,300,000					10
						11
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK</b> <b>(Accounts 202 &amp; 205, 203 &amp; 206, 207, 212)</b>			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Account 207 - Premium on Capital Stock</u>		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15			
16	<u>Account 202, 203, 205, 206 and 212</u>		
17	None		
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40	TOTAL	1,855	33,337,651

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**OTHER PAID-IN CAPITAL (Accounts 208-211, Inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.  
 (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.  
 (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.  
 (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	
2	Acquisition of Natural Gas, Inc. common stock (1998)	80,000
3	Contribution of capital by parent company	215,426,225
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40	TOTAL	215,506,225



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-Bonds		
2			
3	First Mortgage Bonds, 5.25%, Oct. 1, 2018	150,000,000	1,422,420
4			861,000 D
5			
6	First Mortgage Bonds, 6.375%, Sept. 1, 2038	200,000,000	2,098,945
7			1,530,000 D
8			
9	First Mortgage Bonds, 3.70%, Oct. 1, 2042	100,000,000	1,319,371
10			823,000 D
11			
12	Total Account 221	450,000,000	8,054,736
13			
14			
15	Account 224-Other Long Term Debt		
16			
17	Fort McCoy System Acquisition, 7%, Oct. 31, 2030	996,655	
18	Resource Recovery Revenue Bonds, 6%, Nov. 1, 2021	18,600,000	192,829
19			
20	Total Account 224	19,596,655	192,829
21			
22			
23	Interest on Debt to Associated Companies		
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	469,596,655	8,247,565

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)**

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/02/03	10/01/18	10/02/03	10/01/18	150,000,000	8,001,953	3
						4
						5
09/10/08	09/01/38	09/10/08	09/01/38	200,000,000	12,750,000	6
						7
						8
10/10/12	10/01/42	10/10/12	10/01/42	100,000,000	3,700,000	9
						10
						11
				450,000,000	24,451,953	12
						13
						14
						15
						16
10/15/00	10/15/30			557,450	40,894	17
11/01/96	11/01/21	11/01/96	11/01/21	18,600,000	1,116,000	18
						19
				19,157,450	1,156,894	20
						21
						22
					20,865	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				469,157,450	25,629,712	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 3 Column: i**

Interest at stated rate	\$7,875,000
Interest swap loss	126,953
	<u>\$8,001,953</u>

**Schedule Page: 256 Line No.: 15 Column: a**

Instruction 12

Details for Account 224 of Net Changes during the Year

	Balance 12/31/12	Additions	Reductions	Balance 12/31/13
Fort McCoy System Acquisition	\$ 591,235		\$ (33,785)	\$ 557,450
Resource Recovery Revenue Bonds	18,600,000			18,600,000
Total	\$19,191,235			\$19,157,450

**Schedule Page: 256 Line No.: 23 Column: i**

Xcel Energy Services Inc.	\$20,865
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013		
<b>NOTES PAYABLE (Accounts 231)</b>						
1. Report the particulars indicated concerning notes payable at end of year. 2. Give particulars of collateral pledged, if any. 3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit. 4. Any demand notes should be designated as such in column (d). 5. Minor amounts may be grouped by classes, showing the number of such amounts.						
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	RBS Securities Inc	Short-term funding needs	12/23/2013	1/6/2014	0.26%	20,000,000
2	RBS Securities Inc	Short-term funding needs	12/27/2013	1/10/2014	0.28%	18,000,000
3	RBS Securities Inc	Short-term funding needs	12/30/2013	1/13/2014	0.28%	12,000,000
4	RBS Securities Inc	Short-term funding needs	12/20/2013	1/3/2014	0.26%	9,000,000
5	RBS Securities Inc	Short-term funding needs	12/19/2013	1/9/2014	0.28%	9,000,000
6						
7						
8						
9						
10						
11						
12						
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15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
TOTAL						68,000,000

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
<b>PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)</b>						
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral. <b>*See definition on page 226B</b>						
Line No.	Particulars  (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	NOTES PAYABLE TO ASSOCIATED					
2	COMPANIES (ACCOUNT 233)					
3		0	0	0	0	0
4	Subtotal	0	0	0	0	0
5						
6	ACCOUNTS PAYABLE TO ASSOCIATED					
7	COMPANIES (ACCOUNT 234)					
8	NSP-Minnesota	26,631,863			18,584,389	
9	Public Service Company of Colorado	71,413			8,386	
10	Southwestern Public Service Co.	3,719			0	
11	Xcel Energy Services Inc.	4,837,904			6,387,900	20,865
12	Chippewa & Flambeau Improvement Co.	5,736			6,309	
13						
14						
15	Subtotal	31,550,635	0	0	24,986,984	20,865
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL	31,550,635	0	0	24,986,984	20,865

NSP Wisconsin records the intercompany billings into one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.  
See FERC page 429 for detail of transactions with Associated (Affiliated) Companies.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	59,467,612
2		
3		
4	Taxable Income Not Reported on Books	
5		3,081,613
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		87,448,896
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-6,008,433
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-165,029,923
21		
22	Reconciling Items: Equity in Earnings of Subsidiary Companies	-55,307
23	Total Income Tax Expense	36,386,247
24		
25		
26		
27	Federal Tax Net Income	15,290,705
28	Show Computation of Tax:	
29	35.00% of Federal Tax Net Income	5,351,747
30	Plus:	
31	Other	524,462
32		
33	Total Federal Tax Payable	5,878,209
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
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FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

TAXABLE INCOME NOT REPORTED ON BOOKS:

	Amount
Contributions In Aid Construction	\$3,008,569
Equity Earnings in Subsidiaries	34,991
Subsidiary Dividends	38,053
<b>Total to Page 261</b>	<b>\$3,081,613</b>

**Schedule Page: 261 Line No.: 10 Column: b**

DEDUCTION RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

Avoided Cost Interest	\$2,449,812
Bad Debts	577,675
Book Unamortized Cost of Retired Debt	800,645
Book Amortization-Computer Software	3,067,816
Book Amortization-Other	222,185
Book Depreciation	71,036,881
Capitalization of Software Expense	144,651
Clearing Account Book Expense	3,761,641
Contribution Carryover	524,508
Environmental Remediation	405,482
ESOP Dividends	254,889
Gain/Loss on Dispositions (Book)	40,392
Interest Income/Expense on Disputed Tax	87,123
Inventory Reserve	17,271
Lobbying Expenses	352,000
Meals (Travel) and Entertainment	57,000
Med Deduct - Self Insured	252,761
Penalties	18
Post Employment Benefits Workmen's Compensation	766,467
PUCIP Adjustment	1,400,818
Rate Refund Reserve	756,219
Unbilled Revenue - Fuel Cost	472,642
<b>Total to Page 261</b>	<b>\$87,448,896</b>

**Schedule Page: 261 Line No.: 15 Column: b**

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:

AFDC Equity (Non-CIP)	(\$2,862,459)
Book Income- Wisconsin/ South Dakota AFDC	(1,469,591)
Deferred Revenue (ITC Grant Accounting)	(260,295)
Gain/Loss on Dispositions (Tax)	(1,407,261)
Sale of Emission Allowances	(8,827)
<b>Total to Page 261</b>	<b>(\$6,008,433)</b>

**Schedule Page: 261 Line No.: 20 Column: b**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

AFDC Debt (Non-CIP)	(\$1,531,998)
Deferred Compensation Plan Reserve	(87,520)
Deferred Fuel Costs	(673,356)
Dividends Received Deduction	(30,442)
Employee Incentive Plans	(238,374)
Insurance Fund Income (Cash Value)	(153,283)
Internally Developed Software	(1,181,196)
Lower of Cost or Market on Gas Inventory	(2)
Non Qualified Pension Plans	(37,028)
Pension & Benefits Capitalized	(42,549)
Pension Expense	(376,825)
Performance Share Plan	(49,525)
Post Employment Benefits Retiree Medical	(95,630)
Prepaid Insurance	(1,284,641)
Regulatory Liability - IRC Sec 199	(241,520)
Regulatory Reserve	(134,289)
Regulatory Reserve - Environmental	(10,378,244)
Repair Expenditures	(30,231,603)
Section 174 Adjustment	(1,300,000)
Severance Accrual	(80,789)
State Income Taxes	(2,023,933)
Tax Depreciation	(106,787,337)
Tax Removal Cost Over Book	(7,193,752)
Vacation Accrual	(1,651)
VEBA	(103,601)
Wisconsin Annual License Fee	(770,835)
<b>Total to Page 261</b>	<b>(\$165,029,923)</b>

**Schedule Page: 261 Line No.: 33 Column: b**

Northern States Power Company (a Wisconsin Corporation) is a member of an affiliated group which will file a consolidated federal income tax return for the year 2013. The other members of the affiliated group and the federal income tax provision of each are:

Xcel Energy Inc.	(\$22,484,856)
Northern States Power Company (Minnesota)	(1,627,684)
Clearwater Investments, Inc.	47,519
NSP Lands, Inc.	2,319
Public Service Company of Colorado	(50,861,174)
Southwestern Public Service Company	15,046,051
Xcel Energy Communications Group Inc.	27,336
Xcel Energy Markets Holdings Inc.	717,757
Xcel Energy International Inc.	(5,370)
Xcel Energy Retail Holdings Inc.	(96,438)
Xcel Energy Ventures Inc.	(175,825)
Xcel Energy Wholesale Group, Inc.	3,706,240
Xcel Energy WYCO Inc.	8,267,404
WestGas Interstate, Inc.	36,676
Xcel Energy Services Inc.	1,573,592

The consolidated federal income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to



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Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income		6,805	5,845,327	7,856,810	-3,836,371
3	Income Tax Adjustment			32,882		-32,882
4	Subtotal		6,805	5,878,209	7,856,810	-3,869,253
5	Unemployment-2012	306			306	
6	Unemployment-2013			60,485	53,358	
7	FICA-2012	268,519			268,519	
8	FICA-2013			4,024,867	3,750,143	
9	TOTAL FEDERAL	268,825	6,805	9,963,561	11,929,136	-3,869,253
10						
11	WISCONSIN					
12	Income		2,863,488	4,544,574	1,987,077	3,673,182
13	Income Tax Adjustment			-3,985		3,985
14	Subtotal		2,863,488	4,540,589	1,987,077	3,677,167
15	Unemployment-2012	2,860			2,860	
16	Unemployment-2013			266,059	260,288	
17	Gross Receipts		20,892,133	20,078,978	20,849,813	
18	Real-Estate-2012	152,000		7,348	159,348	
19	Real-Estate-2013			160,000		
20	Use-2012	258,063			258,063	
21	Use-2013			3,529,423	2,918,330	
22	TOTAL WISCONSIN	412,923	23,755,621	28,582,397	26,435,779	3,677,167
23						
24	MICHIGAN					
25	Income		19,106	79,262	36,856	36,246
26	Income Tax Adjustment			-79		79
27	Subtotal		19,106	79,183	36,856	36,325
28	Unemployment-2013			7,365	7,365	
29	Real-Estate-2012	20,938		7,235	28,173	
30	Real-Estate-2013			150,000	129,073	
31	Personal Property-2012	55,244		37,518	92,762	
32	Personal Property-2013			760,000	682,636	
33	Use-2012	-585				
34	Use-2013			117,185	111,877	
35	TOTAL MICHIGAN	75,597	19,106	1,158,486	1,088,742	36,325
36						
37	MINNESOTA					
38	Unemployment-2013			2,220	1,020	
39	TOTAL MINNESOTA			2,220	1,020	
40						
41	TOTAL	757,345	23,781,532	40,617,507	39,499,520	-155,761

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4			
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)</b>						
<p>5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	5,854,659	7,459,720			-1,614,393	2
		51,117			-18,235	3
	5,854,659	7,510,837			-1,632,628	4
						5
7,127		38,884			21,601	6
						7
274,724		2,958,142			1,066,725	8
281,851	5,854,659	10,507,863			-544,302	9
						10
						11
3,367,191		4,777,042			-232,468	12
		41			-4,026	13
3,367,191		4,777,083			-236,494	14
						15
5,771		179,440			86,619	16
	21,662,968	19,118,300			960,678	17
						18
160,000		6,864			160,484	19
						20
611,093					3,529,423	21
4,144,055	21,662,968	24,081,687			4,500,710	22
						23
						24
59,546		83,269			-4,007	25
		1			-80	26
59,546		83,270			-4,087	27
		3,918			3,447	28
						29
20,927		148,139			9,096	30
						31
77,364		652,699			144,819	32
						33
4,723					117,185	34
162,560		888,026			270,460	35
						36
						37
1,200		1,181			1,039	38
1,200		1,181			1,039	39
						40
5,455,666	27,517,627	35,518,790			5,098,717	41

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4	
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)</p> <p>Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	KANSAS					
2	Personal Property-2009			190,000		
3	Personal Property-2010			257,000		
4	Personal Property-2011			150,000		
5	Personal Property-2012			138,000		
6	Personal Property-2013			131,000		
7	TOTAL KANSAS			866,000		
8						
9	Other miscellaneous taxes			44,843	44,843	
10						
11						
12						
13						
14						
15						
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17						
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35						
36						
37						
38						
39						
40						
41	TOTAL	757,345	23,781,532	40,617,507	39,499,520	-155,761

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
190,000					190,000	2
257,000					257,000	3
150,000					150,000	4
138,000					138,000	5
131,000					131,000	6
866,000					866,000	7
						8
		40,033			4,810	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
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						34
						35
						36
						37
						38
						39
						40
5,455,666	27,517,627	35,518,790			5,098,717	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Current year investment tax credit receivable (165) offset to	
Accumulated Deferred Investment Tax Credits (255)	(\$1,450,614)
Federal income tax expense (409.1 and 409.2) accrued as long-term	
income tax receivable (186)	(130,386)
Annual allocation of unitary benefit/detriment for state income tax	
accrued as additional paid in capital (207)	(1,405,546)
Federal cash for net operating loss carryback accrued as other	
accounts receivable (143)	(849,825)
	<u>(\$3,836,371)</u>

**Schedule Page: 262 Line No.: 2 Column: l**

Gas (Account No. 409.1)	(\$1,590,400)
Other income and deductions (Account No. 409.2)	(23,993)
	<u>(\$1,614,393)</u>

**Schedule Page: 262 Line No.: 3 Column: f**

Federal income tax expense (409.1 and 409.2) accrued liability for	
uncertain tax positions (253)	(\$32,882)
	<u>(\$32,882)</u>

**Schedule Page: 262 Line No.: 3 Column: l**

Gas (Account No. 409.1)	(\$161)
Other income and deductions (Account No. 409.2)	(18,074)
	<u>(\$18,235)</u>

**Schedule Page: 262 Line No.: 6 Column: l**

Accounts charged:	
Gas (Account No. 408.1)	\$8,218
N408.2	54
Other	13,329
	<u>\$21,601</u>

**Schedule Page: 262 Line No.: 8 Column: l**

Accounts charged:	
Gas (Account No. 408.1)	\$453,870
N408.2	3,580
Other	609,275
	<u>\$1,066,725</u>

**Schedule Page: 262 Line No.: 12 Column: f**

State income tax expense (409.1 and 409.2) accrued as long-term income	
tax payable (253)	(\$300,541)
Annual allocation of unitary benefit/detriment for Wisconsin income	
tax accrued as additional paid in capital (207)	3,973,723
	<u>\$3,673,182</u>

**Schedule Page: 262 Line No.: 12 Column: l**

Gas (Account No. 409.1)	(\$225,775)
Other income and deductions (Account No. 409.2)	(6,693)
	<u>(\$232,468)</u>

**Schedule Page: 262 Line No.: 13 Column: f**

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)

\$3,985

\$3,985

**Schedule Page: 262 Line No.: 13 Column: I**

Gas (Account No. 409.1)

(\$46)

Other income and deductions (Account No. 409.2)

(3,980)

(\$4,026)

**Schedule Page: 262 Line No.: 16 Column: I**

Accounts charged:

Gas (Account No. 408.1)

\$226,934

N408.2

6,467

Other

(146,782)

\$86,619

**Schedule Page: 262 Line No.: 17 Column: I**

Gas (Account No. 408.1)

\$960,678

**Schedule Page: 262 Line No.: 19 Column: I**

N408.2

\$160,484

**Schedule Page: 262 Line No.: 25 Column: f**

State income tax expense (409.1 and 409.2) accrued as long-term income tax payable (253)

(\$5,879)

Annual allocation of unitary benefit/detriment for Michigan income tax accrued as additional paid in capital (207)

42,124

Rounding

1

\$36,246

**Schedule Page: 262 Line No.: 25 Column: I**

Gas (Account No. 409.1)

(\$3,916)

Other income and deductions (Account No. 409.2)

(91)

(\$4,007)

**Schedule Page: 262 Line No.: 26 Column: f**

State income tax expense (409.1 and 409.2) accrued liability for uncertain tax positions (253)

\$79

\$79

**Schedule Page: 262 Line No.: 26 Column: I**

Gas (Account No. 409.1)

(\$1)

Other income and deductions (Account No. 409.2)

(79)

(\$80)

**Schedule Page: 262 Line No.: 28 Column: I**

Accounts charged:

Gas (Account No. 408.1)

\$830

N408.2

7

Other

2,610

\$3,447

**Schedule Page: 262 Line No.: 30 Column: I**

Gas (Account No. 408.1)

\$9,096

**Schedule Page: 262 Line No.: 32 Column: I**

Gas (Account No. 408.1)

\$144,819

**Schedule Page: 262 Line No.: 38 Column: I**

Accounts charged:



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

Gas (Account No. 408.1)	\$250
N408.2	2
Other	787
	<u>\$1,039</u>

<b>Schedule Page: 262.1</b>	<b>Line No.: 2</b>	<b>Column: I</b>	
Gas (Account No. 408.1)			\$190,000
<b>Schedule Page: 262.1</b>	<b>Line No.: 3</b>	<b>Column: I</b>	
Gas (Account No. 408.1)			\$257,000
<b>Schedule Page: 262.1</b>	<b>Line No.: 4</b>	<b>Column: I</b>	
Gas (Account No. 408.1)			\$150,000
<b>Schedule Page: 262.1</b>	<b>Line No.: 5</b>	<b>Column: I</b>	
Gas (Account No. 408.1)			\$138,000
<b>Schedule Page: 262.1</b>	<b>Line No.: 6</b>	<b>Column: I</b>	
Gas (Account No. 408.1)			\$131,000
<b>Schedule Page: 262.1</b>	<b>Line No.: 7</b>	<b>Column: I</b>	

The property tax is on gas stored in Kansas between 2009 and 2013 for approximately \$0.9 million. In December 2013, the Kansas Supreme Court ruled that out-of-state companies, certified as public utilities and operating as natural gas distributors, are liable for property tax on gas stored in Kansas.

<b>Schedule Page: 262.1</b>	<b>Line No.: 9</b>	<b>Column: I</b>	
Gas (Account No. 408.1)			\$4,810

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014		Year/Period of Report End of 2013/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	4,081			411.4	1,644	1
4	7%						
5	10%	7,671,366			411.4	547,383	1
6	30%	1,016,435	236	1,450,614	411.4	80,923	-1
7							
8	TOTAL	8,691,882		1,450,614		629,950	1
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%						
12	4%						
13	7%						
14	10%	125,202			411.4	25,351	
15	TOTAL	125,202				25,351	
16	Common Utility						
17	4%						
18	10%	94,273			411.4	8,714	-1
19	TOTAL	94,273				8,714	-1
20							
21							
22							
23							
24							
25							
26							
27							
28							
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41							
42							
43							
44							
45							
46							
47							
48	Utility & Non-Util	8,911,357		1,450,614		664,015	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
2,438	51 Years				3
					4
7,123,984	45 Years				5
2,386,125	23 Years				6
					7
9,512,547					8
					9
					10
					11
					12
					13
99,851	35 Years				14
99,851					15
					16
					17
85,558	38 Years				18
85,558					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					30
					31
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					47
9,697,956					48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 266 Line No.: 8 Column: h**

Accumulated Deferred Investment Tax Credits (Account 255). The formula excludes this account because the Company has chosen to utilize the amortization of tax credits against taxable income, that is, income tax expense is reduced by the amount of the amortized investment tax credit.

**Schedule Page: 266 Line No.: 18 Column: h**

(a) Common Allocation

Electric-89.30%	\$ 76,402
Gas-10.70%	9,156
	<u>\$ 85,558</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)</b>			
1. Give description and amount of other current and accrued liabilities as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Environmental Clean Up	28,784,584	
2	Retiree Medical Liability	718,000	
3	DOE Nuclear Waste Settlement	547,434	
4	Miscellaneous	59,687	
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20	TOTAL	30,109,705	

<b>CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)</b>		
Line No.	List Advances by department (a)	Balance End of Year (b)
21	Electric Utility	14,084,178
22	Gas Utility	1,923,646
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	16,007,824

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp Liability	428,329	131	99,106	45,773	374,996
2						
3	Deferred Comp Wealth Option	114,735	146	40,209	6,022	80,548
4						
5	Environmental Cleanup Liability	84,655,370	Various	17,529,671	12,577,566	79,703,265
6						
7	Red Cedar River Enhancement Fund	33,531	146	3,406	7,020	37,145
8						
9	Executive PSP - Long Term	14,544	232	14,544	18,187	18,187
10						
11	Long Term Income Tax	163,038	Various	74,055	392,084	481,067
12	and Interest Payable					
13						
14	Pre-Funded AFUDC FERC	23,069	Various	123,689	548,584	447,964
15						
16	Deferred Revenue - ITC Grant	5,466,202	405	260,295		5,205,907
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
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31						
32						
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35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	** Footnote from page 106b **					
47	TOTAL	90,898,818		18,144,975	13,595,236	86,349,079

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 269 Line No.: 5 Column: c**

Accounts Charged:

242	\$14,329,597
182.3	3,200,074
	<u>\$17,529,671</u>

**Schedule Page: 269 Line No.: 11 Column: c**

Accounts Charged:

232	\$31,792
237	29,240
242	6,795
409.2	5,511
409.1	717
	<u>\$74,055</u>

**Schedule Page: 269 Line No.: 14 Column: c**

Accounts charged:

405	\$222
432	56,272
419.1	67,195
	<u>\$123,689</u>

**Schedule Page: 269 Line No.: 14 Column: d**

For purposes of calculating the Midcontinent ISO Formula Rate under Attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

**Schedule Page: 269 Line No.: 14 Column: e**

For purposes of calculating the Midcontinent ISO Formula Rate under Attachment O of the Northern States Power Companies FERC Tariff, a total company (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for Northern States Power Company (Minnesota).

**Schedule Page: 269 Line No.: 46 Column: a**

Other Deferred Credits (Account 253). The Form 1 reports the other deferred credits balances at the beginning of the year and at the end of the year. Included in this account is the credit for pre-funded AFUDC on CWIP related to the specific transmission projects that are included in the formula rate. The net pre-funded AFUDC amount is the total NSP system number (unjurisdictionalized). The Company uses a 13-month average calculation for the adjustment to rate base for the cumulative pre-funded AFUDC included in the formula rate calculation. The total NSP system (unjurisdictionalized) amount is provided as a footnote to page 269 of the FERC Form 1 for the Northern States Power Company (Minnesota).



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	791,627	21,852		
5	Other (provide details in footnote):				
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	791,627	21,852		
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other (provide details in footnote):				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	791,627	21,852		
18	Classification of TOTAL				
19	Federal Income Tax	709,285	92,886		
20	State Income Tax	82,342	-71,034		
21	Local Income Tax				

NOTES

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						813,479	4
							5
							6
							7
						813,479	8
							9
							10
							11
							12
							13
							14
							15
							16
						813,479	17
							18
						802,171	19
						11,308	20
							21

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 272 Line No.: 8 Column: k**

**Electric Plant Related Only**

	12/31/2012	410.1	12/31/2013
Electric Production Plant	791,627	21,852	813,479
Total Electric Plant Related Only	791,627	21,852	813,479

Accumulated Deferred Income Taxes (Account 281). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company used the average of the beginning of the year and the end of the year accumulated deferred income taxes balances in the formula.

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	270,108,661	20,181,881		
3	Gas	23,099,545	1,632,564		
4					
5	TOTAL (Enter Total of lines 2 thru 4)	293,208,206	21,814,445		
6	Other (Non-Operating)	-14,629			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	293,193,577	21,814,445		
10	Classification of TOTAL				
11	Federal Income Tax	252,668,157	19,550,928		
12	State Income Tax	40,525,420	2,263,517		
13	Local Income Tax				
NOTES					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3 & 254	402,422	182.3 & 254	2,499,168	292,387,288	2
		182.3 & 254	99,172	182.3 & 254	7,509	24,640,446	3
							4
			501,594		2,506,677	317,027,734	5
604						-14,025	6
							7
							8
604			501,594		2,506,677	317,013,709	9
							10
486		182.3 & 254	314,479	182.3 & 254	2,017,957	273,923,049	11
118		182.3 & 254	187,115	182.3 & 254	488,720	43,090,660	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: k**

	12/31/2012	410.1 & Adjustments	12/31/2013
Electric Distribution Plant	\$96,998,618	\$4,518,688	\$101,517,306
Electric General Plant	12,457,768	512,922	12,970,690
Electric Intangible Plant	453,547	96,732	550,279
Electric Production Plant	49,842,249	(75,175)	49,767,074
Electric Transmission Plant	90,845,219	15,173,844	106,019,063
Electric Transmission-Production Plant	373,735	(3,212)	370,523
Common (Allocation to Electric)	5,084,493	(41,918)	5,042,575
Regulatory Difference - Prior Flow Thru	4,196,081	(143,719)	4,052,362
Regulatory Difference - AFUDC	9,856,951	2,240,465	12,097,416
Total Electric Plant Related Only	\$270,108,661	\$22,278,627	\$292,387,288

Accumulated Deferred Income Taxes (Account No. 282). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances related to regulatory differences related to income taxes.

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	Electric	33,575,072	10,833,018	13,189,290	
4	Electric-Plant	2,433,246	-108,973		
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	36,008,318	10,724,045	13,189,290	
10	Gas				
11		48,746,252	7,984,651	2,186,926	
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)	48,746,252	7,984,651	2,186,926	
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	84,754,570	18,708,696	15,376,216	
20	Classification of TOTAL				
21	Federal Income Tax	68,540,979	14,972,288	12,549,261	
22	State Income Tax	16,213,591	3,736,408	2,826,955	
23	Local Income Tax				

NOTES

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						31,218,800	3
				283	1	2,324,274	4
							5
							6
							7
							8
					1	33,543,074	9
							10
						54,543,977	11
							12
							13
							14
							15
							16
						54,543,977	17
							18
					1	88,087,051	19
							20
						70,964,006	21
					1	17,123,045	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 4 Column: k**

	Balance at Beginning of Year	410.1 & Adjustments	Balance at End of Year
Electric General Plant	\$6	(\$3)	\$3
Electric Intangible Plant	396,957	(13,052)	383,905
Common (Allocation to Electric)	2,036,283	(95,917)	1,940,366
Total Electric Plant Related Only	\$2,433,246	(\$108,972)	\$2,324,274

**Schedule Page: 276 Line No.: 9 Column: k**

Accumulated Deferred Income Taxes (Account No. 283). The Form 1 reports the accumulated deferred income taxes balances at the beginning of the year and at the end of the year. The Company uses the average of the beginning of the year and the end of year accumulated deferred income taxes balances in the formula. An adjustment is made to eliminate the accumulated deferred income tax balances related to regulatory differences related to income taxes.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	ITC Gross Up	9,626,326			350,137	9,976,463
2						
3	Deferred Electric Fuel Cost - Michigan PSCR	134,379	557	134,379		
4	-Amortized over 12 month period					
5						
6	Emission Allowances	9,450	411.8	8,872	44	622
7	-Amortized per PSCW rate order 4220-UR-118					
8						
9	Purchased Gas Over/Under Recovery		805.1	2,706,323	4,196,240	1,489,917
10	-Generally amortized over 12 month period					
11						
12	IRC Section 199 Credit	241,519	407.4	241,519		
13	-Amortized per PSCW rate order 4220-UR-118					
14						
15	Excess Deferred Income Tax Collected	165,421	182.3	210,072	194,807	150,156
16						
17	Conservation Programs - Gas	72,547			1,114,395	1,186,942
18	- Amortized per PSCW rate order 4220-UR-118					
19						
20	WI DOE Settlement Refund	5,366,966	Various	5,358,101	6,257,055	6,265,920
21	- Amortized per PSCW rate order 4220-UR-118					
22						
23	Derivatives & Hedging - Retail Gas				174,049	174,049
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	15,616,608		8,659,266	12,286,727	19,244,069

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 20 Column: c**

Accounts Charged:	
440	\$1,615,782
442	3,714,074
444	11,547
445	14,942
448	1,756
	<u>\$5,358,101</u>

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)</b>					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Sale of Chetek Crew Quarters	105,393		15,523	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	105,393		15,523	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
<b>GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)</b>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	Sale of Chetek Crew Quarters				13,260
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	0			13,260



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)</b>			
1. Report below the following information with respect to utility property leased to others constituting an operating unit or system. 2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a		subtraction from revenues, and income as the remainder. 3. Provide a subheading and total for each utility department in addition to a total for all utility departments. 4. Furnish particulars of the method of determining the annual rental for the property. 5. Designate associated companies.	
Line No.			
1	NSP-Wisconsin leases the Chippewa Reservoir, located near Winter, Wisconsin, on the Chippewa River		
2	to Chippewa and Flambeau Improvement Company, an associated company. Designated by FERC as		
3	Exempt Licensed Project 8286.		
4			
5	Revenues	191,597	
6	Depreciation Expense	<u>38,457</u>	
7			
8	Pre-Tax Income (Leased Plant)	153,140	
9			
10			
11			
12			
13			
14			
15			
16			
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS		
<p>1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.</p> <p>2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.</p> <p>3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.</p> <p>4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.</p> <p>5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.</p> <p>6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.</p> <p>7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.</p>		
Line No.	Item (a)	Amount (b)
1	Account 415 - Nontraditional services - revenue	\$ -
2	Account 416 - Nontraditional services - expense	-
3	Account 417 - ConnectSmart - revenue	96,031
4	Account 417 - InfoWise energy management - revenue	65,725
5	Account 417.1 - InfoWise energy management - expense	(65,093)
6	Account 417.1 - Tyrone lands expense	(26,301)
7	Account 417.1 - Other nonutility expenses	(143,599)
8		\$ (73,237)
9		
10	Account 418 - Nonoperating rental income	
11	Land rent	\$ 31,920
12		
13	Account 418.1 - Equity in earnings of subsidiary companies	
14	Chippewa and Flambeau Improvement Company	\$ 38,179
15	Clearwater Investments, Inc.	13,847
16	NSP Lands, Inc.	3,281
17		\$ 55,307
18	Account 419 - Interest and dividend income	
19	Interest on uncertain tax positions	\$ 31,701
20	Economic Development loan interest	237,537
21	Miscellaneous	6,703
22		\$ 275,941
23		
24	Account 419.1 - Allowance for Funds Used During Construction	\$ 2,590,185
25		
26	Account 421 - Miscellaneous nonoperating income	
27	Supplemental AFUDC	\$ 2,270,250
28	Greenview Co LLC	23,724
29	Timber sales	40,773
30	Miscellaneous nonoperating revenue	3,057
31		\$ 2,337,804
32		
33	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	\$ 2,263
34		
35		
36	Total Other Income	\$ 5,220,183

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	247,081,152	223,190,819
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	267,795,879	247,002,971
5	Large (or Ind.) (See Instr. 4)	125,151,306	120,694,177
6	(444) Public Street and Highway Lighting	4,860,046	4,575,319
7	(445) Other Sales to Public Authorities	1,324,059	1,186,772
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	158,205	160,681
10	TOTAL Sales to Ultimate Consumers	646,370,647	596,810,739
11	(447) Sales for Resale	113,406	31,583,171
12	TOTAL Sales of Electricity	646,484,053	628,393,910
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	646,484,053	628,393,910
15	Other Operating Revenues		
16	(450) Forfeited Discounts	949,823	768,749
17	(451) Miscellaneous Service Revenues	537,136	538,521
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	644,450	626,066
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	137,297,956	126,275,459
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	139,429,365	128,208,795
27	TOTAL Electric Operating Revenues	785,913,418	756,602,705

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,989,588	1,921,302	213,205	212,541	2
				3
2,836,903	2,762,710	38,518	38,104	4
1,697,925	1,739,114	108	107	5
23,486	22,376	746	746	6
11,199	10,866	404	409	7
				8
2,231	2,099	40	44	9
6,561,332	6,458,467	253,021	251,951	10
1,036	411,241		9	11
6,562,368	6,869,708	253,021	251,960	12
				13
6,562,368	6,869,708	253,021	251,960	14

Line 12, column (b) includes \$ -466,633 of unbilled revenues.

Line 12, column (d) includes -24,156 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 2 Column: g**

This amount represents an updated residential customer count in 2012. Due to billing changes, some customers who moved from existing rates to new rates were not included in 2012 residential customer counts (211,465 customers reported in 2012). As this is not a material change, this information is not being refiled for 2012.

**Schedule Page: 300 Line No.: 4 Column: g**

This amount represents an updated small commercial customer count for 2012. Due to billing changes, some customers who moved from existing rates to new rates were not included in 2012 small commercial customer counts (38,067 customers reported in 2012). As this is not a material change, this information is not being refiled for 2012.

**Schedule Page: 300 Line No.: 5 Column: b**

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

**Schedule Page: 300 Line No.: 5 Column: c**

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

**Schedule Page: 300 Line No.: 17 Column: b**

Customer Connection Charges	\$627,231
Returned Check Charge	34,325
Other, less than \$250,000 each	(124,420)
	<u>\$537,136</u>

**Schedule Page: 300 Line No.: 17 Column: c**

Customer Connection Charges	\$596,859
Returned Check Charge	27,786
Other, less than \$250,000 each	(86,124)
	<u>\$538,521</u>

**Schedule Page: 300 Line No.: 19 Column: b**

Rent from Electric Property (Account 454). The rent revenue credit from electric property included in the formula is income directly related to transmission facilities, such as pole attachments, rentals and special use.

**Schedule Page: 300 Line No.: 21 Column: b**

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the FERC-approved Interchange Agreement between the companies.

Fixed Production Expenses	\$47,842,642
Variable Production Expenses	20,675,738
Transmission Expenses	68,398,469
Total Interchange Agreement	<u>\$136,916,849</u>

Also includes the following items:

Windsor Revenue	\$149,343
Michigan Power Supply Cost Recovery	134,379
EET Mutual Aid Revenue	7,362
Sales and Use Tax Handling	6,757
Full Cost Billing	1,500
Resale Facility Charge	(336)
Other Miscellaneous	82,102
	<u>\$137,297,956</u>

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Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 21 Column: c**

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the FERC-approved Interchange Agreement between the companies.

Fixed Production Expenses	\$45,205,562
Variable Production Expenses	20,220,356
Transmission Expenses	59,918,260
Total Interchange Agreement	<u>\$125,344,178</u>

Also includes the following items:

Sales and Use Tax Handling	\$4,910
Resale Facility Charge	117,554
Windsor Source Revenue	121,822
Full Cost Billing	1,500
EEI Mutual Aid Revenue	375,447
Michigan Power Supply Cost Recovery	280,486
Other Miscellaneous	29,562
	<u>\$126,275,459</u>

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Wisconsin Residential					
2	=====					
3	Water Heating B00	1,055	120,770	320	3,297	0.1145
4	Residential B01	1,737,642	218,130,099	193,919	8,961	0.1255
5	Residential TOD B02	110,607	11,699,797	7,287	15,179	0.1058
6	Farm Service B04	73,194	8,755,587	3,777	19,379	0.1196
7	Farm Service B08	141	16,238	10	14,100	0.1152
8	Optional Off Peak B11	1,626	98,837	135	12,044	0.0608
9	Automatic Protective B30	3,013	502,339			0.1667
10	Controlled Water Heating B37	15	1,847	7	2,143	0.1231
11	Unbilled	5,403	1,506,001			0.2787
12	Total WI Residential	1,932,696	240,831,515	205,455	9,407	0.1246
13						
14	Michigan Residential					
15	=====					
16	Residential C01	55,154	6,036,114	7,628	7,230	0.1094
17	Residential TOD C02	1,536	136,080	122	12,590	0.0886
18	Automatic Outdoor C04	118	18,660			0.1581
19	Unbilled	84	58,783			0.6998
20	Total MI Residential	56,892	6,249,637	7,750	7,341	0.1099
21						
22	Wisconsin Small Comm and Ind					
23	=====					
24	Small General TOD B05	3,995	428,727	222	17,995	0.1073
25	Small General Service B06	316,641	39,173,962	26,931	11,757	0.1237
26	Small General Service B07	125	14,698	16	7,813	0.1176
27	Small General Service B09	8,212	1,359,634	1,873	4,384	0.1656
28	General Service B10	552,135	52,421,031	3,389	162,920	0.0949
29	Optional Off Service B11	4,218	254,724	136	31,015	0.0604
30	Peak Controlled General B12	28,609	2,654,327	86	332,663	0.0928
31	Large TOD B13	1,213,462	104,571,466	876	1,385,231	0.0862
32	Peak Controlled Time B14	222,541	17,976,324	145	1,534,766	0.0808
33	General Service B15	430,286	42,222,008	3,575	120,360	0.0981
34	Automatic Protective B30	4,603	614,524			0.1335
35	Military Distribution Service B45		462,326			
36	Unbilled	-1,117	520,167			-0.4657
37	Total WI Small Comm and Ind	2,783,710	262,673,918	37,249	74,732	0.0944
38						
39						
40						
41	TOTAL Billed	6,556,901	643,931,964	253,021	25,914	0.0982
42	Total Unbilled Rev.(See Instr. 6)	4,431	2,438,683	0	0	0.5504
43	TOTAL	6,561,332	646,370,647	253,021	25,932	0.0985

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Michigan Small Comm and Ind					
3	=====					
4	Automatic Outdoor Lighting C04	166	19,922			0.1200
5	Small Commercial Unmtrd C09	318	37,458	56	5,679	0.1178
6	Small Commercial C10	12,846	1,380,935	1,069	12,017	0.1075
7	Time of Day C11	66	7,235	3	22,000	0.1096
8	Commercial/Industrial C12	23,236	2,202,125	126	184,413	0.0948
9	Industrial Rate Schedule C13	14,363	1,282,419	12	1,196,917	0.0893
10	Peak Controlled TOD C20	1,887	109,686	2	943,500	0.0581
11	Peak Controlled General C21	145	12,749	1	145,000	0.0879
12	Unbilled	166	69,432			0.4183
13	Total MI Small Comm and Ind	53,193	5,121,961	1,269	41,917	0.0963
14						
15	Wisconsin Large Comm and Ind					
16	=====					
17	Large TOD B13	949,554	73,824,012	75	12,660,720	0.0777
18	Peak Controlled Time B14	544,810	37,757,875	24	22,700,417	0.0693
19	Experimental RTP B60	175,848	11,266,733	7	25,121,143	0.0641
20	Unbilled	-468	325,185			-0.6948
21	Total WI Large Comm and Ind	1,669,744	123,173,805	106	15,752,302	0.0738
22						
23	Michigan Large Comm and Ind					
24	=====					
25	Peak Controlled TOD C20	28,106	1,942,910	2	14,053,000	0.0691
26	Unbilled	75	34,591			0.4612
27	Total MI Large Comm and Ind	28,181	1,977,501	2	14,090,500	0.0702
28						
29	Wisconsin Public Street & Hwy Lig					
30	=====					
31	Comp Owned Street Lighting B31	13,466	3,667,298	426	31,610	0.2723
32	Cust Owned Street Lighting B32	25	2,802	3	8,333	0.1121
33	Cust Owned Stret Lighting B33	5,136	517,965	108	47,556	0.1008
34	Cust Owned Street Lighting B34	154	30,329	8	19,250	0.1969
35	Underground Area Lighting B35	800	339,745	69	11,594	0.4247
36	Street Lighting Service B36	2,689	180,138	78	34,474	0.0670
37	Underground Area Lighting B38	94	35,086	35	2,686	0.3733
38	Unbilled	273	-86,390			-0.3164
39	Total WI Pub Street & Hwy Light	22,637	4,686,973	727	31,138	0.2070
40						
41	TOTAL Billed	6,556,901	643,931,964	253,021	25,914	0.0982
42	Total Unbilled Rev.(See Instr. 6)	4,431	2,438,683	0	0	0.5504
43	TOTAL	6,561,332	646,370,647	253,021	25,932	0.0985



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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Michigan Public Street & Hwy Lig					
3	=====					
4	Street Lighting C30	850	173,919	19	44,737	0.2046
5	Unbilled	-1	-846			0.8460
6	Total MI Pub Street & Hwy Light	849	173,073	19	44,684	0.2039
7						
8	Wisconsin Other Sales to Pub Auth					
9	=====					
10	Fire Siren Service B20		2,631	86		
11	Municipal Water Pumping B22	10,337	1,228,431	287	36,017	0.1188
12	Unbilled	20	11,342			0.5671
13	Total WI Other Sales to Pub Auth	10,357	1,242,404	373	27,767	0.1200
14						
15	Michigan Other Sales to Pub Auth					
16	=====					
17	Municipal Pumping Service C32	846	81,237	31	27,290	0.0960
18	Unbilled	-4	418			-0.1045
19	Total MI Other Sales to Pub Auth	842	81,655	31	27,161	0.0970
20						
21	Interdepartmental - Wisconsin	2,205	154,907	34	64,853	0.0703
22	Interdepartmental - Michigan	26	3,298	6	4,333	0.1268
23						
24	Total Interdepartmental	2,231	158,205	40	55,775	0.0709
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	6,556,901	643,931,964	253,021	25,914	0.0982
42	Total Unbilled Rev.(See Instr. 6)	4,431	2,438,683	0	0	0.5504
43	TOTAL	6,561,332	646,370,647	253,021	25,932	0.0985

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 41 Column: c**

Estimated Fuel Revenue Collected Through Fuel Clause Adjustment:

STATE OF MICHIGAN

Residential:

C01	\$	323,704
C02		9,018
C04		691
Total	\$	333,413

Commercial & Industrial:

C04	\$	973
C09		1,841
C10		75,322
C11		388
C12		136,214
C13		86,866
C20		175,346
C21		853
	\$	477,803

Public Street & Highway Lighting:

C30	\$	4,989
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Other Sales to Public Authority:

C32	\$	4,963
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Total Michigan PSCR Revenue	\$	821,168
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Barron, WI	RQ	V1	N/A	N/A	N/A
2	City of Bloomer, WI	RQ	V1	N/A	N/A	N/A
3	City of Cornell, WI	RQ	V1	N/A	N/A	N/A
4	City of Rice Lake, WI	RQ	V1	N/A	N/A	N/A
5	City of Spooner, WI	RQ	V1	N/A	N/A	N/A
6	City of Wakefield, MI	RQ	V1	N/A	N/A	N/A
7	Village of Bangor, WI	RQ	V1	N/A	N/A	N/A
8	Village of Cadott, WI	RQ	V1	N/A	N/A	N/A
9	Village of Trempealeau, WI	RQ	V1	N/A	N/A	N/A
10	Unbilled	RQ		N/A	N/A	N/A
11						
12						
13						
14	**Footnote from 106b**					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,550	92,979	247,462	302	340,743	1
4,745	156,364	294,087	850	451,301	2
1,298	43,350	79,304	850	123,504	3
14,063	487,028	890,737	850	1,378,615	4
3,001	98,685	184,714	850	284,249	5
1,425	44,935	84,090	850	129,875	6
874	35,910	84,983	302	121,195	7
473	17,849	44,120	302	62,271	8
1,194	48,794	77,325	850	126,969	9
-28,587			-2,905,316	-2,905,316	10
					11
					12
					13
					14
1,036	1,025,894	1,986,822	-2,899,310	113,406	
0	0	0	0	0	
1,036	1,025,894	1,986,822	-2,899,310	113,406	

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FOOTNOTE DATA			

<b>Schedule Page: 310</b>	<b>Line No.: 1</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 2</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 3</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 4</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 5</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 6</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 7</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 8</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 9</b>	<b>Column: j</b>
Customer charge		
<b>Schedule Page: 310</b>	<b>Line No.: 10</b>	<b>Column: j</b>
Unbilled activity and estimated true-up under wholesale production formula rates.		

<b>Schedule Page: 310</b>	<b>Line No.: 13</b>	<b>Column: a</b>
As of Jan. 1, 2013, NSP-Wisconsin no longer served any wholesale municipal electric customers. Rates for wholesale municipal services provided in 2012 were subject to a final true-up, which was completed in 2013.		
<b>Schedule Page: 310</b>	<b>Line No.: 14</b>	<b>Column: a</b>
Sales for resale (account 447). The revenue credit from sales for resale included in the formula are for bundled sales that are not included in the formula divisor.		

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	243,726	245,406	
5	(501) Fuel	13,599,746	12,147,887	
6	(502) Steam Expenses	2,030,517	2,016,452	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	746,102	708,672	
10	(506) Miscellaneous Steam Power Expenses	1,393,337	1,190,273	
11	(507) Rents	474,103	491,734	
12	(509) Allowances	3,198	8,147	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	18,490,729	16,808,571	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	44,777	51,891	
16	(511) Maintenance of Structures	573,523	601,766	
17	(512) Maintenance of Boiler Plant	1,941,257	1,739,675	
18	(513) Maintenance of Electric Plant	1,009,293	271,680	
19	(514) Maintenance of Miscellaneous Steam Plant	1,388,754	1,054,031	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	4,957,604	3,719,043	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	23,448,333	20,527,614	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)			
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)			
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	985,351	960,529	
45	(536) Water for Power	540,981	751,196	
46	(537) Hydraulic Expenses	237,604	150,964	
47	(538) Electric Expenses	1,595,511	1,548,590	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,002,326	2,136,376	
49	(540) Rents	513,598	565,838	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,875,371	6,113,493	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	829,198	919,966	
54	(542) Maintenance of Structures	518,383	497,516	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,079,286	743,956	
56	(544) Maintenance of Electric Plant	1,244,949	1,094,696	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	204,571	295,158	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,876,387	3,551,292	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,751,758	9,664,785	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	128,287	119,833	
63	(547) Fuel	3,384,154	5,798,237	
64	(548) Generation Expenses	239,541	327,925	
65	(549) Miscellaneous Other Power Generation Expenses	348,804	312,880	
66	(550) Rents	98,812	110,369	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	4,199,598	6,669,244	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	298	12,798	
70	(552) Maintenance of Structures	393,543	424,992	
71	(553) Maintenance of Generating and Electric Plant	1,061,068	618,565	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	20,257	22,712	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,475,166	1,079,067	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	5,674,764	7,748,311	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	1,175,879	877,217	
77	(556) System Control and Load Dispatching	31,255	29,264	
78	(557) Other Expenses	421,221,246	407,326,229	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	422,428,380	408,232,710	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	461,303,235	446,173,420	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,687,947	1,733,564	
84				
85	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,923,091	1,802,624	
87	(561.3) Load Dispatch-Transmission Service and Scheduling			
88	(561.4) Scheduling, System Control and Dispatch Services			
89	(561.5) Reliability, Planning and Standards Development	3,252	3,894	
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	354,641	342,267	
94	(563) Overhead Lines Expenses	1,235,286	962,617	
95	(564) Underground Lines Expenses	18,814	376	
96	(565) Transmission of Electricity by Others			
97	(566) Miscellaneous Transmission Expenses	37,372,409	43,164,494	
98	(567) Rents	553,968	503,336	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	43,149,408	48,513,172	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	45,386	36,747	
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	1,581,741	1,493,737	
108	(571) Maintenance of Overhead Lines	2,275,422	2,751,418	
109	(572) Maintenance of Underground Lines	3,064	3,923	
110	(573) Maintenance of Miscellaneous Transmission Plant	8,568	79,840	
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,914,181	4,365,665	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	47,063,589	52,878,837	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services			
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)			
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	2,018,393	1,849,908	
135	(581) Load Dispatching	1,046,663	912,559	
136	(582) Station Expenses	513,375	446,690	
137	(583) Overhead Line Expenses	1,593,134	665,623	
138	(584) Underground Line Expenses	958,123	889,732	
139	(585) Street Lighting and Signal System Expenses	431,670	357,889	
140	(586) Meter Expenses	970,610	918,420	
141	(587) Customer Installations Expenses	279,202	47,374	
142	(588) Miscellaneous Expenses	4,161,112	4,776,458	
143	(589) Rents	1,271,190	1,348,488	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	13,243,472	12,213,141	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	224,290	206,041	
147	(591) Maintenance of Structures			
148	(592) Maintenance of Station Equipment	1,391,443	1,527,711	
149	(593) Maintenance of Overhead Lines	9,066,516	6,562,560	
150	(594) Maintenance of Underground Lines	1,525,948	1,446,123	
151	(595) Maintenance of Line Transformers	98,648	19,877	
152	(596) Maintenance of Street Lighting and Signal Systems	117,920	162,035	
153	(597) Maintenance of Meters	48,114	49,435	
154	(598) Maintenance of Miscellaneous Distribution Plant	9,084	1,400	
155	TOTAL Maintenance (Total of lines 146 thru 154)	12,481,963	9,975,182	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	25,725,435	22,188,323	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	29,111	23,814	
160	(902) Meter Reading Expenses	1,860,205	1,878,876	
161	(903) Customer Records and Collection Expenses	4,284,417	4,363,436	
162	(904) Uncollectible Accounts	3,256,622	2,608,896	
163	(905) Miscellaneous Customer Accounts Expenses	585,038	416,772	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	10,015,393	9,291,794	



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	10,280,684	12,044,519
169	(909) Informational and Instructional Expenses	289,819	341,616
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	10,570,503	12,386,135
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	81,733	71,360
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	81,733	71,360
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	10,601,570	9,877,695
182	(921) Office Supplies and Expenses	7,223,013	6,592,091
183	(Less) (922) Administrative Expenses Transferred-Credit	3,121,529	2,834,720
184	(923) Outside Services Employed	2,311,116	1,692,909
185	(924) Property Insurance	1,360,648	1,204,962
186	(925) Injuries and Damages	1,742,857	1,419,658
187	(926) Employee Pensions and Benefits	15,864,018	14,336,105
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,303,944	1,067,920
190	(929) (Less) Duplicate Charges-Cr.	628,872	544,073
191	(930.1) General Advertising Expenses	584,326	433,473
192	(930.2) Miscellaneous General Expenses	474,464	418,749
193	(931) Rents	3,779,806	3,599,943
194	TOTAL Operation (Enter Total of lines 181 thru 193)	41,495,361	37,264,712
195	Maintenance		
196	(935) Maintenance of General Plant	108,087	55,253
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	41,603,448	37,319,965
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	596,363,336	580,309,834

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 78 Column: b**

Includes \$204,479,063 of fixed costs and \$217,364,364 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the FERC-approved Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through a FERC-approved Interchange Agreement.

**Schedule Page: 320 Line No.: 78 Column: c**

Includes \$196,714,691 of fixed costs and \$210,611,539 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the FERC-approved Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through a FERC-approved Interchange Agreement.

**Schedule Page: 320 Line No.: 97 Column: b**

Includes \$36,789,427 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the FERC-approved Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through the FERC-approved Interchange Agreement.

**Schedule Page: 320 Line No.: 97 Column: c**

Includes \$42,632,106 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the FERC-approved Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through the FERC-approved Interchange Agreement.

**Schedule Page: 320 Line No.: 112 Column: b**

Total Transmission Expense as reported in the Form 1, page 321, line 112 is reduced by amounts related to transactions with an affiliated Company based on the FERC-approved Interchange Agreement.

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES</b>			
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.  2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.		3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.	
1. Payroll Period Ended (Date)		12/31/2013	
2. Total Regular Full-Time Employees		464	
3. Total Part-Time and Temporary Employees		23	
4. Total Employees		487	
Reflects employees of Northern States Power Company (Wisconsin) in the states of Wisconsin and Michigan. Employee count information does not include employees of Xcel Energy Services Inc. performing work on behalf of Northern States Power Company (Wisconsin).			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Contract Parallel Generation	OS		N/A	N/A	N/A
2	Northern States Power Co. - MN**					
3	Northern States Power Co. - MN**	AD				
4						
5	** Transactions involving					
6	Purchased Power and Sales to Other					
7	are included in and shared through the					
8	Interchange Agreement with utility					
9	affiliate (NSP-MN)					
10						
11						
12						
13						
14						
	Total					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				1,175,879		1,175,879	1
5,967,185					352,584,214	352,584,214	2
					740,833	740,833	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
5,967,185				1,175,879	353,325,047	354,500,926	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: g**  
Megawatt Hours Purchased for Contract Parallel Generation customers total 20,604 for 2013.

**Schedule Page: 326 Line No.: 2 Column: a**  
Northern States Power Co. (a Minnesota corporation)

Ownership interest or affiliation per Instruction 2:

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating subsidiaries of Xcel Energy Inc.

Transactions involving Purchased Power and Sales to Other are included in and shared through the FERC-approved Interchange Agreement with utility affiliate Northern States Power Co. (a Minnesota corporation).

**Schedule Page: 326 Line No.: 3 Column: a**  
Adjustments primarily relate to true-up of estimated December 2012 energy requirements to actual energy requirements and true-up of estimated 2012 Interchange Agreement Fixed Charges to actual 2012 Interchange Agreement Fixed Charges.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014		Year of Report 2013	
<b>SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)</b>							
1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at				each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account.			
Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)		
1	Account 448						
2							
3	Gas Department	Various	2,231,188	158,205	0.0709		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13	Total 448		2,231,188	158,205	0.0709		
14							
15							

<b>RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)</b>			
1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account		represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455. 4. Designate is lessee is an associated company. 5. Provide a subheading and total for each account.	
Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	191,977
19	Various Telephone & Cable TV Co's	Pole Attachments	452,473
20			
21			
22			
23			
24			
25			
26			
27			
28	Total 454		644,450
29			
30			



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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>SALES OF WATER AND WATER POWER (Account 453)</b>				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

<b>MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)</b>		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (451)	
12	Service Connections	627,231
13	Returned Check Charges	34,325
14	Other Miscellaneous	(124,420)
15		
16	Total Account (451)	537,136
17		
18	Other Electric Revenues (456)	
19		
20	Sales & Use Tax Handling	6,757
21	Interchange Agreement - NSP-WI Billings to NSP-MN	136,916,849
22	Resale Facility Charge	(336)
23	Full Cost Billing	1,500
24	Michigan Power Supply Cost Recovery	134,379
25	EEL Mutual Aid Revenue	7,362
26	Windsource Revenue	149,343
27	Other Miscellaneous	82,102
28		
29		
30		
31	Total Account (456)	137,297,956
32		
33	TOTAL	137,835,092

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013
<b>LEASE RENTALS CHARGED</b>			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
Name of Lessor  (a)	Basic Details of Lease  (b)	Terminal Dates of Lease, Primary (P) or Renewal ( R)  (c)	
Insurance Building Assoc. LTD	Real-Estate Lease 10 East Doty Street, 5th floor Madison, Wisconsin	9-30-2014 (R)	
Does not include real-estate and corporate aircraft leases by Xcel Energy Services Inc. for which a portion of the lease costs will be assigned to NSP-Wisconsin.			

\*\* See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:		Date of Report	Year of Report			
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) 4/30/2014	2013			
<b>LEASE RENTALS CHARGED (Continued)</b>							
Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.		9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.					
8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.		* See definition on page 226 (B)					
<b>A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES</b>							
Original Cost (O) or Fair Market Value (F) of Property  (d)	Expenses to be Paid by Lessee Itemize  (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged  (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		58,102				921	44,227

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	262,571			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	48,517			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Directors Fees and Expenses	149,986			
7	SEC Filing Expenses	13,390			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
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24					
25					
26					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	474,464			

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of <u>2013/Q4</u>			
<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)</b> (Except amortization of acquisition adjustments)						
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>						
<b>A. Summary of Depreciation and Amortization Charges</b>						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			358,270		358,270
2	Steam Production Plant	3,992,639	224,214		3,975	4,220,828
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	8,196,315	106	198,735	-246,301	8,148,855
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	920,439			2,206	922,645
7	Transmission Plant	17,908,078	100		47,536	17,955,714
8	Distribution Plant	25,133,969	79,393		197,907	25,411,269
9	Regional Transmission and Market Operation					
10	General Plant	2,438,672			23,829	2,462,501
11	Common Plant-Electric	3,043,360	324	2,183,526	36,614	5,263,824
12	<b>TOTAL</b>	61,633,472	304,137	2,740,531	65,766	64,743,906
<b>B. Basis for Amortization Charges</b>						
<p><b>Account 404</b>          Column (d) Franchises for Hydraulic Production Plant - Conventional is amortized over the license life of the plant and Intangible Plant and Common Plant-Electric (Software) are amortized over their expected useful lives of 3, 5, or 7 years.</p> <p><b>Account 405</b>          Column (e) Prefunded and Excess AFUDC is amortized over the average life of the property.</p>						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	310	74					
13	311	14,229					
14	312	76,561					
15	314	9,853					
16	315	7,095					
17	316	2,620					
18	317	2,258					
19	SUBTOTAL STEAM	112,690					
20	330	2,434					
21	331	20,251					
22	332	132,014					
23	333	72,579					
24	334	32,778					
25	335	4,643					
26	337	15					
27	SUBTOTAL HYDRO	264,714					
28	340	192					
29	341	2,491					
30	342	2,596					
31	343	27,459					
32	344	21,468					
33	345	9,250					
34	346	1,577					
35	SUBTOTAL PEAKING	65,033					
36	350	20,447					
37	352	16,365					
38	353	215,820					
39	354	2,979					
40	355	212,064					
41	356	114,709					
42	357	6,314					
43	358	9,049					
44	359	26					
45	359.1	13					
46	SUBTOTAL TRANS	597,786					
47	360	1,721					
48	361	8,045					
49	362	131,082					
50	364	106,503					

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	365	113,062					
13	366	16,462					
14	367	93,829					
15	368	105,584					
16	368	2,398					
17	369	13,339					
18	369	76,574					
19	370	23,925					
20	370	10,313					
21	371	4,604					
22	373	8,935					
23	374	471					
24	SUBTOTAL DIST	716,847					
25	389	177					
26	390	12,098					
27	391	3,082					
28	391	600					
29	392	23,688					
30	393	65					
31	394	15,428					
32	395	1,417					
33	396	4,246					
34	397	13,324					
35	398	22					
36	SUBTOTAL GENERAL	74,147					
37							
38							
39							
40							
41	GRAND TOTAL	1,831,217					
42							
43							
44							
45							
46							
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50							



Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
FOOTNOTE DATA			

**Schedule Page: 336 Line No.: 7 Column: b**

Transmission Serving Production \$298,047

**Schedule Page: 336 Line No.: 8 Column: b**

Distribution Serving Production \$4,461

**Schedule Page: 336.1 Line No.: 15 Column: a**

368 - Line Transformers

**Schedule Page: 336.1 Line No.: 16 Column: a**

368 - Line Capacitors

**Schedule Page: 336.1 Line No.: 17 Column: a**

369 - Overhead Services

**Schedule Page: 336.1 Line No.: 18 Column: a**

369 - Underground Services

**Schedule Page: 336.1 Line No.: 19 Column: a**

370 - Distribution Meters

**Schedule Page: 336.1 Line No.: 20 Column: a**

370 - Distribution Meters AMR

**Schedule Page: 336.1 Line No.: 27 Column: a**

391 - Office Furniture and Equipment

**Schedule Page: 336.1 Line No.: 28 Column: a**

391 - Network Equipment

**Schedule Page: 336.1 Line No.: 33 Column: a**

392/396 Separate Provision is charged to clearing accounts monthly, computed as described in footnote (1) below.

	Charged to Clearing Accts	Depreciable Plant Base
392 Transportation Equipment	\$ 2,157,633	\$ 23,688,000
396 Power Operated Equipment	315,414	4,246,000
Total	<u>\$ 2,473,047</u>	<u>\$ 27,934,000</u>

**Schedule Page: 336.1 Line No.: 41 Column: b**

(1) Column (b) Computation:

Depreciable Plant Balances are an average of the beginning and ending plant balance for the year.

(2) Column (c) through (g):

Subaccounts 311-346: A remaining life technique is applied to each generating facility. Therefore, column (g) represents dollar weighted composites at the plant subaccount level and column (c), (d), (e), and (f) do not apply. No changes were made since 2011 to column (c) through (g).

(3) P337.1-P337.2 No changes to the underlying factors presented in columns (c) through (g)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

have occurred since filing the 2012 FERC Form 1.

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)--Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts</u>.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1	Miscellaneous Amortization (Account 425)	\$ -		
2	SUBTOTAL-425	\$ -		
3				
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)			
5	Donations - (426.1)			
6	Xcel Energy Foundation	\$ 57,472		
7	Community Service	314,677		
8	Economic Development	160,033		
9	Other donations less than 5 percent of total	94,720		
10	SUBTOTAL-426.1	\$ 626,902		
11				
12	Life Insurance - (426.2)	\$ (179,712)		
13	SUBTOTAL-426.2	\$ (179,712)		
14				
15	Penalties - (426.3)			
16	Other	\$ 413		
17	SUBTOTAL-426.3	\$ 413		
18				
19	Expenditures for Certain Civic, Political, and Related Activities - (426.4)			
20	Company labor and expenses	\$ 139,101		
21	The Hamilton Consulting Group	118,729		
22	Raschka Government Affairs	44,440		
23	Edison Electric Institute	21,517		
24	Other direct expenditures less than 5 percent of total	135,355		
25	SUBTOTAL-426.4	\$ 459,142		
26				
27	Other Deductions - (426.5)			
28	Income on deferred compensation investments	\$ 198,247		
29	Interest on life insurance loans	150,183		
30	Provision for legal claims	86,050		
31	Promotional items	90,199		
32	Other	50,267		
33	SUBTOTAL-426.5	\$ 574,946		
34				
35				

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS</b>			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	
Line No.	Item (a)	Amount (b)	
1			
2	Interest on Debt to Associated Companies - (430)		
3	Xcel Energy Services, variable rate advances on open account	\$	20,865
4	SUBTOTAL-430	\$	20,865
5			
6	Other Interest Expense - (431)		
7	Uncertain tax positions	\$	335,818
8	Manufactured Gas Plant amortization excess interest		63,425
9	Michigan GCR interest		17,887
10	Commercial paper interest		62,197
11	Customer deposit interest		65,008
12	Miscellaneous		3,945
13	SUBTOTAL-431	\$	548,280
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES</b> <b>(Account 426.4)</b>			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1		\$	
2			
3			
4	SEE PAGE 340		
5			
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC SERVICE COMMISSION OF WISCONSIN				
2	4220-UR-117 2012 Retail Rate Case	15,127		15,127	
3					
4	4220-UR-118 2013 Retail Rate Case	5,909	4,653	10,562	
5					
6	4220-UR-119 2014 Retail Rate Case	222,394	371,415	593,809	
7					
8	Intervener Compensation	26,920		26,920	
9					
10	4220-GF-108 PGA Filings	7,381		7,381	
11					
12	2012-2013 Stray Voltage Assessment	39,999		39,999	
13					
14	Remainder Assessment	641,765		641,765	
15					
16	Miscellaneous Expenses	12,862	23,494	36,356	
17					
18					
19					
20	MICHIGAN PUBLIC SERVICE COMMISSION				
21	Public Utility Assessment	43,771		43,771	
22					
23	U-16925-R 2012 Gas Cost Reconciliation		7,290	7,290	
24	U-17093-R 2013 PSCR Reconciliation		9,130	9,130	
25	U-17134 2013-2014 GCR Plan		8,068	8,068	
26	U-17304 Renewable Energy Plan		15,815	15,815	
27	U-17354 Energy Optimization Plan		10,483	10,483	
28	U-17488 Gas Retail Rate Case		32,509	32,509	
29					
30	Miscellaneous Expense		28,302	28,302	
31					
32	FEDERAL ENERGY REGULATORY COMMISSION				
33	Miscellaneous Expense		36,652	36,652	
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,016,128	547,811	1,563,939	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	15,127					2
							3
Electric	928	9,628					4
Gas	928	934					5
Electric	928	530,188					6
Gas	928	63,621					7
Electric	928	24,042					8
Gas	928	2,878					9
Gas	928	7,381					10
							11
Electric	928	39,999					12
							13
Electric	928	563,627					14
Gas	928	78,138					15
Electric	928	25,632					16
Gas	928	10,724					17
							18
							19
							20
Electric	928	33,310					21
Gas	928	10,461					22
Gas	928	7,290					23
Electric	928	9,130					24
Gas	928	8,068					25
Electric	928	15,815					26
Electric	928	10,483					27
Gas	928	32,509					28
							29
Electric	928	26,532					30
Gas	928	1,770					31
							32
Electric	928	431					33
Gas	928	36,221					34
							35
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		1,563,939					46



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

(2) Transmission

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute
2		
3	B(2)	Edison Electric Institute
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16	B(5)	Total
17		
18		
19		
20		
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute  
 (3) Research Support to Nuclear Power Groups  
 (4) Research Support to Others (Classify)  
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	52,813	various	52,813		1
					2
	108,424	various	108,424		3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
	161,237		161,237		16
					17
					18
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 352 Line No.: 1 Column: e**

Accounts charged:

923	\$5,867
930.2	46,946
	<u>\$52,813</u>

**Schedule Page: 352 Line No.: 3 Column: e**

Accounts charged:

426.4	\$21,517
921	512
930.1	965
930.2	85,430
	<u>\$108,424</u>

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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	7,770,307		
4	Transmission	3,638,253		
5	Regional Market			
6	Distribution	8,280,074		
7	Customer Accounts	2,638,085		
8	Customer Service and Informational	982,205		
9	Sales	66,314		
10	Administrative and General	10,648,066		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	34,023,304		
12	Maintenance			
13	Production	4,393,779		
14	Transmission	1,225,355		
15	Regional Market			
16	Distribution	4,270,192		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	9,889,326		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	12,164,086		
21	Transmission (Enter Total of lines 4 and 14)	4,863,608		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,550,266		
24	Customer Accounts (Transcribe from line 7)	2,638,085		
25	Customer Service and Informational (Transcribe from line 8)	982,205		
26	Sales (Transcribe from line 9)	66,314		
27	Administrative and General (Enter Total of lines 10 and 17)	10,648,066		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	43,912,630	1,909,090	45,821,720
29	Gas			
30	Operation			
31	Production-Manufactured Gas	49,822		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	218,168		
34	Storage, LNG Terminating and Processing	67,228		
35	Transmission			
36	Distribution	4,571,218		
37	Customer Accounts	1,126,552		
38	Customer Service and Informational	382,744		
39	Sales	26,985		
40	Administrative and General	1,542,745		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	7,985,462		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	109,618		
47	Transmission			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	1,071,828			
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	1,181,446			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	49,822			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)	218,168			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru	176,846			
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	5,643,046			
58	Customer Accounts (Line 37)	1,126,552			
59	Customer Service and Informational (Line 38)	382,744			
60	Sales (Line 39)	26,985			
61	Administrative and General (Lines 40 and 49)	1,542,745			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	9,166,908	398,529	9,565,437	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	53,079,538	2,307,619	55,387,157	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	26,568,781	1,155,071	27,723,852	
69	Gas Plant	3,043,998	132,337	3,176,335	
70	Other (provide details in footnote):	1,121	49	1,170	
71	TOTAL Construction (Total of lines 68 thru 70)	29,613,900	1,287,457	30,901,357	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	1,162,386	50,534	1,212,920	
74	Gas Plant	65,517	2,848	68,365	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,227,903	53,382	1,281,285	
77	Other Accounts (Specify, provide details in footnote):				
78	Regulatory Assets (Account No. 182.3)	-1,279	-56	-1,335	
79	Regulatory Liabilities (Account No. 254)	408,232	17,748	425,980	
80	Expenses of Nonutility Operations (Account No. 417.1)	54,063	2,351	56,414	
81	Expenditures for Certain Civic, Political (Account No. 426.4)	73,174	3,181	76,355	
82					
83					
84					
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93					
94					
95	TOTAL Other Accounts	534,190	23,224	557,414	
96	TOTAL SALARIES AND WAGES	84,455,531	3,671,682	88,127,213	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 354 Line No.: 70 Column: b**

Account No. 121 Nonutility Property

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

SEE INSERT PAGES 356.1 AND 356.2 FOR COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS.

Common Utility Plant classification was included in original cost and reclassification studies filed with the Federal Power Commission on March 30, 1940.

GENERAL BASIS USED IN ALLOCATING TO UTILITY DEPARTMENTS, COMMON UTILITY PLANT AND DEPRECIATION.

**COMMON UTILITY PLANT AND DEPRECIATION**

Plant and Depreciation provisions are allocated on the basis of average percentages of utility plant in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total. (Electric 89.30% and Gas 10.70%)

**COMMON UTILITY PLANT IN SERVICE**

**Allocated to Utility Departments**

Account (a)	Cost at Dec 31, 2013 (b)	Electric (c)	Gas (d)
301 Organization	0	0	0
303 Misc. Intangible Plant	36,158,896	32,289,460	3,869,436
389 Land and Land Rights	2,200,441	1,964,967	235,474
390 Structures and Improvements	45,320,585	40,470,737	4,849,848
391 Office Furniture & Equipment	14,344,592	12,809,548	1,535,044
392 Transportation Equipment	3,777,763	3,373,497	404,266
393 Stores Equipment	189,354	169,091	20,263
394 Tools, Shop & Garage Equipment	1,552,597	1,386,450	166,147
395 Laboratory Equipment	27,458	24,520	2,938
396 Power Operated Equipment	266,681	238,143	28,538



Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/11/2014	End of 2013/Q4

#### COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

397 Communication Equipment	163,729	146,208	17,521
398 Miscellaneous Equipment	39,740	35,487	4,253
399.1 Asset Retirement Costs	87,197	77,866	9,331
Total	104,129,033	92,985,974	11,143,059

#### COMMON UTILITY PLANT HELD FOR FUTURE USE

Account (a)	Cost at Dec 31, 2013 (b)	Electric (c)	Gas (d)
389 Land and Land Rights	0	0	0

#### COMMON UTILITY CONSTRUCTION WORK IN PROGRESS

Account (a)	Cost at Dec 31, 2013 (b)	Electric (c)	Gas (d)
General Plant	9,620,611	8,591,090	1,029,521

#### ACCUMULATED PROVISION FOR DEPRECIATION

Item (a)	Common Utility Plant in Service (b)
Balance Beginning of Year	50,537,375
Depreciation accruals for year charged to:	
Common Utility plant expense - General (Acct 403)	3,409,135
Common Utility plant expense - Asset Retirement Costs (Acct 403.1)	363
Common Utility plant expense - Misc Intangible Plant (Acct 404)	2,445,994
Transportation expense - clearing	275,169
Total Depreciation accruals	6,130,661
Net charges for plant retired	
Book cost of plant retired	(3,307,955)
Cost of Removal	(32,791)
Salvage (credit)	3,733
Change in RWIP	(14,687)

<b>Name of Respondent</b> Northern States Power Company (Wisconsin)	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> <i>(Mo, Da, Yr)</i> 04/11/2014	<b>Year/Period of Report</b> End of <u>2013/Q4</u>
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**COMMON UTILITY PLANT AND EXPENSES**

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.

3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Net charges for plant retired	(3,351,701)
Transfers	-
Balance end of year	53,316,336

COMMON UTILITY ACCUMULATED PROVISION FOR DEPRECIATION  
ALLOCATION TO UTILITY DEPARTMENTS

	Electric	Gas	Total
General Plant	47,610,847	5,705,489	53,316,336

"Non-Legal" ARO Balances

	Electric	Gas	Total
General Plant	(1,077,658)	(129,142)	(1,206,800)

Common Utility Expenses

Allocated to Utility Departments

	Common Cost at Dec. 31, 2013	Electric	Gas
-----			
403 Depreciation Expense	3,409,135	3,043,360	365,775
403.1 ARC Depreciation Expense	363	324	39
404 Amortization Expense	2,445,994	2,183,526	262,468
405 Amortization Expense	41,012	36,614	4,398

Basis of Allocation of Common Utility Expenses

Accounts 403, 403.1 and 404 - 3 factor (operating revenue, utility plant in service, supervised o&m)

Common Utility Plant and Accumulated Provision for Depreciation. The Form 1 reports common utility plant and accumulated provision for depreciation allocated to the electric department at the end of the year. The Company uses a 13-month average calculation for the electric department common utility plant and accumulated

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
COMMON UTILITY PLANT AND EXPENSES			
<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>			
<p>provision for depreciation in the formula.</p> <p>Common plant operation and maintenance charges and rents are not separately accounted for and, therefore are not available.</p>			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES</b>					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account			426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	IQNavigator, Inc.	Staff Augmentation Management Services	per hour plus expenses	923	844,693
2	4600 South Ulster Street SU. 680				
3	Denver, Co 80237				
4					
5	Deloitte & Touche LLP	Accounting	per hour plus expenses	923	246,553
6	400 One Financial Plaza				
7	Minneapolis, MN 55402				
8					
9	PricewaterhouseCoopers LLP	IT and Business Accounting	per hour plus expenses	923	165,078
10	300 Madison Avenue				
11	New York, New York 10017				
12					
13	G4S Secure Solutions (USA) Inc.	Security Services	per hour plus expenses	923	139,259
14	1395 University Blvd				
15	Jupiter, FL 33458				
16					
17	VTI Security Integrators	Security Services	per hour plus expenses	923	89,167
18	6900 Wedgewood Rd N Ste 120				
19	Minneapolis, MN 55311				
20					
21	Utilegent LLC	Management Services	per hour plus expenses	923	59,650
22	118 E. Main Street				
23	New Albany, OH 43054				
24					
25	IBM Corp	Computer Support	per hour plus expenses	923	106,319
26	301 Kalamath Street				
27	Denver, CO 80223				
28					
29	North American Communications Res. Inc.	Software Upgrade	per hour plus expenses	923	54,301
30	3344 Minnesota 149				
31	Eagan, MN 55121				
32					
33	Accenture LLP	Network Strategy	per hour plus expenses	923	269,946
34	333 S. Seventh Street				
35	Minneapolis, MN 55402				
36					
37					
38					
39					

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original 2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013		
<b>CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)</b>					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account</p>			<p>426.4, Expenditures for Certain civic, Political and Related Activities.)  (a) Name and address of person or organization rendering services,  (b) description of services received during year and project or case to which services relate,  (c) basis of charges,  (d) total charges for the year, detailing utility department and account charged.  2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.  3. Designate with an asterisk associated companies.</p>		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Various, less than \$50,000 per vendor	Various	per hour plus expenses and assessment	923	601,285
2					
3					
4					
5					
6					
7					
8	Amount column reflects total company amounts				
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35	Total Outside and Other Consultative Services				2,576,251

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES</b>					
<p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc. ).</p> <p>3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p>					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for detail of transactions with Associated (Affiliated) Companies				
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<b>TOTAL</b>					0

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				7. In column (j) report the total.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES</b>					
<p>1. In column (a) report the name of the associated company.</p> <p>2. In column (b) describe the affiliation (percentage ownership, etc. ).</p> <p>3. In column ( c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).</p> <p>4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.</p>					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services ( c)	Account Number (d)	Amount Classified to Operating Income (e)
1	See FERC page 429 for detail of transactions with Associated (Affiliated) Companies				
2					
3					
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<b>TOTAL</b>					0

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
<b>SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)</b>						
<p>5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.</p> <p>6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.</p> <p>7. In column (j) report the total.</p> <p>8. In column (k) indicate the pricing method (cost, per contract terms, etc.)</p>						
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
						1
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of <u>2013/Q4</u>
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

**NAME OF SYSTEM:**

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: b**

Transmission load statistics for Northern States Power Company (Wisconsin) are included as part of the NSP system, which is filed in the annual report for Northern States Power Company (Minnesota).

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,561,332
3	Steam	272,418	23	Requirements Sales for Resale (See instruction 4, page 311.)	1,036
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	816,558	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	7,599
7	Other	25,468	27	Total Energy Losses	511,662
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	7,081,629
9	Net Generation (Enter Total of lines 3 through 8)	1,114,444			
10	Purchases	5,967,185			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,081,629			

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4	
<b>MONTHLY PEAKS AND OUTPUT</b>						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM: Northern States Power Co. Integrated System						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	640,559		1,110	21	1900
30	February	570,390		1,029	19	1900
31	March	593,580		976	4	1900
32	April	545,494		892	9	1100
33	May	540,802		843	14	1700
34	June	562,181		1,110	26	1600
35	July	646,089		1,338	18	1700
36	August	643,228		1,326	26	1700
37	September	563,788		1,239	9	1800
38	October	566,085		927	1	1400
39	November	565,027		973	26	1800
40	December	644,406		1,091	11	1800
41	TOTAL	7,081,629				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 29 Column: Sys**

The Northern States Power Co. Integrated System refers to the interconnected production and transmission facilities of both Northern States Power Co. (a Minnesota corporation) which has customers in Minnesota, North Dakota and South Dakota, and Northern States Power Co. (a Wisconsin corporation) which has customers in Michigan and Wisconsin. The construction, operation and maintenance of the two companies' systems is coordinated. This table shows the integrated system peak and the demand of each jurisdiction at the time of the integrated system peak.

Day	Hour	Integrated System	Northern States Power Co. (a Minnesota corporation)			Northern States Power Co. (a Wisconsin corporation)		
			Minnesota	North Dakota	South Dakota	Wisconsin	Michigan	
21-Jan	1900	6,674	4,823	419	322	1,084		26
19-Feb	1900	6,349	4,607	410	303	1,005		24
4-Mar	1900	5,993	4,385	354	278	954		22
9-Apr	1100	5,659	4,168	350	249	874		18
14-May	1700	6,281	4,766	311	361	825		18
26-Jun	1600	8,013	6,087	400	416	1,088		22
18-Jul	1700	9,310	7,062	449	461	1,312		26
26-Aug	1700	9,524	7,290	420	488	1,300		26
9-Sep	1800	8,481	6,449	331	462	1,214		25
1-Oct	1400	6,013	4,497	294	295	908		19
26-Nov	1800	6,195	4,555	369	298	951		22
11-Dec	1800	6,819	4,964	430	334	1,067		24

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Bay Front (b)			Plant Name: Flambeau Station (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1917			1969		
4	Year Last Unit was Installed	1958			1969		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	67.22			16.32		
6	Net Peak Demand on Plant - MW (60 minutes)	67			16		
7	Plant Hours Connected to Load	8675			299		
8	Net Continuous Plant Capability (Megawatts)	56			16		
9	When Not Limited by Condenser Water	56			16		
10	When Limited by Condenser Water	56			12		
11	Average Number of Employees	33			0		
12	Net Generation, Exclusive of Plant Use - KWh	208860177			1979840		
13	Cost of Plant: Land and Land Rights	67165			9798		
14	Structures and Improvements	7352527			395093		
15	Equipment Costs	52381586			4181806		
16	Asset Retirement Costs	1961863			0		
17	Total Cost	61763141			4586697		
18	Cost per KW of Installed Capacity (line 17/5) Including	918.8209			281.0476		
19	Production Expenses: Oper, Supv, & Engr	1591			0		
20	Fuel	11122249			237931		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1408520			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	465623			32297		
26	Misc Steam (or Nuclear) Power Expenses	542142			72164		
27	Rents	301470			7879		
28	Allowances	4558			0		
29	Maintenance Supervision and Engineering	44777			20		
30	Maintenance of Structures	326993			20256		
31	Maintenance of Boiler (or reactor) Plant	669327			0		
32	Maintenance of Electric Plant	899521			33546		
33	Maintenance of Misc Steam (or Nuclear) Plant	365411			8299		
34	Total Production Expenses	16152182			412392		
35	Expenses per Net KWh	0.0773			0.2083		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	WOOD	COAL	GAS		GAS	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TON	TON	MCF		MCF	
38	Quantity (Units) of Fuel Burned	248580	18071	377197	0	48452	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	5738	8646	1010	0	1004	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.650	70.040	4.500	0.000	4.910	0.000
41	Average Cost of Fuel per Unit Burned	33.140	73.520	4.500	0.000	4.920	0.000
42	Average Cost of Fuel Burned per Million BTU	2.890	4.250	4.460	0.000	4.900	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.050	0.000	0.000	0.120	0.000
44	Average BTU per KWh Net Generation	0.000	16977.720	0.000	0.000	24604.650	0.000

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 04/11/2014		Year/Period of Report End of 2013/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: French Island 1 & 2 (d)			Plant Name: Wheaton (e)			Plant Name: French Island 3 & 4 (f)			Line No.
Steam			Gas Turbine			Gas Turbine			1
Conventional			Heated Individually			Heated Individually			2
1940			1973			1973			3
1948			1974			1974			4
30.45			300.25			157.50			5
18			190			90			6
5925			354			80			7
16			383			162			8
16			383			162			9
16			290			122			10
28			6			0			11
63557880			21301419			2187100			12
6853			182549			0			13
6915923			1751327			333527			14
44645143			49411116			8743759			15
0			0			0			16
51567919			51344992			9077286			17
1693.5277			171.0075			57.6336			18
242135			114475			13813			19
2477497			2159257			986966			20
0			0			0			21
621997			0			0			22
0			0			0			23
0			0			0			24
280479			152757			54487			25
851194			273778			4470			26
172633			79006			11926			27
1314			-2674			0			28
0			216			61			29
246531			362923			10364			30
1271930			0			0			31
109772			977861			49661			32
1023342			11959			0			33
7298824			4129558			1131748			34
0.1148			0.1939			0.5175			35
WOOD	RDF	GAS	GAS	OIL			OIL		36
TON	TON	MCF	MCF	BARREL			BARREL		37
54671	53353	3349	311051	8668	0	0	10192	0	38
6084	4829	1032	1020	141884	0	0	139535	0	39
27.050	8.630	6.190	3.910	108.850	0.000	0.000	96.760	0.000	40
43.250	8.630	6.190	3.910	108.850	0.000	0.000	96.760	0.000	41
3.550	0.890	5.990	3.830	18.270	0.000	0.000	16.510	0.000	42
0.000	0.040	0.000	0.000	0.100	0.000	0.000	0.450	0.000	43
0.000	18628.300	0.000	0.000	17320.260	0.000	0.000	27312.550	0.000	44

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Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 39 Column: b1**

"Average Heat Content of Fuel Burned" is calculated as:

Coal: Btu/pound

Oil: Btu/gallons

Gas: Btu/cubic ft

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### HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls (b)	FERC Licensed Project No. 2639 Plant Name: Cornell (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1928	1976
4	Year Last Unit was Installed	1928	1977
5	Total installed cap (Gen name plate Rating in MW)	21.60	35.30
6	Net Peak Demand on Plant-Megawatts (60 minutes)	22	30
7	Plant Hours Connect to Load	8,169	7,597
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	12	20
10	(b) Under the Most Adverse Oper Conditions	12	20
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - Kwh	62,168,223	89,108,943
13	Cost of Plant		
14	Land and Land Rights	112,909	51,432
15	Structures and Improvements	860,376	2,193,652
16	Reservoirs, Dams, and Waterways	3,174,177	13,407,976
17	Equipment Costs	9,577,471	6,021,288
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	13,724,933	21,674,348
21	Cost per KW of Installed Capacity (line 20 / 5)	635.4136	614.0042
22	Production Expenses		
23	Operation Supervision and Engineering	21,620	135,775
24	Water for Power	56,934	74,135
25	Hydraulic Expenses	998	99,917
26	Electric Expenses	64,765	0
27	Misc Hydraulic Power Generation Expenses	117,876	183,185
28	Rents	25,936	27,557
29	Maintenance Supervision and Engineering	35,999	51,735
30	Maintenance of Structures	18,957	10,607
31	Maintenance of Reservoirs, Dams, and Waterways	26,750	10,103
32	Maintenance of Electric Plant	42,502	104,603
33	Maintenance of Misc Hydraulic Plant	6,587	18,683
34	Total Production Expenses (total 23 thru 33)	418,924	716,300
35	Expenses per net KWh	0.0067	0.0080

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."			
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.			
FERC Licensed Project No. 2670 Plant Name: Eau Claire Dells (d)	FERC Licensed Project No. 1982 Plant Name: Holcombe (e)	FERC Licensed Project No. 2491 Plant Name: Jim Falls (f)	Line No.
Peaking	Peaking	Peaking	1
Conventional	Conventional	Conventional	2
1907	1950	1923	3
2009	1950	1988	4
12.43	33.75	59.80	5
12	36	56	6
8,760	5,830	6,273	7
			8
7	22	25	9
7	22	25	10
1	1	2	11
47,303,000	101,966,432	139,875,040	12
			13
91,190	230,815	851,120	14
1,572,994	1,404,674	9,699,352	15
3,162,568	7,738,538	69,534,015	16
24,203,141	5,558,109	26,470,595	17
0	0	0	18
0	0	0	19
29,029,893	14,932,136	106,555,082	20
2,335.4701	442.4337	1,781.8576	21
			22
50,516	777,440	0	23
49,722	77,536	101,822	24
70,584	19,605	1,009	25
107,081	758	138,651	26
93,589	154,313	259,820	27
32,601	35,788	36,559	28
72,896	66,319	73,345	29
27,993	40,531	42,438	30
111,487	77,283	26,979	31
133,175	189,769	114,093	32
34,666	43,353	38,559	33
784,310	1,482,695	833,275	34
0.0166	0.0145	0.0060	35

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### HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: St Croix Falls (b)	FERC Licensed Project No. 2567 Plant Name: Wisconsin (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Convention	Convention
3	Year Originally Constructed	1905	1917
4	Year Last Unit was Installed	1911	1917
5	Total installed cap (Gen name plate Rating in MW)	23.20	39.47
6	Net Peak Demand on Plant-Megawatts (60 minutes)	25	33
7	Plant Hours Connect to Load	8,758	8,753
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	15	18
10	(b) Under the Most Adverse Oper Conditions	12	18
11	Average Number of Employees	3	7
12	Net Generation, Exclusive of Plant Use - Kwh	109,161,000	125,809,995
13	Cost of Plant		
14	Land and Land Rights	85,185	379,040
15	Structures and Improvements	882,749	1,407,838
16	Reservoirs, Dams, and Waterways	1,970,412	15,950,647
17	Equipment Costs	11,034,375	9,093,321
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	13,972,721	26,830,846
21	Cost per KW of Installed Capacity (line 20 / 5)	602.2725	679.7782
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	105,084
25	Hydraulic Expenses	3,193	2,445
26	Electric Expenses	125,095	612,737
27	Misc Hydraulic Power Generation Expenses	211,007	268,494
28	Rents	54,985	111,569
29	Maintenance Supervision and Engineering	65,817	136,727
30	Maintenance of Structures	30,038	44,970
31	Maintenance of Reservoirs, Dams, and Waterways	72,774	44,215
32	Maintenance of Electric Plant	155,469	69,207
33	Maintenance of Misc Hydraulic Plant	4,903	8,850
34	Total Production Expenses (total 23 thru 33)	723,281	1,404,298
35	Expenses per net KWh	0.0066	0.0112

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of <u>2013/Q4</u>
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.					
FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.		
			1		
			2		
			3		
			4		
0.00	0.00	0.00	5		
0	0	0	6		
0	0	0	7		
			8		
0	0	0	9		
0	0	0	10		
0	0	0	11		
0	0	0	12		
			13		
0	0	0	14		
0	0	0	15		
0	0	0	16		
0	0	0	17		
0	0	0	18		
0	0	0	19		
0	0	0	20		
0.0000	0.0000	0.0000	21		
			22		
0	0	0	23		
0	0	0	24		
0	0	0	25		
0	0	0	26		
0	0	0	27		
0	0	0	28		
0	0	0	29		
0	0	0	30		
0	0	0	31		
0	0	0	32		
0	0	0	33		
0	0	0	34		
0.0000	0.0000	0.0000	35		



Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**GENERATING PLANT STATISTICS (Small Plants)**

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Apple River	1901	2.25	3.0	11,268,427	3,305,966
3						
4	Cedar Falls	1910	6.00	7.5	30,083,376	6,200,790
5						
6	Menomonie	1958	5.40	5.5	16,945,722	7,821,583
7						
8	Riverdale	1905	0.50	0.6	2,070,497	968,154
9						
10	Trego	1926	1.20	1.6	7,105,000	1,619,964
11						
12	Big Falls	1922	7.78	7.8	31,881,881	8,097,175
13						
14	Hayward	1910	0.17	0.2	1,209,299	641,509
15						
16	Ladysmith	1941	3.40	2.7	11,060,200	5,237,116
17						
18	Saxon Falls	1912	1.55	1.5	10,198,450	1,329,066
19						
20	Superior Falls	1917	1.49	1.8	7,819,700	2,173,072
21						
22	Thornapple	1927	1.40	1.4	8,492,000	2,777,565
23						
24	White River	1907	1.00	1.0	3,031,290	1,438,391
25						
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**GENERATING PLANT STATISTICS (Small Plants) (Continued)**

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
1,469,318	43,120		152,657			2
						3
1,033,465	220,056		131,430			4
						5
1,448,441	114,608		157,623			6
						7
1,936,308	20,284		103,613			8
						9
1,349,970	128,647		56,360			10
						11
1,040,768	217,927		141,688			12
						13
3,773,582	38,720		15,037			14
						15
1,540,328	66,180		124,192			16
						17
857,462	86,580		117,784			18
						19
1,458,438	174,032		197,156			20
						21
1,983,975	40,448		87,617			22
						23
1,438,391	225,981		536,780			24
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 410 Line No.: 1 Column: g**  
The Plant Cost is manually calculated (not calculated by the FERC software) - (col g = col f / col c)

**Schedule Page: 410 Line No.: 2 Column: d**  
Net peak demand MW (60 min) is not an available measurement for the NSP-Wisconsin hydro plants. Instead, the Uniform Rating of Generating Equipment (URGE) test is performed in which the maximum unit capacity is measured for each plant as the units are run at an optimum for one hour. This capacity measurement has been disclosed on page 410, column d.

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014		Year of Report 2013	
<b>STEAM ELECTRIC GENERATING PLANTS</b>							
1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line. 3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i> . 4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole				owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not			
<b>BOILERS</b> (Include both ratings for the boiler and the turbine-generator or dual-rated installations)							
Line No.	Name of Plant (a)	Location of Plant (b)	Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Bay Front	Ashland WI	1952	Coal/Wood/Gas/Tires	650	900	200
2			1954	Coal/Wood/Gas/Tires	650	900	200
3			1958	Coal/Gas	900	900	320
4							
5							
6							
7							
8	French Island	La Crosse WI	1941	Wood/RDF/Gas	450	750	150
9			1948	Wood/RDF/Gas	450	750	150
10							
11							
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Name of Respondent Northern States Power Company (Wisconsin)					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 4/30/2014		Year of Report 2013		
<b>STEAM ELECTRIC GENERATING PLANTS (cont'd)</b>												
operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment							and its book cost are contemplated. 7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.					
Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	TURBINES Include both ratings for boiler and turbine-generator of dual-rated installations				GENERATORS NAME PLATE Rating in Kw				Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)					
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	22.0	SC	625	3600	20000	20010	0.5	15	1.00	13.8	67,220	1
1952	22.0	SC	625	3600	20000	20010	0.5	15	1.00	13.8		2
1957	30.0	SC	600	3600	25600	27200	0.5	30	0.85	13.8		3
												4
												5
												6
												7
1941	16.2	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8	-	8
1948	16.6	SC	450	3600	n/a	n/a	AC	AC	0.87	13.8		9
												10
												11
												12
												13
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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014		Year of Report 2013	
<b>HYDROELECTRIC GENERATING PLANTS</b>							
1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line. 3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i> , 4. Designate any plant or portion thereof for which				the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates of shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars			
Line No.	Name of Plant  (a)	Location  (b)	Name of Stream  (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro	1994	33.3
2					VFBPro	1994	
3							
4	Cornell	Cornell WI	Chippewa River	Attended	HORPro	1976	42.5
5					VERPro	1977	
6							
7	Eau Claire Dells	Eau Claire, WI	Chippewa River	Attended	VFBPro	2008	27.0
8					HORPro	2009	
9					HORPro	2009	
10							
11	Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
12							
13	Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap	1988	56.7
14					VFBFr	1988	
15							
16	St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr	1905	63.4
17					HorFr	2005	
18					HorFr	2007	
19					HorFr	1910	
20					HorFr	2011	
21							
22	Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr	1917	58.9
23					VerFr	2012	
24					VerFr	2013	
25							
26							
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<b>HYDROELECTRIC GENERATING PLANTS (Continued)</b>										
(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and					term of lease and annual rent, and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.					
Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
29.6	138	5,525	1928	4,000	3	60	3.60	2		1
29.6	138	5,525	1928	4,000	3	60	3.60	4	21.60	2
										3
36	100	13,900	1976	7,200	3	60	11.50	3		4
40	450	1,075	1977	7,200	3	60	0.80	1	35.30	5
										6
25	150	4,023	1922	2,400	3	60	2.930	1		7
25	157	3,351	2009	2,400	3	60	2.635	3		8
25	200	1,813	1930	2,400	3	60	1.60	1	12.43	9
										10
42	120	16,000	1950	6,900	3	60	11.25	3	33.75	11
										12
53	128.6	38,500	1988	7,200	3	60	29.60	2	59.20	13
34	900	697	1986	7,200	3	60	0.60	1	0.60	14
										15
58	277	4,500	1905	2,300	3	60	2.50	2		16
58	277	4,500	1905	2,300	3	60	2.50	1		17
58	277	4,500	1905	2,300	3	60	2.50	1		18
52	277	4,200	1910	2,300	3	60	3.40	2		19
58	277	4,500	1911	2,400	3	60	3.20	2	23.20	20
										21
55	120	7,500	1917	13,800	3	60	6.00	4		22
55	120	11,200	1917	13,800	3	60	7.735	1	39.47	23
		11,200	1917	13,800	3	60	7.735	1		24
										25
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<b>INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS</b>							
<p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the</p>							
Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers <i>In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.</i>				
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)	
1	Flambeau Station	Park Falls WI	Gas Turbine	1969	Open	Direct Connected	
2							
3							
4	French Island	La Crosse WI	Gas Turbine	(2) 1974	Open	Direct Connected	
5							
6							
7	Wheaton	Town of Wheaton WI	Gas Turbine	(4) 1973 (2) 1973	Open	Direct Connected	
8							
9							
10							
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<b>INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)</b>								
operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company. 5. Designate any plant or portion thereof leased to another company and give name of lessee, date and				term of lease and annual rent and how determined. Specify whether lessee is an associated company. 6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.				
Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	
22,078	1969	13,800	3	60	16.32	1	16.32	1
								2
								3
105,000	1974	13,800	3	60	78.75	2*	157.50	4
								5
								6
73,000	1973	13,800	3	60	48.50	4	300.25	7
105,000	1973	13,800	3	60	53.125	2		8
								9
								10
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* In August 2008, French Island Unit 3 was moved offline due to a faulty generator ground. Unit is scheduled to be back in service by May 2016.								15
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### TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	(W3101) ST CROIX RIVER	EAU CLAIRE	345.00	345.00	K-FRAME	64.00		1
2	(W3102) ROCKY RUN (WPS)	EAU CLAIRE	345.00	345.00	K-FRAME	78.00		1
3			345.00	345.00	TOWER	2.00		1
4	(W3201) LA CROSSE	DPC TIE	161.00	161.00	H-FRAME	4.00	0.04	1
5	(W3203) EAU CLAIRE	LA CROSSE	161.00	161.00	H-FRAME	80.00		1
6	(W3204) JACKSON COUNTY	ALMA	161.00	161.00	H-FRAME	24.00	0.02	1
7	(W3205) COULEE AVE.	LA CROSSE	161.00	161.00	H-FRAME	8.00		1
8	(W3206) COULEE AVENUE	DPC TIE	161.00	161.00	H-FRAME	1.00	1.08	1
9	(W3207) LA CROSSE	MONROE COUNTY	161.00	161.00	H-FRAME	27.00	0.01	1
10	(W3209) CRYSTAL CAVE	APPLE RIVER	161.00	161.00	1 POLE WD	39.00		1
11			161.00	161.00	1 POLE WD	1.00		1
12	(W3210) EAU CLAIRE	ELK MOUND	161.00	161.00	H-FRAME	2.00		1
13			161.00	161.00	1 POLE	4.00		1
14			161.00	161.00	1 POLE	2.00		1
15	(W3211) LINE W3220	PRESTO	161.00	161.00	1 POLE WD	2.00	0.03	1
16			161.00	161.00	H-FRAME	22.00	0.15	1
17	(W3213) EAU CLAIRE	WHEATON	161.00	161.00	1 POLE WD	3.00		1
18	(W3214) WHEATON	HYDRO LANE	161.00	161.00	1 POLE WD	13.00	1.58	1
19	(W3215) CRYSTAL CAVE	RED CEDAR	161.00	161.00	1 POLE WD	27.00	1.59	1
20	(W3216) STONE LAKE	WASHCO (DPC)	161.00	161.00	H-FRAME		20.26	1
21	(W3217) STONE LAKE	GINGLES	161.00	161.00	1 POLE WD	64.00		1
22			161.00	161.00	SPECIAL			1
23	(W3218) ST CROIX RIVER	POPLAR LAKE (DPC)	161.00	161.00	STEEL POLE			1
24			161.00	161.00	UNDERGROU	2.00		1
25	(W3219) GRAVEL ISLAND	HALLIE	161.00	161.00	STEEL POLE	3.00		1
26	(W3220) EAU CLAIRE	HALLIE	161.00	161.00	STEEL POLE	3.00	0.32	1
27								
28	Summary of 115 kV System		115.00		OVERHEAD	421.00	31.19	
29	Summary of 88 kV System		88.00		OVERHEAD	71.00	4.79	
30	Summary of 69 kV System		69.00		OVERHEAD	949.00	113.20	
31	Summary of 69 kV System		69.00		UNDERGROU	1.00		
32	Summary of 34.5 kV System		35.00		OVERHEAD	293.00	11.33	
33	Summary of 23 kV System		23.00		OVERHEAD	7.00		
34	Expenses Applicable to							
35	All Lines							
36					TOTAL	2,217.00	185.59	26

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	426,269	21,792,802	22,219,071					1
795 ACSR	340,838	35,863,454	36,204,292					2
795 ACSR								3
795 ACSR	25,111	688,016	713,127					4
477 ACSR	485,486	5,938,229	6,423,715					5
795 ACSR	159,903	1,152,910	1,312,813					6
477 ACSR	96,279	1,906,854	2,003,133					7
795 ACSR		428,954	428,954					8
795 ACSR	226,595	1,831,952	2,058,547					9
954 ACSR	276,200	4,764,088	5,040,288					10
795 ACSS								11
795 ACSS	20,271	2,981,743	3,002,014					12
795 ACSR								13
795 ACSS								14
4/0 ACSR	29,282	365,975	395,257					15
795 ACSR								16
795 ACSR	352,275	6,686,870	7,039,145					17
795 ACSS	485,031	3,597,642	4,082,673					18
795 ACSS	35,141	744,104	779,245					19
795 ACSS	30,345		30,345					20
795 ACSR	603,813	20,126,880	20,730,693					21
795 ACSR								22
795 ACSS		15,403,741	15,403,741					23
3000 CU								24
795 ACSS	49,201	2,469,937	2,519,138					25
795 ACSS	34,923	3,888,681	3,923,604					26
								27
	2,867,441	72,162,268	75,029,709					28
	239,696	6,696,468	6,936,164					29
	6,517,940	125,110,884	131,628,824					30
	322,829	6,711,633	7,034,462					31
	714,128	25,145,387	25,859,515					32
	7,931	626,938	634,869					33
								34
				1,254,100	2,278,486	553,968	4,086,554	35
	14,346,928	367,086,410	381,433,338	1,254,100	2,278,486	553,968	4,086,554	36

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	(W3210) EAU CLAIRE	ELK MOUND DPC	0.02	Single Pole	9.00	1	1
2	(W3213) EAU CLAIRE	RED CEDAR	0.02	H-Frame	20.00	1	1
3	(W3317) PARK FALLS	IRONWOOD	1.62	Single Pole	25.00	1	1
4	(W3323) OSPRY	PARK FALLS	2.16	Tower	10.00	1	1
5	(W3352) IRONWOOD	GOGEBIC	0.13	SPECIAL Single	31.00	1	1
6	(W3401) COTTON SCHOOL	TREMVAL	0.58	Single Pole	42.00	1	1
7	(W3419) TREMVAL	SPARTA	0.16	Single Pole	42.00	1	1
8	(W3424) JIM FALLS	RICE LAKE	0.50	SPECIAL Single	58.00	1	1
9	(W3450) MARSHLAND	MISS. RIVER (Interconne	0.20	Single Pole	29.00	1	1
10	(W3633) MINE ROAD	MARENISCO	0.08	Single Pole	37.00	1	1
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
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32							
33							
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35							
36							
37							
38							
39							
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41							
42							
43							
44	TOTAL		5.47		303.00	10	10

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**TRANSMISSION LINES ADDED DURING YEAR (Continued)**

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
795 kcmil	ACSS	26/7	161		74,909	49,940		124,849	1
795 kcmil	ACSS	26/7	161		410,524	52,378		462,902	2
795 kcmil	ACSR	26/7	115	4,023	1,112,168	773,980		1,890,171	3
2/0 AWG	ACSR	6/1	115		969,441	145,525		1,114,966	4
795 kcmil	ACSR	26/7	88		345,535	76,719		422,254	5
477 kcmil	ACSR	26/7	69		280,912	61,038		341,950	6
477 kcmil	ACSR	26/7	69		155,880	165,987		321,867	7
477 kcmil	ACSR	26/7	69		1,273,593	309,943		1,583,536	8
795 kcmil	ACSR	26/7	69		549,332	235,821		785,153	9
2/0 AWG	ACSR	6/1	35		32,217	16,879		49,096	10
									11
									12
									13
									14
									15
									16
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									41
									42
									43
				4,023	5,204,511	1,888,210		7,096,744	44

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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALMA-TR01A,TR01B,TR01C	UNATTENDED DISTRIB	69.00	12.50	
2	ALMA CENTER-TR01	UNATTENDED DISTRIB	69.00	12.50	
3	ARKANSAS-TR01	UNATTENDED DISTRIB	69.00	34.50	
4	AUGUSTA-TR1	UNATTENDED DISTRIB	69.00	12.50	
5	AYER STREET-TR01	UNATTENDED DISTRIB	34.50	12.50	
6	BAY CITY-TR01	UNATTENDED DISTRIB	69.00	12.50	
7	BAYFIELD-TR01	UNATTENDED DISTRIB	34.50	12.50	
8	BAYFRONT-TR07	UNATTENDED TRANSM	115.00	88.00	
9	BEAR TRAP-TR01	UNATTENDED DISTRIB	69.00	12.50	
10	BEASER-TR1	UNATTENDED DISTRIB	23.00	12.50	
11	BERGLAND-TR1	UNATTENDED DISTRIB	34.50	12.50	
12	BESSEMER-TR01	UNATTENDED DISTRIB	34.50	12.50	
13	BIRCHWOOD-TR1	UNATTENDED DISTRIB	69.00	12.50	
14	BLAIR-TR1	UNATTENDED DISTRIB	69.00	12.50	
15	BLAIR-TR2	UNATTENDED DISTRIB	69.00	12.50	
16	BOYD-TR1	UNATTENDED DISTRIB	69.00	12.50	
17	BUGLE LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
18	BUTTERNUT-TR01	UNATTENDED DISTRIB	34.50	12.50	
19	CABLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
20	CAMERON-TR01	UNATTENDED DISTRIB	69.00	12.50	
21	CAMP MCCOY-TR01	UNATTENDED DISTRIB	69.00	12.50	
22	CAMP MCCOY-TR02	UNATTENDED DISTRIB	69.00	12.50	
23	CARTWRIGHT-TR1	UNATTENDED DISTRIB	69.00	34.50	
24	CASHTON-TR1	UNATTENDED DISTRIB	69.00	12.50	
25	CATARACT-TR01	UNATTENDED DISTRIB	69.00	12.50	
26	CATAWBA-TR01	UNATTENDED DISTRIB	115.00	12.50	
27	CEDAR FALLS-TR03	UNATTENDED DISTRIB	69.00	34.50	
28	CHIPPEWA FALLS SUB-TR04	UNATTENDED DISTRIB	69.00	23.00	
29	CHIPPEWA FALLS SUB-TR05	UNATTENDED DISTRIB	69.00	12.50	
30	CITY FOREST-TR01	UNATTENDED DISTRIB	69.00	12.50	
31	CLEAR LAKE-GNDA,GNDB,GNDC	UNATTENDED DISTRIB	34.50	2.40	
32	CLEAR LAKE-TR01A,TR01B,TR01C	UNATTENDED DISTRIB	69.00	88.00	
33	COCHRANE-TR1	UNATTENDED DISTRIB	69.00	13.20	
34	COON VALLEY-TR1	UNATTENDED DISTRIB	69.00	12.50	
35	CORNELL-TR01	UNATTENDED DISTRIB	115.00	2.40	
36	CORNELL-TR02	UNATTENDED DISTRIB	12.50	2.40	
37	CORNUCOPIA-TR1	UNATTENDED DISTRIB	34.50	12.50	
38	COTTON SCHOOL-TR01	UNATTENDED DISTRIB	69.00	12.50	
39	COULEE-TR01	UNATTENDED DISTRIB	69.00	23.00	
40	COULEE-TR02	UNATTENDED DISTRIB	69.00	23.00	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	3					1
3	1					2
11	1					3
14	1					4
8	1					5
11	1					6
14	1					7
50	1					8
7	1					9
3	1					10
4	1					11
7	1					12
7	1					13
11	1					14
14	1					15
2	1					16
7	1					17
3	1					18
4	1					19
11	1					20
11	1					21
11	1					22
11	1					23
4	1					24
3	1					25
6	1					26
11	1					27
28	1					28
28	1					29
11	1					30
1	3					31
2	3					32
3	1					33
5	1					34
8	1					35
6	1					36
3	1					37
4	1					38
47	1					39
47	1					40



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**SUBSTATIONS**

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COULEE-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
2	COULEE-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
3	CRYSTAL CAVE-TR01	UNATTENDED TRANSM	161.00	115.00	13.80
4	CUMBERLAND-TR01	UNATTENDED DISTRIB	69.00	34.50	2.40
5	DOUGHTY ROAD-TR01	UNATTENDED DISTRIB	69.00	34.50	
6	DRUMMOND-TR1	UNATTENDED DISTRIB	69.00	12.50	
7	DURAND-TR01	UNATTENDED DISTRIB	69.00	12.50	
8	EAGLE POINT-TR01	UNATTENDED DISTRIB	115.00	34.50	
9	EAGLE POINT-TR02	UNATTENDED DISTRIB	115.00	24.00	
10	EAST BALDWIN SUBSTATION-TR01	UNATTENDED DISTRIB	161.00	24.00	
11	EAST BALDWIN SUBSTATION-TR02	UNATTENDED DISTRIB	161.00	24.00	
12	EAST MELLEEN SUBSTATION-TR1	UNATTENDED DISTRIB	34.50	12.50	
13	EAU CLAIRE-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
14	EAU CLAIRE-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
15	EAU CLAIRE-TR09	UNATTENDED TRANSM	345.00	161.00	13.80
16	EAU CLAIRE-TR10	UNATTENDED TRANSM	345.00	161.00	
17	EAU GALLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
18	EDGEWATER-TR01	UNATTENDED DISTRIB	69.00	12.50	
19	ELK MOUND-TR01	UNATTENDED DISTRIB	69.00	12.50	
20	ELLIS-TR01	UNATTENDED DISTRIB	69.00	12.50	
21	ELLIS-TR02	UNATTENDED DISTRIB	69.00	12.50	
22	ELLSWORTH-TR01	UNATTENDED DISTRIB	69.00	12.50	
23	ELMWOOD-TR01	UNATTENDED DISTRIB	69.00	12.50	
24	ETTRICK-TR1	UNATTENDED DISTRIB	69.00	12.50	
25	FAIRGROUNDS-TR1	UNATTENDED DISTRIB	23.00	12.50	
26	FAIRGROUNDS-TR2	UNATTENDED DISTRIB	23.00	12.50	
27	FALL CREEK-TR1	UNATTENDED DISTRIB	69.00	12.50	
28	FARMERS INN-TR01	UNATTENDED DISTRIB	69.00	12.50	
29	FARMERS INN-TR05	UNATTENDED TRANSM	161.00	69.00	6.90
30	FRENCH ISLAND-TR01	UNATTENDED DISTRIB	69.00	23.00	
31	FRENCH ISLAND-TR02	UNATTENDED DISTRIB	69.00	23.00	
32	GALESVILLE-TR01	UNATTENDED DISTRIB	69.00	23.00	
33	GARDEN VALLEY-TR1	UNATTENDED DISTRIB	69.00	12.50	
34	GENOA-TR1	UNATTENDED DISTRIB	69.00	23.00	
35	GINGLES-TR03	UNATTENDED TRANSM	115.00	34.50	13.80
36	GINGLES-TR04	UNATTENDED TRANSM	115.00	34.50	13.80
37	GINGLES-TR05	UNATTENDED TRANSM	115.00	69.00	2.50
38	GINGLES-TR06	UNATTENDED TRANSM	161.00	115.00	13.80
39	GOGEVIC-TR1	UNATTENDED DISTRIB	88.00	12.50	
40	GRAND VIEW-TR1	UNATTENDED DISTRIB	69.00	12.50	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	1					1
112	1					2
187	1					3
5	1					4
14	1					5
2	1					6
7	1					7
47	1					8
52	1					9
50	1					10
50	1					11
7	1					12
112	1					13
112	1					14
300	1					15
300	1					16
7	1					17
14	1					18
5250	1					19
28	1					20
28	1					21
11	1					22
5	1					23
3	1					24
5	1					25
5	1					26
3	1					27
14	1					28
50	1					29
28	1					30
20	1					31
11	1					32
4	1					33
4	1					34
47	1					35
47	1					36
47	1					37
187	1					38
6	1					39
1	3					40

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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GRASSLAND DISTRIBUTION SUBSTATION-TR01	UNATTENDED DISTRIB	69.00	12.50	
2	GRASSLAND DISTRIBUTION SUBSTATION-TR02	UNATTENDED DISTRIB	69.00	12.50	
3	GRAVEL ISLAND SUBSTATION-TR05	UNATTENDED TRANSM	161.00	69.00	
4	GRAVEL ISLAND SUBSTATION-TR06	UNATTENDED TRANSM	161.00	69.00	
5	GREAT LAKES-TR1A,TR1B,TR1C	UNATTENDED DISTRIB	88.00	12.50	
6	GRIFFIN STREET-TR1	UNATTENDED DISTRIB	69.00	12.50	
7	HALLIE-TR01	UNATTENDED DISTRIB	161.00	12.50	
8	HALLIE-TR02	UNATTENDED DISTRIB	161.00	12.50	
9	HATFIELD-TR2	UNATTENDED DISTRIB	69.00	12.50	
10	HAY RIVER-TR01	UNATTENDED DISTRIB	69.00	34.50	
11	HAYWARD-TR02	UNATTENDED DISTRIB	69.00	12.50	
12	HERBSTER-TR1A,TR1B,TR1C	UNATTENDED DISTRIB	34.50	13.20	
13	HOLMEN-TR01	UNATTENDED DISTRIB	69.00	23.00	
14	HOLMEN-TR02	UNATTENDED DISTRIB	69.00	23.00	
15	HURLEY-TR01	UNATTENDED DISTRIB	115.00	13.20	
16	HURLEY-TR02	UNATTENDED TRANSM	115.00	23.00	
17	HURLEY-TR03	UNATTENDED DISTRIB	115.00	12.50	
18	HYDRO LANE-TR01	UNATTENDED DISTRIB	115.00	34.50	
19	HYDRO LANE-TR02	UNATTENDED DISTRIB	115.00	12.50	
20	HYDRO LANE-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
21	HYDRO LANE-TR06	UNATTENDED TRANSM	161.00	115.00	13.80
22	INDIANHEAD-TR1	UNATTENDED DISTRIB	34.50	12.50	
23	INO PUMP-TR01	UNATTENDED DISTRIB	115.00	12.50	
24	IRON RIVER-GRD TR01 A,GRD TR01 B,GRD TR01 C	UNATTENDED TRANSM	34.50	13.20	
25	IRON RIVER-TR01	UNATTENDED TRANSM	115.00	34.50	
26	IRONWOOD-TR02	UNATTENDED TRANSM	115.00	34.50	13.80
27	IRONWOOD-TR03	UNATTENDED DISTRIB	34.50	12.50	
28	IRONWOOD-TR04 A,TR04 B,TR04 C	UNATTENDED DISTRIB	34.50	4.00	
29	IRONWOOD-TR05	UNATTENDED TRANSM	115.00	34.50	13.80
30	IRONWOOD-TR06	UNATTENDED TRANSM	88.00	34.50	
31	JACKSON COUNTY-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
32	JEFFERS ROAD-TR01	UNATTENDED DISTRIB	161.00	34.50	
33	JEFFERS ROAD-TR02	UNATTENDED DISTRIB	161.00	34.50	
34	JIM FALLS-TR01	UNATTENDED DISTRIB	69.00	12.50	
35	JIM FALLS-TR05	UNATTENDED TRANSM	115.00	12.50	
36	KINNICKINNIC-TR01	UNATTENDED DISTRIB	69.00	34.50	
37	LACROSSE-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
38	LACROSSE-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
39	LACROSSE-TR07	UNATTENDED DISTRIB	69.00	23.00	
40	LACROSSE-TR08	UNATTENDED DISTRIB	69.00	23.00	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
14	1					2
70	1					3
70	1					4
1	3					5
11	1					6
28	1					7
28	1					8
4	1					9
11	1					10
6	1					11
3	3					12
11	1					13
14	1					14
37	1					15
37	1					16
14	1					17
47	1					18
47	1					19
42	1					20
187	1					21
3	1					22
7	1					23
1	3					24
9	1					25
50	1					26
3	1					27
4	3					28
50	1					29
20	1					30
70	1					31
47	1					32
47	1					33
11	1					34
112	1					35
9	1					36
70	1					37
70	1					38
47	1					39
47	1					40

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKE CAMELIA-TR1	UNATTENDED DISTRIB	69.00	34.50	
2	LAKEHEAD-TR01	UNATTENDED DISTRIB	69.00	12.50	2.50
3	LAKEHEAD-TR02	UNATTENDED DISTRIB	69.00	12.50	2.50
4	LONDON-TR01	UNATTENDED DISTRIB	69.00	12.50	
5	LONDON-TR02	UNATTENDED DISTRIB	69.00	12.50	
6	LOUISIANA PACIFIC-TR1	UNATTENDED DISTRIB	34.50	2.40	
7	LOYAL-TR1	UNATTENDED DISTRIB	69.00	12.50	
8	LUCK-TR01	UNATTENDED DISTRIB	69.00	12.50	
9	LUFKIN SUBSTATION-TR06	UNATTENDED TRANSM	161.00	69.00	
10	LYNN-TR1	UNATTENDED DISTRIB	69.00	12.50	
11	MADISON ST.-TR01	UNATTENDED DISTRIB	69.00	12.50	
12	MADISON ST.-TR02	UNATTENDED DISTRIB	69.00	12.50	
13	MAIDEN ROCK-TR1	UNATTENDED DISTRIB	69.00	12.50	
14	MARENISCO-TR1	UNATTENDED DISTRIB	34.50	12.50	
15	MARSHLAND-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
16	MARSHLAND-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
17	MAYFAIR-TR01	UNATTENDED DISTRIB	161.00	23.00	
18	MAYFAIR-TR02	UNATTENDED DISTRIB	161.00	23.00	
19	MELLEN-TR1A,TR1B,TR1C	UNATTENDED DISTRIB	34.50	12.50	
20	MELROSE-TR1	UNATTENDED DISTRIB	69.00	12.50	
21	MENOMONIE-TR02	UNATTENDED DISTRIB	69.00	12.50	
22	MENOMONIE-TR03	UNATTENDED DISTRIB	69.00	12.50	
23	MERCER AREA-TR01	UNATTENDED DISTRIB	34.50	12.50	
24	MERRICK-TR1	UNATTENDED DISTRIB	69.00	12.50	
25	MINE ROAD-TR01	UNATTENDED TRANSM	88.00	34.50	
26	MINERSVILLE-TR1	UNATTENDED DISTRIB	34.50	12.50	
27	MONROE COUNTY-TR01	UNATTENDED TRANSM	161.00	69.00	13.80
28	MONROE COUNTY-TR02	UNATTENDED TRANSM	161.00	69.00	13.80
29	MONROE COUNTY-TR03	UNATTENDED DISTRIB	69.00	12.50	
30	NAPLES-TR1	UNATTENDED DISTRIB	69.00	12.50	
31	NEILLSVILLE-TR01	UNATTENDED DISTRIB	69.00	12.50	
32	NEILLSVILLE-TR02	UNATTENDED DISTRIB	69.00	12.50	
33	NELSON-TR1	UNATTENDED DISTRIB	69.00	12.50	
34	NEW RICHMOND-TR02	UNATTENDED DISTRIB	69.00	34.50	
35	NORRIE-GRD TR01	UNATTENDED TRANSM	88.00	34.50	
36	NORRIE-TR01	UNATTENDED TRANSM	115.00	88.00	
37	NORTH FORK-TR1	UNATTENDED DISTRIB	34.50	12.50	
38	NORTH FORK-TR2	UNATTENDED DISTRIB	34.50	12.50	
39	NORTHSIDE-TR1	UNATTENDED DISTRIB	34.50	4.00	
40	OJIBWAY-TR1	UNATTENDED DISTRIB	34.50	12.50	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
6	1					2
6	1					3
28	1					4
28	1					5
3	1					6
14	1					7
5	1					8
112	1					9
6	1					10
28	1					11
28	1					12
4	1					13
7	1					14
112	1					15
112	1					16
47	1					17
47	1					18
2	3					19
3	1					20
28	1					21
28	1					22
7	1					23
5	1					24
8	1					25
3	1					26
70	1					27
70	1					28
28	1					29
11	1					30
5	1					31
11	1					32
2	1					33
14	1					34
20	1					35
70	1					36
11	1					37
11	1					38
3	1					39
1	1					40

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ONALASKA-TR01	UNATTENDED DISTRIB	69.00	23.00	
2	OSCEOLA-TR01	UNATTENDED DISTRIB	69.00	12.50	
3	OSCEOLA-TR02	UNATTENDED DISTRIB	69.00	12.50	
4	OSPREY-TR01	UNATTENDED DISTRIB	69.00	34.50	
5	OSPREY-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
6	OTTER CREEK-TR01	UNATTENDED DISTRIB	69.00	12.50	
7	OTTER CREEK-TR02	UNATTENDED DISTRIB	69.00	12.50	
8	OULU-TR1A,TR1B,TR1C	UNATTENDED DISTRIB	34.50	12.50	
9	OWEN AREA-TR1	UNATTENDED DISTRIB	69.00	12.50	
10	PARK FALLS-TR01	UNATTENDED TRANSM	115.00	34.50	13.80
11	PARK FALLS-TR02	UNATTENDED TRANSM	115.00	34.50	13.80
12	PEPIN-TR01	UNATTENDED DISTRIB	69.00	12.50	
13	PHILLIPS-TR01	UNATTENDED DISTRIB	115.00	12.50	
14	PHILLIPS-TR02	UNATTENDED DISTRIB	115.00	12.50	
15	PINE LAKE-TR01	UNATTENDED TRANSM	115.00	69.00	
16	PINE LAKE-TR02	UNATTENDED TRANSM	115.00	69.00	
17	PINE LAKE-TR03	UNATTENDED TRANSM	161.00	115.00	13.80
18	POKEGAMA-TR01	UNATTENDED DISTRIB	69.00	13.80	
19	PORT WING-TR1A,TR1B,TR1C	UNATTENDED DISTRIB	34.50	12.50	
20	PRENTICE-TR01	UNATTENDED DISTRIB	115.00	12.50	
21	PRENTICE-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
22	PRESCOTT-TR1	UNATTENDED DISTRIB	69.00	12.50	
23	PRESQUE ISLE-TR01	UNATTENDED DISTRIB	34.50	12.50	
24	PRESTO-TR01 EAST	UNATTENDED TRANSM	161.00	7.20	
25	PRESTO-TR02 WEST	UNATTENDED TRANSM	161.00	7.20	
26	RED CEDAR-TR01	UNATTENDED DISTRIB	69.00	12.50	
27	RED CEDAR-TR02	UNATTENDED DISTRIB	69.00	12.50	
28	RED CEDAR-TR06	UNATTENDED TRANSM	161.00	69.00	13.80
29	REST LAKE-TR01	UNATTENDED DISTRIB	34.50	12.50	
30	RIB LAKE-TR1	UNATTENDED DISTRIB	69.00	12.50	
31	RICE LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
32	RICE LAKE-TR02	UNATTENDED DISTRIB	69.00	12.50	
33	RIDGELAND-TR01	UNATTENDED DISTRIB	69.00	34.50	13.80
34	RIVER FALLS-TR05	UNATTENDED TRANSM	115.00	69.00	13.80
35	ROCKLAND-TR1	UNATTENDED DISTRIB	69.00	12.50	
36	RUSK-TR1	UNATTENDED DISTRIB	69.00	12.50	
37	SAND LAKE-TR1	UNATTENDED DISTRIB	69.00	12.50	
38	SAXON FALLS-TR1	UNATTENDED DISTRIB	34.50	12.50	
39	SAXON PUMP-TR1	UNATTENDED DISTRIB	88.00	12.50	
40	SAXON PUMP-TR2	UNATTENDED DISTRIB	88.00	12.50	

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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
11	1					2
14	1					3
11	1					4
47	1					5
28	1					6
28	1					7
1	3					8
11	1					9
47	1					10
47	1					11
5	1					12
11	1					13
14	1					14
112	1					15
112	1					16
112	1					17
7	1					18
1	3					19
11	1					20
50	1					21
14	1					22
3	1					23
22	1					24
22	1					25
28	1					26
28	1					27
70	1					28
7	1					29
4	1					30
28	1					31
28	1					32
6	1					33
70	1					34
4	1					35
11	1					36
7	1					37
1	1					38
6	1					39
6	1					40



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**SUBSTATIONS**

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SECOND ST-TR01	UNATTENDED DISTRIB	34.50	23.00	
2	SEVEN MILE-TR05	UNATTENDED TRANSM	161.00	69.00	13.80
3	SEVENTEENTH ST-TR1	UNATTENDED DISTRIB	23.00	12.50	
4	SHAWTOWN-TR1	UNATTENDED DISTRIB	69.00	12.50	
5	SHELDON PUMP-TR01	UNATTENDED DISTRIB	115.00	12.50	
6	SOUTHEAST-TR1	UNATTENDED DISTRIB	13.20	12.50	
7	SPARTA-TR02	UNATTENDED DISTRIB	69.00	12.50	
8	SPARTA-TR03	UNATTENDED DISTRIB	69.00	12.50	
9	SPENCER-TR01	UNATTENDED DISTRIB	69.00	12.50	
10	SPENCER-TR02	UNATTENDED DISTRIB	69.00	12.50	
11	SPRING VALLEY-TR1	UNATTENDED DISTRIB	69.00	12.50	
12	ST. CROIX FALLS-TR01	UNATTENDED DISTRIB	161.00	12.50	
13	ST. CROIX FALLS-TR02	UNATTENDED DISTRIB	161.00	12.50	
14	STANLEY AREA-TR01	UNATTENDED DISTRIB	69.00	34.50	
15	STANLEY AREA-TR02	UNATTENDED DISTRIB	69.00	24.00	
16	STERLING-TR01	UNATTENDED DISTRIB	69.00	12.50	
17	STERLING-TR02	UNATTENDED DISTRIB	69.00	12.50	
18	STONE LAKE-TR02	UNATTENDED TRANSM	161.00	69.00	
19	STONE LAKE-TR09	UNATTENDED TRANSM	345.00	161.00	
20	STONE LAKE PUMP-TR01	UNATTENDED DISTRIB	69.00	12.50	
21	STRUM-TR01	UNATTENDED DISTRIB	69.00	12.50	
22	SUMNER-TR01	UNATTENDED DISTRIB	69.00	34.50	
23	SUPERIOR FALLS-TR2	UNATTENDED DISTRIB	34.50	7.20	
24	SWIFT CREEK-TR01	UNATTENDED DISTRIB	69.00	23.00	
25	SWIFT CREEK-TR02	UNATTENDED DISTRIB	69.00	23.00	
26	TADPOLE-TR1A,TR1B,TR1C	UNATTENDED DISTRIB	34.50	12.50	
27	T-CORNERS-TR01	UNATTENDED TRANSM	115.00	69.00	
28	T-CORNERS-TR02	UNATTENDED TRANSM	115.00	69.00	
29	T-CORNERS-TR03	UNATTENDED DISTRIB	69.00	34.50	
30	T-CORNERS-TR04	UNATTENDED DISTRIB	69.00	34.50	
31	THORP-TR01	UNATTENDED DISTRIB	69.00	12.50	
32	THREE LAKES-TR05	UNATTENDED TRANSM	115.00	69.00	
33	TOWNSHIP-TR2	UNATTENDED DISTRIB	34.50	12.50	
34	TRAILS END-TR1	UNATTENDED DISTRIB	69.00	34.50	
35	TREMAVAL-TR01	UNATTENDED TRANSM	161.00	69.00	
36	TRUAX-TR01	UNATTENDED DISTRIB	69.00	12.50	
37	TRUAX-TR02	UNATTENDED DISTRIB	69.00	12.50	
38	TURTLE LAKE-TR01	UNATTENDED DISTRIB	69.00	12.50	
39	TWELFTH ST-TR1	UNATTENDED DISTRIB	23.00	12.50	
40	TWIN TOWN-TR1	UNATTENDED DISTRIB	69.00	34.50	

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**SUBSTATIONS (Continued)**

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
112	1					2
2	1					3
11	1					4
14	1					5
3	1					6
28	1					7
28	1					8
11	1					9
14	1					10
4	1					11
20	1					12
20	1					13
14	1					14
28	1					15
14	1					16
14	1					17
70	1					18
336	1					19
6	1					20
11	1					21
14	1					22
1	1					23
25	1					24
28	1					25
1	3					26
112	1					27
112	1					28
28	1					29
28	1					30
7	1					31
112	1					32
6	1					33
11	1					34
70	1					35
28	1					36
28	1					37
11	1					38
2	1					39
8	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TWIN TOWN-TR2 GND	UNATTENDED DISTRIB	34.50	2.40	
2	U.S. RUBBER-TR01	UNATTENDED DISTRIB	69.00	12.50	
3	VAUGHN AVE-TR1	UNATTENDED DISTRIB	23.00	12.50	
4	VIROQUA-TR01	UNATTENDED DISTRIB	69.00	12.50	
5	VIROQUA-TR02	UNATTENDED DISTRIB	69.00	23.00	
6	WASHBURN-TR01	UNATTENDED DISTRIB	34.50	13.20	
7	WASHBURN IRON-TR1	UNATTENDED DISTRIB	34.50	12.50	
8	WAUMANDEE-TR01	UNATTENDED DISTRIB	69.00	34.50	
9	WEBER LAKE-TR05	UNATTENDED TRANSM	115.00	34.50	
10	WEST SALEM-TR01	UNATTENDED DISTRIB	69.00	13.20	
11	WEST SALEM-TR03	UNATTENDED DISTRIB	69.00	34.50	
12	WHITE RIVER-TR2	UNATTENDED DISTRIB	69.00	12.50	
13	WHITEHALL-TR1	UNATTENDED DISTRIB	69.00	12.50	
14	WHITETAIL-TR01	UNATTENDED TRANSM	69.00	34.50	
15	WHITETAIL-TR02	UNATTENDED DISTRIB	69.00	23.00	
16	WILLOW RIVER-TR01	UNATTENDED DISTRIB	115.00	34.50	
17	WILLOW RIVER-TR02	UNATTENDED DISTRIB	115.00	34.50	
18	WISSOTA BEACH-TR1	UNATTENDED DISTRIB	69.00	12.50	
19	WOODMOHR-TR01	UNATTENDED DISTRIB	69.00	34.50	
20	YELLOW RIVER-TR01	UNATTENDED DISTRIB	69.00	34.50	
21					
22	Count TTL Transformer Banks	260			
23	Count TTL Substations with Transformers	181			
24	Count TTL Substations without Transformers	22			
25	Count TTL Substations	203			
26					
27	Spare Transformers				
28					
29	Ashland	N/A	35.00	13.00	
30	Ashland	N/A	69.00	13.00	
31	Ashland	N/A	35.00	7.50	
32	Ashland	N/A	35.00	7.50	
33	Ashland	N/A	69.00	13.00	
34	MineRoad	N/A	88.00	35.00	
35	Park Falls	N/A	115.00	35.00	
36	Wheaton	N/A	69.00	14.00	
37	Wheaton	N/A	69.00	5.00	
38	Wheaton	N/A	69.00	13.00	
39	Wheaton	N/A	69.00	13.00	
40	Wheaton	N/A	13.00	5.00	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	1					1
14	1					2
3	1					3
5	1					4
13	1					5
9	1					6
3	1					7
11	1					8
28	1					9
28	1					10
28	1					11
3	1					12
6	1					13
20	1					14
11	1					15
70	1					16
70	1					17
5	1					18
14	1					19
7	1					20
						21
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						23
						24
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						26
						27
						28
5		1				29
3		1				30
		1				31
1		1				32
2		1				33
3		1				34
25		1				35
28		1				36
6		1				37
11		1				38
28		1				39
5		1				40

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wheaton	N/A	13.00	5.00	
2	Wheaton	N/A	69.00	35.00	
3	Wheaton	N/A	69.00	5.00	
4	Wheaton	N/A	69.00	25.00	
5	Whitetail	N/A	69.00	35.00	
6	Willow River	N/A	115.00	25.00	
7					
8					
9					
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**SUBSTATIONS (Continued)**

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5		1				1
24		1				2
2		1				3
11		1				4
20		1				5
28		1				6
						7
						8
						9
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Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report End of 2013/Q4
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**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Company labor and benefits	NSP Minnesota	see note	13,469,588
3	Interchange agreement	NSP Minnesota	557 and 566	458,632,854
4	Transformers	NSP Minnesota	E107	339,086
5	Capital Contribution	Xcel Energy Inc.	207-211	-58,976,560
6	Services provided by Xcel Energy Services Inc.	Xcel Energy Services	see note	
7	Water for hydro use	Chippewa Flambeau Imp	536	539,871
8	Insurance premium payments for primary casualty			
9	general liability, primary property, workers			
10	compensation, and global property	Xcel Energy Services	165	3,781,040
11	Insurance payments for general casualty			
12	& workers compensation insurance claims	Xcel Energy Services	143	744,023
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Company labor and benefits	NSP Minnesota	see note	-688,659
22	Interchange agreement	NSP Minnesota	456	-136,916,849
23	Dividends on Common Stock	Xcel Energy Inc.	215	30,980,311
24				
25				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

107	\$ 12,601,057
108	357,683
163	21,615
184	11,412
408.1	28,678
500	58
501	5,694
502	102
506	8,373
507	836
511	4,790
512	78,462
513	980
538	195
539	3,630
542	56,082
543	29,583
544	2,873
545	109
552	42,699
553	11,806
560	22,381
563	13,993
571	24
580	7,507
581	1,960
588	16,916
590	34,241
592	1,813
593	34,020
735	2,075
841	5,142
874	10,841
920	5,767
925	5,752
926	40,439
	<u>\$ 13,469,588</u>

**Schedule Page: 429 Line No.: 5 Column: c**

Includes \$(1,588,740) allocation of holding company tax benefit.

**Schedule Page: 429 Line No.: 6 Column: c**

Service Function Group	FERC Group	Total
Accounting, Financial Reporting & Taxes	107-CWIP	153,933
	163-Stores Exp	20,140
	182.3-Reg Assets	81
	184-Clearing	22,086
	408-409-Taxes	221,414
	417-421-Other Income	(807)
	426.1-426.5-Other Income Deductions	166,453
	430-431-Interest Charges	20,993
	500-514-Steam Power Generation	1,032
	535-545-Hydraulic Power Generation	3,199
	546-557-Other Power Generation	324
	560-573-Transmission Expenses	34,462
	580-598-Distribution Expenses	4,158
	807-813-Other Gas Supply Expenses	16,518



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/11/2014	2013/Q4

**FOOTNOTE DATA**

	871-893-Distribution Expenses	3,191
	901-905-Customer Accounts Expenses	4
	920-935-Administrative and General Expense	3,036,087
Accounting, Financial Reporting & Taxes Total		3,703,269
Aviation Services	408-409-Taxes	3,474
	426.1-426.5-Other Income Deductions	10
	920-935-Administrative and General Expense	320,947
Aviation Services Total		324,431
Business Systems	107-CWIP	6,963,923
	108-Accum Dep	3,413
	143-Other AR	0
	182.3-Reg Assets	5,946
	254-Reg Liab	1,854
	408-409-Taxes	104,713
	426.1-426.5-Other Income Deductions	2,143
	500-514-Steam Power Generation	102,489
	535-545-Hydraulic Power Generation	219,501
	546-557-Other Power Generation	130,049
	560-573-Transmission Expenses	811,618
	580-598-Distribution Expenses	567,695
	840-843.9-Other Storage Expenses	1,267
	850-870-Transmission Expenses	473
	871-893-Distribution Expenses	522,641
	901-905-Customer Accounts Expenses	1,370,345
	908-909-Customer Service and Informational Expenses	4,128
	912 Sales Expenses	71
	920-935-Administrative and General Expense	10,604,123
Business Systems Total		21,416,393
Claims Services	408-409-Taxes	12,854
	920-935-Administrative and General Expense	248,319
Claims Services Total		261,174
Corporate Communications	254-Reg Liab	12,219
	408-409-Taxes	17,995
	426.1-426.5-Other Income Deductions	60,053
	535-545-Hydraulic Power Generation	15
	850-870-Transmission Expenses	4
	908-909-Customer Service and Informational Expenses	89,093
	920-935-Administrative and General Expense	830,583
Corporate Communications Total		1,009,961
Corporate Strategy & Business Development	408-409-Taxes	5,248
	417-421-Other Income	29,846
	920-935-Administrative and General Expense	98,783
Corporate Strategy & Business Development Total		133,877
Customer Service	107-CWIP	7,796
	254-Reg Liab	100,426
	408-409-Taxes	198,268
	426.1-426.5-Other Income Deductions	6,739
	580-598-Distribution Expenses	6,183
	871-893-Distribution Expenses	2,314
	901-905-Customer Accounts Expenses	2,862,519
	908-909-Customer Service and Informational Expenses	123,051
	920-935-Administrative and General Expense	791,989

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/11/2014	2013/Q4
FOOTNOTE DATA			
	Expense		
Customer Service Total		4,099,285	
Employee Communications	408-409-Taxes	2,094	
	920-935-Administrative and General Expense	43,245	
Employee Communications Total		45,339	
Energy Delivery - Engineering/Design	107-CWIP	3,627,304	
	108-Accum Dep	1,440	
	121-NonUtility Property	5,191	
	254-Reg Liab	22,490	
	408-409-Taxes	84,030	
	417-421-Other Income	15,229	
	426.1-426.5-Other Income Deductions	4,269	
	560-573-Transmission Expenses	1,029,726	
	580-598-Distribution Expenses	331,401	
	850-870-Transmission Expenses	182,260	
	871-893-Distribution Expenses	6,347	
	908-909-Customer Service and Informational Expenses	511	
	920-935-Administrative and General Expense	380,912	
Energy Delivery - Engineering/Design Total		5,691,110	
Energy Delivery Construction, Operations & Maintenance (COM)	107-CWIP	536,700	
	408-409-Taxes	78,950	
	426.1-426.5-Other Income Deductions	1,765	
	560-573-Transmission Expenses	695,180	
	580-598-Distribution Expenses	359,108	
	850-870-Transmission Expenses	70,873	
	871-893-Distribution Expenses	84,206	
	920-935-Administrative and General Expense	496,841	
Energy Delivery Construction, Operations & Maintenance (COM) Total		2,323,622	
Energy Delivery Marketing	408-409-Taxes	953	
	580-598-Distribution Expenses	14,137	
	920-935-Administrative and General Expense	4,056	
Energy Delivery Marketing Total		19,145	
Energy Markets - Fuel Procurement	408-409-Taxes	17,381	
	426.1-426.5-Other Income Deductions	4	
	500-514-Steam Power Generation	2,495	
	807-813-Other Gas Supply Expenses	219,148	
	920-935-Administrative and General Expense	125,803	
Energy Markets - Fuel Procurement Total		364,832	
Energy Markets Regulated Trading & Marketing	107-CWIP	8,228	
	408-409-Taxes	4,873	
	426.1-426.5-Other Income Deductions	4,015	
	535-545-Hydraulic Power Generation	12,364	
	546-557-Other Power Generation	3,497	
	901-905-Customer Accounts Expenses	3	
	908-909-Customer Service and Informational Expenses	3,017	
	912 Sales Expenses	3,125	
	920-935-Administrative and General Expense	139,790	
Energy Markets Regulated Trading & Marketing Total		178,911	
Energy Supply Business Resources	107-CWIP	219,235	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/11/2014	2013/Q4
FOOTNOTE DATA			

	408-409-Taxes	47,757
	426.1-426.5-Other Income Deductions	314
	500-514-Steam Power Generation	259,775
	535-545-Hydraulic Power Generation	257,352
	546-557-Other Power Generation	35,976
	920-935-Administrative and General Expense	408,988
Energy Supply Business Resources Total		1,229,397
Energy Supply Engineering & Environmental	107-CWIP	1,226,429
	108-Accum Dep	128,371
	182.3-Reg Assets	3,034,341
	408-409-Taxes	30,396
	426.1-426.5-Other Income Deductions	13
	500-514-Steam Power Generation	74,962
	535-545-Hydraulic Power Generation	105,186
	546-557-Other Power Generation	54,024
	560-573-Transmission Expenses	7,463
	580-598-Distribution Expenses	14,501
	735-736-Manufactured Gas Production	26,417
	871-893-Distribution Expenses	136,222
	920-935-Administrative and General Expense	262,611
Energy Supply Engineering & Environmental Total		5,100,936
Executive Management Services	107-CWIP	425
	408-409-Taxes	22,534
	426.1-426.5-Other Income Deductions	30,107
	500-514-Steam Power Generation	(3)
	535-545-Hydraulic Power Generation	(205)
	546-557-Other Power Generation	(7)
	580-598-Distribution Expenses	(67)
	850-870-Transmission Expenses	6,106
	871-893-Distribution Expenses	(25)
	901-905-Customer Accounts Expenses	19
	908-909-Customer Service and Informational Expenses	3,903
	920-935-Administrative and General Expense	760,896
Executive Management Services Total		823,683
Facilities & Real Estate	107-CWIP	555,254
	143-Other AR	462
	184-Clearing	1,676,689
	408-409-Taxes	3,741
	426.1-426.5-Other Income Deductions	6,945
	500-514-Steam Power Generation	3,744
	535-545-Hydraulic Power Generation	7,745
	546-557-Other Power Generation	5,001
	560-573-Transmission Expenses	162,258
	580-598-Distribution Expenses	19,590
	871-893-Distribution Expenses	20,055
	901-905-Customer Accounts Expenses	1
	920-935-Administrative and General Expense	1,512,600
Facilities & Real Estate Total		3,974,085
Facilities Administrative Services	107-CWIP	262
	108-Accum Dep	55
	184-Clearing	82,757
Facilities Administrative Services Total		83,073
Finance & Treasury	107-CWIP	1,482
	143-Other AR	23,739

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/11/2014	2013/Q4
FOOTNOTE DATA			

	408-409-Taxes	40,494
	426.1-426.5-Other Income Deductions	134
	908-909-Customer Service and Informational Expenses	7,737
	920-935-Administrative and General Expense	1,713,564
Finance & Treasury Total		1,787,149
Fleet	107-CWIP	17,993
	184-Clearing	221,395
	408-409-Taxes	25
	426.1-426.5-Other Income Deductions	301
	920-935-Administrative and General Expense	18,210
Fleet Total		257,925
Government Affairs	408-409-Taxes	12,899
	426.1-426.5-Other Income Deductions	176,070
	920-935-Administrative and General Expense	211,318
Government Affairs Total		400,288
Human Resources	107-CWIP	12,993
	408-409-Taxes	104,093
	426.1-426.5-Other Income Deductions	5,631
	500-514-Steam Power Generation	1,586
	535-545-Hydraulic Power Generation	59,424
	546-557-Other Power Generation	199
	560-573-Transmission Expenses	65,904
	580-598-Distribution Expenses	121,874
	850-870-Transmission Expenses	223,925
	901-905-Customer Accounts Expenses	6
	908-909-Customer Service and Informational Expenses	38,637
	920-935-Administrative and General Expense	2,669,042
Human Resources Total		3,303,314
Internal Audit	107-CWIP	1,932
	408-409-Taxes	7,294
	426.1-426.5-Other Income Deductions	108
	920-935-Administrative and General Expense	195,730
Internal Audit Total		205,064
Investor Relations	107-CWIP	1,685
	408-409-Taxes	2,030
	426.1-426.5-Other Income Deductions	26
	920-935-Administrative and General Expense	147,353
Investor Relations Total		151,094
Legal	107-CWIP	10,525
	108-Accum Dep	75
	182.3-Reg Assets	13,507
	408-409-Taxes	45,401
	417-421-Other Income	297
	426.1-426.5-Other Income Deductions	1,675
	920-935-Administrative and General Expense	1,076,107
Legal Total		1,147,587
Marketing & Sales	107-CWIP	187
	254-Reg Liab	204
	408-409-Taxes	24,120
	417-421-Other Income	9,430
	426.1-426.5-Other Income Deductions	2,395
	901-905-Customer Accounts Expenses	80

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)		04/11/2014	2013/Q4
FOOTNOTE DATA			

	908-909-Customer Service and Informational Expenses	264,796
	920-935-Administrative and General Expense	487,039
Marketing & Sales Total		788,250
Payment & Reporting	107-CWIP	320
	408-409-Taxes	3,958
	920-935-Administrative and General Expense	110,303
Payment & Reporting Total		114,581
Payroll	107-CWIP	2,669
	408-409-Taxes	6,585
	426.1-426.5-Other Income Deductions	15
	920-935-Administrative and General Expense	141,450
Payroll Total		150,719
Rates & Regulation	107-CWIP	45,126
	408-409-Taxes	15,890
	426.1-426.5-Other Income Deductions	414
	560-573-Transmission Expenses	9
	920-935-Administrative and General Expense	445,782
Rates & Regulation Total		507,221
Receipts Processing	408-409-Taxes	3,492
	426.1-426.5-Other Income Deductions	35
	901-905-Customer Accounts Expenses	61,649
	920-935-Administrative and General Expense	37,204
Receipts Processing Total		102,380
Supply Chain	107-CWIP	370,438
	108-Accum Dep	23,730
	163-Stores Exp	1,244,866
	182.3-Reg Assets	17,081
	184-Clearing	20,443
	408-409-Taxes	4,028
	426.1-426.5-Other Income Deductions	88
	560-573-Transmission Expenses	14,278
	580-598-Distribution Expenses	1,584
	735-736-Manufactured Gas Production	24,704
	850-870-Transmission Expenses	42
	871-893-Distribution Expenses	1,570
	920-935-Administrative and General Expense	60,733
Supply Chain Total		1,783,584
Supply Chain Special Programs	163-Stores Exp	478
	408-409-Taxes	74
	920-935-Administrative and General Expense	835
Supply Chain Special Programs Total		1,387
Grand Total		61,483,063

Services provided by Xcel Energy Services, Inc. are directly charged when only one company is benefiting from the service provided. Otherwise, expenses are allocated based on methodologies described in FERC Form 60.

**Schedule Page: 429 Line No.: 21 Column: c**

107	\$	(463,360)
108		(18,847)
408.1		(5,890)
506		(55)
543		(4,542)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2014	Year/Period of Report 2013/Q4
Northern States Power Company (Wisconsin)			
FOOTNOTE DATA			

544	(5,485)
560	(60)
588	(1,169)
593	(151,142)
902	(6,046)
903	(855)
920	(176)
925	(1,110)
926	(29,922)
	<u>\$ (688,659)</u>

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS</b>				
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters		or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Line No.	Item  (a)	Number of Watt-Hours Meters  (b)	LINE TRANSFORMERS	
			Number  (c)	Total Capacity (In Mva)  (d)
1	Number at Beginning of Year	334,932	82,924	3,559
2	Additions During Year			
3	Purchases	1,268	1,562	67
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	1,268	1,562	67
6	Reduction During Year			
7	Retirements	699	905	39
8	Associated with Utility Plant Sold			
9	TOTAL Additions (Enter Total of lines 7 and 8)	699	905	39
10	Number at End of Year (Lines 1+ 5 - 9)	335,501	83,581	3,587
11	In Stock	10,050	1,283	55
12	Locked Meters on Customers' Premises	2,807		
13	Inactive Transformers on System			
14	In Customers' Use	322,521	82,298	3,532
15	In Company's Use	123		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	335,501	83,581	3,587

**THE FOLLOWING PAGES REFLECT  
NSP-WISCONSIN'S OPERATIONS IN  
THE STATE OF MICHIGAN.**



Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013

### STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	22,585,461	21,973,072
3	Operating Expenses			
4	Operation Expenses (401)	320-323	17,815,669	16,647,325
5	Maintenance Expenses (402)	320-323	681,040	681,711
6	Depreciation Expenses (403)	336-337	1,871,959	1,766,941
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	95,100	92,080
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	642,271	604,948
15	Income Taxes-Federal (409.1)	262-263	(490,965)	24,108
16	-Other (409.1)	262-263	13,035	99,592
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	863,348	552,282
18			0	0
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(16,236)	(14,980)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		53,232	195
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		21,421,989	20,453,812
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27)		1,163,472	1,519,260

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2013	2013

**STATEMENT OF INCOME FOR THE YEAR (Continued)**

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
16,727,310	17,386,131	5,858,151	4,586,941			2
						3
12,427,368	12,512,431	5,388,301	4,134,894			4
604,593	600,982	76,447	80,729			5
1,477,217	1,410,870	394,742	356,071			6
						7
70,777	73,507	24,323	18,573			8
						9
						10
						11
						12
						13
532,090	521,640	110,181	83,308			14
(362,088)	184,836	(128,877)	(160,728)			15
39,212	106,945	(26,177)	(7,353)			16
765,921	446,786	97,427	105,496			17
						18
(14,296)	(13,842)	(1,940)	(1,138)			19
						20
						21
53,232	195					22
						23
						24
15,487,562	15,843,960	5,934,427	4,609,852	0	0	25
1,239,748	1,542,171	(76,276)	(22,911)	0	0	26

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>STATEMENT OF INCOME FOR THE YEAR (Continued)</b>				
Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income ( <i>Carried forward from page 114</i> )		1,163,474	1,519,260
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282	NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.	
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations ( 417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income ( <i>enter Total of lines 31 thru 40</i> )			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	47,897,961	36,926,776	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	13,156,362	12,821,644	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	61,054,323	49,748,420	
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	5,358,240	5,349,180	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	66,412,563	55,097,600	
14	Accum. Prov. For Depr., Amort., & Depl.	26,022,662	18,464,414	
15	Net Utility Plant (Enter Total of line 13 less 14)	40,389,901	36,633,184	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	26,022,662	18,464,414	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights			
20	Amort. Of Underground Storage Land & Land Rights			
21	Amort. Of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	26,022,662	18,464,414	
23	Leased to Others			
24	Depreciation			
25	Amortization & Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0	
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	0	0	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	26,022,662	18,464,414	

Name of Respondent Northern States Power Company (Wisconsin)			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)</b>					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
9,914,995				1,056,190	3
					4
					5
334,718					6
					7
10,249,713	0	0	0	1,056,190	8
					9
					10
2,755				6,306	11
					12
10,252,468	0	0	0	1,062,496	13
6,952,940				605,307	14
3,299,528	0	0	0	457,189	15
					16
					17
6,952,940	0	0	0	605,307	18
					19
					20
					21
6,952,940	0	0	0	605,307	22
					23
					24
					25
0	0	0	0	0	26
					27
					28
					29
0	0	0	0	0	30
					31
					32
6,952,940	0	0	0	605,307	33

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)</b>			
1. Report below the original cost of plant in service in the same detail as in the current depreciation order. 2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and		include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the	
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		3,154
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	3,154
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land		
9	310.2 Land Rights		
10	311 Structures and Improvements		
11	312 Boiler Plant Equipment		
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units		
14	315 Accessory Electric Equipment		
15	316 Miscellaneous Power Plant Equipment		
16	TOTAL Steam Production Plant	0	0
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013

**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)**

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
			3,154	302	3
				303	4
0	0	0	3,154		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	0		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23



Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
24	325 Miscellaneous Power Plant Equipment			
25	TOTAL Nuclear Production Plant	0	0	
26	Hydraulic Production Plant			
27	330.1 Land	22,708		
28	330.2 Land Rights			
29	331 Structures and Improvements	161,152		
30	332 Reservoirs, Dams and Waterways	1,590,436		
31	333 Water Wheels, Turbines and Generators	463,805		
32	334 Accessory Electric Equipment	142,645		
33	335 Miscellaneous Power Plant Equipment	157,871		
34	336 Roads, Railroads and Bridges			
35	TOTAL Hydraulic Production Plant	2,538,617	0	
36	Other Production Plant			
37	340.1 Land			
38	340.2 Land Rights			
39	341 Structures and Improvements			
40	342 Fuel Holders, Products and Accessories			
41	343 Prime Movers			
42	344 Generators			
43	345 Accessory Electric Equipment			
44	346 Miscellaneous Power Plant Equipment			
45	TOTAL Other Production Plant	0	0	
46	TOTAL Production Plant	2,538,617	0	
47	3. TRANSMISSION PLANT			
48	350.1 Land	0	0	
49	350.2 Land and Land Rights	479,018	112,177	
50	352 Structures and Improvements	361,590	769,411	
51	353 Station Equipment	5,951,497	7,775,804	
52	354 Towers and Fixtures	9,232	0	
53	355 Poles and Fixtures	5,281,772	787,160	
54	356 Overhead Conductors and Devices	2,080,781	1,777,684	
55	357 Underground Conduit			
56	358 Underground Conductors and Devices			

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Northern States Power Company (Wisconsin)		(1) [ X ] An Original (2) [   ] A Resubmission		(Mo, Da, Yr) 4/30/2014		2013	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
				325		24	
0	0	0	0			25	
						26	
			22,708	330.1		27	
				330.2		28	
			161,152	331		29	
			1,590,436	332		30	
			463,805	333		31	
			142,645	334		32	
			157,871	335		33	
				336		34	
0	0	0	2,538,617			35	
						36	
				340.1		37	
				340.2		38	
				341		39	
				342		40	
				343		41	
				344		42	
				345		43	
				346		44	
0	0	0	0			45	
0	0	0	2,538,617			46	
						47	
				350.1		48	
			591,195	350.2		49	
			1,131,001	352		50	
(62,907)		(32,097)	13,632,297	353		51	
			9,232	354		52	
(58,944)			6,009,988	355		53	
(26,721)			3,831,744	356		54	
				357		55	
				358		56	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
57	359 Roads and Trails			
58	TOTAL Transmission Plant	14,163,891	11,222,237	
59	4. DISTRIBUTION PLANT			
60	360.1 Land	6,984	15,942	
61	360.2 Land Rights	0	0	
62	361 Structures and Improvements	109,559	179,008	
63	362 Station Equipment	1,675,847	1,537,932	
64	363 Storage Battery Equipment	0	0	
65	364 Poles, Towers and Fixtures	4,103,450	277,587	
66	365 Overhead Conductors and Devices	3,859,611	316,658	
67	366 Underground Conduit	304,438	12,834	
68	367 Underground Conductors and Devices	2,247,356	92,570	
69	368 Line Transformers	2,945,530	11,168	
70	368.1 Capacitors			
71	369 Services	2,533,815	87,571	
72	370 Meters	432,843	0	
73	371 Installations on Customers' Premises	90,786	0	
74	372 Leased Property on Customers' Premises			
75	373 Street Lighting and Signal Systems	299,716	27,918	
76	TOTAL Distribution Plant	18,609,935	2,559,188	
77	5. GENERAL PLANT			
78	389.1 Land		0	
79	389.2 Lands Rights			
80	390 Structures and Improvements	17,146	0	
81	391 Office Furniture and Equipment	1,350	0	
82	391.1 Computers / Computer Related Equipment			
83	392 Transportation Equipment	592,915	0	
84	393 Stores Equipment			
85	394 Tools, Shop and Garage Equipment	135,489	0	
86	395 Laboratory Equipment	5,849	0	
87	396 Power Operated Equipment	249,841	0	
88	397 Communication Equipment	119,518	370,726	
89	398 Miscellaneous Equipment	0	0	
90	SUBTOTAL	1,122,108	370,726	
91	399 Other Tangible Plant			
92	TOTAL General Plant	1,122,108	370,726	
93				
94	TOTAL (Accounts 101 and 106)	36,434,551	14,155,305	
95				
96	(102) Electric Plant Purchased (See Instr. 8)			
97	(Less) (102) Electric Plant Sold (See Instr. 8)			
98	(103) Experimental Plant Unclassified			
99	TOTAL Electric Plant in Service	36,434,551	14,155,305	
100				

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [ X ] An Original (2) [   ] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014		Year of Report 2013	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
				359		57	
(148,572)	0	(32,097)	25,205,460			58	
						59	
0	0	0	22,926	360.1		60	
0	0	0		360.2		61	
		0	288,567	361		62	
		(135,710)	3,078,069	362		63	
0	0	0		363		64	
(11,637)	0	0	4,369,400	364		65	
(105,571)	0	0	4,070,698	365		66	
(90)	0	0	317,182	366		67	
(5,497)	0	0	2,334,429	367		68	
(381,340)	0	0	2,575,358	368		69	
				368.1		70	
27,141			2,648,527	369		71	
(15,097)	0	0	417,746	370		72	
0	0	0	90,786	371		73	
				372		74	
(17,789)	0	0	309,845	373		75	
(509,880)	0	(135,710)	20,523,534			76	
						77	
0	0	0		389.1		78	
0	0	0		389.2		79	
0	0	0	17,146	390		80	
0	0	0	1,350	391		81	
0	0	0		391.1		82	
0	0	0	592,915	392		83	
0	0	0		393		84	
(13,762)	0	0	121,727	394		85	
(1,416)	0	0	4,433	395		86	
	0	0	249,841	396		87	
0	0	0	490,244	397		88	
0	0	0		398		89	
	0	0	1,477,656			90	
			0	399		91	
(15,178)	0	0	1,477,656			92	
						93	
(673,629)	0	(167,807)	49,745,266			94	
						95	
			0	102		96	
						97	
			0	103		98	
(673,629)	0	(167,807)	49,748,420			99	
						100	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)</b>				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	W33xx New 115kV Ironwood to Norrie,	2,350,581		
2	W3351 Extend to Norrie & Bypass IRW	2,191,222		
3	Ayer install new steel highside bus	191,797		
4	Ironwood (IRW) Sub Equipment Rem,MI	179,658		
5	Orvana Copper Mine CPCN Permit,MI L	121,796		
6				
7	Minor Projects	314,126		
8				
9	Completed Construction Not Classified Electric		12,821,644	
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	<b>TOTAL</b>	<b>5,349,180</b>	<b>12,821,644</b>	<b>0</b>

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<b>ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 &amp; 110)</b>					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property. 3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.			If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
<b>Section A. Balances and Changes During Year</b>					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	18,499,245	18,499,245		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	1,312,767	1,312,767		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	72,100	72,100		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	1,384,867	1,384,867	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	673,629	673,629		
13	Cost of Removal	388,060	388,060		
14	Salvage (Credit)	(6,661)	(6,661)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	1,055,028	1,055,028	0	0
16	Net Earnings of Decommissioning Funds				
17	Other Debit or Credit Items (Described)	(364,670)	(364,670)		
18	Change in Removal WIP and Misc. Transfers				
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	18,464,414	18,464,414	0	0
<b>Section B. Balances at End of Year According to Functional Classifications</b>					
20	Steam Production				
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	1,676,391	1,676,391		
24	Hydraulic Production-Pumped Storage				
25	Other Production				
26	Transmission	5,172,629	5,172,629		
27	Distribution	11,186,574	11,186,574		
28	General	428,820	428,820		
29	TOTAL (Enter total of lines 20 thru 28)	18,464,414	18,464,414	0	0

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account.  
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.  
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,249,637	5,889,281
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	5,121,961	5,020,454
5	Large (or Industrial)	1,977,501	2,087,327
6	(444) Public Street and Highway Lighting	173,073	176,403
7	(445) Other Sales to Public Authorities	81,655	86,206
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	3,298	3,182
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	13,607,125	13,262,853
13			
14	(447) Sales for Resale	31,717	980,042
15	TOTAL Sales of Electricity *	13,638,842	14,242,895
16			
17	(Less) (449.1) Provision for Rate Refunds		
18	TOTAL Revenue Net of Provision for Refunds	13,638,842	14,242,895
19	Other Operating Revenues		
20	(450) Forfeited discounts	25,808	23,887
21	(451) Miscellaneous Service Revenues	11,132	10,111
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	18,073	18,010
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues	3,033,455	3,091,228
26			
27	TOTAL Other Operating Revenues	3,088,468	3,143,236
28			
29	TOTAL Electric Operating Revenues	16,727,310	17,386,131

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<b>ELECTRIC OPERATING REVENUES (Account 400) (Continued)</b>				
<p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>				
MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
56,892	54,271	7,750	7,748	1
				2
				3
53,193	53,494	1,269	1,265	4
28,181	30,417	2	2	5
849	858	19	20	6
842	903	31	32	7
				8
26	26	6	6	9
				10
				11
139,983	139,969	9,077	9,073	12
				13
0	13,686	0	1	14
139,983	153,655	9,077	9,074	15
				16
				17
139,983	153,655	9,077	9,074	18
<p>* Column b includes \$64,220 of unbilled revenues and Column d includes (1,105) of unbilled Mwh.</p> <p>** Line 2, column g represents an updated residential customer count in 2012. Due to billing changes, some customers who moved from existing rates to new rates were not included in 2012 residential counts (7,740 customers reported in 2012). As this is not a material change, this information is not being refilled for 2012.</p>				



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Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) [ X ] An Original (2) [   ] A Resubmission		Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013	
SALES OF ELECTRICITY BY RATE SCHEDULES						
1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.						
Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	<u>Michigan Residential (440)</u>					
2						
3	C01 - Residential	55,154	6,036,114	7,628	7,230	0.1094
4	C02 - Residential TOD	1,536	136,080	122	12,590	0.0886
5	C04 - Automatic Outdoor Lighting	118	18,660			0.1581
6	Accrued Revenue	84	58,783			0.6998
7						
8	<b>Total Michigan Residential (440)</b>	<b>56,892</b>	<b>6,249,637</b>	<b>7,750</b>	<b>7,341</b>	<b>0.1099</b>
9						
10	<u>Michigan Small Commercial &amp; Industrial (442)</u>					
11						
12	C09 - Small Commercial Unmetered	318	37,458	1,069	297	0.1178
13	C10 - Small Commercial	12,846	1,380,935	3	4,282,000	0.1075
14	C11 - Small Commercial Time of Day	66	7,235	126	524	0.1096
15	C12 - Commercial	23,236	2,202,125	12	1,936,333	0.0948
16	C13 - Industrial Rate Schedule	14,363	1,282,419	2	7,181,500	0.0893
17	C20 - Peak Controlled TOD	1,887	109,686	1	1,887,000	0.0581
18	C21 - Peak Controlled General	145	12,749	0	#DIV/0!	0.0879
19	C04 - Automatic Outdoor Lighting	166	19,922	56	2,964	0.1200
20	C31 - Optional Off Peak Service	0	0	0		
21	Accrued Revenue	166	69,432			0.4183
22	<b>Total Michigan Small Commercial and Industrial (442)</b>	<b>53,193</b>	<b>5,121,961</b>	<b>1,269</b>	<b>41,917</b>	<b>0.0963</b>
23						
24	<u>Michigan Large Commercial and Industrial (442)</u>					
25						
26	C12 - Industrial	0	0	0		
27	C20 - Peak Controlled TOD	28,106	1,942,910	2	14,053,000	0.0691
28	Accrued Revenue	75	34,591			0.4612
29						
30	<b>Total Michigan Large Commercial and Industrial (442)</b>	<b>28,181</b>	<b>1,977,501</b>	<b>2</b>	<b>14,090,500</b>	<b>0.0702</b>
31						
32	<u>Michigan Street Lighting (444)</u>					
33						
34	C30 - Street Lighting	850	173,919	19	44,737	0.2046
35	Accrued Revenue	(1)	(846)			
36						
37	<b>Total Michigan Street Lighting (444)</b>	<b>849</b>	<b>173,073</b>	<b>19</b>	<b>44,684</b>	<b>0.2039</b>
38						
39	<u>Michigan Other Sales to Public Authorities (445)</u>					
40						
41	C32 - Municipal Pumping Service	846	81,237	31	27,290	0.0960
42	Accrued Revenue	(4)	418			(0.1045)
43						
44	<b>Total Michigan Other Sales to Public Authorities (445)</b>	<b>842</b>	<b>81,655</b>	<b>31</b>	<b>27,161</b>	<b>0.0970</b>
45						
46	<u>Michigan Interdepartmental (448)</u>	26	3,298	6	4,333	0.1268
47						
48	<b>Total Billed</b>	<b>139,663</b>	<b>13,444,747</b>	<b>9,077</b>	<b>15,386</b>	<b>0.0963</b>
49	<b>Total Unbilled Rev. (See Instr. 6)</b>	<b>320</b>	<b>162,378</b>	<b>0</b>		<b>0.5074</b>
50	<b>TOTAL</b>	<b>139,983</b>	<b>13,607,125</b>	<b>9,077</b>	<b>15,422</b>	<b>0.0972</b>

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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

**RQ** - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

**LF** - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

**IF** - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

**SF** - for short-term firm service. Use this category for commitment for service is one year or less.

**LU** - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

**IU** - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

**OS** - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Wakefield, MI	RQ	V1	N/A	N/A	N/A
2	Unbilled			N/A	N/A	N/A
3						
4						
5						
6	TOTAL					
7						
8						
9						
10						

As of Jan. 1, 2013, NSP-Wisconsin no longer served any wholesale municipal electric customers. Rates for wholesale municipal services provided in 2012 were subject to a final true-up, which was completed in 2013.

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SALES FOR RESALE (Account 447) (Continued)					
<p>those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.</p> <p><b>AD</b> - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>4. Group requirements <b>RQ</b> sales together. Report them starting at line number one. After listing all <b>RQ</b> sales, enter "Subtotal - <b>RQ</b>" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-<b>RQ</b>" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).</p> <p>5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.</p> <p>6. For requirements <b>RQ</b> sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).</p>		<p>For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.</p> <p>7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.</p> <p>8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.</p> <p>9. The data in columns (g) through (k) must be subtotaled based on the <b>RQ</b> / Non-<b>RQ</b> grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-<b>RQ</b>" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non <b>RQ</b>" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.</p> <p>10. Footnote entries as required and provide explanations following all required data.</p>			

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
1,425	44,935	84,090	850	129,875	1
(1,425)			(98,158)	(98,158)	2
				0	3
				0	4
				0	5
0	44,935	84,090	(97,308)	31,717	6
				0	7
				0	8
				0	9
				0	10

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<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
1	<b>1. POWER PRODUCTION EXPENSES</b>			
2	<b>A. Steam Power Generation</b>			
3	Operation			
4	(500) Operation Supervision and Engineering	5,148	5,475	
5	(501) Fuel	288,671	267,596	
6	(502) Steam Expenses	42,890	44,989	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred - CR.			
9	(505) Electric Expenses	15,760	15,811	
10	(506) Miscellaneous Steam Power Expenses	29,431	26,556	
11	(507) Rents	10,014	10,972	
12	Allowances	68		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	391,982	371,399	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	950	1,323	
16	(511) Maintenance of Structures	12,114	13,426	
17	(512) Maintenance of Boiler Plant	41,206	38,322	
18	(513) Maintenance of Electric Plant	21,423	5,984	
19	(514) Maintenance of Miscellaneous Steam Plant	29,334	23,516	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	105,027	82,571	
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	497,009	453,970	
22	<b>B. Nuclear Power Generation</b>			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred - CR			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	0	0	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
36	(529) Maintenance of Structures			
37	(530) Maintenance of Reactor Plant Equipment			
38	(531) Maintenance of Electric Plant			
39	(532) Maintenance of Miscellaneous Nuclear Plant			
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)	0	0	
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)	0	0	
42	<b>C. Hydraulic Power Generation</b>			
43	Operation			
44	(535) Operation Supervision and Engineering	20,813	21,431	
45	(536) Water for Power	11,427	16,760	
46	(537) Hydraulic Expenses	5,019	3,368	
47	(538) Electric Expenses	33,701	34,551	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	42,294	47,665	
49	(540) Rents	10,848	12,624	
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	124,102	136,399	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
51	<b>C. Hydraulic Power Generation (Continued)</b>			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	17,515	20,526	
54	(542) Maintenance of Structures	10,950	11,100	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	22,797	16,598	
56	(544) Maintenance of Electric Plant	26,426	24,114	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,321	6,585	
58	TOTAL Maintenance (Total of Lines 53 thru 57)	82,009	78,923	
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	206,111	215,322	
60	<b>D. Other Power Generation</b>			
61	Operation			
62	(546) Operation Supervision and Engineering	2,710	2,673	
63	(547) Fuel	71,833	127,725	
64	(548) Generation Expenses	5,060	7,316	
65	(549) Miscellaneous Other Power Generation Expenses	7,368	6,981	
66	(550) Rents	2,087	2,463	
67	TOTAL Operation (Total of Lines 62 thru 66)	89,058	147,158	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	6	286	
70	(552) Maintenance of Structures	8,313	9,482	
71	(553) Maintenance of Generating and Electric Plant	22,412	13,801	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	428	507	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	31,159	24,076	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	120,217	171,234	
75	<b>E. Other Power Supply Expenses</b>			
76	(555) Purchased Power	24,959	19,494	
77	(556) System Control and Load Dispatching	660	653	
78	(557) Other Expenses	8,920,551	9,069,733	
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	8,946,170	9,089,880	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	9,769,507	9,930,406	
81	<b>2. TRANSMISSION EXPENSES</b>			
82	Operation			
83	(560) Operation Supervision and Engineering	35,654	38,678	
84	(561) Load Dispatching	40,689	40,306	
85	(562) Station Expenses	7,491	7,637	
86	(563) Overhead Lines Expenses	26,092	21,486	
87	(564) Underground Lines Expenses	397		
88	(565) Transmission of Electricity by Others			
89	(566) Miscellaneous Transmission Expenses	789,398	963,052	
90	(567) Rents	11,701	11,115	
91	TOTAL Operation (Total of Lines 83 thru 90)	911,422	1,082,274	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	959	820	
94	(569) Maintenance of Structures			
95	(570) Maintenance of Station Equipment	33,410	33,327	
96	(571) Maintenance of Overhead Lines	48,063	61,475	
97	(572) Maintenance of Underground Lines	65		
98	(573) Maintenance of Miscellaneous Transmission Plant	181	1,781	
99	TOTAL Maintenance (Total of Lines 93 thru 98)	82,678	97,403	
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	994,100	1,179,677	
101	<b>3. DISTRIBUTION EXPENSES</b>			
102	Operation			
103	(580) Operation Supervision and Engineering	55,476	49,461	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 4/30/2014	2013
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
104	<b>3. DISTRIBUTION EXPENSES (Continued)</b>			
105	(581) Load Dispatching	30,795	16,872	
106	(582) Station Expenses	7,821	6,424	
107	(583) Overhead Line Expenses	58,919	25,061	
108	(584) Underground Line Expenses	22,489	21,682	
109	(585) Street Lighting and Signal System Expenses	14,715	12,251	
110	(586) Meter Expenses	12,233	11,743	
111	(587) Customer Installations Expenses	10,057	1,738	
112	(588) Miscellaneous Expenses	111,535	129,488	
113	(589) Rents	47,013	50,772	
114	TOTAL Operation (Total of Lines 103 thru 113)	371,053	325,492	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	6,165	5,508	
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment	21,197	21,970	
119	(593) Maintenance of Overhead Lines	335,309	247,085	
120	(594) Maintenance of Underground Lines	35,816	35,241	
121	(595) Maintenance of Line Transformers	2,657	561	
122	(596) Maintenance of Street Lighting and Signal Systems	4,020	5,547	
123	(597) Maintenance of Meters	606	632	
124	(598) Maintenance of Miscellaneous Distribution Plant	242	39	
125	TOTAL Maintenance (Total of Lines 116 thru 124)	406,012	316,583	
126	TOTAL Distribution Expenses (Total of Lines 114 & 125)	777,065	642,075	
127	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
128	Operation			
129	(901) Supervision	903	772	
130	(902) Meter Reading Expenses	66,740	68,280	
131	(903) Customer Records and Collection Expenses	153,292	158,689	
132	(904) Uncollectible Accounts	68,707	57,977	
133	(905) Miscellaneous Customer Accounts Expenses	20,991	15,149	
134	TOTAL Customer Accounts Expenses (Total of Lines 129 thru 133)	310,633	300,867	
135	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
136	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses	58,294	60,735	
139	(909) Informational and Instructional Expenses	10,440	12,533	
140	(910) Miscellaneous Customer Service and Informational Expenses			
141	TOTAL Cust. Service and Informational Exp. (Total of Lines 137 thru 140)	68,734	73,268	
142	<b>6. SALES EXPENSE</b>			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses	2,944	2,618	
146	(913) Advertising Expenses			
147	(916) Miscellaneous Sales Expenses			
148	Total Sales Expenses (Total of Lines 144 thru 147)	2,944	2,618	
149	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
150	Operation			
151	(920) Administrative and General Salaries	268,106	253,796	
152	(921) Office Supplies and Expenses	182,665	169,376	
153	(Less) (922) Administrative Expenses Transferred - CR	(78,941)	(72,835)	

Name of Respondent Northern States Power Company (Wisconsin)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2014	Year of Report 2013
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)</b>				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
154	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>			
155	(923) Outside Services Employed	58,446	43,497	
156	(924) Property Insurance	28,961	26,617	
157	(925) Injuries and Damages	44,076	36,477	
158	(926) Employee Pensions and Benefits	401,189	368,349	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	95,281	57,383	
161	(929) Duplicate Charges - CR.	(15,904)	(13,979)	
162	(930.1) General Advertising Expenses	14,777	11,138	
163	(930.2) Miscellaneous General Expenses	11,999	10,759	
164	(931) Rents	95,588	92,498	
165	TOTAL Operation (Total of Lines 151 thru 164)	1,106,243	983,076	
166	Maintenance			
167	(935) Maintenance of General Plant	2,735	1,426	
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)	1,108,978	984,502	
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148, and 168)	13,031,961	13,113,413	



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